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Exhibit	Tab	Schedule	Appendix	Contents
8	Rate	Design		
	1	1		Overview
	2	1		Fixed/Variable Proportion
	3	1		Retail Transmission Service Rates
	4	1		Wholesale Market Service Rate
	5	1		Smart Metering Entity Charge
	6	1		Retail and Specific Service Charges
	7	1		Low Voltage Service Rates
	8	1		Loss Adjustment Factors
	9	1		Revenue Reconciliation
	10	1		Tariff of Rates and Charges
	11	1		Rate Mitigation
	12	1		Bill Impacts
			A B C D	Appendices Retail Transmission Service Rate Work Form Current Tariff of Rates Proposed Tariff of Rates Bill Impacts

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#### **OVERVIEW**

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- 2 This Exhibit documents the calculation of HHHI's proposed distribution rates, by rate class, for the
- 3 2016 test year, based on the rate design as proposed in this Exhibit.
- 4 HHHI has determined its total 2016 service revenue requirement to be \$12,472,736. The total revenue
- offsets in the amount of \$1,210,681 reduces HHHI's total service revenue requirement to a base
- 6 revenue requirement of \$11,262,055 which has been used to determine the proposed distribution rates.
- 7 The base revenue requirement is derived from HHHI's 2016 capital and operating forecasts, weather
- 8 normalized usage, forecasted customer counts, and regulated return on rate base. The revenue
- 9 requirement is summarized in Table 8-1 below:

Table 8-1: Calculation of Base Revenue Requirement

Description	Amount
OM&A Expenses	6,859,246
Amortization Expenses	2,356,442
Regulated Return on Capital	3,477,714
PILS	- 220,666
Service Revenue Requirement	12,472,736
Less Revenue Offsets	1,210,681
Base Revenue Requirement	11,262,055

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- 12 The outstanding base revenue requirement is allocated to the various rate classes as outlined in Exhibit
- 13 7 Cost Allocation, Table 7-3. The following Table 8-2 outlines the allocation of the base revenue
- 14 requirement to the rate classes.

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## Table 8-2: Proposed Apportionment of Base Revenue to Rate Classes

	2016 Proposed Base Revenue
Rate Class	Requirement
Residential	6,909,172
GS < 50 kW	1,195,410
GS >50 to 999 kW	1,894,825
GS >1000 to 4999 kW	1,063,690
Sentinels	29,451
Street Lighting	149,193
Unmetered and Scattered	20,315
TOTAL	11,262,055

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#### FIXED/VARIABLE PROPORTION (2.8.1 and 2.8.2)

#### 2 Current Fixed / Variable Proportion

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- 3 HHHI applied the existing Board Approved monthly service charges and distribution volumetric
- 4 charge to the 2016 forecasted customer numbers and volumes respectively. The charges applied
- 5 excluded rate riders, Low Voltage ("LV") and transformer allowance charges. Table 8-3 outlines
- 6 HHHI's current split between fixed and variable distribution revenue.

Table 8-3: Current Fixed Variable Split

	2016 Fixed Base	2016 Variable	2016 Base		
	Revenue with	Base Revenue	Revenue with	Fixed	Varaible
	2015 Approved	with 2015	2015 Approved	Revenue	Revenue
Rate Class	Rates	Approved Rates	Rates	Proportion	Proportion
Residential	3,045,860	2,342,185	5,388,045	57%	43%
GS < 50 kW	559,999	408,267	968,266	58%	42%
GS >50 to 999 kW	215,862	1,307,204	1,523,065	14%	86%
GS >1000 to 4999 kW	30,103	859,435	889,538	3%	97%
Sentinels	10,704	12,138	22,842	47%	53%
Street Lighting	121,438	122,949	244,386	50%	50%
Unmetered and Scattered	12,135	4,195	16,329	74%	26%
TOTAL	3,996,099	5,056,373	9,052,472	44%	56%

- 9 HHHI proposes to maintain the fixed/variable proportions assumed in the current rates to design the 10 proposed monthly service charges for all rate class except the residential. This proposal is consistent 11 with the Board's Decisions in the following cases:
  - Centre Wellington Hydro Ltd. 2014 Cost of Service Rate (EB-2013-0113);
- Atikokan Hydro Inc. 2013 Cost of Service Rate (EB-2012-0293);
- Espanola Regional Hydro Distribution Corporation 2013 Cost of Service Rate (EB-2012-0319);
  - Horizon Utilities Corporation 2012 Cost of Service application (EB-2011-0131);
- Hydro One Brampton Networks Inc. 2012 Cost of Service application (EB-2011-0132); and
  - Kenora Hydro Electric Corporation Ltd.- 2012 Cost of Service application (EB-2011-0135).

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2 In addition, on April 2, 2015, the Board released its Board Policy: A New Distribution Rate Design for

3 Residential Electricity Customers (EB-2014-0210), which stated that electricity distributors will transition to

a fully fixed monthly distribution service charge for residential customers. This policy change is

expected to be implemented over a period of four (4) years, beginning in 2016. The approach to the

implementation of the policy, including mitigation expectations, was described in a Board letter dated

7 July 16, 2015.

8 HHHI is expected to propose changes to residential rates consistent with this policy, while also taking

9 into account bill impact mitigation for customers. Due to timing, distributors that have filed 2016 Cost

of Service applications for January 1, 2016 rates may request an exception for 2016 and propose a

transition beginning with 2017 rates. All other applicants are expected to file proposals to implement

12 this policy.

13 In proposing a transition to a fully fixed monthly service charge for residential customers, HHHI is

expected to follow the approach set out in Board Appendix 2-PA. Generally speaking, distributors

must propose a fully fixed rate design for charges applicable to the residential rate class provided that

those charges are specifically related to the distribution of electricity.

17 HHHI has completed Board Appendix 2-PA, shown in Table 8-4, to determine the proposed 2016

monthly fixed and variable rates for residential customers. Base on the calculation in Board Appendix

2-PA, the fixed portion of the base revenue requirement to be recovered is 67.40% and the variable is

20 32.60% resulting in a change in the monthly fixed charge of \$3.14. The change in the monthly fixed

charge is less than the \$4 change for which the Board would consider as an exception to the four (4)

year transition period so HHHI is proposing to transition to a fully fixed charge for the residential class

over the four (4) years, beginning in 2016.

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### Table 8-4: Board Appendix 2-PA - New Rate Design Policy for Residential Customers

Test Year Billing Determinants for Residential Class						
Customers	19,955					
kWh	195,182,110					
Proposed Residential Class Specific	\$ 6,909,172					
Revenue Requirement <sup>1</sup>						
Residential Base Rates on Cur	rent Tariff					
Monthly Fixed Charge (\$)	12.72					
Distribution Volumetric Rate (\$/kWh)	0.012					

## B) Current Fixed/Variable Split

		Billing		% of Total
	Base Rates	Determinants	Revenue	Revenue
Fixed	12.72	19,955	\$ 3,045,860	56.53%
Variable	0.01200	195,182,110	\$ 2,342,185	43.47%
TOTAL	-	-	\$ 5,388,045	-

### C) Calculating Test Year Base Rates

Number of Required Rate Design	,
Policy Transition Years <sup>2</sup>	4

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 3,905,752.29	16.31	\$ 3,905,501.17
Variable	\$ 3,003,419.71	0.0154	\$ 3,005,804.49
TOTAL	\$ 6,909,172.00	-	\$ 6,911,305.65

	New F/V Split	Re	evenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates	
Fixed	67.40%	\$	4,656,607.21	19.45	\$	4,657,387.96
Variable	32.60%	\$	2,252,564.79	0.0115	\$	2,244,594.26
TOTAL	-	\$	6,909,172.00	-	\$	6,901,982.22

Checks <sup>3</sup>		
Change in Fixed Rate	\$	3.14
Difference Between Revenues @	-\$	7,189.78
Proposed Rates and Class Specific		-0.10%

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1 Table 8-5 outlines HHHI's proposed 2016 monthly service charge by rate class.

### Table 8-5: Proposed 2016 Monthly Service Charges

	Total Base Revenue	Fixed Revenue	Fixed	Annualized Customers	Proposed Monthly Service
Rate Class	Requirement	Porportion	Revenue	/Connections	Charge
Residential	6,909,172	67%	4,656,607	239,454	19.45
GS < 50 kW	1,195,410	58%	691,368	20,356	33.96
GS >50 to 999 kW	1,894,825	14%	268,550	2,785	96.42
GS >1000 to 4999 kW	1,063,690	3%	35,996	167	215.16
Sentinels	29,451	47%	13,800	2,115	6.52
Street Lighting	149,193	50%	74,135	54,456	1.36
Unmetered and Scattered	20,315	74%	15,097	1,798	8.40
	_	_		_	
TOTAL	11,262,055		5,755,554	321,133	

- 4 Table 8-6 provides a comparison between the current and proposed 2016 monthly service charge by
- 5 rate class as well as monthly service charge information from the cost allocation model.

Table 8-6: Comparison of Monthly Service Charges

					M	inimum System with PLCC
	Cı	arrent 2015	Proposed		Adjustment	
		Monthly	2016 Monthly			(Ceiling Fixed
		Service		Service	C	harge from Cost
Rate Class		Charges		Charges		Allocation
Residential	\$	12.72	\$	19.45	\$	24.12
GS < 50 kW	\$	27.51	\$	33.96	\$	18.61
GS >50 to 999 kW	\$	77.50	\$	96.42	\$	65.85
GS >1000 to 4999 kW	\$	179.93	\$	215.16	\$	103.83
Sentinels	\$	5.06	\$	6.52	\$	12.80
Street Lighting	\$	2.23	\$	1.36	\$	2.28
Unmetered and Scattered	\$	6.75	\$	8.40	\$	8.00

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#### **Proposed Volumetric Charges**

- 2 The variable distribution volumetric charge is calculated by dividing the variable distribution portion of
- 3 the base revenue requirement by the forecasted 2016 Test Year kWh or kW class charge determinant.
- 4 Table 8-7 provides HHHI's calculations of its 2016 proposed variable distribution volumetric charges
- 5 which maintain the fixed/variable split used in the current Board approved rate design with the
- 6 exception of the residential rate class described previously.

Table 8-7: Proposed 2016 Distribution Volumetric Charge (excluding the impact of Transformer Allowance)

Rate Class	Total Base Revenue Requirement	Variable Revenue Porportion	Variable Revenue	Annualized kWh or kW as required	Unit of Measure	Proposed Distrubtion Volumetric Charge before Transformer Allowance
Residential	6,909,172	32.6%	2,252,565	195,182,110	\$/kWh	0.0115
GS < 50 kW	1,195,410		504,042	48,031,437	\$/kWh	0.0115
GS > 50 kW	1,894,825	85.8%	1,626,274	391,918	\$/kW	4.1495
GS >1000 to 4999 kW	1,063,690		1,027,694	315,722	\$/kW	3.2551
Sentinels	29,451	53.1%	15,650	633	\$/kW	24.7051
Street Lighting	149,193	50.3%	75,058	4,090	\$/kW	18.3515
Unmetered and Scattered	20,315	25.7%	5,218	932,138	\$/kWh	0.0056
TOTAL	11,262,055	•	5,506,502	244,858,049	•	

#### Proposed Adjustment for Transformer Allowance

Currently, HHHI provides a transformer allowance to those customers that own their transformation facilities. HHHI proposes to maintain the current Board approved transformer ownership allowance of \$0.50 per kW ("Transformer Allowance"). The Transformer Allowance is intended to reflect HHHI's costs of providing step down transformation facilities to the customer's utilization voltage level. Since HHHI provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary voltages, they should receive a credit of these costs already included in the distribution rates.

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- The amount of Transformer Allowance expected to be provided to customers in the General Service 50 to 999 kW and the General Service 1,000 to 4,999 kW classes who own transformers has been included in the volumetric charge for this class. This means the General Service 50 to 999 kW volumetric charge of \$4.1495 per kW will increase by \$0.1206 per kW to a total of \$4.2701 per kW to recover the amount of the Transformer Allowance over all kWs in the General Service 50 to 999 kW class. In addition, the General Service 1,000 to 4,999 kW class will have the distribution volumetric rate
- 7 of \$3.2551 per kW increased by \$0.4462 per kW to a total of \$3.7012 per kW to recover the amount of
- 8 the Transformer Allowance.

#### 9 Proposed Distribution Rates

- 10 The following Table 8-8 sets out HHHI's proposed 2016 Electricity Distribution rates based on the
- foregoing calculations, including adjustments for the recovery of transformer allowance.

#### Table 8-8: Proposed 2016 Distribution Rates

Rate Class	Proposed nthly Service Charge	Unit of Measure		Proposed Distribution Volumetric Charge incl. Transformer Allowance Adjustment
Residential	\$ 19.45	\$/kWh	\$	0.0115
GS < 50 kW	\$ 33.96	\$/kWh	\$	0.0105
GS >50 to 999 kW	\$ 96.42	\$/kW	\$	4.2701
GS >1000 to 4999 kW	\$ 215.16	\$/kW	\$	3.7012
Sentinels	\$ 6.52	\$/kW	\$	24.7051
Street Lighting	\$ 1.36	\$/kW	\$	18.3515
Unmetered and Scattered	\$ 8.40	\$/kWh	\$	0.0056
Transformer Allowance	_		-\$	0.5000

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#### **RETAIL TRANSMISSION SERVICE RATES (2.8.3)**

- 2 HHHI currently pays for transmission service to both the IESO and to Hydro One Networks Inc.
- 3 (HONI). These costs are then passed on to HHHI's customers through Board-approved rates specific
- 4 to HHHI. HHHI receives primary supply from HONI at three locations as follows:
- Three-phase three-wire 44 kV sub-transmission HHHI has three (3) feeder positions (designated 42M23, 42M25 and 42M28) from Pleasant transformer station ("TS").
  - Three-phase three-wire 44 kV sub-transmission –HHHI shares a feeder position with Milton Hydro, and Guelph Hydro (73M04) that emanates from Fergus TS.
  - Three-phase four-wire 16/27.6Y kV distribution HHHI has three (3) feeder positions (designated 41M21, 41M29 and 41M30) from Halton TS.
- 11 HHHI has completed the Board's "RTSR Adjustment Work Form version 4.0" using the current
- 12 2015 Uniform Transmission Rates. HHHI understands that the RTSR model will be updated with the
- 13 2016 rates once approved by the Board. A pdf version of the RTSR Work Form is provided in
- 14 Appendix 8-A and a live Excel formatted version has been filed electronically with this Application.
- 15 The proposed 2016 RTSR rates are shown in Table 8-9 below.

Table 8-9: Proposed 2016 RTSR Charges

Rate Class	Unit	Proposed 2016 RTSR Charges				
Rate Class	Cint	Network	Connection			
Residential - Time of Use	kWh	0.0068	0.0052			
General Service Less Than 50 kW	kWh	0.0061	0.0049			
General Service 50 to 999 kW	kW	2.6426	2.1070			
General Service 1,000 to 4,999 kW	kW	2.6426	2.1070			
Unmetered Scattered Load	kWh	0.0061	0.0049			
Sentinel Lighting	kW	1.8853	1.5168			
Street Lighting	kW	1.8766	1.4859			

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#### **WHOLESALE MARKET SERVICE RATES (2.8.5)**

- 2 On March 21, 2014, the Board issued a Decision with Reasons and Rate Order (EB-2014-0067)
- 3 establishing that the Wholesale Market Service rate used by rate regulated distributors to bill their
- 4 customers shall be \$0.0044 per kWh effective May 1, 2014. Furthermore, on December 19, 2014, the
- 5 Board issued a Decision and Rate Order (EB-2014-0396) which approved the rate for rural and remote
- 6 rate protection ("RRRP") to be \$0.0013 per kWh, effective May 1, 2015. HHHI has reflected a total
- 7 charge of \$0.0057 per kWh in this application.

