

Center Wellington Hydro Ltd.
2016 IRM APPLICATION
EB-2015-0059

Submitted on: September 28, 2015

730 Gartshore St, PO Box 217
Fergus, ON
N1M 2W8



September 28, 2015

Ontario Energy Board P.O.
Box 2319 27th Floor
2300 Yonge Street Toronto,
Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Regarding: EB-2015-0059 2016 IRM Rate Application

Dear Ms. Walli,

Centre Wellington Hydro Ltd. is pleased to submit to the Ontario Energy Board its 2016 IRM Distribution Rate Application, in compliance with the OEB letter dated July 26, 2015.

Please find accompanying this letter, a PDF version of the Application and Excel versions of the OEB's models used in this application. We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Original Signed by:

Florence Thiessen, CPA CGA
Vice President / Treasurer
Centre Wellington Hydro Ltd.
Phone: 519 843-2900 Ext 225

TABLE OF CONTENT

1. INTRODUCTION	4
2. DISTRIBUTOR'S PROFILE	6
3. PUBLICATION NOTICE	7
4. PRICE CAP ADJUSTMENT (Ch3 3.2.1)	8
5. REVENUE TO COST RATIO ADJUSTMENTS (Ch3 3.2.2)	9
6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (Ch3 3.2.3)	9
7. RTSR ADJUSTMENTS (Ch3 3.2.4)	10
8. DEFERRAL AND VARIANCE ACCOUNTS (Ch3 3.2.5)	11
9. SPECIFIC SERVICE CHARGE AND LOSS FACTORS	12
10. DISPOSITION OF LRAM (Ch3 3.2.6)	12
11. TAX CHANGE (Ch3 3.2.7)	14
12. ICM / Z-FACTOR (Ch3 3.2.8)	14
13. CURRENT TARIFF SHEETS	14
14. PROPOSED TARIFF SHEETS	15
15. BILL IMPACTS	15
2013 RRWF	17

MANAGER'S SUMMARY

1. INTRODUCTION

Centre Wellington Hydro Ltd. hereby applies to the Ontario Energy Board (the “Board”) for approval of its 2016 Distribution Rate Adjustments effective May 1, 2016. Centre Wellington Hydro applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

Centre Wellington Hydro has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated July 16, 2015 along with the Key References listed at section 3.1.1 of the Chapter 3 Incentive Rate-Setting Applications

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2016, Centre Wellington Hydro requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2016 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2016 distribution rates and charges, Centre Wellington Hydro requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

Centre Wellington Hydro requests that this application be disposed of by way of a written hearing. Centre Wellington Hydro confirms that the billing determinants used in the model are from most recent reported RRR filings. The utility reviewed both the existing “Tariff Sheets” and billing determinants in the pre-populated worksheets and confirms that they are accurate.

Centre Wellington Hydro attests that the utility, its shareholder and all its customer classes will be affected by the outcome of this application.

In the preparation of this application, Centre Wellington Hydro used the 2016 IRM Rate Generator issued on July 30, 2015 subsequently modified on September 15, 2015. The rate and other adjustments being applied for and as calculated through the use of the above models include a Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2016 rates. (The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications). The model also adjusts Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

Along with revisions to its distribution rates, Centre Wellington Hydro also seeks approval of the following matter;

- Request to dispose of audited LRAMVA balances in account 1568 as of December 31, 2014.
- Continuance of Rate Riders and Adders for which the sunset date has not yet been reached.
- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the MicroFit monthly charge.
- Continuance of the Smart Meter Entity charge.
- In compliance of the OEB's new rate design policy for residential customers, Centre Wellington Hydro requests approval of a revised Minimum Fixed Charge of \$19.73 up from previously Board Approved \$15.63 and Volumetric Charge of \$0.0128 down from previously Board Approved \$0.0144.

2. DISTRIBUTOR'S PROFILE

Centre Wellington Hydro is licensed by the Ontario Energy Board to distribute electricity to the inhabitants of the Town of Fergus, the Village of Elora, Plan 61R9227 Part of Lot 14, Concession 2 of the former Township of Nichol now within the Township of Centre and having municipal address of 950 Scotland St and 6497 Beatty Line North, Conc 15, PT Lot 20 Plan 71 PT, Park Lots 14, 16 & 18 Desc Inc RP 61R5701 Part 3 47, 42 Ac in the former Township of Nichol. Centre Wellington Hydro is incorporated under the Business Corporation Act on October 25th 2000. The sole Shareholder of Centre Wellington Hydro is the Township of Centre Wellington. The population of the Municipality of Centre Wellington is approximately 28,000. The distribution service area of Centre Wellington Hydro is within the boundaries of the Township of Centre Wellington. The total service area covered by Centre Wellington Hydro is approximately 10.71 square km of urban area.

Centre Wellington Hydro's customer's totals approximately 6,000 customers and is comprised of over 85% residential customers while 12% are small business or industrial based. The balance of the utility's customer base is comprised of Sentinel Lighting, Street Lights and Unmetered Scattered Load

As of end of April 2015, Centre Wellington Hydro relies on approximately 151 km of circuits deliver approximately 145,339,016 kWh of energy and 200,783 kW of power to approximately its customers. The circuits can be broken down into roughly 79 km of overhead lines and 72 km of underground conductor. Centre Wellington Hydro does not have any wholesale market participants nor does it have any Class A customers.

Centre Wellington Hydro's last Cost of Service application was for rates effective May 1, 2013 (EB-2012-0113).

3. PUBLICATION NOTICE

Centre Wellington Hydro Ltd. is proposing that its notice related to this Application appears in The Wellington Advertiser, Box 252, Fergus, ON N1M 2W8, phone # 519 843-5410

The primary contact for the herein application is;

Florence Thiessen, CPA CGA
Vice President / Treasurer
Centre Wellington Hydro Ltd.
PO Box 217, 730 Gartshore St.
Fergus, ON N1M 2W8
Phone: 519 843-2900 Ext 225

The alternate contact for the herein application is;

Manuela Ris-Schofield
Tandem Energy Services Inc
519-856-0080

4. PRICE CAP ADJUSTMENT (Ch3 3.2.1)

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, Centre Wellington Hydro has used an assigned Stretch Factor Group III to calculate its Price Cap. The following table shows the Centre Wellington Hydro's factor to its Price Cap Adjustment.

Table 1 – Price Cap Parameters

Stretch Factor Group	III
Price Escalator	2.10%
Stretch Factor Value	0.30%
Productivity Factor	0.00%
Price Cap Index	1.60%

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Centre Wellington Hydro, it would not affect the following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges

5. REVENUE TO COST RATIO ADJUSTMENTS (Ch3 3.2.2)

Centre Wellington Hydro is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2013 Cost of Service Application.

6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (Ch3 3.2.3)

In accordance with the new Rate Design for Residential Electricity policy issued on April 2, 2015, Centre Wellington Hydro followed the approach set out in sheet 15 of the rate generator model to implement the first of eight yearly adjustment to its Monthly Fixed Charge. Worksheet 15 of the model, which is reproduced below, shows an incremental fixed charge of \$3.75 which falls below the \$4.00 threshold. Table 2b) show the existing rates compared to the proposed rates. The bill impacts are discussed further at Section 15 of this application.

