



September 28, 2015

Ms. Kirsten Walli
Board Secretary
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Dear Ms. Walli:

Re: Veridian Connections Inc., 2016 Electricity Distribution Rate Application
Board File No.: EB-2015-0106

Veridian Connection Inc. is pleased to submit the enclosed application for May 1st, 2016 electricity distribution rates. The application has been prepared based on the Board's Fourth Generation Incentive Regulation Mechanism, and is being submitted through the Board's web portal. Two paper copies of the application along with a CD containing the material in searchable PDF and Microsoft Excel formats will be filed shortly.

Please do not hesitate to contact me if you require further information. I can be reached at 905-427-9870, extension 2202 or by email at garmstrong@veridian.on.ca.

Yours truly,

Original signed by

George Armstrong
Vice President, Corporate Services

The power to make your community better.

Veridian Connections is a wholly owned subsidiary of Veridian Corporation



ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an application by Veridian Connections Inc. for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates and other service charges for the distribution of electricity and related matters.

APPLICATION

Introduction

1. The Applicant is Veridian Connections Inc. ("Veridian"). Veridian is a licensed electricity distributor operating pursuant to license ED-2002-0503. Veridian distributes electricity to approximately 119,000 customers in Ajax, Pickering, Belleville, Brock, Uxbridge, Scugog, Clarington, Port Hope and Gravenhurst.
2. Veridian hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1st, 2016 based on a 2016 incentive regulation mechanism ("IRM") application.
3. Veridian has prepared this Application in accordance with the filing requirements updated by the OEB on July 16, 2015 as Chapter 3 Incentive Regulation of the Board's *Filing Requirements for Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Applications* ("the Filing Requirements").

4. Veridian has used the following Board issued model:

2016 IRM Rate Generator

5. Veridian has also relied on the following key references and has prepared this application in accordance with them:
- *Guideline (G-2008-0001) on Retail Transmission Service Rates* - issued October 22, 2008 (Revision 4.0 June 28, 2012)
 - *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)* – issued July 31, 2009

Proposed Distribution Rates and Other Charges

6. The Schedule of Rates and Charges proposed in this Application is identified in Attachment C – VCI-2016 Proposed Tariff of Rates and Charges.

Proposed Effective Date of Rate Order

7. Veridian requests that the Board makes its Rate Order effective May 1st, 2016.
8. In the event that the Board is unable to provide a Decision and Order in this Application for implementation as of May 1st, 2016, Veridian requests that the Board issue an Order for Veridian's current distribution rates becoming interim commencing May 1st, 2016 until its proposed distribution rates are implemented.
9. Specifically, Veridian hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 Incentive Regulation of the Board's *Filing Requirements for Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Applications* dated July 16, 2015 including the following:

- a. an adjustment to the retail transmission service rates as provided in *Guideline (G2008-0001) on Retail Transmission Service Rates* – October 22, 2008 (Revision 4.0 June 28, 2012) and as supported by the completion of the Board issued 2016 IRM Rate Generator.
 - b. Application of tax change as described in *OEB 2008 report entitled Supplemental Report, the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*.
 - c. Adjustment to rate design for Residential and Seasonal Residential customers as provided in Board policy: *A New Rate Design for Residential Electricity Customers (EB-2014-2010)*.
10. This Application is supported by written evidence. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final decision on this Application.
 11. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
 12. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant and the Applicant's counsel, as follows:

The Applicant:

Primary Contact:

Mr. George Armstrong
V.P. Corporate Services
Veridian Connections Inc.

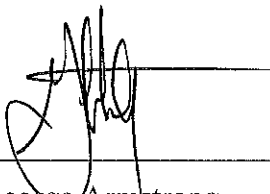
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Fax:
Email Address: garmstrong@veridian.on.ca

DATED at Ajax, Ontario, this 28 day of Sept, 2015.

VERIDIAN CONNECTIONS INC.


George Armstrong

Primary Contact for Application:

Tracey Strong
Manager, Corporate Planning
Veridian Connections Inc.
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A	Veridian 2015 Current Tariff of Rates and Charges Effective May 1 st , 2015
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C	VCI-2016-Proposed Tariff of Rates and Charges

MANAGER'S SUMMARY

1.0 Introduction

This Manager's Summary is structured to provide an overview of adjustments sought, the rationale for such adjustments, the methodologies employed for calculating the adjustments, the resulting rate changes and bill impacts.

Veridian Connections Inc. ("Veridian") is an electricity distributor as defined in the *Ontario Energy Board Act, 1998* (the "Act") and operates pursuant to license EB-2002-0503. Veridian distributes electricity to approximately 119,000 customers in Ajax, Pickering, Belleville, Brock, Uxbridge, Scugog, Clarington, Port Hope and Gravenhurst.

On October 20, 2014, Veridian filed an Incentive Regulation Mechanism application (EB-2014-0117) ("2015 IRM Application") with the Ontario Energy Board (the "Board" or "OEB") seeking approval for changes to distribution rates to be effective May 1st, 2015. The Board approved this application and issued a Rate Order on March 19, 2015 to be effective May 1st, 2015 for the Tariff of Rates and Charges.

A copy of the Rate Order and the current 2015 Tariff of Rates and Charges is included as Attachment A.

Based on the Board's letter dated July 16, 2015, *Process for 2016 Incentive Regulation Mechanism ("IRM") Distribution Rate Applications*, Veridian's assigned filing date for its 2016 IRM Application is September 28, 2015.

Veridian has prepared this Application in accordance with the Board's filing requirements updated on July 16, 2015 as Chapter 3-Incentive Regulation of the *Board's*

1 *Filing Requirements for Electricity Transmission and Distribution Applications – 2015*
2 *Edition for 2016 Rate Applications-* (“the Filing Requirements”).

3
4 Veridian has also relied on the following Board documents and has prepared this
5 application in accordance with them:

- 6 • *Guideline (G-2008-0001) on Retail Transmission Service Rates* - issued October
7 22, 2008 (Revision 4.0 June 28, 2012)
- 8 • *Report of the Board on Electricity Distributors’ Deferral and Variance Account*
9 *Review Initiative (EDDVAR)* – issued July 31, 2009

10
11 Veridian has used the following Board issued models and workforms:

- 12 • 2016 IRM Rate Generator V1.0 (“2016 IRM Model”)

13
14 The primary contact for this application is:

15 Tracey Strong CPA, CGA
16 Manager, Corporate Planning
17 905 427-9870 ext 2239
18 tstrong@veridian.on.ca

19
20 Veridian has reviewed the accuracy of the billing determinants in the prepopulated
21 model. Veridian confirms that the billing determinants in the prepopulated model are as
22 reported by Veridian in its RRR filings. Through this process of review, however,
23 Veridian has determined that the reported Billed kWh for Non-RPP Customers is in error.
24 Veridian will be submitting a request to update the RRR values.

25
26 This billing determinant of Billed kWh for Non-RPP customers is used in the calculation
27 of the Deferral and Variance/Global Adjustment Account Rate Rider. As Veridian has
28 elected not to propose disposition of Group 1 Deferral and Variance account balances

1 within this application, this billing determinant error has no effect on the 2016 proposed
2 rate tariff.

3
4 2.0 Summary

5 Veridian is proposing 2016 Distribution Rates which are based on 2015 rates adjusted for
6 the annual adjustment mechanism or price cap adjustment. The Application also includes
7 an adjustment to Retail Transmission Service Rates to reflect changes in the Uniform
8 Transmission Rates and rate design changes for the Residential and Seasonal Residential
9 Customers.

10
11 Veridian has elected not to propose disposition of Group 1 Deferral and Variance
12 Account balances to December 31st, 2014 as these balances do not meet the materiality
13 threshold as outlined in section 3.2.5 of the Filing Requirements.

14
15 Veridian has approximately 119,000 distribution customers across its service areas that
16 will be affected by this application. Upon receipt of the Board's Letter of Direction and
17 Notice of Application, Veridian will immediately arrange to have the Notice of
18 Application and Hearing for this proceeding published in the following newspapers:

Newspaper	Paid Publication (Yes/No)	Publication Frequency	Average Circulation
Belleville Intelligencer	Yes	Mon-Sat	10,884 daily
Gravenhurst Banner	Yes	Weekly	3,500 weekly
Northumberland Today	Yes	Mon-Thurs	10,350 daily

Newspaper	Paid Publication (Yes/No)	Publication Frequency	Average Circulation
Toronto Star	Yes	Daily	346,340 Mon-Fri 473,743 Saturday 297,679 Sunday

Total bill impact for a Veridian residential customer with the monthly average consumption of 740 kWh is an increase of \$12.11 or a 9.82 %.

3.0 Price Cap Adjustment

Veridian has used the Board's default values for the Price Escalator (GDP-IPI), Productivity Factor and Stretch Factor of 2.1%, 0.0% and 0.30% respectively. The resulting Price Cap Index to be used within the 2015 Rate Model is 1.80%. Veridian understands that Board Staff will adjust the Price Escalator to reflect the 2015 GDP-IPI value when published by Statistics Canada. As per section 3.2.1.1 of the Filing Requirements, the Price Cap has been applied only to the Service Charge and Distribution Volumetric Rate.

The 2016 IRM Model is provided as Attachment B.

4.0 Rate Design for Residential and Seasonal Residential Electricity Customers

On April 2, 2015, the OEB released its Board Policy: *A New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210)*, which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016.

Veridian is proposing changes to its Residential and Seasonal Residential rates consistent with this policy and the Filing Requirements section 3.2.3 Rate Design for Residential Electricity Customers. The proposed changes to Veridian's Residential and Seasonal Residential rates is set out on sheet 15 of the 2016 IRM Model, and noted in Table 1 below.

Table 1: Current and Proposed Monthly Service Charge

Rate Class	Current Monthly Service Charge	Current Volumetric Charge	Proposed Monthly Service Charge	Proposed Volumetric Charge	Incremental Change for Monthly Service Charge
Residential	\$12.94	\$0.0161	\$16.30	\$0.0123	\$3.07
Seasonal Residential	\$29.53	\$0.0347	\$33.70	\$0.0265	\$3.57

As directed by the Board in the Filing Requirements,: *"In the event that the monthly service charge would have to rise more than \$4 per year in order to effect this change, distributors shall apply to extend the transition period. It is expected that in most cases, only a fifth transition year would be required to make this changes within the \$4 impact threshold identified in the policy".*

As shown in Table 1 above, the increase to the monthly service charge for each of the Residential and Seasonal Residential classes, is less than the \$4 threshold, therefore no mitigation is required.

The Filing Requirements also state for the 10th consumption percentile customers: *"If the total bill impact for these customers is 10% or greater, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required."*

Veridian has assessed the total bill impacts for the Residential and Seasonal Residential customers at average consumption levels and for customers at the 10th consumption percentile.

Veridian has extracted consumption data for the period July 1, 2014 to July 1, 2015 on accounts that have been active for at least one year and to the end of the period mentioned above and used this data to calculate average monthly customer consumption and monthly customer consumption at the 10th consumption percentile. The average monthly consumption calculated for a Residential customer was 740 kWh per month and for a Seasonal Residential customer was 609 kWh per month.

The 10th consumption percentile was calculated for a Residential customer to be 328 kWh and for a Seasonal Residential customer to be 104 kWh.

Table 2 below summarizes the calculated total monthly bill impacts for a Residential customer and Seasonal Residential customer.