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### **SMART METER ENTITY CHARGE (2.8.6)**

- 2 On March 28, 2014, the Board issued a Decision and Order (EB-2013-0100/EB-2013-0211)
- 3 establishing a Smart Meter Entity Charge of \$0.79 per month for Residential and General Service less
- 4 than 50kW customers effective May 1, 2014. The Smart Meter Entity Charge is currently in effect until
- 5 October 31, 2018 subject to change through a Board Decision and Order. HHHI has reflected a Smart
- 6 Meter Entity Charge of \$0.79 per month in this application.

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### 1 RETAIL AND SPECIFIC SERVICE CHARGES (2.8.4 and 2.8.7)

2 HHHI is not proposing any changes to the retail and or the specific service charges in this Application.

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### **LOW VOLTAGE SERVICE RATES (2.8.8)**

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2	The Table below shows the actual Low Voltage costs for the last three historical years and the
3	forecasted bridge year and test year costs. HHHI has used 2014 volumes at current 2015 rates to
4	forecast the Low Voltage costs for 2015 and 2016.
5	2013 Actual versus 2012 Actual - the \$8,956 variance between 2013 Actual and 2012 Actual is
6	immaterial and related to slightly higher demand.
7	2014 Actual versus 2013 Actual – the (\$37,972) variance between 2014 Actual and 2013 Actual is
8	immaterial and related to lower demand.
9	2015 Forecast versus 2014 Actual – HHHI is forecasting a low voltage expense of \$1,373,936. The LV
10	forecast has been estimated by applying the current approved
11	2015 LV to the 2014 actual billed demand. The variance of
12	\$759,184 is attributable entirely to increases in the Sub-
13	Transmission rates. Disregarding rate riders that may or may no
14	be billed from year to year, the two charges that remain constan
15	are:
16	Facility Charge for connection to Common ST
17	Lines (44kV to 13.8kV)
18	Service Charge
19	The HONI Facility for connection to Common ST Lines and
20	Service Charges increased over 49% between 2014 and 2015.
21	2015 Forecast versus 2016 Forecast- HHHI is forecasting a low voltage expense of \$1,373,936. The
22	LV forecast has been estimated by applying the current approved
23	2015 LV to the 2014 actual billed demand. HHHI is no
24	expecting any further significant changes between 2015 and 2010

forecasted demands or rates.

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Table 8-10A: Historical Low Voltage Costs

Year	Billed Demand (kW)	Low Voltage Invoicing from HONI (\$)	Variance from Previous Year (kW)	Variance from Previous Year (\$)
2012	963,565	643,768		
2013	966,804	652,723	3,239	8,956
2014	901,396	614,752	(65,408)	(37,972)
2015 forecast	901,396	1,373,936	-	759,184
2016 forecast	901,396	1,373,936	-	-

- 2 Forecasted HONI low voltage ("LV") charges of \$1,373,936 for 2016 have been allocated to each rate
- 3 class based on the proportion of proposed retail transmission connection revenue collected from each
- 4 class.
- 5 A Low Voltage expense of \$1,373,936 has been estimated by applying the current approved LV rates
- 6 to the 2016 load forecast billed kWh and kW by applicable rate class.
- 7 The billing determinants, allocation of charges and proposed 2016 Low Voltage rates are provided in
- 8 Table 8-10.

Table 8-10B: Proposed 2016 Low Voltage Rates

	Ret	ail TX C	Connection	Billing Deter	minants	Allocation of	of Low Voltage	Ch	arges	Low Voltage Charge Rates		
Rate Class	Pe	r kWh	Per kW	Annualized kWh or kW	Unit of Measure	Retail Tx Connection Revenue - Basis for Allocation (\$)	Allocation Percentages	Al	llocated \$	Low Voltage Rates / kWh		w Voltage ates / kW
Residential	\$	0.0052		195,182,110	\$/kWh	1,014,947	36.9%	\$	506,546	\$ 0.0026		
General Service less than 50 kW	\$	0.0049		48,031,437	\$/kWh	235,354	8.5%	\$	117,462	\$ 0.0024		
General Service 50 to 999 kW			\$ 2.1070	391,918	\$/kW	825,771	30.0%	\$	412,131		\$	1.0516
General Service 1,000 to 4,999 kW			\$ 2.1070	315,722	\$/kW	665,227	24.2%	\$	332,005		\$	1.0516
Sentinel Lighting			\$ 1.5168	633	\$/kW	961	0.0%	\$	480		\$	0.7570
Street Lighting			\$ 1.4859	4,090	\$/kW	6,077	0.2%	\$	3,033		\$	0.7416
Unmetered Scattered Load	\$	0.0049		932,138	\$/kWh	4,567	0.2%	\$	2,280	\$ 0.0024		
Total				•		2,752,904	100.00%	\$	1,373,937	•		

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#### **LOSS ADJUSTMENT FACTORS (2.8.9)**

- 2 HHHI's current Total Loss Factor is 6.02% for Secondary Metered Customers less than 5,000 kW and
- 3 4.96% for Primary Metered Customers less than 5,000 kW.

#### 4 Supply Facility Loss Factor

- 5 The Supply Facility Loss Factor ("SFLF") is used to calculate the total loss factor. The SFLF
- 6 calculation represents the amount of energy lost on the supply to HHHI and is calculated on measured
- 7 quantities between transformer stations and wholesale meter points. As an embedded distributor, five
- 8 (5) of HHHI's seven (7) feeders have a Hydro One Networks Inc. loss factor of 3.288% while the
- 9 other two (2) feeders have a loss factor of 0.6%. The SFLF and is a weighted average of 1.0252 as
- shown in Table 8-11.

Table 8-11: Weighted Supply Facility Loss Factor Average

SFLF
0.03288
0.03288
0.03288
0.03288
0.03288
0.00600
0.00600
0.02520
1.02520

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#### Distribution Loss Factor

- 14 The Distribution Loss Factor ("DLF") is used to calculate the total loss factor. The DLF calculation
- 15 represents the amount of energy lost between the HHHI supply points and HHHI customers.
- 16 HHHI's five (5) year average DLF of 1.0301, including the effects of Distributed Generation, is shown
- 17 in Table 8-12.

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#### 1 Materiality Analysis on Distribution Losses

- 2 HHHI's five (5) year average DLF is 3.01%. Pursuant to the Filing Requirements, the DLF is less than
- 3 five percent (5%) and therefore a materiality analysis is not required.

#### 4 Total Loss Factor

- 5 HHHI has calculated a proposed 2016 Total Loss Factor using a DLF of 1.0301 and a SFLF of 1.0252
- 6 based on the average wholesale kWhs, retail kWh and Distributed Generation for the five (5) historical
- 7 years of 2010 to 2014. As a result of this calculation, HHHI is proposing a 2016 Total Loss Factor of
- 8 5.60% for Secondary Metered Customers less than 5,000 kW and 4.55% for Primary Metered
- 9 Customers less than 5,000 kW. Further to HHHI's strategic objective for Competitive Rates, this
- 10 calculated Total Loss Factor is a decrease from the current Board approved Total Loss Factor of
- 1.0602. Table 8-12, Board Appendix 2-R, summarizes the total loss factor calculations.

Table 8-12: Board Appendix 2-R - Proposed 2016 Total Loss Factor

			I.	Iistorical Yea	rs		5-Year
		2010	2011	2012	2013	2014	Average
Losses	Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	525,656,829	524,304,732	516,901,722	523,389,830	534,246,651	524,899,953
A(2)	"Wholesale" kWh delivered to distributor (lower value)	512,911,907	512,109,912	505,733,104	512,194,897	523,660,962	513,322,156
В	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor $= A(2) - B$	512,911,907	512,109,912	505,733,104	512,194,897	523,660,962	513,322,156
D	"Retail" kWh delivered by distributor	496,877,654	494,436,124	493,364,995	500,392,337	506,564,261	498,327,074
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-	-	-
F	Net "Retail" kWh delivered by distributor = $D - E$	496,877,654	494,436,124	493,364,995	500,392,337	506,564,261	498,327,074
G	Loss Factor in Distributor's system = C/F	1.0323	1.0357	1.0251	1.0236	1.0338	1.0301
Losses	Upstream of Distributor's System						
Н	Supply Facilities Loss Factor	1.0252	1.0252	1.0252	1.0252	1.0252	1.0252
Total I	Losses						
- 1	Total Loss Factor = <b>G</b> x <b>H</b> (Secondary Metered Customers <5,000 kW)	1.0583	1.0618	1.0509	1.0494	1.0598	1.0560
	Total Loss Factor = <b>G</b> x <b>H</b> x 99% (Primary Metered Customers <5,000 kW)						1.0455

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### **REVENUE RECONCILATION (2.8.11)**

- 2 Table 8-13 provides reconciliation between the revenue based on the 2016 proposed distribution rates
- 3 and the total base revenue requirement.

## Table 8-13: Board Appendix 2-V - 2016 Test Year Distribution Revenue Reconciliation

		Number o	f Customers/	Connections	Test Year C	Consumption	P	roposed Ra	tes			Class Specific	Transformer					
Rate Class	Customers/ Connections	Start of Test Year	End of Test Year	Average	Average kWh		Monthly Service Charge	Volu			Volumetric		enues at sed Rates	Revenue Requirement	Allowance Credit	Total		Difference
								kWh	kW									
Residential	Customers	19,788	19,955	19,871.30	195,182,110		\$ 19.45	\$ 0.0115		\$	6,881,779	\$ 6,909,172		\$ 6,909	172	\$ 27,393		
GS < 50 kW	Customers	1,699	1,696	1,697.51	48,031,437		\$ 33.96	\$ 0.0105		\$	1,195,883	\$ 1,195,410		\$ 1,195	410	-\$ 474		
GS >50 to 999 kW	Customers	214	232	223.24		391,918	\$ 96.42		\$ 4.2701	\$	1,931,831	\$ 1,894,825	\$ 47,265	\$ 1,942	089	\$ 10,258		
GS >1000 to 4999 kW	Customers	14	14	13.74		315,722	\$ 215.16		\$ 3.7012	\$	1,204,027	\$ 1,063,690	\$ 140,869	\$ 1,204	559	\$ 532		
Sentinels	Customers	173	176	174.69		633	\$ 6.52		\$ 24.7051	\$	29,327	\$ 29,451		\$ 29	451	\$ 124		
Street Lighting	Connections	4,507	4,538	4,522.72		4,090	\$ 1.36		\$ 18.3515	\$	148,943	\$ 149,193		\$ 149	193	\$ 250		
Unmetered and Scattered	Connections	149	150	149.22	932,138		\$ 8.40	\$ 0.0056		\$	20,256	\$ 20,315		\$ 20	315	\$ 60		
				-	i		\$ -			\$				\$	-	\$ -		
				-						\$	-			\$	-	Ş -		
Total										\$ 1	11,412,045	\$ 11,262,055	\$ 188,133	\$ 11,450	188	\$ 38,143		

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4

Halton Hills Hydro Inc.
EB-2015-0074
Exhibit 8
Tab 10
Schedule 1
Page 19 of 25
Filed: August 28, 2015
Revised: October 2, 2015

#### 1 TARIFF OF RATES AND CHARGES (2.8.10)

- 2 The current and proposed tariff of rates and charges are provided below. The current definition of rate
- 3 classes and the current terms and conditions of service has been maintained in this application.
- 4 HHHI's 2015 Tariff of Rates and Charges, issued March 19, 2015 is included as Appendix 8-B.
- 5 Appendix 8-C shows HHHI's Proposed 2016 Tariff of Rates and Charges and is consistent with Board
- 6 Appendix 2-Z.

Halton Hills Hydro Inc. EB-2015-0074 Exhibit 8 Tab 11 Schedule 1 Page 20 of 25 Filed: August 28, 2015 Revised: October 2, 2015

### 1 **RATE MITIGATION**

- 2 HHHI is not proposing any rate mitigation, based on the bill impacts associated with its proposed
- 3 2016 electricity distribution (see Tab 12 of this Exhibit 8).

Halton Hills Hydro Inc. EB-2015-0074 Exhibit 8 Tab 12 Schedule 1 Page 21 of 25 Filed: August 28, 2015 Revised: October 2, 2015

#### **BILL IMPACTS**

- 2 Appendix 8-D shows the total bill impacts by rate class and level of consumption. Appendix 8-D is
- 3 consistent with Board Appendix 2-W. HHHI has removed the OCEB from all RPP eligible bill
- 4 impacts and the DRC from the Residential rate class upon request from Board Staff.
- 5 Impacts are shown using the applicable current approved rates and the proposed 2016 distribution
- 6 rates, including Rate Riders for the recovery Deferral and Variance accounts discussed in Exhibit 9.

Halton Hills Hydro Inc. EB-2015-0074 Exhibit 8 Page 22 of 25 Filed: August 28, 2015 Revised: October 2, 2015

1	APPENDIX 8-A
2	RETAIL TRANSMISSION SERVICE RATE WORK FORM
3	- VERSION 4.0



Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Halton Hills Hydro Inc.						
Service Territory	The Town of Halton Hills						
Assigned EB Number	EB-2015-0074						
Name and Title	le David J. Smelsky, Chief Financial Officer						
Phone Number	519-853-3700 extension 208						
Email Address	dsmelsky@haltonhillshydro.com						
Date	28-Aug-15						
Last COS Re-based Year	2012						

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

1. Info 6. Historical Wholesale

2. Table of Contents 7. Current Wholesale

3. Rate Classes 8. Forecast Wholesale

4. RRR Data 9. RTSR Rates to Forecast

5. UTRs and Sub-Transmission



- 1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
- 2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

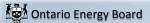
Rate Class	Unit	RTSR- Network	RTSR- Connection
Residential - Time of Use General Service Less Than 50 kW General Service 50 to 999 kW General Service 1,000 to 4,999 kW Unmetered Scattered Load Sentinel Lighting Street Lighting Choose Rate Class	kWh kWh kW kWh kWh	0.0074 0.0066 2.8647 2.8647 0.0066 2.0437 2.0343	0.0051 0.0048 2.0574 2.0574 0.0048 1.4811 1.4509



Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.0325)	Loss Adjusted Billed kWh
Residential - Time of Use	RTSR - Network	kWh	0.0074	204.505.080	0	1.0602	216.816.286
Residential - Time of Use	RTSR - Connection	kWh	0.0051	204,505,080	0	1.0602	216,816,286
General Service Less Than 50 kW	RTSR - Network	kWh	0.0066	51.530.041	0	1.0602	54,632,149
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0048	51,530,041	0	1.0602	54,632,149
General Service 50 to 999 kW	RTSR - Network	kW	2.8647	133.375.027	380.752	1.0002	01,002,110
General Service 50 to 999 kW	RTSR - Connection	kW	2.0574	133,375,027	380,752		
General Service 1.000 to 4.999 kW	RTSR - Network	kW	2.8647	116,678,000	307.815		
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	2.0574	116,678,000	307.815		
Unmetered Scattered Load	RTSR - Network	kWh	0.0066	923,011	0	1.0602	978.576
Unmetered Scattered Load	RTSR - Connection	kWh	0.0048	923.011	ō	1.0602	978.576
Sentinel Lighting	RTSR - Network	kW	2.0437	279,260	671		
Sentinel Lighting	RTSR - Connection	kW	1.4811	279,260	671		
Street Lighting	RTSR - Network	kW	2.0343	2.782.603	7.764		
Street Lighting	RTSR - Connection	kW	1.4509	2,782,603	7,764		

