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OVERVIEW

This Exhibit documents the calculation of HHHI's proposed distribution rates, by rate class, for the 2016 test year, based on the rate design as proposed in this Exhibit.

HHHI has determined its total 2016 service revenue requirement to be \$12,472,736. The total revenue offsets in the amount of \$1,210,681 reduces HHHI's total service revenue requirement to a base revenue requirement of \$11,262,055 which has been used to determine the proposed distribution rates. The base revenue requirement is derived from HHHI's 2016 capital and operating forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8-1 below:

Table 8-1: Calculation of Base Revenue Requirement

Description	Amount
OM&A Expenses	6,859,246
Amortization Expenses	2,356,442
Regulated Return on Capital	3,477,714
PILS	- 220,666
Service Revenue Requirement	12,472,736
Less Revenue Offsets	1,210,681
Base Revenue Requirement	11,262,055

The outstanding base revenue requirement is allocated to the various rate classes as outlined in Exhibit 7 – Cost Allocation, Table 7-3. The following Table 8-2 outlines the allocation of the base revenue requirement to the rate classes.

1

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Table 8-2: Proposed Apportionment of Base Revenue to Rate Classes

Rate Class	2016 Proposed Base Revenue Requirement
Residential	6,909,172
GS < 50 kW	1,195,410
GS >50 to 999 kW	1,894,825
GS >1000 to 4999 kW	1,063,690
Sentinels	29,451
Street Lighting	149,193
Unmetered and Scattered	20,315
TOTAL	11,262,055

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FIXED/VARIABLE PROPORTION (2.8.1 and 2.8.2)

Current Fixed / Variable Proportion

HHHI applied the existing Board Approved monthly service charges and distribution volumetric charge to the 2016 forecasted customer numbers and volumes respectively. The charges applied excluded rate riders, Low Voltage (“LV”) and transformer allowance charges. Table 8-3 outlines HHHI’s current split between fixed and variable distribution revenue.

Table 8-3: Current Fixed Variable Split

Rate Class	2016 Fixed Base Revenue with 2015 Approved Rates	2016 Variable Base Revenue with 2015 Approved Rates	2016 Base Revenue with 2015 Approved Rates	Fixed Revenue Proportion	Variable Revenue Proportion
Residential	3,045,860	2,342,185	5,388,045	57%	43%
GS < 50 kW	559,999	408,267	968,266	58%	42%
GS >50 to 999 kW	215,862	1,307,204	1,523,065	14%	86%
GS >1000 to 4999 kW	30,103	859,435	889,538	3%	97%
Sentinels	10,704	12,138	22,842	47%	53%
Street Lighting	121,438	122,949	244,386	50%	50%
Unmetered and Scattered	12,135	4,195	16,329	74%	26%
TOTAL	3,996,099	5,056,373	9,052,472	44%	56%

HHHI proposes to maintain the fixed/variable proportions assumed in the current rates to design the proposed monthly service charges for all rate class except the residential. This proposal is consistent with the Board’s Decisions in the following cases:

- Centre Wellington Hydro Ltd. - 2014 Cost of Service Rate (EB-2013-0113);
- Atikokan Hydro Inc. - 2013 Cost of Service Rate (EB-2012-0293);
- Espanola Regional Hydro Distribution Corporation - 2013 Cost of Service Rate (EB-2012-0319);
- Horizon Utilities Corporation - 2012 Cost of Service application (EB-2011-0131);
- Hydro One Brampton Networks Inc. - 2012 Cost of Service application (EB-2011-0132); and
- Kenora Hydro Electric Corporation Ltd.- 2012 Cost of Service application (EB-2011-0135).

1
2 In addition, on April 2, 2015, the Board released its *Board Policy: A New Distribution Rate Design for*
3 *Residential Electricity Customers* (EB-2014-0210), which stated that electricity distributors will transition to
4 a fully fixed monthly distribution service charge for residential customers. This policy change is
5 expected to be implemented over a period of four (4) years, beginning in 2016. The approach to the
6 implementation of the policy, including mitigation expectations, was described in a Board letter dated
7 July 16, 2015.

8 HHHI is expected to propose changes to residential rates consistent with this policy, while also taking
9 into account bill impact mitigation for customers. Due to timing, distributors that have filed 2016 Cost
10 of Service applications for January 1, 2016 rates may request an exception for 2016 and propose a
11 transition beginning with 2017 rates. All other applicants are expected to file proposals to implement
12 this policy.

13 In proposing a transition to a fully fixed monthly service charge for residential customers, HHHI is
14 expected to follow the approach set out in Board Appendix 2-PA. Generally speaking, distributors
15 must propose a fully fixed rate design for charges applicable to the residential rate class provided that
16 those charges are specifically related to the distribution of electricity.

17 HHHI has completed Board Appendix 2-PA, shown in Table 8-4, to determine the proposed 2016
18 monthly fixed and variable rates for residential customers. Base on the calculation in Board Appendix
19 2-PA, the fixed portion of the base revenue requirement to be recovered is 67.40% and the variable is
20 32.60% resulting in a change in the monthly fixed charge of \$3.14. The change in the monthly fixed
21 charge is less than the \$4 change for which the Board would consider as an exception to the four (4)
22 year transition period so HHHI is proposing to transition to a fully fixed charge for the residential class
23 over the four (4) years, beginning in 2016.

1 Table 8-4: Board Appendix 2-PA - New Rate Design Policy for Residential Customers

Test Year Billing Determinants for Residential Class				
Customers	19,955			
kWh	195,182,110			
Proposed Residential Class Specific Revenue Requirement ¹	\$ 6,909,172			
Residential Base Rates on Current Tariff				
Monthly Fixed Charge (\$)	12.72			
Distribution Volumetric Rate (\$/kWh)	0.012			
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	12.72	19,955	\$ 3,045,860	56.53%
Variable	0.01200	195,182,110	\$ 2,342,185	43.47%
TOTAL	-	-	\$ 5,388,045	-
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy Transition Years ²	4			
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split	
Fixed	\$ 3,905,752.29	16.31	\$ 3,905,501.17	
Variable	\$ 3,003,419.71	0.0154	\$ 3,005,804.49	
TOTAL	\$ 6,909,172.00	-	\$ 6,911,305.65	
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	67.40%	\$ 4,656,607.21	19.45	\$ 4,657,387.96
Variable	32.60%	\$ 2,252,564.79	0.0115	\$ 2,244,594.26
TOTAL	-	\$ 6,909,172.00	-	\$ 6,901,982.22
Checks ³				
Change in Fixed Rate	\$ 3.14			
Difference Between Revenues @ Proposed Rates and Class Specific	-\$ 7,189.78			
	-0.10%			

1 Table 8-5 outlines HHHH's proposed 2016 monthly service charge by rate class.

2 **Table 8-5: Proposed 2016 Monthly Service Charges**

Rate Class	Total Base Revenue Requirement	Fixed Revenue Porportion	Fixed Revenue	Annualized Customers /Connections	Proposed Monthly Service Charge
Residential	6,909,172	67%	4,656,607	239,454	19.45
GS < 50 kW	1,195,410	58%	691,368	20,356	33.96
GS >50 to 999 kW	1,894,825	14%	268,550	2,785	96.42
GS >1000 to 4999 kW	1,063,690	3%	35,996	167	215.16
Sentinels	29,451	47%	13,800	2,115	6.52
Street Lighting	149,193	50%	74,135	54,456	1.36
Unmetered and Scattered	20,315	74%	15,097	1,798	8.40
TOTAL	11,262,055		5,755,554	321,133	

3
4 Table 8-6 provides a comparison between the current and proposed 2016 monthly service charge by
5 rate class as well as monthly service charge information from the cost allocation model.

6 **Table 8-6: Comparison of Monthly Service Charges**

Rate Class	Current 2015 Monthly Service Charges	Proposed 2016 Monthly Service Charges	Minimum System with PLCC Adjustment (Ceiling Fixed Charge from Cost Allocation)
Residential	\$ 12.72	\$ 19.45	\$ 24.12
GS < 50 kW	\$ 27.51	\$ 33.96	\$ 18.61
GS >50 to 999 kW	\$ 77.50	\$ 96.42	\$ 65.85
GS >1000 to 4999 kW	\$ 179.93	\$ 215.16	\$ 103.83
Sentinels	\$ 5.06	\$ 6.52	\$ 12.80
Street Lighting	\$ 2.23	\$ 1.36	\$ 2.28
Unmetered and Scattered	\$ 6.75	\$ 8.40	\$ 8.00

7

Proposed Volumetric Charges

The variable distribution volumetric charge is calculated by dividing the variable distribution portion of the base revenue requirement by the forecasted 2016 Test Year kWh or kW class charge determinant.

Table 8-7 provides HHHI's calculations of its 2016 proposed variable distribution volumetric charges which maintain the fixed/variable split used in the current Board approved rate design with the exception of the residential rate class described previously.

**Table 8-7: Proposed 2016 Distribution Volumetric Charge
(excluding the impact of Transformer Allowance)**

Rate Class	Total Base Revenue Requirement	Variable Revenue Porportion	Variable Revenue	Annualized kWh or kW as required	Unit of Measure	Proposed Distrubtion Volumetric Charge before Transformer Allowance
Residential	6,909,172	32.6%	2,252,565	195,182,110	\$/kWh	0.0115
GS < 50 kW	1,195,410	42.2%	504,042	48,031,437	\$/kWh	0.0105
GS >50 to 999 kW	1,894,825	85.8%	1,626,274	391,918	\$/kW	4.1495
GS >1000 to 4999 kW	1,063,690	96.6%	1,027,694	315,722	\$/kW	3.2551
Sentinels	29,451	53.1%	15,650	633	\$/kW	24.7051
Street Lighting	149,193	50.3%	75,058	4,090	\$/kW	18.3515
Unmetered and Scattered	20,315	25.7%	5,218	932,138	\$/kWh	0.0056
TOTAL	11,262,055		5,506,502	244,858,049		

Proposed Adjustment for Transformer Allowance

Currently, HHHI provides a transformer allowance to those customers that own their transformation facilities. HHHI proposes to maintain the current Board approved transformer ownership allowance of \$0.50 per kW ("Transformer Allowance"). The Transformer Allowance is intended to reflect HHHI's costs of providing step down transformation facilities to the customer's utilization voltage level. Since HHHI provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary voltages, they should receive a credit of these costs already included in the distribution rates.

