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September 30, 2015

Delivered By Courier and RESS

Ontario Energy Board P.O. Box 2319 27th Floor, 2300 Yonge Street Toronto, ON M4P 1E4

Attention: Kirsten Walli Board Secretary

Re: Haldimand County Hydro Inc. 2016 Electricity Distribution Rate Application (EB-2015-0259)

Dear Ms. Walli:

Haldimand County Hydro Inc. hereby submits its 2016 Electricity Distribution Rate Application, with respect to the implementation of the new rate design for Residential customers, for rates to be effective January 1, 2016 (the "Application").

This Application is filed in accordance with the Board's Policy entitled *A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410) issued April 2, 2015, and followed by its implementation letter dated July 16, 2015.

Two hard copies of the Application are now enclosed. An electronic copy of the application in PDF format and the associated models in Excel format will be submitted through the Board's *Regulatory Electronic Submission System* ("RESS").

All of which is respectfully submitted for the Board's consideration.

Yours truly, HALDIMAND COUNTY HYDRO INC.

Original signed by

Jacqueline A. Scott Finance Manager

1 IN THE MATTER OF the Ontario Energy Board Act, 1998, 2 being Schedule B to the Energy Competition Act, 1998, 3 S.O. 1998, c.15; 4 AND IN THE MATTER OF an Application by Haldimand 5 County Hydro Inc. to the Ontario Energy Board for an 6 Order or Orders approving or fixing just and reasonable 7 rates with respect to the implementation of the new 8 rate design for Residential effective customers 9 January 1, 2016. 10 Title of Proceeding: An Application by Haldimand County Hydro Inc. for an 11 Order or Orders approving the implementation of the 12 Ontario Energy Board policy A New Distribution Rate 13 Residential Electricity Design for Customers 14 (EB-2012-0410) effective January 1, 2016.

- 15 Applicant's Name: Haldimand County Hydro Inc.
- 16 Applicant's Address for Service: 1 Greendale Drive 17 Caledonia, Ontario 18 N3W 2J3 19 Attention: R. Jane Albert, General Manager 20 Telephone: 905-765-5211 21 Facsimile: 905-765-5316 22 E-mail: jalbert@hchydro.ca 23

1 Certification of Evidence:

As General Manager of Haldimand County Hydro Inc., I certify that, to the best of my knowledge, the evidence filed in this Application is accurate and that it is consistent with the Ontario Energy Board's ("Board")'s *Filing Requirements for Electricity Distribution Rate Applications*, specifically subsection 3.2.3 "Rate Design For Residential Electricity Customers" in Chapter 3 "Incentive Rate-Setting Applications" issued on July 16, 2015 and Board Policy on *Rate Design for Electricity Residential Customers* (EB-2012-0410), released April 2, 2015.

- 9 Original signed by
- 10
- 11 R. Jane Albert
- 12 General Manager
- 13 DATED at Caledonia, ON, this 30th day of September 2015.

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1 APPLICATION

The Applicant is Haldimand County Hydro Inc. (referred to in this Application as the "Applicant" or "HCHI"). The Applicant is a corporation incorporated pursuant to the Ontario *Business Corporations Act* with its head office in the Town of Caledonia, ON. The Applicant carries on the business of distributing electricity within Haldimand County.

Hydro One Networks Inc. ("HONI"), HCHI, both licensed electricity distributors, and
Hydro One Inc. ("HOI"), HONI's parent company, filed applications (EB-2014-0244) with
the Ontario Energy Board (the "Board") to approve;

- 9 (i) the purchase by HOI of all of the shares of Haldimand County Utilities Inc.,
 10 which owns HCHI;
- 11 (ii) a one percent reduction in HCHI's 2014 base electricity distribution rates,;
- 12 (iii) the transfer of HCHI's distribution system to HONI; and
- 13 (iv) the transfer of HCHI's electricity distribution licence and rate order to HONI.

14 The Board approved these applications and issued its Decision and Order on15 March 12, 2015.

HCHI filed a comprehensive Cost of Service ("COS") rate application (EB-2013-0134) with the Board with approved rates effective May 1, 2014. HCHI did not file a 2015 Incentive Regulation Mechanism ("IRM") Distribution Rate Application for rates effective May 1, 2015 as a result of the applications approved in EB-2014-0244. Electricity distribution rates have been frozen for a five year period based on a one percent reduction in HCHI's approved May 1, 2014 base distribution rates (exclusive of rate riders) effective and implemented on July 1, 2015.

On April 2, 2015, the Board released its Policy entitled A New Distribution Rate Design
for Residential Electricity Customers (EB-2012-0410), and followed by its
implementation letter, dated July 16, 2015, which states at page 3:

26 "The OEB expects that all distributors will file an application for 2016 rates
27 to begin the implementation of fixed residential distribution rates even if

the distributor had not planned to file a rate change application in 2016.
Given that fixed rates for residential classes are revenue neutral, the OEB
is of the view that adjustments to the residential rate structure should be
carried out in distribution service areas even where a rate freeze is in
effect due to a merger agreement."

6 In accordance with this direction, the Applicant hereby applies to the Board pursuant to 7 Section 78 of the *Ontario Energy Board Act, 1998 (*the "OEB Act"*)* for approval of its 8 proposed distribution rates, specifically, the implementation of the fixed Residential 9 distribution rates over a five year transition period in order to make the shift from a 10 combined fixed/volumetric to fully fixed rate, while keeping within the \$4 impact 11 threshold identified in the Policy.

12 The Applicant further seeks approval for the proposed distribution rates to be effective 13 January 1, 2016 and includes in this Application for Board approval each of the 14 subsequent years for rates effective January 1, 2017, January 1, 2018, January 1, 15 2019, and January 1, 2020.

The Applicant followed the Board's *Filing Requirements for Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Applications*", revised July 16, 2015 (the
"Filing Requirements") in order to prepare this Application; specifically subsection 3.2.3
"Rate Design For Residential Electricity Customers".

20 The Applicant requests that this proceeding be conducted by way of written hearing.

1 INTRODUCTION

HCHI, a subsidiary of HOI, is a local distribution company ("LDC") serving over 21,400
customers stretching across an area of 1,252 square kilometers with approximately
1,731 circuit kilometres of distribution line. Over 97% of HCHI's service territory is
represented by rural communities.

6 HCHI distributes electrical power within the municipal boundary of Haldimand County. 7 Power is supplied from three HONI-owned transformers stations and distributed to the 8 end customers via six distribution stations, four of which are owned by HCHI and two of 9 which are owned by HONI. The primary supply of power is 4.8/8 kV and 8.32/27.6 kV 10 which is stepped down through approximately 7,300 HCHI-owned transformers. The 11 majority (99.67%) of HCHI's 21,437 customers have a smart meter for the purpose of 12 measuring consumption for electricity for billing purposes, and for providing customers 13 with hourly consumption to assist in understanding their usage, furthering their 14 electricity literacy and encouraging conservation and demand management.

The Residential customer rate class will be the only customer class within HCHI'sservice territory affected by this Application.

17 Interested parties can view the Application on HCHI's website18 atwww.haldimandcountyhydro.ca.

- 1 Contact information for this Application is as follows:
- 2 GENERAL MANAGER:
- 3 R. Jane Albert
- 4 Telephone: 905-765-5211 Ext. 2242
- 5 Facsimile: 905-765-5316
- 6 E-mail: jalbert@hchydro.ca
- 7 FINANCE MANAGER:
- 8 Jacqueline A. Scott
- 9 Telephone: 905-765-5211 Ext.2237
- 10 Facsimile: 905-765-5316
- 11 E-mail: jscott@hchydro.ca

1 MANAGER'S SUMMARY

2 RATE DESIGN FOR RESIDENTIAL ELECTRICITY CUSTOMERS

On April 2, 2015, the Board released its Policy entitled *A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410), which stated that electricity distribution delivery costs for Residential customers only will be recovered through a monthly fixed service charge. The Policy set out that the Residential customers would transition to a fully fixed service charge over a four year period commencing in 2016. However, if the monthly fixed service charge increases by more than \$4 per year in order to effect the change, distributors shall apply to extend the transition period.

On July 16, 2015 the Board issued an implementation letter for the rate design change
for the Residential customer class that stated in the "Other Implementation Matters"
section the following:

13 "...Given that fixed rates for residential classes are revenue neutral, the

14 OEB is of the view that adjustments to the residential rate structure should

- 15 be carried out in distribution service areas even where a rate freeze is in
- 16 effect due to a merger agreement."

17 The Board also issued an update to Chapter 2 of the Filing Requirements on 18 July 16, 2015 that included details related to the implementation of the transition to a 19 fully fixed charge. HCHI has used Appendix 2-PA from the Filing Requirements in order 20 to calculate the proposed monthly fixed service charges and resulting volumetric 21 charges.

As shown in **Appendix A**, using the default of 4 transition years, the HCHI monthly fixed service charge increases by an average of \$4.65 per year, which exceeds the Boardspecified limit of \$4 per year. Accordingly, per Section 2.3.13 of the Filing Requirements, HCHI has applied in this Application to effect the change from the fixed/variable rate to the fully fixed rate over an extended transition period of 5 years. The 5 year transition period results in an average increase in the monthly fixed service charge of \$3.72 per year. The Filing Requirements Appendix 2-PA calculations for the
 5 years of rate changes for the shift between the monthly fixed service charge and the
 volumetric charge for the Residential customer class have been included as
 Appendix B.

5 To ensure that HCHI Residential customers continue to receive the 1% reduction in 6 their rates over the transition period to a fully fixed monthly service charge, HCHI 7 proposes to adjust the Rate Rider per Hydro One Network's Acquisition Agreement 8 ("acquisition riders") applicable to both the monthly service charge and the distribution 9 volumetric rate to reflect a 1% reduction on the base rates applicable in each of the 5 10 years of the transition period.

HCHI has not applied to change any other distribution charges previously approved and currently in effect for the Residential customer. HCHI has also not proposed a new method to collect commodity charges, transmission, wholesale market charges, and any variances between these costs incurred by HCHI and what the customer has been billed.

16 Rate Schedules and Effective Date

17 HCHI is requesting approval for rate schedules for all 5 years of the transition period as 18 part of this Application. The Board-approved applications for the acquisition of HCHI by 19 HOI (EB-2014-0244) froze HCHI's electricity distribution rates for a 5 year period. 20 Subsequently there will be no IRM increases to rates over this 5 year period and the 21 applicable rate schedules for 2016 to 2020 inclusive can be established now to avoid 22 further costs associated with preparing annual rate applications during each year of the 23 transition to the new rate design for the Residential class. The following Table 1 24 summarizes each year's proposed rates and acquisition riders for the Residential 25 customer.

Rate Effective Dates	Fixed Service Charge	Fixed Acquisition Rate Rider	Volumetric Charge	Volumetric Acquisition Rate Rider
January 1, 2016	\$ 20.74	\$ (0.21)	\$ 0.0198	\$ (0.00020)
January 1, 2017	\$ 24.47	\$ (0.24)	\$ 0.0149	\$ (0.00015)
January 1, 2018	\$ 28.20	\$ (0.28)	\$ 0.0099	\$ (0.00010)
January 1, 2019	\$ 31.93	\$ (0.32)	\$ 0.0049	\$ (0.00005)
January 1, 2020	\$ 35.62	\$ (0.36)	\$-	\$-

Table 1: "Proposed" Rates and Acquisition Riders for theResidential Customer 5 Year Rate Period – 2016 to 2020

4 HCHI is also requesting approval for this rate change to be effective January 1st of each 5 of the 5 years of the transition period, with the first change taking effect January 1, 6 2016. The current expectation is for HCHI customers to be fully integrated with the 7 HONI customer billing system in the spring of 2016 and it would benefit the customer if 8 the rate design change took effect prior to integration. The rate change would then 9 already be in place in HCHI's customer billing system at time of integration, which would 10 avoid further customer confusion with a second billing change shortly after integration. 11 The customer will already be adapting to a new HONI electric bill and will not need the 12 added complication of interpreting the new bill with new rates shortly after integration. 13 The customer should feel comfortable that the rates they are being charged on their 14 HCHI bill will be the same rates charged on the new HONI bill.

The currently approved rate schedules are provided as Appendix C and the proposed
rate schedules over the 5 year period in order to implement the new rate design for the
Residential customer class are provided as follows:

- Appendix D Proposed Tariff of Rates and Charges Effective January 1, 2016
- Appendix E Proposed Tariff of Rates and Charges Effective January 1, 2017
- Appendix F Proposed Tariff of Rates and Charges Effective January 1, 2018
- Appendix G Proposed Tariff of Rates and Charges Effective January 1, 2019
- Appendix H Proposed Tariff of Rates and Charges Effective January 1, 2020

1 2

3

1 Bill Impacts

HCHI has calculated total bill impacts of the transition to an all fixed monthly service
charge for the Residential customer class using the low, typical and high consumption
levels used in its last COS application, holding the commodity charges and regulatory
charges constant, for each of the five transition years.

6 The detailed bill impact calculations using the Board's Bill Impact Model have been 7 provided as **Appendix I**. The bill impact calculations exclude the Debt Retirement 8 Charge and the Ontario Clean Energy Benefit from both the current and proposed rate 9 columns in the Bill Impact Model given the planned elimination of these components 10 from customer bills in 2016.

Table 2 on the following page summarizes the total bill impacts for each of the fivetransition years.

	2	tal Bill 2015	2	tal Bill 2016	Total Bill Impact
Residential - 250 kWh	\$	(\$) 63	\$	(\$) 66	(%) 4.4 %
Residential - 800 kWh	\$	157	\$	157	(0.2)%
Residential - 1,500 kWh	\$	277	\$	273	(1.6)%
	•		+		. ,
	2	tal Bill 2016 (\$)	2	tal Bill 2017 (\$)	Total Bill Impact (%)
Residential - 250 kWh	\$	66	\$	69	4.3 %
Residential - 800 kWh	\$	157	\$	157	(0.1)%
Residential - 1,500 kWh	\$	273	\$	268	(1.5)%
	2	tal Bill 2017 (\$)	2	tal Bill 2018 (\$)	Total Bill Impact (%)
Residential - 250 kWh	\$	69	\$	71	4.0 %
Residential - 800 kWh	\$	157	\$	156	(0.2)%
Residential - 1,500 kWh	\$	268	\$	264	(1.6)%
	2	tal Bill 2018 (\$)	2	tal Bill 2019 (\$)	Total Bill Impact (%)
Residential - 250 kWh	\$	71	\$	73	2.6 %
Residential - 800 kWh	\$	156	\$	155	(0.8)%
Residential - 1,500 kWh	\$	264	\$	259	(1.9)%
	2	tal Bill 2019 (\$)	2	tal Bill 2020 (\$)	Total Bill Impact (%)
Residential - 250 kWh	\$	73	\$	76	4.4 %
Residential - 800 kWh	\$	155	\$	156	0.7 %
Residential - 1,500 kWh	\$	259	\$	258	(0.6)%

Table 2: Total Bill Impacts5 Year Rate Period - 2016 to 2020

Haldimand County Hydro Inc. EB-2015-0259 2016 Electricity Distribution Rate Application Filed: September 30, 2015 APPENDIX A

APPENDIX A OEB Appendix 2-PA

"Rate Design Policy for Residential Customers"