Table 2 – Current vs Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	15.63	0.0144	19.73	0.0128
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.83	0.0186	18.15	0.0189
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	164.55	3.5883	167.51	3.6529
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	663.12	2.8306	675.06	2.8816
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.69	0.0105	6.81	0.0107
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.58	12.1056	4.66	12.3235
STREET LIGHTING SERVICE CLASSIFICATION	1.87	9.0023	1.90	9.1643
microFIT SERVICE CLASSIFICATION	5.40		5.40	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	15.63	1,098,726	31.3%	8.2%	12.5%	19.38	1,362,335
Current Residential Variable Rate (inclusive of R/C adj.)	0.0144	2,106,132	55.7%	3.75	57.5%	0.0126	1,842,865
		3,204,858					3,205,202

7. RTSR ADJUSTMENTS (Ch3 3.2.4)

Centre Wellington Hydro is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Centre Wellington Hydro used the RTSR Adjustment Worksheets embedded in the IRM Model, to determine the proposed adjustments to the current Retail Transmission Service Rates approved in 2015 IRM application.

The Loss Factor applied to the metered kWh is the actual Board-approved 2013 Loss Factor.

The proposed adjustments of the Retail Transmission Service Rates are shown in the table below and the detailed calculations can be found in the 2016 IRM Model filed in conjunction with this application.

Table 3 – Proposed RTSR

Rate Class	Unit	Current RTSR- Network	Proposed RTSR- Network
Residential Service Classification	\$/kWh	0.0067	0.0069
General Service Less Than 50 kW Service Classification	\$/kWh	0.0062	0.0063
General Service 50 To 2,999 kW Service Classification	\$/kW	2.4935	2.5498
General Service 3,000 To 4,999 kW Service Classification	\$/kW	2.7887	2.8517
Unmetered Scattered Load Service Classification	\$/kWh	0.0062	0.0063
Sentinel Lighting Service Classification	\$/kW	1.8901	1.9328
Street Lighting Service Classification	\$/kW	1.8805	1.9230

Rate Class	Unit	Current RTSR- Connection	Proposed RTSR- Connection
Residential Service Classification	\$/kWh	0.0049	0.0054
General Service Less Than 50 kW Service Classification	\$/kWh	0.0043	0.0047
General Service 50 To 2,999 kW Service Classification	\$/kW	1.7032	1.8794
General Service 3,000 To 4,999 kW Service Classification	\$/kW	2.0088	2.2166
Unmetered Scattered Load Service Classification	\$/kWh	0.0043	0.0047
Sentinel Lighting Service Classification	\$/kW	1.3442	1.4833
Street Lighting Service Classification	\$/kW	1.3167	1.4529

8. DEFERRAL AND VARIANCE ACCOUNTS (Ch3 3.2.5)

Centre Wellington Hydro has completed the Board Staff's 2016 IRM Rate Generator – Tab 5 2015 Continuity Schedule and the threshold test shows a claim per kWh of - \$0.0004. The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Since the claim does not exceed this threshold test amount, Centre Wellington Hydro is therefore not seeking disposal of its deferral and variance account in this proceeding. The Centre Wellington Hydro Group 1 total claim balance is \$144,000.

9. SPECIFIC SERVICE CHARGE AND LOSS FACTORS

Centre Wellington Hydro is applying to continue the current Specific Service Charges, and Loss Factors as approved by the Board (EB-2012-0113).

10. DISPOSITION OF LRAM (Ch3 3.2.6)

On March 31, 2010, the Minister of Energy and Infrastructure issued a directive (the "Directive") to the Board regarding electricity CDM targets to be met by licensed electricity distributors. The Directive required that the Board amend the licenses of distributors to add, as a condition of license, the requirement for distributors to achieve reductions in electricity demand through the delivery of CDM programs over a four-year period beginning January 1, 2011. Section 12 of the Directive required that the Board have regard to the objective that lost revenues that result from CDM Programs should not act as a disincentive to a distributor. On April 26, 2012, the Board issued Guidelines for Electricity Distributor Conservation and Demand Management ("CDM Guidelines"). In keeping with the Directive, the Board adopted a mechanism to capture the difference between the results of actual, verified impacts of authorized CDM activities undertaken by distributors between 2011 and 2014 and the level of activities embedded into rates through the distributors load forecast in an LRAM variance account.

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on IR rate applications if the balance is deemed significant by the applicant.

Centre Wellington Hydro is requesting to dispose of LRAMVA balances in the amount of \$82,615.89. Centre Wellington Hydro is requesting recovery of lost revenue resulting from 2011, 2012 and 2013 CDM activities. The table below shows the details of the balances

sought for disposition. An LRAM model is being filed along with this application as supporting evidence.

Table 4: Summary of Requested LRAM Amounts

Verified results updated	2013									
Description	Residential	General Service < 50 kW	General Service 50 to 2999 kW	General Service 3000 to 4999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total		Final Claim
2011 Forecast	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
2011 Verified	\$2,227.96	\$2,187.04	\$3,956.08	\$88.27	\$0.00	\$0.00	\$0.00	\$8,459.36		
2011 Cleared	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
2012 Forecast	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
2012 Verified	\$3,647.69	\$14,307.07	\$5,802.54	\$82.72	\$0.00	\$0.00	\$0.00	\$23,840.02		
2012 Cleared	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
2013 Forecast	-\$4,138.81	-\$2,346.05	-\$3,405.02	-\$659.79	-\$70.29	-\$8.27	-\$321.39	-\$10,949.63		
2013 Actuals	\$5,362.43	\$18,972.89	\$36,106.68	\$87.75	\$0.00	\$0.00	\$0.00	\$60,529.75		
2013 Cleared	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
										\$81,879.50
2014 Forecast	-\$4,365.32	-\$2,518.05	-\$3,747.34	-\$701.63	-\$42.24	-\$8.35	-\$188.61	-\$11,571.54		
2014 Actuals	\$5,500.11	\$19,781.52	\$12,713.94	\$88.52	\$0.00	\$0.00	\$0.00	\$38,084.08		
2014 Cleared								\$0.00		
Carrying Charges ¹	\$101.88	\$234.28	\$191.75	\$2.94	-\$0.04	-\$0.01	-\$0.20	\$530.60		
Balance	\$8,335.95	\$50,618.70	\$51,618.62	-\$1,011.23	-\$112.58	-\$16.62	-\$510.20	\$108,922.65		

Centre Wellington Hydro has used the most recent input assumptions when calculating lost revenue and has relied on the most recent final evaluation report from the Ontario Power Authority in support of its LRAM calculation for its contracted province-wide CDM programs ("OPA Programs") for 2011-2013. Centre Wellington Hydro has calculated carrying charges for the period January 1, 2011 to April 30, 2015 using the quarterly rates prescribed by the Board. from Board-approved programs.

None of the estimated CDM load reductions were factored into the load forecast underpinning Centre Wellington Hydro's 2013 rates

For further details, please refer to the enclosed spreadsheet and OPA actuals. The OPA/IESO 2013 results are presented at Appendix 5 of this application.

11. TAX CHANGE (Ch3 3.2.7)

Table 5: Summary of Sharing of Tax Amount

The IRM model indicates that the utility is subject to a tax change from 15.50% to 19.64% in 2016. The model has calculated a Sharing of Tax Amount (50%) to be in the amount of \$2,420.00. The table below shows the calculated rate rider.

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	46,179,255		1,357	0.02	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,579,247		415	0.0000	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	58,374,224	154,260	531	0.0034	kW
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	18,461,823	43,263	88	0.0020	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	563,396		6	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	39,274	109	1	0.0128	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,141,797	3,151	22	0.0070	kW
Total		145,339,016	200,783	\$2,420		

12. ICM / Z-FACTOR (Ch3 3.2.8)

Centre Wellington Hydro is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

13. CURRENT TARIFF SHEETS

Centre Wellington Hydro current tariff sheets are provided in Appendix 1.

14. PROPOSED TARIFF SHEETS

The proposed tariff sheets generated by the 2016 IRM Rate Generator are provided in the Appendix 2.

