

Sioux Lookout Hydro Inc.
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October 9, 2015

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor – 2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Sioux Lookout Hydro Inc. – Price Cap Incentive Regulation Rate Application
File No. EB-2015-0101**

Sioux Lookout Hydro Inc. (“SLHI”) is applying for authorization to adjust its current electricity distribution rates in accordance with its Price Cap Incentive Regulation Rate Application for rates effective May 1, 2016.

In support of its Application Sioux Lookout Hydro Inc. utilized the 2016 IRM Rate Generator Model.

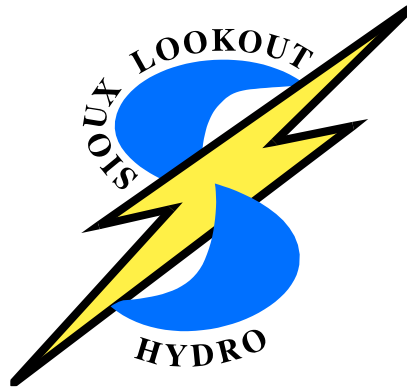
Please find enclosed two hard copies of Sioux Lookout Hydro Inc.’s 2016 Price Cap IR Rate Application. An electronic version of this application has been submitted through the e-Filing Services containing a searchable PDF copy and the 2016 IRM model in excel format.

If you require any further information, please contact the undersigned at (807)737-3800 or via email at dkulchyski@tbaytel.net.

Sincerely,

Original signed by

Deanne Kulchyski, CPA, CGA, BComm(Hons)
President/CEO



**2016
PRICE CAP INCENTIVE REGULATION
ELECTRICITY DISTRIBUTION
RATE APPLICATION**

**ED-2002-0514
EB-2015-0101**

October 9, 2015

**SIOUX LOOKOUT HYDRO INCORPORATED
25 FIFTH AVENUE, P.O. BOX 908
SIOUX LOOKOUT, ON P8T 1B3**

Manager's Summary

Introduction

Sioux Lookout Hydro Inc. (SLHI) submits its 2016 Electricity Distribution Rate Application ("Application") documentation for distribution rates pursuant and in accordance to the *Ontario Energy Board ("Board") Filing Requirements For Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Applications – Chapter 3 Incentive Rate-Setting Applications*.

SLHI hereby applies to the Ontario Energy Board, pursuant to section 78 of the Ontario Energy Board Act, 1998, for an Order or Orders approving the customer rates for the distribution of electricity to be implemented on May 1, 2016 and affecting all SLHI customers. The Notice of Application will be published in the local newspaper "The Sioux Lookout Bulletin" with a weekly circulation of approximately 4,444.

The primary contact for this application will be:

Deanne Kulchyski, President/CEO
Email: dkulchyski@tbaytel.net
Phone: (807)737-3800
Fax: (807)737-2832

SLHI has filed in accordance with the guidelines of Chapter 3 of the Board's *Filing Requirements for Electricity Distribution Rate Applications* dated July 16, 2015. SLHI has utilized the 2016 IRM Rate Generator model provided by the Board, and confirms the accuracy of the billing determinants pre-populated by the model. Sioux Lookout is not applying for Incremental Capital or Revenue to Cost Ratio adjustments in this application.

Listed below are the items addressed in this rate application:

1. Annual Adjustment Mechanism
2. Rate Design for Residential Customers
3. Retail Transmission Service Rates
4. Low Voltage Rates
5. Group 1 Deferral and Variance Accounts
6. LRAM Variance Account
7. Global Adjustment
8. Shared Tax Savings
9. Current and Applied for loss factors, allowances and specific service charges
10. Proposed Rates and Bill Impacts

Annual Adjustment Mechanism

SLHI has applied for the Price Cap Adjustment calculated by the Board's IRM Model. At the time of the application the Price Cap Adjustment determined by the model is 1.30% using an inflation factor of 1.6%, a productivity factor of 0% and a stretch factor of 0.30%. The adjustment is to be applied uniformly across all rate classes.

SLHI acknowledges that the Inflation (GDP-IPI) Factor and Stretch Factor are subject to update by the Board.

Rate Design for Residential Customers

SLHI will begin the four year transition to a fully fixed monthly distribution service charge for residential customers in 2016. As the annual increase in the fixed monthly charge will be less than \$4 (before application of the Price Cap adjustment), as per the OEB *Filing Requirements For Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Applications - Chapter 3 Incentive Rate-Setting Applications*, SLHI is not proposing any mitigation strategies.

Retail Transmission Service Rates

SLHI is an embedded distributor to Hydro One; therefore the company does not pay the Uniform Transmission Rates charged by the IESO. Hydro One bills SLHI the Transmission Network Service Charges and Line Connection Service Charges under the Sub-Transmission Class. We are not charged for Transformation Connection Service charges.

See the tables below for the proposed adjustments to the RTSR calculated using the IRM Model.

Adjustments to RTSR - Network				
Rate Class	Volumetric	Current RTSR - Network	% Adjustment	Proposed RTSR - Network
Residential	kWh	0.0066	12.12%	0.0074
General Service < 50 kW	kWh	0.0060	13.33%	0.0068
General Service > 50 to 4,999 kW	kW	2.4033	12.78%	2.7104
General Service -Interval Metered > 1,000 kW	kW	2.5495	12.78%	2.8753
Unmetered Scattered Load	kWh	0.0060	13.33%	0.0068
Street Lighting	kW	1.8125	12.78%	2.0441

Adjustments to RTSR - Connection				
Rate Class	Volumetric	Current RTSR - Connection	% Adjustment	Proposed RTSR - Connection
Residential	kWh	0.0015	20.00%	0.0018
General Service < 50 kW	kWh	0.0011	18.18%	0.0013
General Service > 50 to 4,999 kW	kW	0.4928	22.59%	0.6041
General Service -Interval Metered > 1,000 kW	kW	0.5446	22.59%	0.6676
Unmetered Scattered Load	kWh	0.0011	18.18%	0.0013
Street Lighting	kW	0.3810	22.60%	0.4671

Low Voltage Rates

SLHI applies to continue the Low Voltage Service Rates currently in effect.

Deferral and Variance Account Disposition

SLHI is applying for disposition of Group 1 Deferral and Variance accounts including Account 1589, Global Adjustment as calculated using the IRM Model of \$(131,754). The total claim per kWh is \$(0.0015) which meets the threshold test for disposition.