4 Year Calculation (2016 to 2019)

		uirements Appen licy For Residenti		
		Year Calculation		
A) Data Inputs				
Approved Billing Determinants for Reside	ntial Class (EB-2013-0134)			
Customers	18,825			
kWh	169,468,358			
	A			
Approved Residential Class Specific Revenue Requirement ¹ (EB-2013-0134)	\$ 8,046,258.00			
Residential Base Rates on Current 1	ariff (EB-2013-0134)			
Monthly Fixed Charge (\$)	17.01			
Distribution Volumetric Rate (\$/kWh)	0.0248			
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	17.01	18,825	\$ 3,842,559.00	47.76%
Variable	0.0248	169,468,358	\$ 4,202,815.28	52.24%
TOTAL			\$ 8,045,374.28	100.00%
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy Transition Years ²	4			
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split	
Fixed	\$ 3,842,892.82	\$ 17.01	\$ 3,842,559.00	
Variable	\$ 4,203,365.18	\$ 0.0248	\$ 4,202,815.28	
TOTAL	\$ 8,046,258.00		\$ 8,045,374.28	
				Revenue
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	60.82%	\$ 4,893,734.12	\$ 21.66	\$ 4,892,994.00
Variable	39.18%	\$ 3,152,523.88	\$ 0.0186	\$ 3,152,111.46
TOTAL	100.00%	\$ 8,046,258.00		\$ 8,045,105.46
Checks ³	\$ 4.65			
·				
Difference Between Revenues @ Proposed Rates and Class Specific Revenue	\$ (1,152.54)			
Requirement	-0.01%			
Notes:				
10163.				t ofter any proposed
1 The final residential class specific revenue r adjustments to R/C ratios).	equirement, as shown in Appen	ndix 2-P, should be used (i	.e. the revenue requirement	aner any proposed
1 The final residential class specific revenue r adjustments to R/C ratios).		· · · ·		
1 The final residential class specific revenue	esign policy change is 4. Where	the change in the resider		
The final residential class specific revenue r adjustments to R/C ratios). Default number of transition years for rate d	esign policy change is 4. Where ay propose an additional transiti	e the change in the resider on year.	tial rate design will result ir	n the fixed charge

		uirements Appen licy For Residenti		
		Year Calculation		-
A) Data Inputs				
Approved Billing Determinants for Reside				
Customers	18,825			
κWh	169,468,358			
Approved Residential Class Specific Revenue	\$ 8,046,258.00			
Requirement ¹ (EB-2013-0134)	φ 0,010,200.00			
Residential Base Rates on Current T				
Monthly Fixed Charge (\$)	17.01			
Distribution Volumetric Rate (\$/kWh)	0.0248			
3) Current Fixed/Variable Split				
· · · ·				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	\$ 21.66	18,825	\$ 4,892,994.00	60.82
/ariable	\$ 0.0186	169,468,358	\$ 3,152,111.46	39.18
TOTAL			\$ 8,045,105.46	100.00
C) Calculating Test Year Base Rates				
·				
Number of Required Rate Design Policy	3			
Transition Years ²	5			
			Reconciliation - Test	
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Year Base Rates @ Current F/V Split	
Fixed	\$ 4,893,734.12	\$ 21.66	\$ 4,892,994.00	
/ariable	\$ 3,152,523.88	\$ 0.0186	\$ 3,152,111.46	
FOTAL	\$ 8,046,258.00	-	\$ 8,045,105.46	
				Revenue
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	73.88%		\$ 26.31	
/ariable	26.12%		\$ 0.0124	\$ 2,101,407.6
TOTAL	100.00%	\$ 8,046,258.00	φ 0.0124 -	\$ 8,044,836.64
Checks ³				
Change in Fixed Rate	\$ 4.65			
Difference Between Revenues @ Proposed	\$ (1,421.36)			
Rates and Class Specific Revenue Requirement	-0.02%			
•				
Notes:				
The final residential class specific revenue r adjustments to R/C ratios).	equirement, as shown in Apper	ndix 2-P, should be used (i	e. the revenue requiremer	t after any proposed
2 Default number of transition years for rate d			ntial rate design will result in	the fixed charge
	ay propose an additional transit	ion year.		
3 Change in fixed rate due to rate design polic	, , , , , , , , , , , , , , , , , , ,	,		

		licy For Residenti	ial Customers	
	4	Year Calculation		1
A) Data Inputs				
· · ·				
Approved Billing Determinants for Reside				
Customers	18,825			
κWh	169,468,358			
Approved Residential Class Specific Revenue	\$ 8,046,258.00			
Requirement ¹ (EB-2013-0134)	φ 0,010,200.00			
Residential Base Rates on Current T				
Monthly Fixed Charge (\$)	17.01 0.0248			
Distribution Volumetric Rate (\$/kWh)	0.0248			
B) Current Fixed/Variable Split				
	Dura Datas		D	
Fixed	Base Rates \$ 26.31	Billing Determinants 18,825	Revenue \$ 5,943,429.00	% of Total Revenue 73.88
-ixed √ariable	\$ 26.31 \$ 0.0124	169,468,358	\$ 5,943,429.00 \$ 2,101,407.64	26.12
TOTAL	ψ 0.0124	105,400,550	\$ 8,044,836.64	100.00
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy				
Transition Years ²	2			
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split	
Fixed	\$ 5,944,575.41	\$ 26.31	\$ 5,943,429.00	
Variable	\$ 2,101,682.59	\$ 0.0124	\$ 2,101,407.64	
TOTAL	\$ 8,046,258.00	-	\$ 8,044,836.64	
				Revenue
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	86.94%	•	\$ 30.96	
Variable	13.06%	\$ 1,050,841.29	\$ 0.0062	\$ 1,050,703.8
TOTAL	100.00%	\$ 8,046,258.00	-	\$ 8,044,567.8
3				
Checks ³	\$ 4.65			
Change in Fixed Rate Difference Between Revenues @ Proposed	\$ 4.65 \$ (1,690.18)			
Rates and Class Specific Revenue	Ş (1,050.18)			
Requirement	-0.02%			
Notos				
Notes:				
The final residential class specific revenue r adjustments to R/C ratios).	equirement, as shown in Apper	ndix 2-P, should be used (i	i.e. the revenue requiremen	t after any proposed
2 Default number of transition years for rate d			ntial rate design will result ir	n the fixed charge
ncreasing by more than \$4/year, a distributor material	ay propose an additional transit	ion year.		

		uirements Appen licy For Residenti		
		Year Calculation		Ι
A) Data Inputs				
Approved Billing Determinante for Basida	tiol Class (EP 2012 0124)			
Approved Billing Determinants for Resider	18,825			
Customers	169.468.358			
κWh	169,468,358			
Approved Residential Class Specific Revenue	¢ 0.040.050.00			
Requirement ¹ (EB-2013-0134)	\$ 8,046,258.00			
Residential Base Rates on Current T				
Monthly Fixed Charge (\$)	17.01			
Distribution Volumetric Rate (\$/kWh)	0.0248			
B) Current Fixed/Variable Split				
<u> </u>				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	\$ 30.96	18,825	\$ 6,993,864.00	86.94
/ariable	\$ 0.0062	169,468,358	\$ 1,050,703.82	13.06
TOTAL			\$ 8,044,567.82	100.00
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy				
Transition Years ²	1			
			Reconciliation - Test	
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Year Base Rates @ Current F/V Split	
Fixed	\$ 6,995,416.71	\$ 30.96	\$ 6,993,864.00	
/ariable	\$ 1,050,841.29	\$ 0.0062	\$ 1,050,703.82	
TOTAL	\$ 8,046,258.00	-	\$ 8,044,567.82	
				Revenue
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	100.00%			
Variable	0.00%		\$ -	\$ -
TOTAL	100.00%	\$ 8,046,258.00	-	\$ 8,046,558.0
<u>^</u>				
Checks ³	A		A	
Change in Fixed Rate	\$ 4.66		Accumulative Difference	
Difference Between Revenues @ Proposed	\$ 300.00		\$ (3,964.08)	
Rates and Class Specific Revenue Requirement	0.00%			
• -				
Notes:				
The final residential class specific revenue radjustments to R/C ratios).	equirement, as shown in Apper	ndix 2-P, should be used (i	i.e. the revenue requiremen	t after any proposed
2 Default number of transition years for rate de			ntial rate design will result in	the fixed charge
ncreasing by more than \$4/year, a distributor ma	ay propose an additional transit	ion year.		

Haldimand County Hydro Inc. EB-2015-0259 2016 Electricity Distribution Rate Application Filed: September 30, 2015 APPENDIX B

APPENDIX B OEB Appendix 2-PA

"Rate Design Policy for Residential Customers"

5 Year Calculation (2016 to 2020)

		uirements Appen licy For Residenti	al Customers	
	5	Year Calculation		I
A) Data Inputs				
Approved Billing Determinants for Resider	ntial Class (EB-2013-0134)			
Customers	18,825			
kWh	169,468,358			
Approved Residential Class Specific Revenue	\$ 8,046,258.00			
Requirement ¹ (EB-2013-0134)	. , ,			
Residential Base Rates on Current T	ariff (EB-2013-0134)			
Monthly Fixed Charge (\$)	17.01			
Distribution Volumetric Rate (\$/kWh)	0.0248			
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	17.01	18,825	\$ 3,842,559.00	47.76%
Variable	0.0248	169,468,358	\$ 4,202,815.28	52.249
TOTAL	0.0248	109,408,338	\$ 8,045,374.28	100.00%
C) Colouisting Toot Yoor Boos Botos				
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy Transition Years ²	5			
			Reconciliation - Test	
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Year Base Rates @ Current F/V Split	
Fixed	\$ 3,842,892.82	\$ 17.01	\$ 3,842,559.00	
Variable	\$ 4,203,365.18	\$ 0.0248	\$ 4,202,815.28	
TOTAL	\$ 8,046,258.00		\$ 8,045,374.28	
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	58.21%	\$ 4,683,726.78	\$ 20.74	\$ 4,685,166.00
Variable	41.79%		\$ 0.0198	\$ 3,355,473.49
TOTAL	100.00%	\$ 8,046,258.00		\$ 8,040,639.49
Checks ³				
Change in Fixed Rate	\$ 3.73			
Difference Between Revenues @ Proposed	\$ (5,618.51)			
Rates and Class Specific Revenue Requirement	-0.07%			
Notes:				
1 The final residential class specific revenue r	aguiromont, as shown in Arrest	div 2 D. should be used "	a the revenue requirement	t after any proposed
adjustments to R/C ratios).	equirement, as shown in Apper	יטוא ב-ד , אווטעוע שב עשפע (I	.e. the revenue requirement	n anei any proposeu
2 Default number of transition years for rate de increasing by more than \$4/year, a distributor ma		•	tial rate design will result ir	the fixed charge

		uirements Appen licy For Residenti	ial Customers	
		Year Calculation		Ι
A) Data Inputs				
Approved Billing Determinants for Reside	ntial Class (FB-2013-0134)			
Customers	18,825			
kWh	169,468,358			
Approved Residential Class Specific Revenue	\$ 8,046,258.00			
Requirement ¹ (EB-2013-0134)	• -,,			
Residential Base Rates on Current T	ariff (EB-2013-0134)			
Monthly Fixed Charge (\$)	17.01			
Distribution Volumetric Rate (\$/kWh)	0.0248			
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	20.74	18.825	\$ 4,685,166.00	58.27%
		-/		
Variable TOTAL	0.0198	169,468,358	\$ 3,355,473.49 \$ 8,040,639.49	41.739 100.009
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy Transition Years ²	4			
			Baaaaa iin taat	
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split	
Fixed	\$ 4,688,554.54	\$ 20.74	\$ 4,685,166.00	
Variable	\$ 3,357,703.46	\$ 0.0198	\$ 3,355,473.49	
TOTAL	\$ 8,046,258.00	-	\$ 8,040,639.49	
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	68.70%	\$ 5,527,779.25	\$ 24.47	\$ 5,527,773.00
Variable	31.30%		\$ 0.0149	\$ 2,525,078.53
TOTAL	100.00%	\$ 8,046,258.00	-	\$ 8,052,851.53
Checks ³				
Change in Fixed Rate	\$ 3.73			
Difference Between Revenues @ Proposed	\$ 6,593.53			
Rates and Class Specific Revenue Requirement	0.08%			
Notes:				
1 The final residential class specific revenue r adjustments to R/C ratios).	equirement, as shown in Apper	ndix 2-P, should be used (i	.e. the revenue requiremen	t after any proposed
2 Default number of transition years for rate d increasing by more than \$4/year, a distributor material			ntial rate design will result in	n the fixed charge

		uirements Appen licy For Residenti		
	5	Year Calculation		
A) Data Inputs				
Approved Billing Determinants for Reside	ntial Class (EB-2013-0134)			
Customers	18,825			
kWh	169,468,358			
Approved Residential Class Specific Revenue	\$ 8,046,258.00			
Requirement ¹ (EB-2013-0134)	¢ 0,0 0,200100			
Residential Base Rates on Current T	ariff (EB-2013-0134)			
Monthly Fixed Charge (\$)	17.01			
Distribution Volumetric Rate (\$/kWh)	0.0248			
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	24.47	18.825	\$ 5,527,773.00	68.64%
Fixed Variable	0.0149	169,468,358	\$ 5,527,773.00 \$ 2,525,078.53	31.369
TOTAL	0.0149	109,408,358	\$ 2,525,078.53 \$ 8,052,851.53	100.00%
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy Transition Years ²	3			
			Reconciliation - Test	
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Year Base Rates @ Current F/V Split	
Fixed	\$ 5,522,951.49	\$ 24.47	\$ 5,527,773.00	
Variable	\$ 2,523,306.51	\$ 0.0149	\$ 2,525,078.53	
TOTAL	\$ 8,046,258.00	-	\$ 8,052,851.53	
		Revenue @ new	Final Adjusted	Revenue Reconciliation @
	New F/V Split	F/V Split	Base Rates	Adjusted Rates
Fixed	79.09%	\$ 6,363,785.45	\$ 28.20	\$ 6,370,380.00
Variable	20.91%	\$ 1,682,472.55	\$ 0.0099	\$ 1,677,736.74
TOTAL	100.00%	\$ 8,046,258.00	-	\$ 8,048,116.74
Checks ³				
Change in Fixed Rate	\$ 3.73			
Difference Between Revenues @ Proposed	\$ 1,858.74			
Rates and Class Specific Revenue Requirement	0.02%			
Notes:				
1. The final residential class apositis revenue a	aquiromont on shown in A		a the revenue require	t ofter any proposed
 The final residential class specific revenue r adjustments to R/C ratios). 	equirement, as shown in Apper	1017 2-F, SHOUID DE USED (I		n anei any proposeu
	1	1		
2 Default number of transition years for rate d			ntial rate design will result in	n the fixed charge
			ntial rate design will result in	n the fixed charge

		licy For Residenti	ial Customers	
	5	Year Calculation		1
A) Data Inputs				
Approved Billing Determinants for Reside	ntial Class (EB-2013-0134)			
Customers	18,825			
kWh	169,468,358			
Approved Residential Class Specific Revenue	\$ 8,046,258.00			
Requirement ¹ (EB-2013-0134)				
Residential Base Rates on Current T	ariff (EB-2013-0134)			
Monthly Fixed Charge (\$)	17.01			
Distribution Volumetric Rate (\$/kWh)	0.0248			
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed		-		% of Total Revenue 79.15%
Fixed	28.20	18,825	\$ 6,370,380.00	
Variable TOTAL	0.0099	169,468,358	\$ 1,677,736.74	20.85%
TOTAL			\$ 8,048,116.74	100.00%
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy Transition Years ²	2			
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split	
Fixed	\$ 6,368,613.21	\$ 28.20	\$ 6,370,380.00	
Variable	\$ 1,677,644.79	\$ 0.0099	\$ 1,677,736.74	
TOTAL	\$ 8,046,258.00	-	\$ 8,048,116.74	
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	89.58%	•	\$ 31.93	\$ 7,212,987.00
Variable	10.42%	. , ,	\$ 0.0049	\$ 830,394.95
TOTAL	100.00%	\$ 8,046,258.00	-	\$ 8,043,381.95
Checks ³				
Change in Fixed Rate	\$ 3.73			
Difference Between Revenues @ Proposed	\$ (2,876.05)			
Rates and Class Specific Revenue	-0.04%			
Notes:				
1 The final residential class specific revenue r adjustments to R/C ratios).	equirement, as shown in Apper	ndix 2-P, should be used (i	e. the revenue requiremen	t after any proposed
2 Default number of transition years for rate d increasing by more than \$4/year, a distributor mathematical statematics.		0	ntial rate design will result ir	n the fixed charge
		difference between the pro	posed class revenue requi	rement and the revenue

