



Lorraine Chiasson  
Coordinator  
Regulatory Affairs

tel 416-495-5499  
fax 416-495-6072  
EGDRegulatoryProceedings@enbridge.com

Enbridge Gas Distribution  
500 Consumers Road  
North York, Ontario M2J 1P8  
Canada

September 30, 2015

**VIA COURIER, EMAIL, RESS**

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street  
Suite 2700  
Toronto, ON  
M4P 1E4

**Re: Enbridge Gas Distribution Inc.  
Affidavit of Service and Publication for a Franchise Agreement  
with the Corporation of the County of Grey  
Board File Numbers: EB-2015-0263**

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Pursuant to the Ontario Energy Board's Letter of Direction dated September 21, 2015, enclosed is my Affidavit of Service and Publication on behalf of Enbridge Gas Distribution Inc. with respect to the franchise agreement renewal for the County of Grey.

Please contact the undersigned if you have any questions.

Yours truly,

*[original signed by]*

Lorraine Chiasson  
Coordinator

cc: Guri Pannu, Legal Counsel, EGD  
Frank Smith, Director Construction, EGD (email only)

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Municipal Franchises Act*, R.S.O. 1990, c. M.55; as amended;

AND IN THE MATTER OF an application by Enbridge Gas Distribution Inc. for an order extending the term of the right to construct or operate works for the distribution of gas, and the right to extend or add to the works, in the County of Grey.

AFFIDAVIT OF SERVICE AND PUBLICATION

I, LORRAINE CHIASSON, of the City of Oshawa make oath and say as follows:

1. I am in the employ of Enbridge Gas Distribution Inc. ("Enbridge") and as such have knowledge of the matters hereinafter deposed to.
2. Pursuant to the September 21, 2015 Letter of Direction I caused to be served by courier on September 24, 2015, a copy of the Notice, together with a copy of the Application, on the Clerk of the County of Grey and Union Gas.
3. Attached hereto and marked as Exhibit "A" please find a copy of the aforesaid Notice and relevant Application
4. Attached hereto and marked as Exhibit "B" is a copy of the courier confirmation of delivery.
5. Pursuant to the Letter of Direction, I caused a copy of the Notice of Application and Hearing ("Notice") to be placed in a prominent place on Enbridge's website.
6. Attached hereto and marked as Exhibit "C" is a proof of information posted to Enbridge Gas Distribution's website.

Sworn before me in the City of Toronto, )  
this 30<sup>th</sup> day of September, 2015. )

[original commissioned by S.L. Spratt] )

[original signed by]

\_\_\_\_\_  
Lorraine Chiasson

## Enbridge Gas Distribution Inc. has applied for a natural gas franchise agreement for the County of Grey.

### Learn more. Have your say.

Enbridge Gas Distribution Inc. has applied to the Ontario Energy Board for:

1. Approval of a natural gas franchise agreement with the County of Grey which would grant to Enbridge Gas Distribution Inc. the right to build, operate and add to the natural gas distribution system and to distribute, store and transmit natural gas for a period of 20 years.
2. An order that the permission of the municipal electors of the County of Grey is not necessary in relation to the natural gas franchise agreement.

### THE ONTARIO ENERGY BOARD IS HOLDING A PUBLIC HEARING

The Ontario Energy Board (OEB) will hold a public hearing to consider Enbridge's requests. At the end of this hearing, the OEB will decide whether to grant Enbridge's requests.

The OEB is an independent and impartial public agency. We make decisions that serve the public interest. Our goal is to promote a financially viable and efficient energy sector that provides you with reliable energy services at a reasonable cost.

### BE INFORMED AND HAVE YOUR SAY

You have the right to information regarding this application and to be involved in the process.

- You can review the application filed by Enbridge on the OEB's website now;
- You can file a letter with your comments, which will be considered during the hearing;
- You can become an active participant (called an intervenor). Apply by **October 13, 2015** or the hearing will go ahead without you and you will not receive any further notice of the proceeding;
- At the end of the process, you can review the OEB's decision and its reasons on our website.

As the delegated decision maker for this case, the Manager, Natural Gas Applications, does not intend to provide for an award of costs for this hearing.

### LEARN MORE

Our file number for this case is **EB-2015-0263**. To learn more about this hearing, find instructions on how to file letters or become an intervenor, or to access any document related to this case, please select the file number **EB-2015-0263** from the list on the OEB website: [ontarioenergyboard.ca/participate](http://ontarioenergyboard.ca/participate). From that OEB web page you can also enter the file number **EB-2015-0263** to see all the documents related to this case. You can also phone our Consumer Relations Centre at 1-877-632-2727 with any questions.

### ORAL VS. WRITTEN HEARINGS

There are two types of OEB hearings – oral and written. The OEB intends to proceed with this application by way of a written hearing unless a party satisfies the OEB that there is good reason for not holding a written hearing. If you believe an oral hearing is necessary, you must provide written reasons to the OEB by **October 13, 2015**.

### PRIVACY

*If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. However, your personal telephone number, home address and e-mail address will be removed. If you are a business, all your information will remain public. If you apply to become an intervenor, all information will be public.*

*This hearing will be held under section 8(1), 9(3) and 9(4) of the Municipal Franchises Act, R.S.O. 1990, c.M.55.*



Ontario

Ontario Energy Board Commission de l'énergie de l'Ontario

## ONTARIO ENERGY BOARD

PN-7798-OEB

Owen Sound Sun Times, Collingwood Enterprise Bulletin 5C (5.666) x 116ag

Flesherton Advance 3C (5.563) x 118ag

Meaford Express 5C (5.145) x 123ag



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Enbridge Gas Distribution  
500 Consumers Road  
North York, Ontario M2J 1P8  
Canada

**VIA COURIER**

September 24, 2015

Mr. Pat McMahon  
Manager, Regulatory Research and Records  
Union Gas Limited  
50 Keil Drive North  
Chatham, Ontario N7M 5M1

Dear Mr. McMahon:

**Re: Enbridge Gas Distribution Inc. ("Enbridge")  
EB-2015-0263 Application for the Renewal of the Franchise Agreement  
County of Grey**

---

As directed by the Ontario Energy Board on September 21, 2015, enclosed please find a copy of the Ontario Energy Board's Notice of Application, and Enbridge's Application and Evidence dated September 4, 2015, for a Franchise Agreement for the County of Grey.

Please contact the undersigned if you have any questions.