Group 1 Accounts

The account balances of Group 1 accounts with principle amounts to December 31, 2014 and projected interest to April 30, 2016 are shown in the following table:

Group 1 Deferral Variance Accounts						
Group 1 Accounts		Closing Principal Balances as of Dec 31-14 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31-14 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31 - 14 balance adjusted for disposition during 2015	Projected interest from January 1, 2016 to April 30, 2016 on Dec 31-14 balance adjusted for disposition during 2015	Total Claim
LV Variance Account	1550	66,070	838	727	242	67,877
Smart Meter Entity Charge Variance	1551	-22	8	0	0	-14
RSVA - Wholesale Market Service Charge	1580	-138,300	-111	-1,521	-507	-140,440
RSVA - Retail Transmission Network Charge	1584	-21,872	76	-241	-80	-22,117
RSVA - Retail Transmission Connection Charge	1586	-14,629	-7	-161	-54	-14,850
RSVA - Power (excluding Global Adjustment)	1588	-277,686	-2,816	-3,055	-1,018	-284,574
RSVA - Power - Sub-account - Global Adjustment	1589	153,387	1,650	1,687	562	157,286
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	1,989	-835	22	7	1,184
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	254	295	3	1	553
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	45,218	57,460	497	166	103,341
Group 1 Sub-Total (Including Account 1588 - Global Adjustment)		-185,592	56,560	-2,042	-681	-131,754
Group 1 Sub-Total (Excluding Account 1588 - Global Adjustment)		-338,980	54,910	-3,729	-1,243	-289,041
RSVA - Power - Sub Account - Global Adjustment	1589	153,387	1,650	1,687	562	157,286
Total of Group 1 Accounts		-185,592	56,560	-2,042	-681	-131,754

Please note that any differences in the total claim above and the Board Model are due to rounding.

Sheet 3 of the IRM Rate Generator, cell AL24 includes an adjustment of \$20 to correct the variance found in the 2015 rate application(EB-2014-0112) from the amount reported in RRR 2.1.7 for account 1550.

The resulting rate riders are illustrated in the table below:

Default Rate Rider Recovery Period (in months)		12		
Proposed Rate Rider Recovery Period (in months)		12		Rate Rider Recovery to be used below

SLHI does not have any Class A non-WMP customers. The Global Adjustment rate rider for the USL rate class is nil as there are no accounts eligible for the Global Adjustment in this rate class, and therefore no amounts allocated to be recovered/refunded to this rate class.

LRAM Variance Account

The amount reported in the LRAMVA as of December 31, 2014 was \$(12,252) based on Q3 OPA results which were available at the end of 2014. This amount was adjusted to reflect the final report issued for 2011-2014 in August 2015 to \$(11,252). Given that the amount is not material and the adjustment made in 2015 has not been audited, SLHI will not be applying for disposition at this time.

Global Adjustment

SLHI's customers are all class B customers. These customers pay the global adjustment (GA) charge based on the amount of electricity they consume in a month (kWh). Within the Class B group, there are two categories of customers, RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining Non-RPP customers who pay the Hourly Ontario Electricity Price (HOEP), and a monthly GA price separately on their bills.

For Class B customers, RSVA 1589 GA captures the difference between the amounts billed (or estimated to be billed) to Non-RPP customers and the actual amount paid by SLHI to the host distributor for those customers. This is the variance between the final rate for the GA and what is billed to the customers. For Non-RPP customers, this variance is recorded in the USOA account 1589 RSVA GA. For RPP customers, this variance is built into the RPP rates for the following RPP term.

Only Non-RPP customers have contributed to the balance in the RSVA 1589 GA variance account. The balance in this account has been allocated based on Non-RPP consumption in 2014, for which a separate rate rider is used to dispose of the balance.

The Board has included a new requirement in its Filing Guidelines for distributors to provide a description of their GA settlement process with, in SLHI's case, the host distributor. Questions from the *2016 Filing Guidelines* are underlined below, with corresponding answers provided below each question.

GA rate used

SLHI uses the first estimate to bill its customers. This treatment is applicable for all customer classes.

Process for providing consumption estimates to the Host Distributor

SLHI settles with our host distributor (Hydro One) for the estimated difference between spot and RPP pricing for RPP customers within 2 business days of month end (IESO form 1598).

Conventional meters (Designated customers on Tier 1/Tier 2 pricing) – The total estimated consumption (kWh) is determined by multiplying the current number of active customers (excluding those with retailers) by the same month of the previous year's average consumption for that group. This estimated consumption is then split between Tier 1 and Tier 2 pricing based on historical trending.

Time-of-Use meters – The total estimated consumption (kWh) is determined by multiplying the current number of active customers (excluding those with retailers) by the same month of the previous year's average consumption for that group. This estimated consumption is then split between on-peak, off-peak and mid-peak, based on historical trending.

The Total RPP consumption is then calculated by adding the consumption of customers on conventional meters to the TOU consumption.

True-Up Process

SLHI performs monthly true-ups with each submission to provide timely adjustments for any variances from the initial estimates.

The actual billed consumption for RPP customers is extracted from the billing system for the previous month and netted against the estimate used at the time the settlement was sent

to the host distributor. The resulting consumption is applied to the new estimate for the current month.

Shared Tax Savings

The Board has previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing ratio.

SLHI's last rebasing year was 2013 with a corporate tax rate of 15.5%. There are no expected changes in the 2016 tax rate. Therefore the estimated tax saving in 2016 is nil (\$0).

Current and Applied for loss factors, allowances and specific service charges

SLHI is not proposing any changes to the current approved loss factors, allowances, or specific service charges.

Proposed Rates and Bill Impacts

A copy of the current Tariff sheet is included as Appendix A. The Proposed Tariff of Rates and Charges is found in Appendix B.

The Bill Impacts are included in Appendix C. SLHI made the following changes to the Bill Impacts calculated by the IRM Model:

1. The Rate Rider for the recovery of Stranded Meter Assets was not included in the rate impact calculations since this rate rider expired on August 31, 2015 and will therefore have no impact on rate changes made on May 1, 2016.
2. The model calculated the Debt Retirement Charge in the Current Charges column of the Bill Impact tables incorrectly at .0007/kWh, therefore SLHI corrected the value to .007/kWh.
3. The Total Deferral Account Rate Riders was incorrectly calculated by the model for the Residential, Non-RPP and General Service less than 50, Non-RPP classes. SLHI corrected these to be the sum of the Rate Rider for Disposition of Deferral/Variance Accounts and the Rate Rider for the Disposition of Global Adjustment Account for the current and proposed charges.

10th Consumption Percentile

In accordance with section 3.2.3 of the *2016 Filing Requirements*, SLHI has assessed the 10th consumption percentile within its Residential rate class.

SLHI extracted residential consumption data from its information system for the 2014 calendar year for all customers with a full year of data. Only the data for customers with 12

months of data was used to calculate a seasonally normalized average consumption. SLHI sorted the data set of 1,879 records in ascending order based on average monthly consumption per customer. The 10th consumption percentile of this data set was 552 kWh and was found on the 188th entry.

The total bill impact calculated for this sub-group is 7.2%, which is within the threshold of 10%, therefore no mitigation strategy is required.

Beginning January 1, 2016 SLHI customers will be exposed to changes other than distribution rate changes which will impact their bill. The first is the removal of the 10% Ontario Clean Energy Benefit. The second is the removal of the Debt Retirement Charge. The third is the addition of a new Ontario Electricity Support Program (OESP) charge, which at the time of this application was not known. The following table includes a summary of the bill impacts for each rate class at consumption levels representative of the typical SLHI customer for that class. SLHI has compiled this summary based on the outcomes of the detailed bill impacts in Tab 18 of the IRM Model.