Table 2: Total Monthly Bill Impacts

Customer	Total Bill Impact \$	Total Bill Impact %
Residential 740 kWh per month	\$12.11	9.82%
Residential 328 kWh per month (10th consumption percentile)	\$8.17	13.01%
Seasonal Residential 609 kWh per month	\$11.80	8.81%
Seasonal Residential 104 kWh per month (10th consumption percentile)	\$8.25	16.76%

On January 1st, 2016, the Ontario Clean Energy Benefit (OCEB), which was instituted on September 1st, 2012 and applies a 10 per cent rebate to the first 3,000 kWh hours of electricity consumed per month, will be removed.

1 The removal of the Ontario Clean Energy Benefit (OCEB) represents the main
2 component of the total monthly bill impacts as stated in Table 2 above.

**Table 3: Ontario Clean
Energy Benefit Bill Impact**

Customer	Bill Impact of OCEB \$	OCEB % as Total Bill Impact	Total Bill Impact without OCEB \$	Total Bill Impact without OCEB %
Residential 740 kWh per month	\$13.71	10.00%	-\$1.60	-0.18%
Residential 328 kWh per month (10th consumption percentile)	\$6.98	10.00%	\$1.19	3.01%
Seasonal Residential 609 kWh per month	\$14.89	10.00%	-\$3.09	-1.19%
Seasonal Residential 104 kWh per month (10th consumption percentile)	\$5.47	10.00%	\$2.78	6.76%

3
4

5 The removal of the OCEB in the first year of transition to the fully fixed charge rate
6 design creates an anomaly on the total bill impacts over the 10% threshold for customers
7 at the 10th consumption percentile. In the absence of this policy change in removing the
8 OCEB, total bill impacts for customers at the 10th consumption percentile would be
9 below 10% and, therefore, Veridian proposes that rate mitigation is not appropriate.

10

11 5.0 Application of Tax Change

12 As stated in the Filing Requirements Section 3.2.7 *OEB policy as described in the OEB's*
13 *2008 report entitled Supplemental Report, the Board on 3rd Generation Incentive*
14 *Regulation for Ontario's Electricity Distributors* (the "Supplemental Report"), prescribes
15 a 50/50 sharing of the impacts of legislated tax changes from distributors' tax rates
16 embedded in its OEB approved base rate known at the time of application.

17

18 Veridian has completed the appropriate sheets in the 2016 IRM Model.

In its 2014 rate application, when calculating PILs to be included within its Cost of Service revenue requirement, Veridian claimed the Ontario small business deduction and consequently the effective tax rate was reduced from 26.50% to 25.61%. There was a change in the Ontario tax laws effective May 1, 2014, whereby only companies with less than \$15 million of assets are eligible to claim the small business deduction. Veridian's total assets were \$293 million in 2014.

The change in the combined Corporate Income Tax rate of 25.61% from 2014 to 26.50% in 2015, results in a \$31,185 Shared Tax Savings Adjustment charge to customers.

The amounts allocated to each rate class are based on the percentage of Revenue requirement from rates. The proposed 2016 Tax Change rate riders are provided in Table 4 below.

Table 4: Proposed 2016 Tax Change Rate Rider

Rate Class	Proposed 2016 Tax Change Rate Rider	Amounts Allocated
Residential per customer	\$0.0200	\$19,422
Residential Seasonal per customer	\$0.0300	\$533
GS < 50 kW per kWh	n/a	\$4,022
GS > 50 to 2,999 kW per kW	\$0.0024	\$5,833
GS 3,000 to 4,999 kW per kW	\$0.0019	\$520
Large Use per kW	\$0.0021	\$457
Unmetered Scattered Load per kWh	n/a	\$89
Sentinel Lighting per kW	\$0.0272	\$28
Street Lighting per kW	\$0.0048	\$280

1
2 6.0 Retail Transmission Service Rates (“RTSR’s”)

3 In preparing this application, Veridian has referred to the Board’s Guideline G-2008-001
4 *Electricity Distribution Retail Transmission Service Rates Revision 4.0, issued June 28,*
5 *2013.*

6
7 Veridian has completed the Board issued 2016 IRM Model for RTSR– available as
8 Attachment B.

9
10 As outlined in the Filing Requirements, the model reflects the most recent UTRs
11 approved by the Board (EB-2014-0357), issued on January 8, 2015 and effective January
12 1, 2015. Veridian understands that once any January 1, 2016 UTR adjustments have
13 been determined, Board staff will adjust the 2016 RTSR section of the IRM model to
14 incorporate these changes. Similarly, any adjustments required for changes to Hydro
15 One’s Sub-Transmission class RTSRs will also be made by Board Staff.

16
17 The calculations within the Board issued model results in a decrease in Network Service
18 Rates and an increase in Line and Transformation Connection Service Rates.

19
20 Table 5 below provides the current and resulting proposed Rates by Class.

21
22
23
24
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27

1 **Table 5: Current and Proposed RTSRs**

Rate Class	Network Service Rate		Line and Transformation	
	Current-2015	Proposed-2016	Current-2015	Proposed-2016
Residential per kWh	\$0.0070	\$0.0070	\$0.0045	\$0.0047
Residential Seasonal per kWh	\$0.0072	\$0.0072	\$0.0058	\$0.0061
GS < 50 kW per kWh	\$0.0064	\$0.0064	\$0.0040	\$0.0042
GS > 50 to 2,999 kW per kW	\$3.0907	\$3.0815	\$1.9135	\$1.9675
GS 3,000 to 4,999 kW per kW	\$3.4052	\$3.3950	\$2.1016	\$2.1939
Large Use per kW	\$3.4052	\$3.3950	\$2.1016	\$2.1939
Unmetered Scattered Load per kWh	\$0.0064	\$0.0064	\$0.0040	\$0.0042
Sentinel Lighting per kW	\$1.9278	\$1.9220	\$1.2030	\$1.2558
Street Lighting per kW	\$2.0299	\$2.0238	\$1.2572	\$1.3124

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3
4 Full details of the historic inputs and calculations of the adjustments to the RTSRs can be
5 found in Attachment B – IRM Model.

6 7 7.0 Deferral and Variance Account Disposition

8 9 7.1 Current Deferral/Variance Account Rate Riders-2015

10 Veridian currently has, within its Tariff of Rates and Charges, a Rate Rider for
11 Deferral/Variance Account Disposition.

12
13 The Rate Riders were calculated on and approved for the disposition of the following
14 Group 1 deferral and variance accounts (principal balance to December 31, 2013 and
15 interest to April 30, 2015):

- 1 1550 – LV Variance Account
- 2 1580 – RSVA WMS
- 3 1584 – RSVA NW
- 4 1586 – RVA CN
- 5 1588 – RSVA POWER
- 6 1589 – RSVA Global Adjustment (separate rate rider)
- 7 1595 – Recovery of Regulatory Assets – 2010 Disposition

8

9 The total approved for disposition for Veridian was a recovery of \$4,307,905 with a
10 recovery period of 1 year (sunset date of April 30, 2016).

11

12 A second Rate Rider is currently in effect for the disposition of Account 1589 RSVA–
13 Global Adjustment (GA). This rate rider is applicable only to Non-RPP Customers
14 (Excluding Non-RPP customers that ceased to be eligible for and were removed from the
15 RPP on November 1, 2009 as mandated by Ontario Regulation 95/05).

16

17 The total approved for disposition for Veridian was a refund to customers of \$1,494,865
18 with a disposition period of 1 year (sunset date of April 30, 2016).

19

20 Table 6 recaps the current Rate Riders (“RR”) for Variance/Deferral Account disposition,
21 all which will expire as of April 30th, 2016.

22

23

24

25

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28

1 **Table 6 – Veridian– sunset date of April 30, 2016**

Rate Class	RR for Deferral/Variance Account Disposition (2014)	RR for Global Adjustment Sub- Account Disposition (2014)-Non-RPP Customers only kWh
Residential per kWh	(0.0022)	(0.0033)
GS < 50 kW per kWh	(0.0022)	(0.0033)
GS > 50 kW per kW	(0.8292)	(0.0033)
Intermediate Use per kW	(0.8045)	(0.0033)
Large Use per kW	(1.1503)	(0.0033)
Unmetered Scattered Load per kWh	(0.0022)	(0.0033)
Sentinel Lighting per kW	(0.7740)	(0.0033)
2 Street Lighting per kW	(0.7697)	(0.0033)

3

4 7.2 Future Deferral/Variance Account Disposition

5 Veridian will not be seeking disposition of Group 1 Deferral and Variance Account
6 balances to December 31st, 2014 in this application. The materiality threshold as
7 outlined in section 3.2.5 of the Filing Requirements is pre-set in excess of \$0.001 per
8 kWh (debit or credit). The total balance for all Group 1 accounts (excluding LRAM) is
9 (\$27,400) as noted in the IRM Model Sheet 4.

10

11 The applicable kWh total is 2,558,691,097 (IRM Model Sheet 4) and the calculated per
12 kWh amount would be (\$0.00001).

13

14 This calculated amount does not meet the threshold as outlined above.

15

16

1
2 8.0 Other Adjusting Factors

3
4 8.1 Revenue to Cost Ratio Adjustments

5 There are no previously approved Board adjustments to Veridian's revenue-to-
6 cost ratios required within this application.
7

8 8.2 LRAM Variance Account Disposition

9 Veridian is not applying for disposition of LRAM variance account balances
10 within this application as the balance is not deemed to be significant.
11

12 8.3 Z-Factor Cost Recovery

13 Veridian is not applying for Z-Factor cost claims within this application.
14

15 8.4 Incremental and Advanced Capital Module

16 Veridian is not applying for relief for Incremental or Advanced Capital during the
17 IRM term within this application.
18

19 9.0 Other Regulated Charges

20 In accordance with the Filing Requirements, Veridian is not requesting in this
21 application, changes to Distribution Loss Factors, Transformer Ownership and Primary
22 Metering Allowances, Specific Service Charges and Retail Service Charges.
23

24 10.0 Low Voltage Service Charges

25 In accordance with the Filing Requirements, Veridian is not proposing any change in its
26 currently approved Low Voltage Services Charges.

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11.0 Proposed Tariff of Rates and Charges and Bill Impacts

Attachment C shows the Proposed 2016 Tariff of Rates and Charges. It incorporates the Price Cap Adjustment, rate rider for Application of Tax Changes, changes for Residential and Seasonal Residential rate design and the changes to Retail Transmission Rates.

A summary of bill impacts by Tariff Zone and Rate Class as generated by the 2016 IRM Model is provided in table 7 below.

Total bill impacts exceed 10% for the GS < 50 kW and Unmetered Scattered Load. As noted in Section 4.0 of this Manager's Summary, the removal of the Ontario Clean Energy Benefit as of January 1st, 2016 is an exogenous factor which largely accounts for these bill impacts as previously customers in these classes received a 10% rebate to the first 3,000 kWh hours of electricity consumed per month.

Based on this, Veridian proposes that no rate mitigation is required for these classes. Also, as noted in Section 4.0 of this Manager's Summary, Veridian proposes that no mitigation is required related to the proposed Residential rate design changes.