15. BILL IMPACTS

Table 6 below shows the proposed bill impacts as calculated at Sheet 18 of the model.

Table 6) – Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE - RPP	kWh	\$3.80	18.79%	\$3.80	16.38%	\$4.04	14.90%	\$9.28	14.24%
GENERAL SERVICE LESS THAN 50 KW SERVICE - Non-RPP (Other)	kWh	\$2.12	3.85%	-\$3.48	-4.70%	-\$2.43	-2.53%	\$32.64	10.25%
GENERAL SERVICE 50 TO 2,999 KW SERVICE - Non-RPP (Other)	kW	\$710.71	7.78%	-\$1,918.04	-14.38%	-\$1,336.79	-5.61%	-\$1,510.57	-0.91%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE - Non-RPP (Other)	kW	\$1,046.54	9.90%	-\$3,251.46	-18.61%	-\$2,303.66	-6.72%	-\$2,603.14	-1.07%
UNMETERED SCATTERED LOAD SERVICE - Non-RPP (Other)	kWh	\$0.34	3.55%	-\$0.40	-3.34%	-\$0.26	-1.71%	-\$0.29	-0.57%
SENTINEL LIGHTING SERVICE - Non-RPP (Other)	kW	\$128.55	3.60%	-\$159.31	-3.97%	-\$105.68	-2.13%	-\$119.42	-0.61%
STREET LIGHTING SERVICE - Non-RPP (Other)	kW	\$0.14	3.12%	-\$0.15	-2.82%	-\$0.09	-1.52%	-\$0.11	-0.80%
RESIDENTIAL SERVICE - RPP	kWh	\$3.32	12.23%	\$3.32	9.93%	\$3.91	9.05%	\$13.40	9.72%
RESIDENTIAL SERVICE - Non-RPP (Retailer)	kWh	\$3.80	18.79%	\$2.88	11.97%	\$3.11	11.14%	\$8.08	12.67%
RESIDENTIAL SERVICE - Non-RPP (Retailer)	kWh	\$3.32	12.23%	\$1.00	2.82%	\$1.59	3.51%	\$10.41	7.74%

The 10% percentile was calculated in the following manner

- 1) The utility produced a report which included *Residential Customer Number* and their *Monthly Consumptions*.
- 2) The report was then sorted by lowest to highest consumption.
- 3) The utility then calculate the 10th percentile by taking 10% of the customer count (or number of records in the report) , (e.g. 5267 customer = 526)
- 4) The utility then found the record at line 526 and this customer's consumption became the "ceiling" for the lowest 10th percentile.

- 5) The report filtered out customers that had less than 12 months of consumption and those that used less than 50 kWh per month.

As per instructed by Board Staff, the bill impacts presented at Table 7 below are calculated based on the *dollar change in Sub-Total C – Delivery* divided by *total bill before tax and before OCEB at current rates*.

Table 7) – Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Bill Impacts
		%
RESIDENTIAL SERVICE - RPP	kWh	6.29%
GENERAL SERVICE LESS THAN 50 KW SERVICE - Non-RPP (Other)	kWh	0.78%
GENERAL SERVICE 50 TO 2,999 KW SERVICE - Non-RPP (Other)	kW	-0.91%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE - Non-RPP (Other)	kW	-1.07%
UNMETERED SCATTERED LOAD SERVICE - Non-RPP (Other)	kWh	-0.57%
SENTINEL LIGHTING SERVICE- Non-RPP (Other)	kW	-0.61%
STREET LIGHTING SERVICE - Non-RPP (Other)	kW	-0.80%
RESIDENTIAL SERVICE - RPP	kWh	2.88%
RESIDENTIAL SERVICE - Non-RPP (Retailer)	kWh	4.96%
RESIDENTIAL SERVICE - Non-RPP (Retailer)	kWh	1.20%

With the exception of the GS<50 which uses the typical 2000 kWh/month, the other classes were calculated using a monthly average consumption.

The file used to calculate the 10th percentile is being filed along with this application. Table 5a) below shows the summary of changes between the current and proposed rates and Table 5b) shows a summary table of the bill impacts.

2013 RRWF

The Revenue Requirement Work Form from Centre Wellington Hydro's 2013 Cost of Service Application (EB-2013-0139) is presented at Appendix 4.

~Respectfully Submitted~

INDEX TO APPENDICES

The following are appended to and form part of this Application;

Appendix 1: Current Tariff Sheet

Appendix 2: Proposed Tariff Sheet

Appendix 3: Bill Impacts

Appendix 4: 2013 RRWF

Appendix 5: 2013 OPA/IESO results

Appendix 1: Current Tariff Sheet

Appendix A

To Decision and Rate Order

Draft Tariff of Rates and Charges

Board File No: EB-2014-0062

DATED: March 19, 2015

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0062

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc.. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0062

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.83
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2017	\$	4.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0186
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0062

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	164.55
Distribution Volumetric Rate	\$/kW	3.5883
Low Voltage Service Rate	\$/kW	0.6302
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.2114
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only for non-Wholesale Market Participants	\$/kW	(1.2766)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.1167
Retail Transmission Rate - Network Service Rate	\$/kW	2.4935
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0062

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	663.12
Distribution Volumetric Rate	\$/kW	2.8306
Low Voltage Service Rate	\$/kW	0.7433
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.4149
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only for non-Wholesale Market Participants	\$/kW	(1.5110)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.3241
Retail Transmission Rate - Network Service Rate	\$/kW	2.7887
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0062

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.69
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0062

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.58
Distribution Volumetric Rate	\$/kW	12.1056
Low Voltage Service Rate	\$/kW	0.4974
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.1243
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only for non-Wholesale Market Participants	\$/kW	(1.2007)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.0522
Retail Transmission Rate - Network Service Rate	\$/kW	1.8901
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3442

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0062

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.87
Distribution Volumetric Rate	\$/kW	9.0023
Low Voltage Service Rate	\$/kW	0.4872
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.1157
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only for non-Wholesale Market Participants	\$/kW	(1.1914)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.0441
Retail Transmission Rate - Network Service Rate	\$/kW	1.8805
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3167

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0062

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0062

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	0.60
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	160.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0062

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0497
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0393

Appendix 2: Proposed Tariff Sheet

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
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EB-2014-0062

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc.. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.73
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kWh	0.0006
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.02
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
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EB-2014-0062

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.15
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2017	\$	4.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0189
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kWh	0.0006
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
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EB-2014-0062

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	167.51
Distribution Volumetric Rate	\$/kW	3.6529
Low Voltage Service Rate	\$/kW	0.6302
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kW	0.2151
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0034
Retail Transmission Rate - Network Service Rate	\$/kW	2.5498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8794

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
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EB-2014-0062

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	675.06
Distribution Volumetric Rate	\$/kW	2.8816
Low Voltage Service Rate	\$/kW	0.7433
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kW	0.2426
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0020
Retail Transmission Rate - Network Service Rate	\$/kW	2.8517
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2166

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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approved schedules of Rates, Charges and Loss Factors

EB-2014-0062

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.81
Distribution Volumetric Rate	\$/kWh	0.0107
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kWh	0.0006
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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EB-2014-0062

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.66
Distribution Volumetric Rate	\$/kW	12.3235
Low Voltage Service Rate	\$/kW	0.4974
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kW	0.2048
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0128
Retail Transmission Rate - Network Service Rate	\$/kW	1.9328
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4833

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
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EB-2014-0062

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.90
Distribution Volumetric Rate	\$/kW	9.1643
Low Voltage Service Rate	\$/kW	0.4872
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kW	0.2060
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0070
Retail Transmission Rate - Network Service Rate	\$/kW	1.9230
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4529

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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EB-2014-0062

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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approved schedules of Rates, Charges and Loss Factors

EB-2014-0062

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
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EB-2014-0062

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0497
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0393

Appendix 3: Bill Impacts

Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.