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)		Impact to Subtotal A Only (Distribution, Excluding Pass-Through)		Impact to Total Bill (Including HST, Before OCEB Removal)		Impact to Total Bill (Including HST, after OCEB /removal)	
	Units	\$	%	\$	%	\$	%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	6.55	1.30%	128.92	1.33%	128.92	1.33%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	6.55	1.30%	128.92	1.33%	128.92	1.33%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)(2,000 kWh)	kWh	0.75	1.29%	8.06	2.27%	43.58	13.63%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP (2,000 kWh)	kWh	0.75	1.29%	-9.57	-2.53%	28.29	8.30%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) (1,500 kWh)	kWh	-0.12	-0.27%	-6.75	-2.49%	20.30	8.34%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) (800 kWh)	kWh	1.84	5.07%	-1.45	-0.91%	14.46	10.10%
RESIDENTIAL SERVICE CLASSIFICATION - RPP (1,500 kWh)	kWh	-0.12	-0.27%	-19.97	-6.93%	8.83	3.41%
RESIDENTIAL SERVICE CLASSIFICATION - RPP (800 kWh)	kWh	1.84	5.07%	-8.50	-5.05%	8.34	5.50%
RESIDENTIAL SERVICE CLASSIFICATION - RPP(10th Percentile -552 kWh)	kWh	2.53	7.59%	-4.43	-3.52%	8.17	7.20%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	42.85	1.30%	112.80	0.77%	112.80	0.77%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP (498 kWh)	kWh	0.34	1.28%	-3.00	-2.78%	7.79	8.03%

All of the total bill impacts are less than 10% with the exception of the Residential Non-RPP (Retailer) rate class at 800 kWh and GS < 50 kW (retailer) rate classification. However, the bill impact before the removal of the OCEB credit is less than 10% at -.91% and 2.27% respectively. SLHI is not proposing any mitigation strategies for these rate classes as there are no proposals available which would have a significant mitigating effect against the impact of the removal of the OCEB.

Dated at Sioux Lookout, Ontario this 9th day of October 2015

All of which is respectfully submitted,

Sioux Lookout Hydro Inc.

Original signed by

Deanne Kulchyski, CPA, CGA, BComm(Hons)
President/CEO

APPENDIX A
Current Tariff of Rates and Charges
May 1, 2015

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.00
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0112

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.10
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0080
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2014-0112

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered

General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	374.15
Distribution Volumetric Rate	\$/kW	1.3034
Low Voltage Service Rate	\$/kW	1.3088
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.9952
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(1.2023)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4033
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4928
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.5495
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.5446

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0112

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	22.27
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.38
Distribution Volumetric Rate	\$/kW	27.3836
Low Voltage Service Rate	\$/kW	1.0120
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.8471
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(1.0060)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3810

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	110.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	245.00
Disconnect/Reconnect at pole – during regular hours	\$	245.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	110.00
Install/Remove load control device – after regular hours	\$	245.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0112

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0788

APPENDIX B
Proposed Tariff of Rates and Charges
May 1, 2016

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0101

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0088
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0048
Low Voltage Service Rate	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
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EB-2015-0101

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0031)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0048
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
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EB-2015-0101

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
General Service 50 to 1,000 kW interval metered
General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	379.01
Distribution Volumetric Rate	\$/kW	1.3203
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(1.2344)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	1.6843
Low Voltage Service Rate	\$/kW	1.3088
Retail Transmission Rate - Network Service Rate	\$/kW	2.7104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6041
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.8753
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6676

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
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EB-2015-0101

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	22.56
Distribution Volumetric Rate	\$/kWh	0.0087
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0046)
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
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EB-2015-0101

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.51
Distribution Volumetric Rate	\$/kW	27.7396
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0066)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0048
Low Voltage Service Rate	\$/kW	1.0120
Retail Transmission Rate - Network Service Rate	\$/kW	2.0441
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4671

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
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EB-2015-0101

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
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EB-2015-0101

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	110.00
Disconnect/Reconnect at meter - after hours	\$	245.00
Disconnect/Reconnect at pole - during regular hours	\$	245.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	110.00
Install/Remove load control device - after regular hours	\$	245.00