1

2 **Table 7: Bill Impacts by Rate Class Veridian**

Rate Class	kWh	kW	Distributio n Bill Impact \$	Impact from RSVA Rate Riders	Distributio n Bill Impact %	Total Bill Impact \$	Total Bill Impact %
Residential	740		(\$1.05)	(\$1.26)	-3.32%	\$12.11	9.82%
Residential Seasonal	609		(\$2.50)	(\$1.04)	-4.39%	\$11.80	8.81%
Residential	800		(\$1.38)	(\$1.36)	-4.17%	\$12.69	9.60%
Residential Seasonal	800		(\$4.39)	(\$1.36)	-6.74%	\$13.14	7.91%
GS < 50 kW	2,000		-2.51	(\$3.40)	-3.86%	\$46.31	14.95%
GS > 50 kW	432,160	1,480	-897.66	(\$988.94)	-13.96%	\$2,187.28	3.23%
Intermediate Use	1,752,000	4,000	(\$3,037.65)	(\$3,290.80)	-16.26%	\$9,039.94	3.89%
Large Use	4,219,400	6,800	(\$6,197.42)	(\$6,711.60)	-16.61%	\$23,034.82	4.31%
Unmetered Scattered Load	500		(\$0.58)	(\$0.85)	-3.12%	\$11.91	14.89%
Sentinel Lighting	180	0.5	\$0.01	(\$0.20)	10.00%	\$1.32	3.61%
Street Lighting	37	0.1	(\$0.04)	(\$0.06)	-3.38%	\$0.22	3.43%

3

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0117

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.94
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	0.36
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0161
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kWh	(0.0012)
Applicable only for Non-RPP Customers	\$/kWh	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0117

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.53
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	0.67
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0347
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (If applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0117

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.34
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	0.91
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (If applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

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EB-2014-0117

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	104.40
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	10.47
Distribution Volumetric Rate	\$/kW	3.2209
Low Voltage Service Rate	\$/kW	0.3858
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only for Non Wholesale Market Participants	\$/kW	0.6706
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only for Wholesale Market Participants	\$/kW	0.3494
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers, excluding Wholesale Market Participants	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9135

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

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EB-2014-0117

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,485.96
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	168.74
Distribution Volumetric Rate	\$/kW	2.0407
Low Voltage Service Rate	\$/kW	0.4346
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.8251
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

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EB-2014-0117

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,241.04
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	383.15
Distribution Volumetric Rate	\$/kW	2.8739
Low Voltage Service Rate	\$/kW	0.4157
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.9870
Retail Transmission Rate - Network Service Rate	\$/kW	3.4052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0117

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.66
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	0.19
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0117

SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.39
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	0.12
Distribution Volumetric Rate	\$/kW	13.2680
Low Voltage Service Rate	\$/kW	0.2505
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.4044
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9278
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

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EB-2014-0117

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	0.68
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	0.02
Distribution Volumetric Rate	\$/kW	3.6280
Low Voltage Service Rate	\$/kW	0.2618
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.6122
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0299
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2572

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

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EB-2014-0117

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0117

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses-applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Customer Substation Isolation-After Hours	\$	905.00

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0117

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Incentive Regulation Model for 2016 Filers

Quick

 Ontario
Distrib

 Chapter
Electric
2016 ra

Version 1.0

Utility Name Veridian Connections Inc.

Assigned EB Number EB-2015-0106

Name of Contact and Title Tracey Strong, Manager, Corporate Planning

Phone Number 905 427-9870 ext 2239

Email Address tstrong@veridian.on.ca


We are applying for rates effective Sunday, May 01, 2016

Rate-Setting Method Price Cap IR


Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2015

Please indicate the last Cost of Service Re-Basing Year 2014

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Incentive Regulation Model for 2016 Filers

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
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EB-2014-0117

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- The occupant must live in this residence for at least 8 months of the year.
- The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.94
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	0.36
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0161
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kWh	0.0017
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

2. Current Tariff Schedule

Issued Month day, Year

Incentive Regulation Model for 2016 Filers

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.53
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	0.67
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0347
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.34
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	0.91
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kWh	(0.0012)
Applicable only for Non-RPP Customers		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	104.40
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	10.47
Distribution Volumetric Rate	\$/kW	3.2209
Low Voltage Service Rate	\$/kW	0.3858
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.6706
Applicable only for Non-Wholesale Market Participants		

Issued Month day, Year
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Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016		
Applicable only for Wholesale Market Participants	\$/kW	0.3494
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9135

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,485.96
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	168.74
Distribution Volumetric Rate	\$/kW	2.0407
Low Voltage Service Rate	\$/kW	0.4346
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.8251
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

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APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,241.04
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	383.15
Distribution Volumetric Rate	\$/kW	2.8739
Low Voltage Service Rate	\$/kW	0.4157
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.9870
Retail Transmission Rate - Network Service Rate	\$/kW	3.4052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.66
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	0.19
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.39
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	0.12
Distribution Volumetric Rate	\$/kW	13.2680
Low Voltage Service Rate	\$/kW	0.2505
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.4044
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9278
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

2. Current Tariff Schedule

Issued Month day, Year

Incentive Regulation Model for 2016 Filers

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	0.68
Rate Rider for Ice Storm Cost Recovery - effective until February 29, 2016	\$	0.02
Distribution Volumetric Rate	\$/kW	3.6280
Low Voltage Service Rate	\$/kW	0.2618
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.6122
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0299
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2572

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

Incentive Regulation Model for 2016 Filers

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Temporary Service - Install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Customer Substation Isolation-After Hours	\$	905.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Incentive Regulation Model for 2016 Filers

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011							
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011
Group 1 Accounts									
LV Variance Account	1550					0			
Smart Metering Entity Charge Variance	1551								
RSVA - Wholesale Market Service Charge	1580					0			
RSVA - Retail Transmission Network Charge	1584					0			
RSVA - Retail Transmission Connection Charge	1586					0			
RSVA - Power (excluding Global Adjustment)	1588					0			
RSVA - Global Adjustment	1589					0			
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)					0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)					0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)					0			
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)					0			
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0			
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0			
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)					0			
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)					0			
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0			
Total including Account 1568		0	0	0	0	0	0	0	0

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012							
Account Descriptions	Account Number	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12
Group 1 Accounts									
LV Variance Account	1550		0	0	207,079			207,079	0
Smart Metering Entity Charge Variance	1551								
RSVA - Wholesale Market Service Charge	1580		0	0	(3,194,152)			(3,194,152)	0
RSVA - Retail Transmission Network Charge	1584		0	0	62,890			62,890	0
RSVA - Retail Transmission Connection Charge	1586		0	0	985,559			985,559	0
RSVA - Power (excluding Global Adjustment)	1588		0	0	7,889,460			7,889,460	0
RSVA - Global Adjustment	1589		0	0	(5,084,338)			(5,084,338)	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		0	0	462,833			462,833	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		0	0	(4,499,962)			(4,499,962)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴									
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)		0	0				0	0
RSVA - Global Adjustment	1589	0	0	0	(5,084,338)	0	0	(5,084,338)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	1,913,707	0	0	1,913,707	0
Total Group 1 Balance		0	0	0	(3,170,631)	0	0	(3,170,631)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0		283,735			283,735	
Total including Account 1568		0	0	0	(2,886,896)	0	0	(2,886,896)	

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹
Group 1 Accounts										
LV Variance Account		1550	(11,425)			(11,425)	207,079	828,355		
Smart Metering Entity Charge Variance		1551					0	(17,440)		
RSVA - Wholesale Market Service Charge		1580	(31,785)			(31,785)	(3,194,152)	(1,810,315)		
RSVA - Retail Transmission Network Charge		1584	10,743			10,743	62,890	1,004,800		
RSVA - Retail Transmission Connection Charge		1586	11,694			11,694	985,559	532,085		
RSVA - Power (excluding Global Adjustment)		1588	(21,315)			(21,315)	7,889,460	3,653,727		
RSVA - Global Adjustment		1589	(6,408)			(6,408)	(5,084,338)	(1,486,337)		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴		1595_(2008)				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴		1595_(2009)				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴		1595_(2010)	(137,674)			(137,674)	462,833	(389,318)		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴		1595_(2011)				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴		1595_(2012)	193,463			193,463	(4,499,962)	3,531,243		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴		1595_(2013)				0	0	1,660,071		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴		1595_(2014)				0	0			
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>										
RSVA - Global Adjustment		1589	(6,408)	0	0	(6,408)	(5,084,338)	(1,486,337)	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment			13,701	0	0	13,701	1,913,707	8,993,208	0	0
Total Group 1 Balance			7,293	0	0	7,293	(3,170,631)	7,506,871	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)		1568	3,490			3,490	283,735			
Total including Account 1568			10,783	0	0	10,783	(2,886,896)	7,506,871	0	0

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013							
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²
Group 1 Accounts									
LV Variance Account	1550	1,035,434	(11,425)	8,736			(2,689)	1,035,434	96,390
Smart Metering Entity Charge Variance	1551	(17,440)	0	(72)			(72)	(17,440)	(18,381)
RSVA - Wholesale Market Service Charge	1580	(5,004,467)	(31,785)	(79,998)			(111,783)	(5,004,467)	(429,775)
RSVA - Retail Transmission Network Charge	1584	1,067,690	10,743	12,865			23,608	1,067,690	(530,058)
RSVA - Retail Transmission Connection Charge	1586	1,517,644	11,694	32,485			44,179	1,517,644	(84,977)
RSVA - Power (excluding Global Adjustment)	1588	11,543,187	(21,315)	177,162			155,847	11,543,187	(1,427,246)
RSVA - Global Adjustment	1589	(6,570,675)	(6,408)	(79,048)			(85,456)	(6,570,675)	2,148,986
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	73,514	(137,674)	30,672			(107,002)	73,514	(128,111)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(968,719)	193,463	(32,170)			161,293	(968,719)	1,357,534
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	1,660,071	0	96,981			96,981	1,660,071	(1,823,511)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0	0				0	0	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>									
RSVA - Global Adjustment	1589	(6,570,675)	(6,408)	(79,048)	0	0	(85,456)	(6,570,675)	2,148,986
Total Group 1 Balance excluding Account 1589 - Global Adjustment		10,906,915	13,701	246,661	0	0	260,362	10,906,915	(2,988,134)
Total Group 1 Balance		4,336,240	7,293	167,613	0	0	174,906	4,336,240	(839,148)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	283,735	3,490	4,157			7,647	283,735	159,724
Total including Account 1568		4,619,975	10,783	171,770	0	0	182,553	4,619,975	(679,424)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

2014									
Account Descriptions	Account Number	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts									
LV Variance Account	1550	207,079		924,745	(2,689)	14,515	(7,367)		19,193
Smart Metering Entity Charge Variance	1551			(35,821)	(72)	(364)			(436)
RSVA - Wholesale Market Service Charge	1580	(3,194,152)		(2,240,090)	(111,783)	(27,512)	(94,389)		(44,906)
RSVA - Retail Transmission Network Charge	1584	62,890		474,742	23,608	10,668	11,975		22,301
RSVA - Retail Transmission Connection Charge	1586	985,559		447,108	44,179	10,535	31,010		23,704
RSVA - Power (excluding Global Adjustment)	1588	7,889,460		2,226,481	155,847	81,310	133,318		103,839
RSVA - Global Adjustment	1589	(5,084,338)		662,649	(85,456)	(89,648)	(106,060)		(69,044)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(16,515)		(38,082)	(107,002)	(53,211)	(159,898)		(315)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			388,815	161,293	5,381			166,674
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			(163,439)	96,981	(178,561)			(81,579)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴									
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)			0	0				0
RSVA - Global Adjustment	1589	(5,084,338)	0	662,649	(85,456)	(89,648)	(106,060)	0	(69,044)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		5,934,321	0	1,984,460	260,362	(137,238)	(85,351)	0	208,475
Total Group 1 Balance		849,983	0	2,647,109	174,906	(226,886)	(191,411)	0	139,431
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	283,735		159,724	7,647	2,560	9,032		1,175
Total including Account 1568		1,133,718	0	2,806,833	182,553	(224,326)	(182,379)	0	140,606