		uirements Appen licy For Residenti		
		Year Calculation	Ι	
A) Data Inputs				
Approved Billing Determinants for Reside	ntial Class (FB-2013-0134)			
Customers	18,825			
kWh	169,468,358			
Approved Residential Class Specific Revenue	\$ 8,046,258.00			
Requirement ¹ (EB-2013-0134)	. , ,			
Residential Base Rates on Current 1	ariff (EB-2013-0134)			
Monthly Fixed Charge (\$)	17.01			
Distribution Volumetric Rate (\$/kWh)	0.0248			
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	31.93	-		
Fixed Variable	0.0049	18,825 169,468,358	\$ 7,212,987.00 \$ 830,394.95	89.68% 10.32%
TOTAL	0.0049	109,408,358	\$ 8,043,381.95	10.325
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy Transition Years ²	1			
			Reconciliation - Test	
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Year Base Rates @ Current F/V Split	
Fixed	\$ 7,215,884.17	\$ 31.93	\$ 7,212,987.00	
Variable	\$ 830,373.83	\$ 0.0049	\$ 830,394.95	
TOTAL	\$ 8,046,258.00	-	\$ 8,043,381.95	
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	100.00%	•	\$ 35.62	\$ 8,046,558.00
Variable	0.00%		\$ -	\$ -
TOTAL	100.00%	\$ 8,046,258.00	-	\$ 8,046,558.00
Checks ³				
Change in Fixed Rate	\$ 3.69		Cumulative Difference	
Difference Between Revenues @ Proposed	\$ 300.00		\$ 257.71	
Rates and Class Specific Revenue Requirement	0.00%			
Notes:				
Notes				
 The final residential class specific revenue r adjustments to R/C ratios). 	equirement, as shown in Apper	ndix 2-P, should be used (i	.e. the revenue requiremen	t after any proposed
2 Default number of transition years for rate d increasing by more than \$4/year, a distributor m			ntial rate design will result in	the fixed charge
3 Change in fixed rate due to rate design polic	· · · · · · · ·			

Haldimand County Hydro Inc. EB-2015-0259 2016 Electricity Distribution Rate Application Filed: September 30, 2015 APPENDIX C

APPENDIX C

Tariff of Rates and Charges Effective July 1, 2015

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0244

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.01
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.17)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0248
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0244

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.27)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0244

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0393)
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate – Network Service Rate	\$/kW	2.6016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0329
MONITUL V DATES AND CUADCES Desculatory Component		

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0244

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection) Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020 Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020 Low Voltage Service Rate Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$ \$/kWh \$/kWh \$/kWh \$/kWh	19.51 (0.20) 0.0025 (0.00003) 0.0004 (0.0015)
Funder for Application of OCAAT Accounting onlarges – checking and Application of 2015 Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh	0.0002 0.0061 0.0048
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0244

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.3673)
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate – Network Service Rate	\$/kW	1.8886
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4910

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0244

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.70	
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)	
Distribution Volumetric Rate	\$/kW	14.5882	
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.1459)	
Low Voltage Service Rate	\$/kW	0.1130	
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(1.4430)	
Funding Adder for Renewable Energy Generation – in effect until the effective date of			
the next cost of service based rate order	\$/kW	0.2152	
Retail Transmission Rate – Network Service Rate	\$/kW	1.8791	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4604	
MONTHLY RATES AND CHARGES – Regulatory Component			

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0244

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

	464.17
\$	(4.64)
\$/kW	1.4304
\$/kW	(0.0143)
\$/kW	2.9566
\$/kW	2.3933
	\$/kW \$/kW \$/kW

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0244

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

\$ 5.40

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0244

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	Š	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	¢	30.00
	ф Ф	
Meter dispute charge plus Measurement Canada fees (if meter found correct)	Φ	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	Ś	65.00
Disconnect/Reconnect Charge - At Meter After Regular Hours	Š	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Other		
Temporary service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	Ś	22.35
Bell Canada Pole Rentals	Š	18.08
Norfolk Pole Rentals – Billed	¢	28.61
	Þ	20.01

Haldimand County Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0244

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer	\$	100.00 20.00
Monthly Variable Charge, per customer, per retailer	Ψ \$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor – Embedded Distributor – Hydro One Networks Inc.	1.0288

Haldimand County Hydro Inc. EB-2015-0259 2016 Electricity Distribution Rate Application Filed: September 30, 2015 APPENDIX D

APPENDIX D

Tariff of Rates and Charges Effective January 1, 2016

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	20.74
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.21)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0198
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00020)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/k\//h	0 0044

Wholesale Market Service Rate	\$/kvvn	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.27)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0393)
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate – Network Service Rate	\$/kW	2.6016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0329
MONTHLY PATES AND CHARGES Begulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00003)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

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EB-2015-0259

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.3673)
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate – Network Service Rate	\$/kW	1.8886
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4910

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

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EB-2015-0259

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.1459)
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate – Network Service Rate	\$/kW	1.8791
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4604
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

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EB-2015-0259

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

\$	464.17
\$	(4.64)
\$/kW	1.4304
\$/kW	(0.0143)
\$/kW	2.9566
\$/kW	2.3933
	\$ \$/kW \$/kW \$/kW

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

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EB-2015-0259

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

\$ 5.40

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

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EB-2015-0259

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Regular Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Other		
Temporary service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	Š	22.35
Bell Canada Pole Rentals	¢ ¢	18.08
Norfolk Pole Rentals – Billed	φ \$	28.61
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Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer	\$ \$	100.00 20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor – Embedded Distributor – Hydro One Networks Inc.	1.0288

Haldimand County Hydro Inc. EB-2015-0259 2016 Electricity Distribution Rate Application Filed: September 30, 2015 APPENDIX E

APPENDIX E

Tariff of Rates and Charges Effective January 1, 2017

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020 Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020 Low Voltage Service Rate Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019 Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	24.47 (0.24) 0.79 0.0149 (0.00015) 0.0004 (0.0015) 0.0002 0.0068 0.0052
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/k\//b	0 0044

Wholesale Market Service Rate	\$/kVVh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.27)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0393)
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate – Network Service Rate	\$/kW	2.6016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0329
MONITHI V DATES AND CHADGES Degulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00003)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.3673)
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate – Network Service Rate	\$/kW	1.8886
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4910

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.1459)
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate – Network Service Rate	\$/kW	1.8791
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4604
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

\$	464.17
\$	(4.64)
\$/kW	1.4304
\$/kW	(0.0143)
\$/kW	2.9566
\$/kW	2.3933
	\$ \$/kW \$/kW \$/kW

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

\$ 5.40

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Legal letter charge Credit reference/credit check (plus credit agency costs) Returned Cheque (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ \$ \$ \$	15.00 15.00 15.00 30.00 30.00
Non-Payment of Account Late Payment - per month Late Payment - per annum Collection of account charge – no disconnection Disconnect/Reconnect Charge - At Meter During Regular Hours Disconnect/Reconnect Charge - At Meter After Regular Hours Disconnect/Reconnect at pole – during regular hours Disconnect/Reconnect at pole – after regular hours Install/Remove load control device – during regular hours Install/Remove load control device – after regular hours	% % \$ \$ \$ \$ \$ \$ \$ \$	1.50 19.56 30.00 65.00 185.00 185.00 415.00 65.00 185.00
Other Temporary service install & remove – overhead – no transformer Specific Charge for Access to the Power Poles – per pole/year Bell Canada Pole Rentals Norfolk Pole Rentals – Billed	\$ \$ \$ \$	500.00 22.35 18.08 28.61

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer	\$ \$	100.00 20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor – Embedded Distributor – Hydro One Networks Inc.	1.0288

Haldimand County Hydro Inc. EB-2015-0259 2016 Electricity Distribution Rate Application Filed: September 30, 2015 APPENDIX F

APPENDIX F

Tariff of Rates and Charges Effective January 1, 2018

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	28.20
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.28)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0099
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00010)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		. ,
the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHI V DATES AND CHADCES Begulatory Component		
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Wholesale Market Service Rate	\$/kvvn	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.27)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0393)
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate – Network Service Rate	\$/kW	2.6016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0329
MONITHI V DATES AND CHADGES Degulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

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EB-2015-0259

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Service Charge (per connection)	\$	19.51	
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.20)	
Distribution Volumetric Rate	\$/kWh	0.0025	
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00003)	
Low Voltage Service Rate	\$/kWh	0.0004	
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)	
Funding Adder for Renewable Energy Generation – in effect until the effective date of		. ,	
the next cost of service based rate order	\$/kWh	0.0002	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048	
MONTHLY RATES AND CHARGES – Regulatory Component			

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

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EB-2015-0259

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.3673)
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate – Network Service Rate	\$/kW	1.8886
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4910

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

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EB-2015-0259

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.1459)
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate – Network Service Rate	\$/kW	1.8791
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4604
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

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EB-2015-0259

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

\$	464.17
\$	(4.64)
\$/kW	1.4304
\$/kW	(0.0143)
\$/kW	2.9566
\$/kW	2.3933
	\$ \$/kW \$/kW \$/kW

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

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EB-2015-0259

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

\$ 5.40

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

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EB-2015-0259

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Legal letter charge Credit reference/credit check (plus credit agency costs) Returned Cheque (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ \$ \$ \$	15.00 15.00 15.00 30.00 30.00
Non-Payment of Account Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Regular Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Other		
Temporary service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals – Billed	\$	28.61

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

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EB-2015-0259

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer	\$ \$	100.00 20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor – Embedded Distributor – Hydro One Networks Inc.	1.0288

Haldimand County Hydro Inc. EB-2015-0259 2016 Electricity Distribution Rate Application Filed: September 30, 2015 APPENDIX G

APPENDIX G

Tariff of Rates and Charges Effective January 1, 2019

APPENDIX G

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

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EB-2015-0259

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	31.93
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.32)
Distribution Volumetric Rate	\$/kWh	0.0049
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00005)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX G

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

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EB-2015-0259

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

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Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.27)
Distribution Volumetric Rate	\$/kWh	0.0190
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES – Regulatory Component		
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Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

APPENDIX G

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GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0393)
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate – Network Service Rate	\$/kW	2.6016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0329
MONITUL V DATES AND CUADCES Desculatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	19.51		
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	(0.20)		
Distribution Volumetric Rate	\$/kWh	0.0025		
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00003)		
Low Voltage Service Rate	\$/kWh	0.0004		
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)		
Funding Adder for Renewable Energy Generation – in effect until the effective date of				
the next cost of service based rate order	\$/kWh	0.0002		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048		
MONTHLY RATES AND CHARGES – Regulatory Component				

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.3673)
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate – Network Service Rate	\$/kW	1.8886
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4910

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.1459)
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate – Network Service Rate	\$/kW	1.8791
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4604
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

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EB-2015-0259

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

\$	464.17
\$	(4.64)
\$/kW	1.4304
\$/kW	(0.0143)
\$/kW	2.9566
\$/kW	2.3933
	\$ \$/kW \$/kW \$/kW

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

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EB-2015-0259

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

\$ 5.40

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

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EB-2015-0259

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Regular Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Other		
Temporary service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	Š	22.35
Bell Canada Pole Rentals	¢ ¢	18.08
Norfolk Pole Rentals – Billed	φ \$	28.61
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Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer	\$ \$	100.00 20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor – Embedded Distributor – Hydro One Networks Inc.	1.0288

Haldimand County Hydro Inc. EB-2015-0259 2016 Electricity Distribution Rate Application Filed: September 30, 2015 APPENDIX H

APPENDIX H

Tariff of Rates and Charges Effective January 1, 2020

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020 Low Voltage Service Rate	\$ \$ \$/kWh	35.62 (0.36) 0.0004
 Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate 	\$/kWh \$/kWh \$/kWh	0.0002 0.0068 0.0052
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

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EB-2015-0259

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.27)
Distribution Volumetric Rate	\$/kWh	0.0190
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

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EB-2015-0259

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0393)
Low Voltage Service Rate	\$/kW	0.1550
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate – Network Service Rate	\$/kW	2.6016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0329
MONTHLY DATES AND CHADCES Degulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

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EB-2015-0259

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.00003)
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

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EB-2015-0259

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.3673)
Low Voltage Service Rate	\$/kW	0.1099
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate – Network Service Rate	\$/kW	1.8886
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4910

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.1459)
Low Voltage Service Rate	\$/kW	0.1130
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate – Network Service Rate	\$/kW	1.8791
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4604
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

\$	464.17
\$	(4.64)
\$/kW	1.4304
\$/kW	(0.0143)
\$/kW	2.9566
\$/kW	2.3933
	\$ \$/kW \$/kW \$/kW

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

\$ 5.40

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Legal letter charge Credit reference/credit check (plus credit agency costs) Returned Cheque (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ \$ \$ \$	15.00 15.00 15.00 30.00 30.00
Non-Payment of Account Late Payment - per month Late Payment - per annum Collection of account charge – no disconnection Disconnect/Reconnect Charge - At Meter During Regular Hours Disconnect/Reconnect Charge - At Meter After Regular Hours Disconnect/Reconnect at pole – during regular hours Disconnect/Reconnect at pole – after regular hours Install/Remove load control device – during regular hours Install/Remove load control device – after regular hours	% % \$ \$ \$ \$ \$ \$ \$ \$	1.50 19.56 30.00 65.00 185.00 185.00 415.00 65.00 185.00
Other Temporary service install & remove – overhead – no transformer Specific Charge for Access to the Power Poles – per pole/year Bell Canada Pole Rentals Norfolk Pole Rentals – Billed	\$ \$ \$	500.00 22.35 18.08 28.61

Haldimand County Hydro Inc. "Proposed" TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0259

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer	\$ \$	100.00 20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor – Embedded Distributor – Hydro One Networks Inc.	1.0288

Haldimand County Hydro Inc. EB-2015-0259 2016 Electricity Distribution Rate Application Filed: September 30, 2015 APPENDIX I