Other

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0101

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0788

APPENDIX C

Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	800	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.00	1	\$ 27.00	\$ 31.08	1	\$ 31.08	\$ 4.08	15.11%
Distribution Volumetric Rate	\$ 0.0116	800	\$ 9.28	\$ 0.0088	800	\$ 7.04	-\$ 2.24	-24.14%
Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.28			\$ 38.12	\$ 1.84	5.07%
Line Losses on Cost of Power	\$ 0.1021	72	\$ 7.33	\$ 0.1021	72	\$ 7.33	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0026	800	\$ 2.08	\$ 0.0033	800	\$ 2.64	-\$ 4.72	-226.92%
Riders								
Low Voltage Service Charge	\$ 0.0037	800	\$ 2.96	\$ 0.0037	800	\$ 2.96	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 49.44			\$ 46.56	-\$ 2.88	-5.83%
RTSR - Network	\$ 0.0066	872	\$ 5.75	\$ 0.0074	872	\$ 6.45	\$ 0.70	12.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	872	\$ 1.31	\$ 0.0018	872	\$ 1.57	\$ 0.26	20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.50			\$ 54.58	-\$ 1.92	-3.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	872	\$ 3.84	\$ 0.0044	872	\$ 3.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	872	\$ 1.13	\$ 0.0013	872	\$ 1.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	872	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 149.03			\$ 141.51	-\$ 7.52	-5.05%
HST	13%		\$ 19.37	13%		\$ 18.40	-\$ 0.98	-5.05%
Total Bill (including HST)			\$ 168.41			\$ 159.91	-\$ 8.50	-5.05%
Ontario Clean Energy Benefit ¹			-\$ 16.84					
Total Bill on TOU			\$ 151.57			\$ 159.91	\$ 8.34	5.50%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.10	1	\$ 42.10	\$ 42.65	1	\$ 42.65	\$ 0.55	1.31%
Distribution Volumetric Rate	\$ 0.0080	2000	\$ 16.00	\$ 0.0081	2000	\$ 16.20	\$ 0.20	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 58.10			\$ 58.85	\$ 0.75	1.29%
Line Losses on Cost of Power	\$ 0.1021	179	\$ 18.32	\$ 0.1021	179	\$ 18.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	2,000	\$ 5.20	\$ 0.0031	2,000	\$ 6.20	\$ 11.40	-219.23%
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 88.61			\$ 77.96	\$ -10.65	-12.02%
RTSR - Network	\$ 0.0060	2,179	\$ 13.08	\$ 0.0068	2,179	\$ 14.82	\$ 1.74	13.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0011	2,179	\$ 2.40	\$ 0.0013	2,179	\$ 2.83	\$ 0.44	18.18%
Sub-Total C - Delivery (including Sub-Total B)			\$ 104.09			\$ 95.62	\$ -8.47	-8.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,179	\$ 9.59	\$ 0.0044	2,179	\$ 9.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,179	\$ 2.83	\$ 0.0013	2,179	\$ 2.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,179	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 335.04			\$ 326.57	\$ -8.47	-2.53%
HST	13%		\$ 43.56	13%		\$ 42.45	\$ -1.10	-2.53%
Total Bill (including HST)			\$ 378.60			\$ 369.02	\$ -9.57	-2.53%
Ontario Clean Energy Benefit ¹			-\$ 37.86					
Total Bill on TOU			\$ 340.74			\$ 369.02	\$ 28.29	8.30%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	100	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 374.15	1	\$ 374.15	\$ 379.01	1	\$ 379.01	\$ 4.86	1.30%
Distribution Volumetric Rate	\$ 1.3034	100	\$ 130.34	\$ 1.3203	100	\$ 132.03	\$ 1.69	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 504.49			\$ 511.04	\$ 6.55	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2071	100	-\$ 20.71	\$ 0.4499	100	\$ 44.99	\$ 65.70	-317.24%
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.3088	100	\$ 130.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 614.66			\$ 686.91	\$ 72.25	11.75%
RTSR - Network	\$ 2.4033	100	\$ 240.33	\$ 2.7104	100	\$ 271.04	\$ 30.71	12.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4928	100	\$ 49.28	\$ 0.6041	100	\$ 60.41	\$ 11.13	22.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 904.27			\$ 1,018.36	\$ 114.09	12.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	71,593	\$ 315.01	\$ 0.0044	71,593	\$ 315.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	71,593	\$ 93.07	\$ 0.0013	71,593	\$ 93.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	71,593	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	71,593	\$ 6,830.00	\$ 0.0954	71,593	\$ 6,830.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,602.50			\$ 8,716.59	\$ 114.09	1.33%
HST	13%		\$ 1,118.33	13%		\$ 1,133.16	\$ 14.83	1.33%
Total Bill (including HST)			\$ 9,720.83			\$ 9,849.75	\$ 128.92	1.33%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -					
Total Bill on Average IESO Wholesale Market Price			\$ 9,720.83			\$ 9,849.75	\$ 128.92	1.33%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	498	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.27	1	\$ 22.27	\$ 22.56	1	\$ 22.56	\$ 0.29	1.30%
Distribution Volumetric Rate	\$ 0.0086	498	\$ 4.28	\$ 0.0087	498	\$ 4.33	\$ 0.05	1.16%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	498	\$ -	\$ -	498	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.55			\$ 26.89	\$ 0.34	1.28%
Line Losses on Cost of Power	\$ 0.1021	45	\$ 4.56	\$ 0.1021	45	\$ 4.56	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0025	498	\$ 1.25	\$ 0.0046	498	\$ 2.29	\$ 3.54	-284.00%
Riders								
Low Voltage Service Charge	\$ 0.0031	498	\$ 1.54	\$ 0.0031	498	\$ 1.54	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.90			\$ 30.71	\$ 3.20	-9.43%
RTSR - Network	\$ 0.0060	543	\$ 3.26	\$ 0.0068	543	\$ 3.69	\$ 0.43	13.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0011	543	\$ 0.60	\$ 0.0013	543	\$ 0.71	\$ 0.11	18.18%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.76			\$ 35.10	\$ 2.65	-7.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	543	\$ 2.39	\$ 0.0044	543	\$ 2.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	543	\$ 0.71	\$ 0.0013	543	\$ 0.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	498	\$ 3.49	\$ 0.0070	498	\$ 3.49	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	543	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	319	\$ 25.50	\$ 0.0800	319	\$ 25.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	90	\$ 10.94	\$ 0.1220	90	\$ 10.94	\$ -	0.00%
TOU - On Peak	\$ 0.1610	90	\$ 14.43	\$ 0.1610	90	\$ 14.43	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 95.45			\$ 92.80	\$ 2.65	-2.78%
HST	13%		\$ 12.41	13%		\$ 12.06	\$ 0.34	-2.78%
Total Bill (including HST)			\$ 107.86			\$ 104.86	\$ 3.00	-2.78%
Ontario Clean Energy Benefit ¹			-\$ 10.79					
Total Bill on TOU			\$ 97.07			\$ 104.86	\$ 7.79	8.03%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	78,840	kWh
Demand	120	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.38	1	\$ 10.38	\$ 10.51	1	\$ 10.51	\$ 0.13	1.25%
Distribution Volumetric Rate	\$ 27.3836	120	\$ 3,286.03	\$ 27.7396	120	\$ 3,328.75	\$ 42.72	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	120	\$ -	\$ -	120	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 3,296.41			\$ 3,339.26	\$ 42.85	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.1589	120	-\$ 19.07	-\$ 0.0018	120	-\$ 0.22	\$ 18.85	-98.87%
Low Voltage Service Charge	\$ 1.0120	120	\$ 121.44	\$ 1.0120	120	\$ 121.44	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,398.78			\$ 3,460.49	\$ 61.70	1.82%
RTSR - Network	\$ 1.8125	120	\$ 217.50	\$ 2.0441	120	\$ 245.29	\$ 27.79	12.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.3810	120	\$ 45.72	\$ 0.4671	120	\$ 56.05	\$ 10.33	22.60%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,662.00			\$ 3,761.83	\$ 99.83	2.73%
Wholesale Market Service Charge (WMSA)	\$ 0.0044	85,912	\$ 378.01	\$ 0.0044	85,912	\$ 378.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	85,912	\$ 111.69	\$ 0.0013	85,912	\$ 111.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	78,840	\$ 551.88	\$ 0.0070	78,840	\$ 551.88	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	85,912	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	85,912	\$ 8,196.00	\$ 0.0954	85,912	\$ 8,196.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 12,899.83			\$ 12,999.66	\$ 99.83	0.77%
HST	13%		\$ 1,676.98	13%		\$ 1,689.96	\$ 12.98	0.77%
Total Bill (including HST)			\$ 14,576.81			\$ 14,689.61	\$ 112.80	0.77%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 14,576.81			\$ 14,689.61	\$ 112.80	0.77%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.00	1	\$ 27.00	\$ 31.08	1	\$ 31.08	\$ 4.08	15.11%
Distribution Volumetric Rate	\$ 0.0116	800	\$ 9.28	\$ 0.0088	800	\$ 7.04	\$ -2.24	-24.14%
Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.28			\$ 38.12	\$ 1.84	5.07%
Line Losses on Cost of Power	\$ 0.0954	72	\$ 6.85	\$ 0.0954	72	\$ 6.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	800	-\$ 0.32	\$ 0.0015	800	\$ 1.20	\$ 1.52	-475.00%
Low Voltage Service Charge	\$ 0.0037	800	\$ 2.96	\$ 0.0037	800	\$ 2.96	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.56			\$ 49.92	\$ 3.36	7.22%