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2015				Projected Interest on Dec-3	
		Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³
Group 1 Accounts							
LV Variance Account	1550	828,355	20,914	96,390	(1,721)	1,149	353
Smart Metering Entity Charge Variance	1551	(17,440)	(414)	(18,381)	(22)	(219)	(67)
RSVA - Wholesale Market Service Charge	1580	(1,810,315)	(52,876)	(429,775)	7,970	(5,125)	(1,576)
RSVA - Retail Transmission Network Charge	1584	1,004,800	31,328	(530,058)	(9,027)	(6,321)	(1,944)
RSVA - Retail Transmission Connection Charge	1586	532,085	23,598	(84,977)	106	(1,013)	(312)
RSVA - Power (excluding Global Adjustment)	1588	3,653,727	94,142	(1,427,246)	9,697	(17,020)	(5,233)
RSVA - Global Adjustment	1589	(1,486,337)	(8,528)	2,148,986	(60,516)	25,627	7,880
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			0	0	<input checked="" type="checkbox"/> Check to Dispose of Account	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			(38,082)	(315)	<input checked="" type="checkbox"/> Check to Dispose of Account	(140)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			0	0	<input checked="" type="checkbox"/> Check to Dispose of Account	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			388,815	166,674	<input type="checkbox"/> Check to Dispose of Account	1,426
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			(163,439)	(81,579)	(1,949)	(599)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)			0	0		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>							
RSVA - Global Adjustment	1589	(1,486,337)	(8,528)	2,148,986	(60,516)	25,627	7,880
Total Group 1 Balance excluding Account 1589 - Global Adjustment		4,191,212	116,692	(2,206,752)	91,783	(26,316)	(8,091)
Total Group 1 Balance		2,704,875	108,164	(57,766)	31,267	(689)	(212)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	159,724	1,175		
Total including Account 1568		2,704,875	108,164	101,958	32,442	(689)	(212)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

****Auto-populated by
Rate Generator****

		1-14 Balances			
Account Descriptions	Account Number	Total Claim	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)	
Group 1 Accounts					
LV Variance Account	1550	96,173	943,937	(2)	
Smart Metering Entity Charge Variance	1551	(18,689)	(36,256)	1	
RSVA - Wholesale Market Service Charge	1580	(428,506)	(2,284,998)	(2)	
RSVA - Retail Transmission Network Charge	1584	(547,349)	497,043	(1)	
RSVA - Retail Transmission Connection Charge	1586	(86,196)	470,813	2	
RSVA - Power (excluding Global Adjustment)	1588	(1,439,803)	2,330,322	3	
RSVA - Global Adjustment	1589	2,121,976	593,605	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(38,991)	(38,397)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	561,552	555,489	(1)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	(247,567)	(245,018)	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴					
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0	549,516	549,516	
RSVA - Global Adjustment	1589	2,121,976	593,605	0	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,149,376)	2,742,451	549,516	
Total Group 1 Balance		(27,400)	3,336,056	549,516	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	160,899	160,899	(0)	
Total including Account 1568		133,499	3,496,955	549,516	



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

** Auto Populated by Rate Generator from most recent RRR Filing **										** Applicant to Enter	
Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	950,570,972	0	948,882,407	0	0	0	950,570,972	0		
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,424,740	0	10,385,395	0	0	0	10,424,740	0		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	304,186,507	0	285,336,714	0	0	0	304,186,507	0		
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	1,018,415,097	2,461,985	917,408,912	2,183,457	38,246,580	64,420	980,168,517	2,397,565		
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	122,504,052	274,818	122,504,052	274,818	0	0	122,504,052	274,818		
LARGE USE SERVICE CLASSIFICATION	kW	126,509,746	216,706	126,509,746	216,706	0	0	126,509,746	216,706	0%	124,675,122
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,969,242	0	302,178	0	0	0	4,969,242	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	368,243	1,023	214,776	597	0	0	368,243	1,023		
STREET LIGHTING SERVICE CLASSIFICATION	kW	20,742,498	57,787	20,742,498	57,787	0	0	20,742,498	57,787		
Total		2,558,691,097	3,012,319	2,432,286,678	2,733,365	38,246,580	64,420	2,520,444,517	2,947,899	0%	124,675,122

Threshold Test

Total Claim (including Account 1568)

(\$27,400)

Total Claim for Threshold Test (All Group 1 Accounts)

\$133,499

Threshold Test (Total claim per kWh)²

(\$0.0000) Claim does not meet the threshold test.

As per Section 3.2.3 of the 2016 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

Account 1589 Memo Calculation

\$0.0009 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

**				** Applicant to Enter **								** Auto Populated** (Q1-2015)
Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2013) ¹	1595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³	
	948,882,407	0									100,093	
	10,385,395	0									0	
	285,336,714	0									7,803	
	917,408,912	2,183,457										
	122,504,052	274,818										
210,280	1,834,624	6,426	0%	0%	0%	0%	0%	0%	0%	\$0.00		
	302,178	0										
	214,776	597								\$0.00		
	20,742,498	57,787										
210,280	2,307,611,556	2,523,085	0%	0%	0%	0%	0%	0%	0%	\$0.00	107,896	
1568 Account Balance from Continuity Schedule											\$160,899.31	
Total Balance of Account 1568 in Column W DOES NOT MATCH the amount entered on the Continuity Schedule												



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP		allocated based on Total less WMP	
					1550	1551	1580	1584

1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
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Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
 Proposed Rate Rider Recovery Period (in months) Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
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Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

98,133

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2014	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 238,106,078	\$ 238,106,078
Deduction from taxable capital up to \$15,000,000	\$ 14,106,000	\$ 14,106,000
Net Taxable Capital	\$ 224,000,078	\$ 224,000,078
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 3,929,799	\$ 3,929,799
Corporate Tax Rate	25.61%	26.500%
Tax Impact	\$ 908,288	\$ 943,264
Grossed-up Tax Amount	\$ 1,220,982	\$ 1,283,352
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,220,982	\$ 1,283,352
Total Tax Related Amounts	\$ 1,220,982	\$ 1,283,352
Incremental Tax Savings		\$ 62,370
Sharing of Tax Amount (50%)		\$ 31,185

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H.
As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	105,999	968,772,164		12.77	0.0159	0.0000	16,243,287	15,403,477	0	31,646,764	51.3%	48.7%	0.0%	62.3%
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,590	9,089,444		29.15	0.0343	0.0000	556,182	311,768	0	867,950	64.1%	35.9%	0.0%	1.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	8,781	299,645,513		16.13	0.0162	0.0000	1,699,650	4,854,257	0	6,553,908	25.9%	74.1%	0.0%	12.9%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	1,087	1,022,093,560	2,566,405	103.06	0.0000	3.1796	1,344,315	0	8,160,141	9,504,456	14.1%	0.0%	85.9%	18.7%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	5	125,707,953	259,661	5415.56	0.0000	2.0145	324,934	0	523,087	848,021	38.3%	0.0%	61.7%	1.7%
LARGE USE SERVICE CLASSIFICATION	kW	2	112,219,237	193,776	8135.28	0.0000	2.8370	195,247	0	549,742	744,989	26.2%	0.0%	73.8%	1.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	929	4,496,870		6.57	0.0161	0.0000	73,242	72,400	0	145,642	50.3%	49.7%	0.0%	0.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	475	374,941	1,580	4.33	0.0000	13.0977	24,681	0	20,694	45,375	54.4%	0.0%	45.6%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	29,943	21,533,545	59,945	0.67	0.0000	3.5814	240,742	0	214,687	455,429	52.9%	0.0%	47.1%	0.9%
Total		148,811	2,563,933,226	3,081,367				20,702,279	20,641,902	9,468,352	50,812,533				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	950,570,972		19,422	0.02 \$/customer
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,424,740		533	0.03 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	304,186,507		4,022	0.0000 kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	1,018,415,097	2,461,985	5,833	0.0024 kW
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	122,504,052	274,818	520	0.0019 kW
LARGE USE SERVICE CLASSIFICATION	kW	126,509,746	216,706	457	0.0021 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,969,242		89	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	368,243	1,023	28	0.0272 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	20,742,498	57,787	280	0.0048 kW
Total		2,558,691,097	3,012,319	\$31,185	



Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	950,570,972	0	1.0482	996,388,493
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	950,570,972	0	1.0482	996,388,493
Seasonal Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	10,424,740	0	1.0482	10,927,212
Seasonal Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	10,424,740	0	1.0482	10,927,212
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	304,186,507	0	1.0482	318,848,297
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	304,186,507	0	1.0482	318,848,297
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0907	1,018,415,097	2,461,985		
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9135	1,018,415,097	2,461,985		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4052	122,504,052	274,818		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1016	122,504,052	274,818		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4052	126,509,746	216,706		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1016	126,509,746	216,706		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	4,969,242	0	1.0482	5,208,759
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	4,969,242	0	1.0482	5,208,759
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9278	368,243	1,023		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2030	368,243	1,023		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0299	20,742,498	57,787		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2572	20,742,498	57,787		

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate		kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate		kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate		kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate		kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate		kW	\$ 2.27	\$ 2.5897	\$ 2.5897

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584		kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586		kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550		kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590		kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)		kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)		kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		kW	\$ 0.2750	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2014	Current 2015	Forecast 2016

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	238,632	\$3.82	\$	911,574	61,607	\$0.82	\$	50,518	240,874	\$1.98	\$	476,931	\$ 527,449
February	228,772	\$3.82	\$	873,909	68,120	\$0.82	\$	55,858	230,213	\$1.98	\$	455,822	\$ 511,680
March	225,540	\$3.82	\$	861,563	66,227	\$0.82	\$	54,306	226,700	\$1.98	\$	448,866	\$ 503,172
April	190,078	\$3.82	\$	725,098	59,295	\$0.82	\$	48,622	200,769	\$1.98	\$	397,523	\$ 446,145
May	209,236	\$3.82	\$	799,282	64,458	\$0.82	\$	52,856	224,344	\$1.98	\$	444,201	\$ 497,057
June	248,652	\$3.82	\$	949,851	83,695	\$0.82	\$	68,630	250,723	\$1.98	\$	496,432	\$ 565,062
July	256,166	\$3.82	\$	978,554	84,864	\$0.82	\$	69,588	271,322	\$1.98	\$	537,218	\$ 606,806
August	218,272	\$3.82	\$	833,799	57,976	\$0.82	\$	47,540	240,253	\$1.98	\$	475,701	\$ 523,241
September	238,997	\$3.82	\$	912,969	68,094	\$0.82	\$	55,837	241,178	\$1.98	\$	477,532	\$ 533,369
October	201,471	\$3.82	\$	769,619	52,786	\$0.82	\$	43,285	211,909	\$1.98	\$	419,580	\$ 462,865
November	206,135	\$3.82	\$	787,436	63,184	\$0.82	\$	51,811	232,286	\$1.98	\$	459,926	\$ 511,737
December	214,734	\$3.82	\$	820,284	66,383	\$0.82	\$	54,434	227,498	\$1.98	\$	450,446	\$ 504,880
Total	2,676,685	\$	3.82	10,224,938	796,689	\$	0.82	653,285	2,798,069	\$	1.98	5,540,177	\$ 6,193,462