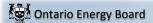


Uniform Transmission Rates	Unit		fective ary 1, 2014		ective ry 1, 2015		ective ry 1, 2016
Rate Description			Rate	ı	Rate	F	Rate
Network Service Rate	kW	\$	3.82	\$	3.78	\$	3.78
Line Connection Service Rate	kW	\$	0.82	\$	0.86	\$	0.86
Transformation Connection Service Rate	kW	\$	1.98	\$	2.00	\$	2.00
Hydro One Sub-Transmission Rates	Unit	Januar	fective y 1, 2014 to 30, 2015		ective 1, 2015		ective ry 1, 2016
Rate Description			Rate	ı	Rate	F	Rate
Network Service Rate	kW	\$	3.23	\$	3.41	\$	3.41
Line Connection Service Rate	kW	\$	0.65	\$	0.79	\$	0.79
Transformation Connection Service Rate	kW	\$	1.62	\$	1.80	\$	1.80
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.59	\$	2.59
If needed, add extra host here. (I)	Unit		ffective ary 1, 2014		fective ery 1, 2015		ective ry 1, 2016
Rate Description			Rate	ı	Rate	F	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		ffective ary 1, 2014		fective ry 1, 2015		ective ry 1, 2016
Rate Description			Rate	ı	Rate	F	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
		E	ffective	Eff	fective	Eff	ective
Hydro One Sub-Transmission Rate Rider 9A  Rate Description	Unit		ary 1, 2014 Rate		ry 1, 2015 Rate		ry 1, 2016 Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	\$	· ·	\$	-
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	\$	-	\$	-
RSVA LV – 4750 – which affects 1550	kW	\$	0.0475	\$	-	\$	-
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	\$	_	\$	-
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	\$	-	\$	-
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	\$		\$	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Histo	rical 2014	Curr	ent 2015	Fored	ast 2016



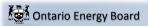
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	Connec	tion	Transforn	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,294	\$3.82	58,423	17,993	\$0.82	14,754	17,993	\$1.98	35,626	\$ 50,380
February	9,725	\$3.82	37,150	10,384	\$0.82	8,515	10,384	\$1.98	20,560	\$ 29,075
March	10,894	\$3.82	41,615	13,418	\$0.82	11,003	13,418	\$1.98	26,568	\$ 37,570
April	12,725	\$3.82	48,610	13,017	\$0.82	10,674	13,017	\$1.98	25,774	\$ 36,448
May	14,175	\$3.82	54,149	14,175	\$0.82	11,624	14,175	\$1.98	28,067	\$ 39,690
June	12,762	\$3.82	48,751	15,014	\$0.82	12,311	15,014	\$1.98	29,728	\$ 42,039
July	16,037	\$3.82	61,261	16,037	\$0.82	13,150	16,037	\$1.98	31,753	\$ 44,904
August	16,835	\$3.82	64,310	16,924	\$0.82	13,878	16,924	\$1.98	33,510	\$ 47,387
September	15,431	\$3.82	58,946	16,431	\$0.82	13,473	16,431	\$1.98	32,533	\$ 46,007
October	11,298	\$3.82	43,158	13,877	\$0.82	11,379	13,877	\$1.98	27,476	\$ 38,856
November	19,722	\$3.82	75,338	20,631	\$0.82	16,917	20,631	\$1.98	40,849	\$ 57,767
December	10,123	\$3.82	38,670	10,739	\$0.82	8,806	10,739	\$1.98	21,263	\$ 30,069
Total	165,021	\$ 3.82	2 \$ 630,380	178,640	\$ 0.82	\$ 146,485	178,640	\$ 1.98	\$ 353,707	\$ 500,192
Hydro One		Network		Line	Connec	tion	Transforn	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,647	\$3.23	\$ 254,031	79,485	\$0.65	\$ 51,665	79,485	\$1.62	\$ 128,766	\$ 180,431
February	75,459	\$3.23	\$ 243,731	78,463	\$0.65	\$ 51,001	78,463	\$1.62	\$ 127,110	\$ 178,111
March	65,754	\$3.23	\$ 212,386	70,613	\$0.65	\$ 45,898	70,613	\$1.62	\$ 114,392	\$ 160,290
April	61,202	\$3.23	\$ 197,684	65,817	\$0.65	\$ 42,781	65,817	\$1.62	\$ 106,623	\$ 149,404
May	70,816	\$3.23	\$ 228,737	71,634	\$0.65	\$ 46,562	71,634	\$1.62	\$ 116,048	\$ 162,610
June	84,804	\$3.23	\$ 273,918	84,804	\$0.65	\$ 55,123	84,804	\$1.62	\$ 137,383	\$ 192,506
July	84,825	\$3.23	\$ 273,984	84,825	\$0.65	\$ 55,136	84,825	\$1.62	\$ 137,416	\$ 192,552
August	84,686	\$3.23	\$ 273,536	84,686	\$0.65	\$ 55,046	84,686	\$1.62	\$ 137,191	\$ 192,237
September	63,552	\$3.23	\$ 205,274	66,333	\$0.65	\$ 43,117	66,333	\$1.62	\$ 107,460	\$ 150,577
October	61,671	\$3.23	\$ 199,196	63,882	\$0.65	\$ 41,523	63,882	\$1.62	\$ 103,489	\$ 145,013
November	76,124	\$3.23	\$ 245,881	77,644	\$0.65	\$ 50,469	77,644	\$1.62	\$ 125,784	\$ 176,252
December	80,556	\$3.23	\$ 260,194	82,435	\$0.65	\$ 53,583	82,435	\$1.62	\$ 133,545	\$ 187,128
Total	888,097	\$ 3.23	3 \$ 2,868,552	910,622	\$ 0.65	\$ 591,904	910,622	\$ 1.62	\$ 1,475,207	\$ 2,067,112
dd Extra Host Here (I)		Network		Line	Connec	tion	Transforn	nation Co	onnection	Total Line
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
INOVEILIDEI										
December		\$0.00			\$0.00			\$0.00		\$ -



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)		Network			Line	e Connec	ction	1	Transformation Connection					Total Line		
Month	Units Billed	Rate		Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	1	Amount		Amount		
January		\$0.00				\$0.00				\$0.00			\$			
February		\$0.00				\$0.00				\$0.00			\$	-		
March		\$0.00				\$0.00				\$0.00			\$	-		
April		\$0.00				\$0.00				\$0.00			\$	-		
May		\$0.00				\$0.00				\$0.00			\$	-		
June		\$0.00				\$0.00				\$0.00			\$	-		
July		\$0.00				\$0.00				\$0.00			\$			
August		\$0.00				\$0.00				\$0.00			\$	-		
September		\$0.00				\$0.00				\$0.00			\$			
October		\$0.00				\$0.00				\$0.00			\$	-		
November		\$0.00				\$0.00				\$0.00			\$	-		
December		\$0.00				\$0.00				\$0.00			\$	-		
Total Total	- \$	Network	\$		Line	\$ -	\$ ction	1	Transforn	s - nation Co	\$ onn	ection	\$ T	otal Line		
Month	Units Billed	Rate		Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	1	Amount		Amount		
January	93,941	\$3.33	\$	312,454	97,478	\$0.68	\$	66,420	97,478	\$1.69	\$	164,392	\$	230,812		
February	85,184	\$3.30	\$	280,880	88,847	\$0.67	\$	59,516	88,847	\$1.66	\$	147,670	\$	207,186		
March	76,648	\$3.31	\$	254,001	84,031	\$0.68	\$	56,901	84,031	\$1.68	\$	140,960	\$	197,861		
April	73,927	\$3.33	\$	246,293	78,834	\$0.68	\$	53,455	78,834	\$1.68	\$	132,397	\$	185,852		
May	84,991	\$3.33	\$	282,886	85,809	\$0.68	\$	58,186	85,809	\$1.68	\$	144,114	\$	202,300		
June	97,566	\$3.31	\$	322,669	99,818	\$0.68	\$	67,434	99,818	\$1.67	\$	167,111	\$	234,545		
July	100,862	\$3.32	\$	335,245	100,862	\$0.68	\$	68,286	100,862	\$1.68	\$	169,169	\$	237,456		
August	101,521	\$3.33	\$	337,846	101,610	\$0.68	\$	68,924	101,610	\$1.68	\$	170,701	\$	239,625		
September	78,983	\$3.35	\$	264,221	82,764	\$0.68	\$	56,590	82,764	\$1.69	\$	139,993	\$	196,583		
October	72,969	\$3.32	\$	242,354	77,759	\$0.68	\$	52,903	77,759	\$1.68	\$	130,966	\$	183,868		
November	95,846	\$3.35	\$	321,219	98,275	\$0.69	\$	67,386	98,275	\$1.70	\$	166,633	\$	234,019		
December	90,679	\$3.30	\$	298,864	93,174	\$0.67	\$	62,389	93,174	\$1.66	\$	154,808	\$	217,197		
Total	1.053.118 \$	2.00	2 \$	3.498.933	1.089.262	\$ 0.68	\$	738,389	1.089.262	\$ 1.68	•	1.828.915	\$	2.567.304		



The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

January	IESO		Network		Line	Connect	ion	Transform	nation Co	onnection	Total Line
Friedrich	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
March	January	15,294 \$	3.7800	\$ 57,811	17,993	\$ 0.8600	\$ 15,474	17,993	\$ 2.0000	\$ 35,986	\$ 51,460
April 12,725 \$ 3,7800 \$ 48,001 13,017 \$ 3,0800 \$ 11,007 \$ 2,0000 \$	February	9,725 \$	3.7800	\$ 36,761	10,384	\$ 0.8600	\$ 8,930	10,384	\$ 2.0000	\$ 20,768	\$ 29,698
May	March	10,894 \$	3.7800	\$ 41,179	13,418	\$ 0.8600	\$ 11,539	13,418	\$ 2.0000	\$ 26,836	\$ 38,375
June   12,702   \$ 4,7900   \$ 462,00   10,014   5,0800   \$ 12,912   10,014   20,000   \$ 3,000   \$ 3,000   \$ 3,000   \$ 4,000   \$ 4,000   \$ 1,0014   5,0800   \$ 1,3712   10,014   20,000   \$ 3,000   \$ 3,000   \$ 4,000	April	12,725 \$	3.7800	\$ 48,101	13,017	\$ 0.8600	\$ 11,195	13,017	\$ 2.0000	\$ 26,034	\$ 37,229
Total	May	14,175 \$	3.7800	\$ 53,582	14,175	\$ 0.8600	\$ 12,191	14,175	\$ 2.0000	\$ 28,350	\$ 40,541
August 10,855 5 3,7800 5 0,5650 10,242 8 0,8600 5 16,155 10,542 5 2,0000 5 3,048 5 14,545 Choler 11,865 5 3,7800 5 0,5450 5 0,541 5 0,8600 5 16,151 10,41 5 2,000 5 3,0400 5 1,041 5 0,0600 5 14,545 Choler 11,865 5 3,7800 5 17,446 10,570 5 0,8600 5 16,745 1,054 5 12,000 5 2,746 5 3,000 5 17,446 10,000 5	June	12,762 \$	3.7800	\$ 48,240	15,014	\$ 0.8600	\$ 12,912	15,014	\$ 2.0000	\$ 30,028	\$ 42,940
September	July	16,037 \$	3.7800	\$ 60,620	16,037	\$ 0.8600	\$ 13,792	16,037	\$ 2.0000	\$ 32,074	\$ 45,866
Cotober   11,288   \$ 3,780   \$ 4,276   \$ 13,877   \$ 0,860   \$ 11,034   \$ 13,877   \$ 2,000   \$ 2,774   \$ 9,860   \$ 1,744   \$ 1,000   \$ 2,774   \$ 9,860   \$ 1,000   \$	August	16,835 \$	3.7800	\$ 63,636	16,924	\$ 0.8600	\$ 14,555	16,924	\$ 2.0000	\$ 33,848	\$ 48,403
November   19.722   \$ 3.7800   \$ 3.7600   \$ 3.8265   \$ 20.000   \$ 4.122   \$ 5.300   \$ 1.0738   \$ 2.0000   \$ 2.1478   \$ 3.07   \$ 1.0738   \$ 2.0000   \$ 2.1478   \$ 3.07   \$ 1.0738   \$ 2.0000   \$ 2.1478   \$ 3.07   \$ 1.0738   \$ 2.0000   \$ 2.1478   \$ 3.07   \$ 1.0738   \$ 2.0000   \$ 2.1478   \$ 3.07   \$ 1.0738   \$ 2.0000   \$ 3.07290		15,431 \$	3.7800	\$ 58,329	16,431	\$ 0.8600	\$ 14,131	16,431	\$ 2.0000	\$ 32,862	\$ 46,993
December   10/22   \$ 3,780   \$ 3,8265   10/739   \$ 0,860   \$ 1,250   175,860   \$ 2,167   \$ 3,070   \$ 2,147   \$ 3,070   \$ 3,080   \$ 1,050   \$ 1,050   \$ 1,050   \$ 1,050   \$ 2,147   \$ 3,000   \$ 1,050   \$ 1,0	October	11,298 \$	3.7800	\$ 42,706	13,877	\$ 0.8600	\$ 11,934	13,877	\$ 2.0000	\$ 27,754	\$ 39,688
Total	November	19,722 \$	3.7800	\$ 74,549	20,631	\$ 0.8600	\$ 17,743	20,631	\$ 2.0000	\$ 41,262	
Nonth   Units Billed   Rate   Amount   Units Billed   Rate	December	10,123 \$	3.7800		10,739	\$ 0.8600	\$ 9,236	10,739	\$ 2.0000	\$ 21,478	\$ 30,714
Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amount   January   78,647   \$ 3.4121   \$ 208,355   79.485   \$ 0.7879   \$ 62,626   79.485   \$ 1.6918   \$ 143,216   \$ 205,666   February   79,469   \$ 3.4471   \$ 224,300   70,637   \$ 65,656   70,637   \$ 51,6018   \$ 143,276   \$ 205,667   \$ 3.4421   \$ 224,500   70,637   \$ 65,656   70,637   \$ 61,627   \$ 141,375   \$ 203,667   \$ 3.4421   \$ 244,653   71,634   \$ 0.7879   \$ 61,627   \$ 75,443   \$ 1,6018   \$ 142,216   \$ 203,667   \$ 3.4421   \$ 244,653   71,634   \$ 0.7879   \$ 65,644   \$ 71,634   \$ 1,6018   \$ 122,2071   \$ 1,6047   \$ 1,004   \$	Total	165,021 \$	3.78	\$ 623,779	178,640	\$ 0.86	\$ 153,630	178,640	\$ 2.00	\$ 357,280	\$ 510,910
Month	Hydro One		Network		Line	Connect	ion	Transform	nation Co	onnection	Total Line
February		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February											
March											
April											
May											
June	•										
Tuly											
August											
September											
Öctober November         61,671         \$ 3,4121         \$ 210,426         63,882         \$ 0,7879         \$ 60,333         63,882         \$ 1,18103         \$ 115,103         \$ 115,103         \$ 115,103         \$ 115,103         \$ 115,103         \$ 115,103         \$ 115,103         \$ 145,203         \$ 115,103         \$ 145,203         \$ 115,103         \$ 145,203         \$ 145,203         \$ 115,103         \$ 145,203         \$ 145,203         \$ 145,203         \$ 145,203         \$ 145,203         \$ 145,203         \$ 2,335,203         \$ 145,203         \$ 2,335,203         \$ 145,203         \$ 2,335,203         \$ 145,203         \$ 2,335,203         \$ 145,203         \$ 2,335,203         \$ 2,335,203         \$ 146,503         \$ 2,335,203         \$ 2,335,203         \$ 2,335,203         \$ 1,640,759         \$ 2,335,203         \$ 2,335											
November   76,124   \$ 3,4121   \$ 259,743   77,644   \$ 0,7879   \$ 61,176   77,644   \$ 1,8018   \$ 1,91899   \$ 2010											
December   80,556   \$ 3,412   \$ 274,864   82,435   \$ 0,7879   \$ 64,951   82,435   \$ 1,8018   \$ 148,532   \$ 213,4   \$ 3,030,275   \$ 910,622   \$ 0,79   \$ 717,479   910,622   \$ 1.80   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759   \$ 2,358,2   \$ 1,640,759											
Total											
Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amount   Amount   Units Billed   Rate   Amount	December	80,556 \$	3.4121	\$ 274,864	82,435	\$ 0.7879	\$ 64,951	82,435	\$ 1.8018	\$ 148,532	\$ 213,482
Month	Total	888,097 \$	3.41	\$ 3,030,275	910,622	\$ 0.79	\$ 717,479	910,622	\$ 1.80	\$ 1,640,759	\$ 2,358,238
January	dd Extra Host Here (I)		Network		Line	e Connect	ion	Transform	nation Co	onnection	Total Line
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February	January	- \$		\$ -	_	\$ -	\$ -	-	\$ -	\$ -	\$ -
March				\$ -		\$ -	\$ -	-		\$ -	
April	•	- 9		\$ -	-	\$ -	\$ -	_	\$ -	\$ -	\$ -
May				\$ -		\$ -		-		\$ -	
June		- 9		¢ _		r.	\$ -	_	•	•	\$ -
July	*				-				3 -	3 -	
August	Iune						\$ -	-			\$ -
September	•	- \$	-	\$ -	-	\$ -	•	-	\$ -	\$ -	
Öctober November         \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	July	- \$ - \$	- -	\$ - \$ -	-	\$ - \$ -	\$ -	-	\$ - \$ -	\$ - \$ -	\$ -
November	July August	- \$ - \$ - \$	; - ; - ; -	\$ - \$ - \$ -	-	\$ - \$ - \$ -	\$ - \$ -	- - -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ -
December   S	July August September	- \$ - \$ - \$	- - - -	\$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -	-	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -
Total	July August September October	- \$ - \$ - \$ - \$	- - - - -	\$ - \$ - \$ - \$ - \$ -	- - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	- - - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -
Month   Units Billed   Rate   Amount   Amoun	July August September October November	- \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	- - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -
Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Index or serving         Index or	July August September October November December	- \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -
January         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	July August September October November December  Total	- \$ - \$ - \$ - \$ - \$	; - ; - ; - ; - ; - ; -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	:	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s - s - s - s - s - s -	: : : : : : :	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -
February         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	July August September October November December Total	- \$ - \$ - \$ - \$ - \$	; - ; - ; - ; - ; - ; -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	:	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s - s - s - s - s - s -	Transform	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -
March         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	July August September October November December  Total	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Signature of the state of the s	\$ - S - S - S - S - S - S - S - S - S -	- - - - - - Line	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	s - s - s - s - s - s -		\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -
April       - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	July August September October November December  Total  dd Extra Host Here (II)  Month January	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - Amount	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
May         \$         \$         -         \$	July August September October November December  Total  dd Extra Host Here (II)  Month January	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - Amount	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
June         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	July August September October November December  Total  dd Extra Host Here (II)  Month  January February	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network  Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$
June         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	July August September October November December  Total  dd Extra Host Here (II)  Month  January February March	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network  Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - <b>Rate</b>	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
July       - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	July August September October November December  Total  Id Extra Host Here (II)  Month  January February March April	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	-   -   -     -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	\$	S		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August       - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	July August September October November December  Total  Id Extra Host Here (II)  Month  January February March April May	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	Line Units Billed	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	July August September October November December  Total  dd Extra Host Here (II)  Month  January February March April May June	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network  Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	\$	S		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ \$ -
October         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	July August September October November December  Total  dd Extra Host Here (II)  Month  January February March April May June July	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	-   -   -     -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	\$	S		\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	July August September October November December  Total  id Extra Host Here (II)  Month  January February March April May June July August	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network  Rate	\$	Units Billed	\$	S		\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
December         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	July August September October November December  Total  Id Extra Host Here (II)  Month  January February March April May June July August September	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	Line Units Billed	\$	S		\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
	July August September October November December  Total  dd Extra Host Here (II)  Month  January February March April May June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network  Rate	\$ - S - S - S - S - S - S - S - S - S -	Line Units Billed	\$	S		\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
	July August September October November December  Total  dd Extra Host Here (II)  Month  January February March April May June July August September October November	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network  Rate	\$ - S - S - S - S - S - S - S - S - S -	Units Billed	\$	S - S - S - S - S - S - S - S - S - S -		\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -
Total Network Line Connection Transformation Connection Total Lin	July August September October November December  Total  Idd Extra Host Here (II)  Month  January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	\$	S		\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -



The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	93,941	\$3.47	\$ 326,164	97,478	\$0.80	\$ 78,100	97,478	\$1.84	\$ 179,202	\$ 257,303
February	85,184	\$3.45	\$ 294,232	88,847	\$0.80	\$ 70,751	88,847	\$1.82	\$ 162,143	\$ 232,894
March	76,648	\$3.46	\$ 265,539	84,031	\$0.80	\$ 67,175	84,031	\$1.83	\$ 154,066	\$ 221,241
April	73,927	\$3.48	\$ 256,929	78,834	\$0.80	\$ 63,052	78,834	\$1.83	\$ 144,623	\$ 207,674
May	84,991	\$3.47	\$ 295,214	85,809	\$0.80	\$ 68,631	85,809	\$1.83	\$ 157,421	\$ 226,052
June	97,566	\$3.46	\$ 337,601	99,818	\$0.80	\$ 79,729	99,818	\$1.83	\$ 182,829	\$ 262,558
July	100,862	\$3.47	\$ 350,050	100,862	\$0.80	\$ 80,625	100,862	\$1.83	\$ 184,911	\$ 265,536
August	101,521	\$3.47	\$ 352,594	101,610	\$0.80	\$ 81,279	101,610	\$1.83	\$ 186,435	\$ 267,714
September	78,983	\$3.48	\$ 275,177	82,764	\$0.80	\$ 66,395	82,764	\$1.84	\$ 152,381	\$ 218,776
Ôctober	72,969	\$3.47	\$ 253,132	77,759	\$0.80	\$ 62,267	77,759	\$1.84	\$ 142,857	\$ 205,124
November	95,846	\$3.49	\$ 334,292	98,275	\$0.80	\$ 78,918	98,275	\$1.84	\$ 181,161	\$ 260,080
December	90,679	\$3.45	\$ 313,128	93,174	\$0.80	\$ 74,186	93,174	\$1.82	\$ 170,010	\$ 244,196
Total	1,053,118 \$	3.47	\$ 3,654,054	1,089,262	\$ 0.80	\$ 871,109	1,089,262	\$ 1.83	\$ 1,998,039	\$ 2,869,148



The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

February	IESO		Network		Lin	e Connec	tion	Transfori	nation Co	nnection	Total Line
Electronic   1	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
March											
Aprell											
May											
June	•										
Taylor											
August	•										
September   15-31 \$ 3 7700 \$   5 0.529   16-31 \$ 0.0800 \$   14-311   16-31 \$ 1.2000 \$   3 2.082 \$   5 0.6950   November   1972 \$ 3 7700 \$   3 4.700 \$   3 4.700 \$   3 7.840 \$   20.01 \$   5 0.080 \$   17.743 \$   20.01 \$   2.000 \$   3 2.744 \$   3 0.000 \$   3 0.000 \$   3 0											
October   11,298   3,2700   3 + 22.06   13,377   3,0800   3   11,394   13,477   3,2000   5   2,2724   3   3,000   1,000   3   1,262   5   5,000   1,000   3   1,262   5   5,000   1,000   3   1,262   5   5,000   1,000   3   1,262   5   5,000   1,000   3   1,262   5   5,000   1,000   3   1,262   5   5,000   1,000   3   1,262   5   5,000   1,000   3   1,262   5   5   5   5,000   1,000   3   1,262   5   5   5   5   5   5   5   5   5											
November   19,722   \$ 3,780   \$ 7,4549   20,931   \$ 1,0800   \$ 17,743   20,931   \$ 2,0000   \$ 2,1479   \$ 30,719   \$ 50,719   \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$											
December											
Note											
Nomb   Network   Line Connection   Transformation Connection   Total Line   Line Series   Line Connection   Line Billed   Rate   Amount   Line Billed   Ra	December	10,123	\$ 3.7800	\$ 38,265	10,739	\$ 0.8600	\$ 9,236	10,739	\$ 2.0000	\$ 21,478	\$ 30,714
Month	Total	165,021	\$ 3.78	\$ 623,779	178,640	\$ 0.86	\$ 153,630	178,640	\$ 2.00	\$ 357,280	\$ 510,910
January	Hydro One		Network		Lin	e Connec	tion	Transfor	nation Co	onnection	Total Line
February   75,489   \$ 3.472   \$ 227,472   78,463   \$ 0.7379   \$ 61,821   78,465   \$ 1,8018   \$ 141,375   \$ 200,846   April   61,202   \$ 3.472   \$ 208,829   66,877   \$ 0.7379   \$ 61,827   66,877   \$ 1,8018   \$ 116,898   \$ 170,448   May   70,816   \$ 3,472   \$ 208,829   66,877   \$ 0.7379   \$ 61,827   66,877   \$ 1,8018	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
March	January	78,647	\$ 3.4121	\$ 268,353	79,485	\$ 0.7879	\$ 62,626	79,485			\$ 205,843
April   61,202   \$ 3,412   \$ 208,829   65,817   \$ 1,079   \$ 5,187   \$ 1,018   \$ 1,115,89   \$ 1,105,89   \$ 1,004   \$ 1,004   \$ 1,004   \$ 1,004   \$ 1,004   \$ 1,004   \$ 1,004   \$ 1,004   \$ 1,005   \$ 1,005   \$ 1,005   \$ 1,005   \$ 1,005   \$ 1,005   \$ 1,005   \$ 1,005   \$ 1,005   \$ 1,005   \$ 1,005   \$ 1,005   \$ 1,005   \$ 1,005   \$ 1,005   \$ 1,005   \$ 1,005   \$ 1,005   \$ 1,005   \$ 1,055   \$ 1,005	February	75,459	\$ 3.4121	\$ 257,472	78,463	\$ 0.7879	\$ 61,821	78,463	\$ 1.8018	\$ 141,375	\$ 203,196
May   70,616   \$ 3,4121   \$ 241,633   \$ 71,634   \$ 1,0787   \$ 5,041   \$ 1,1634   \$ 1,	March	65,754	\$ 3.4121	\$ 224,360	70,613	\$ 0.7879	\$ 55,636	70,613	\$ 1.8018	\$ 127,230	\$ 182,865
June	April	61,202	\$ 3.4121	\$ 208,829	65,817	\$ 0.7879	\$ 51,857	65,817	\$ 1.8018	\$ 118,589	\$ 170,446
July		70,816	\$ 3.4121	\$ 241,633	71,634	\$ 0.7879	\$ 56,441	71,634	\$ 1.8018	\$ 129,071	\$ 185,512
August	June	84,804	\$ 3.4121	\$ 289,361	84,804	\$ 0.7879	\$ 66,817	84,804	\$ 1.8018	\$ 152,801	\$ 219,618
August	July	84,825	\$ 3.4121	\$ 289,430	84,825	\$ 0.7879	\$ 66,833	84,825	\$ 1.8018	\$ 152,837	\$ 219,671
September   63.552   \$3.4121   \$2.16,847   66.333   \$0.7879   \$5.2264   66.333   \$1.8018   \$119,1519   \$1.171,752   \$1.052   \$1.052   \$1.052   \$1.052   \$1.052   \$1.053   \$1											
October   61,671   \$ 3.4121   \$ 210,426   63,828   \$ 0.7879   \$ 61,033   63,882   \$ 1,8018   \$ 115,103   \$ 165,49											
November   78,124   \$3,4121   \$299,743   77,644   \$0,7879   \$61,176   77,644   \$1,8018   \$198,899   \$20,1077											
December											
Network	December										
Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amount	Total	888,097	\$ 3.41	\$ 3,030,275	910,622	\$ 0.79	\$ 717,479	910,622	\$ 1.80	\$ 1,640,759	\$ 2,358,238
January	Add Extra Host Here (I)		Network		Lin	e Connec	tion	Transfor	nation Co	onnection	Total Line
February			Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rato	Amount	Amount
March	Month	Units Billed	21410					Omio Dineu	Rate		
April		Units Billed			-		\$ -	-			\$ -
May	January	Units Billed	\$ -		-	\$ -	•		\$ -	\$ -	
June	January February	Units Billed	\$ - \$ -	\$ -		\$ - \$ -	\$ -	- - -	\$ - \$ -	\$ - \$ -	\$ -
July	January February March	Units Billed	\$ - \$ - \$ -	\$ - \$ -	- - - -	\$ - \$ - \$ -	\$ - \$ -		\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ -
August	January February March April	Units Billed	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -		\$ - \$ - \$ - \$ -	\$ - \$ - \$ -		\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -
September	January February March April May	Units Billed	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	- - - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -
October November         S	January February March April May June	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	- - - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -
October November         S	January February March April May June July	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -
Total	January February March April May June July August	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$	-   -   -   -   -   -   -   -   -   -	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -
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The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total		Ne	twork		Lin	e C	onnec	tion		Transfor	mat	tion Co	nnection	T	otal Line
Month	Units Billed	I	Rate	Amount	Units Billed	]	Rate	A	mount	Units Billed	]	Rate	Amount		Amount
January	93,941	\$	3.47	326,164	97,478	\$	0.80		78,100	97,478	\$	1.84	179,202	\$	257,303
February	85,184	\$	3.45	294,232	88,847	\$	0.80		70,751	88,847	\$	1.82	162,143	\$	232,894
March	76,648	\$	3.46	265,539	84,031	\$	0.80		67,175	84,031	\$	1.83	154,066	\$	221,241
April	73,927	\$	3.48	256,929	78,834	\$	0.80		63,052	78,834	\$	1.83	144,623	\$	207,674
May	84,991	\$	3.47	295,214	85,809	\$	0.80		68,631	85,809	\$	1.83	157,421	\$	226,052
June	97,566	\$	3.46	337,601	99,818	\$	0.80		79,729	99,818	\$	1.83	182,829	\$	262,558
July	100,862	\$	3.47	350,050	100,862	\$	0.80		80,625	100,862	\$	1.83	184,911	\$	265,536
August	101,521	\$	3.47	352,594	101,610	\$	0.80		81,279	101,610	\$	1.83	186,435	\$	267,714
September	78,983	\$	3.48	275,177	82,764	\$	0.80		66,395	82,764	\$	1.84	152,381	\$	218,776
October	72,969	\$	3.47	253,132	77,759	\$	0.80		62,267	77,759	\$	1.84	142,857	\$	205,124
November	95,846	\$	3.49	334,292	98,275	\$	0.80		78,918	98,275	\$	1.84	181,161	\$	260,080
December	90,679	\$	3.45	313,128	93,174	\$	0.80		74,186	93,174	\$	1.82	170,010	\$	244,196
Total	1,053,118	\$	3.47	\$ 3,654,054	1,089,262	\$	0.80	\$	871,109	1,089,262	\$	1.83	\$ 1,998,039	\$	2,869,148