RTSR - Network	\$ 0.0066	872	\$ 5.75	\$ 0.0074	872	\$ 6.45	\$ 0.70	12.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	872	\$ 1.31	\$ 0.0018	872	\$ 1.57	\$ 0.26	20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.62			\$ 57.94	\$ 4.32	8.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	872	\$ 3.84	\$ 0.0044	872	\$ 3.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	872	\$ 1.13	\$ 0.0013	872	\$ 1.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ -5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	872	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 140.76			\$ 139.48	\$ -1.28	-0.91%
HST	13%		\$ 18.30	13%		\$ 18.13	\$ -0.17	-0.91%
Total Bill (including HST)			\$ 159.05			\$ 157.61	\$ -1.45	-0.91%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 15.91					
Total Bill on Non-RPP Avg. Price			\$ 143.14			\$ 157.61	\$ 14.46	10.10%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.10	1	\$ 42.10	\$ 42.65	1	\$ 42.65	\$ 0.55	1.31%
Distribution Volumetric Rate	\$ 0.0080	2000	\$ 16.00	\$ 0.0081	2000	\$ 16.20	\$ 0.20	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 58.10			\$ 58.85	\$ 0.75	1.29%
Line Losses on Cost of Power	\$ 0.0954	179	\$ 17.11	\$ 0.0954	179	\$ 17.11	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	2,000	-\$ 0.80	\$ 0.0017	2,000	\$ 3.40	\$ 4.20	-525.00%
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 81.40			\$ 86.35	\$ 4.95	6.08%
RTSR - Network	\$ 0.0060	2,179	\$ 13.08	\$ 0.0068	2,179	\$ 14.82	\$ 1.74	13.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0011	2,179	\$ 2.40	\$ 0.0013	2,179	\$ 2.83	\$ 0.44	18.18%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96.88			\$ 104.01	\$ 7.13	7.36%
Wholesale Market Service Charge (WMSA)	\$ 0.0044	2,179	\$ 9.59	\$ 0.0044	2,179	\$ 9.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,179	\$ 2.83	\$ 0.0013	2,179	\$ 2.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,179	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	2,000	\$ 190.80	\$ 0.0954	2,000	\$ 190.80	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 314.35			\$ 321.48	\$ 7.13	2.27%
HST	13%		\$ 40.87	13%		\$ 41.79	\$ 0.93	2.27%
Total Bill (including HST)			\$ 355.22			\$ 363.27	\$ 8.06	2.27%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 35.52					
Total Bill on Non-RPP Avg. Price			\$ 319.70			\$ 363.27	\$ 43.58	13.63%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	65,700	kWh	
Demand	100	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 374.15	1	\$ 374.15	\$ 379.01	1	\$ 379.01	\$ 4.86	1.30%
Distribution Volumetric Rate	\$ 1.3034	100	\$ 130.34	\$ 1.3203	100	\$ 132.03	\$ 1.69	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 504.49			\$ 511.04	\$ 6.55	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2071	100	-\$ 20.71	\$ 0.4499	100	\$ 44.99	\$ 65.70	-317.24%
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.3088	100	\$ 130.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 614.66			\$ 686.91	\$ 72.25	11.75%
RTSR - Network	\$ 2.4033	100	\$ 240.33	\$ 2.7104	100	\$ 271.04	\$ 30.71	12.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4928	100	\$ 49.28	\$ 0.6041	100	\$ 60.41	\$ 11.13	22.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 904.27			\$ 1,018.36	\$ 114.09	12.62%
Wholesale Market Service Charge (WMSA)	\$ 0.0044	71,593	\$ 315.01	\$ 0.0044	71,593	\$ 315.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	71,593	\$ 93.07	\$ 0.0013	71,593	\$ 93.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	71,593	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	71,593	\$ 6,830.00	\$ 0.0954	71,593	\$ 6,830.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 8,602.50			\$ 8,716.59	\$ 114.09	1.33%
HST	13%		\$ 1,118.33	13%		\$ 1,133.16	\$ 14.83	1.33%
Total Bill (including HST)			\$ 9,720.83			\$ 9,849.75	\$ 128.92	1.33%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 9,720.83			\$ 9,849.75	\$ 128.92	1.33%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.00	1	\$ 27.00	\$ 31.08	1	\$ 31.08	\$ 4.08	15.11%
Distribution Volumetric Rate	\$ 0.0116	1500	\$ 17.40	\$ 0.0088	1500	\$ 13.20	-\$ 4.20	-24.14%
Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 44.40			\$ 44.28	-\$ 0.12	-0.27%
Line Losses on Cost of Power	\$ 0.1021	135	\$ 13.74	\$ 0.1021	135	\$ 13.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	1,500	\$ 3.90	-\$ 0.0033	1,500	-\$ 4.95	-\$ 8.85	-226.92%
Low Voltage Service Charge	\$ 0.0037	1,500	\$ 5.55	\$ 0.0037	1,500	\$ 5.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 68.38			\$ 59.41	-\$ 8.97	-13.12%
RTSR - Network	\$ 0.0066	1,635	\$ 10.79	\$ 0.0074	1,635	\$ 12.10	\$ 1.31	12.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	1,635	\$ 2.45	\$ 0.0018	1,635	\$ 2.94	\$ 0.49	20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 81.62			\$ 74.45	-\$ 7.17	-8.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,635	\$ 7.19	\$ 0.0044	1,635	\$ 7.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,635	\$ 2.12	\$ 0.0013	1,635	\$ 2.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$ 10.50	\$ -	1,500	\$ -	-\$ 10.50	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	1,635	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%
TOU - On Peak	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 254.90			\$ 237.23	-\$ 17.67	-6.93%
HST	13%		\$ 33.14	13%		\$ 30.84	-\$ 2.30	-6.93%
Total Bill (including HST)			\$ 288.04			\$ 268.07	-\$ 19.97	-6.93%
Ontario Clean Energy Benefit ¹			-\$ 28.80					
Total Bill on TOU			\$ 259.24			\$ 268.07	\$ 8.83	3.41%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.00	1	\$ 27.00	\$ 31.08	1	\$ 31.08	\$ 4.08	15.11%
Distribution Volumetric Rate	\$ 0.0116	1500	\$ 17.40	\$ 0.0088	1500	\$ 13.20	-\$ 4.20	-24.14%
Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 44.40			\$ 44.28	-\$ 0.12	-0.27%
Line Losses on Cost of Power	\$ 0.0954	135	\$ 12.84	\$ 0.0954	135	\$ 12.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	1,500	-\$ 0.60	\$ 0.0015	1,500	\$ 2.25	\$ 2.85	-475.00%
Low Voltage Service Charge	\$ 0.0037	1,500	\$ 5.55	\$ 0.0037	1,500	\$ 5.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.98			\$ 65.71	\$ 2.73	4.33%
RTSR - Network	\$ 0.0066	1,635	\$ 10.79	\$ 0.0074	1,635	\$ 12.10	\$ 1.31	12.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	1,635	\$ 2.45	\$ 0.0018	1,635	\$ 2.94	\$ 0.49	20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 76.22			\$ 80.74	\$ 4.53	5.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,635	\$ 7.19	\$ 0.0044	1,635	\$ 7.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,635	\$ 2.12	\$ 0.0013	1,635	\$ 2.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$ 10.50	\$ -	1,500	\$ -	-\$ 10.50	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	1,635	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	1,500	\$ 143.10	\$ 0.0954	1,500	\$ 143.10	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 239.38			\$ 233.41	-\$ 5.97	-2.49%
HST	13%		\$ 31.12	13%		\$ 30.34	-\$ 0.78	-2.49%
Total Bill (including HST)			\$ 270.50			\$ 263.75	-\$ 6.75	-2.49%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 27.05					
Total Bill on Non-RPP Avg. Price			\$ 243.45			\$ 263.75	\$ 20.30	8.34%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	552	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.00	1	\$ 27.00	\$ 31.08	1	\$ 31.08	\$ 4.08	15.11%
Distribution Volumetric Rate	\$ 0.0116	552	\$ 6.40	\$ 0.0088	552	\$ 4.86	\$ 1.55	-24.14%
Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	552	\$ -	\$ -	552	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.40			\$ 35.94	\$ 2.53	7.59%
Line Losses on Cost of Power	\$ 0.1021	50	\$ 5.06	\$ 0.1021	50	\$ 5.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	552	\$ 1.44	\$ 0.0033	552	\$ 1.82	\$ 3.26	-226.92%
Low Voltage Service Charge	\$ 0.0037	552	\$ 2.04	\$ 0.0037	552	\$ 2.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.73			\$ 42.01	\$ 0.72	-1.69%
RTSR - Network	\$ 0.0066	602	\$ 3.97	\$ 0.0074	602	\$ 4.45	\$ 0.48	12.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	602	\$ 0.90	\$ 0.0018	602	\$ 1.08	\$ 0.18	20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.60			\$ 47.54	\$ 0.06	-0.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	602	\$ 2.65	\$ 0.0044	602	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	602	\$ 0.78	\$ 0.0013	602	\$ 0.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	552	\$ 3.86	\$ -	552	\$ -	\$ 3.86	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	602	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	353	\$ 28.26	\$ 0.0800	353	\$ 28.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	99	\$ 12.12	\$ 0.1220	99	\$ 12.12	\$ -	0.00%
TOU - On Peak	\$ 0.1610	99	\$ 16.00	\$ 0.1610	99	\$ 16.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 111.52			\$ 107.60	\$ 3.92	-3.52%
HST	13%		\$ 14.50	13%		\$ 13.99	\$ 0.51	-3.52%
Total Bill (including HST)			\$ 126.02			\$ 121.59	\$ 4.43	-3.52%
Ontario Clean Energy Benefit ¹			-\$ 12.60					
Total Bill on TOU			\$ 113.42			\$ 121.59	\$ 8.17	7.20%