Sincerely,

*[original signed]*

Lorraine Chiasson  
Regulatory Coordinator

Attachment

cc: Guri Pannu – EGD, Legal Counsel, Regulatory  
Frank Smith – Director, Construction



Lorraine Chiasson  
Regulatory Coordinator  
Regulatory Affairs

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fax 416-495-6072  
EGDRegulatoryProceedings@enbridge.com

Enbridge Gas Distribution  
500 Consumers Road  
North York, Ontario M2J 1P8  
Canada

**VIA COURIER**

September 24, 2015

Ms. Sharon Vokes, Clerk  
County of Grey  
595 9<sup>th</sup> Avenue East  
Owen Sound, ON  
N4K 3E3

Dear Ms. Vokes:

**Re: Enbridge Gas Distribution Inc. ("Enbridge")  
EB-2015-0263 Application for the Renewal of the Franchise Agreement  
County of Grey**

---

As directed by the Ontario Energy Board on September 21, 2015, enclosed please find a copy of the Ontario Energy Board's Notice of Application, and Enbridge's Application and Evidence dated September 4, 2015, for a Franchise Agreement for the County of Grey.

Please contact the undersigned if you have any questions.

Sincerely,

*[original signed]*

Lorraine Chiasson  
Regulatory Coordinator

Attachment

cc: Guri Pannu – EGD, Legal Counsel, Regulatory  
Frank Smith – Director, Construction

**EB-2015-**

**ONTARIO ENERGY BOARD**

IN THE MATTER OF the *Municipal Franchises Act*,  
R.S.O. 1990, c. M.55, as amended;

AND IN THE MATTER OF an application by  
Enbridge Gas Distribution Inc. for an order extending  
the term of the right to construct or operate works for  
the distribution of gas, and the right to extend or add  
to the works, in the County of Grey.

**A P P L I C A T I O N**

1. Enbridge Gas Distribution Inc. (the "Applicant") is an Ontario corporation with its head office in the City of Toronto.
2. The Corporation of the County of Grey ("Corporation") is a municipal Ontario corporation with its head office at 595 9<sup>th</sup> Avenue East, Owen Sound, Ontario N4K 3E3. The Corporation's Clerk is Ms. Sharon Vokes. Attached hereto and marked as Schedule "A" is a map showing the geographical location of the County of Grey ("Municipality").
3. The Applicant and the Corporation are party to a municipal gas franchise agreement. Attached hereto and marked as Schedule "B" is a copy of the franchise agreement and By-law 3542-95 enacted November 7, 1995. The franchise agreement is for a term of 20 years and is set to expire on November 7, 2015.
4. The Applicant wishes to renew its municipal gas franchise with the Corporation and to continue serving the Municipality in accordance with the Certificate(s). The Applicant respectfully submits that it is in the public interest to do so. Attached hereto and marked as Schedule "C" is the Town's executed Resolution No. CC124-15, the draft by-law, and the proposed franchise agreement between the Applicant and the Corporation ("the Agreement").
5. The proposed municipal gas franchise agreement is in the form of the Ontario Energy Board (the "Board") approved 2000 Model Franchise Agreement, with no amendments and is for a term of twenty years.
6. The Applicant hereby applies to the Board, pursuant to Section 9 of the *Municipal Franchises Act*, R.S.O. c. M.55, for:

- i) an Order renewing the Applicant's right to distribute, store, and transmit gas in and through the Municipality for such period of time and upon the terms set out in the Agreement, or as may otherwise be prescribed by the Board; and
  - ii) an Order directing and declaring that the assent of the municipal electors to the terms and conditions of the franchise agreement is not necessary.
7. The persons affected by this application are the customers and other residents in the Municipality. Because of the number of such persons, it is impractical to set out their names and addresses herein.

DATED at Toronto this 4<sup>th</sup> day of September, 2015.

ENBRIDGE GAS DISTRIBUTION INC.  
500 Consumers Road  
Toronto, ON M2J 1P8  
by its Solicitor

*[original signed by]*

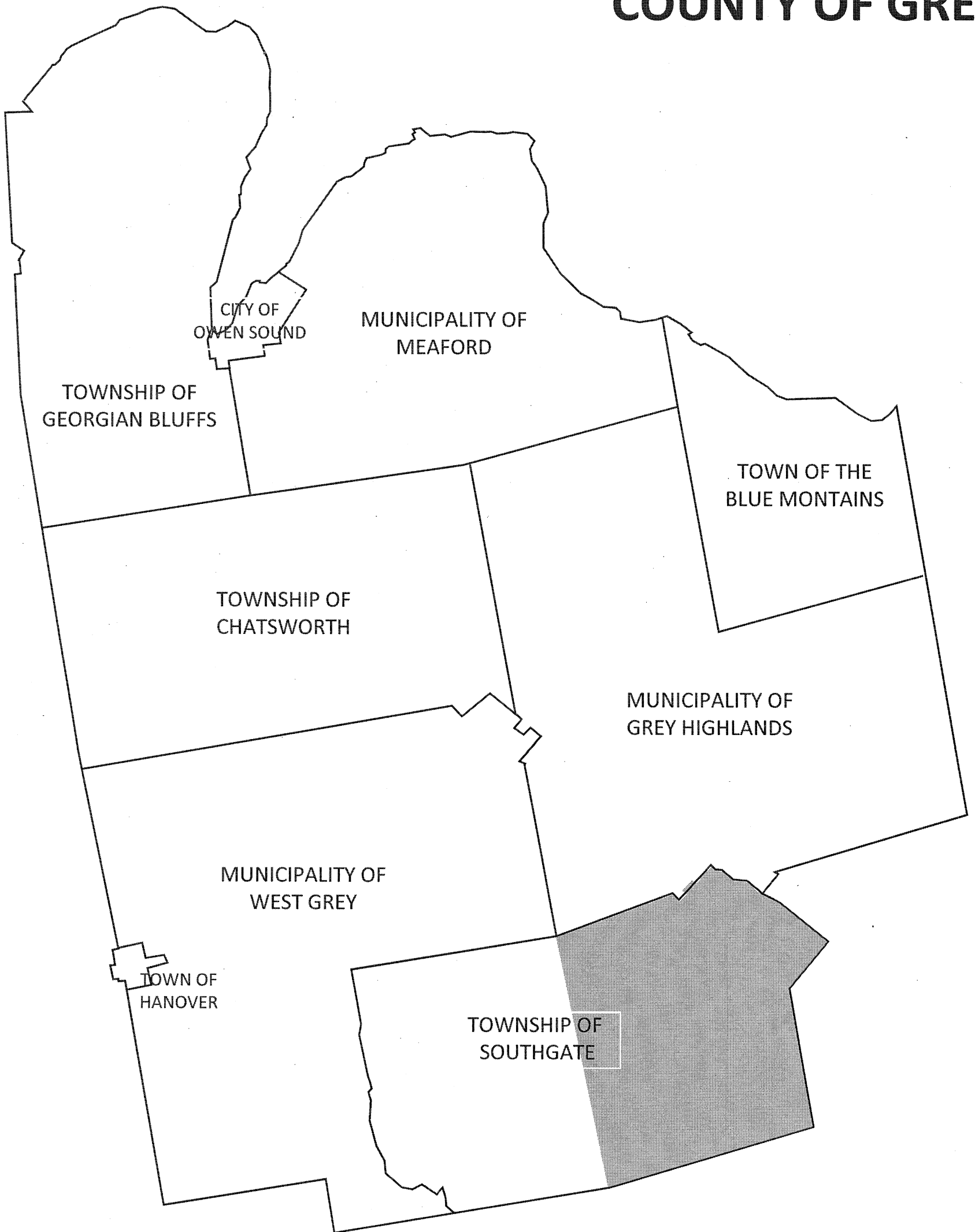
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Guri Pannu  
Senior Legal Counsel, Regulatory  
Tel: (416) 758-4761  
Fax: (416) 495-5994  
E-mail: [guri.pannu@enbridge.com](mailto:guri.pannu@enbridge.com)  
EGDRegulatoryProceedings@enbridge.com