The amount of Transformer Allowance expected to be provided to customers in the General Service 50 to 999 kW and the General Service 1,000 to 4,999 kW classes who own transformers has been included in the volumetric charge for this class. This means the General Service 50 to 999 kW volumetric charge of \$4.1495 per kW will increase by \$0.1206 per kW to a total of \$4.2701 per kW to recover the amount of the Transformer Allowance over all kW's in the General Service 50 to 999 kW class. In addition, the General Service 1,000 to 4,999 kW class will have the distribution volumetric rate of \$3.2551 per kW increased by \$0.4462 per kW to a total of \$3.7012 per kW to recover the amount of the Transformer Allowance.

Proposed Distribution Rates

The following Table 8-8 sets out HHHI's proposed 2016 Electricity Distribution rates based on the foregoing calculations, including adjustments for the recovery of transformer allowance.

Table 8-8: Proposed 2016 Distribution Rates

Rate Class	Proposed Monthly Service Charge	Unit of Measure	Proposed Distribution Volumetric Charge incl. Transformer Allowance Adjustment
Residential	\$ 19.45	\$/kWh	\$ 0.0115
GS < 50 kW	\$ 33.96	\$/kWh	\$ 0.0105
GS >50 to 999 kW	\$ 96.42	\$/kW	\$ 4.2701
GS >1000 to 4999 kW	\$ 215.16	\$/kW	\$ 3.7012
Sentinels	\$ 6.52	\$/kW	\$ 24.7051
Street Lighting	\$ 1.36	\$/kW	\$ 18.3515
Unmetered and Scattered	\$ 8.40	\$/kWh	\$ 0.0056
Transformer Allowance			-\$ 0.5000

RETAIL TRANSMISSION SERVICE RATES (2.8.3)

HHHI currently pays for transmission service to both the IESO and to Hydro One Networks Inc. (HONI). These costs are then passed on to HHHI's customers through Board-approved rates specific to HHHI. HHHI receives primary supply from HONI at three locations as follows:

- Three-phase three-wire 44 kV sub-transmission – HHHI has three (3) feeder positions (designated 42M23, 42M25 and 42M28) from Pleasant transformer station ("TS").
- Three-phase three-wire 44 kV sub-transmission –HHHI shares a feeder position with Milton Hydro, and Guelph Hydro (73M04) that emanates from Fergus TS.
- Three-phase four-wire 16/27.6Y kV distribution – HHHI has three (3) feeder positions (designated 41M21, 41M29 and 41M30) from Halton TS.

HHHI has completed the Board's "RTSR Adjustment Work Form – version 4.0" using the current 2015 Uniform Transmission Rates. HHHI understands that the RTSR model will be updated with the 2016 rates once approved by the Board. A pdf version of the RTSR Work Form is provided in Appendix 8-A and a live Excel formatted version has been filed electronically with this Application. The proposed 2016 RTSR rates are shown in Table 8-9 below.

Table 8-9: Proposed 2016 RTSR Charges

Rate Class	Unit	Proposed 2016 RTSR Charges	
		Network	Connection
Residential - Time of Use	kWh	0.0068	0.0052
General Service Less Than 50 kW	kWh	0.0061	0.0049
General Service 50 to 999 kW	kW	2.6426	2.1070
General Service 1,000 to 4,999 kW	kW	2.6426	2.1070
Unmetered Scattered Load	kWh	0.0061	0.0049
Sentinel Lighting	kW	1.8853	1.5168
Street Lighting	kW	1.8766	1.4859

WHOLESALE MARKET SERVICE RATES (2.8.5)

On March 21, 2014, the Board issued a Decision with Reasons and Rate Order (EB-2014-0067) establishing that the Wholesale Market Service rate used by rate regulated distributors to bill their customers shall be \$0.0044 per kWh effective May 1, 2014. Furthermore, on December 19, 2014, the Board issued a Decision and Rate Order (EB-2014-0396) which approved the rate for rural and remote rate protection (“RRRP”) to be \$0.0013 per kWh, effective May 1, 2015. HHHI has reflected a total charge of \$0.0057 per kWh in this application.

1 **SMART METER ENTITY CHARGE (2.8.6)**

2 On March 28, 2014, the Board issued a Decision and Order (EB-2013-0100/EB-2013-0211)
3 establishing a Smart Meter Entity Charge of \$0.79 per month for Residential and General Service less
4 than 50kW customers effective May 1, 2014. The Smart Meter Entity Charge is currently in effect until
5 October 31, 2018 subject to change through a Board Decision and Order. HHHI has reflected a Smart
6 Meter Entity Charge of \$0.79 per month in this application.

- 1 **RETAIL AND SPECIFIC SERVICE CHARGES (2.8.4 and 2.8.7)**
- 2 HHHI is not proposing any changes to the retail and or the specific service charges in this Application.

LOW VOLTAGE SERVICE RATES (2.8.8)

The Table below shows the actual Low Voltage costs for the last three historical years and the forecasted bridge year and test year costs. HHHI has used 2014 volumes at current 2015 rates to forecast the Low Voltage costs for 2015 and 2016.

2013 Actual versus 2012 Actual – the \$8,956 variance between 2013 Actual and 2012 Actual is immaterial and related to slightly higher demand.

2014 Actual versus 2013 Actual – the (\$37,972) variance between 2014 Actual and 2013 Actual is immaterial and related to lower demand.

2015 Forecast versus 2014 Actual – HHHI is forecasting a low voltage expense of \$1,373,936. The LV forecast has been estimated by applying the current approved 2015 LV to the 2014 actual billed demand. The variance of \$759,184 is attributable entirely to increases in the Sub Transmission rates. Disregarding rate riders that may or may not be billed from year to year, the two charges that remain constant are:

- Facility Charge for connection to Common ST Lines (44kV to 13.8kV)
- Service Charge

The HONI Facility for connection to Common ST Lines and Service Charges increased over 49% between 2014 and 2015.

2015 Forecast versus 2016 Forecast- HHHI is forecasting a low voltage expense of \$1,373,936. The LV forecast has been estimated by applying the current approved 2015 LV to the 2014 actual billed demand. HHHI is not expecting any further significant changes between 2015 and 2016 forecasted demands or rates.

Table 8-10A: Historical Low Voltage Costs

Year	Billed Demand (kW)	Low Voltage Invoicing from HONI (\$)	Variance from Previous Year (kW)	Variance from Previous Year (\$)
2012	963,565	643,768		
2013	966,804	652,723	3,239	8,956
2014	901,396	614,752	(65,408)	(37,972)
2015 forecast	901,396	1,373,936	-	759,184
2016 forecast	901,396	1,373,936	-	-

Forecasted HONI low voltage (“LV”) charges of \$1,373,936 for 2016 have been allocated to each rate class based on the proportion of proposed retail transmission connection revenue collected from each class.

A Low Voltage expense of \$1,373,936 has been estimated by applying the current approved LV rates to the 2016 load forecast billed kWh and kW by applicable rate class.

The billing determinants, allocation of charges and proposed 2016 Low Voltage rates are provided in Table 8-10.

Table 8-10B: Proposed 2016 Low Voltage Rates

Rate Class	Retail TX Connection		Billing Determinants		Allocation of Low Voltage Charges			Low Voltage Charge Rates	
	Per kWh	Per kW	Annualized kWh or kW	Unit of Measure	Retail Tx Connection Revenue - Basis for Allocation (\$)	Allocation Percentages	Allocated \$	Low Voltage Rates / kWh	Low Voltage Rates / kW
Residential	\$ 0.0052		195,182,110	\$/kWh	1,014,947	36.9%	\$ 506,546	\$ 0.0026	
General Service less than 50 kW	\$ 0.0049		48,031,437	\$/kWh	235,354	8.5%	\$ 117,462	\$ 0.0024	
General Service 50 to 999 kW		\$ 2.1070	391,918	\$/kW	825,771	30.0%	\$ 412,131		\$ 1.0516
General Service 1,000 to 4,999 kW		\$ 2.1070	315,722	\$/kW	665,227	24.2%	\$ 332,005		\$ 1.0516
Sentinel Lighting		\$ 1.5168	633	\$/kW	961	0.0%	\$ 480		\$ 0.7570
Street Lighting		\$ 1.4859	4,090	\$/kW	6,077	0.2%	\$ 3,033		\$ 0.7416
Unmetered Scattered Load	\$ 0.0049		932,138	\$/kWh	4,567	0.2%	\$ 2,280	\$ 0.0024	
Total					2,752,904	100.00%	\$ 1,373,937		

LOSS ADJUSTMENT FACTORS (2.8.9)

HHHI's current Total Loss Factor is 6.02% for Secondary Metered Customers less than 5,000 kW and 4.96% for Primary Metered Customers less than 5,000 kW.

Supply Facility Loss Factor

The Supply Facility Loss Factor ("SFLF") is used to calculate the total loss factor. The SFLF calculation represents the amount of energy lost on the supply to HHHI and is calculated on measured quantities between transformer stations and wholesale meter points. As an embedded distributor, five (5) of HHHI's seven (7) feeders have a Hydro One Networks Inc. loss factor of 3.288% while the other two (2) feeders have a loss factor of 0.6%. The SFLF and is a weighted average of 1.0252 as shown in Table 8-11.

Table 8-11: Weighted Supply Facility Loss Factor Average

Feeder	SFLF
Pleasant A	0.03288
Pleasant B	0.03288
Pleasant C	0.03288
Crewson	0.03288
Halton A	0.03288
Halton B	0.00600
Halton C	0.00600
Weighted Average	0.02520
SFLF	1.02520

Distribution Loss Factor

The Distribution Loss Factor ("DLF") is used to calculate the total loss factor. The DLF calculation represents the amount of energy lost between the HHHI supply points and HHHI customers. HHHI's five (5) year average DLF of 1.0301, including the effects of Distributed Generation, is shown in Table 8-12.

Materiality Analysis on Distribution Losses

HHHI's five (5) year average DLF is 3.01%. Pursuant to the Filing Requirements, the DLF is less than five percent (5%) and therefore a materiality analysis is not required.

Total Loss Factor

HHHI has calculated a proposed 2016 Total Loss Factor using a DLF of 1.0301 and a SFLF of 1.0252 based on the average wholesale kWhs, retail kWh and Distributed Generation for the five (5) historical years of 2010 to 2014. As a result of this calculation, HHHI is proposing a 2016 Total Loss Factor of 5.60% for Secondary Metered Customers less than 5,000 kW and 4.55% for Primary Metered Customers less than 5,000 kW. Further to HHHI's strategic objective for Competitive Rates, this calculated Total Loss Factor is a decrease from the current Board approved Total Loss Factor of 1.0602. Table 8-12, Board Appendix 2-R, summarizes the total loss factor calculations.

