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September 30, 2015

Delivered By Courier and RESS

Ontario Energy Board
P.O. Box 2319
27th Floor, 2300 Yonge Street
Toronto, ON M4P 1E4

Attention: Kirsten Walli
Board Secretary

**Re: Haldimand County Hydro Inc.
2016 Electricity Distribution Rate Application (EB-2015-0259)**

Dear Ms. Walli:

Haldimand County Hydro Inc. hereby submits its 2016 Electricity Distribution Rate Application, with respect to the implementation of the new rate design for Residential customers, for rates to be effective January 1, 2016 (the "Application").

This Application is filed in accordance with the Board's Policy entitled *A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410) issued April 2, 2015, and followed by its implementation letter dated July 16, 2015.

Two hard copies of the Application are now enclosed. An electronic copy of the application in PDF format and the associated models in Excel format will be submitted through the Board's *Regulatory Electronic Submission System* ("RESS").

All of which is respectfully submitted for the Board's consideration.

Yours truly,
HALDIMAND COUNTY HYDRO INC.

Original signed by

Jacqueline A. Scott
Finance Manager

1 **IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,
2 being Schedule B to the *Energy Competition Act, 1998*,
3 S.O. 1998, c.15;

4 **AND IN THE MATTER OF** an Application by Haldimand
5 County Hydro Inc. to the Ontario Energy Board for an
6 Order or Orders approving or fixing just and reasonable
7 rates with respect to the implementation of the new
8 rate design for Residential customers effective
9 January 1, 2016.

10 Title of Proceeding: An Application by Haldimand County Hydro Inc. for an
11 Order or Orders approving the implementation of the
12 Ontario Energy Board policy *A New Distribution Rate*
13 *Design for Residential Electricity Customers*
14 *(EB-2012-0410)* effective January 1, 2016.

15 Applicant's Name: Haldimand County Hydro Inc.

16 Applicant's Address for Service: 1 Greendale Drive
17 Caledonia, Ontario
18 N3W 2J3

19 Attention: R. Jane Albert, General Manager

20 Telephone: 905-765-5211

21 Facsimile: 905-765-5316

22 E-mail: jalbert@hchydro.ca

23

1 Certification of Evidence:

2 As General Manager of Haldimand County Hydro Inc., I certify that, to the best of my
3 knowledge, the evidence filed in this Application is accurate and that it is consistent with
4 the Ontario Energy Board's ("Board")'s *Filing Requirements for Electricity Distribution*
5 *Rate Applications*, specifically subsection 3.2.3 "Rate Design For Residential Electricity
6 Customers" in Chapter 3 "Incentive Rate-Setting Applications" issued on July 16, 2015
7 and Board Policy on *Rate Design for Electricity Residential Customers* (EB-2012-0410),
8 released April 2, 2015.

9 *Original signed by*

10

11 R. Jane Albert
12 General Manager

13 DATED at Caledonia, ON, this 30th day of September 2015.

1 **TABLE OF CONTENTS**

2

Sections	Page Number
APPLICATION	4 - 5
INTRODUCTION	6 - 7
MANAGER'S SUMMARY	8 - 12
APPENDICES	
A Rate Design Policy for Residential Customers – 4 Year Calculation (Filing Requirements Appendix 2-PA)	
B Rate Design Policy for Residential Customers – 5 Year Calculation (Filing Requirements Appendix 2-PA)	
C Current Tariff of Rates and Charges (EB-2014-0244) Effective July 1, 2015	
D Proposed Tariff of Rates and Charges Effective January 1, 2016	
E Proposed Tariff of Rates and Charges Effective January 1, 2017	
F Proposed Tariff of Rates and Charges Effective January 1, 2018	
G Proposed Tariff of Rates and Charges Effective January 1, 2019	
H Proposed Tariff of Rates and Charges Effective January 1, 2020	
I Total Bill Impacts	

3

1 **APPLICATION**

2 The Applicant is Haldimand County Hydro Inc. (referred to in this Application as the
3 “Applicant” or “HCHI”). The Applicant is a corporation incorporated pursuant to the
4 Ontario *Business Corporations Act* with its head office in the Town of Caledonia, ON.
5 The Applicant carries on the business of distributing electricity within Haldimand County.

6 Hydro One Networks Inc. (“HONI”), HCHI, both licensed electricity distributors, and
7 Hydro One Inc. (“HOI”), HONI’s parent company, filed applications (EB-2014-0244) with
8 the Ontario Energy Board (the “Board”) to approve;

- 9 (i) the purchase by HOI of all of the shares of Haldimand County Utilities Inc.,
10 which owns HCHI;
11 (ii) a one percent reduction in HCHI’s 2014 base electricity distribution rates,;
12 (iii) the transfer of HCHI’s distribution system to HONI; and
13 (iv) the transfer of HCHI’s electricity distribution licence and rate order to HONI.

14 The Board approved these applications and issued its Decision and Order on
15 March 12, 2015.

16 HCHI filed a comprehensive Cost of Service (“COS”) rate application (EB-2013-0134)
17 with the Board with approved rates effective May 1, 2014. HCHI did not file a 2015
18 Incentive Regulation Mechanism (“IRM”) Distribution Rate Application for rates effective
19 May 1, 2015 as a result of the applications approved in EB-2014-0244. Electricity
20 distribution rates have been frozen for a five year period based on a one percent
21 reduction in HCHI’s approved May 1, 2014 base distribution rates (exclusive of rate
22 riders) effective and implemented on July 1, 2015.

23 On April 2, 2015, the Board released its Policy entitled *A New Distribution Rate Design*
24 *for Residential Electricity Customers* (EB-2012-0410), and followed by its
25 implementation letter, dated July 16, 2015, which states at page 3:

26 *“The OEB expects that all distributors will file an application for 2016 rates*
27 *to begin the implementation of fixed residential distribution rates even if*

1 *the distributor had not planned to file a rate change application in 2016.*
2 *Given that fixed rates for residential classes are revenue neutral, the OEB*
3 *is of the view that adjustments to the residential rate structure should be*
4 *carried out in distribution service areas even where a rate freeze is in*
5 *effect due to a merger agreement.”*

6 In accordance with this direction, the Applicant hereby applies to the Board pursuant to
7 Section 78 of the *Ontario Energy Board Act, 1998* (the “OEB Act”) for approval of its
8 proposed distribution rates, specifically, the implementation of the fixed Residential
9 distribution rates over a five year transition period in order to make the shift from a
10 combined fixed/volumetric to fully fixed rate, while keeping within the \$4 impact
11 threshold identified in the Policy.

12 The Applicant further seeks approval for the proposed distribution rates to be effective
13 January 1, 2016 and includes in this Application for Board approval each of the
14 subsequent years for rates effective January 1, 2017, January 1, 2018, January 1,
15 2019, and January 1, 2020.

16 The Applicant followed the Board’s *Filing Requirements for Electricity Distribution Rate*
17 *Applications – 2015 Edition for 2016 Rate Applications*”, revised July 16, 2015 (the
18 “Filing Requirements”) in order to prepare this Application; specifically subsection 3.2.3
19 “Rate Design For Residential Electricity Customers”.

20 The Applicant requests that this proceeding be conducted by way of written hearing.

1 **INTRODUCTION**

2 HCHI, a subsidiary of HOI, is a local distribution company (“LDC”) serving over 21,400
3 customers stretching across an area of 1,252 square kilometers with approximately
4 1,731 circuit kilometres of distribution line. Over 97% of HCHI’s service territory is
5 represented by rural communities.

6 HCHI distributes electrical power within the municipal boundary of Haldimand County.
7 Power is supplied from three HONI-owned transformers stations and distributed to the
8 end customers via six distribution stations, four of which are owned by HCHI and two of
9 which are owned by HONI. The primary supply of power is 4.8/8 kV and 8.32/27.6 kV
10 which is stepped down through approximately 7,300 HCHI-owned transformers. The
11 majority (99.67%) of HCHI’s 21,437 customers have a smart meter for the purpose of
12 measuring consumption for electricity for billing purposes, and for providing customers
13 with hourly consumption to assist in understanding their usage, furthering their
14 electricity literacy and encouraging conservation and demand management.

15 The Residential customer rate class will be the only customer class within HCHI’s
16 service territory affected by this Application.

17 Interested parties can view the Application on HCHI’s website
18 at www.haldimandcountyhydro.ca.

1 Contact information for this Application is as follows:

2 GENERAL MANAGER:

3 R. Jane Albert

4 Telephone: 905-765-5211 Ext. 2242

5 Facsimile: 905-765-5316

6 E-mail: jalbert@hchydro.ca

7 FINANCE MANAGER:

8 Jacqueline A. Scott

9 Telephone: 905-765-5211 Ext.2237

10 Facsimile: 905-765-5316

11 E-mail: jscott@hchydro.ca

1 **MANAGER'S SUMMARY**

2 **RATE DESIGN FOR RESIDENTIAL ELECTRICITY CUSTOMERS**

3 On April 2, 2015, the Board released its Policy entitled *A New Distribution Rate Design*
4 *for Residential Electricity Customers* (EB-2012-0410), which stated that electricity
5 distribution delivery costs for Residential customers only will be recovered through a
6 monthly fixed service charge. The Policy set out that the Residential customers would
7 transition to a fully fixed service charge over a four year period commencing in 2016.
8 However, if the monthly fixed service charge increases by more than \$4 per year in
9 order to effect the change, distributors shall apply to extend the transition period.