APPENDIX I

Total Bill Impacts

5 Year Rate Period – 2016 to 2020

		Bill	Impacts Ef	fective Jan	ua	ry 1, 2016					
Customer Class:	RESIDENTI	AL (250 kWh			ļ						
			ĺ		Ì						
TOU / non-TOU:	TOU										
C	onsumption	250	kWh								
		Cur	rent Board-Ap	roved		Pron	osed January	1 2016		Impa	ct
	Charge	Rate	Volume	Charge		Rate	Volume	Charge		inpu	%
	Unit	(\$)		(\$)		(\$)		(\$)		\$ Change	Chang
Monthly Service Charge	Monthly	\$ 17.01	1	\$ 17.01		\$ 20.74	1	\$ 20.74		\$ 3.73	21.93
Rate Rider for HONI Acquisition	Monthly	\$ (0.17)	1	\$ (0.17)		\$ (0.21)	1	\$ (0.21)		\$ (0.04)	23.53
Agreement			1	\$-			1	\$		\$-	
Distribution Volumetric Rate	per kWh	\$ 0.0248	250	\$ 6.20		\$ 0.0198	250	\$ 4.95		\$ (1.25)	(20.16
Rate Rider for HONI Acquisition	per kWh	\$ (0.0002)	250	\$ (0.05)		\$(0.00020)	250	\$ (0.05)		\$-	0.00
Agreement	_		250	\$-			250	\$-		\$ -	
PPE Adjustment a/c 1576 Rate Rider		\$ (0.0015)	250	\$ (0.38)		\$ (0.0015)	250	\$ (0.38)		\$-	0.00
REG Investment Rate Funding Adder		\$ 0.0002	250	\$ 0.05		\$ 0.0002	250	\$ 0.05		\$-	0.00
Sub-Total A (excluding pass throug	ıh)			\$ 22.67				\$ 25.11		\$ 2.44	10.77
Low Voltage Service Charge	per kWh	\$ 0.0004	250	\$ 0.10		\$ 0.0004	250	\$ 0.10		\$-	0.00
Line Losses on Cost of Power	per kWh	\$ 0.1021	16.4	\$ 1.67		\$ 0.1021	16.4	\$ 1.67		\$-	0.00
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79		\$ 0.79	1	\$ 0.79		\$-	
Sub-Total B - Distribution				\$ 25.23				\$ 27.67		\$ 2.44	9.67
(includes Sub-Total A)				ş 25.25				\$ 27.07		φ 2.44	9.07
RTSR - Network	per kWh	\$ 0.0068	266	\$ 1.81		\$ 0.0068	266	\$ 1.81		\$-	0.00
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	266	\$ 1.39		\$ 0.0052	266	\$ 1.39		\$-	0.00
Sub-Total C - Delivery (including				\$ 28.42				\$ 30.86		\$ 2.44	8.58
Sub-Total B)				φ 20.42				φ 50.00		φ 2.44	0.50
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	266	\$ 1.17		\$ 0.0044	266	\$ 1.17		\$-	0.00
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	266	\$ 0.35		\$ 0.0013	266	\$ 0.35		\$-	0.00
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	1	\$ 0.2500	1	\$ 0.25		\$-	0.0
TOU - Off Peak	per kWh	\$ 0.0800	160	\$ 12.80	1	\$ 0.0800	160	\$ 12.80		\$ -	0.0
TOU - Mid Peak	per kWh	\$ 0.1220	45	\$ 5.49	Γ	\$ 0.1220	45	\$ 5.49		\$ -	0.00
TOU - On Peak	, per kWh	\$ 0.1610	45	\$ 7.25		\$ 0.1610	45	\$ 7.25		\$-	0.0
Total Bill on TOU (before Taxes)				\$ 55.73	Γ			\$ 58.17		\$ 2.44	4.3
HST		13%		\$ 7.24		13%		\$ 7.56		\$ 0.32	4.38
Total Bill (including HST)				\$ 62.97				\$ 65.73		\$ 2.76	4.38
Total Bill on TOU				\$ 62.97				\$ 65.73		\$ 2.76	4.38
		0.550000			-	0.550004			$\left \right $		<u> </u>
Loss Factor (%)		6.5500%				6.5500%					

Customer Class:	RESIDENTI	AL (8	800 kWh)	1	1	1			1	1		
TOU / non-TOU:	TOU												
													-
Co	onsumption		800	kWh									
			C	rent Board-Ap		ad and	Bron	osed January	1 2	0016	_	Im	oact
	Charge		Rate	Volume		Charge	 Rate	Volume	<u> </u>	Charge	-	IIII	M
	Unit		(\$)	Volume		(\$)	 (\$)	Volume		(\$)		\$ Change	Change
Monthly Service Charge	Monthly	\$	17.01	1	\$	17.01	\$ 20.74	1	\$	20.74		\$ 3.73	0
Rate Rider for HONI Acquisition	Monthly	\$	(0.17)	1	\$	(0.17)	\$ (0.21)	1	\$	(0.21)		-\$ 0.04	
Distribution Volumetric Rate	per kWh	\$	0.0248	800	\$	19.84	\$ 0.0198	800	\$	15.84		\$ (4.00) -20.16 ^o
Rate Rider for HONI Acquisition			0.0002)	800	\$	(0.16)	\$(0.00020)	800		(0.16)		\$ -	0.00
Agreement			/	800	\$	-	• (• • • • • • • • • • • • • • • • • •	800	\$	-		\$ -	
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ ((0.0015)	800	\$	(1.20)	\$ (0.0015)	800	\$	(1.20)		\$ -	0.00
REG Investment Rate Funding Adder			0.0002	800	\$	0.16	\$ 0.0002	800	\$	0.16	t	\$ -	0.00
Sub-Total A (excluding pass throug	h)				\$	35.48			\$	35.17	Γ	\$ (0.3	1) -0.879
Low Voltage Service Charge	per kWh	\$	0.0004	800	\$	0.32	\$ 0.0004	800	\$	0.32	Γ	\$ -	0.00
Line Losses on Cost of Power	per kWh		0.1021	52.4	\$	5.35	\$ 0.1021	52.4	\$	5.35		\$ -	0.00
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$ 0.79	1	\$	0.79		\$ -	
Sub-Total B - Distribution											Γ		
(includes Sub-Total A)					\$	41.94			\$	41.63		\$ (0.3	1) -0.749
RTSR - Network	per kWh	\$	0.0068	852	\$	5.80	\$ 0.0068	852	\$	5.80		\$ -	0.00
RTSR - Line and Transformation	-' -	1							+			÷	
Connection	per kWh	\$	0.0052	852	\$	4.43	\$ 0.0052	852	\$	4.43		\$-	0.00
Sub-Total C - Delivery (including									•		- T		
Sub-Total B)					\$	52.17			\$	51.86		\$ (0.3	1) -0.59%
Wholesale Market Service Charge	per kWh	\$	0.0044	0.50	<u>^</u>	0.75	* • • • • • • •	0.50	•	0.75		<u>^</u>	
(WMSC)	P	*		852	\$	3.75	\$ 0.0044	852	\$	3.75		\$-	0.00
Rural and Remote Rate Protection	per kWh	\$	0.0013		•		• • • • • •					•	
(RRRP)	P	*		852	\$	1.11	\$ 0.0013	852	\$	1.11		\$-	0.00
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$ 0.2500	1	\$	0.25		\$ -	0.00
TOU - Off Peak	per kWh	\$	0.0800	512	\$	40.96	\$ 0.0800	512	\$	40.96		\$ -	0.00
TOU - Mid Peak	per kWh	\$	0.1220	144	\$	17.57	\$ 0.1220	144	\$	17.57		\$ -	0.00
TOU - On Peak	per kWh		0.1610	144		23.18	\$ 0.1610	144		23.18		\$ -	0.00
		, ÷			,				·			•	
Total Bill on TOU (before Taxes)					\$	138.99			\$	138.68		\$ (0.3	1) -0.22
HST		1	13%		\$	18.07	13%		\$	18.03	1	\$ (0.04	
Total Bill (including HST)	1		.070		\$	157.06	. 570		\$	156.71		\$ (0.3	<i>'</i>
Total Bill on TOU					\$	157.06			\$	156.71		\$ (0.3	-/
		-			÷	101100			Ŧ	100.11		+ (3.0	,
		1									1		
Loss Factor (%)	+	6	.5500%				6.5500%				+		-
	1	1					 						

Customer Class:	RESIDENTI	ÁL	(1,500 kW	/h)				'							
]											l			
TOU / non-TOU:	TOU														
Co	onsumption		1,500	kWh											
				rent Board-Ap					osed January	<u> </u>	016			Impa	
	Charge		Rate	Volume	0	Charge		Rate	Volume		Charge				%
	Unit		(\$)			(\$)		(\$)			(\$)			hange	Chang
Monthly Service Charge	Monthly	\$	17.01	1	\$	17.01		\$ 20.74	1	\$	20.74		\$	3.73	21.93
Rate Rider for HONI Acquisition	Monthly	\$	(0.17)	1	\$	(0.17)		\$ (0.21)	1	\$	(0.21)		-\$	0.04	23.53
Distribution Volumetric Rate	per kWh	\$	0.0248	1,500	\$	37.20		\$ 0.0198	1,500	\$	29.70		\$	(7.50)	-20.16
Rate Rider for HONI Acquisition		\$	(0.0002)	1,500	\$	(0.30)		\$(0.00020)	1,500	\$	(0.30)		\$	-	0.00
Agreement		^	(0.0045)	1,500	\$	-	_	¢ (0.0045)	1,500	\$	-		\$	-	0.00
PPE Adjustment a/c 1576 Rate Rider			(0.0015)	1,500	\$	(2.25)	_	\$ (0.0015)	1,500 1,500	\$ \$	(2.25)		\$ \$	-	0.00
REG Investment Rate Funding Adder		\$	0.0002	1,500	\$ \$	0.30	ł	\$ 0.0002	1,500	\$ \$	0.30 47.98		ծ \$	- (3.81)	0.00
Sub-Total A (excluding pass throug Low Voltage Service Charge	,	\$	0.0004	1,500	ֆ Տ	0.60		\$ 0.0004	1,500	э \$	47.98		ə \$	(3.01)	-7.36
Low Voltage Service Charge Line Losses on Cost of Power	per kWh per kWh	\$ \$	0.0004	98.25	ֆ Տ	10.04	_	\$ 0.0004 \$ 0.1021	98.25	э \$	10.04		<u>ֆ</u> \$	-	0.00
Smart Meter Entity Charge	Monthly	э \$	0.1021	90.25	э \$	0.79	_	\$ 0.1021 \$ 0.79	90.25	э \$	0.79		ծ Տ	-	0.00
Sub-Total B - Distribution	wonting	φ	0.79	1	φ	0.79	ŀ	\$ 0.79		φ	0.79		φ	-	
(includes Sub-Total A)					\$	63.22				\$	59.41		\$	(3.81)	-6.03
RTSR - Network	per kWh	\$	0.0068	1598	\$	10.87	ľ	\$ 0.0068	1598	\$	10.87		\$	-	0.00
RTSR - Line and Transformation	-' -	1											*		
Connection	per kWh	\$	0.0052	1598	\$	8.31		\$ 0.0052	1598	\$	8.31		\$	-	0.00
Sub-Total C - Delivery (including					•		Ī			•			•	(0.04)	
Sub-Total B)					\$	82.39				\$	78.58		\$	(3.81)	-4.62
Wholesale Market Service Charge	per kWh	\$	0.0044	4500	¢	7.00	Ī	¢ 0.0044	1500	¢	7.00		\$	_	0.00
(WMSC)	·			1598	Э	7.03		\$ 0.0044	1598	\$	7.03		Ф	-	0.00
Rural and Remote Rate Protection	per kWh	\$	0.0013	1598	¢	2.08		\$ 0.0013	1598	¢	2.08		\$	_	0.00
(RRRP)				1590	φ	2.00		\$ 0.0013	1290	9	2.06		•	-	0.00
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00
TOU - Off Peak	per kWh	\$	0.0800	960	\$	76.80		\$ 0.0800	960	Ŧ	76.80		\$	-	0.00
TOU - Mid Peak	per kWh	\$	0.1220	270		32.94		\$ 0.1220	270		32.94		\$	-	0.00
TOU - On Peak	per kWh	\$	0.1610	270	\$	43.47		\$ 0.1610	270	\$	43.47		\$	-	0.00
	1														
Total Bill on TOU (before Taxes)					\$	244.96				\$	241.15		\$	(3.81)	-1.56
HST			13%		\$	31.85		13%		\$	31.35		\$	(0.50)	-1.56
Total Bill (including HST)		1			\$	276.81				\$	272.50		\$	(4.31)	-1.56
Total Bill on TOU			_		\$	276.81				\$	272.50		\$	(4.31)	-1.56
						-									
Lass Frater (%)			0.550004	l			_	0.550004							
Loss Factor (%)			6.5500%				_	6.5500%							

		Bill	Impacts Ef	fecti	ive Janı	la	ry 1, 2017						
													-
Customer Class:	RESIDENTI	AL (250 kWh)	l						ļ			I
	7	Ì	Í										1
TOU / non-TOU:	TOU												
		250	kWh										
	onsumption	250	KVVN										+
		Prop	osed January	1, 20	16		Prop	osed January	1, 20	017		Impa	ict
	Charge	Rate	Volume	C	harge		Rate	Volume	0	Charge			%
	Unit	(\$)			(\$)		(\$)			(\$)		\$ Change	Chang
Monthly Service Charge	Monthly	\$ 20.74	1	\$	20.74		\$ 24.47	1	\$	24.47		\$ 3.73	17.98
Rate Rider for HONI Acquisition	Monthly	\$ (0.21)	1	\$	(0.21)		\$ (0.24)	1	\$	(0.24)		\$ (0.03)	14.29
Agreement	_		1	\$	-			1	\$	-		\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0198	250	\$	4.95		\$ 0.0149	250	\$	3.73		\$ (1.23)	(24.75
Rate Rider for HONI Acquisition	per kWh	\$ (0.00020)	250	\$	(0.05)		\$(0.00015)	250	\$	(0.04)		\$ 0.01	(25.00
Agreement			250	\$	-			250	\$	-		\$ -	
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	250	\$	(0.38)		\$ (0.0015)	250	\$	(0.38)		\$ -	0.00
REG Investment Rate Funding Adder		\$ 0.0002	250	\$	0.05		\$ 0.0002	250	\$	0.05		\$ -	0.00
Sub-Total A (excluding pass throug				\$	25.11				\$	27.59	Ī	\$ 2.49	9.9
Low Voltage Service Charge	per kWh	\$ 0.0004	250	\$	0.10		\$ 0.0004	250	\$	0.10	Ē	\$ -	0.00
Line Losses on Cost of Power	per kWh	\$ 0.1021	16.4	\$	1.67		\$ 0.1021	16.4	\$	1.67		\$-	0.00
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$	0.79		\$ 0.79	1	\$	0.79		\$-	0.00
Sub-Total B - Distribution	Working	φ 0.10	•		0.10		φ 0.70		•	0.10	F	•	
(includes Sub-Total A)				\$	27.67				\$	30.16		\$ 2.49	8.9
RTSR - Network	per kWh	\$ 0.0068	266	\$	1.81		\$ 0.0068	266	\$	1.81	Γ	\$ -	0.0
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	266	\$	1.39		\$ 0.0052	266	\$	1.39		\$ -	0.00
Sub-Total C - Delivery (including											ŀ		-
Sub-Total B)				\$	30.86				\$	33.35		\$ 2.49	8.0
Wholesale Market Service Charge	per kWh	\$ 0.0044	266	\$	1.17		\$ 0.0044	266	\$	1.17		\$ -	0.00
(WMSC) Rural and Remote Rate Protection	per kWh	\$ 0.0013		•			• ••••		•			*	
(RRRP)	perkwii	φ 0.0013	266	\$	0.35		\$ 0.0013	266	\$	0.35		\$ -	0.0
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25	1	\$ -	0.0
TOU - Off Peak	per kWh	\$ 0.0800	160	\$	12.80		\$ 0.0800	160	\$	12.80	1	\$ -	0.0
TOU - Mid Peak	per kWh	\$ 0.1220	45	\$	5.49		\$ 0.1220	45	\$	5.49	t	\$ -	0.0
TOU - On Peak	per kWh	\$ 0.1610		\$	7.25		\$ 0.1610	45		7.25		\$ -	0.0
		1		Ŧ		_	*		Ŧ			÷	
Total Bill on TOU (before Taxes)	1			\$	58.17				\$	60.65	1	\$ 2.49	4.2
HST	+	13%		\$	7.56		13%		₽ \$	7.89	_	\$ 0.32	4.2
Total Bill (including HST)	+ +	13%		э \$	65.73		1370		Գ \$	68.54		\$ 0.32 \$ 2.81	4.20
Total Bill on TOU	1			Ф \$					Ф \$			\$ 2.81	4.20
				¢	65.73				Þ	68.54	_	ə 2.81	4.20
Loss Factor (%)		6.5500%					6.5500%						