Table 8-12: Board Appendix 2-R – Proposed 2016 Total Loss Factor

		Historical Years					5-Year Average
		2010	2011	2012	2013	2014	
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	525,656,829	524,304,732	516,901,722	523,389,830	534,246,651	524,899,953
A(2)	"Wholesale" kWh delivered to distributor (lower value)	512,911,907	512,109,912	505,733,104	512,194,897	523,660,962	513,322,156
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	512,911,907	512,109,912	505,733,104	512,194,897	523,660,962	513,322,156
D	"Retail" kWh delivered by distributor	496,877,654	494,436,124	493,364,995	500,392,337	506,564,261	498,327,074
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-	-	-
F	Net "Retail" kWh delivered by distributor = D - E	496,877,654	494,436,124	493,364,995	500,392,337	506,564,261	498,327,074
G	Loss Factor in Distributor's system = C / F	1.0323	1.0357	1.0251	1.0236	1.0338	1.0301
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0252	1.0252	1.0252	1.0252	1.0252	1.0252
Total Losses							
I	Total Loss Factor = G x H (Secondary Metered Customers <5,000 kW)	1.0583	1.0618	1.0509	1.0494	1.0598	1.0560
	Total Loss Factor = G x H x 99% (Primary Metered Customers <5,000 kW)						1.0455

REVENUE RECONCILIATION (2.8.11)

Table 8-13 provides reconciliation between the revenue based on the 2016 proposed distribution rates and the total base revenue requirement.

Table 8-13: Board Appendix 2-V - 2016 Test Year Distribution Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	19,788	19,955	19,871.30	195,182,110		\$ 19.45	\$ 0.0115		\$ 6,881,779	\$ 6,909,172		\$ 6,909,172	\$ 27,393
GS < 50 kW	Customers	1,699	1,696	1,697.51	48,031,437		\$ 33.96	\$ 0.0105		\$ 1,195,883	\$ 1,195,410		\$ 1,195,410	\$ 474
GS >50 to 999 kW	Customers	214	232	223.24		391,918	\$ 96.42		\$ 4.2701	\$ 1,931,831	\$ 1,894,825	\$ 47,265	\$ 1,942,089	\$ 10,258
GS >1000 to 4999 kW	Customers	14	14	13.74		315,722	\$ 215.16		\$ 3.7012	\$ 1,204,027	\$ 1,063,690	\$ 140,869	\$ 1,204,559	\$ 532
Sentinels	Customers	173	176	174.69		633	\$ 6.52		\$ 24.7051	\$ 29,327	\$ 29,451		\$ 29,451	\$ 124
Street Lighting	Connections	4,507	4,538	4,522.72		4,090	\$ 1.36		\$ 18.3515	\$ 148,943	\$ 149,193		\$ 149,193	\$ 250
Unmetered and Scattered	Connections	149	150	149.22	932,138		\$ 8.40	\$ 0.0056		\$ 20,256	\$ 20,315		\$ 20,315	\$ 60
				-	-		\$ -			\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
Total										\$ 11,412,045	\$ 11,262,055	\$ 188,133	\$ 11,450,188	\$ 38,143

1 **TARIFF OF RATES AND CHARGES (2.8.10)**

2 The current and proposed tariff of rates and charges are provided below. The current definition of rate
3 classes and the current terms and conditions of service has been maintained in this application.

4 HHHI's 2015 Tariff of Rates and Charges, issued March 19, 2015 is included as Appendix 8-B.

5 Appendix 8-C shows HHHI's Proposed 2016 Tariff of Rates and Charges and is consistent with Board
6 Appendix 2-Z.

1 **RATE MITIGATION**

- 2 HHHI is not proposing any rate mitigation, based on the bill impacts associated with its proposed
- 3 2016 electricity distribution (see Tab 12 of this Exhibit 8).

1 **BILL IMPACTS**

2 Appendix 8-D shows the total bill impacts by rate class and level of consumption. Appendix 8-D is
3 consistent with Board Appendix 2-W. HHHI has removed the OCEB from all RPP eligible bill
4 impacts and the DRC from the Residential rate class upon request from Board Staff.

5 Impacts are shown using the applicable current approved rates and the proposed 2016 distribution
6 rates, including Rate Riders for the recovery Deferral and Variance accounts discussed in Exhibit 9.

1

APPENDIX 8-A

2

RETAIL TRANSMISSION SERVICE RATE WORK FORM

3

– VERSION 4.0



2016 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Halton Hills Hydro Inc.
Service Territory	The Town of Halton Hills
Assigned EB Number	EB-2015-0074
Name and Title	David J. Smelsky, Chief Financial Officer
Phone Number	519-853-3700 extension 208
Email Address	dsmelsky@haltonhillshydro.com
Date	28-Aug-15
Last COS Re-based Year	2012

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2016 RTSR Workform for Electricity Distributors

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2016 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
Residential - Time of Use	RTSR - Network	kWh	0.0074	204,505,080	0	1.0602	216,816,286
Residential - Time of Use	RTSR - Connection	kWh	0.0051	204,505,080	0	1.0602	216,816,286
General Service Less Than 50 kW	RTSR - Network	kWh	0.0066	51,530,041	0	1.0602	54,632,149
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0048	51,530,041	0	1.0602	54,632,149
General Service 50 to 999 kW	RTSR - Network	kW	2.8647	133,375,027	380,752		
General Service 50 to 999 kW	RTSR - Connection	kW	2.0574	133,375,027	380,752		
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.8647	116,678,000	307,815		
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	2.0574	116,678,000	307,815		
Unmetered Scattered Load	RTSR - Network	kWh	0.0066	923,011	0	1.0602	978,576
Unmetered Scattered Load	RTSR - Connection	kWh	0.0048	923,011	0	1.0602	978,576
Sentinel Lighting	RTSR - Network	kW	2.0437	279,260	671		
Sentinel Lighting	RTSR - Connection	kW	1.4811	279,260	671		
Street Lighting	RTSR - Network	kW	2.0343	2,782,603	7,764		
Street Lighting	RTSR - Connection	kW	1.4509	2,782,603	7,764		



2016 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.41	\$ 3.41
Line Connection Service Rate	kW	\$ 0.65	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.80	\$ 1.80
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.59	\$ 2.59

If needed, add extra host here. (I)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ 0.2750	\$ -	\$ -

		Historical 2014	Current 2015	Forecast 2016
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			



2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,294	\$3.82	58,423	17,993	\$0.82	14,754	17,993	\$1.98	35,626	\$ 50,380
February	9,725	\$3.82	37,150	10,384	\$0.82	8,515	10,384	\$1.98	20,560	\$ 29,075
March	10,894	\$3.82	41,615	13,418	\$0.82	11,003	13,418	\$1.98	26,568	\$ 37,570
April	12,725	\$3.82	48,610	13,017	\$0.82	10,674	13,017	\$1.98	25,774	\$ 36,448
May	14,175	\$3.82	54,149	14,175	\$0.82	11,624	14,175	\$1.98	28,067	\$ 39,690
June	12,762	\$3.82	48,751	15,014	\$0.82	12,311	15,014	\$1.98	29,728	\$ 42,039
July	16,037	\$3.82	61,261	16,037	\$0.82	13,150	16,037	\$1.98	31,753	\$ 44,904
August	16,835	\$3.82	64,310	16,924	\$0.82	13,878	16,924	\$1.98	33,510	\$ 47,387
September	15,431	\$3.82	58,946	16,431	\$0.82	13,473	16,431	\$1.98	32,533	\$ 46,007
October	11,298	\$3.82	43,158	13,877	\$0.82	11,379	13,877	\$1.98	27,476	\$ 38,856
November	19,722	\$3.82	75,338	20,631	\$0.82	16,917	20,631	\$1.98	40,849	\$ 57,767
December	10,123	\$3.82	38,670	10,739	\$0.82	8,806	10,739	\$1.98	21,263	\$ 30,069
Total	165,021	\$ 3.82	\$ 630,380	178,640	\$ 0.82	\$ 146,485	178,640	\$ 1.98	\$ 353,707	\$ 500,192

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,647	\$3.23	\$ 254,031	79,485	\$0.65	\$ 51,665	79,485	\$1.62	\$ 128,766	\$ 180,431
February	75,459	\$3.23	\$ 243,731	78,463	\$0.65	\$ 51,001	78,463	\$1.62	\$ 127,110	\$ 178,111
March	65,754	\$3.23	\$ 212,386	70,613	\$0.65	\$ 45,898	70,613	\$1.62	\$ 114,392	\$ 160,290
April	61,202	\$3.23	\$ 197,684	65,817	\$0.65	\$ 42,781	65,817	\$1.62	\$ 106,623	\$ 149,404
May	70,816	\$3.23	\$ 228,737	71,634	\$0.65	\$ 46,562	71,634	\$1.62	\$ 116,048	\$ 162,610
June	84,804	\$3.23	\$ 273,918	84,804	\$0.65	\$ 55,123	84,804	\$1.62	\$ 137,383	\$ 192,506
July	84,825	\$3.23	\$ 273,984	84,825	\$0.65	\$ 55,136	84,825	\$1.62	\$ 137,416	\$ 192,552
August	84,686	\$3.23	\$ 273,536	84,686	\$0.65	\$ 55,046	84,686	\$1.62	\$ 137,191	\$ 192,237
September	63,552	\$3.23	\$ 205,274	66,333	\$0.65	\$ 43,117	66,333	\$1.62	\$ 107,460	\$ 150,577
October	61,671	\$3.23	\$ 199,196	63,882	\$0.65	\$ 41,523	63,882	\$1.62	\$ 103,489	\$ 145,013
November	76,124	\$3.23	\$ 245,881	77,644	\$0.65	\$ 50,469	77,644	\$1.62	\$ 125,784	\$ 176,252
December	80,556	\$3.23	\$ 260,194	82,435	\$0.65	\$ 53,583	82,435	\$1.62	\$ 133,545	\$ 187,128
Total	888,097	\$ 3.23	\$ 2,868,552	910,622	\$ 0.65	\$ 591,904	910,622	\$ 1.62	\$ 1,475,207	\$ 2,067,112