Mailing Address:  
P.O. Box 650  
Toronto, ON M1K 5E3

Schedule A

**FRANCHISE MAP  
MUNICIPALITY OF  
COUNTY OF GREY**





**THE CORPORATION OF THE COUNTY OF GREY**

**BY-LAW NO. 3542-95**

**A BY-LAW TO CONFIRM THE PROCEEDINGS OF THE COUNCIL OF  
THE CORPORATION OF THE COUNTY OF GREY**

WHEREAS by Section 9 of the Municipal Act, R.S.O. 1990, the powers of a Municipal Corporation shall be exercised by its Council;

AND WHEREAS by Sub-Section (1) of Section 101 of the Municipal Act, R.S.O. 1990, the powers of every Council are to be exercised by By-Law;

AND WHEREAS it is deemed expedient that the proceedings of the Council of the Corporation of the County of Grey from November 24, 1994 to date, be confirmed by By-Law;

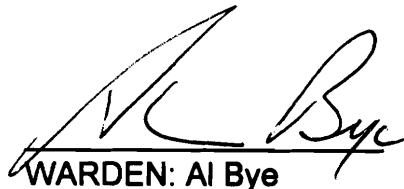
THEREFORE, the Council of the Corporation of the County of Grey hereby enacts as follows:

- 1) The actions of the Council of the Corporation of the County of Grey at its meetings held from November 24, 1994, to date, in respect to each recommendation contained in the Reports of the Committees, and each motion and resolution passed and any other action taken by Council at these meetings is hereby adopted and confirmed as if such proceedings were expressly embodied in this By-Law.
- 2) The Warden and proper Officials of the Corporation of the County of Grey are hereby authorized and directed to do all things necessary to give effect to the action of the Council of the Corporation of the County of Grey, referred to in the preceding section thereof.
- 3) The Warden and the Clerk-Treasurer are authorized and directed to execute all documents necessary in that behalf, and to affix the Seal of the Corporation of the County of Grey thereto.

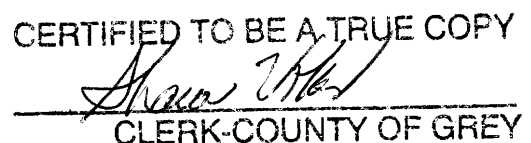
Read a first time: November 7th, 1995

Read a second time: November 7th, 1995

Read a third time and finally passed this 7th day of November 1995.

  
WARDEN: Al Bye

  
CLERK: Sharon Vokes

CERTIFIED TO BE A TRUE COPY  
  
CLERK-COUNTY OF GREY

C/R

**THE CONSUMERS' GAS COMPANY LTD**

**FRANCHISE AGREEMENT**

THIS AGREEMENT made this 7th day of November, 1995  
BETWEEN:

**THE CORPORATION OF THE  
COUNTY OF GREY**

hereinafter called the "Corporation"

- and -

**THE CONSUMERS' GAS COMPANY LTD.**

hereinafter called the "Gas Company"

**WHEREAS** the Gas Company desires to distribute and sell gas in the Municipality upon the terms and conditions of this Agreement;

**AND WHEREAS** by by-law passed by the Council of the Corporation (the "By-law"), the Warden and the Clerk-Treasurer have been authorized and directed to execute this Agreement on behalf of the Corporation;

**THEREFORE** the Corporation and the Gas Company agree as follows:

**I Definitions**

**1. In this Agreement:**

- (a) "gas" means natural gas, manufactured gas, synthetic natural gas, liquefied petroleum gas or propane-air gas, or a mixture of any of them, but does not include a liquefied petroleum gas that is distributed by means other than a pipeline;
- (b) "gas system" means such mains, plants, pipes, conduits, services, valves, regulators, curb boxes, stations, drips or such other equipment as the Gas Company may require or deem desirable for the supply, transmission and distribution of gas in or through the Municipality;
- (c) "highway" means all common and public highways and shall include any bridge, viaduct or structure forming part of a highway, and any public square, road allowance or walkway and shall include not only the travelled portion of such highway, but also ditches, driveways, sidewalks, and sodded areas forming part of the road allowance now or at any time during the term hereof under the jurisdiction of the Corporation;
- (d) "Municipality" means the territorial limits of the Corporation on the date when this Agreement takes effect, and any territory which may thereafter be brought within the jurisdiction of the Corporation;
- (e) "Engineer/Road Superintendent" means the most senior individual employed by the Corporation with responsibilities for highways within the Municipality or the person designated by such senior employee or such other person as may from time to time be designated by the Council of the Corporation.

## **II Rights Granted**

### **1. To provide gas service.**

The consent of the Corporation is hereby given and granted to the Gas Company to supply gas to the Corporation and to the inhabitants of those local or lower tier municipalities within the Municipality from which the Gas Company has a valid franchise agreement for that purpose.

### **2. To use road allowances.**

The consent of the Corporation is hereby given and granted to the Gas Company to enter upon all highways now or at any time hereafter under the jurisdiction of the Corporation and to lay, construct, maintain, replace, remove, operate and repair a gas system for the supply, distribution and transmission of gas in and through the Municipality.

### **3. Duration of Agreement and Renewal Procedures.**

The rights hereby given and granted shall be for a term of twenty (20)\* years from the date of final passing of the By-law.

At any time within two years prior to the expiration of this Agreement, either party may give notice to the other that it desires to enter into negotiations for a renewed franchise upon such terms and conditions as may be agreed upon. Until such renewal has been settled, the terms and conditions of this Agreement shall continue, notwithstanding the expiration of this Agreement. Nothing herein stated shall preclude either party from applying to the Ontario Energy Board for a renewal of the Agreement pursuant to section 10 of the **Municipal Franchises Act**.