10 On July 16, 2015 the Board issued an implementation letter for the rate design change
11 for the Residential customer class that stated in the "Other Implementation Matters"
12 section the following:

13 *"...Given that fixed rates for residential classes are revenue neutral, the*
14 *OEB is of the view that adjustments to the residential rate structure should*
15 *be carried out in distribution service areas even where a rate freeze is in*
16 *effect due to a merger agreement."*

17 The Board also issued an update to Chapter 2 of the Filing Requirements on
18 July 16, 2015 that included details related to the implementation of the transition to a
19 fully fixed charge. HCHI has used Appendix 2-PA from the Filing Requirements in order
20 to calculate the proposed monthly fixed service charges and resulting volumetric
21 charges.

22 As shown in **Appendix A**, using the default of 4 transition years, the HCHI monthly fixed
23 service charge increases by an average of \$4.65 per year, which exceeds the Board-
24 specified limit of \$4 per year. Accordingly, per Section 2.3.13 of the Filing
25 Requirements, HCHI has applied in this Application to effect the change from the
26 fixed/variable rate to the fully fixed rate over an extended transition period of 5 years.
27 The 5 year transition period results in an average increase in the monthly fixed service

1 charge of \$3.72 per year. The Filing Requirements Appendix 2-PA calculations for the
2 5 years of rate changes for the shift between the monthly fixed service charge and the
3 volumetric charge for the Residential customer class have been included as
4 **Appendix B.**

5 To ensure that HCHI Residential customers continue to receive the 1% reduction in
6 their rates over the transition period to a fully fixed monthly service charge, HCHI
7 proposes to adjust the Rate Rider per Hydro One Network's Acquisition Agreement
8 ("acquisition riders") applicable to both the monthly service charge and the distribution
9 volumetric rate to reflect a 1% reduction on the base rates applicable in each of the 5
10 years of the transition period.

11 HCHI has not applied to change any other distribution charges previously approved and
12 currently in effect for the Residential customer. HCHI has also not proposed a new
13 method to collect commodity charges, transmission, wholesale market charges, and any
14 variances between these costs incurred by HCHI and what the customer has been
15 billed.

16 **Rate Schedules and Effective Date**

17 HCHI is requesting approval for rate schedules for all 5 years of the transition period as
18 part of this Application. The Board-approved applications for the acquisition of HCHI by
19 HOI (EB-2014-0244) froze HCHI's electricity distribution rates for a 5 year period.
20 Subsequently there will be no IRM increases to rates over this 5 year period and the
21 applicable rate schedules for 2016 to 2020 inclusive can be established now to avoid
22 further costs associated with preparing annual rate applications during each year of the
23 transition to the new rate design for the Residential class. The following Table 1
24 summarizes each year's proposed rates and acquisition riders for the Residential
25 customer.

Table 1: “Proposed” Rates and Acquisition Riders for the Residential Customer 5 Year Rate Period – 2016 to 2020

Rate Effective Dates	Fixed Service Charge	Fixed Acquisition Rate Rider	Volumetric Charge	Volumetric Acquisition Rate Rider
January 1, 2016	\$ 20.74	\$ (0.21)	\$ 0.0198	\$ (0.00020)
January 1, 2017	\$ 24.47	\$ (0.24)	\$ 0.0149	\$ (0.00015)
January 1, 2018	\$ 28.20	\$ (0.28)	\$ 0.0099	\$ (0.00010)
January 1, 2019	\$ 31.93	\$ (0.32)	\$ 0.0049	\$ (0.00005)
January 1, 2020	\$ 35.62	\$ (0.36)	\$ -	\$ -

HCHI is also requesting approval for this rate change to be effective January 1st of each of the 5 years of the transition period, with the first change taking effect January 1, 2016. The current expectation is for HCHI customers to be fully integrated with the HONI customer billing system in the spring of 2016 and it would benefit the customer if the rate design change took effect prior to integration. The rate change would then already be in place in HCHI’s customer billing system at time of integration, which would avoid further customer confusion with a second billing change shortly after integration. The customer will already be adapting to a new HONI electric bill and will not need the added complication of interpreting the new bill with new rates shortly after integration. The customer should feel comfortable that the rates they are being charged on their HCHI bill will be the same rates charged on the new HONI bill.

The currently approved rate schedules are provided as **Appendix C** and the proposed rate schedules over the 5 year period in order to implement the new rate design for the Residential customer class are provided as follows:

- **Appendix D** – Proposed Tariff of Rates and Charges – Effective January 1, 2016
- **Appendix E** – Proposed Tariff of Rates and Charges – Effective January 1, 2017
- **Appendix F** – Proposed Tariff of Rates and Charges – Effective January 1, 2018
- **Appendix G** – Proposed Tariff of Rates and Charges – Effective January 1, 2019
- **Appendix H** – Proposed Tariff of Rates and Charges – Effective January 1, 2020

1 **Bill Impacts**

2 HCHI has calculated total bill impacts of the transition to an all fixed monthly service
3 charge for the Residential customer class using the low, typical and high consumption
4 levels used in its last COS application, holding the commodity charges and regulatory
5 charges constant, for each of the five transition years.

6 The detailed bill impact calculations using the Board's Bill Impact Model have been
7 provided as **Appendix I**. The bill impact calculations exclude the Debt Retirement
8 Charge and the Ontario Clean Energy Benefit from both the current and proposed rate
9 columns in the Bill Impact Model given the planned elimination of these components
10 from customer bills in 2016.

11 Table 2 on the following page summarizes the total bill impacts for each of the five
12 transition years.

1
2

**Table 2: Total Bill Impacts
 5 Year Rate Period - 2016 to 2020**

	Total Bill 2015 (\$)	Total Bill 2016 (\$)	Total Bill Impact (%)
Residential - 250 kWh	\$ 63	\$ 66	4.4 %
Residential - 800 kWh	\$ 157	\$ 157	(0.2)%
Residential - 1,500 kWh	\$ 277	\$ 273	(1.6)%
	Total Bill 2016 (\$)	Total Bill 2017 (\$)	Total Bill Impact (%)
Residential - 250 kWh	\$ 66	\$ 69	4.3 %
Residential - 800 kWh	\$ 157	\$ 157	(0.1)%
Residential - 1,500 kWh	\$ 273	\$ 268	(1.5)%
	Total Bill 2017 (\$)	Total Bill 2018 (\$)	Total Bill Impact (%)
Residential - 250 kWh	\$ 69	\$ 71	4.0 %
Residential - 800 kWh	\$ 157	\$ 156	(0.2)%
Residential - 1,500 kWh	\$ 268	\$ 264	(1.6)%
	Total Bill 2018 (\$)	Total Bill 2019 (\$)	Total Bill Impact (%)
Residential - 250 kWh	\$ 71	\$ 73	2.6 %
Residential - 800 kWh	\$ 156	\$ 155	(0.8)%
Residential - 1,500 kWh	\$ 264	\$ 259	(1.9)%
	Total Bill 2019 (\$)	Total Bill 2020 (\$)	Total Bill Impact (%)
Residential - 250 kWh	\$ 73	\$ 76	4.4 %
Residential - 800 kWh	\$ 155	\$ 156	0.7 %
Residential - 1,500 kWh	\$ 259	\$ 258	(0.6)%

3

APPENDIX A

OEB Appendix 2-PA

“Rate Design Policy for Residential Customers”

4 Year Calculation (2016 to 2019)

Filing Requirements Appendix 2-PA				
Rate Design Policy For Residential Customers				
4 Year Calculation				
A) Data Inputs				
Approved Billing Determinants for Residential Class (EB-2013-0134)				
Customers		18,825		
kWh		169,468,358		
Approved Residential Class Specific Revenue Requirement ¹ (EB-2013-0134)	\$	8,046,258.00		
Residential Base Rates on Current Tariff (EB-2013-0134)				
Monthly Fixed Charge (\$)		17.01		
Distribution Volumetric Rate (\$/kWh)		0.0248		
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	17.01	18,825	\$ 3,842,559.00	47.76%
Variable	0.0248	169,468,358	\$ 4,202,815.28	52.24%
TOTAL			\$ 8,045,374.28	100.00%
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy Transition Years ²		4		
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split	
Fixed	\$ 3,842,892.82	\$ 17.01	\$ 3,842,559.00	
Variable	\$ 4,203,365.18	\$ 0.0248	\$ 4,202,815.28	
TOTAL	\$ 8,046,258.00		\$ 8,045,374.28	
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	60.82%	\$ 4,893,734.12	\$ 21.66	\$ 4,892,994.00
Variable	39.18%	\$ 3,152,523.88	\$ 0.0186	\$ 3,152,111.46
TOTAL	100.00%	\$ 8,046,258.00		\$ 8,045,105.46
Checks³				
Change in Fixed Rate	\$	4.65		
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$	(1,152.54)		
		-0.01%		
Notes:				
1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).				
2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.				
3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)				