 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0497	1.0497	319		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	Yes	1.0497	1.0497	2,000		N/A
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0497	1.0497	1,095,000	2,500	DEMAND
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0497	1.0497	1,600,000	3,500	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	No	1.0497	1.0497	275		N/A
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0497	1.0497	108,831	295	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0497	1.0497	50	0	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0497	1.0497	800		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0497	1.0497	319		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0497	1.0497	800		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 3.80	18.8%	\$ 3.80	16.4%	\$ 4.04	14.9%	\$ 9.28	14.2%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 2.12	3.9%	\$ 3.48	-4.7%	\$ 2.43	-2.5%	\$ 32.64	10.2%
3 GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 710.71	7.8%	\$ 1,918.04	-14.4%	\$ 1,336.79	-5.6%	\$ 1,510.57	-0.9%
4 GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,046.54	9.9%	\$ 3,251.46	-18.6%	\$ 2,303.66	-6.7%	\$ 2,603.14	-1.1%
5 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.34	3.5%	\$ 0.40	-3.3%	\$ 0.26	-1.7%	\$ 0.29	-0.6%
6 SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 128.55	3.6%	\$ 159.31	-4.0%	\$ 105.68	-2.1%	\$ 119.42	-0.6%
7 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.14	3.1%	\$ 0.15	-2.8%	\$ 0.09	-1.5%	\$ 0.11	-0.8%
8 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 3.32	12.2%	\$ 3.32	9.9%	\$ 3.91	9.0%	\$ 13.40	9.7%
9 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 3.80	18.8%	\$ 2.88	12.0%	\$ 3.11	11.1%	\$ 8.08	12.7%
10 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 3.32	12.2%	\$ 1.00	2.8%	\$ 1.59	3.5%	\$ 10.41	7.7%
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	319	kWh	
Demand	-	kW	
Current Loss Factor	1.0497		
Proposed/Approved Loss Factor	1.0497		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.63	1	\$ 15.63	\$ 19.73	1	\$ 19.73	\$ 4.10	26.23%
Distribution Volumetric Rate	\$ 0.0144	319	\$ 4.59	\$ 0.0128	319	\$ 4.08	\$ 0.51	-11.11%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.02	1	\$ 0.02	\$ 0.02	
Volumetric Rate Riders	\$ -	319	\$ -	\$ 0.0006	319	\$ 0.19	\$ 0.19	
Sub-Total A (excluding pass through)			\$ 20.22			\$ 24.02	\$ 3.80	18.79%
Line Losses on Cost of Power	\$ 0.1021	16	\$ 1.62	\$ 0.1021	16	\$ 1.62	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
Riders								
Low Voltage Service Charge	\$ 0.0018	319	\$ 0.57	\$ 0.0018	319	\$ 0.57	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.21			\$ 27.01	\$ 3.80	16.38%
RTSR - Network	\$ 0.0067	335	\$ 2.24	\$ 0.0069	335	\$ 2.31	\$ 0.07	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	335	\$ 1.64	\$ 0.0054	335	\$ 1.81	\$ 0.17	10.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.09			\$ 31.13	\$ 4.04	14.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	335	\$ 1.47	\$ 0.0044	335	\$ 1.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	335	\$ 0.44	\$ 0.0013	335	\$ 0.44	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	319	\$ 2.23	\$ -	319	\$ -	\$ 2.23	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		335	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	204	\$ 16.33	\$ 0.0800	204	\$ 16.33	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	57	\$ 7.01	\$ 0.1220	57	\$ 7.01	\$ -	0.00%
TOU - On Peak	\$ 0.1610	57	\$ 9.24	\$ 0.1610	57	\$ 9.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64.07			\$ 65.87	\$ 1.80	2.81%
HST	13%		\$ 8.33	13%		\$ 8.56	\$ 0.23	2.81%
Total Bill (including HST)			\$ 72.39			\$ 74.43	\$ 2.04	2.81%
Ontario Clean Energy Benefit ¹			\$ 7.24			\$ -	\$ 7.24	
Total Bill on TOU			\$ 65.15			\$ 74.43	\$ 9.28	14.24%

6.298833639

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0497	
Proposed/Approved Loss Factor	1.0497	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.83	1	\$ 17.83	\$ 18.15	1	\$ 18.15	\$ 0.32	1.79%
Distribution Volumetric Rate	\$ 0.0186	2000	\$ 37.20	\$ 0.0189	2000	\$ 37.80	\$ 0.60	1.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0006	2000	\$ 1.20	\$ 1.20	
Sub-Total A (excluding pass through)			\$ 55.03			\$ 57.15	\$ 2.12	3.85%
Line Losses on Cost of Power	\$ 0.0954	99	\$ 9.48	\$ 0.0954	99	\$ 9.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0028	2,000	\$ 5.60	\$ -	2,000	\$ -	\$ 5.60	-100.00%
Low Voltage Service Charge	\$ 0.0016	2,000	\$ 3.20	\$ 0.0016	2,000	\$ 3.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 74.10			\$ 70.62	\$ 3.48	-4.70%
RTSR - Network	\$ 0.0062	2,099	\$ 13.02	\$ 0.0063	2,099	\$ 13.23	\$ 0.21	1.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	2,099	\$ 9.03	\$ 0.0047	2,099	\$ 9.87	\$ 0.84	9.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96.15			\$ 93.72	\$ 2.43	-2.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,099	\$ 9.24	\$ 0.0044	2,099	\$ 9.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,099	\$ 2.73	\$ 0.0013	2,099	\$ 2.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,099	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	2,000	\$ 190.80	\$ 0.0954	2,000	\$ 190.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 313.16			\$ 310.73	\$ 2.43	-0.78%
HST	13%		\$ 40.71	13%		\$ 40.40	\$ 0.32	-0.78%
Total Bill (including HST)			\$ 353.87			\$ 351.13	\$ 2.75	-0.78%
Ontario Clean Energy Benefit ¹			\$ 35.39					
Total Bill on Average IESO Wholesale Market Price			\$ 318.48			\$ 351.13	\$ 32.64	10.25%

-0.776049434

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,095,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0497	
Proposed/Approved Loss Factor	1.0497	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 164.55	1	\$ 164.55	\$ 167.51	1	\$ 167.51	\$ 2.96	1.80%
Distribution Volumetric Rate	\$ 3.5883	2500	\$ 8,970.75	\$ 3.6529	2500	\$ 9,132.25	\$ 161.50	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ 0.2185	2500	\$ 546.25	\$ 546.25	
Sub-Total A (excluding pass through)			\$ 9,135.30			\$ 9,846.01	\$ 710.71	7.78%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0515	2,500	\$ 2,628.75	\$ -	2,500	\$ -	\$ 2,628.75	-100.00%
Low Voltage Service Charge	\$ 0.6302	2,500	\$ 1,575.50	\$ 0.6302	2,500	\$ 1,575.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,339.55			\$ 11,421.51	\$ 1,918.04	-14.38%
RTSR - Network	\$ 2.4935	2,500	\$ 6,233.75	\$ 2.5498	2,500	\$ 6,374.50	\$ 140.75	2.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7032	2,500	\$ 4,258.00	\$ 1.8794	2,500	\$ 4,698.50	\$ 440.50	10.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23,831.30			\$ 22,494.51	\$ 1,336.79	-5.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,149,422	\$ 5,057.45	\$ 0.0044	1,149,422	\$ 5,057.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,149,422	\$ 1,494.25	\$ 0.0013	1,149,422	\$ 1,494.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,095,000	\$ 7,665.00	\$ 0.0070	1,095,000	\$ 7,665.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	1,149,422	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	1,149,422	\$ 109,654.81	\$ 0.0954	1,149,422	\$ 109,654.81	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 147,703.06			\$ 146,366.27	\$ 1,336.79	-0.91%
HST	13%		\$ 19,201.40	13%		\$ 19,027.62	\$ 173.78	-0.91%
Total Bill (including HST)			\$ 166,904.46			\$ 165,393.89	\$ 1,510.57	-0.91%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 166,904.46			\$ 165,393.89	\$ 1,510.57	-0.91%

