Ontario Energy Board

P.O. Box 2319 27th. Floor 2300 Yonge Street Toronto ON M4P 1E4 Telephone: 416- 481-1967 Facsimile: 416- 440-7656 Toll free: 1-888-632-6273 de l'Ontario C.P. 2319 27e étage 2300, rue Yonge Toronto ON M4P 1E4 Téléphone; 416-481-1967

Commission de l'énergie

Télécopieur: 416- 440-7656 Numéro sans frais: 1-888-632-6273



BY E-MAIL

September 25, 2015

Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Hearst Power Distribution Ltd.
2015 Distribution Rate Application
Teleconference Information Requests
Board File No. EB-2014-0080

Please see attached a list of information requested by parties to the September 23 teleconference. Hearst Power is reminded that, in accordance with Procedural Order No. 2, its responses to these requests are due on October 5, 2015.

Yours truly,

Original Signed By

Martha McOuat Project Advisor

Encl.

EB-2014-0080

Hearst Power Distribution Co. Ltd.

Material Requested in Teleconference

2-Staff-11 TC

- a) Hearst to file new Appendix 2 BA to ensure consistency between 2013 closing balance and 2014 opening balance
- b) Hearst to file new Appendix 2 EC to ensure consistency with opening and closing balances in Appendix 2 BA
- c) Hearst to update EDDVAR schedule to reflect corrections to Appendix 2 EC

1-Staff-10 TC

a) Hearst to identify concerns raised by Board of Directors in 2014 review of audited financial statements and describe how they were addressed.

2-VECC-3

- a) Hearst to provide written clarification that prior to the development of the DSP, its only asset assessment was its pole survey.
- b) Hearst to provide an explanation of certain past accounting practices which would impact the reporting of actual past capital spending.

4-Staff-40 TC

a) Hearst to confirm that the OEB costs of \$25,000 contained in Appendix refer to consultant's review of the DSP.

4-VECC-32 TC

a) Hearst to clarify whether it provides notification of availability of LEAP funding on its website, and if not when this might be done.

4-Staff-42 TC

a) Hearst to adjust its EDDVAR schedule to reflect corrections to LRAMVA balance per 4-Staff-42d).

3-VECC-14 TC

a) Hearst to provide clarification of treatment of MicroFit kWh; specifically whether they were added for the purposes of the forecast.

b) Hearst to clarify that large customer only continued production up to October 2007.

3-VECC-19 TC

- a) Hearst to confirm whether it will update its load forecast to reflect the delay in implementing its streetlighting CDM program.
- b) If the streetlighting adjustment continues to apply to the load forecast, Hearst to describe how the adjustment was determined

3-VECC-20 TC

a) Hearst to provide its calculation of the net CDM adjustment to be used as the basis for future LRAM calculations.

3-VECC-22-TC

 a) Hearst to reconcile loss factor as proposed in Application with that used in bill impact calculations.

3-VECC-23 TC

a) Hearst to provide confirmation that Non-Utility Operations revenues and expenses will net to \$0 at the end of the year and describe the impact of GM salary on these expenses and O&M.

7-VECC-35 TC

- a) Hearst to provide a reconciliation of the number of Sentinel Lights and Street Lights contained in its cost allocation model and the number provided in response to the interrogatory and consider whether any changes are required to the load forecast or cost allocation model as a result.
- b) Hearst to review its methodology for determining the weighting factors for Billing and Collecting and clarify whether these have been determined on a "per bill" basis.

7-VECC-37 TC

- a) Hearst to correct the inclusion of underground conduits and underground conductor on Sheet I-4 of the cost allocation model.
- Hearst to provide an updated cost allocation model to address anomalies as discussed with VECC and any further adjustments arising from the teleconference.

7-VECC 36-37 TC

a) Hearst to explain the proposed Residential revenue-to-cost ratio after all updates have been completed and provide the rationale.

8-VECC 38 TC

- a) Hearst to provide a completed Appendix 2PA from 2016 Chapter 2 Appendices to reflect its proposals for Residential Rate design.
- b) Hearst to develop and provide methodology for calculating 10th percentile consumption and provide a calculation of bill impacts for these residential customers, both RPP and Non-RPP.
- c) Hearst to consider whether extending recovery period for SMDR to 4 years from 2 years is required to mitigate bill impacts

8-VECC-39 TC

a) Hearst to provide a table of the final fixed/variable ratios for each rate class.

8-VECC-41 TC

a) Hearst to provide total actual LV charges for most recent 3 years.

8-VECC-42 TC

a) Hearst to provide appropriate justification for its proposed Supply Facilities Loss Factor in accordance with Note H in Appendix 2-R.

8-VECC-43 TC

- a) Hearst to provide rationale for its proposed recovery/refund of 10 months of foregone revenues.
- b) Based on all updates and corrections arising from the teleconference, Hearst to provide a calculation of foregone revenues to reflect the following scenarios:
 - January 1, 2015 (interim rates effective date) to December 31, 2015
 - May 1, 2015 (rate year start) to December 31, 2015
 - June 8, 2015 (filing date) to December 31, 2015
 - December 1, 2015 to December 31, 2015 (estimated Decision date to implementation)
- c) Hearst to provide a table of approved and actual ROE for 2010 to 2014, as well as explanations for variances.

2-VECC-4 TC

a) Hearst to confirm when it removed its stranded meters from rate base.

Summary of Updated Schedules Requested

Upon completion of all corrections or updates requested, the following revised schedules and/or models, incorporating all changes, are requested:

- Changes Tracking Sheet (provided to Hearst by Board staff Sept 23)
- Appendix 2 BA
- Appendix 2 EC
- Appendix 2 PA (2015 Chapter 2 Appendices)
- EDDVAR Schedule
- Cost Allocation Model
- Load Forecast Model (if required)
- PiLs model
- Revenue Requirement Workform
- Bill Impacts