## **III Conditions**

### **1. Approval of Construction.**

Before beginning construction of or any extension or change to the gas system (except service laterals which do not interfere with municipal works in the highway), the Gas Company shall file with the Engineer/Road Superintendent a plan, satisfactory to the Engineer/Road Superintendent, drawn to scale and of sufficient detail considering the complexity of the specific location, showing the highways in which it proposes to lay its gas system and the particular parts thereof it proposes to occupy. Geodetic information will not be required except in complex urban intersections in order to facilitate known projects, being projects which are reasonably anticipated by the Engineer/Road Superintendent. The Engineer/Road Superintendent may require sections of the gas system to be laid at a greater depth than required by CAN/CSA- Z184-M92 to facilitate known projects. The location of the work as shown on the said plan must be approved by the Engineer/Road Superintendent before the commencement of the work and the timing, terms and conditions relating to the installation of such works shall be to his satisfaction.

Notwithstanding the provisions of the above noted paragraph, in the event it is proposed to affix a part of the gas system to a bridge, viaduct or structure, the Engineer/Road Superintendent may, if the Engineer/Road Superintendent approves of such location, require special conditions or a separate agreement.

No excavation, opening or work which shall disturb or interfere with the surface of the travelled portion of any highway shall be made or done unless a permit therefor has first been obtained from the Engineer/Road Superintendent and all works shall be done to his satisfaction.

\* The rights given and granted for a first agreement shall be for a term of 20 years. The rights given and granted for any subsequent agreement shall be for a term of not more than 15 years, unless both parties agree to extend the term to a term of 20 years maximum.

The Engineer/Road Superintendent's approval, where required throughout this section, shall not be withheld unreasonably.

2. As Built Drawings.

The Gas Company shall not deviate from the approved location for any part of the gas system unless the prior approval of the Engineer/Road Superintendent to do so is received. After completion of the construction, where plans were initially filed, an "as built" plan of equal quality to the pre-construction plan or certification that the pre-construction plan is "as built" will be filed with the Engineer/Road Superintendent.

3. Emergencies.

In the event of an emergency involving the gas system, the Gas Company will proceed with the work and in any instance where prior approval of the Engineer/Road Superintendent is normally required, shall use its best efforts to immediately notify the Engineer/Road Superintendent of the location and nature of the emergency and the work being done and, if it deems appropriate, notify the police force having jurisdiction.

4. Restoration.

The Gas Company shall well and sufficiently restore, to the reasonable satisfaction of the Engineer/Road Superintendent, all highways, municipal works or improvements which it may excavate or interfere with in the course of laying, constructing, repairing or removing its gas system, and shall make good any settling or subsidence thereafter caused by such excavation or interference. If the Gas Company fails at any time to do any work required by this paragraph within a reasonable period of time, the Corporation may do or cause such work to be done and the Gas Company shall, on demand, pay any reasonable account therefor as certified by the Engineer/Road Superintendent.

5. Indemnification.

The Gas Company shall, at all times, indemnify and save harmless the Corporation from and against all claims, including costs related thereto, for all damages or injuries including death to any person or persons and for damage to any property, arising out of the Gas Company operating, constructing, and maintaining its gas system in the Municipality, or utilizing its gas system for the carriage of gas owned by others. Provided that the Gas Company shall not be required to indemnify or save harmless the Corporation from and against claims, including costs related thereto, which it may incur by reason of damages or injuries including death to any person or persons and for damage to any property, resulting from the negligence or wrongful act of the Corporation, its servants, agents or employees.

6. Alternative Easement.

The Corporation agrees, in the event of the proposed sale or closing of any highway or any part of a highway where there is a gas line in existence, to give the Gas Company reasonable notice of such proposed sale or closing and to provide, if it is feasible, the Gas Company with easements over that part of the highway proposed to be sold or closed sufficient to allow the Gas Company to preserve any part of the gas system in its then existing location. In the event that such easements cannot be provided, the Corporation will share, as provided in clause III, 7 of this Agreement, in the cost of relocating or altering the gas system to facilitate continuity of gas service.

7. Pipeline Relocation.

If in the course of constructing, reconstructing, changing, altering or improving any highway or any municipal works, the Corporation deems that it is necessary to take up, remove or change the location of any part of the gas system, the Gas Company shall, upon notice to do so, remove and/or relocate within a reasonable period of time such part of the gas system to a location approved by the Engineer/Road Superintendent.

Where any part of the gas system relocated in accordance with this section is located on a bridge, viaduct or structure, the Gas Company shall alter or relocate, at its sole expense, such part of the gas system.

Where any part of the gas system relocated in accordance with this section is located other than on a bridge, viaduct or structure, the costs of relocation shall be shared between the Corporation and the Gas Company on the basis of the total relocation costs, excluding the value of any upgrading of the gas system, and deducting any contribution paid to the Gas Company by others in respect to such relocation; and for these purposes, the total relocation costs shall be the aggregate of the following:

- (a) the amount paid to Gas Company employees up to and including field supervisors for the hours worked on the project plus the current cost of fringe benefits for these employees,
- (b) the amount paid for rental equipment while in use on the project and an amount, charged at the unit rate, for Gas Company equipment while in use on the project,
- (c) the amount paid by the Gas Company to contractors for work related to the project,
- (d) the cost to the Gas Company for materials used in connection with the project, and
- (e) a reasonable amount for project engineering and project administrative costs which shall be 22.5% of the aggregate of the amounts determined in items (a), (b), (c) and (d) above.

The total relocation costs as calculated above shall be paid 35% by the Corporation and 65% by the Gas Company.

8. Notice to Drainage Superintendent.

In a case where the gas system may affect a municipal drain, the Gas Company shall file with the Drainage Superintendent, for purposes of the **Drainage Act**, or other person responsible for the drain, a copy of the plan required to be filed with the Engineer/Road Superintendent.

**IV Procedural And Other Matters**

1. Municipal By-laws of General Application.

This Agreement and the respective rights and obligations hereunto of the parties hereto are hereby declared to be subject to the provisions of all regulating statutes and all municipal by-laws of general application and to all orders and regulations made thereunder from time to time remaining in effect save and except by-laws which impose permit fees and by-laws which have the effect of amending this Agreement.

2. Giving Notice.

Notices may be given by delivery or by mail, and if mailed, by prepaid registered post, to the Gas Company at its head office or to the Clerk of the Corporation at its municipal offices, as the case may be.

3. Disposition of Gas System.

During the term of this Agreement, if the Gas Company abandons a part of its gas system affixed to a bridge, viaduct or structure, the Gas Company shall, at its sole expense, remove that part of its gas system affixed to the bridge, viaduct or structure.