Residential - Time of Use

General Service Less Than 50 kW

General Service 1,000 to 4,999 kW

General Service 50 to 999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

# 2016 RTSR Workform for Electricity Distributors

RTSR - Connection

kWh

kWh

kW

kWh

kW

kW

0.0052

0.0049

2.1070

2.1070

0.0049

1.5168

1.4859

216,816,286

54,632,149

978,576

0

0

380,752

307,815

0

671

7,764

1,132,419

268,556

802,243

648,565

4,810

1,018

11,537

39.5%

9.4%

28.0%

22.6%

0.2%

0.0%

0.4%

1,132,419

268,556

802,243

648,565

4,810

1,018

11,537

0.0052

0.0049

2.1070

2.1070

0.0049

1.5168

1.4859

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network				
Residential - Time of Use	RTSR - Network	kWh	0.0074	216.816.286	0	1.604.441	40.5%	1,480,043	0.0068				
General Service Less Than 50 kW	RTSR - Network	kWh	0.0066	54,632,149	0	360,572	9.1%	332,616	0.0061				
General Service 50 to 999 kW	RTSR - Network	kW	2.8647	. , ,	380,752	1,090,741	27.5%	1,006,172	2.6426				
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.8647		307,815	881,798	22.3%	813,429	2.6426				
Unmetered Scattered Load	RTSR - Network	kWh	0.0066	978,576	0	6,459	0.2%	5,958	0.0061				
Sentinel Lighting	RTSR - Network	kW	2.0437		671	1,372	0.0%	1,266	1.8852				
Street Lighting	RTSR - Network	kW	2.0343		7,764	15,795	0.4%	14,570	1.8766				
e purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.  Current RTSR- Loss Adjusted Survey S													
Rate Class	Rate Description	Unit	Connection	Billed kWh	Billed kW	Billed Amount	Amount %	Billing	Connection				
Residential - Time of Use	RTSR - Connection	kWh	0.0051	216,816,286	0	1,105,763	39.5%	1,132,419	0.0052				
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0048	54,632,149	0	262,234	9.4%	268,556	0.0032				
General Service 50 to 999 kW	RTSR - Connection	kW	2.0574	34,032,143	380,752	783.359	28.0%	802,243	2.1070				
General Service 1.000 to 4.999 kW	RTSR - Connection	kW	2.0574		307,815	633,299	22.6%	648,565	2.1070				
Unmetered Scattered Load	RTSR - Connection	kWh	0.0048	978,576	0	4,697	0.2%	4,810	0.0049				
Sentinel Lighting	RTSR - Connection	kW	1.4811	370,370	671	994	0.0%	1,018	1.5168				
Street Lighting	RTSR - Connection	kW	1.4509		7,764	11,265	0.4%	11,537	1.4859				
The purpose of this table is to update the	re-aligned RTS Network Rates to re	cover fu	ture wholesale net	work costs.									
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network				
Residential - Time of Use	RTSR - Network	kWh	0.0068	216,816,286	0	1,480,043	40.5%	1,480,043	0.0068				
General Service Less Than 50 kW	RTSR - Network	kWh	0.0061	54,632,149	0	332,616	9.1%	332,616	0.0061				
General Service 50 to 999 kW	RTSR - Network	kW	2.6426	x :, x x = 1 : : x	380,752	1,006,172	27.5%	1,006,172	2.6426				
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.6426		307,815	813,429	22.3%	813,429	2.6426				
Unmetered Scattered Load	RTSR - Network	kWh	0.0061	978,576	0	5,958	0.2%	5,958	0.0061				
Sentinel Lighting	RTSR - Network	kW	1.8852	0.0,0.0	671	1,266	0.0%	1,266	1.8853				
Street Lighting	RTSR - Network	kW	1.8766		7,764	14,570	0.4%	14,570	1.8766				
The purpose of this table is to update the	re-aligned RTS Connection Rates to	o recove	r future wholesale	connection costs.									
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection				

Halton Hills Hydro Inc. EB-2015-0074 Exhibit 8 Page 23 of 25 Filed: August 28, 2015 Revised: October 2, 2015

1 APPENDIX 8-B

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HHHI'S BOARD APPROVED 2015 TARIFF OF RATES AND CHARGES

## Appendix A

**To Decision and Rate Order** 

**Draft Tariff of Rates and Charges** 

**Board File No: EB-2014-0079** 

**DATED: March 19, 2015** 

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

# **RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

# **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	12.72
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.31
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	\$	1.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	2.23
Distribution Volumetric Rate	\$/kWh	0.0120
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0033
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

# GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

# **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	27.51
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.38
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	1.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	4.87
Distribution Volumetric Rate	\$/kWh	0.0085
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

# **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

# **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Service Charge	\$	77.50
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	51.28
Distribution Volumetric Rate	\$/kW	3.4560
Low Voltage Service Rate	\$/kW	0.4734
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.1260
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016		
Applicable only for Wholesale Market Participants	\$/kW	1.2861
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers, excluding Wholesale Market Participants	\$/kW	0.0293
Retail Transmission Rate - Network Service Rate	\$/kW	2.8647
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0574
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLI NATES AND CHANGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

# **GENERAL SERVICE 1,000 TO 4,999 KW**

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor's Conditions of Service.

# **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Service Charge	\$	179.93
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	490.55
Distribution Volumetric Rate	\$/kW	3.1683
Low Voltage Service Rate	\$/kW	0.4734
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.1717
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.0305
Retail Transmission Rate - Network Service Rate	\$/kW	2.8647
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0574
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

# **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	6.75
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.0045
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.06
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	1.25
Distribution Volumetric Rate	\$/kW	19.1614
Low Voltage Service Rate	\$/kW	0.3408
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.4942
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.0389
Retail Transmission Rate - Network Service Rate	\$/kW	2.0437
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4811
MONTHLY RATES AND CHARGES - Regulatory Component		

Issued	March	10	2015
issueu	ivialtii	19.	ZU13

\$/kWh

\$/kWh

0.0044

0.0013

0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

# STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

# **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	2.23
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	0.63
Distribution Volumetric Rate	\$/kW	30.0608
Low Voltage Service Rate	\$/kW	0.3338
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.1312
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.0295
Retail Transmission Rate - Network Service Rate	\$/kW	2.0343
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4509
MONTHLY RATES AND CHARGES - Regulatory Component		
mortification of the control of the		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

15.00

# SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Adn	าin	nistr	ation
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Service call – customer owned equipment

Temporary service install & remove - overhead - no transformer

Temporary service install & remove – underground – no transformer

Temporary service install & remove – overhead – with transformer

Specific Charge for Access to the Power Poles - per pole/year

Service call - after regular hours

Interval Meter Charge

Arrears Certificate

Statement of Account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment Charge – per month	%	1.50
Late Payment Charge – per annum	%	19.56
Collection of Account Charge – no disconnection	\$	30.00
Collection of Account Charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Other		

\$

\$

\$

\$

30.00

165.00

500.00

300.00

22.35

20.00

1,000.00

# Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496

Halton Hills Hydro Inc. EB-2015-0074 Exhibit 8 Page 24 of 25 Filed: August 28, 2015 Revised: October 2, 2015

1 APPENDIX 8-C

2

HHHI'S PROPOSED 2016 TARIFF OF RATES AND CHARGES

EB-2015-0074

# Appendix 2-Z Proposed Tariff of Rates and Charges

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATTON"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green shaded cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. All rate rider descriptions should begin with "Rate Rider for...".

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Identify Your Rate Classes in the Blue Cells below. Rate class names can be selected from the pull-dwon menu. Please ensure that a rate class is assigned to each shaded cell.

List of Rate Classes
RESIDENTIAL - TIME OF USE
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 999 KW
GENERAL SERVICE 1,000 TO 4,999 KW
UNMETERED SCATTERED LOAD
SENTINEL LIGHTING
STREET LIGHTING
microFIT

Once all blue shaded cells above are filled out, press the following button to create your tariff template

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

#### RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

# MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.45
Rate Rider for Smart Metering Entity Charge - effective until October 31,2018	\$	0.79
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	2.33
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Group 2 Account (2016) - effective until April	\$	0.59
Rate Rider for Disposition of LRAMVA Account (2016) - effective until April 30, 2018	\$/kWh	0.0000
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)		TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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# MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.96
Rate Rider for Smart Metering Entity Charge - effective until October 31,2018	\$	0.79
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	5.08
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of LRAMVA Account (2016) - effective until April 30, 2018	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)		TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

# MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.42
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	53.52
Distribution Volumetric Rate	\$/kW	4.2701
Low Voltage Service Rate	\$/kW	1.0516
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kW	0.0634
Rate Rider for Disposition of LRAMVA Account (2016) - effective until April 30, 2018	\$/kW	(0.0264)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	0.4552
Retail Transmission Rate - Network Service Rate	\$/kW	2.6426
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1070

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)		TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	215.16
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	511.97
Distribution Volumetric Rate	\$/kW	3.7012
Low Voltage Service Rate	\$/kW	1.0516
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kW	0.0664
Rate Rider for Disposition of LRAMVA Account (2016) - effective until April 30, 2018	\$/kW	0.0029
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	0.4896
Retail Transmission Rate - Network Service Rate	\$/kW	2.6426
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1070

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)		TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.40
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0056
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.52
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	1.31
Distribution Volumetric Rate	\$/kW	24.7051
Low Voltage Service Rate	\$/kW	0.7570
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kW	0.1264
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	0.9319
Retail Transmission Rate - Network Service Rate	\$/kW	1.8853
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5168

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)		TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.36
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	0.66
Distribution Volumetric Rate	\$/kW	18.3515
Low Voltage Service Rate	\$/kW	0.7416
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kW	0.0618
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	0.4552
Retail Transmission Rate - Network Service Rate		1.8766
Retail Transmission Rate - Line and Transformation Connection Service Rate		1.4859

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)		TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

energy

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate		
Rural Rate Protection Charge		
Ontario Electricity Support Program (OESP)		
Standard Supply Service - Administrative Charge (if applicable)		
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.5000)

(1.0000)

Primary Metering Allowance for transformer losses - applied to measured demand and

# SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### Customer Administration

Arrears Certificate	S	15.00
Statement of Account	S	15.00
Pulling post dated cheques	S	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

# Non-Payment of Account

Late Payment Charge – per month	%	1.5000
Late Payment Charge – per annum	%	19.5600
Collection of Account Charge – no disconnection	\$	30.00
Collection of Account Charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

# Other

Service call – customer owned equipment	\$ 30.00
Service call – after regular hours	\$ 165.00
Temporary service install & remove - overhead - no transformer	\$ 500.00
Temporary service install & remove – underground – no transformer	\$ 300.00
Temporary service install & remove - overhead - with transformer	\$ 1,000.00
Specific Charge for Access to the Power Poles - per pole/year	\$ 22.35
Interval Meter Charge	\$ 20.00

# RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.05605
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.04549

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1 APPENDIX 8-D

2 BILL IMPACTS

File Number:	EB-2015-0074
Exhibit:	8
Tab:	
Schedule:	
Page:	APP D
Date:	Oct 2 2015

### Appendix 2-W Bill Impacts

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. In addition, distributors must provide a range that is relevant to their service territory, class by class. A general guideline of consumption is provided below:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 (for customers on TOU and customers on retailer contracts)

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 (for customers on TOU and customers on retailer contracts)

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: The Ontario Clean Energy Benefit is applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010. Effective until December 31, 2015.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable?	Current Loss Factor (eg: 1.0351)	Proposed/ Approved Loss Factor (eg: 1.0351)	Consumption (kWh)	Demand kW (if applicable)
Residential - Time of Use	kWh	RPP	No	1.0602	1.056	800	
General Service less than 50 kW	kWh	RPP	No	1.0602	1.056	2,000	
General Service 50 to 999 kW	kW	Non-RPP (Other)	No	1.0602	1.056	328,500	500
General Service 1,000 to 4,999 kW	kW	Non-RPP (Other)	No	1.0602	1.056	1,600,000	2,500
Street Lighting	kW	Non-RPP (Other)	No	1.0602	1.056	470,850	645
Sentinel Lighting	kW	RPP	No	1.0602	1.056	650	1
Unmetered Scattered Load	kWh	RPP	No	1.0602	1.056	150	
MicroFIT	kWh	Non-RPP (Other)	No	1.0602	1.056	-	

Table 2

DATE OF ACCES / CATEGORIES						Sub-Tot	tal					Total	
RATE CLASSES / CATEGORIES (eq: Residential TOU, Residential Retailer)	Units		Α			E	3		(	2		A + B + C	;
(eg. Residential 100, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
Residential - Time of Use	kWh	\$	3.99	14.8%	\$	2.32	6.4%	\$	1.85	3.9%	\$	2.07	1.4%
General Service less than 50 kW	kWh	\$	7.62	14.6%	\$	3.36	4.5%	\$	2.42	2.5%	\$	2.68	0.7%
General Service 50 to 999 kW	kW	\$	415.01	22.4%	\$	385.76	14.4%	\$	299.51	5.8%	\$	188.31	0.4%
General Service 1,000 to 4,999 kW	kW	\$	1,396.15	16.3%	\$	1,226.15	9.6%	\$	794.90	3.2%	\$	166.97	0.1%
Street Lighting	kW	-\$	7,553.34	-39.0%	-\$	7,705.49	-37.9%	-\$	7,784.64	-34.4%	-\$	9,011.84	-10.8%
Sentinel Lighting	kW	\$	7.06	27.7%	\$	5.91	19.1%	\$	5.79	16.8%	\$	6.52	6.4%
Unmetered Scattered Load	kWh	\$	1.86	22.1%	\$	1.55	14.8%	\$	1.48	12.1%	\$	1.67	5.8%
MicroFIT	kWh	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
								1					
	i							1			1		
	i							1			1		
				0				1			1		

		Cı	urrent Board-	Appro	oved			Proposed				Imp	act
	Charge Unit	Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$ 12.7200	1	\$	12.72	\$	19.4500	1	\$	19.45	\$	6.73	52.91%
Smart Meter Rate Adder			1	\$	-	\$	-	1	\$	-	\$	-	
Rate Rider for Disposition of Residual His		\$ 1.3100	1	\$	1.31	\$	-	1	\$	-	-\$	1.31	-100.00%
Rate Rider for Recovery of Stranded	Monthly	\$ 1.1300			4.40							4.40	400.000/
Meter Assets-effective until April 30, 2016			1	\$	1.13	\$	-	1	\$	-	-\$	1.13	-100.00%
Data Diday for Ion Storm Danayany office	t Monthly	\$ 2.2300			0.00		0.0000			0.00		0.40	4 400/
Rate Rider for Ice Storm Recovery - effect	Livioritrily	φ 2.2300	1	\$	2.23	\$	2.3300	1	\$	2.33	\$	0.10	4.48%
			1	\$	-		0.0445	1	\$	-	\$	-	4.470/
Distribution Volumetric Rate	per kWh	\$ 0.0120	800 800	\$	9.60	\$	0.0115	800 800	\$	9.20	-\$	0.40	-4.17%
Smart Meter Disposition Rider LRAM & SSM Rate Rider		\$ - \$ -	800	\$	-	\$	-	800	\$	-	\$	-	
Rate Rider for Disposition of LRAMVA	per kWh	\$ -	800	Φ	•	φ	•	800	φ	-	Φ	-	
Account (2016) - effective until April 30,	per kwiii	Ψ -	800	\$	_	\$	_	800	\$	_	\$	-	
2018				*		*			*		1		
			800	\$	-			800	\$	-	\$	-	
			800	\$	-			800	\$	-	\$	-	
			800	\$	-			800	\$	-	\$	-	
			800	\$	-			800	\$	-	\$	-	
			800	\$	-			800	\$	-	\$	-	
			800	\$	-			800	\$	-	\$	-	44.700/
Sub-Total A (excluding pass through) Rate Rider for Disposition of	Maria de la c	\$ -		\$	26.99				\$	30.98	\$	3.99	14.78%
Deferral/Variance Group 2 Account	Monthly	\$ -	_	\$	_	\$	0.5900	1	\$	0.59	\$	0.59	
(2016) - effective until April 30, 2018			-	Ψ		Ψ	0.5300		Ψ	0.55	Ψ	0.55	
Rate Rider for Disposition of	per kWh	\$ 0.0033											
Deferral/Variance Accounts (2015) -	F		800	\$	2.64	\$	-	800	\$	-	-\$	2.64	-100.00%
effective until April 30, 2016											'		
Rate Rider for Disposition of	per kWh	\$ -											
Deferral/Variance Accounts (2016) -			800	\$	-	-\$	0.0005	800	-\$	0.40	-\$	0.40	
effective until April 30, 2018													
Rate Rider for Disposition of Global	per kWh	\$ -						200					
Adjustment Account-Applicable only for			800	\$	-	\$	-	800	\$	-	\$	-	
Non RPP Customers Low Voltage Service Charge	per kWh	\$ 0.0012	800	\$	0.96	\$	0.0026	800	\$	2.08	\$	1.12	116.67%
Line Losses on Cost of Power	per kWh	\$ 0.1021	48	\$	4.92	\$	0.0020	45	\$	4.58	-\$	0.34	-6.98%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes	morning	Ψ 0.7000		\$		Ť	0.7000		\$		\$	2.00	
Sub-Total A)				\$	36.30				\$	38.62	*	2.32	6.38%
RTSR - Network	per kWh	\$ 0.0074	848	\$	6.28	\$	0.0068	845	\$	5.74	-\$	0.53	-8.47%
RTSR - Line and Transformation	per kWh	\$ 0.0051	848	\$	4.33	\$	0.0052	845	\$	4.39	\$	0.07	1.56%
Connection	poi kirii	ψ 0.0001	0.0	Ψ		۳	0.0002	0.0	Ť		Ť	0.07	1.0070
Sub-Total C - Delivery (including Sub-				\$	46.90				\$	48.75	\$	1.85	3.95%
Total B) Wholesale Market Service Charge	per kWh	\$ 0.0044									<b>-</b>		
(WMSC)	POLKAAII	y 0.0044	848	\$	3.73	\$	0.0044	845	\$	3.72	-\$	0.01	-0.40%
Rural and Remote Rate Protection	per kWh	\$ 0.0013	24-				0.0046	0.4-	_		_	2.25	0.4001
(RRRP)			848	\$	1.10	\$	0.0013	845	\$	1.10	-\$	0.00	-0.40%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)			800	\$	-								]
Ontario Electricity Support Program	per kWh							845	\$				]
(OESP)											١.		
TOU - Off Peak	per kWh	\$ 0.0800	512	\$	40.96	\$	0.0800	512	\$	40.96	\$	-	0.00%
TOU - Mid Peak TOU - On Peak	per kWh	\$ 0.1220 \$ 0.1610	144 144	\$	17.57	\$	0.1220	144 144	\$	17.57	\$	-	0.00%
100 - Oil Peak	per kWh	\$ 0.1610	144	Ф	23.18	Φ.	0.1610	144	Þ	23.18	1.9	-	0.00%
Total Bill on TOU (before Taxes)		l		\$	133.70				\$	135.53	\$	1.83	1.37%
HST		13%		\$	17.38		13%		\$	17.62	\$	0.24	1.37%
Total Bill (including HST)		.070		\$	151.08		. 370		\$	153.15	\$	2.07	1.37%
Ontario Clean Energy Benefit 1									Ė		Ĺ		1
Total Bill on TOU				\$	151.08				\$	153.15	\$	2.07	1.37%