Filing Requirements Appendix 2-PA				
Rate Design Policy For Residential Customers				
4 Year Calculation				
A) Data Inputs				
Approved Billing Determinants for Residential Class (EB-2013-0134)				
Customers		18,825		
kWh		169,468,358		
Approved Residential Class Specific Revenue Requirement ¹ (EB-2013-0134)	\$	8,046,258.00		
Residential Base Rates on Current Tariff (EB-2013-0134)				
Monthly Fixed Charge (\$)		17.01		
Distribution Volumetric Rate (\$/kWh)		0.0248		
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	\$ 21.66	18,825	\$ 4,892,994.00	60.82%
Variable	\$ 0.0186	169,468,358	\$ 3,152,111.46	39.18%
TOTAL			\$ 8,045,105.46	100.00%
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy Transition Years ²		3		
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split	
Fixed	\$ 4,893,734.12	\$ 21.66	\$ 4,892,994.00	
Variable	\$ 3,152,523.88	\$ 0.0186	\$ 3,152,111.46	
TOTAL	\$ 8,046,258.00	-	\$ 8,045,105.46	
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	73.88%	\$ 5,944,575.41	\$ 26.31	\$ 5,943,429.00
Variable	26.12%	\$ 2,101,682.59	\$ 0.0124	\$ 2,101,407.64
TOTAL	100.00%	\$ 8,046,258.00	-	\$ 8,044,836.64
Checks³				
Change in Fixed Rate	\$	4.65		
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$	(1,421.36)		
		-0.02%		
Notes:				
1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).				
2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.				
3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)				

Filing Requirements Appendix 2-PA				
Rate Design Policy For Residential Customers				
4 Year Calculation				
A) Data Inputs				
Approved Billing Determinants for Residential Class (EB-2013-0134)				
Customers		18,825		
kWh		169,468,358		
Approved Residential Class Specific Revenue Requirement ¹ (EB-2013-0134)	\$	8,046,258.00		
Residential Base Rates on Current Tariff (EB-2013-0134)				
Monthly Fixed Charge (\$)		17.01		
Distribution Volumetric Rate (\$/kWh)		0.0248		
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	\$ 26.31	18,825	\$ 5,943,429.00	73.88%
Variable	\$ 0.0124	169,468,358	\$ 2,101,407.64	26.12%
TOTAL			\$ 8,044,836.64	100.00%
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy Transition Years ²		2		
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split	
Fixed	\$ 5,944,575.41	\$ 26.31	\$ 5,943,429.00	
Variable	\$ 2,101,682.59	\$ 0.0124	\$ 2,101,407.64	
TOTAL	\$ 8,046,258.00	-	\$ 8,044,836.64	
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	86.94%	\$ 6,995,416.71	\$ 30.96	\$ 6,993,864.00
Variable	13.06%	\$ 1,050,841.29	\$ 0.0062	\$ 1,050,703.82
TOTAL	100.00%	\$ 8,046,258.00	-	\$ 8,044,567.82
Checks³				
Change in Fixed Rate	\$	4.65		
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$	(1,690.18)		
		-0.02%		
Notes:				
1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).				
2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.				
3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)				

Filing Requirements Appendix 2-PA				
Rate Design Policy For Residential Customers				
4 Year Calculation				
A) Data Inputs				
Approved Billing Determinants for Residential Class (EB-2013-0134)				
Customers		18,825		
kWh		169,468,358		
Approved Residential Class Specific Revenue Requirement ¹ (EB-2013-0134)	\$	8,046,258.00		
Residential Base Rates on Current Tariff (EB-2013-0134)				
Monthly Fixed Charge (\$)		17.01		
Distribution Volumetric Rate (\$/kWh)		0.0248		
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	\$ 30.96	18,825	\$ 6,993,864.00	86.94%
Variable	\$ 0.0062	169,468,358	\$ 1,050,703.82	13.06%
TOTAL			\$ 8,044,567.82	100.00%
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy Transition Years ²		1		
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split	
Fixed	\$ 6,995,416.71	\$ 30.96	\$ 6,993,864.00	
Variable	\$ 1,050,841.29	\$ 0.0062	\$ 1,050,703.82	
TOTAL	\$ 8,046,258.00	-	\$ 8,044,567.82	
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	100.00%	\$ 8,046,258.00	\$ 35.62	\$ 8,046,558.00
Variable	0.00%	\$ -	\$ -	\$ -
TOTAL	100.00%	\$ 8,046,258.00	-	\$ 8,046,558.00
Checks³				
Change in Fixed Rate	\$ 4.66		Accumulative Difference	
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$ 300.00		\$ (3,964.08)	
	0.00%			
Notes:				
1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).				
2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.				
3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)				

APPENDIX B

OEB Appendix 2-PA

“Rate Design Policy for Residential Customers”

5 Year Calculation (2016 to 2020)

Filing Requirements Appendix 2-PA				
Rate Design Policy For Residential Customers				
5 Year Calculation				
A) Data Inputs				
Approved Billing Determinants for Residential Class (EB-2013-0134)				
Customers		18,825		
kWh		169,468,358		
Approved Residential Class Specific Revenue Requirement ¹ (EB-2013-0134)	\$	8,046,258.00		
Residential Base Rates on Current Tariff (EB-2013-0134)				
Monthly Fixed Charge (\$)		17.01		
Distribution Volumetric Rate (\$/kWh)		0.0248		
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	17.01	18,825	\$ 3,842,559.00	47.76%
Variable	0.0248	169,468,358	\$ 4,202,815.28	52.24%
TOTAL			\$ 8,045,374.28	100.00%
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy Transition Years ²		5		
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split	
Fixed	\$ 3,842,892.82	\$ 17.01	\$ 3,842,559.00	
Variable	\$ 4,203,365.18	\$ 0.0248	\$ 4,202,815.28	
TOTAL	\$ 8,046,258.00		\$ 8,045,374.28	
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	58.21%	\$ 4,683,726.78	\$ 20.74	\$ 4,685,166.00
Variable	41.79%	\$ 3,362,531.22	\$ 0.0198	\$ 3,355,473.49
TOTAL	100.00%	\$ 8,046,258.00		\$ 8,040,639.49
Checks³				
Change in Fixed Rate	\$	3.73		
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$	(5,618.51)		
		-0.07%		
Notes:				
1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).				
2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.				
3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)				

Filing Requirements Appendix 2-PA				
Rate Design Policy For Residential Customers				
5 Year Calculation				
A) Data Inputs				
Approved Billing Determinants for Residential Class (EB-2013-0134)				
Customers		18,825		
kWh		169,468,358		
Approved Residential Class Specific Revenue Requirement ¹ (EB-2013-0134)	\$	8,046,258.00		
Residential Base Rates on Current Tariff (EB-2013-0134)				
Monthly Fixed Charge (\$)		17.01		
Distribution Volumetric Rate (\$/kWh)		0.0248		
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	20.74	18,825	\$ 4,685,166.00	58.27%
Variable	0.0198	169,468,358	\$ 3,355,473.49	41.73%
TOTAL			\$ 8,040,639.49	100.00%
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy Transition Years ²		4		
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split	
Fixed	\$ 4,688,554.54	\$ 20.74	\$ 4,685,166.00	
Variable	\$ 3,357,703.46	\$ 0.0198	\$ 3,355,473.49	
TOTAL	\$ 8,046,258.00	-	\$ 8,040,639.49	
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	68.70%	\$ 5,527,779.25	\$ 24.47	\$ 5,527,773.00
Variable	31.30%	\$ 2,518,478.75	\$ 0.0149	\$ 2,525,078.53
TOTAL	100.00%	\$ 8,046,258.00	-	\$ 8,052,851.53
Checks³				
Change in Fixed Rate	\$	3.73		
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$	6,593.53		
		0.08%		
Notes:				
1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).				
2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.				
3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)				

Filing Requirements Appendix 2-PA				
Rate Design Policy For Residential Customers				
5 Year Calculation				
A) Data Inputs				
Approved Billing Determinants for Residential Class (EB-2013-0134)				
Customers		18,825		
kWh		169,468,358		
Approved Residential Class Specific Revenue Requirement ¹ (EB-2013-0134)	\$	8,046,258.00		
Residential Base Rates on Current Tariff (EB-2013-0134)				
Monthly Fixed Charge (\$)		17.01		
Distribution Volumetric Rate (\$/kWh)		0.0248		
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	24.47	18,825	\$ 5,527,773.00	68.64%
Variable	0.0149	169,468,358	\$ 2,525,078.53	31.36%
TOTAL			\$ 8,052,851.53	100.00%
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy Transition Years ²		3		
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split	
Fixed	\$ 5,522,951.49	\$ 24.47	\$ 5,527,773.00	
Variable	\$ 2,523,306.51	\$ 0.0149	\$ 2,525,078.53	
TOTAL	\$ 8,046,258.00	-	\$ 8,052,851.53	
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	79.09%	\$ 6,363,785.45	\$ 28.20	\$ 6,370,380.00
Variable	20.91%	\$ 1,682,472.55	\$ 0.0099	\$ 1,677,736.74
TOTAL	100.00%	\$ 8,046,258.00	-	\$ 8,048,116.74
Checks³				
Change in Fixed Rate	\$	3.73		
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$	1,858.74		
		0.02%		
Notes:				
1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).				
2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.				
3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)				