If at any time the Gas Company abandons any other part of its gas system, it shall deactivate that part of its gas system in the Municipality. Thereafter, the Gas Company shall have the right, but nothing herein contained shall require it, to remove its gas system. If the Gas Company fails to remove its gas system and the Corporation requires the removal of all or any of the gas system for the purpose of altering or improving a highway or in order to facilitate the construction of utility or other works in any highway, the Corporation may remove and dispose of so much of the deactivated gas system as the Corporation may require for such purposes and neither party shall have recourse against the other for any loss, cost, expense or damage occasioned thereby.

4. Agreement Binding Parties.

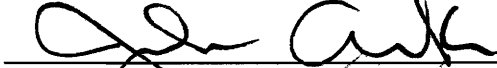

This Agreement shall extend to, benefit and bind the parties thereto, their successors and assigns, respectively.

IN WITNESS WHEREOF the parties hereto have duly executed these presents with effect from the date first above written.

THE CORPORATION OF THE COUNTY OF GREY

  
\_\_\_\_\_  
Warden  
  
\_\_\_\_\_  
Clerk

THE CONSUMERS' GAS COMPANY LTD.

  
\_\_\_\_\_  
  
\_\_\_\_\_

K.A. WALKER, VICE-PRESIDENT  
AND CORPORATE SECRETARY

  
\_\_\_\_\_  
APPROVAL AS TO FORM  
LEGAL SERVICES DEPT.

**DATED** November 7, 1995

**THE CORPORATION OF THE  
COUNTY OF GREY**

- and -

**THE CONSUMERS' GAS COMPANY LTD.**

**FRANCHISE AGREEMENT**

**THE CONSUMERS' GAS COMPANY LTD.**  
Atria III, Suite 1100  
2225 Sheppard Avenue East  
North York, Ontario  
M2J 5C2

Attention: Legal Department



## Clerk's Department

595 9<sup>th</sup> Avenue East, Owen Sound ON N4K 3E3  
(519) 372-0219 x 1294 / 1-800-567-GREY / Fax (519) 376-8998

September 2, 2015

**VIA EMAIL**

Lorraine Chiasson  
Regulatory Coordinator  
Enbridge Gas Distribution  
500 Consumers Road  
North York, ON M2J 1P8

Dear Ms. Chiasson,

**Re: Enbridge Franchise Agreement**

Please be advised that Grey County Council approved the following recommendation of the Transportation and Public Safety Committee at its meeting held September 1, 2015 through Resolution CC124-15:

*TAPS115-15* Moved by: Warden Eccles

Seconded by: Councillor Paterson

**WHEREAS the Ontario Energy Board requires a Franchise Agreement be executed between gas distribution companies and municipalities that have gas distribution plans within the municipal right-of-way;**

**AND WHEREAS the Model Franchise Agreement was established by the Ontario Energy Board in 2000 with consultation with the Association of Municipalities of Ontario;**

**AND WHEREAS the Grey County right-of-way accommodates Enbridge Gas Distribution facilities and therefore a Franchise agreement is required;**

**AND WHEREAS the current Franchise Agreement which was originally executed with Consumers Gas prior to Enbridge Gas Distribution assuming ownership will be expiring on November 7, 2015;**



Page 2  
September 2, 2015

**NOW THEREFORE BE IT RESOLVED THAT Report TR-TAPS-67-15 be received;**

**AND THAT Grey County Council approves the franchise agreement included in Report TR-TAPS-67-15 and authorizes the submission thereof to the Ontario Energy Board for approval pursuant to the provisions of Section 9 of the Municipal Franchises Act;**

**AND THAT Grey County Council requests the Ontario Energy Board to make an order dispensing with the assent of the municipal electors of the attached franchise agreement pursuant to the provisions of Section 9 (4) of the Municipal Franchises Act.**

Carried

Please forward this resolution to other parties as required. We look forward to executing the final agreement in due course.

Yours truly,



Tara Warder  
Committee Coordinator  
[Tara.Warder@grey.ca](mailto:Tara.Warder@grey.ca)

Enclosure

cc. Michael Kelly, Director of Transportation  
Tanya Paterson, Administrative Assistant

THE CORPORATION OF THE COUNTY OF GREY ("CORPORATION")

BY-LAW NUMBER \_\_\_\_\_

**A BY-LAW TO AUTHORIZE A FRANCHISE AGREEMENT  
BETWEEN THE CORPORATION AND  
ENBRIDGE GAS DISTRIBUTION INC.**

---

**WHEREAS** the Council of the Corporation deems it expedient to enter into the attached franchise agreement with Enbridge Gas Distribution Inc.;

**AND WHEREAS** the Ontario Energy Board by its Order issued pursuant to The Municipal Franchises Act on the \_\_\_\_\_ day of \_\_\_\_\_, 2015 has approved the terms and conditions upon which and the period for which the franchise provided for in the attached agreement is proposed to be granted, and has declared and directed that the assent of the municipal electors in respect of this By-law is not necessary;

**NOW THEREFORE BE IT ENACTED:**

1. That the attached franchise agreement between the Corporation and Enbridge Gas Distribution Inc. is hereby authorized and the franchise provided for therein is hereby granted.
2. That the Mayor and the Clerk are hereby authorized and instructed on behalf of the Corporation to enter into and execute under its corporate seal and deliver the aforesaid agreement, which agreement is hereby incorporated into and shall form part of this By-law.

**Read the first and second time this \_\_\_\_\_ day of \_\_\_\_\_, 2015.**

\_\_\_\_\_  
Clerk

\_\_\_\_\_  
Reeve

**Read the third time and ENACTED AND PASSED this \_\_\_\_\_ day of \_\_\_\_\_, 2015.**

\_\_\_\_\_  
Clerk

\_\_\_\_\_  
Reeve

## Model Franchise Agreement

THIS AGREEMENT effective this       day of       , 2015.