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	208,539	\$3.20	\$	666,412	155,070	\$0.68	\$	106,126	208,751	\$1.63	\$	339,612	\$ 445,738
February	220,619	\$3.23	\$	712,598	161,467	\$0.65	\$	104,953	222,015	\$1.62	\$	359,665	\$ 464,618
March	198,188	\$3.23	\$	640,146	141,586	\$0.65	\$	92,031	200,083	\$1.62	\$	324,135	\$ 416,166
April	176,616	\$3.23	\$	570,471	127,493	\$0.65	\$	82,870	180,631	\$1.62	\$	292,623	\$ 375,493
May	182,947	\$3.23	\$	590,918	136,123	\$0.65	\$	88,480	184,985	\$1.62	\$	299,675	\$ 388,155
June	190,217	\$3.23	\$	614,401	150,343	\$0.65	\$	97,723	190,672	\$1.62	\$	308,889	\$ 406,612
July	192,965	\$3.23	\$	623,276	151,155	\$0.65	\$	98,251	194,068	\$1.62	\$	314,390	\$ 412,641
August	226,704	\$3.23	\$	732,255	161,927	\$0.65	\$	105,252	227,148	\$1.62	\$	367,979	\$ 473,231
September	219,005	\$3.23	\$	707,387	160,836	\$0.65	\$	104,543	220,204	\$1.62	\$	356,730	\$ 461,273
October	191,809	\$3.23	\$	619,544	149,413	\$0.65	\$	97,118	194,105	\$1.62	\$	314,450	\$ 411,568
November	215,664	\$3.23	\$	696,594	161,635	\$0.65	\$	105,063	220,962	\$1.62	\$	357,958	\$ 463,021
December	225,793	\$3.23	\$	729,310	173,767	\$0.65	\$	112,949	225,793	\$1.62	\$	365,784	\$ 478,733
Total	2,449,065	\$	3.23	7,903,312	1,830,815	\$	0.65	1,195,359	2,469,417	\$	1.62	4,001,890	\$ 5,197,249

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
February		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
March		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
April		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
May		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
June		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
July		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
August		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
September		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
October		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
November		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
December		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
Total	-	\$	-	\$	-	\$	-	\$	-	-	\$	-	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
February		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
March		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
April		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
May		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
June		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
July		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
August		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
September		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
October		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
November		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
December		\$0.00				\$0.00		\$0.00			\$0.00		\$ -
Total	-	\$	-	\$	-	\$	-	\$	-	-	\$	-	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	447,171	\$3.53	\$	1,577,986	216,677	\$0.72	\$	156,644	449,625	\$1.82	\$	816,543	\$ 973,187
February	449,391	\$3.53	\$	1,586,507	229,567	\$0.70	\$	160,811	452,228	\$1.80	\$	815,487	\$ 976,298
March	423,728	\$3.54	\$	1,501,709	207,813	\$0.70	\$	146,337	426,783	\$1.81	\$	773,001	\$ 919,338
April	366,694	\$3.54	\$	1,296,569	186,788	\$0.70	\$	131,492	381,400	\$1.81	\$	690,146	\$ 821,638
May	392,183	\$3.54	\$	1,390,200	200,581	\$0.70	\$	141,336	409,329	\$1.82	\$	743,876	\$ 885,212
June	438,869	\$3.56	\$	1,564,252	234,038	\$0.71	\$	166,353	441,395	\$1.82	\$	805,321	\$ 971,674
July	449,131	\$3.57	\$	1,601,830	236,019	\$0.71	\$	167,839	465,390	\$1.83	\$	851,608	\$ 1,019,447
August	444,976	\$3.52	\$	1,566,054	219,903	\$0.69	\$	152,792	467,401	\$1.81	\$	843,680	\$ 996,472
September	458,002	\$3.54	\$	1,620,356	228,930	\$0.70	\$	160,380	461,382	\$1.81	\$	834,262	\$ 994,642
October	393,280	\$3.53	\$	1,389,163	202,199	\$0.69	\$	140,403	406,014	\$1.81	\$	734,030	\$ 874,433
November	421,799	\$3.52	\$	1,484,030	224,819	\$0.70	\$	156,874	453,248	\$1.80	\$	817,884	\$ 974,758
December	440,527	\$3.52	\$	1,549,594	240,150	\$0.70	\$	167,383	453,291	\$1.80	\$	816,230	\$ 983,613
Total	5,125,750	\$	3.54	18,128,250	2,627,504	\$	0.70	1,848,644	5,267,486	\$	1.81	9,542,067	\$ 11,390,711

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	238,632	\$ 3.7800	\$ 902,029	61,607	\$ 0.8600	\$ 52,982	240,874	\$ 2.0000	\$ 481,748	\$	\$ 534,730		
February	228,772	\$ 3.7800	\$ 864,758	68,120	\$ 0.8600	\$ 58,583	230,213	\$ 2.0000	\$ 460,426	\$	\$ 519,009		
March	225,540	\$ 3.7800	\$ 852,541	66,227	\$ 0.8600	\$ 56,955	226,700	\$ 2.0000	\$ 453,400	\$	\$ 510,355		
April	190,078	\$ 3.7800	\$ 718,495	59,295	\$ 0.8600	\$ 50,994	200,769	\$ 2.0000	\$ 401,538	\$	\$ 452,532		
May	209,236	\$ 3.7800	\$ 790,912	64,458	\$ 0.8600	\$ 55,434	224,344	\$ 2.0000	\$ 448,688	\$	\$ 504,122		
June	248,652	\$ 3.7800	\$ 939,905	83,695	\$ 0.8600	\$ 71,978	250,723	\$ 2.0000	\$ 501,446	\$	\$ 573,424		
July	256,166	\$ 3.7800	\$ 968,307	84,864	\$ 0.8600	\$ 72,983	271,322	\$ 2.0000	\$ 542,644	\$	\$ 615,627		
August	218,272	\$ 3.7800	\$ 825,068	57,976	\$ 0.8600	\$ 49,859	240,253	\$ 2.0000	\$ 480,506	\$	\$ 530,365		
September	238,997	\$ 3.7800	\$ 903,409	68,094	\$ 0.8600	\$ 58,561	241,178	\$ 2.0000	\$ 482,356	\$	\$ 540,917		
October	201,471	\$ 3.7800	\$ 761,560	52,786	\$ 0.8600	\$ 45,396	211,909	\$ 2.0000	\$ 423,818	\$	\$ 469,214		
November	206,135	\$ 3.7800	\$ 779,190	63,184	\$ 0.8600	\$ 54,338	232,286	\$ 2.0000	\$ 464,572	\$	\$ 518,910		
December	214,734	\$ 3.7800	\$ 811,695	66,383	\$ 0.8600	\$ 57,089	227,498	\$ 2.0000	\$ 454,996	\$	\$ 512,085		
Total	2,676,685	\$ 3.78	\$ 10,117,869	796,689	\$ 0.86	\$ 685,153	2,798,069	\$ 2.00	\$ 5,596,138		\$ 6,281,291		

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	208,539	\$ 3.3765	\$ 704,131	155,070	\$ 0.7167	\$ 111,139	208,751	\$ 1.6200	\$ 338,177	\$	\$ 449,315		
February	220,619	\$ 3.3765	\$ 744,919	161,467	\$ 0.7167	\$ 115,723	222,015	\$ 1.6200	\$ 359,664	\$	\$ 475,388		
March	198,188	\$ 3.3765	\$ 669,180	141,586	\$ 0.7167	\$ 101,475	200,083	\$ 1.6200	\$ 324,134	\$	\$ 425,609		
April	176,616	\$ 3.3765	\$ 596,345	127,493	\$ 0.7167	\$ 91,374	180,631	\$ 1.6200	\$ 292,622	\$	\$ 383,996		
May	182,947	\$ 3.4121	\$ 624,233	136,123	\$ 0.7879	\$ 107,251	184,985	\$ 1.8018	\$ 333,306	\$	\$ 440,557		
June	190,217	\$ 3.4121	\$ 649,039	150,343	\$ 0.7879	\$ 118,455	190,672	\$ 1.8018	\$ 343,553	\$	\$ 462,008		
July	192,965	\$ 3.4121	\$ 658,414	151,155	\$ 0.7879	\$ 119,095	194,068	\$ 1.8018	\$ 349,672	\$	\$ 468,767		
August	226,704	\$ 3.4121	\$ 773,538	161,927	\$ 0.7879	\$ 127,582	227,148	\$ 1.8018	\$ 409,275	\$	\$ 536,858		
September	219,005	\$ 3.4121	\$ 747,268	160,836	\$ 0.7879	\$ 126,723	220,204	\$ 1.8018	\$ 396,764	\$	\$ 523,486		
October	191,809	\$ 3.4121	\$ 654,473	149,413	\$ 0.7879	\$ 117,723	194,105	\$ 1.8018	\$ 349,738	\$	\$ 467,461		
November	215,664	\$ 3.4121	\$ 735,867	161,635	\$ 0.7879	\$ 127,352	220,962	\$ 1.8018	\$ 398,129	\$	\$ 525,482		
December	225,793	\$ 3.4121	\$ 770,427	173,767	\$ 0.7879	\$ 136,911	225,793	\$ 1.8018	\$ 406,834	\$	\$ 543,745		
Total	2,449,065	\$ 3.40	\$ 8,327,834	1,830,815	\$ 0.77	\$ 1,400,803	2,469,417	\$ 1.74	\$ 4,301,868		\$ 5,702,672		

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	447,171	\$3.59	\$ 1,606,160	216,677	\$0.76	\$ 164,121	449,625	\$1.82	\$ 819,925	\$	\$ 984,045		
February	449,391	\$3.58	\$ 1,609,677	229,587	\$0.76	\$ 174,307	452,228	\$1.81	\$ 820,090	\$	\$ 994,397		
March	423,728	\$3.59	\$ 1,521,722	207,813	\$0.76	\$ 158,430	426,783	\$1.82	\$ 777,534	\$	\$ 935,964		
April	366,694	\$3.59	\$ 1,314,840	186,788	\$0.76	\$ 142,368	381,400	\$1.82	\$ 694,160	\$	\$ 836,528		
May	392,183	\$3.61	\$ 1,415,145	200,581	\$0.81	\$ 162,685	409,329	\$1.91	\$ 781,994	\$	\$ 944,679		
June	438,869	\$3.62	\$ 1,588,944	234,038	\$0.81	\$ 190,433	441,395	\$1.91	\$ 844,999	\$	\$ 1,035,432		
July	449,131	\$3.62	\$ 1,626,722	236,019	\$0.81	\$ 192,078	465,390	\$1.92	\$ 892,316	\$	\$ 1,084,394		
August	444,976	\$3.59	\$ 1,598,606	219,903	\$0.81	\$ 177,442	467,401	\$1.90	\$ 889,781	\$	\$ 1,067,223		
September	458,002	\$3.60	\$ 1,650,677	228,930	\$0.81	\$ 185,284	461,382	\$1.91	\$ 879,120	\$	\$ 1,064,403		
October	393,280	\$3.60	\$ 1,416,033	202,199	\$0.81	\$ 163,118	406,014	\$1.91	\$ 773,556	\$	\$ 936,675		
November	421,799	\$3.59	\$ 1,515,057	224,819	\$0.81	\$ 181,680	453,248	\$1.90	\$ 862,701	\$	\$ 1,044,392		
December	440,527	\$3.59	\$ 1,582,121	240,150	\$0.81	\$ 194,000	453,291	\$1.90	\$ 861,830	\$	\$ 1,055,830		
Total	5,125,750	\$ 3.60	\$ 18,445,703	2,627,504	\$ 0.79	\$ 2,085,956	5,267,486	\$ 1.88	\$ 9,898,006		\$ 11,983,962		