Incentive Regulation Model for 2016 Filers

Version 1.0

Utility Name Sioux Lookout Hydro Inc.

Assigned EB Number EB-2015-0101

Name of Contact and Title Deanne Kulchyski, President/CEO

Phone Number 807-737-3800



Email Address dkulchyski@tbaytel.net

We are applying for rates effective May-01-16

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1
accounts were last cleared¹ 2015Please indicate the last Cost of Service
Re-Basing Year 2013

Notes

 Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

centive Regulation Model for 2016 Filers

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.00
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.10
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0080
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
 General Service 50 to 1,000 kW interval metered
 General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	374.15
Distribution Volumetric Rate	\$/kW	1.3034
Low Voltage Service Rate	\$/kW	1.3088
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.9952
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	(1.2023)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4033
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4928
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.5495
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.5446

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	22.27
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.38
Distribution Volumetric Rate	\$/kW	27.3836
Low Voltage Service Rate	\$/kW	1.0120
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.8471
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	(1.0060)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3810

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	110.00
Disconnect/Reconnect at meter - after hours	\$	245.00
Disconnect/Reconnect at pole - during regular hours	\$	245.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	110.00
Install/Remove load control device - after regular hours	\$	245.00

Other

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Competitive Regulation Model for 2016 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0788



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586

Account Descriptions	Account Number
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²
Group 1 Accounts				
LV Variance Account		1550		
Smart Metering Entity Charge Variance		1551		
RSVA - Wholesale Market Service Charge		1580		
RSVA - Retail Transmission Network Charge		1584		
RSVA - Retail Transmission Connection Charge		1586		

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²
RSVA - Power (excluding Global Adjustment)	1588		
RSVA - Global Adjustment	1589		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
RSVA - Global Adjustment	1589	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0
Total Group 1 Balance		0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		0	0



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹
Group 1 Accounts			
LV Variance Account	1550		
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580		
RSVA - Retail Transmission Network Charge	1584		
RSVA - Retail Transmission Connection Charge	1586		

Account Descriptions

	Account Number	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹
RSVA - Power (excluding Global Adjustment)	1588		
RSVA - Global Adjustment	1589		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
RSVA - Global Adjustment	1589	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0
Total Group 1 Balance		0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		0	0



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11
Group 1 Accounts			
LV Variance Account	1550	0	
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580	0	
RSVA - Retail Transmission Network Charge	1584	0	
RSVA - Retail Transmission Connection Charge	1586	0	

2011

Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11
RSVA - Power (excluding Global Adjustment)	1588	0	
RSVA - Global Adjustment	1589	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
RSVA - Global Adjustment	1589	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0
Total Group 1 Balance		0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	
Total including Account 1568		0	0



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Account Descriptions	Account Number	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011
Group 1 Accounts			
LV Variance Account	1550		
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580		
RSVA - Retail Transmission Network Charge	1584		
RSVA - Retail Transmission Connection Charge	1586		

Account Descriptions

	Account Number	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011
RSVA - Power (excluding Global Adjustment)	1588		
RSVA - Global Adjustment	1589		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
RSVA - Global Adjustment	1589	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0
Total Group 1 Balance		0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		0	0



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts			
LV Variance Account	1550		0
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580		0
RSVA - Retail Transmission Network Charge	1584		0
RSVA - Retail Transmission Connection Charge	1586		0

Account Descriptions

	Account Number	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
RSVA - Power (excluding Global Adjustment)	1588		0
RSVA - Global Adjustment	1589		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)		0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
RSVA - Global Adjustment	1589	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0
Total Group 1 Balance		0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0
Total including Account 1568		0	0



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²
Group 1 Accounts			
LV Variance Account	1550	0	
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580	0	
RSVA - Retail Transmission Network Charge	1584	0	
RSVA - Retail Transmission Connection Charge	1586	0	

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²
RSVA - Power (excluding Global Adjustment)	1588	0	
RSVA - Global Adjustment	1589	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
	1595_(2014)	0	
RSVA - Global Adjustment	1589	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0
Total Group 1 Balance		0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		0	0



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹
Group 1 Accounts			
LV Variance Account	1550		61,337
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580		(89,634)
RSVA - Retail Transmission Network Charge	1584		2,916
RSVA - Retail Transmission Connection Charge	1586		(9,879)

Account Descriptions

	Account Number	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹
RSVA - Power (excluding Global Adjustment)	1588		58,125
RSVA - Global Adjustment	1589		(85,696)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		(44,123)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		(136,254)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		(184,524)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
RSVA - Global Adjustment	1589	0	(85,696)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(342,036)
Total Group 1 Balance		0	(427,732)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		0	(427,732)



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

		2012	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12
Group 1 Accounts			
LV Variance Account	1550	61,337	0
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580	(89,634)	0
RSVA - Retail Transmission Network Charge	1584	2,916	0
RSVA - Retail Transmission Connection Charge	1586	(9,879)	0

2012

Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12
RSVA - Power (excluding Global Adjustment)	1588	58,125	0
RSVA - Global Adjustment	1589	(85,696)	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(44,123)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(136,254)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(184,524)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
RSVA - Global Adjustment	1589	(85,696)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(342,036)	0
Total Group 1 Balance		(427,732)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	
Total including Account 1568		(427,732)	0



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
Group 1 Accounts			
LV Variance Account	1550		
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580		
RSVA - Retail Transmission Network Charge	1584		
RSVA - Retail Transmission Connection Charge	1586		

Account Descriptions

	Account Number	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
RSVA - Power (excluding Global Adjustment)	1588		
RSVA - Global Adjustment	1589		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
RSVA - Global Adjustment	1589	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0
Total Group 1 Balance		0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		0	0