-0.905052317

Customer Class:	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	3,500	kW
Current Loss Factor	1.0497	
Proposed/Approved Loss Factor	1.0497	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 663.12	1	\$ 663.12	\$ 675.06	1	\$ 675.06	\$ 11.94	1.80%
Distribution Volumetric Rate	\$ 2.8306	3500	\$ 9,907.10	\$ 2.8816	3500	\$ 10,085.60	\$ 178.50	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3500	\$ -	\$ 0.2446	3500	\$ 856.10	\$ 856.10	
Sub-Total A (excluding pass through)			\$ 10,570.22			\$ 11,616.76	\$ 1,046.54	9.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.2280	3,500	\$ 4,298.00	\$ -	3,500	\$ -	\$ 4,298.00	-100.00%
Low Voltage Service Charge	\$ 0.7433	3,500	\$ 2,601.55	\$ 0.7433	3,500	\$ 2,601.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17,469.77			\$ 14,218.31	\$ 3,251.46	-18.61%
RTSR - Network	\$ 2.7887	3,500	\$ 9,760.45	\$ 2.8517	3,500	\$ 9,980.95	\$ 220.50	2.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0088	3,500	\$ 7,030.80	\$ 2.2166	3,500	\$ 7,758.10	\$ 727.30	10.34%
Sub-Total C - Delivery (including Sub-Total B)			\$ 34,261.02			\$ 31,957.36	\$ 2,303.66	-6.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,679,520	\$ 7,389.89	\$ 0.0044	1,679,520	\$ 7,389.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,679,520	\$ 2,183.38	\$ 0.0013	1,679,520	\$ 2,183.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,600,000	\$ 11,200.00	\$ 0.0070	1,600,000	\$ 11,200.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	1,679,520	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	1,679,520	\$ 160,226.21	\$ 0.0954	1,679,520	\$ 160,226.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 215,260.74			\$ 212,957.08	\$ 2,303.66	-1.07%
HST	13%		\$ 27,983.90	13%		\$ 27,684.42	\$ 299.48	-1.07%
Total Bill (including HST)			\$ 243,244.64			\$ 240,641.50	\$ 2,603.14	-1.07%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 243,244.64			\$ 240,641.50	\$ 2,603.14	-1.07%

-1.070171913

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	275	kWh
Demand	-	kW
Current Loss Factor	1.0497	
Proposed/Approved Loss Factor	1.0497	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.69	1	\$ 6.69	\$ 6.81	1	\$ 6.81	\$ 0.12	1.79%
Distribution Volumetric Rate	\$ 0.0105	275	\$ 2.89	\$ 0.0107	275	\$ 2.94	\$ 0.05	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	275	\$ -	\$ 0.0006	275	\$ 0.17	\$ 0.17	-
Sub-Total A (excluding pass through)			\$ 9.58			\$ 9.92	\$ 0.34	3.55%
Line Losses on Cost of Power	\$ 0.0954	14	\$ 1.30	\$ 0.0954	14	\$ 1.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	275	\$ 0.74	\$ -	275	\$ -	\$ 0.74	-100.00%
Low Voltage Service Charge	\$ 0.0016	275	\$ 0.44	\$ 0.0016	275	\$ 0.44	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.06			\$ 11.66	\$ 0.40	-3.34%
RTSR - Network	\$ 0.0062	289	\$ 1.79	\$ 0.0063	289	\$ 1.82	\$ 0.03	1.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	289	\$ 1.24	\$ 0.0047	289	\$ 1.36	\$ 0.12	9.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15.09			\$ 14.84	\$ 0.26	-1.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	289	\$ 1.27	\$ 0.0044	289	\$ 1.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	289	\$ 0.38	\$ 0.0013	289	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	275	\$ 1.93	\$ 0.0070	275	\$ 1.93	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	289	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	275	\$ 26.24	\$ 0.0954	275	\$ 26.24	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 45.15			\$ 44.89	\$ 0.26	-0.57%
HST	13%		\$ 5.87	13%		\$ 5.84	\$ 0.03	-0.57%
Total Bill (including HST)			\$ 51.02			\$ 50.73	\$ 0.29	-0.57%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 51.02			\$ 50.73	\$ 0.29	-0.57%

-0.571793078

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	108,831	kWh
Demand	295	kW
Current Loss Factor	1.0497	
Proposed/Approved Loss Factor	1.0497	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.58	1	\$ 4.58	\$ 4.66	1	\$ 4.66	\$ 0.08	1.75%
Distribution Volumetric Rate	\$ 12.1056	295	\$ 3,571.15	\$ 12.3235	295	\$ 3,635.43	\$ 64.28	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	295	\$ -	\$ 0.2176	295	\$ 64.19	\$ 64.19	
Sub-Total A (excluding pass through)			\$ 3,575.73			\$ 3,704.28	\$ 128.55	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9758	295	\$ 287.86	\$ -	295	\$ -	\$ 287.86	-100.00%
Low Voltage Service Charge	\$ 0.4974	295	\$ 146.73	\$ 0.4974	295	\$ 146.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,010.33			\$ 3,851.02	\$ 159.31	-3.97%
RTSR - Network	\$ 1.8901	295	\$ 557.58	\$ 1.9328	295	\$ 570.18	\$ 12.60	2.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3442	295	\$ 396.54	\$ 1.4833	295	\$ 437.57	\$ 41.03	10.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,964.44			\$ 4,858.77	\$ 105.68	-2.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	114,240	\$ 502.66	\$ 0.0044	114,240	\$ 502.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	114,240	\$ 148.51	\$ 0.0013	114,240	\$ 148.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	108,831	\$ 761.82	\$ 0.0070	108,831	\$ 761.82	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	114,240	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	114,240	\$ 10,898.49	\$ 0.0954	114,240	\$ 10,898.49	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 17,276.17			\$ 17,170.49	\$ 105.68	-0.61%
HST	13%		\$ 2,245.90	13%		\$ 2,232.16	\$ 13.74	-0.61%
Total Bill (including HST)			\$ 19,522.07			\$ 19,402.65	\$ 119.42	-0.61%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 19,522.07			\$ 19,402.65	\$ 119.42	-0.61%

-0.611695345

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	50 kWh
Demand	0 kW
Current Loss Factor	1.0497
Proposed/Approved Loss Factor	1.0497
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.87	1	\$ 1.87	\$ 1.90	1	\$ 1.90	\$ 0.03	1.60%
Distribution Volumetric Rate	\$ 9.0023	0.3	\$ 2.70	\$ 9.1643	0.3	\$ 2.75	\$ 0.05	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.3	\$ -	\$ 0.2130	0.3	\$ 0.06	\$ 0.06	-
Sub-Total A (excluding pass through)			\$ 4.57			\$ 4.71	\$ 0.14	3.12%
Line Losses on Cost of Power	\$ 0.0954	2	\$ 0.24	\$ 0.0954	2	\$ 0.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.9684	0	\$ 0.29	\$ -	0	\$ -	\$ 0.29	-100.00%
Low Voltage Service Charge	\$ 0.4872	0	\$ 0.15	\$ 0.4872	0	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5.24			\$ 5.10	\$ -0.15	-2.82%
RTSR - Network	\$ 1.8805	0	\$ 0.56	\$ 1.9230	0	\$ 0.58	\$ 0.01	2.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3167	0	\$ 0.40	\$ 1.4529	0	\$ 0.44	\$ 0.04	10.34%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6.20			\$ 6.11	\$ -0.09	-1.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	52	\$ 0.23	\$ 0.0044	52	\$ 0.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	52	\$ 0.07	\$ 0.0013	52	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	50	\$ 0.35	\$ 0.0070	50	\$ 0.35	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	52	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	50	\$ 4.77	\$ 0.0954	50	\$ 4.77	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 11.87			\$ 11.78	\$ -0.09	-0.80%
HST	13%		\$ 1.54	13%		\$ 1.53	\$ 0.01	-0.80%
Total Bill (including HST)			\$ 13.42			\$ 13.31	\$ 0.11	-0.80%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 13.42			\$ 13.31	\$ -0.11	-0.80%