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	238,632	\$ 3,7800	\$ 902,029	61,607	\$ 0.8600	\$ 52,982	240,874	\$ 2,0000	\$ 481,748	\$		\$	\$ 534,730
February	228,772	\$ 3,7800	\$ 864,758	68,120	\$ 0.8600	\$ 58,583	230,213	\$ 2,0000	\$ 460,426	\$		\$	\$ 519,009
March	225,540	\$ 3,7800	\$ 852,541	66,227	\$ 0.8600	\$ 56,955	226,700	\$ 2,0000	\$ 453,400	\$		\$	\$ 510,355
April	190,078	\$ 3,7800	\$ 718,495	59,295	\$ 0.8600	\$ 50,994	200,769	\$ 2,0000	\$ 401,538	\$		\$	\$ 452,532
May	209,236	\$ 3,7800	\$ 790,912	64,458	\$ 0.8600	\$ 55,434	224,344	\$ 2,0000	\$ 448,688	\$		\$	\$ 504,122
June	248,652	\$ 3,7800	\$ 939,905	83,695	\$ 0.8600	\$ 71,978	250,723	\$ 2,0000	\$ 501,446	\$		\$	\$ 573,424
July	256,166	\$ 3,7800	\$ 968,307	84,864	\$ 0.8600	\$ 72,983	271,322	\$ 2,0000	\$ 542,644	\$		\$	\$ 615,627
August	218,272	\$ 3,7800	\$ 825,068	57,976	\$ 0.8600	\$ 49,859	240,253	\$ 2,0000	\$ 480,506	\$		\$	\$ 530,365
September	238,997	\$ 3,7800	\$ 903,409	68,094	\$ 0.8600	\$ 58,561	241,178	\$ 2,0000	\$ 482,356	\$		\$	\$ 540,917
October	201,471	\$ 3,7800	\$ 761,560	52,786	\$ 0.8600	\$ 45,396	211,909	\$ 2,0000	\$ 423,818	\$		\$	\$ 469,214
November	206,135	\$ 3,7800	\$ 779,190	63,184	\$ 0.8600	\$ 54,338	232,286	\$ 2,0000	\$ 464,572	\$		\$	\$ 518,910
December	214,734	\$ 3,7800	\$ 811,695	66,383	\$ 0.8600	\$ 57,089	227,498	\$ 2,0000	\$ 454,996	\$		\$	\$ 512,085
Total	2,676,685	\$ 3.78	\$ 10,117,869	796,689	\$ 0.86	\$ 685,153	2,798,069	\$ 2.00	\$ 5,596,138	\$		\$	\$ 6,281,291

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	208,539	\$ 3,4121	\$ 711,555	155,070	\$ 0.7879	\$ 122,180	208,751	\$ 1,8018	\$ 376,128	\$		\$	\$ 498,307
February	220,619	\$ 3,4121	\$ 752,773	161,467	\$ 0.7879	\$ 127,220	222,015	\$ 1,8018	\$ 400,027	\$		\$	\$ 527,246
March	198,188	\$ 3,4121	\$ 676,236	141,586	\$ 0.7879	\$ 111,556	200,083	\$ 1,8018	\$ 360,510	\$		\$	\$ 472,065
April	176,616	\$ 3,4121	\$ 602,633	127,493	\$ 0.7879	\$ 100,452	180,631	\$ 1,8018	\$ 325,461	\$		\$	\$ 425,913
May	182,947	\$ 3,4121	\$ 624,233	136,123	\$ 0.7879	\$ 107,251	184,985	\$ 1,8018	\$ 333,306	\$		\$	\$ 440,557
June	190,217	\$ 3,4121	\$ 649,039	150,343	\$ 0.7879	\$ 118,455	190,672	\$ 1,8018	\$ 343,553	\$		\$	\$ 462,008
July	192,965	\$ 3,4121	\$ 658,414	151,155	\$ 0.7879	\$ 119,095	194,068	\$ 1,8018	\$ 349,672	\$		\$	\$ 468,767
August	226,704	\$ 3,4121	\$ 773,538	161,927	\$ 0.7879	\$ 127,582	227,148	\$ 1,8018	\$ 409,275	\$		\$	\$ 536,858
September	219,005	\$ 3,4121	\$ 747,268	160,836	\$ 0.7879	\$ 126,723	220,204	\$ 1,8018	\$ 396,764	\$		\$	\$ 523,486
October	191,809	\$ 3,4121	\$ 654,473	149,413	\$ 0.7879	\$ 117,723	194,105	\$ 1,8018	\$ 349,738	\$		\$	\$ 467,461
November	215,664	\$ 3,4121	\$ 735,867	161,635	\$ 0.7879	\$ 127,352	220,962	\$ 1,8018	\$ 398,129	\$		\$	\$ 525,482
December	225,793	\$ 3,4121	\$ 770,427	173,767	\$ 0.7879	\$ 136,911	225,793	\$ 1,8018	\$ 406,834	\$		\$	\$ 543,745
Total	2,449,065	\$ 3.41	\$ 8,356,455	1,830,815	\$ 0.79	\$ 1,442,499	2,469,417	\$ 1.80	\$ 4,449,396	\$		\$	\$ 5,891,895

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	447,171	\$ 3.61	\$ 1,613,584	216,677	\$ 0.81	\$ 175,162	449,625	\$ 1.91	\$ 857,876	\$		\$	\$ 1,033,037
February	449,391	\$ 3.60	\$ 1,617,531	229,587	\$ 0.81	\$ 185,803	452,228	\$ 1.90	\$ 860,453	\$		\$	\$ 1,046,256
March	423,728	\$ 3.61	\$ 1,528,777	207,813	\$ 0.81	\$ 168,511	426,783	\$ 1.91	\$ 813,910	\$		\$	\$ 982,420
April	366,694	\$ 3.60	\$ 1,321,127	186,788	\$ 0.81	\$ 151,445	381,400	\$ 1.91	\$ 726,999	\$		\$	\$ 878,444
May	392,183	\$ 3.61	\$ 1,415,145	200,581	\$ 0.81	\$ 162,685	409,329	\$ 1.91	\$ 781,994	\$		\$	\$ 944,679
June	438,869	\$ 3.62	\$ 1,588,944	234,038	\$ 0.81	\$ 190,433	441,395	\$ 1.91	\$ 844,999	\$		\$	\$ 1,035,432
July	449,131	\$ 3.62	\$ 1,626,722	236,019	\$ 0.81	\$ 192,078	465,390	\$ 1.92	\$ 892,316	\$		\$	\$ 1,084,394
August	444,976	\$ 3.59	\$ 1,598,606	219,903	\$ 0.81	\$ 177,442	467,401	\$ 1.90	\$ 889,781	\$		\$	\$ 1,067,223
September	458,002	\$ 3.60	\$ 1,650,677	228,930	\$ 0.81	\$ 185,284	461,382	\$ 1.91	\$ 879,120	\$		\$	\$ 1,064,403
October	393,280	\$ 3.60	\$ 1,416,033	202,199	\$ 0.81	\$ 163,118	406,014	\$ 1.91	\$ 773,556	\$		\$	\$ 936,675
November	421,799	\$ 3.59	\$ 1,515,057	224,819	\$ 0.81	\$ 181,690	453,248	\$ 1.90	\$ 862,701	\$		\$	\$ 1,044,392
December	440,527	\$ 3.59	\$ 1,582,121	240,150	\$ 0.81	\$ 194,000	453,291	\$ 1.90	\$ 861,830	\$		\$	\$ 1,055,830
Total	5,125,750	\$ 3.60	\$ 18,474,324	2,627,504	\$ 0.81	\$ 2,127,652	5,267,486	\$ 1.91	\$ 10,045,534	\$		\$	\$ 12,173,185

Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	996,388,493	0	6,974,719	37.6%	6,943,129	0.0070
Seasonal Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	10,927,212	0	78,676	0.4%	78,320	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	318,848,297	0	2,040,629	11.0%	2,031,387	0.0064
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0907		2,461,985	7,609,257	41.1%	7,574,793	3.0767
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4052		274,818	935,810	5.1%	931,572	3.3898
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4052		216,706	737,927	4.0%	734,585	3.3898
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	5,208,759	0	33,336	0.2%	33,185	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9278		1,023	1,972	0.0%	1,963	1.9191
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0299		57,787	117,302	0.6%	116,771	2.0207

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	996,388,493	0	4,483,748	38.5%	4,607,839	0.0046
Seasonal Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	10,927,212	0	63,378	0.5%	65,132	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	318,848,297	0	1,275,393	10.9%	1,310,691	0.0041
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9135		2,461,985	4,711,008	40.4%	4,841,389	1.9665
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1016		274,818	577,558	5.0%	593,542	2.1598
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1016		216,706	455,429	3.9%	468,034	2.1598
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	5,208,759	0	20,835	0.2%	21,412	0.0041
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2030		1,023	1,231	0.0%	1,265	1.2363
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2572		57,787	72,650	0.6%	74,660	1.2920

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	996,388,493	0	6,943,129	37.6%	6,953,902	0.0070
Seasonal Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	10,927,212	0	78,320	0.4%	78,441	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	318,848,297	0	2,031,387	11.0%	2,034,539	0.0064
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0767		2,461,985	7,574,793	41.1%	7,586,546	3.0815
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3898		274,818	931,572	5.1%	933,017	3.3950
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3898		216,706	734,585	4.0%	735,725	3.3950
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	5,208,759	0	33,185	0.2%	33,237	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9191		1,023	1,963	0.0%	1,966	1.9220
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0207		57,787	116,771	0.6%	116,952	2.0238

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	996,388,493	0	4,607,839	38.5%	4,680,595	0.0047
Seasonal Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	10,927,212	0	65,132	0.5%	66,160	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	318,848,297	0	1,310,691	10.9%	1,331,386	0.0042
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9665		2,461,985	4,841,389	40.4%	4,917,833	1.9975
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1598		274,818	593,542	5.0%	602,914	2.1939
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1598		216,706	468,034	3.9%	475,424	2.1939
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	5,208,759	0	21,412	0.2%	21,750	0.0042
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2363		1,023	1,265	0.0%	1,285	1.2558
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2920		57,787	74,660	0.6%	75,839	1.3124

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	105,999	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh	968,772,164	
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	12.94		0.0161		1.80%	16.30	0.0123
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	29.53		0.0347		1.80%	33.70	0.0265
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.34		0.0164		1.80%	16.63	0.0167
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	104.40		3.2209		1.80%	106.28	3.2789
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	5,485.96		2.0407		1.80%	5,584.71	2.0774
LARGE USE SERVICE CLASSIFICATION	8,241.04		2.8739		1.80%	8,389.38	2.9256
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.66		0.0163		1.80%	6.78	0.0166
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.39		13.2680		1.80%	4.47	13.5068
STREET LIGHTING SERVICE CLASSIFICATION	0.68		3.6280		1.80%	0.69	3.6933
microFIT SERVICE CLASSIFICATION	5.40					5.40	

		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Rate Design Transition								
Current Residential Fixed Rate (inclusive of R/C adj.)	12.94	16,459,525	51.3%	12.2%	3.07	63.5%	16.01	20,364,528
Current Residential Variable Rate (inclusive of R/C adj.)	0.0161	15,597,232	48.7%			36.5%	0.0121	11,722,143
		32,056,757						32,086,671
Current Seasonal Residential Fixed Rate (inclusive of R/C adj.)	29.53	558,117	67.4%	8.1%	3.57	75.6%	33.10	625,590
Current Seasonal Residential Variable Rate (inclusive of R/C adj.)	0.0347	269,843	32.6%			24.4%	0.0260	202,188
		827,960						827,778



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision has been issued at the time of completing this application.