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts			
LV Variance Account	1550	2,550	2,550
Smart Metering Entity Charge Variance	1551	0	
RSVA - Wholesale Market Service Charge	1580	(1,782)	(1,782)
RSVA - Retail Transmission Network Charge	1584	696	696
RSVA - Retail Transmission Connection Charge	1586	(315)	(315)

Account Descriptions

	Account Number	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12
RSVA - Power (excluding Global Adjustment)	1588	2,752	2,752
RSVA - Global Adjustment	1589	3,066	3,066
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(1,194)	(1,194)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(9,854)	(9,854)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	66,232	66,232
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)		0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
RSVA - Global Adjustment	1589	3,066	3,066
Total Group 1 Balance excluding Account 1589 - Global Adjustment		59,084	59,084
Total Group 1 Balance		62,150	62,150
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0
Total including Account 1568		62,150	62,150



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²
Group 1 Accounts			
LV Variance Account	1550	61,337	71,129
Smart Metering Entity Charge Variance	1551	0	2,118
RSVA - Wholesale Market Service Charge	1580	(89,634)	(116,500)
RSVA - Retail Transmission Network Charge	1584	2,916	24,127
RSVA - Retail Transmission Connection Charge	1586	(9,879)	1,408

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²
RSVA - Power (excluding Global Adjustment)	1588	58,125	191,813
RSVA - Global Adjustment	1589	(85,696)	(74,992)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(44,123)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(136,254)	1,551
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(184,524)	122,805
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	(224,782)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0	
RSVA - Global Adjustment	1589	(85,696)	(74,992)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(342,036)	73,668
Total Group 1 Balance		(427,732)	(1,324)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	
Total including Account 1568		(427,732)	(1,324)



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹
Group 1 Accounts			
LV Variance Account	1550	15,524	
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580	(82,620)	
RSVA - Retail Transmission Network Charge	1584	1,331	
RSVA - Retail Transmission Connection Charge	1586	(15,737)	

Account Descriptions

	Account Number	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹
RSVA - Power (excluding Global Adjustment)	1588	40,127	
RSVA - Global Adjustment	1589	(69,209)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(44,366)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
RSVA - Global Adjustment	1589	(69,209)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(85,741)	0
Total Group 1 Balance		(154,950)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		(154,950)	0



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13
Group 1 Accounts			
LV Variance Account	1550	116,942	2,550
Smart Metering Entity Charge Variance	1551	2,118	0
RSVA - Wholesale Market Service Charge	1580	(123,515)	(1,782)
RSVA - Retail Transmission Network Charge	1584	25,712	696
RSVA - Retail Transmission Connection Charge	1586	7,267	(315)

2013

Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13
RSVA - Power (excluding Global Adjustment)	1588	209,811	2,752
RSVA - Global Adjustment	1589	(91,479)	3,066
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	243	(1,194)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(134,703)	(9,854)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(61,719)	66,232
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	(224,782)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0	0
RSVA - Global Adjustment	1589	(91,479)	3,066
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(182,626)	59,084
Total Group 1 Balance		(274,105)	62,150
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0
Total including Account 1568		(274,105)	62,150



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013
Group 1 Accounts			
LV Variance Account	1550	861	1,773
Smart Metering Entity Charge Variance	1551	31	
RSVA - Wholesale Market Service Charge	1580	(877)	(2,226)
RSVA - Retail Transmission Network Charge	1584	565	431
RSVA - Retail Transmission Connection Charge	1586	(3)	(291)

Account Descriptions

	Account Number	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013
RSVA - Power (excluding Global Adjustment)	1588	2,096	2,112
RSVA - Global Adjustment	1589	5,267	(36)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(432)	(3,337)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(1,815)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(1,225)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	58,503	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
RSVA - Global Adjustment	1589	5,267	(36)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		57,705	(1,538)
Total Group 1 Balance		62,972	(1,574)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		62,972	(1,574)



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts			
LV Variance Account	1550		1,638
Smart Metering Entity Charge Variance	1551		31
RSVA - Wholesale Market Service Charge	1580		(433)
RSVA - Retail Transmission Network Charge	1584		831
RSVA - Retail Transmission Connection Charge	1586		(27)

Account Descriptions

	Account Number	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13
RSVA - Power (excluding Global Adjustment)	1588		2,736
RSVA - Global Adjustment	1589		8,369
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		1,711
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		(11,669)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		65,007
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		58,503
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)		0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
RSVA - Global Adjustment	1589	0	8,369
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	118,328
Total Group 1 Balance		0	126,696
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0
Total including Account 1568		0	126,696



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²
Group 1 Accounts			
LV Variance Account	1550	116,942	66,090
Smart Metering Entity Charge Variance	1551	2,118	(22)
RSVA - Wholesale Market Service Charge	1580	(123,515)	(138,300)
RSVA - Retail Transmission Network Charge	1584	25,712	(21,873)
RSVA - Retail Transmission Connection Charge	1586	7,267	(14,629)

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²
RSVA - Power (excluding Global Adjustment)	1588	209,811	(277,686)
RSVA - Global Adjustment	1589	(91,479)	153,387
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	243	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(134,703)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(61,719)	2,243
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	(224,782)	270,000
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0	(18,144)
RSVA - Global Adjustment	1589	(91,479)	153,387
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(182,626)	(132,321)
Total Group 1 Balance		(274,105)	21,066
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	
Total including Account 1568		(274,105)	21,066



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹
Group 1 Accounts			
LV Variance Account	1550	45,813	(20)
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580	(7,014)	
RSVA - Retail Transmission Network Charge	1584	1,585	
RSVA - Retail Transmission Connection Charge	1586	5,858	

Account Descriptions

	Account Number	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹
RSVA - Power (excluding Global Adjustment)	1588	17,998	
RSVA - Global Adjustment	1589	(16,487)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	243	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(138,243)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
RSVA - Global Adjustment	1589	(16,487)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(73,759)	(20)
Total Group 1 Balance		(90,246)	(20)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		(90,246)	(20)



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14
Group 1 Accounts			
LV Variance Account	1550	137,199	1,638
Smart Metering Entity Charge Variance	1551	2,096	31
RSVA - Wholesale Market Service Charge	1580	(254,800)	(433)
RSVA - Retail Transmission Network Charge	1584	2,255	831
RSVA - Retail Transmission Connection Charge	1586	(13,221)	(27)

2014

Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14
RSVA - Power (excluding Global Adjustment)	1588	(85,873)	2,736
RSVA - Global Adjustment	1589	78,395	8,369
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	1,711
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	3,540	(11,669)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(59,476)	65,007
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	45,218	58,503
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	(18,144)	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
RSVA - Global Adjustment	1589	78,395	8,369
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(241,208)	118,328
Total Group 1 Balance		(162,813)	126,696
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0
Total including Account 1568		(162,813)	126,696



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014
Group 1 Accounts			
LV Variance Account	1550	2,233	1,675
Smart Metering Entity Charge Variance	1551	49	
RSVA - Wholesale Market Service Charge	1580	(2,395)	306
RSVA - Retail Transmission Network Charge	1584	550	296
RSVA - Retail Transmission Connection Charge	1586	21	91