		С	urrent Board-	Approved		Proposed		Im	pact
		Rate	Volume	Charge	Rate	Volume	Charge		
	Charge Unit	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 27.5100	1	\$ 27.51 \$ -	\$ 33.9600		\$ 33.96 \$ -	\$ 6.45 \$ -	23.45%
Smart Meter Rate Adder Rate Rider for Disposition of Residual Hist	Monthly	\$ 2.8400	l ¦	\$ 2.84	\$ -	1 1	\$ -	-\$ 2.84	-100.00%
Rate Rider for Recovery of Stranded Mete		φ 2.0400	1	\$ 2.64	\$ -	1	\$ -	\$ -	-100.00%
Rate Rider for Ice Storm Recovery - effect		\$ 4.8700	1	\$ 4.87	\$ 5.0800		\$ 5.08	\$ 0.21	4.31%
		•	1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0085	2,000	\$ 17.00	\$ 0.0105		\$ 21.00	\$ 4.00	23.53%
Smart Meter Disposition Rider			2,000	\$ -		2,000	\$ -	\$ -	
LRAM & SSM Rate Rider	1340		2,000	\$ - \$ -	-\$ 0.0001	2,000 2,000	\$ - -\$ 0.20	\$ - -\$ 0.20	
Rate Rider for Disposition of LRAMVA Acc	per kwn		2,000 2,000	\$ -	-\$ 0.0001	2,000	-\$ 0.20 \$ -	-\$ 0.20 \$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 52.22			\$ 59.84	\$ 7.62	14.59%
Rate Rider for Disposition of Deferral/Variance Accounts (2015) -	per kWh	\$ 0.0032	2,000	\$ 6.40	\$ -	2,000	\$ -	-\$ 6.40	-100.00%
effective until April 30, 2016			2,000	\$ 0.40	Φ -	2,000	φ -	-φ 0.40	-100.00%
Rate Rider for Disposition of	per kWh								
Deferral/Variance Accounts (2016) -	F		2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
effective until April 30, 2018									
Rate Rider for Disposition of Global	per kWh								
Adjustment Account-Applicable only for			2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Non RPP Customers			2,000	\$ -		2,000	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0011	2,000	\$ 2.20	\$ 0.0024		\$ 4.80	\$ 2.60	118.18%
Line Losses on Cost of Power	per kWh	\$ 0.1021	120	\$ 12.30		112	\$ 11.44	-\$ 0.86	-6.98%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900		\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes				\$ 73.91			\$ 77.27	\$ 3.36	4.55%
Sub-Total A)				*			-	· ·	
RTSR - Network	per kWh	\$ 0.0066	2,120	\$ 13.99	\$ 0.0061	2,112	\$ 12.88	-\$ 1.11	-7.94%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0048	2,120	\$ 10.18	\$ 0.0049	2,112	\$ 10.35	\$ 0.17	1.68%
Sub-Total C - Delivery (including Sub-									
Total B)				\$ 98.08			\$ 100.50	\$ 2.42	2.47%
Wholesale Market Service Charge	per kWh	\$ 0.0044	2,120	\$ 9.33	\$ 0.0044	2,112	\$ 9.29	-\$ 0.04	-0.40%
(WMSC)			2,120	0.00	0.0011	2,2	0.20	0.01	0.1070
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,120	\$ 2.76	\$ 0.0013	2,112	\$ 2.75	-\$ 0.01	-0.40%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000	\$ 14.00	\$ 0.007		\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program	per kWh	•	1				·	,	
(OESP)	·					2,112	\$ -		
TOU - Off Peak	per kWh	\$ 0.0800	1,280	\$ 102.40			\$ 102.40		0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	360	\$ 43.92			\$ 43.92	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 328.70	T		\$ 331.07	\$ 2.37	0.72%
HST		13%	1	\$ 42.73	139		\$ 43.04	\$ 0.31	0.72%
Total Bill (including HST)		1370	1	\$ 371.43			\$ 374.11	\$ 2.68	0.72%
Ontario Clean Energy Benefit 1									
Total Bill on TOU				\$ 371.43			\$ 374.11	\$ 2.68	0.72%

Rate   Volume   Charge Unit   (3)   (3)   (3)   (3)   (3)   (4)   (3)				Cı	rrent Board-	Annr	oved			Proposed				lmr	act
Charge Unit   S						TPPI			Rate			Charge			acı
Monthly   Service Charge		Charge Unit								volunio			9	Change	% Change
Smart Meter Pate Adder   Smart Meter Pate Adder   Smart Meter Pate Adder   Smart Meter Disposition of Leaf Name   Smart Meter Disposi	Monthly Service Charge		\$		1	\$		\$		1	\$				
Distribution Volumetric Rate					1	\$	-			1	\$	-	\$	-	
Sub-Total A faculating pass through   S		Monthly	\$	51.2800	1	\$	51.28	\$	53.5200	1	\$	53.52	\$	2.24	4.37%
Distribution Volumetric Rate					1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate   per kW   S   3.4560   500   S   1,728,00   S   4.2701   500   S   2,135,05   S   407,05   23,56%   Smart Meter Disposition of LRAM/WA Acc per kW   S   500   S   - S   500					1	\$	-			1	\$	-	\$	-	
Smart Meter Disposition of LRAMIVA Act per kW   \$ - 500   \$ - 50					1	\$	-			1	\$	-	\$	-	
LRAM & SSM Rate Rider for Disposition of LRAMVA Acc per kW	Distribution Volumetric Rate	per kW	\$	3.4560	500	\$	1,728.00	\$	4.2701	500	\$	2,135.05	\$	407.05	23.56%
LRAM & SSM Rate Rider for Disposition of LRAMVA Acc per kW	Smart Meter Disposition Rider				500	\$	-			500	\$	-	\$	-	
Sub-Total A (excluding pass through)					500	\$	-			500	\$	-	\$	-	
Sub-Total A (excluding pass through)	Rate Rider for Disposition of LRAMVA Acc	per kW	\$	-	500	\$	-	-\$	0.0264	500	-\$	13.20	-\$	13.20	
Sub-Total A (excluding pass through)					500	\$	-			500	\$	-	\$	-	
Sub-Total A (excluding pass through)					500	\$	-			500	\$	-	\$	-	
Sub-Total A (excluding pass through)					500	\$	-			500	\$	-	\$	-	
Sub-Total A (excluding pass through)						\$	-				\$	-	\$	-	
Sub-Total A (excluding pass through)   \$ 1.856.78   \$ 2.271.79   \$ 415.01   \$ 22.35%					500	\$	-			500	\$	-	\$	-	
Rate Rider for Disposition of Deperatival Part (2015) - effective until April 30, 2016   Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 - Applicable only for Non RPP Customers Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2016 - Applicable only for Non RPP Customers Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2016 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Disposition of Deperatival Rate Rider for Disposition of Deperatival Rate Rider for Disposition of Deferatival Rate Reference Rate Reference Rate Protection (Port Rate Rate Reference Rate Protection Der RWh \$ 2.8547 \$ 50.0 \$ 1.432.35 \$ 2.6426 \$ 50.0 \$ 1.321.30 \$ 111.05 \$ 7.75% \$ 2.1070 \$ 50.0 \$ 1.025.70 \$ 2.1070 \$ 50.0 \$ 1.025.70 \$ 2.1070 \$ 50.0 \$ 1.025.70 \$ 2.1070 \$ 50.0 \$ 1.025.70 \$ 2.1070 \$ 50.0 \$ 1.025.70 \$ 2.1070 \$ 50.0 \$ 1.025.70 \$ 2.1070 \$ 50.0 \$ 1.025.70 \$ 2.1070 \$ 50.0 \$ 1.025.70 \$ 2.1070 \$ 50.0 \$ 1.025.70 \$ 2.1070 \$ 50.0 \$ 1.025.70 \$ 2.1070 \$ 50.0 \$ 1.025.70 \$ 2.1070 \$ 50.0 \$ 1.025.70 \$ 2.1070 \$ 50.0 \$ 1.025.70 \$ 2.1070 \$ 50.0 \$ 1.025.70 \$ 2.1070 \$ 50.0 \$ 1.025.70 \$ 2.1070 \$ 50.0 \$ 1.025.70					500					500	\$			-	
Deferral/Variance Accounts (2016) - effective until April 30, 2016 - Applicable only for Non RPP Customers   Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2016 - Applicable only for Non RPP Customers   Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers   Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers   Rate Rider for Disposition of December 2018   Per kW   \$						\$	1,856.78				\$	2,271.79	\$	415.01	22.35%
effective until April 30, 2016 - Effective until April 30, 2016 - Applicable only for Non RPP Customers Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2016 - Applicable only for Non RPP Customers Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2016 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferal/Variance Accounts (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferal/Variance Accounts (2016) - effective until April 30, 2018 - 40		per kW	\$	1.1260		١.					١.				
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2016 - Applicable only for Non RPP Customers Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2016 - Applicable only for Non RPP Customers Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Deforal/Variance Accounts (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Deforal/Variance Accounts (2016) - effective until April 30, 2018 - explicable only for Non-RPP Customers Rate Rider for Disposition of Deforal/Variance Accounts (2016) - effective until April 30, 2018 - explicable only for Non-RPP Customers Rate Rider for Disposition of Deforal/Variance Accounts (2016) - effective until April 30, 2018 - explicable only for Non-RPP Customers Rate Rider for Disposition of Deforal/Variance Accounts (2016) - effective until April 30, 2018 - explicable only for Non-RPP Customers Rate Rider for Disposition of Deforal/Variance Accounts (2016) - effective until April 30, 2018 - explicable only for Non-RPP Customers Rate Rider for Disposition of Deforal April 30, 2018 - explicable only for Non-RPP Customers Rate Rider for Disposition of Deforal April 30, 2018 - explicable only for Non-RPP Customers Rate Rider for Disposition of Deforal Rate Retail April 30, 2018 - explicable Rate Retail					500	\$	563.00	\$	-	500	\$	-	-\$	563.00	-100.00%
Adjustment Account (2016) - effective until April 30, 2016 - Applicable only for Non RPP Customers Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Deer kW \$ - 500 \$ - \$ 0.4552 \$ 500 \$ 227.60															
Unit April 30, 2016 - Applicable only for Non RPP Customers   Substitution   Su		per kW	\$	0.0293											
until April 30, 2016 - Applicable only for Non RPP Customers Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Defertive until April 30, 2018 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Defertive until April 30, 2018 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Defertive until April 30, 2018 - South 10, 2018 - Sou					500	\$	14.65			500	\$	_	-\$	14.65	-100.00%
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018 - South April 30, 2018 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral Park Rate Rider for Disposition of Deferral Park Rate Rider for Non-RPP Customers Rate Rider for Disposition of Deferral Park Rate Rider for Non-RPP Customers Rate Rider for Disposition of Deferral Park Rate Rider for Non-RPP Customers Rate Rate Rider for Disposition of Deferral Park Rate Rider for Non-RPP Customers Rate Rate Rate Rate Rate Rate Rate Rate						Ť					1		Ť		
Adjustment Account (2016) - effective until April 30, 2018 - Applicable only for Non-RPP Customers Rate Rider for Disposition of Der kW \$ - 500 \$ - \$ 0.0634 500 \$ 31.70 \$ 31.70 \$ 31.70 \$ 10.0000 \$ 1.00000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.00000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.00000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.00000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.00000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.00000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.00000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.00000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.0000 \$ 1.00000 \$ 1.0000 \$ 1.00000 \$ 1.00000 \$ 1.00000 \$ 1.00000 \$ 1.00000 \$ 1.00000 \$ 1.00000 \$ 1.00000 \$ 1.00000 \$ 1.00000 \$ 1.00000 \$ 1.00000 \$ 1.00000 \$ 1.00000 \$ 1.00000 \$ 1.00000 \$ 1.000000 \$ 1.00000000 \$ 1.0000000000			_												
until April 30, 2018 - Applicable only for Non-RPP Customers         per kW         \$ -         500         \$ -         \$ 0.0634         500         \$ 31.70         \$ 31.70           Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018         500         \$ -         \$ 0.0634         500         \$ 31.70         \$ 31.70           Low Voltage Service Charge Line Losses on Cost of Power Sub-Total Bill (including Sub- Total Bill (including Sub- Total Bill (including Suprive Charge         per kW         \$ 0.4734         500         \$ 236.70         \$ 1.0516         500         \$ 525.80         \$ 289.10         122.14%           Line Losses on Cost of Power Sub-Total Bill (including Sub- Total Bill (including Sub- Total Bill (including HST)         \$ 0.4734         500         \$ 236.70         \$ 1.0516         500         \$ 525.80         \$ 289.10         122.14%           Line Losses on Cost of Power Sub-Total Bill (including Sub- Total Bill (including HST)         \$ 0.0044         348.276         \$ 0.0044         346.896         \$ 1.526.34         \$ 6.07         -0.40%           Wholesale Market Service Charge Wholesale Market Service Charge Debt Retirement Charge (DRC)		per kW	\$	-											
Non-RPP Customers   Rate Rider for Disposition of Deferral/Variance Accounts (2016) -   500   \$ -   \$ 0.0634   500   \$ 31.70   \$ 31.70   \$ 1.05   6   6   6   6   6   6   6   6   6					500	\$	-	\$	0.4552	500	\$	227.60	\$	227.60	
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018  Low Voltage Service Charge						ľ							•		
Deferal/Variance Accounts (2016) - effective until April 30, 2018   500   \$ - \$ 0.0634   500   \$ 31.70   \$ 31.70   \$ effective until April 30, 2018   500   \$ 0.4734   500   \$ 236.70   \$ 1.0516   500   \$ 525.80   \$ 289.10   122.14%   500   \$ 0.790   1   \$ 0.790   1   \$ 0.790   1   \$ 0.790   1   \$ 0.790   1   \$ 0.790   1   \$ 0.790   1   \$ 0.790   1   \$ 0.790   1   \$ 0.790   1   \$ 0.790   1   \$ 0.790   1   \$ 0.790   1   \$ 0.790   1   \$ 0.790   1   \$ 0.790   \$ 0.790   1   \$ 0.790   \$ 0.790   1   \$ 0.790   \$ 0.790   1   \$ 0.790   \$ 0.790   1   \$ 0.790   \$ 0.790   \$ 0.790   1   \$ 0.790   \$ 0.7			_												
effective until April 30, 2018  Low Voltage Service Charge Sorving Sorving Charge Sorving C		per kW	\$	-	500			Φ.	0.0004	500	•	04.70		04.70	
Line Losses or Cost of Power   S					500	\$	-	\$	0.0634	500	\$	31.70	\$	31.70	
Line Losses on Cost of Power   \$ 0.7900   1 \$ 0.7900   1 \$ 0.79   0.77   0.77		1347		0.4704	500	Φ.	000.70	Φ.	4.0540	500	•	505.00		000.40	400 440/
Sub-Total B - Distribution (includes   \$ 0.7900   1 \$ 0.790 \$ 0.7900   1 \$ 0.790 \$ - 0.00%		per kw		0.4734	500		230.70		1.0516	500		525.60		209.10	122.14%
Sub-Total B - Distribution (includes   Sub-Total A)   Sub-Total A)   Sub-Total A    Sub-Total C-Delivery (including Sub-Total C-Delivery (including Sub-Total B)   Sub-Total C-Delivery (including Sub-Total B)   Sub-Total Bill (including HST)   Sub-Total Bill (includi				0.7000	- 1		0.70		0.7000	- 1		0.70		-	0.00%
Sub-Total A    \$ 2,671.92			Φ	0.7900		•		Ф	0.7900	-	Ė				
RTSR - Network   Per kW   \$ 2.8647   500   \$ 1,432.35   \$ 2.6426   500   \$ 1,321.30   \$ 111.05   -7.75%						\$	2,671.92				\$	3,057.68	\$	385.76	14.44%
Connection   Per kW   \$ 2.05/4   \$00   \$ 1,028.70   \$ 2.1070   \$00   \$ 1,033.50   \$ 24.80   \$ 2.41%		per kW	\$	2.8647	500	\$	1,432.35	\$	2.6426	500	\$	1,321.30	-\$	111.05	-7.75%
Sub-Total C - Delivery (including Sub-Total B)   \$ 5,132.97   \$ 5,432.48 \$ 299.51   5.84%	RTSR - Line and Transformation	por kW	œ	2.0574	500	æ	1 020 70	•	2 1070	500	•	1 052 50	•	24 90	2 /110/
Total B)		pei kw	φ	2.0374	300	φ	1,026.70	φ	2.1070	300	9	1,055.50	φ	24.60	2.41/0
Total Bill on Average IESO Wholesale Market Price HST   Total Bill (including HST)   O.0044   348.276   \$ 1.532.41   \$ 0.0044   346.896   \$ 1.526.34   \$ 6.07   -0.40%						\$	5.132.97				\$	5.432.48	\$	299.51	5.84%
(WMSC)         348,276         1,532.41         0.0044         346,896         1,526.34         56.07         -0.40%           Rural and Remote Rate Protection (RRRP)         per kWh         \$ 0.0013         348,276         \$ 452.76         \$ 0.0013         346,896         \$ 450.96         \$ 1.79         -0.40%           KRRP)         Standard Supply Service Charge         Monthly         \$ 0.2500         1         \$ 0.25         \$ 0.2500         1         \$ 0.25         \$ - 0.00%           Debt Retirement Charge (DRC)         per kWh         \$ 0.0070         328,500         \$ 2,299.50         \$ 0.007         328,500         \$ 2,299.50         \$ - 0.00%           Ontario Electricity Support Program (OESP)         346,896         \$ 31,428.78         \$ 125.00         - 0.40%           Average IESO Wholesale Market Price         per kWh         \$ 0.0906         348,276         \$ 31,553.78         \$ 0.0906         346,896         \$ 31,428.78         \$ 125.00         - 0.40%           Total Bill on Average IESO Wholesale Market Price         \$ 40,971.67         \$ 41,138.31         \$ 166.64         0.41%           HST         13%         \$ 5,326.32         13%         \$ 5,347.98         \$ 21.66         0.41%           Ontario Clean Energy Benefit         \$ 46,486.30						*	0,102.01				`	0,102.10	Ť	200.01	0.0170
Rural and Remote Rate Protection   per kWh   \$ 0.0013   348,276   \$ 452.76   \$ 0.0013   346,896   \$ 450.96   \$ 1.79   -0.40%	· ·	per kWh	\$	0.0044	348.276	\$	1.532.41	\$	0.0044	346.896	\$	1.526.34	-\$	6.07	-0.40%
(RRRP) Standard Supply Service Charge Monthly \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.007 328,500 \$ 2,299.50 \$ - 0.00% Debt Retirement Charge (DRC) per kWh \$ 0.0070 328,500 \$ 2,299.50 \$ 0.007 328,500 \$ 2,299.50 \$ - 0.00% Ontario Electricity Support Program (OESP) Average IESO Wholesale Market Price per kWh \$ 0.0906 348,276 \$ 31,553.78 \$ 0.0906 346,896 \$ 31,428.78 \$ 125.00 -0.40%  Total Bill on Average IESO Wholesale Market Price HST					, 0	ľ	,	ĺ		,	ľ	,	ĺ		
RRRP    Standard Supply Service Charge   Monthly   \$ 0.2500   1   \$ 0.25   \$ 0.2500   1   \$ 0.25   \$ 0.007		per kWh	\$	0.0013	348.276	\$	452.76	\$	0.0013	346.896	\$	450.96	-\$	1.79	-0.40%
Debt Retirement Charge (DRC) per kWh \$ 0.0070 328,500 \$ 2,299.50 \$ 0.007 328,500 \$ 2,299.50 \$ - 0.00% Ontario Electricity Support Program (OESP)  Average IESO Wholesale Market Price per kWh \$ 0.0906 348,276 \$ 31,553.78 \$ 0.0906 346,896 \$ 31,428.78 \$ 125.00 -0.40%  Total Bill on Average IESO Wholesale Market Price HST 13% \$ 5,326.32 13% \$ 5,347.98 \$ 21.66 0.41% \$ 136,297.99 \$ \$ 46,486.30 \$ 188.31 0.41%  Ontario Clean Energy Benefit 1	•			0.0500			0.05		0.0500			0.05			0.000/
Ontario Electricity Support Program (OESP)  Average IESO Wholesale Market Price per kWh \$ 0.0906 348,276 \$ 31,553.78 \$ 0.0906 346,896 \$ 31,428.78 \$ 125.00 -0.40%  Total Bill on Average IESO Wholesale Market Price HST 13% \$ 5,326.32 13% \$ 5,347.98 \$ 21.66 0.41% \$ 13% 0.41% 0.4					220 500					220 500				-	
OESP    Average IESO Wholesale Market Price   per kWh   \$ 0.0906   348,276   \$ 31,553.78   \$ 0.0906   346,896   \$ 31,428.78   \$ 125.00   -0.40%		per kwn	<b>Þ</b>	0.0070	320,300	Ф	2,299.50	Ф	0.007	320,300	Ф	2,299.50	Ф	-	0.00%
Average IESO Wholesale Market Price per kWh \$ 0.0906 348,276 \$ 31,553.78 \$ 0.0906 346,896 \$ 31,428.78 \$ 125.00 -0.40%  Total Bill on Average IESO Wholesale Market Price HST										346,896	\$	-			
Total Bill on Average IESO Wholesale Market Price		ner kWh	\$	0.0906	348 276	\$	31 553 78	\$	0.0906	346 896	\$	31 428 78	-\$	125 00	-0.40%
HST 13% \$ 5,326.32 13% \$ 5,347.98 \$ 21.66 0.41%   Total Bill (including HST) \$ 46,297.99 \$ 46,486.30 \$ 188.31 0.41%   Ontario Clean Energy Benefit 1	Average 1200 Wholesale Warket i lice	per kwiii	Ψ	0.0300	040,270	Ψ	01,000.70	Ψ	0.0300	040,000	Ů	01,420.70	Ψ	120.00	0.4070
HST 13% \$ 5,326.32 13% \$ 5,347.98 \$ 21.66 0.41%   Total Bill (including HST) \$ 46,297.99 \$ 46,486.30 \$ 188.31 0.41%   Ontario Clean Energy Benefit 1	Total Bill on Average IESO Wholesale N	larket Price				\$	40,971.67				\$	41,138.31	\$	166.64	0.41%
Total Bill (including HST)         \$ 46,297.99         \$ 46,486.30         \$ 188.31         0.41%           Ontario Clean Energy Benefit 1         \$ 46,297.99         \$ 46,486.30         \$ 188.31         0.41%			1	13%				l	13%						
Ontario Clean Energy Benefit 1									,,,						
	, , ,						.,				Ĺ	.,	Ĺ		
		larket Price				\$	46,297.99				\$	46,486.30	\$	188.31	0.41%
											Ė				