Filing Requirements Appendix 2-PA				
Rate Design Policy For Residential Customers				
5 Year Calculation				
A) Data Inputs				
Approved Billing Determinants for Residential Class (EB-2013-0134)				
Customers		18,825		
kWh		169,468,358		
Approved Residential Class Specific Revenue Requirement ¹ (EB-2013-0134)	\$	8,046,258.00		
Residential Base Rates on Current Tariff (EB-2013-0134)				
Monthly Fixed Charge (\$)		17.01		
Distribution Volumetric Rate (\$/kWh)		0.0248		
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	28.20	18,825	\$ 6,370,380.00	79.15%
Variable	0.0099	169,468,358	\$ 1,677,736.74	20.85%
TOTAL			\$ 8,048,116.74	100.00%
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy Transition Years ²		2		
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split	
Fixed	\$ 6,368,613.21	\$ 28.20	\$ 6,370,380.00	
Variable	\$ 1,677,644.79	\$ 0.0099	\$ 1,677,736.74	
TOTAL	\$ 8,046,258.00	-	\$ 8,048,116.74	
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	89.58%	\$ 7,207,837.92	\$ 31.93	\$ 7,212,987.00
Variable	10.42%	\$ 838,420.08	\$ 0.0049	\$ 830,394.95
TOTAL	100.00%	\$ 8,046,258.00	-	\$ 8,043,381.95
Checks³				
Change in Fixed Rate	\$	3.73		
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$	(2,876.05)		
		-0.04%		
Notes:				
1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).				
2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.				
3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)				

Filing Requirements Appendix 2-PA				
Rate Design Policy For Residential Customers				
5 Year Calculation				
A) Data Inputs				
Approved Billing Determinants for Residential Class (EB-2013-0134)				
Customers		18,825		
kWh		169,468,358		
Approved Residential Class Specific Revenue Requirement ¹ (EB-2013-0134)	\$	8,046,258.00		
Residential Base Rates on Current Tariff (EB-2013-0134)				
Monthly Fixed Charge (\$)		17.01		
Distribution Volumetric Rate (\$/kWh)		0.0248		
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	31.93	18,825	\$ 7,212,987.00	89.68%
Variable	0.0049	169,468,358	\$ 830,394.95	10.32%
TOTAL			\$ 8,043,381.95	100.00%
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy Transition Years ²		1		
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split	
Fixed	\$ 7,215,884.17	\$ 31.93	\$ 7,212,987.00	
Variable	\$ 830,373.83	\$ 0.0049	\$ 830,394.95	
TOTAL	\$ 8,046,258.00	-	\$ 8,043,381.95	
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	100.00%	\$ 8,046,258.00	\$ 35.62	\$ 8,046,558.00
Variable	0.00%	\$ -	\$ -	\$ -
TOTAL	100.00%	\$ 8,046,258.00	-	\$ 8,046,558.00
Checks³				
Change in Fixed Rate	\$ 3.69		Cumulative Difference	
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$ 300.00		\$ 257.71	
	0.00%			
Notes:				
1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).				
2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.				
3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)				

APPENDIX C

Tariff of Rates and Charges Effective July 1, 2015

APPENDIX C

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0244

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.01
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.17)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0248
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX C

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0244

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.27)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX C

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date July 1, 2015

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EB-2014-0244

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0393)
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate – Network Service Rate	\$/kW	2.6016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0329

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX C

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date July 1, 2015

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EB-2014-0244

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00003)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX C

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0244

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.3673)
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate – Network Service Rate	\$/kW	1.8886
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4910

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX C

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date July 1, 2015

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EB-2014-0244

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.1459)
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate – Network Service Rate	\$/kW	1.8791
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4604

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX C

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0244

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate – Network Service Rate	\$/kW	2.9566
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3933

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX C

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0244

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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APPENDIX C

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0244

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Regular Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Temporary service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals – Billed	\$	28.61

APPENDIX C

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0244

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor – Embedded Distributor – Hydro One Networks Inc.	1.0288

APPENDIX D

Tariff of Rates and Charges Effective January 1, 2016

APPENDIX D

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.74
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.21)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0198
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00020)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX D

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0259

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.27)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX D

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0393)
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate – Network Service Rate	\$/kW	2.6016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0329

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX D

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00003)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX D

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

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EB-2015-0259

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.3673)
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate – Network Service Rate	\$/kW	1.8886
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4910

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX D

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

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EB-2015-0259

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks’ Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Rate Rider per Hydro One Networks’ Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.1459)
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate – Network Service Rate	\$/kW	1.8791
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4604

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX D

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

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EB-2015-0259

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate – Network Service Rate	\$/kW	2.9566
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3933

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX D

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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APPENDIX D

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Regular Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Temporary service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals – Billed	\$	28.61

APPENDIX D

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor – Embedded Distributor – Hydro One Networks Inc.	1.0288

APPENDIX E

Tariff of Rates and Charges Effective January 1, 2017

APPENDIX E

Haldimand County Hydro Inc.

“Proposed” TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24.47
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.24)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0149
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00015)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX E

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.27)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX E

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

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EB-2015-0259

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0393)
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate – Network Service Rate	\$/kW	2.6016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0329

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX E

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

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EB-2015-0259

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00003)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX E

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

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EB-2015-0259

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.3673)
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate – Network Service Rate	\$/kW	1.8886
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4910

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX E

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

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EB-2015-0259

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks’ Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Rate Rider per Hydro One Networks’ Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.1459)
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate – Network Service Rate	\$/kW	1.8791
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4604

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX E

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

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EB-2015-0259

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate – Network Service Rate	\$/kW	2.9566
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3933

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX E

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

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EB-2015-0259

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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APPENDIX E

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

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EB-2015-0259

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Regular Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Temporary service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals – Billed	\$	28.61

APPENDIX E

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0259

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor – Embedded Distributor – Hydro One Networks Inc.	1.0288

APPENDIX F

Tariff of Rates and Charges Effective January 1, 2018

APPENDIX F

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.20
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.28)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0099
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00010)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX F

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.27)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX F

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

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EB-2015-0259

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0393)
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate – Network Service Rate	\$/kW	2.6016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0329

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX F

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

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EB-2015-0259

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00003)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX F

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EB-2015-0259

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.3673)
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate – Network Service Rate	\$/kW	1.8886
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4910

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX F

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

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EB-2015-0259

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks’ Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Rate Rider per Hydro One Networks’ Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.1459)
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate – Network Service Rate	\$/kW	1.8791
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4604

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX F

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

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EB-2015-0259

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate – Network Service Rate	\$/kW	2.9566
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3933

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX F

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

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EB-2015-0259

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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APPENDIX F

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

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EB-2015-0259

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Regular Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Temporary service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals – Billed	\$	28.61

APPENDIX F

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EB-2015-0259

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor – Embedded Distributor – Hydro One Networks Inc.	1.0288

APPENDIX G

Tariff of Rates and Charges Effective January 1, 2019

APPENDIX G

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

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EB-2015-0259

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	31.93
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.32)
Distribution Volumetric Rate	\$/kWh	0.0049
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00005)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX G

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EB-2015-0259

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.27)
Distribution Volumetric Rate	\$/kWh	0.0190
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX G

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0393)
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate – Network Service Rate	\$/kW	2.6016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0329

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX G

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

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EB-2015-0259

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00003)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX G

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

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EB-2015-0259

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.3673)
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate – Network Service Rate	\$/kW	1.8886
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4910

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX G

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

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EB-2015-0259

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks’ Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Rate Rider per Hydro One Networks’ Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.1459)
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate – Network Service Rate	\$/kW	1.8791
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4604

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX G

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

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EB-2015-0259

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate – Network Service Rate	\$/kW	2.9566
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3933

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX G

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

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EB-2015-0259

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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APPENDIX G

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

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EB-2015-0259

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Regular Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Temporary service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals – Billed	\$	28.61

APPENDIX G

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor – Embedded Distributor – Hydro One Networks Inc.	1.0288

APPENDIX H

Tariff of Rates and Charges Effective January 1, 2020

APPENDIX H

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	35.62
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.36)
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX H

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

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EB-2015-0259

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.27)
Distribution Volumetric Rate	\$/kWh	0.0190
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX H

Haldimand County Hydro Inc.

“Proposed” TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2015-0259

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0393)
Low Voltage Service Rate	\$/kW	0.1550
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate – Network Service Rate	\$/kW	2.6016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0329

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX H

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

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EB-2015-0259

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00003)
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX H

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.3673)
Low Voltage Service Rate	\$/kW	0.1099
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate – Network Service Rate	\$/kW	1.8886
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4910

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX H

Haldimand County Hydro Inc.