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	93,941	\$3.33	\$ 312,454	97,478	\$0.68	\$ 66,420	97,478	\$1.69	\$ 164,392	\$ 230,812
February	85,184	\$3.30	\$ 280,880	88,847	\$0.67	\$ 59,516	88,847	\$1.66	\$ 147,670	\$ 207,186
March	76,648	\$3.31	\$ 254,001	84,031	\$0.68	\$ 56,901	84,031	\$1.68	\$ 140,960	\$ 197,861
April	73,927	\$3.33	\$ 246,293	78,834	\$0.68	\$ 53,455	78,834	\$1.68	\$ 132,397	\$ 185,852
May	84,991	\$3.33	\$ 282,886	85,809	\$0.68	\$ 58,186	85,809	\$1.68	\$ 144,114	\$ 202,300
June	97,566	\$3.31	\$ 322,669	99,818	\$0.68	\$ 67,434	99,818	\$1.67	\$ 167,111	\$ 234,545
July	100,862	\$3.32	\$ 335,245	100,862	\$0.68	\$ 68,286	100,862	\$1.68	\$ 169,169	\$ 237,456
August	101,521	\$3.33	\$ 337,846	101,610	\$0.68	\$ 68,924	101,610	\$1.68	\$ 170,701	\$ 239,625
September	78,983	\$3.35	\$ 264,221	82,764	\$0.68	\$ 56,590	82,764	\$1.69	\$ 139,993	\$ 196,583
October	72,969	\$3.32	\$ 242,354	77,759	\$0.68	\$ 52,903	77,759	\$1.68	\$ 130,966	\$ 183,868
November	95,846	\$3.35	\$ 321,219	98,275	\$0.69	\$ 67,386	98,275	\$1.70	\$ 166,633	\$ 234,019
December	90,679	\$3.30	\$ 298,864	93,174	\$0.67	\$ 62,389	93,174	\$1.66	\$ 154,808	\$ 217,197
Total	1,053,118	\$ 3.32	\$ 3,498,933	1,089,262	\$ 0.68	\$ 738,389	1,089,262	\$ 1.68	\$ 1,828,915	\$ 2,567,304



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,294	\$ 3.7800	\$ 57,811	17,993	\$ 0.8600	\$ 15,474	17,993	\$ 2.0000	\$ 35,986	\$ 51,460
February	9,725	\$ 3.7800	\$ 36,761	10,384	\$ 0.8600	\$ 8,930	10,384	\$ 2.0000	\$ 20,768	\$ 29,698
March	10,894	\$ 3.7800	\$ 41,179	13,418	\$ 0.8600	\$ 11,539	13,418	\$ 2.0000	\$ 26,836	\$ 38,375
April	12,725	\$ 3.7800	\$ 48,101	13,017	\$ 0.8600	\$ 11,195	13,017	\$ 2.0000	\$ 26,034	\$ 37,229
May	14,175	\$ 3.7800	\$ 53,582	14,175	\$ 0.8600	\$ 12,191	14,175	\$ 2.0000	\$ 28,350	\$ 40,541
June	12,762	\$ 3.7800	\$ 48,240	15,014	\$ 0.8600	\$ 12,912	15,014	\$ 2.0000	\$ 30,028	\$ 42,940
July	16,037	\$ 3.7800	\$ 60,620	16,037	\$ 0.8600	\$ 13,792	16,037	\$ 2.0000	\$ 32,074	\$ 45,866
August	16,835	\$ 3.7800	\$ 63,636	16,924	\$ 0.8600	\$ 14,555	16,924	\$ 2.0000	\$ 33,848	\$ 48,403
September	15,431	\$ 3.7800	\$ 58,329	16,431	\$ 0.8600	\$ 14,131	16,431	\$ 2.0000	\$ 32,862	\$ 46,993
October	11,298	\$ 3.7800	\$ 42,706	13,877	\$ 0.8600	\$ 11,934	13,877	\$ 2.0000	\$ 27,754	\$ 39,688
November	19,722	\$ 3.7800	\$ 74,549	20,631	\$ 0.8600	\$ 17,743	20,631	\$ 2.0000	\$ 41,262	\$ 59,005
December	10,123	\$ 3.7800	\$ 38,265	10,739	\$ 0.8600	\$ 9,236	10,739	\$ 2.0000	\$ 21,478	\$ 30,714
Total	165,021	\$ 3.78	\$ 623,779	178,640	\$ 0.86	\$ 153,630	178,640	\$ 2.00	\$ 357,280	\$ 510,910

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,647	\$ 3.4121	\$ 268,353	79,485	\$ 0.7879	\$ 62,626	79,485	\$ 1.8018	\$ 143,216	\$ 205,843
February	75,459	\$ 3.4121	\$ 257,472	78,463	\$ 0.7879	\$ 61,821	78,463	\$ 1.8018	\$ 141,375	\$ 203,196
March	65,754	\$ 3.4121	\$ 224,360	70,613	\$ 0.7879	\$ 55,636	70,613	\$ 1.8018	\$ 127,230	\$ 182,865
April	61,202	\$ 3.4121	\$ 208,829	65,817	\$ 0.7879	\$ 51,857	65,817	\$ 1.8018	\$ 118,589	\$ 170,446
May	70,816	\$ 3.4121	\$ 241,633	71,634	\$ 0.7879	\$ 56,441	71,634	\$ 1.8018	\$ 129,071	\$ 185,512
June	84,804	\$ 3.4121	\$ 289,361	84,804	\$ 0.7879	\$ 66,817	84,804	\$ 1.8018	\$ 152,801	\$ 219,618
July	84,825	\$ 3.4121	\$ 289,430	84,825	\$ 0.7879	\$ 66,833	84,825	\$ 1.8018	\$ 152,837	\$ 219,671
August	84,686	\$ 3.4121	\$ 288,957	84,686	\$ 0.7879	\$ 66,724	84,686	\$ 1.8018	\$ 152,587	\$ 219,312
September	63,552	\$ 3.4121	\$ 216,847	66,333	\$ 0.7879	\$ 52,264	66,333	\$ 1.8018	\$ 119,519	\$ 171,783
October	61,671	\$ 3.4121	\$ 210,426	63,882	\$ 0.7879	\$ 50,333	63,882	\$ 1.8018	\$ 115,103	\$ 165,436
November	76,124	\$ 3.4121	\$ 259,743	77,644	\$ 0.7879	\$ 61,176	77,644	\$ 1.8018	\$ 139,899	\$ 201,075
December	80,556	\$ 3.4121	\$ 274,864	82,435	\$ 0.7879	\$ 64,951	82,435	\$ 1.8018	\$ 148,532	\$ 213,482
Total	888,097	\$ 3.41	\$ 3,030,275	910,622	\$ 0.79	\$ 717,479	910,622	\$ 1.80	\$ 1,640,759	\$ 2,358,238

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
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2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	93,941	\$3.47	\$ 326,164	97,478	\$0.80	\$ 78,100	97,478	\$1.84	\$ 179,202	\$ 257,303
February	85,184	\$3.45	\$ 294,232	88,847	\$0.80	\$ 70,751	88,847	\$1.82	\$ 162,143	\$ 232,894
March	76,648	\$3.46	\$ 265,539	84,031	\$0.80	\$ 67,175	84,031	\$1.83	\$ 154,066	\$ 221,241
April	73,927	\$3.48	\$ 256,929	78,834	\$0.80	\$ 63,052	78,834	\$1.83	\$ 144,623	\$ 207,674
May	84,991	\$3.47	\$ 295,214	85,809	\$0.80	\$ 68,631	85,809	\$1.83	\$ 157,421	\$ 226,052
June	97,566	\$3.46	\$ 337,601	99,818	\$0.80	\$ 79,729	99,818	\$1.83	\$ 182,829	\$ 262,558
July	100,862	\$3.47	\$ 350,050	100,862	\$0.80	\$ 80,625	100,862	\$1.83	\$ 184,911	\$ 265,536
August	101,521	\$3.47	\$ 352,594	101,610	\$0.80	\$ 81,279	101,610	\$1.83	\$ 186,435	\$ 267,714
September	78,983	\$3.48	\$ 275,177	82,764	\$0.80	\$ 66,395	82,764	\$1.84	\$ 152,381	\$ 218,776
October	72,969	\$3.47	\$ 253,132	77,759	\$0.80	\$ 62,267	77,759	\$1.84	\$ 142,857	\$ 205,124
November	95,846	\$3.49	\$ 334,292	98,275	\$0.80	\$ 78,918	98,275	\$1.84	\$ 181,161	\$ 260,080
December	90,679	\$3.45	\$ 313,128	93,174	\$0.80	\$ 74,186	93,174	\$1.82	\$ 170,010	\$ 244,196
Total	1,053,118	\$ 3.47	\$ 3,654,054	1,089,262	\$ 0.80	\$ 871,109	1,089,262	\$ 1.83	\$ 1,998,039	\$ 2,869,148



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,294	\$ 3.7800	\$ 57,811	17,993	\$ 0.8600	\$ 15,474	17,993	\$ 2.0000	\$ 35,986	\$ 51,460
February	9,725	\$ 3.7800	\$ 36,761	10,384	\$ 0.8600	\$ 8,930	10,384	\$ 2.0000	\$ 20,768	\$ 29,698
March	10,894	\$ 3.7800	\$ 41,179	13,418	\$ 0.8600	\$ 11,539	13,418	\$ 2.0000	\$ 26,836	\$ 38,375
April	12,725	\$ 3.7800	\$ 48,101	13,017	\$ 0.8600	\$ 11,195	13,017	\$ 2.0000	\$ 26,034	\$ 37,229
May	14,175	\$ 3.7800	\$ 53,582	14,175	\$ 0.8600	\$ 12,191	14,175	\$ 2.0000	\$ 28,350	\$ 40,541
June	12,762	\$ 3.7800	\$ 48,240	15,014	\$ 0.8600	\$ 12,912	15,014	\$ 2.0000	\$ 30,028	\$ 42,940
July	16,037	\$ 3.7800	\$ 60,620	16,037	\$ 0.8600	\$ 13,792	16,037	\$ 2.0000	\$ 32,074	\$ 45,866
August	16,835	\$ 3.7800	\$ 63,636	16,924	\$ 0.8600	\$ 14,555	16,924	\$ 2.0000	\$ 33,848	\$ 48,403
September	15,431	\$ 3.7800	\$ 58,329	16,431	\$ 0.8600	\$ 14,131	16,431	\$ 2.0000	\$ 32,862	\$ 46,993
October	11,298	\$ 3.7800	\$ 42,706	13,877	\$ 0.8600	\$ 11,934	13,877	\$ 2.0000	\$ 27,754	\$ 39,688
November	19,722	\$ 3.7800	\$ 74,549	20,631	\$ 0.8600	\$ 17,743	20,631	\$ 2.0000	\$ 41,262	\$ 59,005
December	10,123	\$ 3.7800	\$ 38,265	10,739	\$ 0.8600	\$ 9,236	10,739	\$ 2.0000	\$ 21,478	\$ 30,714
Total	165,021	\$ 3.78	\$ 623,779	178,640	\$ 0.86	\$ 153,630	178,640	\$ 2.00	\$ 357,280	\$ 510,910