-0.795181341

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	800	kWh	
Demand	-	kW	
Current Loss Factor	1.0497		
Proposed/Approved Loss Factor	1.0497		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.63	1	\$ 15.63	\$ 19.73	1	\$ 19.73	\$ 4.10	26.23%
Distribution Volumetric Rate	\$ 0.0144	800	\$ 11.52	\$ 0.0128	800	\$ 10.24	\$ 1.28	-11.11%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.02	1	\$ 0.02	\$ 0.02	
Volumetric Rate Riders	\$ -	800	\$ -	\$ 0.0006	800	\$ 0.48	\$ 0.48	
Sub-Total A (excluding pass through)			\$ 27.15			\$ 30.47	\$ 3.32	12.23%
Line Losses on Cost of Power	\$ 0.1021	40	\$ 4.06	\$ 0.1021	40	\$ 4.06	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Riders								
Low Voltage Service Charge	\$ 0.0018	800	\$ 1.44	\$ 0.0018	800	\$ 1.44	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.44			\$ 36.76	\$ 3.32	9.93%
RTSR - Network	\$ 0.0067	840	\$ 5.63	\$ 0.0069	840	\$ 5.79	\$ 0.17	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	840	\$ 4.11	\$ 0.0054	840	\$ 4.53	\$ 0.42	10.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.18			\$ 47.09	\$ 3.91	9.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	840	\$ 3.69	\$ 0.0044	840	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	840	\$ 1.09	\$ 0.0013	840	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		840	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 135.53			\$ 133.84	\$ 1.69	-1.25%
HST	13%		\$ 17.62	13%		\$ 17.40	\$ 0.22	-1.25%
Total Bill (including HST)			\$ 153.15			\$ 151.24	\$ 1.91	-1.25%
Ontario Clean Energy Benefit ¹			\$ 15.31			\$ -	\$ 15.31	
Total Bill on TOU			\$ 137.84			\$ 151.24	\$ 13.40	9.72%

2.883350592

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	319	kWh
Demand	-	kW
Current Loss Factor	1.0497	
Proposed/Approved Loss Factor	1.0497	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.63	1	\$ 15.63	\$ 19.73	1	\$ 19.73	\$ 4.10	26.23%
Distribution Volumetric Rate	\$ 0.0144	319	\$ 4.59	\$ 0.0128	319	\$ 4.08	\$ 0.51	-11.11%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.02	1	\$ 0.02	\$ 0.02	
Volumetric Rate Riders	\$ -	319	\$ -	\$ 0.0006	319	\$ 0.19	\$ 0.19	
Sub-Total A (excluding pass through)			\$ 20.22			\$ 24.02	\$ 3.80	18.79%
Line Losses on Cost of Power	\$ 0.0954	16	\$ 1.51	\$ 0.0954	16	\$ 1.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	319	\$ 0.93	\$ -	319	\$ -	\$ 0.93	-100.00%
Low Voltage Service Charge	\$ 0.0018	319	\$ 0.57	\$ 0.0018	319	\$ 0.57	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.03			\$ 26.90	\$ 2.88	11.97%
RTSR - Network	\$ 0.0067	335	\$ 2.24	\$ 0.0069	335	\$ 2.31	\$ 0.07	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	335	\$ 1.64	\$ 0.0054	335	\$ 1.81	\$ 0.17	10.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.91			\$ 31.02	\$ 3.11	11.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	335	\$ 1.47	\$ 0.0044	335	\$ 1.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	335	\$ 0.44	\$ 0.0013	335	\$ 0.44	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	319	\$ 2.23	\$ -	319	\$ -	\$ 2.23	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	335	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	319	\$ 30.43	\$ 0.0954	319	\$ 30.43	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 62.73			\$ 63.61	\$ 0.88	1.40%
HST	13%		\$ 8.16	13%		\$ 8.27	\$ 0.11	1.40%
Total Bill (including HST)			\$ 70.89			\$ 71.88	\$ 0.99	1.40%
Ontario Clean Energy Benefit ¹			\$ 7.09					
Total Bill on Non-RPP Avg. Price			\$ 63.80			\$ 71.88	\$ 8.08	12.67%

4.957915996

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0497	
Proposed/Approved Loss Factor	1.0497	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.63	1	\$ 15.63	\$ 19.73	1	\$ 19.73	\$ 4.10	26.23%
Distribution Volumetric Rate	\$ 0.0144	800	\$ 11.52	\$ 0.0128	800	\$ 10.24	\$ 1.28	-11.11%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.02	1	\$ 0.02	\$ 0.02	
Volumetric Rate Riders	\$ -	800	\$ -	\$ 0.0006	800	\$ 0.48	\$ 0.48	
Sub-Total A (excluding pass through)			\$ 27.15			\$ 30.47	\$ 3.32	12.23%
Line Losses on Cost of Power	\$ 0.0954	40	\$ 3.79	\$ 0.0954	40	\$ 3.79	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0029	800	\$ 2.32	\$ -	800	\$ -	\$ 2.32	-100.00%
Riders	\$ 0.0018	800	\$ 1.44	\$ 0.0018	800	\$ 1.44	\$ -	0.00%
Low Voltage Service Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.49			\$ 36.49	\$ 1.00	2.82%
RTSR - Network	\$ 0.0067	840	\$ 5.63	\$ 0.0069	840	\$ 5.79	\$ 0.17	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	840	\$ 4.11	\$ 0.0054	840	\$ 4.53	\$ 0.42	10.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.23			\$ 46.82	\$ 1.59	3.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	840	\$ 3.69	\$ 0.0044	840	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	840	\$ 1.09	\$ 0.0013	840	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	840	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 132.19			\$ 128.18	\$ 4.01	-3.04%
HST	13%		\$ 17.18	13%		\$ 16.66	\$ 0.52	-3.04%
Total Bill (including HST)			\$ 149.38			\$ 144.84	\$ 4.53	-3.04%
Ontario Clean Energy Benefit ¹			\$ 14.94					
Total Bill on Non-RPP Avg. Price			\$ 134.44			\$ 144.84	\$ 10.41	7.74%

1.201165417

Appendix 4 - 2014 RRWF



Revenue Requirement Workform



Version 3.00

Utility Name	Centre Wellington Hydro Ltd.
Service Territory	Fergus & Elora
Assigned EB Number	EB-2012-0113
Name and Title	Florence Thiessen, Vice President
Phone Number	519-843-2900 ext 229
Email Address	thissen@cwhydro.ca

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Revenue Requirement Workform

[1. Info](#)

[2. Table of Contents](#)

[3. Data_Input_Sheet](#)

[4. Rate_Base](#)

[5. Utility Income](#)

[6. Taxes_PILs](#)

[7. Cost_of_Capital](#)