“Proposed” TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.1459)
Low Voltage Service Rate	\$/kW	0.1130
Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate – Network Service Rate	\$/kW	1.8791
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4604

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX H

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

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EB-2015-0259

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate – Network Service Rate	\$/kW	2.9566
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3933

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX H

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0259

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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APPENDIX H

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

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EB-2015-0259

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Regular Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Temporary service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals – Billed	\$	28.61

APPENDIX H

Haldimand County Hydro Inc. “Proposed” TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

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EB-2015-0259

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor – Embedded Distributor – Hydro One Networks Inc.	1.0288

APPENDIX I

Total Bill Impacts

5 Year Rate Period – 2016 to 2020

Bill Impacts Effective January 1, 2016									
Customer Class:	RESIDENTIAL (250 kWh)								
TOU / non-TOU:	TOU								
Consumption	250 kWh								
Charge Unit	Current Board-Approved			Proposed January 1, 2016			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 17.01	1	\$ 17.01	\$ 20.74	1	\$ 20.74	\$ 3.73	21.93 %
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.17)	1	\$ (0.17)	\$ (0.21)	1	\$ (0.21)	\$ (0.04)	23.53 %
Distribution Volumetric Rate	per kWh	\$ 0.0248	250	\$ 6.20	\$ 0.0198	250	\$ 4.95	\$ (1.25)	(20.16)%
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.0002)	250	\$ (0.05)	\$ (0.00020)	250	\$ (0.05)	\$ -	0.00 %
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	250	\$ (0.38)	\$ (0.0015)	250	\$ (0.38)	\$ -	0.00 %
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	250	\$ 0.05	\$ 0.0002	250	\$ 0.05	\$ -	0.00 %
Sub-Total A (excluding pass through)				\$ 22.67			\$ 25.11	\$ 2.44	10.77%
Low Voltage Service Charge	per kWh	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00 %
Line Losses on Cost of Power	per kWh	\$ 0.1021	16.4	\$ 1.67	\$ 0.1021	16.4	\$ 1.67	\$ -	0.00 %
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00 %
Sub-Total B - Distribution (includes Sub-Total A)				\$ 25.23			\$ 27.67	\$ 2.44	9.67%
RTSR - Network	per kWh	\$ 0.0068	266	\$ 1.81	\$ 0.0068	266	\$ 1.81	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	266	\$ 1.39	\$ 0.0052	266	\$ 1.39	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 28.42			\$ 30.86	\$ 2.44	8.58%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	266	\$ 1.17	\$ 0.0044	266	\$ 1.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	266	\$ 0.35	\$ 0.0013	266	\$ 0.35	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	160	\$ 12.80	\$ 0.0800	160	\$ 12.80	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	45	\$ 7.25	\$ 0.1610	45	\$ 7.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 55.73			\$ 58.17	\$ 2.44	4.38%
HST		13%		\$ 7.24	13%		\$ 7.56	\$ 0.32	4.38%
Total Bill (including HST)				\$ 62.97			\$ 65.73	\$ 2.76	4.38%
Total Bill on TOU				\$ 62.97			\$ 65.73	\$ 2.76	4.38%
Loss Factor (%)		6.5500%			6.5500%				

Customer Class:		RESIDENTIAL (800 kWh)									
TOU / non-TOU:		TOU									
Consumption		800 kWh									
		Current Board-Approved			Proposed January 1, 2016			Impact			
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 17.01	1	\$ 17.01	\$ 20.74	1	\$ 20.74	\$ 3.73	21.93%		
Rate Rider for HONI Acquisition	Monthly	\$ (0.17)	1	\$ (0.17)	\$ (0.21)	1	\$ (0.21)	-\$ 0.04	23.53%		
Distribution Volumetric Rate	per kWh	\$ 0.0248	800	\$ 19.84	\$ 0.0198	800	\$ 15.84	\$ (4.00)	-20.16%		
Rate Rider for HONI Acquisition		\$ (0.0002)	800	\$ (0.16)	\$ (0.00020)	800	\$ (0.16)	\$ -	0.00%		
Agreement			800	\$ -		800	\$ -	\$ -			
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	800	\$ (1.20)	\$ (0.0015)	800	\$ (1.20)	\$ -	0.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%		
Sub-Total A (excluding pass through)				\$ 35.48			\$ 35.17	\$ (0.31)	-0.87%		
Low Voltage Service Charge	per kWh	\$ 0.0004	800	\$ 0.32	\$ 0.0004	800	\$ 0.32	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	52.4	\$ 5.35	\$ 0.1021	52.4	\$ 5.35	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -			
Sub-Total B - Distribution (includes Sub-Total A)				\$ 41.94			\$ 41.63	\$ (0.31)	-0.74%		
RTSR - Network	per kWh	\$ 0.0068	852	\$ 5.80	\$ 0.0068	852	\$ 5.80	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	852	\$ 4.43	\$ 0.0052	852	\$ 4.43	\$ -	0.00%		
Sub-Total C - Delivery (including Sub-Total B)				\$ 52.17			\$ 51.86	\$ (0.31)	-0.59%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	852	\$ 3.75	\$ 0.0044	852	\$ 3.75	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	852	\$ 1.11	\$ 0.0013	852	\$ 1.11	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%		
Total Bill on TOU (before Taxes)				\$ 138.99			\$ 138.68	\$ (0.31)	-0.22%		
HST		13%		\$ 18.07	13%		\$ 18.03	\$ (0.04)	-0.22%		
Total Bill (including HST)				\$ 157.06			\$ 156.71	\$ (0.35)	-0.22%		
Total Bill on TOU				\$ 157.06			\$ 156.71	\$ (0.35)	-0.22%		
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Loss Factor (%)		6.5500%		6.5500%							

Customer Class:		RESIDENTIAL (1,500 kWh)									
TOU / non-TOU:		TOU									
Consumption		1,500 kWh									
		Current Board-Approved			Proposed January 1, 2016			Impact			
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 17.01	1	\$ 17.01	\$ 20.74	1	\$ 20.74	\$ 3.73	21.93%		
Rate Rider for HONI Acquisition	Monthly	\$ (0.17)	1	\$ (0.17)	\$ (0.21)	1	\$ (0.21)	-\$ 0.04	23.53%		
Distribution Volumetric Rate	per kWh	\$ 0.0248	1,500	\$ 37.20	\$ 0.0198	1,500	\$ 29.70	\$ (7.50)	-20.16%		
Rate Rider for HONI Acquisition		\$ (0.0002)	1,500	\$ (0.30)	\$ (0.00020)	1,500	\$ (0.30)	\$ -	0.00%		
Agreement			1,500	\$ -		1,500	\$ -	\$ -			
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	1,500	\$ (2.25)	\$ (0.0015)	1,500	\$ (2.25)	\$ -	0.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	1,500	\$ 0.30	\$ 0.0002	1,500	\$ 0.30	\$ -	0.00%		
Sub-Total A (excluding pass through)				\$ 51.79			\$ 47.98	\$ (3.81)	-7.36%		
Low Voltage Service Charge	per kWh	\$ 0.0004	1,500	\$ 0.60	\$ 0.0004	1,500	\$ 0.60	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	98.25	\$ 10.04	\$ 0.1021	98.25	\$ 10.04	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -			
Sub-Total B - Distribution (includes Sub-Total A)				\$ 63.22			\$ 59.41	\$ (3.81)	-6.03%		
RTSR - Network	per kWh	\$ 0.0068	1598	\$ 10.87	\$ 0.0068	1598	\$ 10.87	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	1598	\$ 8.31	\$ 0.0052	1598	\$ 8.31	\$ -	0.00%		
Sub-Total C - Delivery (including Sub-Total B)				\$ 82.39			\$ 78.58	\$ (3.81)	-4.62%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1598	\$ 7.03	\$ 0.0044	1598	\$ 7.03	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1598	\$ 2.08	\$ 0.0013	1598	\$ 2.08	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%		
Total Bill on TOU (before Taxes)				\$ 244.96			\$ 241.15	\$ (3.81)	-1.56%		
HST		13%		\$ 31.85	13%		\$ 31.35	\$ (0.50)	-1.56%		
Total Bill (including HST)				\$ 276.81			\$ 272.50	\$ (4.31)	-1.56%		
Total Bill on TOU				\$ 276.81			\$ 272.50	\$ (4.31)	-1.56%		
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Loss Factor (%)		6.5500%		6.5500%							

Bill Impacts Effective January 1, 2017									
Customer Class:	RESIDENTIAL (250 kWh)								
TOU / non-TOU:	TOU								
Consumption	250 kWh								
Charge Unit	Proposed January 1, 2016			Proposed January 1, 2017			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 20.74	1	\$ 20.74	\$ 24.47	1	\$ 24.47	\$ 3.73	17.98 %
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.21)	1	\$ (0.21)	\$ (0.24)	1	\$ (0.24)	\$ (0.03)	14.29 %
Distribution Volumetric Rate	per kWh	\$ 0.0198	250	\$ 4.95	\$ 0.0149	250	\$ 3.73	\$ (1.23)	(24.75)%
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00020)	250	\$ (0.05)	\$ (0.00015)	250	\$ (0.04)	\$ 0.01	(25.00)%
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	250	\$ (0.38)	\$ (0.0015)	250	\$ (0.38)	\$ -	0.00 %
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	250	\$ 0.05	\$ 0.0002	250	\$ 0.05	\$ -	0.00 %
Sub-Total A (excluding pass through)			\$ 25.11			\$ 27.59	\$ 2.49	9.91%	
Low Voltage Service Charge	per kWh	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00 %
Line Losses on Cost of Power	per kWh	\$ 0.1021	16.4	\$ 1.67	\$ 0.1021	16.4	\$ 1.67	\$ -	0.00 %
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00 %
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.67			\$ 30.16	\$ 2.49	8.99%	
RTSR - Network	per kWh	\$ 0.0068	266	\$ 1.81	\$ 0.0068	266	\$ 1.81	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	266	\$ 1.39	\$ 0.0052	266	\$ 1.39	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.86			\$ 33.35	\$ 2.49	8.06%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	266	\$ 1.17	\$ 0.0044	266	\$ 1.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	266	\$ 0.35	\$ 0.0013	266	\$ 0.35	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	160	\$ 12.80	\$ 0.0800	160	\$ 12.80	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	45	\$ 7.25	\$ 0.1610	45	\$ 7.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 58.17			\$ 60.65	\$ 2.49	4.28%	
HST		13%	\$ 7.56		13%	\$ 7.89	\$ 0.32	4.28%	
Total Bill (including HST)			\$ 65.73			\$ 68.54	\$ 2.81	4.28%	
Total Bill on TOU			\$ 65.73			\$ 68.54	\$ 2.81	4.28%	
Loss Factor (%)									
		6.5500%			6.5500%				