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,647	\$ 3.4121	\$ 268,353	79,485	\$ 0.7879	\$ 62,626	79,485	\$ 1.8018	\$ 143,216	\$ 205,843
February	75,459	\$ 3.4121	\$ 257,472	78,463	\$ 0.7879	\$ 61,821	78,463	\$ 1.8018	\$ 141,375	\$ 203,196
March	65,754	\$ 3.4121	\$ 224,360	70,613	\$ 0.7879	\$ 55,636	70,613	\$ 1.8018	\$ 127,230	\$ 182,865
April	61,202	\$ 3.4121	\$ 208,829	65,817	\$ 0.7879	\$ 51,857	65,817	\$ 1.8018	\$ 118,589	\$ 170,446
May	70,816	\$ 3.4121	\$ 241,633	71,634	\$ 0.7879	\$ 56,441	71,634	\$ 1.8018	\$ 129,071	\$ 185,512
June	84,804	\$ 3.4121	\$ 289,361	84,804	\$ 0.7879	\$ 66,817	84,804	\$ 1.8018	\$ 152,801	\$ 219,618
July	84,825	\$ 3.4121	\$ 289,430	84,825	\$ 0.7879	\$ 66,833	84,825	\$ 1.8018	\$ 152,837	\$ 219,671
August	84,686	\$ 3.4121	\$ 288,957	84,686	\$ 0.7879	\$ 66,724	84,686	\$ 1.8018	\$ 152,587	\$ 219,312
September	63,552	\$ 3.4121	\$ 216,847	66,333	\$ 0.7879	\$ 52,264	66,333	\$ 1.8018	\$ 119,519	\$ 171,783
October	61,671	\$ 3.4121	\$ 210,426	63,882	\$ 0.7879	\$ 50,333	63,882	\$ 1.8018	\$ 115,103	\$ 165,436
November	76,124	\$ 3.4121	\$ 259,743	77,644	\$ 0.7879	\$ 61,176	77,644	\$ 1.8018	\$ 139,899	\$ 201,075
December	80,556	\$ 3.4121	\$ 274,864	82,435	\$ 0.7879	\$ 64,951	82,435	\$ 1.8018	\$ 148,532	\$ 213,482
Total	888,097	\$ 3.41	\$ 3,030,275	910,622	\$ 0.79	\$ 717,479	910,622	\$ 1.80	\$ 1,640,759	\$ 2,358,238

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	93,941	\$ 3.47	326,164	97,478	\$ 0.80	78,100	97,478	\$ 1.84	179,202	\$ 257,303
February	85,184	\$ 3.45	294,232	88,847	\$ 0.80	70,751	88,847	\$ 1.82	162,143	\$ 232,894
March	76,648	\$ 3.46	265,539	84,031	\$ 0.80	67,175	84,031	\$ 1.83	154,066	\$ 221,241
April	73,927	\$ 3.48	256,929	78,834	\$ 0.80	63,052	78,834	\$ 1.83	144,623	\$ 207,674
May	84,991	\$ 3.47	295,214	85,809	\$ 0.80	68,631	85,809	\$ 1.83	157,421	\$ 226,052
June	97,566	\$ 3.46	337,601	99,818	\$ 0.80	79,729	99,818	\$ 1.83	182,829	\$ 262,558
July	100,862	\$ 3.47	350,050	100,862	\$ 0.80	80,625	100,862	\$ 1.83	184,911	\$ 265,536
August	101,521	\$ 3.47	352,594	101,610	\$ 0.80	81,279	101,610	\$ 1.83	186,435	\$ 267,714
September	78,983	\$ 3.48	275,177	82,764	\$ 0.80	66,395	82,764	\$ 1.84	152,381	\$ 218,776
October	72,969	\$ 3.47	253,132	77,759	\$ 0.80	62,267	77,759	\$ 1.84	142,857	\$ 205,124
November	95,846	\$ 3.49	334,292	98,275	\$ 0.80	78,918	98,275	\$ 1.84	181,161	\$ 260,080
December	90,679	\$ 3.45	313,128	93,174	\$ 0.80	74,186	93,174	\$ 1.82	170,010	\$ 244,196
Total	1,053,118	\$ 3.47	\$ 3,654,054	1,089,262	\$ 0.80	\$ 871,109	1,089,262	\$ 1.83	\$ 1,998,039	\$ 2,869,148



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential - Time of Use	RTSR - Network	kWh	0.0074	216,816,286	0	1,604,441	40.5%	1,480,043	0.0068
General Service Less Than 50 kW	RTSR - Network	kWh	0.0066	54,632,149	0	360,572	9.1%	332,616	0.0061
General Service 50 to 999 kW	RTSR - Network	kW	2.8647		380,752	1,090,741	27.5%	1,006,172	2.6426
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.8647		307,815	881,798	22.3%	813,429	2.6426
Unmetered Scattered Load	RTSR - Network	kWh	0.0066	978,576	0	6,459	0.2%	5,958	0.0061
Sentinel Lighting	RTSR - Network	kW	2.0437		671	1,372	0.0%	1,266	1.8852
Street Lighting	RTSR - Network	kW	2.0343		7,764	15,795	0.4%	14,570	1.8766

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential - Time of Use	RTSR - Connection	kWh	0.0051	216,816,286	0	1,105,763	39.5%	1,132,419	0.0052
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0048	54,632,149	0	262,234	9.4%	268,556	0.0049
General Service 50 to 999 kW	RTSR - Connection	kW	2.0574		380,752	783,359	28.0%	802,243	2.1070
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	2.0574		307,815	633,299	22.6%	648,565	2.1070
Unmetered Scattered Load	RTSR - Connection	kWh	0.0048	978,576	0	4,697	0.2%	4,810	0.0049
Sentinel Lighting	RTSR - Connection	kW	1.4811		671	994	0.0%	1,018	1.5168
Street Lighting	RTSR - Connection	kW	1.4509		7,764	11,265	0.4%	11,537	1.4859

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential - Time of Use	RTSR - Network	kWh	0.0068	216,816,286	0	1,480,043	40.5%	1,480,043	0.0068
General Service Less Than 50 kW	RTSR - Network	kWh	0.0061	54,632,149	0	332,616	9.1%	332,616	0.0061
General Service 50 to 999 kW	RTSR - Network	kW	2.6426		380,752	1,006,172	27.5%	1,006,172	2.6426
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.6426		307,815	813,429	22.3%	813,429	2.6426
Unmetered Scattered Load	RTSR - Network	kWh	0.0061	978,576	0	5,958	0.2%	5,958	0.0061
Sentinel Lighting	RTSR - Network	kW	1.8852		671	1,266	0.0%	1,266	1.8853
Street Lighting	RTSR - Network	kW	1.8766		7,764	14,570	0.4%	14,570	1.8766

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential - Time of Use	RTSR - Connection	kWh	0.0052	216,816,286	0	1,132,419	39.5%	1,132,419	0.0052
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0049	54,632,149	0	268,556	9.4%	268,556	0.0049
General Service 50 to 999 kW	RTSR - Connection	kW	2.1070		380,752	802,243	28.0%	802,243	2.1070
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	2.1070		307,815	648,565	22.6%	648,565	2.1070
Unmetered Scattered Load	RTSR - Connection	kWh	0.0049	978,576	0	4,810	0.2%	4,810	0.0049
Sentinel Lighting	RTSR - Connection	kW	1.5168		671	1,018	0.0%	1,018	1.5168
Street Lighting	RTSR - Connection	kW	1.4859		7,764	11,537	0.4%	11,537	1.4859

APPENDIX 8-B

HHHI'S BOARD APPROVED 2015 TARIFF OF RATES AND CHARGES

Appendix A

To Decision and Rate Order

Draft Tariff of Rates and Charges

Board File No: EB-2014-0079

DATED: March 19, 2015

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0079

RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.72
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.31
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	\$	1.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	2.23
Distribution Volumetric Rate	\$/kWh	0.0120
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0033
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0079

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.51
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.38
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	1.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	4.87
Distribution Volumetric Rate	\$/kWh	0.0085
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0079

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	77.50
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	51.28
Distribution Volumetric Rate	\$/kW	3.4560
Low Voltage Service Rate	\$/kW	0.4734
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.1260
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only for Wholesale Market Participants	\$/kW	1.2861
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers, excluding Wholesale Market Participants	\$/kW	0.0293
Retail Transmission Rate - Network Service Rate	\$/kW	2.8647
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0574

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0079

GENERAL SERVICE 1,000 TO 4,999 KW

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	179.93
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	490.55
Distribution Volumetric Rate	\$/kW	3.1683
Low Voltage Service Rate	\$/kW	0.4734
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.1717
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.0305
Retail Transmission Rate - Network Service Rate	\$/kW	2.8647
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0574

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0079

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.75
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.0045
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0079

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.06
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	1.25
Distribution Volumetric Rate	\$/kW	19.1614
Low Voltage Service Rate	\$/kW	0.3408
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.4942
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.0389
Retail Transmission Rate - Network Service Rate	\$/kW	2.0437
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4811

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0079

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.23
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	0.63
Distribution Volumetric Rate	\$/kW	30.0608
Low Voltage Service Rate	\$/kW	0.3338
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.1312
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.0295
Retail Transmission Rate - Network Service Rate	\$/kW	2.0343
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4509

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0079

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0079

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment Charge – per month	%	1.50
Late Payment Charge – per annum	%	19.56
Collection of Account Charge – no disconnection	\$	30.00
Collection of Account Charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35
Interval Meter Charge	\$	20.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0079

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496

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APPENDIX 8-C

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HHHI'S PROPOSED 2016 TARIFF OF RATES AND CHARGES

File Number: EB-2015-0074
Exhibit:
Tab:
Schedule:
Page:
Date:

Appendix 2-Z Proposed Tariff of Rates and Charges

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. **If the description is not found in the drop-down list**, please enter the description in the green shaded cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. All rate rider descriptions should begin with "Rate Rider for..."