			Cı	rrent Board-	Annr	oved			Proposed			П	Imr	act
		Ra		Volume	100	Charge		Rate	Volume		Charge			
	Charge Unit		\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$ 179	9.9300	1	\$	179.93	\$	215.1600	1	\$	215.16	\$	35.23	19.58%
Smart Meter Rate Adder				1	\$	-			1	\$	-	\$	-	
Rate Rider for Ice Storm Recovery - effect	t Monthly	\$ 490	0.5500	1	\$	490.55	\$	511.9700	1	\$	511.97	\$	21.42	4.37%
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate	per kW	\$ 3	3.1683	2,500	\$	7,920.75	\$	3.7012	2,500	\$	9,253.00	\$	1,332.25	16.82%
Smart Meter Disposition Rider				2,500	\$	-			2,500	\$	-	\$	-	
LRAM & SSM Rate Rider		_		2,500	\$	-	_	0.0000	2,500	\$	-	\$	-	
Rate Rider for Disposition of LRAMVA Ac	c per kW	\$	-	2,500	\$	-	\$	0.0029	2,500	\$	7.25	\$	7.25	
				2,500	\$	-			2,500	\$	-	\$	-	
				2,500 2,500	\$	-			2,500 2,500	\$	-	\$	-	
				2,500	\$	-			2,500	\$	-	\$	-	
				2,500	\$	-			2,500	\$	-	\$	-	
				2,500	\$	-			2,500	\$		\$	-	
Sub-Total A (excluding pass through)				2,500	\$	8,591.23			2,300	\$	9,987.38	\$	1,396.15	16.25%
Rate Rider for Disposition of	per kW	\$ 1	1.1717		Ψ	0,001.20				Ψ	0,007.00	*	.,000.10	10.2376
Deferral/Variance Accounts (2015) -		,		2,500	\$	2,929.25	\$	-	2,500	\$	-	-\$	2,929.25	-100.00%
effective until April 30, 2016				,		,, ,			,			•	,	
Rate Rider for Disposition of Global	per kW	\$ 0	0.0305											
Adjustment Account (2015) - effective	P ** ****			0.500	_	70.05	_		0.500				70.05	400 000/
until April 30, 2016 - Applicable only for				2,500	\$	76.25	\$	-	2,500	\$	-	-\$	76.25	-100.00%
Non RPP Customers														
Rate Rider for Disposition of Global	per kW	\$	-											
Adjustment Account (2016) - effective				2,500	\$		\$	0.4896	2,500	\$	1,224.00	\$	1,224.00	
until April 30, 2018 - Applicable only for				2,500	φ	-	φ	0.4690	2,500	φ	1,224.00	φ	1,224.00	
Non RPP Customers														
Rate Rider for Disposition of	per kW	\$	-											
Deferral/Variance Accounts (2016) -				2,500	\$	-	\$	0.0664	2,500	\$	166.00	\$	166.00	
effective until April 30, 2018					١.							١.		
Low Voltage Service Charge	per kW		0.4734	2,500	\$	1,183.50	\$	1.0516	2,500	\$	2,629.00	\$	1,445.50	122.14%
Line Losses on Cost of Power	per kWh	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Smart Meter Entity Charge		\$ 0	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes					\$	12,781.02				\$	14,007.17	\$	1,226.15	9.59%
Sub-Total A) RTSR - Network	per kW	\$ 2	2.8647	2,500	\$	7,161.75	\$	2.6426	2,500	\$	6,606.50	-\$	555.25	-7.75%
RTSR - Line and Transformation	•					-								
Connection	per kW	\$ 2	2.0574	2,500	\$	5,143.50	\$	2.1070	2,500	\$	5,267.50	\$	124.00	2.41%
Sub-Total C - Delivery (including Sub-												١.		
Total B)					\$	25,086.27				\$	25,881.17	\$	794.90	3.17%
Wholesale Market Service Charge	per kWh	\$ 0	0.0044	4 000 000	•	7 400 04	•	0.0044	4 000 000	•	7 404 04		00.57	0.4007
(WMSC)				1,696,320	\$	7,463.81	\$	0.0044	1,689,600	\$	7,434.24	-\$	29.57	-0.40%
Rural and Remote Rate Protection	per kWh	\$ 0	0.0013	1,696,320	\$	2.205.22	\$	0.0013	1,689,600	\$	2.196.48	-\$	8.74	-0.40%
(RRRP)				1,090,320		2,205.22			1,009,000		2,190.48		0.74	
Standard Supply Service Charge	Monthly		0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0	0.0070	1,600,000	\$	11,200.00	\$	0.007	1,600,000	\$	11,200.00	\$	-	0.00%
Ontario Electricity Support Program									1,689,600	\$	_			
(OESP)												١.		
Average IESO Wholesale Market Price	per kWh	\$ 0	0.0906	1,696,320	\$	153,686.59	\$	0.0906	1,689,600	\$	153,077.76	-\$	608.83	-0.40%
						100.010.::					100 700 77		445.50	2.2=::
Total Bill on Average IESO Wholesale N	Narket Price				\$	199,642.14					199,789.90	\$	147.76	0.07%
HST			13%		\$	25,953.48		13%		\$	25,972.69	\$	19.21	0.07%
Total Bill (including HST)					\$	225,595.61				\$	225,762.59	\$	166.97	0.07%
Ontario Clean Energy Benefit 1	Saulant Daine					005 505 04					205 700 50		400.07	0.0704
Total Bill on Average IESO Wholesale N	narket Price				\$	225,595.61				\$	225,762.59	\$	166.97	0.07%