Customer Class:		RESIDENTIAL (800 kWh)									
TOU / non-TOU:		TOU									
Consumption		800 kWh									
		Proposed January 1, 2016			Proposed January 1, 2017			Impact			
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 20.74	1	\$ 20.74	\$ 24.47	1	\$ 24.47	\$ 3.73	17.98%		
Rate Rider for HONI Acquisition	Monthly	\$ (0.21)	1	\$ (0.21)	\$ (0.24)	1	\$ (0.24)	-\$ 0.03	14.29%		
Distribution Volumetric Rate	per kWh	\$ 0.0198	800	\$ 15.84	\$ 0.0149	800	\$ 11.92	\$ (3.92)	-24.75%		
Rate Rider for HONI Acquisition		\$ (0.00020)	800	\$ (0.16)	\$ (0.00015)	800	\$ (0.12)	\$ 0.04	-25.00%		
Agreement			800	\$ -		800	\$ -	\$ -			
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	800	\$ (1.20)	\$ (0.0015)	800	\$ (1.20)	\$ -	0.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%		
Sub-Total A (excluding pass through)				\$ 35.17			\$ 34.99	\$ (0.18)	-0.51%		
Low Voltage Service Charge	per kWh	\$ 0.0004	800	\$ 0.32	\$ 0.0004	800	\$ 0.32	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	52.4	\$ 5.35	\$ 0.1021	52.4	\$ 5.35	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -			
Sub-Total B - Distribution (includes Sub-Total A)				\$ 41.63			\$ 41.45	\$ (0.18)	-0.43%		
RTSR - Network	per kWh	\$ 0.0068	852	\$ 5.80	\$ 0.0068	852	\$ 5.80	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	852	\$ 4.43	\$ 0.0052	852	\$ 4.43	\$ -	0.00%		
Sub-Total C - Delivery (including Sub-Total B)				\$ 51.86			\$ 51.68	\$ (0.18)	-0.35%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	852	\$ 3.75	\$ 0.0044	852	\$ 3.75	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	852	\$ 1.11	\$ 0.0013	852	\$ 1.11	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%		
Total Bill on TOU (before Taxes)				\$ 138.68			\$ 138.50	\$ (0.18)	-0.13%		
HST		13%		\$ 18.03	13%		\$ 18.01	\$ (0.02)	-0.13%		
Total Bill (including HST)				\$ 156.71			\$ 156.51	\$ (0.20)	-0.13%		
Total Bill on TOU				\$ 156.71			\$ 156.51	\$ (0.20)	-0.13%		
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Loss Factor (%)		6.5500%		6.5500%							

Customer Class:		RESIDENTIAL (1,500 kWh)									
TOU / non-TOU:		TOU									
Consumption		1,500 kWh									
		Proposed January 1, 2016			Proposed January 1, 2017			Impact			
Charge Unit		Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change		
		(\$)		(\$)	(\$)		(\$)				
Monthly Service Charge	Monthly	\$ 20.74	1	\$ 20.74	\$ 24.47	1	\$ 24.47	\$ 3.73	17.98%		
Rate Rider for HONI Acquisition	Monthly	\$ (0.21)	1	\$ (0.21)	\$ (0.24)	1	\$ (0.24)	-\$ 0.03	14.29%		
Distribution Volumetric Rate	per kWh	\$ 0.0198	1,500	\$ 29.70	\$ 0.0149	1,500	\$ 22.35	\$ (7.35)	-24.75%		
Rate Rider for HONI Acquisition		\$ (0.00020)	1,500	\$ (0.30)	\$ (0.00015)	1,500	\$ (0.23)	\$ 0.08	-25.00%		
Agreement			1,500	\$ -		1,500	\$ -	\$ -			
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	1,500	\$ (2.25)	\$ (0.0015)	1,500	\$ (2.25)	\$ -	0.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	1,500	\$ 0.30	\$ 0.0002	1,500	\$ 0.30	\$ -	0.00%		
Sub-Total A (excluding pass through)				\$ 47.98			\$ 44.41	\$ (3.58)	-7.45%		
Low Voltage Service Charge	per kWh	\$ 0.0004	1,500	\$ 0.60	\$ 0.0004	1,500	\$ 0.60	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	98.25	\$ 10.04	\$ 0.1021	98.25	\$ 10.04	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -			
Sub-Total B - Distribution (includes Sub-Total A)				\$ 59.41			\$ 55.83	\$ (3.58)	-6.02%		
RTSR - Network	per kWh	\$ 0.0068	1598	\$ 10.87	\$ 0.0068	1598	\$ 10.87	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	1598	\$ 8.31	\$ 0.0052	1598	\$ 8.31	\$ -	0.00%		
Sub-Total C - Delivery (including Sub-Total B)				\$ 78.58			\$ 75.01	\$ (3.58)	-4.55%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1598	\$ 7.03	\$ 0.0044	1598	\$ 7.03	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1598	\$ 2.08	\$ 0.0013	1598	\$ 2.08	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%		
Total Bill on TOU (before Taxes)				\$ 241.15			\$ 237.58	\$ (3.58)	-1.48%		
HST		13%		\$ 31.35	13%		\$ 30.89	\$ (0.46)	-1.48%		
Total Bill (including HST)				\$ 272.50			\$ 268.46	\$ (4.04)	-1.48%		
Total Bill on TOU				\$ 272.50			\$ 268.46	\$ (4.04)	-1.48%		
Loss Factor (%)		6.5500%			6.5500%						

Bill Impacts Effective January 1, 2018									
Customer Class:	RESIDENTIAL (250 kWh)								
TOU / non-TOU:	TOU								
Consumption	250 kWh								
Charge Unit	Proposed January 1, 2017			Proposed January 1, 2018			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 24.47	1	\$ 24.47	\$ 28.20	1	\$ 28.20	\$ 3.73	15.24 %
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.24)	1	\$ (0.24)	\$ (0.28)	1	\$ (0.28)	\$ (0.04)	16.67 %
Distribution Volumetric Rate	per kWh	\$ 0.0149	250	\$ 3.73	\$ 0.0099	250	\$ 2.48	\$ (1.25)	(33.56)%
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00015)	250	\$ (0.04)	\$ (0.00010)	250	\$ (0.03)	\$ 0.01	(33.33)%
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	250	\$ (0.38)	\$ (0.0015)	250	\$ (0.38)	\$ -	0.00 %
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	250	\$ 0.05	\$ 0.0002	250	\$ 0.05	\$ -	0.00 %
Sub-Total A (excluding pass through)				\$ 27.59			\$ 30.05	\$ 2.45	8.89%
Low Voltage Service Charge	per kWh	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00 %
Line Losses on Cost of Power	per kWh	\$ 0.1021	16.4	\$ 1.67	\$ 0.1021	16.4	\$ 1.67	\$ -	0.00 %
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 30.16			\$ 32.61	\$ 2.45	8.13%
RTSR - Network	per kWh	\$ 0.0068	266	\$ 1.81	\$ 0.0068	266	\$ 1.81	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	266	\$ 1.39	\$ 0.0052	266	\$ 1.39	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 33.35			\$ 35.80	\$ 2.45	7.35%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	266	\$ 1.17	\$ 0.0044	266	\$ 1.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	266	\$ 0.35	\$ 0.0013	266	\$ 0.35	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	160	\$ 12.80	\$ 0.0800	160	\$ 12.80	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	45	\$ 7.25	\$ 0.1610	45	\$ 7.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 60.65			\$ 63.11	\$ 2.45	4.04%
HST		13%		\$ 7.89	13%		\$ 8.20	\$ 0.32	4.04%
Total Bill (including HST)				\$ 68.54			\$ 71.31	\$ 2.77	4.04%
Total Bill on TOU				\$ 68.54			\$ 71.31	\$ 2.77	4.04%
Loss Factor (%)		6.5500%			6.5500%				