Customer Class:	RESIDENTI	AL (8	800 kWh)		1					1			
TOU / non-TOU:	TOU													
Co	onsumption		800	kWh										
			Prop	osed January	1, 20	16		Prop	osed January	1, 2	2017		Impa	ct
	Charge		Rate	Volume	0	Charge		Rate	Volume		Charge			%
	Unit		(\$)			(\$)		(\$)			(\$)		\$ Change	Chang
Monthly Service Charge	Monthly	\$	20.74	1	\$	20.74		\$ 24.47	1	\$	24.47		\$ 3.73	17.98
Rate Rider for HONI Acquisition	Monthly	\$	(0.21)	1	\$	(0.21)		\$ (0.24)	1	\$	(0.24)	÷	\$ 0.03	14.29
Distribution Volumetric Rate	per kWh	\$	0.0198	800	\$	15.84		\$ 0.0149	800	\$	11.92	:	\$ (3.92)	-24.75
Rate Rider for HONI Acquisition		\$ (0).00020)	800	\$	(0.16)		\$(0.00015)	800	\$	(0.12)	:	\$ 0.04	-25.00
Agreement				800	\$	-			800	\$	-		\$-	
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$	(0.0015)	800	\$	(1.20)		\$ (0.0015)	800	\$	(1.20)	:	\$-	0.00
REG Investment Rate Funding Adder		\$	0.0002	800	\$	0.16		\$ 0.0002	800	\$	0.16		\$-	0.00
Sub-Total A (excluding pass throug	h)				\$	35.17				\$	34.99	1	\$ (0.18)	-0.5
Low Voltage Service Charge	per kWh	\$	0.0004	800	\$	0.32		\$ 0.0004	800	\$	0.32	;	\$-	0.00
Line Losses on Cost of Power	per kWh	\$	0.1021	52.4	\$	5.35		\$ 0.1021	52.4	\$	5.35	:	\$-	0.0
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79		\$ 0.79	1	\$	0.79		\$-	
Sub-Total B - Distribution					¢	44.00				*	44.45		¢ (0.40)	
(includes Sub-Total A)					\$	41.63				\$	41.45		\$ (0.18)	-0.43
RTSR - Network	per kWh	\$	0.0068	852	\$	5.80		\$ 0.0068	852	\$	5.80		\$-	0.00
RTSR - Line and Transformation	-' -					4.40					4.40		*	
Connection	per kWh	\$	0.0052	852	\$	4.43		\$ 0.0052	852	\$	4.43		\$-	0.00
Sub-Total C - Delivery (including					•	54.00				•	54.00		• (0.40)	
Sub-Total B)					\$	51.86				\$	51.68		\$ (0.18)	-0.3
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	852	\$	3.75		\$ 0.0044	852	\$	3.75	:	\$-	0.0
Rural and Remote Rate Protection	per kWh	\$	0.0013				_					-		
(RRRP)	perkwii	Ψ	0.0013	852	\$	1.11		\$ 0.0013	852	\$	1.11	1	\$-	0.00
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	_	\$ 0.2500	1	\$	0.25		\$-	0.00
TOU - Off Peak	per kWh		0.0800	512		40.96		\$ 0.0800	512	\$	40.96		¢ \$-	0.0
TOU - Mid Peak	per kWh		0.1220	144		17.57	_	\$ 0.1220	144		17.57		\$-	0.00
TOU - On Peak	per kWh	\$	0.1610	144	•	23.18	_	\$ 0.1220	144	•	23.18		ş - \$ -	0.0
	perkwii	ψ	0.1010	144	Ψ	23.10	_	\$ 0.1010	144	ψ	23.10	- 1	φ -	0.00
Total Bill on TOU (before Taxes)					\$	138.68				\$	138.50		\$ (0.18)	-0.13
HST		1	13%		₽ \$	18.03	-	13%		₽ \$	18.01		\$ (0.02)	-0.13
Total Bill (including HST)	+	1	13/0		φ \$	156.71	-	1370		\$ \$	156.51		\$ (0.02) \$ (0.20)	-0.13
Total Bill on TOU	I I				\$	156.71				\$	156.51		\$ (0.20) \$ (0.20)	-0.13
	_	-	_		φ	130.71	-			φ	130.31		φ (0.20)	-0.1.
Loss Factor (%)	+		6.5500%		1		-	6.5500%		-		-		

Customer Class:	RESIDENTI	ÁL (1,500 kW	/h)											
	1											l			
TOU / non-TOU:	TOU														
Co	onsumption		1,500	kWh											
				osed January	<u> </u>				osed January	<u> </u>	017			Impa	
	Charge		Rate	Volume	0	Charge		Rate	Volume		Charge				%
	Unit		(\$)			(\$)		(\$)			(\$)		\$ Char	•	Chang
Monthly Service Charge	Monthly	\$	20.74	1	\$	20.74		\$ 24.47	1	\$	24.47		+	3.73	17.98
Rate Rider for HONI Acquisition	Monthly	\$	(0.21)	1	\$	(0.21)		\$ (0.24)	1	\$	(0.24)		-	0.03	14.29
Distribution Volumetric Rate	per kWh		0.0198	1,500	\$	29.70		\$ 0.0149	1,500	\$	22.35			7.35)	-24.75
Rate Rider for HONI Acquisition		\$ (0.00020)	1,500	\$	(0.30)		\$(0.00015)	1,500	\$	(0.23)			0.08	-25.00
Agreement			·	1,500	\$	-			1,500	\$	-		\$	-	
PPE Adjustment a/c 1576 Rate Rider			(0.0015)	1,500	\$	(2.25)		\$ (0.0015)	1,500	\$	(2.25)		\$	-	0.00
REG Investment Rate Funding Adder		\$	0.0002	1,500	\$	0.30		\$ 0.0002	1,500	\$	0.30		\$	-	0.00
Sub-Total A (excluding pass throug					\$	47.98	-			\$	44.41		· · ·	3.58)	-7.45
Low Voltage Service Charge	per kWh	\$	0.0004	1,500	\$	0.60		\$ 0.0004	1,500	\$	0.60		\$	-	0.00
Line Losses on Cost of Power	per kWh	\$	0.1021	98.25	\$	10.04		\$ 0.1021	98.25	\$	10.04		\$	-	0.00
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79		\$ 0.79	1	\$	0.79		\$	-	
Sub-Total B - Distribution					\$	59.41				\$	55.83		\$ (3.58)	-6.02
(includes Sub-Total A)		-			Ľ		Ļ							'	
RTSR - Network	per kWh	\$	0.0068	1598	\$	10.87		\$ 0.0068	1598	\$	10.87		\$	-	0.00
RTSR - Line and Transformation	per kWh	\$	0.0052	1598	\$	8.31		\$ 0.0052	1598	\$	8.31		\$	-	0.00
Connection		Ľ			Ľ			•		•			•		
Sub-Total C - Delivery (including					\$	78.58				\$	75.01		\$ (3.58)	-4.55
Sub-Total B)					·		Ļ			•			• •	,	
Wholesale Market Service Charge	per kWh	\$	0.0044	1598	\$	7.03		\$ 0.0044	1598	\$	7.03		\$	-	0.00
(WMSC)		-						• • • • •		•			•		
Rural and Remote Rate Protection	per kWh	\$	0.0013	1598	\$	2.08		\$ 0.0013	1598	\$	2.08		\$	-	0.00
(RRRP)										•			•		
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00
TOU - Off Peak	per kWh	\$	0.0800	960	-	76.80		\$ 0.0800	960	Ŧ	76.80		\$	-	0.00
TOU - Mid Peak	per kWh	\$	0.1220	270		32.94	_	\$ 0.1220	270		32.94		\$	-	0.00
TOU - On Peak	per kWh	\$	0.1610	270	\$	43.47	_	\$ 0.1610	270	\$	43.47		\$	-	0.00
Total Bill on TOU (before Taxes)		1			¢	241.15				¢	237.58	_	\$ (3.58)	4.40
HST		-	13%		\$ \$	31.35	_	13%		\$ \$	30.89		· ·	0.46)	-1.48 -1.48
			13%		Դ Տ		_	13%		ъ \$			* (/	-1.48
Total Bill (including HST)	1				ծ \$	272.50					268.46		• (4.04)	
Total Bill on TOU		_	_		\$	272.50				\$	268.46		ъ (4.04)	-1.48
	1														
Loss Factor (%)			6.5500%				-	6.5500%							
	+		0.0000/0				-	0.00078				_			
		-													

		Bill	Impacts Ef	fective .	Janu	ary	y 1, 2018						
Customer Class:	RESIDENTI	AL (250 kWh)										
			Í							1			
TOU / non-TOU:	TOU												
C	onsumption	250	kWh										
		Bron	osed January	1 2017			Bron	osed January	1 2019			Impa	C ⁺
	Charge	Rate	Volume	Charg	Ie I		Rate	Volume	Charg	<u> </u>		iiiipa	%
	Unit	(\$)	Volume	(\$)	,0		(\$)	Volume	(\$)		\$	Change	Chang
Monthly Service Charge	Monthly	\$ 24.47	1	(., <i>j</i>	4.47		\$ 28.20	1	(.)	.20	\$	3.73	15.24
Rate Rider for HONI Acquisition	Monthly	\$ (0.24)	1	\$ (0	0.24)		\$ (0.28)	1	\$ (0	.28)	\$	(0.04)	16.67
Agreement			1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$ 0.0149	250	\$ 3	3.73		\$ 0.0099	250	\$ 2	.48	\$	(1.25)	(33.56
Rate Rider for HONI Acquisition	per kWh	\$ (0.00015)	250	\$ (0	0.04)		\$(0.00010)	250	\$ (0	.03)	\$	0.01	(33.33
Agreement			250	Ψ	-			250	\$		\$	-	
PPE Adjustment a/c 1576 Rate Rider		\$ (0.0015)	250	\$ (0	0.38)		\$ (0.0015)	250	\$ (0	.38)	\$	-	0.00
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	250	\$ (0.05		\$ 0.0002	250	\$ C	.05	\$	-	0.00
Sub-Total A (excluding pass throug	jh)			\$ 27	7.59				\$ 30	.05	\$	2.45	8.8
Low Voltage Service Charge	per kWh	\$ 0.0004	250	\$ (0.10		\$ 0.0004	250	\$ C	.10	\$	-	0.00
Line Losses on Cost of Power	per kWh	\$ 0.1021	16.4	\$ 1	1.67		\$ 0.1021	16.4	\$ 1	.67	\$	-	0.00
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ (0.79		\$ 0.79	1	\$ C	.79	\$	-	
Sub-Total B - Distribution				\$ 30	0.16				\$ 32	.61	\$	2.45	8.13
(includes Sub-Total A)				φ 30	0.10				ຈ ວ∠	.01	φ	2.45	0.13
RTSR - Network	per kWh	\$ 0.0068	266	\$ 1	1.81		\$ 0.0068	266	\$ 1	.81	\$	-	0.00
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	266	\$ î	1.39		\$ 0.0052	266	\$1	.39	\$	-	0.00
Sub-Total C - Delivery (including				\$ 33	3.35				\$ 35	.80	\$	2.45	7.35
Sub-Total B)				φ 3.	5.55				э Э	.00	Ψ	2.43	7.50
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	266	\$	1.17		\$ 0.0044	266	\$1	.17	\$	-	0.00
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	266	\$ (0.35		\$ 0.0013	266	\$ O	.35	\$	-	0.00
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ (0.25		\$ 0.2500	1	\$ C	.25	\$	-	0.00
TOU - Off Peak	per kWh	\$ 0.0800	160	\$ 12	2.80		\$ 0.0800	160	\$ 12	.80	\$	-	0.00
TOU - Mid Peak	per kWh	\$ 0.1220	45	\$ 5	5.49		\$ 0.1220	45	\$ 5	.49	\$	-	0.00
TOU - On Peak	per kWh	\$ 0.1610	45	\$ 7	7.25		\$ 0.1610	45	\$ 7	.25	\$	-	0.00
Total Bill on TOU (before Taxes)				\$ 60	0.65				\$ 63	.11	\$	2.45	4.04
HST		13%		\$ 7	7.89		13%		\$8	.20	\$	0.32	4.04
Total Bill (including HST)				\$ 68	8.54				\$ 71	.31	\$	2.77	4.04
Total Bill on TOU				\$ 68	8.54				\$ 71	.31	\$	2.77	4.04
					-								
		0.550000					0.55000/						
Loss Factor (%)		6.5500%					6.5500%						