[8. Rev_Def_Suff](#)

[9. Rev_Reqt](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel***



Revenue Requirement Workform

Data Input ⁽¹⁾

	Initial Application	(2)	Adjustments	Interrogatory Responses	(6)	Adjustments	Per Board Decision
1 Rate Base							
Gross Fixed Assets (average)	\$19,951,965		(\$14,137)	\$ 19,937,828			\$19,937,828
Accumulated Depreciation (average)	(\$10,202,261)	(5)	(\$302,933)	(\$10,505,194)			(\$10,505,194)
Allowance for Working Capital:							
Controllable Expenses	\$2,303,000		(\$52,987)	\$ 2,250,013		(\$193,408)	\$2,056,605
Cost of Power	\$14,885,329		\$358,277	\$ 15,243,606		\$748,442	\$15,992,048
Working Capital Rate (%)	13.00%	(9)		13.00%	(9)		13.00% (9)
2 Utility Income							
Operating Revenues:							
Distribution Revenue at Current Rates	\$2,781,405		\$922	\$2,782,327		\$7,529	\$2,789,856
Distribution Revenue at Proposed Rates	\$3,220,371		\$2,098	\$3,222,469		(\$199,370)	\$3,023,099
Other Revenue:							
Specific Service Charges	\$126,100		\$0	\$126,100		\$0	\$126,100
Late Payment Charges	\$10,800		\$0	\$10,800		\$0	\$10,800
Other Distribution Revenue	\$74,500		\$0	\$74,500		\$1,400	\$75,900
Other Income and Deductions	\$29,538		\$0	\$29,538		\$9,362	\$38,900
Total Revenue Offsets	\$240,938	(7)	\$0	\$240,938		\$10,762	\$251,700
Operating Expenses:							
OM+A Expenses	\$2,266,600		(\$52,987)	\$ 2,213,613		(\$193,408)	\$2,020,205
Depreciation/Amortization	\$431,071	(10)	\$77,548	\$ 508,619			\$508,619
Property taxes	\$36,400		\$ -	\$ 36,400			\$36,400
Other expenses							
3 Taxes/PILS							
Taxable Income:							
Adjustments required to arrive at taxable income	(\$327,671)	(3)		(\$326,899)			(\$326,899)
Utility Income Taxes and Rates:							
Income taxes (not grossed up)	\$4,975			\$2,509			\$2,911
Income taxes (grossed up)	\$5,887			\$2,969			\$3,445
Federal tax (%)	11.00%			11.00%			\$0
Provincial tax (%)	4.50%			4.50%			\$0
Income Tax Credits	(\$12,000)			(\$12,000)			(\$12,000)
4 Capitalization/Cost of Capital							
Capital Structure:							
Long-term debt Capitalization Ratio (%)	56.0%			56.0%			\$1
Short-term debt Capitalization Ratio (%)	4.0%	(8)		4.0%	(8)		4.0% (8)
Common Equity Capitalization Ratio (%)	40.0%			40.0%			40.0%
Preferred Shares Capitalization Ratio (%)							
	100.0%			100.0%			100.0%
Cost of Capital							
Long-term debt Cost Rate (%)	4.37%			4.14%			4.14%
Short-term debt Cost Rate (%)	2.08%			2.07%			2.07%
Common Equity Cost Rate (%)	9.12%			8.98%			8.98%
Preferred Shares Cost Rate (%)							
Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS (\$)	(\$19,247)	(11)	\$19,247	\$ -	(11)	\$0	\$ - (11)

Notes:

- General** Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (8) 4.0% unless an Applicant has proposed or been approved for another amount.
- (9) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.
- (10) Depreciation Expense should include the adjustment resulting from the amortization of the deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.
- (11) Adjustment should include the adjustment to the return on rate base associated with deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.



Revenue Requirement Workform

Rate Base and Working Capital

Line No.	Rate Base Particulars		Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) (3)		\$19,951,965	(\$14,137)	\$19,937,828	\$ -	\$19,937,828
2	Accumulated Depreciation (average) (3)		(\$10,202,261)	(\$302,933)	(\$10,505,194)	\$ -	(\$10,505,194)
3	Net Fixed Assets (average) (3)		\$9,749,704	(\$317,070)	\$9,432,634	\$ -	\$9,432,634
4	Allowance for Working Capital (1)		\$2,234,483	\$39,688	\$2,274,170	\$72,154	\$2,346,325
5	Total Rate Base		\$11,984,187	(\$277,382)	\$11,706,804	\$72,154	\$11,778,959

Allowance for Working Capital - Derivation

(1)

6	Controllable Expenses		\$2,303,000		(\$52,987)		\$2,250,013		(\$193,408)		\$2,056,605
7	Cost of Power		\$14,885,329		\$358,277		\$15,243,606		\$748,442		\$15,992,048
8	Working Capital Base		\$17,188,329		\$305,290		\$17,493,619		\$555,034		\$18,048,653
9	Working Capital Rate %	(2)	13.00%		0.00%		13.00%		0.00%		13.00%
10	Working Capital Allowance		\$2,234,483		\$39,688		\$2,274,170		\$72,154		\$2,346,325

Notes

(2)

Some Applicants may have a unique rate as a result of a lead-lag study. Default rate for 2013 cost of service applications is 13%.

(3)

Average of opening and closing balances for the year.



Revenue Requirement Workform

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$3,220,371	\$2,098	\$3,222,469	(\$199,370)	\$3,023,099
2	Other Revenue (1)	\$240,938	\$ -	\$240,938	\$10,762	\$251,700
3	Total Operating Revenues	\$3,461,309	\$2,098	\$3,463,407	(\$188,608)	\$3,274,799
Operating Expenses:						
4	OM+A Expenses	\$2,266,600	(\$52,987)	\$2,213,613	(\$193,408)	\$2,020,205
5	Depreciation/Amortization	\$431,071	\$77,548	\$508,619	\$ -	\$508,619
6	Property taxes	\$36,400	\$ -	\$36,400	\$ -	\$36,400
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$2,734,071	\$24,561	\$2,758,632	(\$193,408)	\$2,565,224
10	Deemed Interest Expense	\$303,414	(\$22,118)	\$281,296	\$1,734	\$283,030
11	Total Expenses (lines 9 to 10)	\$3,037,485	\$2,443	\$3,039,928	(\$191,674)	\$2,848,254
12	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	(\$19,247)	\$19,247	\$ -	\$ -	\$ -
13	Utility income before income taxes	\$443,071	(\$19,591)	\$423,479	\$3,067	\$426,546
14	Income taxes (grossed-up)	\$5,887	(\$2,918)	\$2,969	\$476	\$3,445
15	Utility net income	\$437,184	(\$16,674)	\$420,510	\$2,591	\$423,101
Other Revenues / Revenue Offsets						
(1)	Specific Service Charges	\$126,100	\$ -	\$126,100	\$ -	\$126,100
	Late Payment Charges	\$10,800	\$ -	\$10,800	\$ -	\$10,800
	Other Distribution Revenue	\$74,500	\$ -	\$74,500	\$1,400	\$75,900
	Other Income and Deductions	\$29,538	\$ -	\$29,538	\$9,362	\$38,900
	Total Revenue Offsets	\$240,938	\$ -	\$240,938	\$10,762	\$251,700