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate	
Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$
Ontario Electricity Support Program (OESP)	\$/kWh

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0117

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.30
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.02
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
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SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.70
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0265
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.03
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0167
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
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GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	106.28
Distribution Volumetric Rate	\$/kW	3.2789
Low Voltage Service Rate	\$/kW	0.3858
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0024
Retail Transmission Rate - Network Service Rate	\$/kW	3.0815
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9975

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
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GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,584.71
Distribution Volumetric Rate	\$/kW	2.0774
Low Voltage Service Rate	\$/kW	0.4346
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0019
Retail Transmission Rate - Network Service Rate	\$/kW	3.3950
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1939

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,389.38
Distribution Volumetric Rate	\$/kW	2.9256
Low Voltage Service Rate	\$/kW	0.4157
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0021
Retail Transmission Rate - Network Service Rate	\$/kW	3.3950
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1939

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.78
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

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SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.47
Distribution Volumetric Rate	\$/kW	13.5068
Low Voltage Service Rate	\$/kW	0.2505
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0272
Retail Transmission Rate - Network Service Rate	\$/kW	1.9220
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2558

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	0.69
Distribution Volumetric Rate	\$/kW	3.6933
Low Voltage Service Rate	\$/kW	0.2618
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0048
Retail Transmission Rate - Network Service Rate	\$/kW	2.0238
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3124

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Temporary Service - Install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Customer Substation Isolation-After Hours	\$	905.00

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0117

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION		RPP	Yes	1.0482	1.0482	740		N/A
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION		RPP	Yes	1.0482	1.0482	609		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	Yes	1.0482	1.0482	2,000		N/A
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	No	1.0482	1.0482	432,160	1,480	DEMAND
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	No	1.0482	1.0482	1,752,000	4,000	DEMAND - INTERVAL
LARGE USE SERVICE CLASSIFICATION		Non-RPP (Other)	No	1.0146	1.0146	4,219,400	6,800	DEMAND - INTERVAL
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	Yes	1.0482	1.0482	500		N/A
SENTINEL LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	No	1.0482	1.0482	180	1	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	No	1.0482	1.0482	37	0	DEMAND
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								
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Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP									
2 SEASONAL RESIDENTIAL SERVICE CLASSIFICATION - RPP									
3 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP									
4 GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)									
5 GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)									
6 LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)									
7 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP									
8 SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)									
9 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	740	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.94	1	\$ 12.94	\$ 16.30	1	\$ 16.30	\$ 3.36	25.97%
Distribution Volumetric Rate	\$ 0.0161	740	\$ 11.91	\$ 0.0123	740	\$ 9.10	-\$ 2.81	-23.60%
Fixed Rate Riders	\$ 0.36	1	\$ 0.36	\$ 0.02	1	\$ 0.02	-\$ 0.34	-94.44%
Volumetric Rate Riders	\$ -	740	\$ -	\$ -	740	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.21			\$ 25.42	\$ 0.21	0.82%
Line Losses on Cost of Power	\$ 0.1021	36	\$ 3.64	\$ 0.1021	36	\$ 3.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	740	\$ 1.26	\$ -	740	\$ -	-\$ 1.26	-100.00%
Low Voltage Service Charge	\$ 0.0010	740	\$ 0.74	\$ 0.0010	740	\$ 0.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.65			\$ 30.60	-\$ 1.05	-3.32%
RTSR - Network	\$ 0.0070	776	\$ 5.43	\$ 0.0070	776	\$ 5.43	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	776	\$ 3.49	\$ 0.0047	776	\$ 3.65	\$ 0.16	4.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.57			\$ 39.67	-\$ 0.89	-2.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	776	\$ 3.41	\$ 0.0044	776	\$ 3.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	776	\$ 1.01	\$ 0.0013	776	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	740	\$ 0.52	\$ -	740	\$ -	-\$ 0.52	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	776	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	474	\$ 37.89	\$ 0.0800	474	\$ 37.89	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	133	\$ 16.25	\$ 0.1220	133	\$ 16.25	\$ -	0.00%
TOU - On Peak	\$ 0.1610	133	\$ 21.45	\$ 0.1610	133	\$ 21.45	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 121.34			\$ 119.93	-\$ 1.41	-1.16%
HST	13%		\$ 15.77	13%		\$ 15.59	-\$ 0.18	-1.16%
Total Bill (including HST)			\$ 137.11			\$ 135.52	-\$ 1.60	-1.16%
Ontario Clean Energy Benefit ¹			-\$ 13.71					
Total Bill on TOU			\$ 123.40			\$ 135.52	\$ 12.11	9.82%

Customer Class:	SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	609	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.53	1	\$ 29.53	\$ 33.70	1	\$ 33.70	\$ 4.17	14.12%
Distribution Volumetric Rate	\$ 0.0347	609	\$ 21.13	\$ 0.0265	609	\$ 16.14	-\$ 4.99	-23.63%
Fixed Rate Riders	\$ 0.67	1	\$ 0.67	\$ 0.03	1	\$ 0.03	-\$ 0.64	-95.52%
Volumetric Rate Riders	\$ -	609	\$ -	\$ -	609	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 51.33			\$ 49.87	-\$ 1.46	-2.85%
Line Losses on Cost of Power	\$ 0.1021	29	\$ 3.00	\$ 0.1021	29	\$ 3.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	609	\$ 1.04	\$ -	609	\$ -	-\$ 1.04	-100.00%
Low Voltage Service Charge	\$ 0.0013	609	\$ 0.79	\$ 0.0013	609	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 56.95			\$ 54.45	-\$ 2.50	-4.39%
RTSR - Network	\$ 0.0072	638	\$ 4.60	\$ 0.0072	638	\$ 4.60	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	638	\$ 3.70	\$ 0.0061	638	\$ 3.89	\$ 0.19	5.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 65.25			\$ 62.94	-\$ 2.31	-3.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	638	\$ 2.81	\$ 0.0044	638	\$ 2.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	638	\$ 0.83	\$ 0.0013	638	\$ 0.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	609	\$ 0.43	\$ -	609	\$ -	-\$ 0.43	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	638	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	390	\$ 31.18	\$ 0.0800	390	\$ 31.18	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	110	\$ 13.37	\$ 0.1220	110	\$ 13.37	\$ -	0.00%
TOU - On Peak	\$ 0.1610	110	\$ 17.65	\$ 0.1610	110	\$ 17.65	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 131.76			\$ 129.03	-\$ 2.73	-2.07%
HST	13%		\$ 17.13	13%		\$ 16.77	-\$ 0.36	-2.07%
Total Bill (including HST)			\$ 148.89			\$ 145.80	-\$ 3.09	-2.07%
Ontario Clean Energy Benefit ¹			-\$ 14.89					
Total Bill on TOU			\$ 134.00			\$ 145.80	\$ 11.80	8.81%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.34	1	\$ 16.34	\$ 16.63	1	\$ 16.63	\$ 0.29	1.77%
Distribution Volumetric Rate	\$ 0.0164	2000	\$ 32.80	\$ 0.0167	2000	\$ 33.40	\$ 0.60	1.83%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 49.14			\$ 50.03	\$ 0.89	1.81%
Line Losses on Cost of Power	\$ 0.1021	96	\$ 9.85	\$ 0.1021	96	\$ 9.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	2,000	\$ 3.40	\$ -	2,000	\$ -	\$ 3.40	-100.00%
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.98			\$ 62.47	\$ 2.51	-3.86%
RTSR - Network	\$ 0.0064	2,096	\$ 13.42	\$ 0.0064	2,096	\$ 13.42	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	2,096	\$ 8.39	\$ 0.0042	2,096	\$ 8.80	\$ 0.42	5.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.78			\$ 84.69	\$ 2.09	-2.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,096	\$ 9.22	\$ 0.0044	2,096	\$ 9.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,096	\$ 2.73	\$ 0.0013	2,096	\$ 2.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	2,000	\$ 1.40	\$ 0.0070	2,000	\$ 14.00	\$ 12.60	900.00%
Ontario Electricity Support Program (OESP)				\$ -	2,096	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 304.66			\$ 315.17	\$ 10.51	3.45%
HST	13%		\$ 39.61	13%		\$ 40.97	\$ 1.37	3.45%
Total Bill (including HST)			\$ 344.26			\$ 356.14	\$ 11.88	3.45%
Ontario Clean Energy Benefit ¹			-\$ 34.43					
Total Bill on TOU			\$ 309.83			\$ 356.14	\$ 46.31	14.95%

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	432,160	kWh
Demand	1,480	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 104.40	1	\$ 104.40	\$ 106.28	1	\$ 106.28	\$ 1.88	1.80%
Distribution Volumetric Rate	\$ 3.2209	1480	\$ 4,766.93	\$ 3.2789	1480	\$ 4,852.77	\$ 85.84	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1480	\$ -	\$ 0.0024	1480	\$ 3.55	\$ 3.55	
Sub-Total A (excluding pass through)			\$ 4,871.33			\$ 4,962.60	\$ 91.27	1.87%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6682	1,480	\$ 988.94	\$ -	1,480	\$ -	\$ 988.94	-100.00%
Low Voltage Service Charge	\$ 0.3858	1,480	\$ 570.98	\$ 0.3858	1,480	\$ 570.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,431.25			\$ 5,533.59	\$ 897.66	-13.96%
RTSR - Network	\$ 3.0907	1,480	\$ 4,574.24	\$ 3.0815	1,480	\$ 4,560.62	\$ 13.62	-0.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9135	1,480	\$ 2,831.98	\$ 1.9975	1,480	\$ 2,956.30	\$ 124.32	4.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,837.47			\$ 13,050.51	\$ 786.96	-5.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	452,990	\$ 1,993.16	\$ 0.0044	452,990	\$ 1,993.16	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	452,990	\$ 588.89	\$ 0.0013	452,990	\$ 588.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	432,160	\$ 302.51	\$ 0.0070	432,160	\$ 3,025.12	\$ 2,722.61	900.00%
Ontario Electricity Support Program (OESP)				\$ -	452,990	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	452,990	\$ 43,215.26	\$ 0.0954	452,990	\$ 43,215.26	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 59,937.53			\$ 61,873.18	\$ 1,935.65	3.23%
HST	13%		\$ 7,791.88	13%		\$ 8,043.51	\$ 251.63	3.23%
Total Bill (including HST)			\$ 67,729.41			\$ 69,916.69	\$ 2,187.28	3.23%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 67,729.41			\$ 69,916.69	\$ 2,187.28	3.23%