Customer Class:		RESIDENTIAL (800 kWh)									
TOU / non-TOU:		TOU									
Consumption		800 kWh									
		Proposed January 1, 2017			Proposed January 1, 2018			Impact			
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 24.47	1	\$ 24.47	\$ 28.20	1	\$ 28.20	\$ 3.73	15.24%		
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.24)	1	\$ (0.24)	\$ (0.28)	1	\$ (0.28)	-\$ 0.04	16.67%		
Distribution Volumetric Rate	per kWh	\$ 0.0149	800	\$ 11.92	\$ 0.0099	800	\$ 7.92	\$ (4.00)	-33.56%		
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00015)	800	\$ (0.12)	\$ (0.00010)	800	\$ (0.08)	\$ 0.04	-33.33%		
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	800	\$ (1.20)	\$ (0.0015)	800	\$ (1.20)	\$ -	0.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%		
Sub-Total A (excluding pass through)				\$ 34.99			\$ 34.72	\$ (0.27)	-0.77%		
Low Voltage Service Charge	per kWh	\$ 0.0004	800	\$ 0.32	\$ 0.0004	800	\$ 0.32	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	52.4	\$ 5.35	\$ 0.1021	52.4	\$ 5.35	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%		
Sub-Total B - Distribution (includes Sub-Total A)				\$ 41.45			\$ 41.18	\$ (0.27)	-0.65%		
RTSR - Network	per kWh	\$ 0.0068	852	\$ 5.80	\$ 0.0068	852	\$ 5.80	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	852	\$ 4.43	\$ 0.0052	852	\$ 4.43	\$ -	0.00%		
Sub-Total C - Delivery (including Sub-Total B)				\$ 51.68			\$ 51.41	\$ (0.27)	-0.52%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	852	\$ 3.75	\$ 0.0044	852	\$ 3.75	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	852	\$ 1.11	\$ 0.0013	852	\$ 1.11	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%		
Total Bill on TOU (before Taxes)				\$ 138.50			\$ 138.23	\$ (0.27)	-0.19%		
HST		13%		\$ 18.01	13%		\$ 17.97	\$ (0.04)	-0.19%		
Total Bill (including HST)				\$ 156.51			\$ 156.20	\$ (0.31)	-0.19%		
Total Bill on TOU				\$ 156.51			\$ 156.20	\$ (0.31)	-0.19%		
Loss Factor (%)		6.5500%			6.5500%						

Customer Class:		RESIDENTIAL (1,500 kWh)									
TOU / non-TOU:		TOU									
Consumption		1,500 kWh									
		Proposed January 1, 2017			Proposed January 1, 2018			Impact			
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 24.47	1	\$ 24.47	\$ 28.20	1	\$ 28.20	\$ 3.73	15.24%		
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.24)	1	\$ (0.24)	\$ (0.28)	1	\$ (0.28)	-\$ 0.04	16.67%		
Distribution Volumetric Rate	per kWh	\$ 0.0149	1,500	\$ 22.35	\$ 0.0099	1,500	\$ 14.85	\$ (7.50)	-33.56%		
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00015)	1,500	\$ (0.23)	\$ (0.00010)	1,500	\$ (0.15)	\$ 0.08	-33.33%		
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	1,500	\$ (2.25)	\$ (0.0015)	1,500	\$ (2.25)	\$ -	0.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	1,500	\$ 0.30	\$ 0.0002	1,500	\$ 0.30	\$ -	0.00%		
Sub-Total A (excluding pass through)				\$ 44.41			\$ 40.67	\$ (3.74)	-8.41%		
Low Voltage Service Charge	per kWh	\$ 0.0004	1,500	\$ 0.60	\$ 0.0004	1,500	\$ 0.60	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	98.25	\$ 10.04	\$ 0.1021	98.25	\$ 10.04	\$ -	0.00%		
Smart Meter Enticement Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%		
Sub-Total B - Distribution (includes Sub-Total A)				\$ 55.83			\$ 52.10	\$ (3.74)	-6.69%		
RTSR - Network	per kWh	\$ 0.0068	1598	\$ 10.87	\$ 0.0068	1598	\$ 10.87	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	1598	\$ 8.31	\$ 0.0052	1598	\$ 8.31	\$ -	0.00%		
Sub-Total C - Delivery (including Sub-Total B)				\$ 75.01			\$ 71.27	\$ (3.74)	-4.98%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1598	\$ 7.03	\$ 0.0044	1598	\$ 7.03	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1598	\$ 2.08	\$ 0.0013	1598	\$ 2.08	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%		
Total Bill on TOU (before Taxes)				\$ 237.58			\$ 233.84	\$ (3.73)	-1.57%		
HST		13%		\$ 30.89	13%		\$ 30.40	\$ (0.49)	-1.57%		
Total Bill (including HST)				\$ 268.46			\$ 264.24	\$ (4.22)	-1.57%		
Total Bill on TOU				\$ 268.46			\$ 264.24	\$ (4.22)	-1.57%		
Loss Factor (%)		6.5500%			6.5500%						

Bill Impacts Effective January 1, 2019									
Customer Class:	RESIDENTIAL (250 kWh)								
TOU / non-TOU:	TOU								
Consumption	250 kWh								
Charge Unit	Proposed January 1, 2018			Proposed January 1, 2019			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 28.20	1	\$ 28.20	\$ 31.93	1	\$ 31.93	\$ 3.73	13.23 %
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.28)	1	\$ (0.28)	\$ (0.32)	1	\$ (0.32)	\$ (0.04)	14.29 %
Distribution Volumetric Rate	per kWh	\$ 0.0099	250	\$ 2.48	\$ 0.0049	250	\$ 1.23	\$ (1.25)	(50.51)%
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00010)	250	\$ (0.03)	\$ (0.00005)	250	\$ (0.01)	\$ 0.01	(50.00)%
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	250	\$ (0.38)	\$ (0.0015)	250	\$ (0.38)	\$ -	0.00 %
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	250	\$ 0.05	\$ 0.0002	250	\$ 0.05	\$ -	0.00 %
Sub-Total A (excluding pass through)			\$ 30.05			\$ 32.50	\$ 2.45	8.16%	
Low Voltage Service Charge	per kWh	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00 %
Line Losses on Cost of Power	per kWh	\$ 0.1021	16.4	\$ 1.67	\$ 0.1021	16.4	\$ 1.67	\$ -	0.00 %
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ -	1	\$ -	-\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.61			\$ 34.27	\$ 1.66	5.10%	
RTSR - Network	per kWh	\$ 0.0068	266	\$ 1.81	\$ 0.0068	266	\$ 1.81	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	266	\$ 1.39	\$ 0.0052	266	\$ 1.39	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.80			\$ 37.47	\$ 1.66	4.64%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	266	\$ 1.17	\$ 0.0044	266	\$ 1.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	266	\$ 0.35	\$ 0.0013	266	\$ 0.35	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	160	\$ 12.80	\$ 0.0800	160	\$ 12.80	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	45	\$ 7.25	\$ 0.1610	45	\$ 7.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 63.11			\$ 64.77	\$ 1.66	2.63%	
HST		13%	\$ 8.20		13%	\$ 8.42	\$ 0.22	2.63%	
Total Bill (including HST)			\$ 71.31			\$ 73.19	\$ 1.88	2.63%	
Total Bill on TOU			\$ 71.31			\$ 73.19	\$ 1.88	2.63%	
Loss Factor (%)									
		6.5500%			6.5500%				

Customer Class:		RESIDENTIAL (800 kWh)									
TOU / non-TOU:		TOU									
Consumption		800 kWh									
		Proposed January 1, 2018			Proposed January 1, 2019			Impact			
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 28.20	1	\$ 28.20	\$ 31.93	1	\$ 31.93	\$ 3.73	13.23%		
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.28)	1	\$ (0.28)	\$ (0.32)	1	\$ (0.32)	-\$ 0.04	14.29%		
Distribution Volumetric Rate	per kWh	\$ 0.0099	800	\$ 7.92	\$ 0.0049	800	\$ 3.92	\$ (4.00)	-50.51%		
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00010)	800	\$ (0.08)	\$ (0.00005)	800	\$ (0.04)	\$ 0.04	-50.00%		
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	800	\$ (1.20)	\$ (0.0015)	800	\$ (1.20)	\$ -	0.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%		
Sub-Total A (excluding pass through)				\$ 34.72			\$ 34.45	\$ (0.27)	-0.78%		
Low Voltage Service Charge	per kWh	\$ 0.0004	800	\$ 0.32	\$ 0.0004	800	\$ 0.32	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	52.4	\$ 5.35	\$ 0.1021	52.4	\$ 5.35	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ -	1	\$ -	-\$ 0.79			
Sub-Total B - Distribution (includes Sub-Total A)				\$ 41.18			\$ 40.12	\$ (1.06)	-2.57%		
RTSR - Network	per kWh	\$ 0.0068	852	\$ 5.80	\$ 0.0068	852	\$ 5.80	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	852	\$ 4.43	\$ 0.0052	852	\$ 4.43	\$ -	0.00%		
Sub-Total C - Delivery (including Sub-Total B)				\$ 51.41			\$ 50.35	\$ (1.06)	-2.06%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	852	\$ 3.75	\$ 0.0044	852	\$ 3.75	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	852	\$ 1.11	\$ 0.0013	852	\$ 1.11	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%		
Total Bill on TOU (before Taxes)				\$ 138.23			\$ 137.17	\$ (1.06)	-0.77%		
HST		13%		\$ 17.97	13%		\$ 17.83	\$ (0.14)	-0.77%		
Total Bill (including HST)				\$ 156.20			\$ 155.00	\$ (1.20)	-0.77%		
Total Bill on TOU				\$ 156.20			\$ 155.00	\$ (1.20)	-0.77%		
Loss Factor (%)		6.5500%			6.5500%						

