

October 5, 2015 Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Regarding: EB-2014-0105 - Revision to 2016 Cost of Service Application

Dear Ms. Walli,

On September 23, 2015 Ottawa River Power Corporation received a letter from the Board indicating that the application field on August 28, 2015 did not comply with the OEB's Filing Requirements for cost of service applications and/or the associated spreadsheets, models and workforms.

Ottawa River Power Corporation is submitting revisions to its 2016 Cost of Service Application as requested. Specifics are presented at the next page. This revision is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

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Chapter 2 Filing Requirements Page Reference	Description
6	Appendix 2-Y Summary of Impacts to Revenue Requirement from Transition to MIFRS. ORPC: Appendix 2-Y has been completed in the set of revised OEB Appendices entitled EB-2014-0105 2016 ORPC. Filing_Requirements_Chapter2_Appendices Oct 5 2015
42	An explanation of how property tax amounts are derived. ORPC: Details on the derivation of property taxes is presented at Exhibit 4/Tab 5 / Schedule 5.
61	Appendix 2-Z Proposed Tariff of Rates and Charges. ORPC: A proposed Tariff of Rates and Charges is being filed along with this letter.
63	The total bill impact, including the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, for a residential customer at the distributor's 10th consumption percentile. ORPC: A revised Bill Impact Worksheet which show the residential bill impacts at the 10 th percentile is been. The methodology and supporting file explaining the methodology in determining the 10 th percentile is explained at Exhibit 8/ Tab 1 / Schedule 15

The following revised exhibits and models are being filed in conjunction with this letter.

- EB-2014-0105 2016 ORPC Bill Impact Workbook Oct 5 2015.xls
- EB-2014-0105 2016 ORPC Consumption file for 10percentile.xls
- EB-2014-0105 2016 ORPC Exhibit 4 OM&A Revised Oct 5 2015.pdf
- EB-2014-0105 2016 ORPC Exhibit 8 -Rate Design Revised Oct 5 2015.pdf
- EB-2014-0105 2016 ORPC Filing_Requirements_Chapter2_Appendices Oct 5 2015.xls
- Ottawa River Power Corporation Proposed Tariff Sheet Oct 5 2015.xls