BETWEEN: The Corporation of The County of Grey hereinafter called the  
"Corporation"

- and -

Enbridge Gas Distribution Inc. hereinafter called the "Gas Company"

**WHEREAS** the Gas Company desires to distribute, store and transmit gas in the Municipality upon the terms and conditions of this Agreement;

**AND WHEREAS** by by-law passed by the Council of the Corporation (the "By-law"), the duly authorized officers have been authorized and directed to execute this Agreement on behalf of the Corporation;

**THEREFORE** the Corporation and the Gas Company agree as follows:

### Part I - Definitions

1. In this Agreement:
  - a. "decommissioned" and "decommissions" when used in connection with parts of the gas system, mean any parts of the gas system taken out of active use and purged in accordance with the applicable CSA standards and in no way affects the use of the term 'abandoned' pipeline for the purposes of the Assessment Act;
  - b. "Engineer/Road Superintendent" means the most senior individual employed by the Corporation with responsibilities for highways within the Municipality or the person designated by such senior employee or such other person as may from time to time be designated by the Council of the Corporation;
  - c. "gas" means natural gas, manufactured gas, synthetic natural gas, liquefied petroleum gas or propane-air gas, or a mixture of any of them, but does not include a liquefied petroleum gas that is distributed by means other than a pipeline;
  - d. "gas system" means such mains, plants, pipes, conduits, services, valves, regulators, curb boxes, stations, drips or such other equipment

as the Gas Company may require or deem desirable for the distribution, storage and transmission of gas in or through the Municipality;

- e. "highway" means all common and public highways and shall include any bridge, viaduct or structure forming part of a highway, and any public square, road allowance or walkway and shall include not only the travelled portion of such highway, but also ditches, driveways, sidewalks, and sodded areas forming part of the road allowance now or at any time during the term hereof under the jurisdiction of the Corporation;
- f. "Model Franchise Agreement" means the form of agreement which the Ontario Energy Board uses as a standard when considering applications under the Municipal Franchises Act. The Model Franchise Agreement may be changed from time to time by the Ontario Energy Board;
- g. "Municipality" means the territorial limits of the Corporation on the date when this Agreement takes effect, and any territory which may thereafter be brought within the jurisdiction of the Corporation;
- h. "Plan" means the plan described in Paragraph 5 of this Agreement required to be filed by the Gas Company with the Engineer/Road Superintendent prior to commencement of work on the gas system; and
- i. whenever the singular, masculine or feminine is used in this Agreement, it shall be considered as if the plural, feminine or masculine has been used where the context of the Agreement so requires.

## **Part II - Rights Granted**

- 2. To provide gas service:

The consent of the Corporation is hereby given and granted to the Gas Company to distribute, store and transmit gas in and through the Municipality to the Corporation and to the inhabitants of the Municipality.

3. To Use Highways.

Subject to the terms and conditions of this Agreement the consent of the Corporation is hereby given and granted to the Gas Company to enter upon all highways now or at any time hereafter under the jurisdiction of the Corporation and to lay, construct, maintain, replace, remove, operate and repair a gas system for the distribution, storage and transmission of gas in and through the Municipality.

4. Duration of Agreement and Renewal Procedures.

- a. If the Corporation has not previously received gas distribution services, the rights hereby given and granted shall be for a term of 20 years from the date of final passing of the By-law.

or

- b. If the Corporation has previously received gas distribution services, the rights hereby given and granted shall be for a term of 20 years from the date of final passing of the By-law provided that, if during the 20-year term this Agreement, the Model Franchise Agreement is changed, then on the 7th anniversary and on the 14th anniversary of the date of the passing of the By-law, this Agreement shall be deemed to be amended to incorporate any changes in the Model Franchise Agreement in effect on such anniversary dates. Such deemed amendments shall not apply to alter the 20-year term.
- c. At any time within two years prior to the expiration of this Agreement, either party may give notice to the other that it desires to enter into negotiations for a renewed franchise upon such terms and conditions as may be agreed upon. Until such renewal has been settled, the terms and conditions of this Agreement shall continue, notwithstanding the expiration of this Agreement. This shall not preclude either party from applying to the Ontario Energy Board for a renewal of the Agreement pursuant to section 10 of the Municipal Franchises Act.

### **Part III - Conditions**

#### **5. Approval of Construction**

- a. The Gas Company shall not undertake any excavation, opening or work which will disturb or interfere with the surface of the travelled portion of any highway unless a permit therefor has first been obtained from the Engineer/Road Superintendent and all work done by the Gas Company shall be to his satisfaction.
- b. Prior to the commencement of work on the gas system, or any extensions or changes to it (except service laterals which do not interfere with municipal works in the highway), the Gas Company shall file with the Engineer/Road Superintendent a Plan, satisfactory to the Engineer/Road Superintendent, drawn to scale and of sufficient detail considering the complexity of the specific locations involved, showing the highways in which it proposes to lay its gas system and the particular parts thereof it proposes to occupy.
- c. The Plan filed by the Gas Company shall include geodetic information for a particular location:
  - i. where circumstances are complex, in order to facilitate known projects, including projects which are reasonably anticipated by the Engineer/Road Superintendent, or
  - ii. when requested, where the Corporation has geodetic information for its own services and all others at the same location.
- d. The Engineer/Road Superintendent may require sections of the gas system to be laid at greater depth than required by the latest CSA standard for gas pipeline systems to facilitate known projects or to correct known highway deficiencies.
- e. Prior to the commencement of work on the gas system, the Engineer/Road Superintendent must approve the location of the work as shown on the Plan filed by the Gas Company, the timing of the work and any terms and conditions relating to the installation of the work.
- f. In addition to the requirements of this Agreement, if the Gas Company proposes to affix any part of the gas system to a bridge, viaduct or other structure, if the Engineer/Road Superintendent approves this proposal, he may require the Gas Company to comply with special

conditions or to enter into a separate agreement as a condition of the approval of this part of the construction of the gas system.

- g. Where the gas system may affect a municipal drain, the Gas Company shall also file a copy of the Plan with the Corporation's Drainage Superintendent for purposes of the Drainage Act, or such other person designated by the Corporation as responsible for the drain.
- h. The Gas Company shall not deviate from the approved location for any part of the gas system unless the prior approval of the Engineer/Road Superintendent to do so is received.
- i. The Engineer/Road Superintendent's approval, where required throughout this Paragraph, shall not be unreasonably withheld.
- j. The approval of the Engineer/Road Superintendent is not a representation or warranty as to the state of repair of the highway or the suitability of the highway for the gas system.

6. As Built Drawings

The Gas Company shall, within six months of completing the installation of any part of the gas system, provide two copies of "as built" drawings to the Engineer/Road Superintendent. These drawings must be sufficient to accurately establish the location, depth (measurement between the top of the gas system and the ground surface at the time of installation) and distance of the gas system. The "as built" drawings shall be of the same quality as the Plan and, if the approved pre-construction plan included elevations that were geodetically referenced, the "as built" drawings shall similarly include elevations that are geodetically referenced. Upon the request of the Engineer/Road Superintendent, the Gas Company shall provide one copy of the drawings in an electronic format and one copy as a hard copy drawing.