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 8

Identify Your Rate Classes in the **Blue Cells** below. Rate class names can be selected from the pull-down menu. Please ensure that a rate class is assigned to each shaded cell.

List of Rate Classes

RESIDENTIAL - TIME OF USE
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 999 KW
GENERAL SERVICE 1,000 TO 4,999 KW
UNMETERED SCATTERED LOAD
SENTINEL LIGHTING
STREET LIGHTING
microFIT

Once all blue shaded cells above are filled out, press the following button to create your tariff template

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	2.33
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Group 2 Account (2016) - effective until April 30, 2018	\$	0.59
Rate Rider for Disposition of LRAMVA Account (2016) - effective until April 30, 2018	\$/kWh	0.0000
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)		TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.96
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	5.08
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of IRRAMVA Account (2016) - effective until April 30, 2018	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)		TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.42
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	53.52
Distribution Volumetric Rate	\$/kW	4.2701
Low Voltage Service Rate	\$/kW	1.0516
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kW	0.0634
Rate Rider for Disposition of LRAMVA Account (2016) - effective until April 30, 2018	\$/kW	(0.0264)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	0.4552
Retail Transmission Rate - Network Service Rate	\$/kW	2.6426
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)		TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	215.16
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	511.97
Distribution Volumetric Rate	\$/kW	3.7012
Low Voltage Service Rate	\$/kW	1.0516
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kW	0.0664
Rate Rider for Disposition of LRAMVA Account (2016) - effective until April 30, 2018	\$/kW	0.0029
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	0.4896
Retail Transmission Rate - Network Service Rate	\$/kW	2.6426
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)		TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.40
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0056
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.52
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	1.31
Distribution Volumetric Rate	\$/kW	24.7051
Low Voltage Service Rate	\$/kW	0.7570
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kW	0.1264
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	0.9319
Retail Transmission Rate - Network Service Rate	\$/kW	1.8853
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5168

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)		TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.36
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	0.66
Distribution Volumetric Rate	\$/kW	18.3515
Low Voltage Service Rate	\$/kW	0.7416
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kW	0.0618
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	0.4552
Retail Transmission Rate - Network Service Rate		1.8766
Retail Transmission Rate - Line and Transformation Connection Service Rate		1.4859

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)		TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Ontario Electricity Support Program (OESP)		
Standard Supply Service - Administrative Charge (if applicable)		

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.5000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.0000)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment Charge – per month	%	1.5000
Late Payment Charge – per annum	%	19.5600
Collection of Account Charge – no disconnection	\$	30.00
Collection of Account Charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35
Interval Meter Charge	\$	20.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.05605
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.04549

1

APPENDIX 8-D

2

BILL IMPACTS

Appendix 2-W Bill Impacts

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. In addition, distributors must provide a range that is relevant to their service territory, class by class. A general guideline of consumption is provided below:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 (for customers on TOU and customers on retailer contracts)
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 (for customers on TOU and customers on retailer contracts)
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: The Ontario Clean Energy Benefit is applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010. Effective until December 31, 2015.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

	RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable?	Current Loss Factor (eg: 1.0351)	Proposed/ Approved Loss Factor (eg: 1.0351)	Consumption (kWh)	Demand kW (if applicable)
1	Residential - Time of Use	kWh	RPP	No	1.0602	1.056	800	
2	General Service less than 50 kW	kWh	RPP	No	1.0602	1.056	2,000	
3	General Service 50 to 999 kW	kW	Non-RPP (Other)	No	1.0602	1.056	328,500	500
4	General Service 1,000 to 4,999 kW	kW	Non-RPP (Other)	No	1.0602	1.056	1,600,000	2,500
5	Street Lighting	kW	Non-RPP (Other)	No	1.0602	1.056	470,850	645
6	Sentinel Lighting	kW	RPP	No	1.0602	1.056	650	1
7	Unmetered Scattered Load	kWh	RPP	No	1.0602	1.056	150	
8	MicroFIT	kWh	Non-RPP (Other)	No	1.0602	1.056	-	
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								

Table 2

	RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total				Total			
			A		B		C		A + B + C	
			\$	%	\$	%	\$	%	\$	%
1	Residential - Time of Use	kWh	\$ 1.54	5.2%	\$ 2.32	6.4%	\$ 1.85	3.9%	\$ 2.07	1.4%
2	General Service less than 50 kW	kWh	\$ 1.62	2.8%	\$ 3.36	4.5%	\$ 2.42	2.5%	\$ 2.68	0.7%
3	General Service 50 to 999 kW	kW	\$ 96.66	4.0%	\$ 385.76	14.4%	\$ 299.51	5.8%	\$ 188.31	0.4%
4	General Service 1,000 to 4,999 kW	kW	-\$ 219.35	-1.9%	\$ 1,226.15	9.6%	\$ 794.90	3.2%	\$ 166.97	0.1%
5	Street Lighting	kW	-\$ 7,968.53	-39.6%	-\$ 7,705.49	-37.9%	-\$ 7,784.64	-34.4%	-\$ 9,011.84	-10.8%
6	Sentinel Lighting	kW	\$ 5.70	21.1%	\$ 5.91	19.1%	\$ 5.79	16.8%	\$ 6.52	6.4%
7	Unmetered Scattered Load	kWh	\$ 1.41	15.8%	\$ 1.55	14.8%	\$ 1.48	12.1%	\$ 1.67	5.8%
8	MicroFIT	kWh	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										

Customer Class:	Residential - Time of Use
RPP / Non-RPP:	RPP
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0602
Proposed/Approved Loss Factor	1.0560
Ontario Clean Energy Benefit Applied?	No

		Current Board-Approved			Proposed			Impact	
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 12.7200	1	\$ 12.72	\$ 19.4500	1	\$ 19.45	\$ 6.73	52.91%
Smart Meter Rate Adder		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Disposition of Residual Hist	Monthly	\$ 1.3100	1	\$ 1.31	\$ -	1	\$ -	-\$ 1.31	-100.00%
Rate Rider for Recovery of Stranded Meter Assets-effective until April 30, 2016	Monthly	\$ 1.1300	1	\$ 1.13	\$ -	1	\$ -	-\$ 1.13	-100.00%
Rate Rider for Disposition of Deferral/Vari	Monthly	\$ -	1	\$ -	\$ 0.5900	1	\$ 0.59	\$ 0.59	
Rate Rider for Ice Storm Recovery - effect	Monthly	\$ 2.2300	1	\$ 2.23	\$ 2.3300	1	\$ 2.33	\$ 0.10	4.48%
Distribution Volumetric Rate	per kWh	\$ 0.0120	800	\$ 9.60	\$ 0.0115	800	\$ 9.20	-\$ 0.40	-4.17%
Smart Meter Disposition Rider		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
LRAM & SSM Rate Rider		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	per kWh	\$ 0.0033	800	\$ 2.64	\$ -	800	\$ -	-\$ 2.64	-100.00%
Rate Rider for Disposition of Deferral/Vari	per kWh		800	\$ -	-\$ 0.0005	800	-\$ 0.40	-\$ 0.40	
Rate Rider for Disposition of Global Adjust	per kWh		800	\$ -	\$ -	800	\$ -	\$ -	
Rate Rider for Disposition of LRAMVA Acc	per kWh		800	\$ -	\$ -	800	\$ -	\$ -	
			800	\$ -	\$ -	800	\$ -	\$ -	
			800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 29.63			\$ 31.17	\$ 1.54	5.20%
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0012	800	\$ 0.96	\$ 0.0026	800	\$ 2.08	\$ 1.12	116.67%
Line Losses on Cost of Power	per kWh	\$ 0.1021	48	\$ 4.92	\$ 0.1021	45	\$ 4.58	-\$ 0.34	-6.98%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 36.30			\$ 38.62	\$ 2.32	6.38%
RTSR - Network	per kWh	\$ 0.0074	848	\$ 6.28	\$ 0.0068	845	\$ 5.74	-\$ 0.53	-8.47%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0051	848	\$ 4.33	\$ 0.0052	845	\$ 4.39	\$ 0.07	1.56%
Sub-Total C - Delivery (including Sub-Total B)				\$ 46.90			\$ 48.75	\$ 1.85	3.95%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	848	\$ 3.73	\$ 0.0044	845	\$ 3.72	-\$ 0.01	-0.40%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	848	\$ 1.10	\$ 0.0013	845	\$ 1.10	-\$ 0.00	-0.40%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			800	\$ -					
Ontario Electricity Support Program (OESP)	per kWh					845	\$ -		
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 133.70			\$ 135.53	\$ 1.83	1.37%
HST		13%		\$ 17.38	13%		\$ 17.62	\$ 0.24	1.37%
Total Bill (including HST)				\$ 151.08			\$ 153.15	\$ 2.07	1.37%
Ontario Clean Energy Benefit ¹									
Total Bill on TOU				\$ 151.08			\$ 153.15	\$ 2.07	1.37%

Customer Class:	General Service less than 50 kW
RPP / Non-RPP:	RPP
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0602
Proposed/Approved Loss Factor	1.0560
Ontario Clean Energy Benefit Applied?	No