			Cı	rrent Board-	Appr	oved	1		Proposed			T	Imp	act
		R	ate	Volume	1	Charge		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	2.2300	1	\$	2.23	\$	1.3600	1	\$	1.36	-\$	0.87	-39.01%
Smart Meter Rate Adder				1	\$	-			1	\$	-	\$	-	
Rate Rider for Ice Storm Recovery - effect	t Monthly	\$	0.6300	1	\$	0.63	\$	0.6600	1	\$	0.66	\$	0.03	4.76%
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
		١.		1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate	per kW	\$ 3	80.0608	645	\$	19,389.22	\$	18.3515	645	\$	11,836.72	-\$	7,552.50	-38.95%
Smart Meter Disposition Rider				645	\$	-			645	\$	-	\$	-	
LRAM & SSM Rate Rider				645	\$	-			645	\$	-	\$	-	
				645	\$	-			645	\$	-	\$	-	
				645	\$	-			645	\$	-	\$	-	
				645	\$	-			645	\$	-	\$	-	
				645	\$	-			645	\$	-	\$	-	
				645	\$	-			645	\$	-	\$	-	
				645	\$	-			645	\$	-	\$	-	
				645	\$	-			645	\$	- 11 000 = :	\$	-	00.0==:
Sub-Total A (excluding pass through)		•	4 4040		\$	19,392.08				\$	11,838.74	-\$	7,553.34	-38.95%
Rate Rider for Disposition of	per kW	\$	1.1312	645	\$	729.62	\$		645	\$		-\$	729.62	-100.00%
Deferral/Variance Accounts (2015) -				645	Ф	729.62	Э	-	645	Э	-	-\$	729.62	-100.00%
effective until April 30, 2016	134/													
Rate Rider for Disposition of Global Adjustment Account (2015) - effective	per kW	\$	0.0295											
until April 30, 2016-Applicable only for				645	\$	19.03	\$	-	645	\$	-	-\$	19.03	-100.00%
Non RPP Customers														
Rate Rider for Disposition of Global	per kW	\$												
Adjustment Account (2016) - effective	per kw	Ф	-											
until April 30, 2018-Applicable only for				645	\$	-	\$	0.4552	645	\$	293.60	\$	293.60	
Non RPP Customers														
Rate Rider for Disposition of	per kW	\$	_											
Deferral/Variance Accounts (2016) -	perkw	Ψ	-	645	\$	_	\$	0.0618	645	\$	39.86	\$	39.86	
effective until April 30, 2018				0.0	Ψ.		Ψ.	0.00.0	0.0	۳	00.00	Ψ.	00.00	
Low Voltage Service Charge	per kW	\$	0.3338	645	\$	215.30	\$	0.7416	645	\$	478.33	\$	263.03	122.17%
Line Losses on Cost of Power	po. KII	\$	-	-	\$		\$	-	-	\$	-	\$	-	
Smart Meter Entity Charge			0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	_	0.00%
Sub-Total B - Distribution (includes		T	0.7000		•		Ť	0.7000		Ė				
Sub-Total A)					\$	20,356.82				\$	12,651.32	-\$	7,705.49	-37.85%
RTSR - Network	per kW	\$	2.0343	645	\$	1,312.12	\$	1.8766	645	\$	1,210.41	-\$	101.72	-7.75%
RTSR - Line and Transformation	per kW	\$	1.4509	645	¢.	935.83	\$	1.4859	645	\$	958.41	\$	22.57	2.41%
Connection	per kw	Ф	1.4509	645	\$	935.63	Ф	1.4659	645	9	956.41	Ф	22.57	2.41%
Sub-Total C - Delivery (including Sub-					\$	22,604.77				4	14,820.14	-\$	7,784.64	-34.44%
Total B)					Ą	22,004.77				9	14,020.14	-φ	7,764.04	-34.44 /0
Wholesale Market Service Charge	per kWh	\$	0.0044	499,195	\$	2,196.46	\$	0.0044	497,218	\$	2,187.76	_Φ	8.70	-0.40%
(WMSC)				499,190	φ	2,190.40	Φ	0.0044	497,210	φ	2,107.70	-φ	0.70	-0.40 /6
Rural and Remote Rate Protection	per kWh	\$	0.0013	499,195	\$	648.95	\$	0.0013	497,218	\$	646.38	-\$	2.57	-0.40%
(RRRP)				433,133					437,210			1	2.57	
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	470,850	\$	3,295.95	\$	0.007	470,850	\$	3,295.95	\$	-	0.00%
Ontario Electricity Support Program									497,218	\$	_			
(OESP)												١.		
Average IESO Wholesale Market Price	per kWh	\$	0.0906	499,195	\$	45,227.08	\$	0.0906	497,218	\$	45,047.91	-\$	179.17	-0.40%
Total Bill on Average IESO Wholesale N	Narket Price				\$	73,973.47				\$	65,998.39	-\$	7,975.08	-10.78%
HST			13%		\$	9,616.55		13%		\$	8,579.79	-\$	1,036.76	-10.78%
Total Bill (including HST)					\$	83,590.02				\$	74,578.18	-\$	9,011.84	-10.78%
Ontario Clean Energy Benefit 1														
Total Bill on Average IESO Wholesale N	Market Price				\$	83,590.02				\$	74,578.18	-\$	9,011.84	-10.78%

| Customer Class: | Sentinel Lighting | RPP / Non-RPP: | RPP | Consumption | 650 | kWh | kW | Current Loss Factor | 1.0602 | Proposed/Approved Loss Factor | 1.0560 | No | No | Contario Clean Energy Benefit Applied? | No | No | Contario Clean Energy Benefit Applied? | Contario Clean Energy Benefit Applied E

			Cı	rrent Board-	Appr	oved			Proposed				Imp	act
	Charge Unit	-	Rate	Volume		Charge		Rate (\$)	Volume		Charge	•	Change	% Change
Monthly Service Charge	Monthly	\$	<b>(\$)</b> 5.0600	1	\$	<b>(\$)</b> 5.06	\$	6.5200	1	\$	(\$) 6.52	\$	1.46	28.85%
Smart Meter Rate Adder	WOTHIN	φ	5.0000	1	\$	3.00	Ψ	0.3200	1	\$	0.52	\$	1.40	20.0370
Rate Rider for Ice Storm Recovery - effect	t Monthly	\$	1.2500	1	\$	1.25	\$	1.3100	1	\$	1.31	\$	0.06	4.80%
Trace trace for the eleminated very enece	· monany	Ψ	1.2000	1	\$	-	_		1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate	per kW	\$	19.1614	1	\$	19.16	\$	24.7051	1	\$	24.71	\$	5.54	28.93%
Smart Meter Disposition Rider				1	\$	-			1	\$	-	\$	-	
LRAM & SSM Rate Rider				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$				1	\$		\$		
				1	\$	-			1	\$	_	\$	-	
Sub-Total A (excluding pass through)					\$	25.47				\$	32.54	\$	7.06	27.73%
Rate Rider for Disposition of	per kW	\$	1.4942											
Deferral/Variance Accounts (2015) -				1	\$	1.49			1	\$	-	-\$	1.49	-100.00%
effective until April 30, 2016														
Rate Rider for Disposition of Global	per kW													
Adjustment Account (2015) - effective				1	\$	_			1	\$	_	\$	-	
until April 30, 2016-Applicable only for												ľ		
Non RPP Customers	104/													
Rate Rider for Disposition of Global Adjustment Account (2016) - effective	per kW													
until April 30, 2018-Applicable only for				1	\$	-			1	\$	-	\$	-	
Non RPP customers														
Rate Rider for Disposition of	per kW	\$	-											
Deferral/Variance Accounts (2016) -				1	\$	-	\$	0.1264	1	\$	0.13	\$	0.13	
effective until April 30, 2018														
Low Voltage Service Charge	per kW	\$	0.3408	1	\$	0.34	\$	0.7570	1	\$	0.76	\$	0.42	122.12%
Line Losses on Cost of Power	per kWh	\$	0.0732	39	\$	2.86	\$	0.0732	36	\$	2.66	-\$	0.20	-6.98%
Smart Meter Entity Charge		\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	30.96				\$	36.87	\$	5.91	19.10%
RTSR - Network	per kW	\$	2.0437	1	\$	2.04	\$	1.8853	1	\$	1.89	-\$	0.16	-7.75%
RTSR - Line and Transformation	•				*									
Connection	per kW	\$	1.4811	1	\$	1.48	\$	1.5168	1	\$	1.52	\$	0.04	2.41%
Sub-Total C - Delivery (including Sub-					\$	34.48				\$	40.27	\$	5.79	16.79%
Total B)	nor kM/h	¢	0.0044		•		$\vdash$			·				
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	689	\$	3.03	\$	0.0044	686	\$	3.02	-\$	0.01	-0.40%
Rural and Remote Rate Protection	per kWh	\$	0.0013		١.					١.		Ì.		
(RRRP)	pei kwiii	φ	0.0013	689	\$	0.90	\$	0.0013	686	\$	0.89	-\$	0.00	-0.40%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	650	\$	4.55	\$	0.007	650	\$	4.55	\$	-	0.00%
Ontario Electricity Support Program	·								686	\$				
(OESP)										1	-			
RPP - Tier 1	per kWh	\$	0.0800	416	\$	33.28	\$	0.0800	416	\$	33.28	\$	-	0.00%
RPP - Tier 2	per kWh	\$	0.1220	117	\$	14.27	\$	0.1220	117	\$	14.27	\$	-	0.00%
							_					_		
Total Bill on TOU (before Taxes)					\$	90.77				\$	96.54	\$	5.77	6.36%
HST			13%		\$	11.80		13%		\$	12.55	\$	0.75	6.36%
Total Bill (including HST)		1	1070		\$	102.57	l	1070		\$	109.09	\$	6.52	6.36%
Ontario Clean Energy Benefit 1					Ť					Ť		Ť	2.52	2.2070
Total Bill on TOU					\$	102.57				\$	109.09	\$	6.52	6.36%

| Customer Class: | Unmetered Scattered Load | RPP / Non-RPP: | RPP | Consumption | 150 | kWh | kW | Current Loss Factor | 1.0602 | Proposed/Approved Loss Factor | 1.0560 | No | No | Contario Clean Energy Benefit Applied? | No | No | Contario Clean Energy Benefit Applied? | Contario Clean Energy Benefit Applied Energy Benefit Ap

			Cı	rrent Board-	Appr	oved			Proposed				Imp	act
			ate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		(\$)		•	(\$)	•	(\$)			(\$)		Change	% Change
Monthly Service Charge Smart Meter Rate Adder	Monthly	\$	6.7500	1	\$	6.75	\$	8.4000	1 1	\$	8.40	\$	1.65	24.44%
Rate Rider for Ice Storm Recovery - effect	Monthly	\$	0.9600	1	\$	0.96	\$	1.0000	1	\$	1.00	\$	0.04	4.17%
ridio ridor for los sterm rissevery ente	· ···o······	Ψ	0.0000	1	\$	-	*		1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$				1	\$		\$		
Distribution Volumetric Rate	per kWh	\$	0.0045	150	\$	0.68	\$	0.0056	150	\$	0.84	\$	0.17	24.44%
Smart Meter Disposition Rider LRAM & SSM Rate Rider				150 150	\$	-			150 150	\$	-	\$		
LRAIN & SSIN Rate Ridel				150	\$	-			150	\$		\$		
				150	\$	-			150	\$	-	\$	-	
				150	\$	-			150	\$	-	\$	-	
				150	\$	-			150	\$	-	\$	-	
				150	\$	-			150	\$	-	\$	-	
				150 150	\$	-			150 150	\$	-	\$	-	
Sub-Total A (excluding pass through)				150	\$	8.39			150	\$	10.24	\$	1.86	22.12%
Rate Rider for Disposition of	per kWh	\$	0.0032		Ψ	0.00				Ψ	10.24	Ψ_	1.00	22.12/0
Deferral/Variance Accounts (2015) -	•			150	\$	0.48			150	\$	-	-\$	0.48	-100.00%
effective until April 30, 2016														
Rate Rider for Disposition of Global	per kWh													
Adjustment Account (2015) - effective				150	\$	-			150	\$	-	\$	-	
until April 30, 2016-Applicable only for Non RPP Customers														
Rate Rider for Disposition of Global	per kWh													
Adjustment Account (2016) - effective	perkviii			450	_				450	_		_		
until April 30, 2018-Applicable only for				150	\$	-			150	\$	-	\$	-	
Non RPP Customers														
Rate Rider for Disposition of	per kWh	\$	-		_		_			_				
Deferral/Variance Accounts (2016) -				150	\$	-	\$	0.0002	150	\$	0.03	\$	0.03	
effective until April 30, 2018 Low Voltage Service Charge	per kWh	\$	0.0011	150	\$	0.17	\$	0.0024	150	\$	0.36	\$	0.20	118.18%
Line Losses on Cost of Power	per kWh		0.0011	9	\$	0.66	\$	0.0024	8	\$	0.61	-\$	0.20	-6.98%
Smart Meter Entity Charge			0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes					\$	10.48				\$	12.03	\$	1.55	14.83%
Sub-Total A)	per kWh	\$	0.0066	159	\$	1.05	Φ.	0.0061	158	\$	0.97	-\$	0.08	-7.94%
RTSR - Network RTSR - Line and Transformation	•	1					\$							
Connection	per kWh	\$	0.0048	159	\$	0.76	\$	0.0049	158	\$	0.78	\$	0.01	1.68%
Sub-Total C - Delivery (including Sub-					\$	12.29				\$	13.78	\$	1.48	12.07%
Total B)	nor MA/h	¢	0.0044		•	-				Ė				
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	159	\$	0.70	\$	0.0044	158	\$	0.70	-\$	0.00	-0.40%
Rural and Remote Rate Protection	per kWh	\$	0.0013			0.51		0.0045			0.51		0.05	0.455
(RRRP)		_		159	\$	0.21	\$	0.0013	158	\$	0.21	-\$	0.00	-0.40%
Standard Supply Service Charge	Monthly		0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	150	\$	1.05	\$	0.007	150	\$	1.05	\$	-	0.00%
Ontario Electricity Support Program									158	\$	-			
(OESP) RPP - Tier 1	per kWh	\$	0.0800	96	\$	7.68	\$	0.0800	96	\$	7.68	\$	_	0.00%
RPP - Tier 2	per kWh		0.1220	27	\$	3.29	\$	0.1220	27	\$	3.29	\$	_	0.00%
1012	per kwiii	Ψ	0.1220	i	Ψ	0.20	Ψ	0.1220		•	0.20	Ψ.		0.0070
Total Bill on TOU (before Taxes)			4001		\$	25.47		46		<b>\$</b>	26.95	\$	1.48	5.81%
HST			13%		\$	3.31 28.79		13%		\$	3.50 30.46	\$	0.19 1.67	5.81%
Total Bill (including HST)					Ф	28.79				Ф	30.46	Ф	1.67	5.81%
Ontario Clean Energy Benefit 1 Total Bill on TOU					\$	28.79				\$	30.46	\$	1.67	5.81%
					Ť					Ť		_		2.2.170

		Cı	irrent Board-			Proposed		Im	pact
		Rate	Volume	Charge	Rate	Volume	Charge		
	Charge Unit	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 5.4000	1	\$ 5.40	\$ 5.4000	1	\$ 5.40	\$ -	0.00%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate			-	\$ -		-	\$ -	\$ -	
Smart Meter Disposition Rider			-	\$ -		-	\$ -	\$ -	
LRAM & SSM Rate Rider			_	\$ -		_	\$ -	\$ -	
Et il ili a com rato riao			_	\$ -		_	\$ -	\$ -	
			_	\$ -		_	\$ -	\$ -	
				\$ -		_	\$ -	\$ -	
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0.1.7.1.1.4. 1.11. 11. 11. 11.			-	\$ 5.40		-	\$ 5.40	\$ -	0.00%
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Deferral/Variance Account Disposition			-	\$ -		-	\$ -	\$ -	
Rate Rider									
			-	\$ -		-	\$ -	\$ -	
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Low Voltage Service Charge			-	\$ -		-	\$ -	\$ -	
Line Losses on Cost of Power		\$ 0.0906	-	\$ -	\$ 0.0906	-	\$ -	\$ -	
Smart Meter Entity Charge		\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes				\$ 6.19			\$ 6.19	\$ -	0.00%
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RTSR - Line and Transformation				\$ -			\$ -	\$ -	
Connection				9		-	<b>a</b> -	Φ -	
Sub-Total C - Delivery (including Sub-				\$ 6.19			\$ 6.19	\$ -	0.00%
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(WMSC)			-	5 -		-	<b>5</b> -	<b>5</b> -	
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Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)			-	\$ -	\$ 0.007	-	\$ -	\$ -	
Ontario Electricity Support Program								,	
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A TOTAGO ILOO WITOGOGIC MAINET I TICE		<b>\$</b> 0.0000			Q 0.0300		<u> </u>		
Total Bill on Average IESO Wholesale M	larkat Drias			\$ 6.19			\$ 6.19	l\$ -	0.00%
	iarket Price	13%		\$ 0.80	400/		\$ 0.80	\$ -	0.00%
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Total Bill (including HST)				\$ 6.99			\$ 6.99	Ф -	0.00%
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Total Bill on Average IESO Wholesale M	iarket Price			\$ 6.99			\$ 6.99	\$ -	0.00%