Customer Class:	GENERAL SERVICE 3.000 TO 4.999 KW SERVICE CLASSIFICATION		RTSR - INTERVAL METERED
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	1,752,000	kWh	
Demand	4,000	kW	
Current Loss Factor	1.0482		
Proposed/Approved Loss Factor	1.0482		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,485.96	1	\$ 5,485.96	\$ 5,584.71	1	\$ 5,584.71	\$ 98.75	1.80%
Distribution Volumetric Rate	\$ 2.0407	4000	\$ 8,162.80	\$ 2.0774	4000	\$ 8,309.60	\$ 146.80	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4000	\$ -	\$ 0.0019	4000	\$ 7.60	\$ 7.60	
Sub-Total A (excluding pass through)			\$ 13,648.76			\$ 13,901.91	\$ 253.15	1.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8227	4,000	\$ 3,290.80	\$ -	4,000	\$ -	\$ 3,290.80	-100.00%
Low Voltage Service Charge	\$ 0.4346	4,000	\$ 1,738.40	\$ 0.4346	4,000	\$ 1,738.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18,677.96			\$ 15,640.31	\$ 3,037.65	-16.26%
RTSR - Network	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 18,677.96			\$ 15,640.31	\$ 3,037.65	-16.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,836,446	\$ 8,080.36	\$ 0.0044	1,836,446	\$ 8,080.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,836,446	\$ 2,387.38	\$ 0.0013	1,836,446	\$ 2,387.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	1,752,000	\$ 1,226.40	\$ 0.0070	1,752,000	\$ 12,264.00	\$ 11,037.60	900.00%
Ontario Electricity Support Program (OESP)				\$ -	1,836,446	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	1,836,446	\$ 175,196.99	\$ 0.0954	1,836,446	\$ 175,196.99	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 205,569.34			\$ 213,569.29	\$ 7,999.95	3.89%
HST	13%		\$ 26,724.01	13%		\$ 27,764.01	\$ 1,039.99	3.89%
Total Bill (including HST)			\$ 232,293.36			\$ 241,333.30	\$ 9,039.94	3.89%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 232,293.36			\$ 241,333.30	\$ 9,039.94	3.89%

Customer Class:	LARGE USE SERVICE CLASSIFICATION		RTSR - INTERVAL METERED
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	4,219,400	kWh	
Demand	6,800	kW	
Current Loss Factor	1.0146		
Proposed/Approved Loss Factor	1.0146		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8,241.04	1	\$ 8,241.04	\$ 8,389.38	1	\$ 8,389.38	\$ 148.34	1.80%
Distribution Volumetric Rate	\$ 2.8739	6800	\$ 19,542.52	\$ 2.9256	6800	\$ 19,894.08	\$ 351.56	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	6800	\$ -	\$ 0.0021	6800	\$ 14.28	\$ 14.28	
Sub-Total A (excluding pass through)			\$ 27,783.56			\$ 28,297.74	\$ 514.18	1.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9870	6,800	\$ 6,711.60	\$ -	6,800	\$ -	\$ -6,711.60	-100.00%
Low Voltage Service Charge	\$ 0.4157	6,800	\$ 2,826.76	\$ 0.4157	6,800	\$ 2,826.76	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37,321.92			\$ 31,124.50	\$ -6,197.42	-16.61%
RTSR - Network	\$ -	6,800	\$ -	\$ -	6,800	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	6,800	\$ -	\$ -	6,800	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 37,321.92			\$ 31,124.50	\$ -6,197.42	-16.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	4,281,003	\$ 18,836.41	\$ 0.0044	4,281,003	\$ 18,836.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	4,281,003	\$ 5,565.30	\$ 0.0013	4,281,003	\$ 5,565.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	4,219,400	\$ 2,953.58	\$ 0.0070	4,219,400	\$ 29,535.80	\$ 26,582.22	900.00%
Ontario Electricity Support Program (OESP)				\$ -	4,281,003	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	4,281,003	\$ 408,407.71	\$ 0.0954	4,281,003	\$ 408,407.71	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 473,085.18			\$ 493,469.98	\$ 20,384.80	4.31%
HST	13%		\$ 61,501.07	13%		\$ 64,151.10	\$ 2,650.02	4.31%
Total Bill (including HST)			\$ 534,586.25			\$ 557,621.07	\$ 23,034.82	4.31%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 534,586.25			\$ 557,621.07	\$ 23,034.82	4.31%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.66	1	\$ 6.66	\$ 6.78	1	\$ 6.78	\$ 0.12	1.80%
Distribution Volumetric Rate	\$ 0.0163	500	\$ 8.15	\$ 0.0166	500	\$ 8.30	\$ 0.15	1.84%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 14.81			\$ 15.08	\$ 0.27	1.82%
Line Losses on Cost of Power	\$ 0.1021	24	\$ 2.46	\$ 0.1021	24	\$ 2.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	500	\$ 0.85	\$ -	500	\$ -	\$ 0.85	-100.00%
Low Voltage Service Charge	\$ 0.0009	500	\$ 0.45	\$ 0.0009	500	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.57			\$ 17.99	\$ 0.58	-3.12%
RTSR - Network	\$ 0.0064	524	\$ 3.35	\$ 0.0064	524	\$ 3.35	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	524	\$ 2.10	\$ 0.0042	524	\$ 2.20	\$ 0.10	5.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.02			\$ 23.55	\$ 0.48	-1.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	524	\$ 2.31	\$ 0.0044	524	\$ 2.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	524	\$ 0.68	\$ 0.0013	524	\$ 0.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	500	\$ 0.35	\$ 0.0070	500	\$ 3.50	\$ 3.15	900.00%
Ontario Electricity Support Program (OESP)				\$ -	524	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	320	\$ 25.60	\$ 0.0800	320	\$ 25.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	90	\$ 10.98	\$ 0.1220	90	\$ 10.98	\$ -	0.00%
TOU - On Peak	\$ 0.1610	90	\$ 14.49	\$ 0.1610	90	\$ 14.49	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 78.68			\$ 81.35	\$ 2.67	3.40%
HST	13%		\$ 10.23	13%		\$ 10.58	\$ 0.35	3.40%
Total Bill (including HST)			\$ 88.91			\$ 91.93	\$ 3.02	3.40%
Ontario Clean Energy Benefit ¹			-\$ 8.89					
Total Bill on TOU			\$ 80.02			\$ 91.93	\$ 11.91	14.89%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	180 kWh
Demand	1 kW
Current Loss Factor	1.0482
Proposed/Approved Loss Factor	1.0482
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.39	1	\$ 4.39	\$ 4.47	1	\$ 4.47	\$ 0.08	1.82%
Distribution Volumetric Rate	\$ 13.2680	0.5	\$ 6.63	\$ 13.5068	0.5	\$ 6.75	\$ 0.12	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.5	\$ -	\$ 0.0272	0.5	\$ 0.01	\$ 0.01	0.01%
Sub-Total A (excluding pass through)			\$ 11.02			\$ 11.24	\$ 0.21	1.93%
Line Losses on Cost of Power	\$ 0.0954	9	\$ 0.83	\$ 0.0954	9	\$ 0.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.4020	1	\$ 0.20	\$ -	1	\$ -	\$ 0.20	-100.00%
Low Voltage Service Charge	\$ 0.2505	1	\$ 0.13	\$ 0.2505	1	\$ 0.13	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.18			\$ 12.19	\$ 0.01	0.10%
RTSR - Network	\$ 1.9278	1	\$ 0.96	\$ 1.9220	1	\$ 0.96	\$ 0.00	-0.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2030	1	\$ 0.60	\$ 1.2558	1	\$ 0.63	\$ 0.03	4.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.74			\$ 13.78	\$ 0.04	0.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	189	\$ 0.83	\$ 0.0044	189	\$ 0.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	189	\$ 0.25	\$ 0.0013	189	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	180	\$ 0.13	\$ 0.0070	180	\$ 1.26	\$ 1.13	900.00%
Ontario Electricity Support Program (OESP)				\$ -	189	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	180	\$ 17.17	\$ 0.0954	180	\$ 17.17	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 32.37			\$ 33.54	\$ 1.17	3.61%
HST	13%		\$ 4.21	13%		\$ 4.36	\$ 0.15	3.61%
Total Bill (including HST)			\$ 36.57			\$ 37.90	\$ 1.32	3.61%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 36.57			\$ 37.90	\$ 1.32	3.61%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	37 kWh
Demand	0 kW
Current Loss Factor	1.0482
Proposed/Approved Loss Factor	1.0482
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.68	1	\$ 0.68	\$ 0.69	1	\$ 0.69	\$ 0.01	1.47%
Distribution Volumetric Rate	\$ 3.6280	0.1	\$ 0.36	\$ 3.6933	0.1	\$ 0.37	\$ 0.01	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.1	\$ -	\$ 0.0048	0.1	\$ 0.00	\$ 0.00	-
Sub-Total A (excluding pass through)			\$ 1.04			\$ 1.06	\$ 0.02	1.63%
Line Losses on Cost of Power	\$ 0.0954	2	\$ 0.17	\$ 0.0954	2	\$ 0.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.6098	0	\$ 0.06	\$ -	0	\$ -	\$ 0.06	-100.00%
Low Voltage Service Charge	\$ 0.2618	0	\$ 0.03	\$ 0.2618	0	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1.30			\$ 1.26	\$ 0.04	-3.38%
RTSR - Network	\$ 2.0299	0	\$ 0.20	\$ 2.0238	0	\$ 0.20	\$ 0.00	-0.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2572	0	\$ 0.13	\$ 1.3124	0	\$ 0.13	\$ 0.01	4.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1.63			\$ 1.59	\$ 0.04	-2.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	39	\$ 0.17	\$ 0.0044	39	\$ 0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	39	\$ 0.05	\$ 0.0013	39	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	37	\$ 0.03	\$ 0.0070	37	\$ 0.26	\$ 0.23	900.00%
Ontario Electricity Support Program (OESP)				\$ -	39	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	37	\$ 3.53	\$ 0.0954	37	\$ 3.53	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5.66			\$ 5.85	\$ 0.19	3.43%
HST	13%		\$ 0.74	13%		\$ 0.76	\$ 0.03	3.43%
Total Bill (including HST)			\$ 6.39			\$ 6.61	\$ 0.22	3.43%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 6.39			\$ 6.61	\$ 0.22	3.43%

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0106

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.30
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.02
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
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EB-2015-0106

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.70
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0265
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.03
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2015-0106

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0167
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2015-0106

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	106.28
Distribution Volumetric Rate	\$/kW	3.2789
Low Voltage Service Rate	\$/kW	0.3858
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0024
Retail Transmission Rate - Network Service Rate	\$/kW	3.0815
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9975

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
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EB-2015-0106

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,584.71
Distribution Volumetric Rate	\$/kW	2.0774
Low Voltage Service Rate	\$/kW	0.4346
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0019
Retail Transmission Rate - Network Service Rate	\$/kW	3.3950
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1939

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2015-0106

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,389.38
Distribution Volumetric Rate	\$/kW	2.9256
Low Voltage Service Rate	\$/kW	0.4157
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0021
Retail Transmission Rate - Network Service Rate	\$/kW	3.3950
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1939

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.78
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.47
Distribution Volumetric Rate	\$/kW	13.5068
Low Voltage Service Rate	\$/kW	0.2505
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0272
Retail Transmission Rate - Network Service Rate	\$/kW	1.9220
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2558

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	0.69
Distribution Volumetric Rate	\$/kW	3.6933
Low Voltage Service Rate	\$/kW	0.2618
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0048
Retail Transmission Rate - Network Service Rate	\$/kW	2.0238
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3124

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Temporary Service - Install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Customer Substation Isolation-After Hours	\$	905.00

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045