		Current Board-Approved			Proposed			Impact	
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 27.5100	1	\$ 27.51	\$ 33.9600	1	\$ 33.96	\$ 6.45	23.45%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Disposition of Residual Hist	Monthly	\$ 2.8400	1	\$ 2.84	\$ -	1	\$ -	-\$ 2.84	-100.00%
Rate Rider for Recovery of Stranded Mete	Monthly		1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Ice Storm Recovery - effect	Monthly	\$ 4.8700	1	\$ 4.87	\$ 5.0800	1	\$ 5.08	\$ 0.21	4.31%
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0085	2,000	\$ 17.00	\$ 0.0105	2,000	\$ 21.00	\$ 4.00	23.53%
Smart Meter Disposition Rider			2,000	\$ -		2,000	\$ -	\$ -	
LRAM & SSM Rate Rider			2,000	\$ -		2,000	\$ -	\$ -	
Rate Rider for Disposition of Deferral/Varic	per kWh	\$ 0.0032	2,000	\$ 6.40	\$ -	2,000	\$ -	-\$ 6.40	-100.00%
Rate Rider for Disposition of Deferral/Varic	per kWh		2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
Rate Rider for Disposition of Global Adjust	per kWh		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Rate Rider for Disposition of LRAMVA Acc	per kWh		2,000	\$ -	\$ 0.0001	2,000	\$ 0.20	-\$ 0.20	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 58.62			\$ 60.24	\$ 1.62	2.76%
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0011	2,000	\$ 2.20	\$ 0.0024	2,000	\$ 4.80	\$ 2.60	118.18%
Line Losses on Cost of Power	per kWh	\$ 0.1021	120	\$ 12.30	\$ 0.1021	112	\$ 11.44	-\$ 0.86	-6.98%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 73.91			\$ 77.27	\$ 3.36	4.55%
RTSR - Network	per kWh	\$ 0.0066	2,120	\$ 13.99	\$ 0.0061	2,112	\$ 12.88	-\$ 1.11	-7.94%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0048	2,120	\$ 10.18	\$ 0.0049	2,112	\$ 10.35	\$ 0.17	1.68%
Sub-Total C - Delivery (including Sub-Total B)				\$ 98.08			\$ 100.50	\$ 2.42	2.47%
Wholesale Market Service Charge (WMS)	per kWh	\$ 0.0044	2,120	\$ 9.33	\$ 0.0044	2,112	\$ 9.29	-\$ 0.04	-0.40%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,120	\$ 2.76	\$ 0.0013	2,112	\$ 2.75	-\$ 0.01	-0.40%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000	\$ 14.00	\$ 0.007	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh					2,112	\$ -		
TOU - Off Peak	per kWh	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 328.70			\$ 331.07	\$ 2.37	0.72%
HST		13%		\$ 42.73	13%		\$ 43.04	\$ 0.31	0.72%
Total Bill (including HST)				\$ 371.43			\$ 374.11	\$ 2.68	0.72%
Ontario Clean Energy Benefit ¹									
Total Bill on TOU				\$ 371.43			\$ 374.11	\$ 2.68	0.72%

Customer Class:	General Service 50 to 999 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	328,500 kWh
Demand	500 kW
Current Loss Factor	1.0602
Proposed/Approved Loss Factor	1.0560
Ontario Clean Energy Benefit Applied?	No

		Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 77.5000	1	\$ 77.50	\$ 96.4200	1	\$ 96.42	\$ 18.92	24.41%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Ice Storm Recovery - effect	Monthly	\$ 51.2800	1	\$ 51.28	\$ 53.5200	1	\$ 53.52	\$ 2.24	4.37%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 3.4560	500	\$ 1,728.00	\$ 4.2701	500	\$ 2,135.05	\$ 407.05	23.56%
Smart Meter Disposition Rider			500	\$ -		500	\$ -	\$ -	
LRAM & SSM Rate Rider			500	\$ -		500	\$ -	\$ -	
Rate Rider for Disposition of Deferral/Varic per kW		\$ 1.1260	500	\$ 563.00	\$ -	500	\$ -	\$ -563.00	-100.00%
Rate Rider for Disposition of Global Adjust per kW		\$ 0.0293	500	\$ 14.65		500	\$ -	\$ -14.65	-100.00%
Applicable only for Non-RPP Customers			500	\$ -		500	\$ -	\$ -	
Rate Rider for Disposition of Global Adjust per kW		\$ -	500	\$ -	\$ 0.4552	500	\$ 227.60	\$ 227.60	
Applicable only for Non-RPP Customers			500	\$ -		500	\$ -	\$ -	
Rate Rider for Disposition of LRAMVA Acc per kW		\$ -	500	\$ -	\$ 0.0264	500	\$ 13.20	\$ 13.20	
Rate Rider for Disposition of Deferral/Varic per kW		\$ -	500	\$ -	\$ 0.0634	500	\$ 31.70	\$ 31.70	
Sub-Total A (excluding pass through)				\$ 2,434.43			\$ 2,531.09	\$ 96.66	3.97%
			500	\$ -		500	\$ -	\$ -	
			500	\$ -		500	\$ -	\$ -	
			500	\$ -		500	\$ -	\$ -	
			500	\$ -		500	\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.4734	500	\$ 236.70	\$ 1.0516	500	\$ 525.80	\$ 289.10	122.14%
Line Losses on Cost of Power		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge		\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 2,671.92			\$ 3,057.68	\$ 385.76	14.44%
RTSR - Network	per kW	\$ 2.8647	500	\$ 1,432.35	\$ 2.6426	500	\$ 1,321.30	\$ 111.05	-7.75%
RTSR - Line and Transformation Connection	per kW	\$ 2.0574	500	\$ 1,028.70	\$ 2.1070	500	\$ 1,053.50	\$ 24.80	2.41%
Sub-Total C - Delivery (including Sub-Total B)				\$ 5,132.97			\$ 5,432.48	\$ 299.51	5.84%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	348,276	\$ 1,532.41	\$ 0.0044	346,896	\$ 1,526.34	\$ 6.07	-0.40%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	348,276	\$ 452.76	\$ 0.0013	346,896	\$ 450.96	\$ 1.79	-0.40%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	328,500	\$ 2,299.50	\$ 0.007	328,500	\$ 2,299.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)						346,896	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.0906	348,276	\$ 31,553.78	\$ 0.0906	346,896	\$ 31,428.78	\$ 125.00	-0.40%
Total Bill on Average IESO Wholesale Market Price				\$ 40,971.67			\$ 41,138.31	\$ 166.64	0.41%
HST		13%		\$ 5,326.32	13%		\$ 5,347.98	\$ 21.66	0.41%
Total Bill (including HST)				\$ 46,297.99			\$ 46,486.30	\$ 188.31	0.41%
Ontario Clean Energy Benefit ¹									
Total Bill on Average IESO Wholesale Market Price				\$ 46,297.99			\$ 46,486.30	\$ 188.31	0.41%

Customer Class:	General Service 1,000 to 4,999 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,600,000 kWh
Demand	2,500 kW
Current Loss Factor	1.0602
Proposed/Approved Loss Factor	1.0560
Ontario Clean Energy Benefit Applied?	No

		Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 179.9300	1	\$ 179.93	\$ 215.1600	1	\$ 215.16	\$ 35.23	19.58%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Ice Storm Recovery - effect	Monthly	\$ 490.5500	1	\$ 490.55	\$ 511.9700	1	\$ 511.97	\$ 21.42	4.37%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 3.1683	2,500	\$ 7,920.75	\$ 3.7012	2,500	\$ 9,253.00	\$ 1,332.25	16.82%
Smart Meter Disposition Rider			2,500	\$ -		2,500	\$ -	\$ -	
LRAM & SSM Rate Rider			2,500	\$ -		2,500	\$ -	\$ -	
Rate Rider for Disposition of Deferral/Varic	per kW	\$ 1.1717	2,500	\$ 2,929.25	\$ -	2,500	\$ -	\$ -2,929.25	-100.00%
Rate Rider for Disposition of Global Adjust	per kW	\$ 0.0305	2,500	\$ 76.25	\$ -	2,500	\$ -	\$ -76.25	-100.00%
Applicable only for Non-RPP Customers			2,500	\$ -		2,500	\$ -	\$ -	
Rate Rider for Disposition of Global Adjust	per kW	\$ -	2,500	\$ -	\$ 0.4896	2,500	\$ 1,224.00	\$ 1,224.00	
Applicable only for Non-RPP Customers			2,500	\$ -		2,500	\$ -	\$ -	
Rate Rider for Disposition of LRAMVA Acc	per kW	\$ -	2,500	\$ -	\$ 0.0029	2,500	\$ 7.25	\$ 7.25	
Rate Rider for Disposition of Deferral/Varic	per kW	\$ -	2,500	\$ -	\$ 0.0664	2,500	\$ 166.00	\$ 166.00	
Sub-Total A (excluding pass through)				\$ 11,596.73			\$ 11,377.38	\$ -219.35	-1.89%
			2,500	\$ -		2,500	\$ -	\$ -	
			2,500	\$ -		2,500	\$ -	\$ -	
			2,500	\$ -		2,500	\$ -	\$ -	
			2,500	\$ -		2,500	\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.4734	2,500	\$ 1,183.50	\$ 1.0516	2,500	\$ 2,629.00	\$ 1,445.50	122.14%
Line Losses on Cost of Power	per kWh	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge		\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 12,781.02			\$ 14,007.17	\$ 1,226.15	9.59%
RTSR - Network	per kW	\$ 2.8647	2,500	\$ 7,161.75	\$ 2.6426	2,500	\$ 6,606.50	\$ 555.25	-7.75%
RTSR - Line and Transformation Connection	per kW	\$ 2.0574	2,500	\$ 5,143.50	\$ 2.1070	2,500	\$ 5,267.50	\$ 124.00	2.41%
Sub-Total C - Delivery (including Sub-Total B)				\$ 25,086.27			\$ 25,881.17	\$ 794.90	3.17%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,696,320	\$ 7,463.81	\$ 0.0044	1,689,600	\$ 7,434.24	\$ 29.57	-0.40%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,696,320	\$ 2,205.22	\$ 0.0013	1,689,600	\$ 2,196.48	\$ 8.74	-0.40%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1,600,000	\$ 11,200.00	\$ 0.007	1,600,000	\$ 11,200.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)						1,689,600	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.0906	1,696,320	\$ 153,686.59	\$ 0.0906	1,689,600	\$ 153,077.76	\$ 608.83	-0.40%
Total Bill on Average IESO Wholesale Market Price				\$ 199,642.14			\$ 199,789.90	\$ 147.76	0.07%
HST		13%		\$ 25,953.48	13%		\$ 25,972.69	\$ 19.21	0.07%
Total Bill (including HST)				\$ 225,595.61			\$ 225,762.59	\$ 166.97	0.07%
Ontario Clean Energy Benefit ¹									
Total Bill on Average IESO Wholesale Market Price				\$ 225,595.61			\$ 225,762.59	\$ 166.97	0.07%

Customer Class:	Street Lighting
RPP / Non-RPP:	Non-RPP (Other)
Consumption	470,850 kWh
Demand	645 kW
Current Loss Factor	1.0602
Proposed/Approved Loss Factor	1.0560
Ontario Clean Energy Benefit Applied?	No

		Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 2.2300	1	\$ 2.23	\$ 1.3600	1	\$ 1.36	-\$ 0.87	-39.01%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Ice Storm Recovery - effect	Monthly	\$ 0.6300	1	\$ 0.63	\$ 0.6600	1	\$ 0.66	\$ 0.03	4.76%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 30.0608	645	\$ 19,389.22	\$ 18.3515	645	\$ 11,836.72	-\$ 7,552.50	-38.95%
Smart Meter Disposition Rider			645	\$ -		645	\$ -	\$ -	
LRAM & SSM Rate Rider			645	\$ -		645	\$ -	\$ -	
Rate Rider for Disposition of Deferral/Varic per kW		\$ 1.1312	645	\$ 729.62	\$ -	645	\$ -	-\$ 729.62	-100.00%
Rate Rider for Disposition of Global Adjust per kW		\$ 0.0295	645	\$ 19.03	\$ -	645	\$ -	-\$ 19.03	-100.00%
Applicable only for Non-RPP Customers			645	\$ -		645	\$ -	\$ -	
Rate Rider for Disposition of Global Adjust per kW		\$ -	645	\$ -	\$ 0.4552	645	\$ 293.60	\$ 293.60	
Applicable only for Non-RPP Customers			645	\$ -		645	\$ -	\$ -	
Rate Rider for Disposition of Deferral/Varic per kW		\$ -	645	\$ -	\$ 0.0618	645	\$ 39.86	\$ 39.86	
			645	\$ -		645	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 20,140.73			\$ 12,172.20	-\$ 7,968.53	-39.56%
			645	\$ -		645	\$ -	\$ -	
			645	\$ -		645	\$ -	\$ -	
			645	\$ -		645	\$ -	\$ -	
			645	\$ -		645	\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.3338	645	\$ 215.30	\$ 0.7416	645	\$ 478.33	\$ 263.03	122.17%
Line Losses on Cost of Power		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge		\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 20,356.82			\$ 12,651.32	-\$ 7,705.49	-37.85%
RTSR - Network	per kW	\$ 2.0343	645	\$ 1,312.12	\$ 1.8766	645	\$ 1,210.41	-\$ 101.72	-7.75%
RTSR - Line and Transformation Connection	per kW	\$ 1.4509	645	\$ 935.83	\$ 1.4859	645	\$ 958.41	\$ 22.57	2.41%
Sub-Total C - Delivery (including Sub-Total B)				\$ 22,604.77			\$ 14,820.14	-\$ 7,784.64	-34.44%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	499,195	\$ 2,196.46	\$ 0.0044	497,218	\$ 2,187.76	-\$ 8.70	-0.40%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	499,195	\$ 648.95	\$ 0.0013	497,218	\$ 646.38	-\$ 2.57	-0.40%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	470,850	\$ 3,295.95	\$ 0.007	470,850	\$ 3,295.95	\$ -	0.00%
Ontario Electricity Support Program (OESP)						497,218	\$ -		
Average IESO Wholesale Market Price	per kWh	\$ 0.0906	499,195	\$ 45,227.08	\$ 0.0906	497,218	\$ 45,047.91	-\$ 179.17	-0.40%
Total Bill on Average IESO Wholesale Market Price				\$ 73,973.47			\$ 65,998.39	-\$ 7,975.08	-10.78%
HST		13%		\$ 9,616.55	13%		\$ 8,579.79	-\$ 1,036.76	-10.78%
Total Bill (including HST)				\$ 83,590.02			\$ 74,578.18	-\$ 9,011.84	-10.78%
<i>Ontario Clean Energy Benefit ¹</i>									
Total Bill on Average IESO Wholesale Market Price				\$ 83,590.02			\$ 74,578.18	-\$ 9,011.84	-10.78%

Customer Class:	Sentinel Lighting
RPP / Non-RPP:	RPP
Consumption	650 kWh
Demand	1 kW
Current Loss Factor	1.0602
Proposed/Approved Loss Factor	1.0560
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 5.0600	1	\$ 5.06	\$ 6.5200	1	\$ 6.52	\$ 1.46	28.85%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Ice Storm Recovery - effect	Monthly	\$ 1.2500	1	\$ 1.25	\$ 1.3100	1	\$ 1.31	\$ 0.06	4.80%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 19.1614	1	\$ 19.16	\$ 24.7051	1	\$ 24.71	\$ 5.54	28.93%
Smart Meter Disposition Rider			1	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider			1	\$ -		1	\$ -	\$ -	
Rate Rider for Disposition of Deferral/Varic per kW		\$ 1.4942	1	\$ 1.49	\$ -	1	\$ -	\$ -1.49	-100.00%
Rate Rider for Disposition of Global Adjust per kW			1	\$ -		1	\$ -	\$ -	
Applicable only for Non-RPP Customers			1	\$ -		1	\$ -	\$ -	
Rate Rider for Disposition of Global Adjust per kW			1	\$ -		1	\$ -	\$ -	
Applicable only for Non-RPP Customers			1	\$ -		1	\$ -	\$ -	
Rate Rider for Disposition of Deferral/Varic per kW		\$ -	1	\$ -	\$ 0.1264	1	\$ 0.13	\$ 0.13	
			1	\$ -		1	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 26.97			\$ 32.66	\$ 5.70	21.12%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.3408	1	\$ 0.34	\$ 0.7570	1	\$ 0.76	\$ 0.42	122.12%
Line Losses on Cost of Power	per kWh	\$ 0.0732	39	\$ 2.86	\$ 0.0732	36	\$ 2.66	\$ -0.20	-6.98%
Smart Meter Entity Charge		\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 30.96			\$ 36.87	\$ 5.91	19.10%
RTSR - Network	per kW	\$ 2.0437	1	\$ 2.04	\$ 1.8853	1	\$ 1.89	\$ -0.16	-7.75%
RTSR - Line and Transformation Connection	per kW	\$ 1.4811	1	\$ 1.48	\$ 1.5168	1	\$ 1.52	\$ 0.04	2.41%
Sub-Total C - Delivery (including Sub-Total B)				\$ 34.48			\$ 40.27	\$ 5.79	16.79%
Wholesale Market Service Charge (WMS)	per kWh	\$ 0.0044	689	\$ 3.03	\$ 0.0044	686	\$ 3.02	\$ -0.01	-0.40%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	689	\$ 0.90	\$ 0.0013	686	\$ 0.89	\$ -0.00	-0.40%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	650	\$ 4.55	\$ 0.007	650	\$ 4.55	\$ -	0.00%
Ontario Electricity Support Program (OESP)						686	\$ -		
RPP - Tier 1	per kWh	\$ 0.0800	416	\$ 33.28	\$ 0.0800	416	\$ 33.28	\$ -	0.00%
RPP - Tier 2	per kWh	\$ 0.1220	117	\$ 14.27	\$ 0.1220	117	\$ 14.27	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 90.77			\$ 96.54	\$ 5.77	6.36%
HST		13%		\$ 11.80	13%		\$ 12.55	\$ 0.75	6.36%
Total Bill (including HST)				\$ 102.57			\$ 109.09	\$ 6.52	6.36%
Ontario Clean Energy Benefit ¹									
Total Bill on TOU				\$ 102.57			\$ 109.09	\$ 6.52	6.36%

Customer Class:	Unmetered Scattered Load
RPP / Non-RPP:	RPP
Consumption	150 kWh
Demand	- kW
Current Loss Factor	1.0602
Proposed/Approved Loss Factor	1.0560
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 6.7500	1	\$ 6.75	\$ 8.4000	1	\$ 8.40	\$ 1.65	24.44%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Ice Storm Recovery - effect	Monthly	\$ 0.9600	1	\$ 0.96	\$ 1.0000	1	\$ 1.00	\$ 0.04	4.17%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0045	150	\$ 0.68	\$ 0.0056	150	\$ 0.84	\$ 0.17	24.44%
Smart Meter Disposition Rider			150	\$ -		150	\$ -	\$ -	
LRAM & SSM Rate Rider			150	\$ -		150	\$ -	\$ -	
Rate Rider for Disposition of Deferral/Var	per kWh	\$ 0.0032	150	\$ 0.48	\$ -	150	\$ -	\$ -0.48	-100.00%
Rate Rider for Disposition of Global Adjust	per kWh		150	\$ -		150	\$ -	\$ -	
Applicable only for Non-RPP Customers			150	\$ -		150	\$ -	\$ -	
Rate Rider for Disposition of Global Adjust	per kWh		150	\$ -		150	\$ -	\$ -	
Applicable only for Non-RPP Customers			150	\$ -		150	\$ -	\$ -	
Rate Rider for Disposition of Deferral/Var	per kWh	\$ -	150	\$ -	\$ 0.0002	150	\$ 0.03	\$ 0.03	
			150	\$ -		150	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 8.87			\$ 10.27	\$ 1.41	15.85%
			150	\$ -		150	\$ -	\$ -	
			150	\$ -		150	\$ -	\$ -	
			150	\$ -		150	\$ -	\$ -	
			150	\$ -		150	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0011	150	\$ 0.17	\$ 0.0024	150	\$ 0.36	\$ 0.20	118.18%
Line Losses on Cost of Power	per kWh	\$ 0.0732	9	\$ 0.66	\$ 0.0732	8	\$ 0.61	\$ -0.05	-6.98%
Smart Meter Entity Charge		\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 10.48			\$ 12.03	\$ 1.55	14.83%
RTSR - Network	per kWh	\$ 0.0066	159	\$ 1.05	\$ 0.0061	158	\$ 0.97	\$ -0.08	-7.94%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0048	159	\$ 0.76	\$ 0.0049	158	\$ 0.78	\$ 0.01	1.68%
Sub-Total C - Delivery (including Sub-Total B)				\$ 12.29			\$ 13.78	\$ 1.48	12.07%
Wholesale Market Service Charge (WMS)	per kWh	\$ 0.0044	159	\$ 0.70	\$ 0.0044	158	\$ 0.70	\$ -0.00	-0.40%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	159	\$ 0.21	\$ 0.0013	158	\$ 0.21	\$ -0.00	-0.40%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	150	\$ 1.05	\$ 0.007	150	\$ 1.05	\$ -	0.00%
Ontario Electricity Support Program (OESP)						158	\$ -		
RPP - Tier 1	per kWh	\$ 0.0800	96	\$ 7.68	\$ 0.0800	96	\$ 7.68	\$ -	0.00%
RPP - Tier 2	per kWh	\$ 0.1220	27	\$ 3.29	\$ 0.1220	27	\$ 3.29	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 25.47			\$ 26.95	\$ 1.48	5.81%
HST		13%		\$ 3.31	13%		\$ 3.50	\$ 0.19	5.81%
Total Bill (including HST)				\$ 28.79			\$ 30.46	\$ 1.67	5.81%
Ontario Clean Energy Benefit ¹									
Total Bill on TOU				\$ 28.79			\$ 30.46	\$ 1.67	5.81%

Customer Class:	MicroFIT	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0602	
Proposed/Approved Loss Factor	1.0560	
Ontario Clean Energy Benefit Applied?	No	

[illegible]