7. Emergencies

In the event of an emergency involving the gas system, the Gas Company shall proceed with the work required to deal with the emergency, and in any instance where prior approval of the Engineer/Road Superintendent is normally required for the work, the Gas Company shall use its best efforts to immediately notify the Engineer/Road Superintendent of the location and nature of the emergency and the work being done and, if it deems appropriate, notify the police force, fire or other emergency services having jurisdiction. The Gas Company shall provide the Engineer/Road Superintendent with at least one 24 hour emergency contact for the Gas Company and shall ensure the contacts are current.

8. Restoration

The Gas Company shall well and sufficiently restore, to the reasonable satisfaction of the Engineer/Road Superintendent, all highways, municipal works or improvements which it may excavate or interfere with in the course of laying, constructing, repairing or removing its gas system, and shall make good any settling or subsidence thereafter caused by such excavation or interference. If the Gas Company fails at any time to do any work required by this Paragraph within a reasonable period of time, the Corporation may do or cause such work to be done and the Gas Company shall, on demand, pay the Corporation's reasonably incurred costs, as certified by the Engineer/Road Superintendent.

9. Indemnification

The Gas Company shall, at all times, indemnify and save harmless the Corporation from and against all claims, including costs related thereto, for all damages or injuries including death to any person or persons and for damage to any property, arising out of the Gas Company operating, constructing, and maintaining its gas system in the Municipality, or utilizing its gas system for the carriage of gas owned by others. Provided that the Gas Company shall not be required to indemnify or save harmless the Corporation from and against claims, including costs related thereto, which it may incur by reason of damages or injuries including death to any person or persons and for damage to any property, resulting from the negligence or wrongful act of the Corporation, its servants, agents or employees.

10. Insurance

- a. The Gas Company shall maintain Comprehensive General Liability Insurance in sufficient amount and description as shall protect the Gas Company and the Corporation from claims for which the Gas Company is obliged to indemnify the Corporation under Paragraph 9. The insurance policy shall identify the Corporation as an additional named insured, but only with respect to the operation of the named insured (the Gas Company). The insurance policy shall not lapse or be cancelled without sixty (60) days' prior written notice to the Corporation by the Gas Company.
- b. The issuance of an insurance policy as provided in this Paragraph shall not be construed as relieving the Gas Company of liability not covered by such insurance or in excess of the policy limits of such insurance.



- c. Upon request by the Corporation, the Gas Company shall confirm that premiums for such insurance have been paid and that such insurance is in full force and effect.

#### 11. Alternative Easement

The Corporation agrees, in the event of the proposed sale or closing of any highway or any part of a highway where there is a gas line in existence, to give the Gas Company reasonable notice of such proposed sale or closing and, if it is feasible, to provide the Gas Company with easements over that part of the highway proposed to be sold or closed sufficient to allow the Gas Company to preserve any part of the gas system in its then existing location. In the event that such easements cannot be provided, the Corporation and the Gas Company shall share the cost of relocating or altering the gas system to facilitate continuity of gas service, as provided for in Paragraph 12 of this Agreement.

#### 12. Pipeline Relocation

- a. If in the course of constructing, reconstructing, changing, altering or improving any highway or any municipal works, the Corporation deems that it is necessary to take up, remove or change the location of any part of the gas system, the Gas Company shall, upon notice to do so, remove and/or relocate within a reasonable period of time such part of the gas system to a location approved by the Engineer/Road Superintendent.
- b. Where any part of the gas system relocated in accordance with this Paragraph is located on a bridge, viaduct or structure, the Gas Company shall alter or relocate that part of the gas system at its sole expense.
- c. Where any part of the gas system relocated in accordance with this Paragraph is located other than on a bridge, viaduct or structure, the costs of relocation shall be shared between the Corporation and the Gas Company on the basis of the total relocation costs, excluding the value of any upgrading of the gas system, and deducting any contribution paid to the Gas Company by others in respect to such relocation; and for these purposes, the total relocation costs shall be the aggregate of the following:
  - i. the amount paid to Gas Company employees up to and including field supervisors for the hours worked on the project plus the current cost of fringe benefits for these employees,

- ii. the amount paid for rental equipment while in use on the project and an amount, charged at the unit rate, for Gas Company equipment while in use on the project,
  - iii. the amount paid by the Gas Company to contractors for work related to the project,
  - iv. the cost to the Gas Company for materials used in connection with the project, and
  - v. a reasonable amount for project engineering and project administrative costs which shall be 22.5% of the aggregate of the amounts determined in items (i), (ii), (iii) and (iv) above.
- d. The total relocation costs as calculated above shall be paid 35% by the Corporation and 65% by the Gas Company, except where the part of the gas system required to be moved is located in an unassumed road or in an unopened road allowance and the Corporation has not approved its location, in which case the Gas Company shall pay 100% of the relocation costs.

#### **Part IV - Procedural And Other Matters**

##### **13. Municipal By-laws of General Application**

The Agreement is subject to the provisions of all regulating statutes and all municipal by-laws of general application, except by-laws which have the effect of amending this Agreement.

##### **14. Giving Notice**

Notices may be delivered to, sent by facsimile or mailed by prepaid registered post to the Gas Company at its head office or to the authorized officers of the Corporation at its municipal offices, as the case may be.

##### **15. Disposition of Gas System**

- a. If the Gas Company decommissions part of its gas system affixed to a bridge, viaduct or structure, the Gas Company shall, at its sole expense, remove the part of its gas system affixed to the bridge, viaduct or structure.
- b. If the Gas Company decommissions any other part of its gas system, it shall have the right, but is not required, to remove that part of its gas system. It may exercise its right to remove the decommissioned parts of its gas system by giving notice of its intention to do so by filing a Plan

as required by Paragraph 5 of this Agreement for approval by the Engineer/Road Superintendent. If the Gas Company does not remove the part of the gas system it has decommissioned and the Corporation requires the removal of all or any part of the decommissioned gas system for the purpose of altering or improving a highway or in order to facilitate the construction of utility or other works in any highway, the Corporation may remove and dispose of so much of the decommissioned gas system as the Corporation may require for such purposes and neither party shall have recourse against the other for any loss, cost, expense or damage occasioned thereby. If the Gas Company has not removed the part of the gas system it has decommissioned and the Corporation requires the removal of all or any part of the decommissioned gas system for the purpose of altering or improving a highway or in order to facilitate the construction of utility or other works in a highway, the Gas Company may elect to relocate the decommissioned gas system and in that event Paragraph 12 applies to the cost of relocation.