Charge Unit Rate (s) Volume Charge (s) Rate (s) Volume Charge (s) \$ Charge)	AL (800 kWh)	RESIDENTI	Customer Class:
Charge Proposed January 1, 2017 Proposed January 1, 2018 In Charge Rate Volume Charge Rate Volume Charge Rate Volume Charge Rate Volume (\$) (\$) (\$) (\$) S					TOU	TOU / non-TOU:
Charge Proposed January 1, 2017 Proposed January 1, 2018 In Charge Rate Volume Charge Rate Volume Charge Rate Volume Charge Rate Volume (\$) (\$) (\$) (\$) S						
Charge Unit Rate Unit Volume Charge (\$) Rate Volume Charge (\$) \$ Charge (\$	<u>«Wh</u>		kWh	800	onsumption	Ca
Unit (\$) (\$) (\$) (\$) \$ Chang Monthly Service Charge Monthly \$ 24.47 1 \$ 24.47 1 \$ 24.47 \$ 28.20 1 \$ 28.20 \$ 3 \$ 3 Agreement Monthly \$ (0.24) 1 \$ (0.28) 1 \$ (0.28) 1 \$ (0.28) \$ (0.28) \$ (0.28) 1 \$ (0.28) \$ (1.20) \$ (1.20) \$ (1.20	sed January 1, 2017 Proposed January 1, 2018 Impact	, 2017	osed January 1	Prop		
Monthly Service Charge Monthly \$ 24.47 1 \$ 24.47 2 28.20 1 \$ 5 28.20 1 \$ 5 28.20 1 \$ 5 28.20 1 \$ 5 28.20 1 \$ 5 28.20 1 \$ 5 28.20 1 \$ 5 28.20 1 \$ 5 28.20 1 \$ 5 20.0015 800 \$ 5	Volume Charge Rate Volume Charge	Charge	Volume	Rate	Charge	
Rate Rider for HONI Acquisition Monthly \$ (0.24) 1 \$ (0.28)	(\$) (\$) (\$) \$Change Ch	(\$)		(\$)	Unit	
Agreement 1 <th1< th=""> 1 <th1< th=""> <th1< t<="" td=""><td>1 \$ 24.47 \$ 28.20 1 \$ 28.20 \$ 3.73 1</td><td>\$ 24.47</td><td>1</td><td>\$ 24.47</td><td>Monthly</td><td>Monthly Service Charge</td></th1<></th1<></th1<>	1 \$ 24.47 \$ 28.20 1 \$ 28.20 \$ 3.73 1	\$ 24.47	1	\$ 24.47	Monthly	Monthly Service Charge
Distribution Volumetric Rate per kWh \$ 0.0149 800 \$ 11.92 \$ 0.0099 800 \$ \$ 7.92 \$ (4 Rate Rider for HONI Acquisition \$ (0.0015) 800 \$ \$ (0.12) \$ (0.0010) 800 \$ \$. \$ 0.049 Agreement \$ (0.0015) 800 \$ \$ (0.12) \$ (0.0010) 800 \$ \$. \$ 0.0015 REG Investment Act 1576 Rate Rider per kWh \$ (0.0015) 800 \$ \$ 0.16 \$ 0.0002 800 \$ \$. \$ 0.0015 Sub-Total A (excluding pass through) \$ 0.0004 800 \$ \$ 0.16 \$ 0.0002 800 \$ 0.16 \$ 0.32 \$ 0.0021 \$ 0.24 \$ 5.35 \$ 0.1021 \$ 2.4 \$ 5.35 \$ 0.1021 \$ 2.4 \$ 5.35 \$ 0.1021 \$ 2.4 \$ 5.35 \$ 0.1021 \$ 2.4 \$ 5.35 \$ 0.1021 \$ 2.4 \$ 5.35 \$ 0.1021 \$ 2.4 \$ 5.35 \$ 5.35 \$ 0.1021 \$ 2.4 \$ 5.35 \$ 0.1021 \$ 2.4 \$ 5.35 \$ 5.35 \$ 5.35 \$ 5.35 \$ 5.35 \$ 5.35 \$ 0.79 1 \$ 0.79 \$ 0.79 1 \$ 0.79 \$ 0.79 1 \$ 0.79 \$ 5.75	1 \$ (0.24) \$ (0.28) 1 \$ (0.28) -\$ 0.04 1	\$ (0.24)	1	\$ (0.24)	Monthly	Rate Rider for HONI Acquisition
Rate Rider for HONI Acquisition \$ (0.00015) 800 \$ (0.012) \$ (0.0010) 800 \$ (0.08) \$ 0 Agreement PEE Adjustment a/c 1576 Rate Rider per kWh \$ 0.00015) 800 \$ (0.015) 800 \$ (0.0015) 800 \$ (0.0015) 800 \$ (0.015) 800 \$ (0.015) 800 \$ (0.015) 800 \$ (0.015) 800 \$ (0.015) 800 \$ (0.015) 800 \$ (0.015) 800 \$ (0.015) 800 \$ (0.015) 800 \$ (0.015) 800 \$ (0.015) 800 \$ (0.015) 800 \$ (0.015) 800 \$ (0.015) 800 \$ (0.015) \$ (0.015) \$ (0.0015) \$ (0.015) \$ (0.015) \$ (0.015) \$ (0.015) \$ (0.015) \$ (0.015) \$ (0.015) \$ (0.015) <		\$ -	1			Agreement
Agreement End of s End of s <t< td=""><td>800 \$ 11.92 \$ 0.0099 800 \$ 7.92 \$ (4.00) -3</td><td>\$ 11.92</td><td>800</td><td>\$ 0.0149</td><td>per kWh</td><td>Distribution Volumetric Rate</td></t<>	800 \$ 11.92 \$ 0.0099 800 \$ 7.92 \$ (4.00) -3	\$ 11.92	800	\$ 0.0149	per kWh	Distribution Volumetric Rate
Agreement 800 \$ 800 \$ 800 \$ 800 \$ 5 800 \$ 5 800 \$ 1 1<						
PPE Adjustment a/c 1576 Rate Rider per kWh \$ (0.0015) 800 \$ (1.20) \$ (0.0015) 800 \$ (1.20) \$ (1		* (*)			-	
REG Investment Rate Funding Adder per kWh \$ 0.0002 800 \$ 0.16 \$ 0.0002 800 \$ 0.16 \$ 0.0002 800 \$ 0.16 \$ 0.0002 800 \$ 0.16 \$ 0.0002 800 \$ 0.16 \$ 0.0002 800 \$ 0.16 \$ 0.0004 800 \$ 0.16 \$ 0.0004 800 \$ 0.16 \$ 0.0004 800 \$ 0.32 \$ 0.0004 800 \$ 0.32 \$ 0.1021 \$ 52.4 \$ 5.35 \$ 0.1021 \$ 52.4 \$ 5.35 \$ 0.1021 \$ 52.4 \$ 5.35 \$ 0.1021 \$ 52.4 \$ 5.35 \$ 0.1021 \$ 52.4 \$ 5.35 \$ 0.1021 \$ 52.4 \$ 5.35 \$ 0.1021 \$ 52.4 \$ 5.35 \$ 0.1021 \$ 52.4 \$ 5.35 \$ 0.1021 \$ 52.4 \$ 5.35 \$ 0.1021 \$ 52.4 \$ 5.35 \$ 0.1021 \$ 52.4 \$ 5.35 \$ 0.1021 \$ 52.4 \$ 5.35 \$ 0.1021 \$ 52.4 \$ 5.35 \$ 0.1021 \$ 52.4 \$ 5.35 \$ 0.1021 \$ 52.4 \$ 5.35 \$ 0.1021 \$ 0.79 \$ 0.79 \$ 1 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 <td></td> <td>+</td> <td></td> <td>\$ (0.0015)</td> <td>per kWh</td> <td></td>		+		\$ (0.0015)	per kWh	
Sub-Total A (excluding pass through) 0.000 \$ 34.99 \$ 0.0004 800 \$ 0.32 \$ 0.0004 800 \$ 0.32 \$ 0.0004 800 \$ 0.32 \$ 0.0004 800 \$ 0.32 \$ 0.0004 800 \$ 0.32 \$ 0.0004 800 \$ 0.32 \$ 0.0004 800 \$ 0.32 \$ 0.0004 800 \$ 0.32 \$ 0.0004 800 \$ 0.32 \$ 0.0004 \$ 0.021 \$ 24.4 \$ 5.35 \$ 0.001 \$ 0.22 \$ 0.79 1 \$ 0.79 1 \$ 0.79 \$ 0.79 1 \$ 0.79 \$ \$ 0.79 \$ \$ 0.79 \$ \$ 0.79 \$ \$ 0.79 \$ \$ 0.79 \$ \$ 0.79 \$ \$ 0.79 \$ \$ 0.79 \$ \$ 0.79 \$ \$ 0.79 \$ \$ 0.79 \$ \$ 0.79 \$ \$ 0.79 \$ \$ 0.79 \$ \$ 0.79 \$ \$ 0.79 \$ \$ \$ 0.79 \$ \$ \$ 0.79 \$ \$ \$ 0.79 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		• • • /		/		
Low Voltage Service Charge per kWh \$ 0.0004 800 \$ 0.32 \$ 0.0004 800 \$ 0.32 \$ 0.32 \$ 0.0004 Line Losses on Cost of Power per kWh \$ 0.1021 52.4 \$ 5.35 \$ 0.1021 52.4 \$ 5.35 \$ 0.1021 52.4 \$ 5.35 \$ 0.1021 52.4 \$ 5.35 \$ 0.1021 52.4 \$ 5.35 \$ 0.1021 \$ 0.79 \$ 0.79 1 \$ 0.79 \$ \$ 3.55 \$ 0.1021 \$ 0.79 \$ \$ 0.79 1 \$ 0.79 \$ \$ \$ \$ 5.35 \$ \$ 0.1021 \$ \$ \$ \$ 0.121 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				¢ 0.0002		
Line Losses on Cost of Power per kWh \$ 0.1021 52.4 \$ 5.35 \$ 0.1021 52.4 \$ 5.35 \$ 0.1021 Smart Meter Entity Charge Monthly \$ 0.79 1 \$ 0.79 \$ 0.79 1 \$ 0.79 \$ 0.79 1 <td>· · · · · · · · ·</td> <td></td> <td>800</td> <td>\$ 0,0004</td> <td></td> <td></td>	· · · · · · · · ·		800	\$ 0,0004		
Smart Meter Entity Charge Monthly \$ 0.79 1 \$ 0.79 1 \$ 0.79 1 \$ 0.79 1 \$ 0.79 1 \$ 0.79 1 \$ 0.79 1 \$ 0.79 1 \$ 0.79 1 \$ 0.79 1 \$ 0.79 1 \$ 0.79 1 \$ 0.79 1 \$ 0.79 \$ 1.60 <		• • •				
Sub-Total B - Distribution (includes Sub-Total A) per kWh \$ 0.0068 852 \$ 41.45 \$ 0.0068 852 \$ 41.18 \$ (0 RTSR - Line and Transformation connection per kWh \$ 0.0068 852 \$ 5.80 \$ 0.0052 852 \$ 4.43 \$ 0.0052 852 \$ 4.43 \$ 0.0052 852 \$ 4.43 \$ 0.0052 852 \$ 4.43 \$ 0.0052 852 \$ 4.43 \$ 0.0052 852 \$ 4.43 \$ 0.0052 852 \$ 4.43 \$ 0.0052 852 \$ 4.43 \$ 0.0052 852 \$ 4.43 \$ 0.0052 \$ 0.052 852 \$ 4.43 \$ 0.0052 852 \$ 4.43 \$ 0.0052 852 \$ 4.43 \$ 0.0052 \$ 0.052 852 \$ 4.43 \$ 0.0052 \$ 0.05						
(includes Sub-Total A) per kWh \$ 0.0068 852 \$ 0.0068 852 \$ 5.80 \$ 0.0068 852 \$ 5.80 \$ 0.0068 852 \$ 5.80 \$ 0.0068 852 \$ 5.80 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 852 \$ 0.0052 855 \$ 0.0052 855 \$ 0.0052 855 \$ 0.0052 855 \$ 0.0052 855 \$ 0.0052 855 \$ 0.0052 855 \$ 0.0044 855 \$ \$ 0.0044 855 \$ \$ 0.0044 855 \$ \$ 0.0044 855 \$ \$ 0.0044 855 \$ \$ 0.0043 855 \$ \$ 0.0013 855 \$ \$ 0.111 \$ \$ 0.2550 1 \$ 0.255 \$ \$ 0.2500 1 \$ 0.255 \$ 0.2500 1 \$ 0.255 \$ 0.2500 1 \$ 0.250		φ 0.75	•	φ 0.73	WOITUN	
RTSR - Network per kWh \$ 0.0068 852 \$ 5.80 \$ 0.0068 852 \$ 5.80	\$ 41.45 \$ 41.18 \$ (0.27) -	\$ 41.45				
RTSR - Line and Transformation Connection per kWh \$ 0.0052 852 \$ 4.43 \$ 0.0052 852 \$ 4.43 \$ 4.43 \$ 0.0052 Sub-Total C - Delivery (including Sub-Total B) matchesize \$ 51.68 matchesize \$ 51.68 matchesize \$ 51.41 \$ 0.0052 \$ 51.41 \$ 0.0052 \$ 0.004 \$ 0.0052 \$ 0.0044 \$ 0.0052 \$ 0.0044 \$ 0.0013 \$ 0.0044 \$ 0.0013 \$ 0.0013 \$ 0.0013 \$ 0.0013 \$ 0.0013 \$ 0.0013 \$ 0.0013 \$ 0.0013 \$ 0.0013 \$ 0.0013 \$ 0.0013 \$ 0.025 \$ 0.0013 \$ 0.250 1 \$ 0.25 \$ 0.0013 \$ 0.250 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.025 \$ 0.250 1 \$ 0.25 \$ 0.025 \$ 0.250 1 \$ 0.25 \$ 0.0250 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.0800 \$ 0.1220 144 \$ 17.57 \$ 0.1220 144 \$ 17.57 \$ 0.1220 144 \$ 17.57 \$ 0.1220 144 \$ 17.57 \$ 0.1220 144 \$ 17.57 \$ 0.1220 144 \$ 17.57 \$ 0.1220 144 \$ 17.57 \$ 0.1220 144 \$ 0	852 \$ 5.80 \$ 0.0068 852 \$ 5.80 \$ -	\$ 5.80	852	\$ 0.0068	per kWh	
Connection Image: Source Connect	852 \$ 4.43 \$ 0.0052 852 \$ 4.43 \$ -	\$ 443	852	\$ 0,0052	-' -	
Sub-Total B) Image: Sindex of the single state of the single		••		• •••••	P	
Wholesale Market Service Charge (WMSC) per kWh \$ 0.0044 852 \$ 3.75 \$ 0.0044 852 \$ 3.75 \$ 0.0044 852 \$ 3.75 \$ 0.0044 852 \$ 3.75 \$ 0.0044 852 \$ 3.75 \$ 0.0044 852 \$ 0.0044 852 \$ 0.0044 852 \$ 0.0044 852 \$ 0.0044 852 \$ 0.0044 852 \$ 0.0044 852 \$ 0.0044 852 \$ 0.0044 852 \$ 0.0044 852 \$ 0.0044 852 \$ 0.0044 852 \$ 0.0044 852 \$ 0.0044 852 \$ 0.0044 852 \$ 0.0044 852 \$ 0.0044 852 \$ 0.0044 852 \$ 0.0013 852 \$ 0.0013 852 \$ 0.0013 852 \$ 0.111 \$ 0.025 \$ 0.120 14 \$ 0.2500 12 \$ 40.96 \$ 0.2500 12 \$ 40.96 \$ 0.1200 144 \$ 0.1220 144 \$ 0.1220 144 \$ 0.1200 144 \$ 0.1610 144 \$ 23.18 \$ 0.1610 144 \$ 23.18 \$ 0.1610 144 \$ 23.18 \$ 0.1610 144 \$ 138.23 \$ 0.0 \$ 0.0 \$ 0.0	\$ 51.68 \$ 51.41 \$ (0.27) -	\$ 51.68				
(RRRP) Monthly \$ 0.001 852 \$ 1.11 \$ 0.0013 852 \$ 1.11 \$ 0.013 Standard Supply Service Charge Monthly \$ 0.2500 1 \$ 0.250 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 \$ 0.0800 512 \$ 40.960 \$ 0.8000 512 \$ 40.960 \$ 0.8000 512 \$ 40.960 \$ 0.1220 144 \$ 17.577 \$ 0.1220 144 \$ 0.1610 144 \$ 23.18 \$ 0.1610 144 \$ 23.18 \$ 0.1610 144 \$ 23.18 \$ 0.1610 144 \$ 23.18 \$ 0.0013 144 \$ 23.18 \$ 0.0013 144 \$ 23.18 \$ 0.0013 144 \$ 23.18 \$ 0.0013 144 \$ 23.18 \$ 0.0013 144 \$ 23.18 \$ 1001 144 \$ 23.18 \$ 1001 144 \$ 23.18 \$ 1001 144	852 \$ 3.75 \$ 0.0044 852 \$ 3.75 \$ -	\$ 3.75	852	\$ 0.0044	per kWh	Wholesale Market Service Charge
Standard Supply Service Charge Monthly \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 TOU - Off Peak per kWh \$ 0.0800 \$ 120 \$ 40.96 \$ 0.0800 \$ 122 \$ 40.96 \$ 0.0800 \$ 122 \$ 40.96 \$ 0.1220 \$ 144 \$ 17.57 \$ 0.1220 \$ 144 \$ 17.57 \$ 0.1220 \$ 40.96 \$ 0.1610 \$ 144 \$ 17.57 \$ 0.1220 \$ 144 \$ 17.57 \$ 0.1220 \$ 144 \$ 17.57 \$ 0.1220 \$ 144 \$ 0.1610 \$ 144 \$ 0.120 \$ 144 \$ 0.1610 \$ 144 \$ 0.120 \$ 144 \$ 0.120 \$ 144 \$ 0.120 \$ 144 \$ 0.120 \$ 144 \$ 0.120 \$ 144 \$ 0.120 \$ 144 \$ 0.120 \$ 144 \$ 0.1610 \$ 144 \$ 0.1610 \$ 144 \$ 0.1610 \$ 0.00 \$ 144 \$ 0.1610 \$ 0.00 \$ 0.00 \$ 144 \$ 0.1610 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$	852 \$ 1.11 \$ 0.0013 852 \$ 1.11 \$ -	\$ 1.11	852	\$ 0.0013	per kWh	
TOU - Off Peak per kWh \$ 0.0800 512 \$ 40.96 \$ 0.0800 512 \$ 40.96 \$ 0.0800 TOU - Mid Peak per kWh \$ 0.1220 144 \$ 17.57 \$ 0.1220 144 \$ 17.57 \$ 0.1220 144 \$ 17.57 \$ 0.1200 144 \$ 17.57 \$ 0.1200 144 \$ 17.57 \$ 0.1200 144 \$ 17.57 \$ 0.1200 144 \$ 17.57 \$ 0.1200 144 \$ 17.57 \$ 0.1200 144 \$ 17.57 \$ 0.1200 144 \$ 17.57 \$ 0.1200 144 \$ 0.1610 144 \$ 0.1610 144 \$ 0.1610 144 \$ 0.1610 144 \$ 0.1610 144 \$ 0.1610 144 \$ 0.1610 144 \$ 0.1610 144 \$ 0.1610 144 \$ 0.1610 144 \$ 0.0800 \$ 0.0800 \$ 0.0800 \$ 0.0800 144 \$ 0.0800 144 \$ 0.0800 144 \$ 0.0800 144 \$ 0.0800 \$ 0.0800 144 \$ 0.0800 144 \$ 0.0800 \$ 0.0800 144 \$ 0.0800 \$ 0.0800 \$ 0.0800 \$ 0.0800 \$ 0.0800 \$ 0.0800 \$ 0.0800 \$ 0.0800 <td>1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ -</td> <td>\$ 0.25</td> <td>1</td> <td>\$ 0.2500</td> <td>Monthly</td> <td></td>	1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ -	\$ 0.25	1	\$ 0.2500	Monthly	
TOU - Mid Peak per kWh \$ 0.1220 144 \$ 17.57 \$ 0.1220 144 \$ 17.57 \$ 0.1220 TOU - On Peak per kWh \$ 0.1610 144 \$ 0.1220 144 \$ 17.57 \$ 0.1220 TOU - On Peak per kWh \$ 0.1610 144 \$ 0.1220 144 \$ 17.57 \$ 0.1220 Total Bill on TOU (before Taxes) Image: Control of the state of		• • •		• • • • •		
TOU - On Peak per kWh \$ 0.1610 144 \$ 23.18 \$ 0.1610 144 \$ 138.23 \$ 0.0 \$ 0.0 16.00 \$ 10.0 137 \$ 10.0 \$ 10.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0					-' -	
Total Bill on TOU (before Taxes) \$ 138.50 \$ 138.50 \$ 138.23 \$ (0) HST 13% \$ 18.01 13% \$ 17.97 \$ (0) Total Bill (including HST) \$ 156.51 \$ 156.51 \$ 156.20 \$ (0) Total Bill on TOU \$ 156.51 \$ 156.20 \$ (0)	· · · · · · · · · · · · · · · · · · ·	• •			- ' -	
HST 13% \$ 18.01 13% \$ 17.97 \$ (0) Total Bill (including HST) \$ 156.51 \$ 156.51 \$ 156.20 \$ (0) Total Bill on TOU \$ 156.51 \$ 156.51 \$ 156.20 \$ (0)		¢ 20110		¢ onlong		
HST 13% \$ 18.01 13% \$ 17.97 \$ (0) Total Bill (including HST) \$ 156.51 \$ 156.51 \$ 156.20 \$ (0) Total Bill on TOU \$ 156.51 \$ 156.20 \$ (0) Including HST)	\$ 138.50 \$ 138.23 \$ (0.27) -	\$ 138.50			1	Total Bill on TOU (before Taxes)
Total Bill (including HST) \$ 156.51 \$ 156.20 \$ 00 Total Bill on TOU \$ 156.51 \$ 156.20 \$ 00	· · · · · · ·	• • • • • •		120/	+ +	, , , , , , , , , , , , , , , , , , ,
Total Bill on TOU \$ 156.51 \$ 156.20 \$ (0	• • • • • • • • •	• • •		13%	+ +	
					1	
	\$ 156.51 \$ 156.20 \$ (0.31) -	ə 156.51			_	
Loss Factor (%) 6.5500%	6 5500%			6 5500%	+ +	Loss Factor (%)