Revenue Requirement Workform

Taxes/PILs

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$437,183	\$420,508	\$423,100
2	Adjustments required to arrive at taxable utility income	(\$327,671)	(\$326,899)	(\$326,899)
3	Taxable income	<u>\$109,512</u>	<u>\$93,609</u>	<u>\$96,201</u>
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	<u>\$4,975</u>	<u>\$2,509</u>	<u>\$2,911</u>
6	Total taxes	<u>\$4,975</u>	<u>\$2,509</u>	<u>\$2,911</u>
7	Gross-up of Income Taxes	<u>\$912</u>	<u>\$460</u>	<u>\$534</u>
8	Grossed-up Income Taxes	<u>\$5,887</u>	<u>\$2,969</u>	<u>\$3,445</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$5,887</u>	<u>\$2,969</u>	<u>\$3,445</u>
10	Other tax Credits	(\$12,000)	(\$12,000)	(\$12,000)
<u>Tax Rates</u>				
11	Federal tax (%)	11.00%	11.00%	11.00%
12	Provincial tax (%)	4.50%	4.50%	4.50%
13	Total tax rate (%)	<u>15.50%</u>	<u>15.50%</u>	<u>15.50%</u>

Notes



Revenue Requirement Workform

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate		Return
		Initial Application				
		(%)	(\$)	(%)		(\$)
	Debt					
1	Long-term Debt	56.00%		\$6,711,145	4.37%	\$293,443
2	Short-term Debt	4.00%		\$479,367	2.08%	\$9,971
3	Total Debt	60.00%		\$7,190,512	4.22%	\$303,414
	Equity					
4	Common Equity	40.00%		\$4,793,675	9.12%	\$437,183
5	Preferred Shares	0.00%		\$ -	0.00%	\$ -
6	Total Equity	40.00%		\$4,793,675	9.12%	\$437,183
7	Total	100.00%		\$11,984,187	6.18%	\$740,597
		Interrogatory Responses				
		(%)	(\$)	(%)		(\$)
	Debt					
1	Long-term Debt	56.00%		\$6,555,811	4.14%	\$271,603
2	Short-term Debt	4.00%		\$468,272	2.07%	\$9,693
3	Total Debt	60.00%		\$7,024,083	4.00%	\$281,296
	Equity					
4	Common Equity	40.00%		\$4,682,722	8.98%	\$420,508
5	Preferred Shares	0.00%		\$ -	0.00%	\$ -
6	Total Equity	40.00%		\$4,682,722	8.98%	\$420,508
7	Total	100.00%		\$11,706,804	5.99%	\$701,804
		Per Board Decision				
		(%)	(\$)	(%)		(\$)
	Debt					
8	Long-term Debt	56.00%		\$6,596,217	4.14%	\$273,277
9	Short-term Debt	4.00%		\$471,158	2.07%	\$9,753
10	Total Debt	60.00%		\$7,067,375	4.00%	\$283,030
	Equity					
11	Common Equity	40.00%		\$4,711,584	8.98%	\$423,100
12	Preferred Shares	0.00%		\$ -	0.00%	\$ -
13	Total Equity	40.00%		\$4,711,584	8.98%	\$423,100
14	Total	100.00%		\$11,778,959	5.99%	\$706,130

Notes

(1) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I



Revenue Requirement Workform

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Interrogatory Responses		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$438,965		\$440,141		\$233,242
2	Distribution Revenue	\$2,781,405	\$2,781,406	\$2,782,327	\$2,782,328	\$2,789,856	\$2,789,857
3	Other Operating Revenue	\$240,938	\$240,938	\$240,938	\$240,938	\$251,700	\$251,700
	Offsets - net						
4	Total Revenue	\$3,022,343	\$3,461,309	\$3,023,265	\$3,463,407	\$3,041,556	\$3,274,799
5	Operating Expenses	\$2,734,071	\$2,734,071	\$2,758,632	\$2,758,632	\$2,565,224	\$2,565,224
6	Deemed Interest Expense	\$303,414	\$303,414	\$281,296	\$281,296	\$283,030	\$283,030
7	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	(\$19,247) (2)	(\$19,247)	\$ - (2)	\$ -	\$ - (2)	\$ -
8	Total Cost and Expenses	\$3,018,238	\$3,018,238	\$3,039,928	\$3,039,928	\$2,848,254	\$2,848,254
9	Utility Income Before Income Taxes	\$4,105	\$443,071	(\$16,663)	\$423,479	\$193,303	\$426,546
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$327,671)	(\$327,671)	(\$326,899)	(\$326,899)	(\$326,899)	(\$326,899)
11	Taxable Income	(\$323,566)	\$115,400	(\$343,562)	\$96,580	(\$133,596)	\$99,647
12	Income Tax Rate	15.50%	15.50%	15.50%	15.50%	15.50%	15.50%
13	Income Tax on Taxable Income	(\$50,153)	\$17,887	(\$53,252)	\$14,970	(\$20,707)	\$15,445
14	Income Tax Credits	(\$12,000)	(\$12,000)	(\$12,000)	(\$12,000)	(\$12,000)	(\$12,000)
15	Utility Net Income	\$66,257	\$437,184	\$48,589	\$420,510	\$226,010	\$423,101
16	Utility Rate Base	\$11,984,187	\$11,984,187	\$11,706,804	\$11,706,804	\$11,778,959	\$11,778,959
17	Deemed Equity Portion of Rate Base	\$4,793,675	\$4,793,675	\$4,682,722	\$4,682,722	\$4,711,584	\$4,711,584
18	Income/(Equity Portion of Rate Base)	1.38%	9.12%	1.04%	8.98%	4.80%	8.98%
19	Target Return - Equity on Rate Base	9.12%	9.12%	8.98%	8.98%	8.98%	8.98%
20	Deficiency/Sufficiency in Return on Equity	-7.74%	0.00%	-7.94%	0.00%	-4.18%	0.00%
21	Indicated Rate of Return	3.08%	6.18%	2.82%	5.99%	4.32%	5.99%
22	Requested Rate of Return on Rate Base	6.18%	6.18%	5.99%	5.99%	5.99%	5.99%
23	Deficiency/Sufficiency in Rate of Return	-3.10%	0.00%	-3.18%	0.00%	-1.67%	0.00%
24	Target Return on Equity	\$437,183	\$437,183	\$420,508	\$420,508	\$423,100	\$423,100
25	Revenue Deficiency/(Sufficiency)	\$370,926	\$0	\$371,919	\$2	\$197,090	\$0
26	Gross Revenue Deficiency/(Sufficiency)	\$438,965 (1)		\$440,141 (1)		\$233,242 (1)	

Notes:

- (1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)
 (2) Treated as an adjustment pre-tax to avoid an impact on taxes/PILs and hence on revenue sufficiency deficiency



Revenue Requirement Workform

Revenue Requirement

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
1	OM&A Expenses	\$2,266,600	\$2,213,613	\$2,020,205
2	Amortization/Depreciation	\$431,071	\$508,619	\$508,619
3	Property Taxes	\$36,400	\$36,400	\$36,400
5	Income Taxes (Grossed up)	\$5,887	\$2,969	\$3,445
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$303,414	\$281,296	\$283,030
	Return on Deemed Equity	\$437,183	\$420,508	\$423,100
	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	(\$19,247)	\$ -	\$ -
8	Service Revenue Requirement (before Revenues)	<u>\$3,461,309</u>	<u>\$3,463,405</u>	<u>\$3,274,799</u>
9	Revenue Offsets	\$240,938	\$240,938	\$251,700
10	Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	<u>\$3,220,371</u>	<u>\$3,222,467</u>	<u>\$3,023,099</u>
11	Distribution revenue	\$3,220,371	\$3,222,469	\$3,023,099
12	Other revenue	\$240,938	\$240,938	\$251,700
13	Total revenue	<u>\$3,461,309</u>	<u>\$3,463,407</u>	<u>\$3,274,799</u>
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>\$0 (1)</u>	<u>\$2 (1)</u>	<u>\$0 (1)</u>

Notes

(1) Line 11 - Line 8