16. Use of Decommissioned Gas System

- a. The Gas Company shall provide promptly to the Corporation, to the extent such information is known:
  - i. the names and addresses of all third parties who use decommissioned parts of the gas system for purposes other than the transmission or distribution of gas; and
  - ii. the location of all proposed and existing decommissioned parts of the gas system used for purposes other than the transmission or distribution of gas.
- b. The Gas Company may allow a third party to use a decommissioned part of the gas system for purposes other than the transmission or distribution of gas and may charge a fee for that third party use, provided
  - i. the third party has entered into a municipal access agreement with the Corporation; and
  - ii. the Gas Company does not charge a fee for the third party's right of access to the highways.
- c. Decommissioned parts of the gas system used for purposes other than the transmission or distribution of gas are not subject to the provisions of this Agreement. For decommissioned parts of the gas system used for purposes other than the transmission and distribution of gas, issues

such as relocation costs will be governed by the relevant municipal access agreement.

17. Franchise Handbook

The Parties acknowledge that operating decisions sometimes require a greater level of detail than that which is appropriately included in this Agreement. The Parties agree to look for guidance on such matters to the Franchise Handbook prepared by the Association of Municipalities of Ontario and the gas utility companies, as may be amended from time to time.

18. Agreement Binding Parties

This Agreement shall extend to, benefit and bind the parties thereto, their successors and assigns, respectively.

IN WITNESS WHEREOF the parties have executed this Agreement effective from the date written above.

THE CORPORATION OF THE COUNTY OF GREY

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

Duly Authorized Officer

ENBRIDGE GAS DISTRIBUTION INC.

By: \_\_\_\_\_

By: \_\_\_\_\_

DATED this            day of            , 2015.

THE CORPORATION OF THE  
COUNTY OF GREY

- and -

ENBRIDGE GAS DISTRIBUTION INC.

FRANCHISE AGREEMENT

**ENBRIDGE GAS DISTRIBUTION INC.**  
500 Consumers Road  
North York, Ontario  
M2J 1P8

Attention: Regulatory Affairs Department

**United Parcel Service**  
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Exhibit B

Page : 1

ENBRIDGE GAS DISTRIBUTION INC.  
500 CONSUMERS RD  
NORTH YORK, ON M2J1P8

UPS SHIPPER NUMBER: 4R7V94  
PICK UP RECORD #: 4562162903  
DATE SHIPPED: 24/SEP/2015

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**Domestic Shipments**

| Reference   | Consignee Information  | Service   | Postal Code | Zone | Weight | Billed Charge |
|---|--|-----------|-------------|------|--------|---------------|
| RD2015RC.02<br>GENRL61715-01<br>Payment Type: PREPAID<br>Bill to Account: 4R7V94<br>Bill to Company:<br>ENBRIDGE GAS DISTRIBUTION INC | MS SHARON VOKES CLERK<br>COUNTY OF GREY<br>595 NINTH AVENUE EAST<br>OWEN SOUND, ON N4K 3E3<br>CA | Expedited | N4K 3E3     | 302  | 0      | 16.65         |
| Total:  |  |           |             |      |        | 16.65         |

| PACKAGES     | Tracking Number    | Delivery Confirmation | Weight | COD Amount | Declared Value |
|--------------|--------------------|-----------------------|--------|------------|----------------|
|              | 1Z4R7V94*777694700 |                       | 0      |            |                |
| Total:       |                    |                       |        |            | 16.65          |
| Grand Total: |                    |                       |        |            | 16.65          |



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Updated: 09/30/2015 9:11 Eastern Time

Delivered

## Delivered On:

Friday, 09/25/2015 at 12:22

## Left At:

Reception

## Signed By:

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## Shipping Information

## To:

595 9TH AVE E  
OWEN SOUND, N4K, CA

## Shipped By:

UPS Expedited®



Shipment Properties

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## Additional Information

## Reference Number(s):

RD2015RC.02  
GENRL61715-01

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09/24/2015

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Page : 1

Exhibit B

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500 CONSUMERS RD  
NORTH YORK, ON, M2J1P8

UPS SHIPPER NUMBER:  
PICK UP RECORD #:  
DATE SHIPPED:

4R7V94  
4562182892  
24/SEP/2015

**EDI**

## Domestic Shipments

| Reference   | Consignee Information  | Service   | Postal Code | Zone | Weight | Billed Charge |
|---|--|-----------|-------------|------|--------|---------------|
| RD2015RC.02<br>GENRL61715-02<br>Payment Type: PREPAID<br>Bill to Account: 4R7V94<br>Bill to Company:<br>ENBRIDGE GAS DISTRIBUTION INC | MR PAT MCMAHON<br>UNION GAS LIMITED<br>50 KEIL DRIVE NORTH<br>CHATHAM ON N7M 5M1<br>CA | Expedited | N7M 5M1     | 302  | 0      | 16.65         |
| Total :   |  |           |             |      |        | 16.65         |

## PACKAGES

| Tracking Number           | Delivery Confirmation | Weight | COD Amount | Declared Value |
|---------------------------|-----------------------|--------|------------|----------------|
| 1Z4R7V941777694693        |                       | 0      |            |                |
| Total: 1 Package(s)       |                       |        |            | 16.65          |
| Grand Total: 1 Package(s) |                       |        |            | 16.65          |





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**1Z4R7V941777694693**[Add Description](#)

Updated: 09/30/2015 9:12 Eastern Time

**Delivered****Delivered On:**

Friday, 09/25/2015 at 10:00

**Left At:**

Receiver

**Signed By:**

WHITE

Proof of Delivery

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## Shipping Information

**To:****50 KEIL ST S  
CHATHAM, N0P, CA**

## Shipped By

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## Shipping Progress

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## Additional Information

**Reference Number(s):**RD2015RC.02  
GENRL61715-02**Shipped/Billed On:**

09/24/2015

**Type:**

Package

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- Pipeline and Construction Projects

Regulatory Affairs

- Leaves to Construct
- Contact Information
- General Project Enquiries
- NEB Projects
- Gas Storage
- Glossary

## Regulatory Affairs

Since we're a rate-regulated company, the Ontario Energy Board approves our rates after a public review and hearing of our rate-change application. You can view all of our rate case information and evidence-as well as the evidence we filed in other regulatory proceedings-below. Please note that we haven't posted any evidence that was confidential or that required a non-disclosure agreement. Under the Franchises tab you will find the Ontario Energy Board Notice of Application (NOA) and Enbridge's Application and Evidence for recent franchise renewals.

### Regulatory Proceedings

Other Regulatory Proceedings Rate Cases and QRAMs Franchises

- EB-2014-0325-EB-2014-0332 - Grand Valley
- EB-2015-0036 - Southgate
- EB-2015-0146 - Village of Casselman
- EB-2015-0161 - Grey Highlands
- EB-2015-0263 - County of Grey
- 20150903 Ltr to OEB Grey Franchise Renewal - 2.pdf
- Municipal Franchise Application & PCN.pdf
- Notice of Application - 20150921.pdf
- Schedule A.pdf
- Schedule B.pdf
- Schedule C.pdf

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