Customer Class:	RESIDENTI	AL (1	,500 kW	/h)											
TOU / non-TOU:	TOU														
	onsumption		1.500	L/M/b											
	onsumption		1,500	KVVN											
			Prop	osed January	1.20)17		Prop	osed January	1.2	018			Impa	ct
	Charge	F	Rate	Volume	<i>.</i>	Charge		Rate	Volume		Charge				%
	Unit		(\$)			(\$)		(\$)			(\$)		\$ C	hange	Chang
Monthly Service Charge	Monthly	\$	24.47	1	\$	24.47		\$ 28.20	1	\$	28.20		\$	3.73	15.24
Rate Rider for HONI Acquisition	Monthly	\$	(0.24)	1	\$	(0.24)		\$ (0.28)	1	\$	(0.28)		-\$	0.04	16.67
Agreement				1	\$	-			1	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0149	1,500	\$	22.35		\$ 0.0099	1,500	\$	14.85		\$	(7.50)	-33.56
Rate Rider for HONI Acquisition		\$ (0	.00015)	1,500	\$	(0.23)		\$(0.00010)	1,500	\$	(0.15)		\$	0.08	-33.33
Agreement			(1,500	\$	-			1,500	\$	-		\$	-	
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	1,500	\$	(2.25)		\$ (0.0015)	1,500	\$	(2.25)		\$	-	0.00
REG Investment Rate Funding Adder	per kWh	\$	0.0002	1,500	\$	0.30		\$ 0.0002	1,500	\$	0.30		\$	-	0.00
Sub-Total A (excluding pass throug	h)				\$	44.41				\$	40.67		\$	(3.74)	-8.41
Low Voltage Service Charge	per kWh	\$	0.0004	1,500	\$	0.60		\$ 0.0004	1,500	\$	0.60		\$	-	0.00
Line Losses on Cost of Power	per kWh	\$	0.1021	98.25	\$	10.04		\$ 0.1021	98.25	\$	10.04		\$	-	0.00
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79		\$ 0.79	1	\$	0.79		\$	-	
Sub-Total B - Distribution														<i>ia</i> – 0	
(includes Sub-Total A)					\$	55.83				\$	52.10		\$	(3.74)	-6.69
RTSR - Network	per kWh	\$	0.0068	1598	\$	10.87		\$ 0.0068	1598	\$	10.87		\$	-	0.00
RTSR - Line and Transformation		•		1500	*	0.04		• • • • • • •	1500	•			^		
Connection	per kWh	\$	0.0052	1598	\$	8.31		\$ 0.0052	1598	\$	8.31		\$	-	0.00
Sub-Total C - Delivery (including														<i>ia</i> = 0	
Sub-Total B)					\$	75.01				\$	71.27		\$	(3.74)	-4.98
Wholesale Market Service Charge	per kWh	\$	0.0044	1598	\$	7.03		\$ 0.0044	1598	\$	7.03		\$	_	0.00
(WMSC)				1000	Ψ	1.00		φ 0.0011	1000	Ψ	1.00		Ψ		0.00
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	1598	\$	2.08		\$ 0.0013	1598	\$	2.08		\$	-	0.00
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25	_	\$	-	0.00
TOU - Off Peak	per kWh		0.2300	960	\$	76.80		\$ 0.0800	960	\$	76.80		\$	_	0.00
TOU - Mid Peak	per kWh		0.1220	270	э \$	32.94		\$ 0.1220	270	\$	32.94		\$	-	0.00
TOU - On Peak	per kWh		0.1220	270		43.47		\$ 0.1610	270		43.47		\$		0.00
		Ψ	0.1010	270	Ψ	43.47		ψ 0.1010	210	Ψ	43.47		Ŷ	-	0.00
Total Bill on TOU (before Taxes)		I			\$	237.58				\$	233.84		\$	(3.73)	-1.57
HST	1		13%		\$	30.89		13%		\$	30.40		\$	(0.49)	-1.57
Total Bill (including HST)					\$	268.46				\$	264.24		\$	(4.22)	-1.57
Total Bill on TOU					\$	268.46				\$	264.24		\$	(4.22)	-1.57
					Ť					÷			-	(1.01
Loss Factor (%)		6	.5500%					6.5500%							
							_						-		

		Bill	Impacts Ef	fectiv	ve Janu	a	ry 1, 2019						
Customer Class:	RESIDENTI	AL (250 kWh)	I									
	1 1		Í										
TOU / non-TOU:	TOU												
		050	1.340										
	onsumption	250	kWh										
		Prop	osed January	1, 201	8		Prop	osed January	1, 2	019		Imp	act
	Charge	Rate	Volume	Cł	harge		Rate	Volume		Charge		-	%
	Unit	(\$)			(\$)		(\$)			(\$)		\$ Change	Chang
Monthly Service Charge	Monthly	\$ 28.20	1	\$	28.20		\$ 31.93	1	\$	31.93		\$ 3.73	
Rate Rider for HONI Acquisition	Monthly	\$ (0.28)	1	\$	(0.28)		\$ (0.32)	1	\$	(0.32)		\$ (0.04) 14.29
Agreement	_		1	\$	-			1	\$	-		\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0099	250	\$	2.48		\$ 0.0049	250	\$	1.23		\$ (1.25	(50.51
Rate Rider for HONI Acquisition	per kWh	\$ (0.00010)	250	\$	(0.03)		\$(0.00005)	250	\$	(0.01)		\$ 0.01	(50.00
Agreement	_		250	\$	-			250	\$	-		\$ -	
PPE Adjustment a/c 1576 Rate Rider		\$ (0.0015)	250	\$	(0.38)		\$ (0.0015)	250	\$	(0.38)		\$ -	0.00
REG Investment Rate Funding Adder		\$ 0.0002	250	\$	0.05		\$ 0.0002	250	\$	0.05		\$ -	0.00
Sub-Total A (excluding pass throug	lh)			\$	30.05				\$	32.50		\$ 2.45	8.1
Low Voltage Service Charge	per kWh	\$ 0.0004	250	\$	0.10		\$ 0.0004	250	\$	0.10		\$ -	0.00
Line Losses on Cost of Power	per kWh	\$ 0.1021	16.4	\$	1.67		\$ 0.1021	16.4	\$	1.67		\$ -	0.00
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$	0.79		\$ -	1	\$	-		-\$ 0.79	
Sub-Total B - Distribution				\$	32.61				\$	34.27		\$ 1.66	5.10
(includes Sub-Total A)				φ	32.01				φ	34.27		φ 1.00	5.10
RTSR - Network	per kWh	\$ 0.0068	266	\$	1.81		\$ 0.0068	266	\$	1.81		\$ -	0.00
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	266	\$	1.39		\$ 0.0052	266	\$	1.39		\$-	0.00
Sub-Total C - Delivery (including		-									-		
Sub-Total B)				\$	35.80				\$	37.47		\$ 1.66	4.64
Wholesale Market Service Charge	per kWh	\$ 0.0044							•			•	
(WMSC)		• • • • • • • •	266	\$	1.17		\$ 0.0044	266	\$	1.17		\$ -	0.00
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	266	\$	0.35		\$ 0.0013	266	\$	0.35		\$-	0.00
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$-	0.00
TOU - Off Peak	per kWh	\$ 0.0800	160	\$	12.80		\$ 0.0800	160	\$	12.80		\$ -	0.0
TOU - Mid Peak	per kWh	\$ 0.1220	45	\$	5.49		\$ 0.1220	45	\$	5.49		\$ -	0.00
TOU - On Peak	per kWh	\$ 0.1610		\$	7.25		\$ 0.1610	45		7.25		\$ -	0.00
					_					_			_
Total Bill on TOU (before Taxes)				\$	63.11				\$	64.77		\$ 1.66	2.63
HST		13%		\$	8.20		13%		\$	8.42		\$ 0.22	2.63
Total Bill (including HST)	1			\$	71.31				\$	73.19		\$ 1.88	2.63
Total Bill on TOU				\$	71.31				\$	73.19		\$ 1.88	2.63
					-						_		
Loss Factor (%)		6.5500%		1			6.5500%						1

Customer Class:	RESIDENTI	AL (800 kWh)	1			1		I		1 1			
TOU / non-TOU:	TOU													. <u></u>
Co	onsumption	800	kWh											
		Prop	osed January	1,20	18		Prop	osed January	1, 2	2019			Impa	ct
	Charge	Rate	Volume	Ċ	harge		Rate	Volume	Ĺ	Charge				%
	Unit	(\$)			(\$)		(\$)			(\$)		\$ C	hange	Chang
Monthly Service Charge	Monthly	\$ 28.20	1	\$	28.20		\$ 31.93	1	\$	31.93		\$	3.73	13.23
Rate Rider for HONI Acquisition	Monthly	\$ (0.28)	1	\$	(0.28)		\$ (0.32)	1	\$	(0.32)		-\$	0.04	14.29
Agreement			1	\$	-			1	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	\$ 0.0099	800	\$	7.92		\$ 0.0049	800	\$	3.92		\$	(4.00)	-50.51
Rate Rider for HONI Acquisition		\$ (0.00010)	800		(0.08)		\$(0.00005)	800		(0.04)		\$	0.04	-50.00
Agreement	-		800		-			800	+	-		\$	-	
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	800	\$	(1.20)		\$ (0.0015)	800		(1.20)		\$	-	0.00
REG Investment Rate Funding Adder		\$ 0.0002	800	\$	0.16		\$ 0.0002	800	+	0.16		\$	-	0.00
Sub-Total A (excluding pass throug		¢ 0.0002		\$	34.72		• • • • • • • • •		\$	34.45		\$	(0.27)	-0.78
Low Voltage Service Charge	per kWh	\$ 0.0004	800	\$	0.32		\$ 0.0004	800	Ŧ	0.32		\$	-	0.00
Line Losses on Cost of Power	per kWh	\$ 0.1021	52.4	\$	5.35	_	\$ 0.1021	52.4	\$	5.35		\$		0.00
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$	0.79	_	\$ -	1	\$	-		-\$	0.79	0.00
Sub-Total B - Distribution	WORTHIN	\$ 0.79	1	Ψ	0.73		φ -	1	Ψ			-ψ	0.75	
(includes Sub-Total A)				\$	41.18				\$	40.12		\$	(1.06)	-2.57
RTSR - Network	per kWh	\$ 0.0068	852	\$	5.80		\$ 0.0068	852	\$	5.80		\$	-	0.00
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	852	\$	4.43		\$ 0.0052	852	\$	4.43		\$	-	0.00
Sub-Total C - Delivery (including														
Sub-Total B)				\$	51.41				\$	50.35		\$	(1.06)	-2.06
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	852	\$	3.75		\$ 0.0044	852	\$	3.75		\$	-	0.00
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	852	\$	1.11		\$ 0.0013	852	\$	1.11		\$	-	0.00
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00
TOU - Off Peak	per kWh	\$ 0.0800	512	\$	40.96		\$ 0.0800	512	\$	40.96		\$	-	0.00
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$	17.57		\$ 0.1220	144	\$	17.57		\$	-	0.00
TOU - On Peak	per kWh	\$ 0.1610	144	\$	23.18		\$ 0.1610	144	· ·	23.18		\$	-	0.00
		• ·					•							
Total Bill on TOU (before Taxes)		1		\$	138.23				\$	137.17		\$	(1.06)	-0.7
HST		13%		\$	17.97		13%		\$	17.83		\$	(0.14)	-0.77
Total Bill (including HST)				\$	156.20	-			\$	155.00		\$	(1.20)	-0.77
Total Bill on TOU				\$	156.20				\$	155.00		\$	(1.20)	-0.77
	_			Ť	100.20	_			Ψ	100.00		-	(=5)	0.7
Loss Factor (%)		6.5500%		1			6.5500%		1					