Customer Class:		RESIDENTIAL (1,500 kWh)									
TOU / non-TOU:		TOU									
Consumption		1,500 kWh									
		Proposed January 1, 2018			Proposed January 1, 2019			Impact			
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 28.20	1	\$ 28.20	\$ 31.93	1	\$ 31.93	\$ 3.73	13.23%		
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.28)	1	\$ (0.28)	\$ (0.32)	1	\$ (0.32)	-\$ 0.04	14.29%		
Distribution Volumetric Rate	per kWh	\$ 0.0099	1,500	\$ 14.85	\$ 0.0049	1,500	\$ 7.35	\$ (7.50)	-50.51%		
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00010)	1,500	\$ (0.15)	\$ (0.00005)	1,500	\$ (0.08)	\$ 0.08	-50.00%		
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	1,500	\$ (2.25)	\$ (0.0015)	1,500	\$ (2.25)	\$ -	0.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	1,500	\$ 0.30	\$ 0.0002	1,500	\$ 0.30	\$ -	0.00%		
Sub-Total A (excluding pass through)				\$ 40.67			\$ 36.94	\$ (3.74)	-9.18%		
Low Voltage Service Charge	per kWh	\$ 0.0004	1,500	\$ 0.60	\$ 0.0004	1,500	\$ 0.60	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	98.25	\$ 10.04	\$ 0.1021	98.25	\$ 10.04	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ -	1	\$ -	-\$ 0.79			
Sub-Total B - Distribution (includes Sub-Total A)				\$ 52.10			\$ 47.57	\$ (4.53)	-8.69%		
RTSR - Network	per kWh	\$ 0.0068	1598	\$ 10.87	\$ 0.0068	1598	\$ 10.87	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	1598	\$ 8.31	\$ 0.0052	1598	\$ 8.31	\$ -	0.00%		
Sub-Total C - Delivery (including Sub-Total B)				\$ 71.27			\$ 66.75	\$ (4.53)	-6.35%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1598	\$ 7.03	\$ 0.0044	1598	\$ 7.03	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1598	\$ 2.08	\$ 0.0013	1598	\$ 2.08	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%		
Total Bill on TOU (before Taxes)				\$ 233.84			\$ 229.32	\$ (4.53)	-1.94%		
HST		13%		\$ 30.40	13%		\$ 29.81	\$ (0.59)	-1.94%		
Total Bill (including HST)				\$ 264.24			\$ 259.13	\$ (5.11)	-1.94%		
Total Bill on TOU				\$ 264.24			\$ 259.13	\$ (5.11)	-1.94%		
Loss Factor (%)		6.5500%			6.5500%						

Bill Impacts Effective January 1, 2020									
Customer Class:	RESIDENTIAL (250 kWh)								
TOU / non-TOU:	TOU								
Consumption	250 kWh								
Charge Unit	Proposed January 1, 2019			Proposed January 1, 2020			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 31.93	1	\$ 31.93	\$ 35.62	1	\$ 35.62	\$ 3.69	11.56 %
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.32)	1	\$ (0.32)	\$ (0.36)	1	\$ (0.36)	\$ (0.04)	12.50 %
Distribution Volumetric Rate	per kWh	\$ 0.0049	250	\$ 1.23	\$ -	250	\$ -	\$ (1.23)	(100.00)%
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00005)	250	\$ (0.01)	\$ -	250	\$ -	\$ 0.01	(100.00)%
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	250	\$ (0.38)	\$ -	250	\$ -	\$ 0.38	(100.00)%
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	250	\$ 0.05	\$ 0.0002	250	\$ 0.05	\$ -	0.00 %
Sub-Total A (excluding pass through)			\$ 32.50			\$ 35.31	\$ 2.81	8.65%	
Low Voltage Service Charge	per kWh	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00 %
Line Losses on Cost of Power	per kWh	\$ 0.1021	16.4	\$ 1.67	\$ 0.1021	16.4	\$ 1.67	\$ -	0.00 %
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.27			\$ 37.08	\$ 2.81	8.21%	
RTSR - Network	per kWh	\$ 0.0068	266	\$ 1.81	\$ 0.0068	266	\$ 1.81	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	266	\$ 1.39	\$ 0.0052	266	\$ 1.39	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.47			\$ 40.28	\$ 2.81	7.51%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	266	\$ 1.17	\$ 0.0044	266	\$ 1.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	266	\$ 0.35	\$ 0.0013	266	\$ 0.35	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	160	\$ 12.80	\$ 0.0800	160	\$ 12.80	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	45	\$ 7.25	\$ 0.1610	45	\$ 7.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64.77			\$ 67.58	\$ 2.81	4.34%	
HST		13%		\$ 8.42	13%	\$ 8.79	\$ 0.37	4.34%	
Total Bill (including HST)			\$ 73.19			\$ 76.37	\$ 3.18	4.34%	
Total Bill on TOU			\$ 73.19			\$ 76.37	\$ 3.18	4.34%	
Loss Factor (%)									
		6.5500%			6.5500%				

Customer Class:		RESIDENTIAL (800 kWh)									
TOU / non-TOU:		TOU									
Consumption		800 kWh									
		Proposed January 1, 2019			Proposed January 1, 2020			Impact			
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 31.93	1	\$ 31.93	\$ 35.62	1	\$ 35.62	\$ 3.69	11.56%		
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.32)	1	\$ (0.32)	\$ (0.36)	1	\$ (0.36)	-\$ 0.04	12.50%		
Distribution Volumetric Rate	per kWh	\$ 0.0049	800	\$ 3.92	\$ -	800	\$ -	\$ (3.92)	-100.00%		
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00005)	800	\$ (0.04)	\$ -	800	\$ -	\$ 0.04	-100.00%		
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	800	\$ (1.20)	\$ -	800	\$ -	\$ 1.20	-100.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%		
Sub-Total A (excluding pass through)				\$ 34.45			\$ 35.42	\$ 0.97	2.82%		
Low Voltage Service Charge	per kWh	\$ 0.0004	800	\$ 0.32	\$ 0.0004	800	\$ 0.32	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	52.4	\$ 5.35	\$ 0.1021	52.4	\$ 5.35	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Sub-Total B - Distribution (includes Sub-Total A)				\$ 40.12			\$ 41.09	\$ 0.97	2.42%		
RTSR - Network	per kWh	\$ 0.0068	852	\$ 5.80	\$ 0.0068	852	\$ 5.80	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	852	\$ 4.43	\$ 0.0052	852	\$ 4.43	\$ -	0.00%		
Sub-Total C - Delivery (including Sub-Total B)				\$ 50.35			\$ 51.32	\$ 0.97	1.93%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	852	\$ 3.75	\$ 0.0044	852	\$ 3.75	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	852	\$ 1.11	\$ 0.0013	852	\$ 1.11	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%		
Total Bill on TOU (before Taxes)				\$ 137.17			\$ 138.14	\$ 0.97	0.71%		
HST		13%		\$ 17.83	13%		\$ 17.96	\$ 0.13	0.71%		
Total Bill (including HST)				\$ 155.00			\$ 156.10	\$ 1.10	0.71%		
Total Bill on TOU				\$ 155.00			\$ 156.10	\$ 1.10	0.71%		
Loss Factor (%)		6.5500%			6.5500%						

Customer Class:		RESIDENTIAL (1,500 kWh)									
TOU / non-TOU:		TOU									
Consumption		1,500 kWh									
		Proposed January 1, 2019			Proposed January 1, 2020			Impact			
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 31.93	1	\$ 31.93	\$ 35.62	1	\$ 35.62	\$ 3.69	11.56%		
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.32)	1	\$ (0.32)	\$ (0.36)	1	\$ (0.36)	-\$ 0.04	12.50%		
Distribution Volumetric Rate	per kWh	\$ 0.0049	1,500	\$ 7.35	\$ -	1,500	\$ -	\$ (7.35)	-100.00%		
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00005)	1,500	\$ (0.08)	\$ -	1,500	\$ -	\$ 0.08	-100.00%		
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	1,500	\$ (2.25)	\$ -	1,500	\$ -	\$ 2.25	-100.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	1,500	\$ 0.30	\$ 0.0002	1,500	\$ 0.30	\$ -	0.00%		
Sub-Total A (excluding pass through)				\$ 36.94			\$ 35.56	\$ (1.38)	-3.72%		
Low Voltage Service Charge	per kWh	\$ 0.0004	1,500	\$ 0.60	\$ 0.0004	1,500	\$ 0.60	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	98.25	\$ 10.04	\$ 0.1021	98.25	\$ 10.04	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Sub-Total B - Distribution (includes Sub-Total A)				\$ 47.57			\$ 46.20	\$ (1.38)	-2.89%		
RTSR - Network	per kWh	\$ 0.0068	1598	\$ 10.87	\$ 0.0068	1598	\$ 10.87	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	1598	\$ 8.31	\$ 0.0052	1598	\$ 8.31	\$ -	0.00%		
Sub-Total C - Delivery (including Sub-Total B)				\$ 66.75			\$ 65.37	\$ (1.38)	-2.06%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1598	\$ 7.03	\$ 0.0044	1598	\$ 7.03	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1598	\$ 2.08	\$ 0.0013	1598	\$ 2.08	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%		
Total Bill on TOU (before Taxes)				\$ 229.32			\$ 227.94	\$ (1.38)	-0.60%		
HST		13%		\$ 29.81	13%		\$ 29.63	\$ (0.18)	-0.60%		
Total Bill (including HST)				\$ 259.13			\$ 257.58	\$ (1.55)	-0.60%		
Total Bill on TOU				\$ 259.13			\$ 257.58	\$ (1.55)	-0.60%		
Loss Factor (%)		6.5500%			6.5500%						