Customer Class:	RESIDENTI	AL (1,500 kV	Vh)										
	1												
TOU / non-TOU:	TOU												
] [ĺ
Co	onsumption	1,500	kWh										
			osed January	<u> </u>		•	osed January	<u> </u>				Impa	
	Charge	Rate	Volume	С	harge	Rate	Volume		Charge		1		%
	Unit	(\$)			(\$)	(\$)			(\$)			hange	Change
Monthly Service Charge	Monthly	\$ 28.20	1	\$	28.20	\$ 31.93	1	\$	31.93		\$	3.73	13.23
Rate Rider for HONI Acquisition	Monthly	\$ (0.28)	1	\$	(0.28)	\$ (0.32)	1	\$	(0.32)		-\$	0.04	14.29
Agreement			1	\$	-		1	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	\$ 0.0099	1,500	\$	14.85	\$ 0.0049	1,500	\$	7.35		\$	(7.50)	-50.51
Rate Rider for HONI Acquisition		\$ (0.00010)		\$	(0.15)	\$(0.00005)	1,500	\$	(0.08)		\$	0.08	-50.00
Agreement			1,500	\$	-		1,500	\$	-		\$	-	
PPE Adjustment a/c 1576 Rate Rider		\$ (0.0015)	,	\$	(2.25)	\$ (0.0015)	1,500	\$	(2.25)		\$	-	0.00
REG Investment Rate Funding Adder		\$ 0.0002	1,500	\$	0.30	\$ 0.0002	1,500	\$	0.30		\$	-	0.00
Sub-Total A (excluding pass throug				\$	40.67			\$	36.94		\$	(3.74)	-9.18
Low Voltage Service Charge	per kWh	\$ 0.0004	1,500	\$	0.60	\$ 0.0004	1,500	\$	0.60		\$	-	0.00
Line Losses on Cost of Power	per kWh	\$ 0.1021	98.25	\$	10.04	\$ 0.1021	98.25	\$	10.04		\$	-	0.00
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$	0.79	\$-	1	\$	-		-\$	0.79	
Sub-Total B - Distribution				\$	52.10			\$	47.57		\$	(4.53)	-8.69
(includes Sub-Total A)				φ	52.10			9	47.57		φ	(4.55)	-0.09
RTSR - Network	per kWh	\$ 0.0068	1598	\$	10.87	\$ 0.0068	1598	\$	10.87		\$	-	0.00
RTSR - Line and Transformation	per kWh	\$ 0.0052	1598	¢	8.31	\$ 0.0052	1598	¢	8.31		\$	_	0.00
Connection	регкии	\$ 0.0052	1590	φ	0.31	φ 0.0052	1590	Ą	0.31		Φ	-	0.00
Sub-Total C - Delivery (including				\$	71.27			\$	66.75		\$	(4 52)	-6.35
Sub-Total B)				Э	/1.2/			Þ	00.75		Э	(4.53)	-0.33
Wholesale Market Service Charge	per kWh	\$ 0.0044	1598	\$	7.03	\$ 0.0044	1598	¢	7.03		\$		0.00
(WMSC)			1590	φ	7.05	\$ 0.0044	1596	9	7.05		φ	-	0.00
Rural and Remote Rate Protection	per kWh	\$ 0.0013	1598	¢	2.08	\$ 0.0013	1598	¢	2.08		\$	_	0.00
(RRRP)	_		1590	· ·		• • • • • •	1596				•	-	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$	0.25	\$ 0.2500	1	\$	0.25		\$	-	0.00
TOU - Off Peak	per kWh	\$ 0.0800	960	\$	76.80	\$ 0.0800	960	\$	76.80		\$	-	0.00
TOU - Mid Peak	per kWh	\$ 0.1220	270		32.94	\$ 0.1220	270	\$	32.94		\$	-	0.00
TOU - On Peak	per kWh	\$ 0.1610	270	\$	43.47	\$ 0.1610	270	\$	43.47		\$	-	0.00
Total Bill on TOU (before Taxes)				\$	233.84			\$	229.32		\$	(4.53)	-1.94
HST		13%	3	\$	30.40	13%		\$	29.81		\$	(0.59)	-1.94
Total Bill (including HST)				\$	264.24			\$	259.13		\$	(5.11)	-1.94
Total Bill on TOU				\$	264.24			\$	259.13		\$	(5.11)	-1.94
		<u>.</u>							_	_			
Loss Factor (%)		6.5500%				6.5500%							
			1										ĺ

		Bill	Impacts Ef	fecti	ve Janı	la	ry 1	, 2020							
Customer Class:	RESIDENTI	AL (250 kWh)	I			1	ļ				I			
	1 1	1	Í		1							ĺ			
TOU / non-TOU:	TOU														
		050	1.340												
	onsumption	250	kWh												
		Prop	osed January	1, 20	19			Prop	osed January	1, 2	020		Im	pact	t
	Charge	Rate	Volume	Ć	harge			Rate	Volume		Charge				%
	Unit	(\$)			(\$)			(\$)			(\$)		\$ Change	. (Chang
Monthly Service Charge	Monthly	\$ 31.93	1	\$	31.93		\$	35.62	1	\$	35.62		\$ 3.6	9	11.56
Rate Rider for HONI Acquisition	Monthly	\$ (0.32)	1	\$	(0.32)		\$	(0.36)	1	\$	(0.36)		\$ (0.0	4)	12.50
Agreement			1	\$	-				1	\$	-		\$-		
Distribution Volumetric Rate	per kWh	\$ 0.0049	250	\$	1.23		\$	-	250	\$	-		\$ (1.2	3) (1	100.00
Rate Rider for HONI Acquisition	per kWh	\$ (0.00005)	250	\$	(0.01)		\$	-	250	\$	-		\$ 0.0	1 (1	100.00
Agreement			250	\$	-				250	\$	-		\$-		
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	250	\$	(0.38)		\$	-	250	\$	-		\$ 0.3	8 (1	100.00
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	250	\$	0.05		\$	0.0002	250	\$	0.05		\$-		0.00
Sub-Total A (excluding pass throug	h)			\$	32.50					\$	35.31		\$ 2.8	1	8.6
Low Voltage Service Charge	per kWh	\$ 0.0004	250	\$	0.10		\$	0.0004	250	\$	0.10		\$-		0.00
Line Losses on Cost of Power	per kWh	\$ 0.1021	16.4	\$	1.67		\$	0.1021	16.4	\$	1.67		\$-		0.00
Smart Meter Entity Charge	Monthly	\$-	1	\$	-		\$	-	1	\$	-		\$-		
Sub-Total B - Distribution				\$	34.27					\$	37.08		\$ 2.8	4	8.21
(includes Sub-Total A)				Þ	34.27					Э	37.08		\$ 2.8		8.2
RTSR - Network	per kWh	\$ 0.0068	266	\$	1.81		\$	0.0068	266	\$	1.81		\$-		0.00
RTSR - Line and Transformation	per kWh	\$ 0.0052	200	¢	1.39		¢	0.0052	266	¢	1.39		\$ -		0.00
Connection	perkwn	\$ 0.0052	266	Ф	1.39		Ф	0.0052	200	Ъ	1.39		Ъ -		0.00
Sub-Total C - Delivery (including				\$	37.47					\$	40.28		\$ 2.8	1	7.51
Sub-Total B)				φ	51.41					φ	40.20		φ 2.0	•	7.5
Wholesale Market Service Charge	per kWh	\$ 0.0044	266	¢	1.17		¢	0.0044	266	\$	1.17		\$ -		0.00
(WMSC)			200	φ	1.17		φ	0.0044	200	9	1.17		φ -		0.00
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	266	\$	0.35		\$	0.0013	266	\$	0.35		\$-		0.00
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$	0.25		\$	0.2500	1		0.25		\$-		0.00
TOU - Off Peak	per kWh	\$ 0.0800	160	\$	12.80		\$	0.0800	160		12.80		\$-		0.00
TOU - Mid Peak	per kWh	\$ 0.1220	45	\$	5.49		\$	0.1220	45		5.49		\$-		0.00
TOU - On Peak	per kWh	\$ 0.1610	45	\$	7.25		\$	0.1610	45	\$	7.25		\$-		0.00
Total Bill on TOU (before Taxes)				\$	64.77					\$	67.58		\$ 2.8	1	4.34
HST		13%		\$	8.42			13%		\$	8.79		\$ 0.3	7	4.34
Total Bill (including HST)				\$	73.19		l			\$	76.37		\$ 3.1	8	4.34
Total Bill on TOU	· · ·			\$	73.19					\$	76.37		\$ 3.1	8	4.34
Loss Factor (%)		6.5500%	1	1			6	6.5500%							

Customer Class:	RESIDENTI	AL (800 kWh)	1	1	1			1					
TOU / non-TOU:	του											├───		-
1007100-100:	100					_						<u> </u>		
Cr	onsumption	800	kWh											
	houmption													
		Prop	osed January	1, 20)19		Prop	osed January	1, 2	020			Impa	ct
	Charge	Rate	Volume	Ć	Charge		Rate	Volume	Ĺ	Charge				%
	Unit	(\$)			(\$)		(\$)			(\$)		\$ C	hange	Chang
Monthly Service Charge	Monthly	\$ 31.93	1	\$	31.93		\$ 35.62	1	\$	35.62		\$	3.69	11.50
Rate Rider for HONI Acquisition	Monthly	\$ (0.32)	1	\$	(0.32)		\$ (0.36)	1	\$	(0.36)		-\$	0.04	12.50
Agreement			1	\$	-		, ,	1	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	\$ 0.0049	800	\$	3.92		\$-	800	\$	-		\$	(3.92)	-100.00
Rate Rider for HONI Acquisition		\$ (0.00005)	800	\$	(0.04)		\$ -	800		-		\$	0.04	-100.00
Agreement			800	\$	-			800	+	-		\$	-	
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	800	•	(1.20)		\$ -	800		-		\$	1.20	-100.00
REG Investment Rate Funding Adder		\$ 0.0002	800	Ŧ	0.16		\$ 0.0002	800		0.16		\$	-	0.00
Sub-Total A (excluding pass throug	h)			\$	34.45				\$	35.42		\$	0.97	2.82
Low Voltage Service Charge	per kWh	\$ 0.0004	800	\$	0.32		\$ 0.0004	800	\$	0.32		\$	-	0.0
Line Losses on Cost of Power	per kWh	\$ 0.1021	52.4	\$	5.35		\$ 0.1021	52.4	\$	5.35		\$	-	0.00
Smart Meter Entity Charge	Monthly	\$ -	1	\$	-		\$ -	1	\$	-		\$	-	
Sub-Total B - Distribution				\$	40.12				\$	41.09		\$	0.97	2.42
(includes Sub-Total A)				•					·			•		
RTSR - Network	per kWh	\$ 0.0068	852	\$	5.80	_	\$ 0.0068	852	\$	5.80		\$	-	0.00
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	852	\$	4.43		\$ 0.0052	852	\$	4.43		\$	-	0.00
Sub-Total C - Delivery (including				\$	50.35				\$	51.32		\$	0.97	1.93
Sub-Total B)				φ	50.55				÷	51.52		Ψ	0.37	1.5
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	852	\$	3.75		\$ 0.0044	852	\$	3.75		\$	-	0.00
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	852	\$	1.11		\$ 0.0013	852	\$	1.11		\$	-	0.00
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.0
TOU - Off Peak	per kWh	\$ 0.0800	512	\$	40.96		\$ 0.0800	512	\$	40.96		\$	-	0.00
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$	17.57		\$ 0.1220	144	\$	17.57		\$	-	0.0
TOU - On Peak	per kWh	\$ 0.1610	144	\$	23.18		\$ 0.1610	144	\$	23.18		\$	-	0.0
Total Bill on TOU (before Taxes)				\$	137.17				\$	138.14		\$	0.97	0.7
HST		13%		\$	17.83		13%		\$	17.96		\$	0.13	0.7
Total Bill (including HST)				\$	155.00				\$	156.10		\$	1.10	0.7
Total Bill on TOU				\$	155.00				\$	156.10		\$	1.10	0.7
											_			
Loss Factor (%)		6.5500%					6.5500%					(1

Customer Class:	RESIDENTI	AL (1	,500 kW	/h)					1						
		1	,	,	l	1									1
TOU / non-TOU:	ΤΟυ														
															-
Co	onsumption		1,500	kWh											
			,												
			Prop	osed January	1, 20	19			Prop	osed January	1, 20	020		Impa	act
	Charge	F	Rate	Volume	C	Charge			Rate	Volume	(Charge		•	%
	Unit		(\$)			(\$)			(\$)			(\$)		\$ Change	Chang
Monthly Service Charge	Monthly	\$	31.93	1	\$	31.93		\$	35.62	1	\$	35.62		\$ 3.69	11.56
Rate Rider for HONI Acquisition	Monthly	\$	(0.32)	1	\$	(0.32)		\$	(0.36)	1	\$	(0.36)		-\$ 0.04	12.50
Agreement				1	\$	-			· · · ·	1	\$	-		\$ -	
Distribution Volumetric Rate	per kWh	\$	0.0049	1,500	\$	7.35		\$	-	1,500	\$	-		\$ (7.35)	-100.00
Rate Rider for HONI Acquisition		\$ (0	.00005)	1,500	\$	(0.08)		\$	-	1,500	\$	-		\$ 0.08	-100.00
Agreement		<u> </u>	,	1,500	\$	-				1,500	\$	-		\$ -	
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	1,500	\$	(2.25)		\$	-	1,500	\$	-		\$ 2.25	-100.00
REG Investment Rate Funding Adder	per kWh	\$	0.0002	1,500	\$	0.30		\$	0.0002	1,500	\$	0.30		\$ -	0.00
Sub-Total A (excluding pass throug	h)				\$	36.94					\$	35.56		\$ (1.38)	-3.72
Low Voltage Service Charge	per kWh	\$	0.0004	1,500	\$	0.60		\$	0.0004	1,500	\$	0.60		\$ -	0.0
Line Losses on Cost of Power	per kWh	\$	0.1021	98.25	\$	10.04		\$	0.1021	98.25	\$	10.04		\$ -	0.00
Smart Meter Entity Charge	Monthly	\$	-	1	\$	-		\$	-	1	\$	-		\$ -	
Sub-Total B - Distribution					¢	47.57					¢	40.00		\$ (1.38)	
(includes Sub-Total A)					\$	47.57					\$	46.20		\$ (1.38)) -2.89
RTSR - Network	per kWh	\$	0.0068	1598	\$	10.87		\$	0.0068	1598	\$	10.87		\$ -	0.00
RTSR - Line and Transformation		¢	0.0050	4500	¢	0.04		¢	0.0050	4500	¢	0.04		\$ -	0.00
Connection	per kWh	\$	0.0052	1598	\$	8.31		\$	0.0052	1598	\$	8.31		Ъ -	0.00
Sub-Total C - Delivery (including					*	CC 75					¢	05.07		\$ (1.38)	
Sub-Total B)					\$	66.75					\$	65.37		\$ (1.38)) -2.06
Wholesale Market Service Charge	per kWh	\$	0.0044	4500	^	7.00		•		1500	^	7.00		<u>^</u>	
(WMSC)				1598	\$	7.03		\$	0.0044	1598	\$	7.03		\$-	0.00
Rural and Remote Rate Protection	per kWh	\$	0.0013								•			•	
(RRRP)				1598	\$	2.08		\$	0.0013	1598	\$	2.08		\$-	0.00
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$ -	0.00
TOU - Off Peak	per kWh		0.0800	960	\$	76.80		\$	0.0800	960	\$	76.80		\$ -	0.00
TOU - Mid Peak	per kWh	\$	0.1220	270	\$	32.94		\$	0.1220	270	\$	32.94		\$ -	0.0
TOU - On Peak	per kWh	\$	0.1610	270	\$	43.47		\$	0.1610	270	\$	43.47		\$ -	0.0
		-													
Total Bill on TOU (before Taxes)					\$	229.32					\$	227.94		\$ (1.38)) -0.6
HST		1	13%		\$	29.81			13%		\$	29.63		\$ (0.18)	
Total Bill (including HST)		1	. 270		\$	259.13					\$	257.58		\$ (1.55)	
Total Bill on TOU					\$	259.13					\$	257.58		\$ (1.55	
		_	_		Ť	100.10		_			Ψ	201.00		. (0.00
													1		
Loss Factor (%)	1	6	.5500%					1	6.5500%						1
							_								+