Account Descriptions

	Account Number	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014
RSVA - Power (excluding Global Adjustment)	1588	945	993
RSVA - Global Adjustment	1589	181	2,779
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	437	2,148
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(804)	(11,547)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(876)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	(1,043)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	(4,282)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
RSVA - Global Adjustment	1589	181	2,779
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(5,165)	(6,038)
Total Group 1 Balance		(4,984)	(3,259)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		(4,984)	(3,259)



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts			
LV Variance Account	1550		2,196
Smart Metering Entity Charge Variance	1551		80
RSVA - Wholesale Market Service Charge	1580		(3,134)
RSVA - Retail Transmission Network Charge	1584		1,084
RSVA - Retail Transmission Connection Charge	1586		(97)

Account Descriptions

	Account Number	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
RSVA - Power (excluding Global Adjustment)	1588		2,687
RSVA - Global Adjustment	1589		5,771
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		(926)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		64,131
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		57,460
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)		(4,282)
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
RSVA - Global Adjustment	1589	0	5,771
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	119,201
Total Group 1 Balance		0	124,972
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0
Total including Account 1568		0	124,972



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2	
Account Descriptions	Account Number	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board
Group 1 Accounts			
LV Variance Account	1550	71,129	1,358
Smart Metering Entity Charge Variance	1551	2,118	72
RSVA - Wholesale Market Service Charge	1580	(116,500)	(3,023)
RSVA - Retail Transmission Network Charge	1584	24,127	1,008
RSVA - Retail Transmission Connection Charge	1586	1,408	(90)

Account Descriptions

	Account Number	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board
RSVA - Power (excluding Global Adjustment)	1588	191,813	5,503
RSVA - Global Adjustment	1589	(74,992)	4,121
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	1,551	(91)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(59,730)	63,836
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
RSVA - Global Adjustment	1589	(74,992)	4,121
Total Group 1 Balance excluding Account 1589 - Global Adjustment		115,916	68,573
Total Group 1 Balance		40,924	72,694
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0
Total including Account 1568		40,924	72,694



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		015	
Account Descriptions	Account Number	Closing Principal	Closing Interest
		Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015
Group 1 Accounts			
LV Variance Account	1550	66,070	838
Smart Metering Entity Charge Variance	1551	(22)	8
RSVA - Wholesale Market Service Charge	1580	(138,300)	(111)
RSVA - Retail Transmission Network Charge	1584	(21,872)	76
RSVA - Retail Transmission Connection Charge	1586	(14,629)	(7)

Account Descriptions

Account Descriptions	Account Number	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015
RSVA - Power (excluding Global Adjustment)	1588	(277,686)	(2,816)
RSVA - Global Adjustment	1589	153,387	1,650
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	1,989	(835)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	254	295
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	45,218	57,460
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	(18,144)	(4,282)
RSVA - Global Adjustment	1589	153,387	1,650
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(357,124)	50,628
Total Group 1 Balance		(203,737)	52,278
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0
Total including Account 1568		(203,737)	52,278



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		Projected
Account Number		Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³
Group 1 Accounts		
LV Variance Account	1550	727
Smart Metering Entity Charge Variance	1551	(0)
RSVA - Wholesale Market Service Charge	1580	(1,521)
RSVA - Retail Transmission Network Charge	1584	(241)
RSVA - Retail Transmission Connection Charge	1586	(161)

		Projected
Account Descriptions	Account Number	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³
RSVA - Power (excluding Global Adjustment)	1588	(3,055)
RSVA - Global Adjustment	1589	1,687
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	22
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	3
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	497
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	
RSVA - Global Adjustment	1589	1,687
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,729)
Total Group 1 Balance		(2,042)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	
Total including Account 1568		(2,042)



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		Interest on Dec-3
Account Descriptions	Account Number	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³
Group 1 Accounts		
LV Variance Account	1550	242
Smart Metering Entity Charge Variance	1551	(0)
RSVA - Wholesale Market Service Charge	1580	(507)
RSVA - Retail Transmission Network Charge	1584	(80)
RSVA - Retail Transmission Connection Charge	1586	(54)

Interest on Dec-3

Account Descriptions	Account Number	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³
RSVA - Power (excluding Global Adjustment)	1588	(1,018)
RSVA - Global Adjustment	1589	562
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	7
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	1
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	166
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	
RSVA - Global Adjustment	1589	562
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,243)
Total Group 1 Balance		(681)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	
Total including Account 1568		(681)



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		1-14 Balances
Account Descriptions	Account Number	Total Claim
Group 1 Accounts		
LV Variance Account	1550	67,877
Smart Metering Entity Charge Variance	1551	(14)
RSVA - Wholesale Market Service Charge	1580	(140,440)
RSVA - Retail Transmission Network Charge	1584	(22,117)
RSVA - Retail Transmission Connection Charge	1586	(14,850)

1-14 Balances

Account Descriptions	Account Number	Total Claim
RSVA - Power (excluding Global Adjustment)	1588	(284,574)
RSVA - Global Adjustment	1589	157,286
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	<input checked="" type="checkbox"/> Check to Dispose of Account 1,184
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	<input checked="" type="checkbox"/> Check to Dispose of Account 553
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	<input checked="" type="checkbox"/> Check to Dispose of Account 103,341
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	<input type="checkbox"/> Check to Dispose of Account 0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	157,286
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(289,041)
Total Group 1 Balance		(131,754)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0
Total including Account 1568		(131,754)



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

****Auto-populated by
Rate Generator****

Account Descriptions	Account Number	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015
Group 1 Accounts		
LV Variance Account	1550	139,395
Smart Metering Entity Charge Variance	1551	2,176
RSVA - Wholesale Market Service Charge	1580	(257,935)
RSVA - Retail Transmission Network Charge	1584	3,340
RSVA - Retail Transmission Connection Charge	1586	(13,316)

Account Descriptions	Account Number	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015
RSVA - Power (excluding Global Adjustment)	1588	(83,185)
RSVA - Global Adjustment	1589	84,166
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	2,614
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	4,655
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	102,678
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	(22,427)
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	84,166
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(122,005)
Total Group 1 Balance		(37,839)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	
Total including Account 1568		(37,839)



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Variance RRR vs. 2014 Balance (Principal + Interest)
Group 1 Accounts		
LV Variance Account	1550	0
Smart Metering Entity Charge Variance	1551	(0)
RSVA - Wholesale Market Service Charge	1580	(1)
RSVA - Retail Transmission Network Charge	1584	1
RSVA - Retail Transmission Connection Charge	1586	2

Account Descriptions	Account Number	Variance RRR vs. 2014 Balance (Principal + Interest)
RSVA - Power (excluding Global Adjustment)	1588	0
RSVA - Global Adjustment	1589	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	(0)
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		2
Total Group 1 Balance		2
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0
Total including Account 1568		2

**Ontario Energy Board**

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

** Auto Populated by Rate Generator from most recent RRR Filing **									** Applicant to Enter **			** Applicant to Enter **											** Auto Populated** (Q1-2015)	
Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non- RPP Customers LESS Class A Consumption	Billed kW for Non- RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2013) ¹	1595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,252,100	0	1,023,901	0	0	0	37,252,100	0				1,023,901	0	32%			37%	47%	52%	48%	46%		2,320
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,441,758	0	311,163	0	0	0	13,441,758	0				311,163	0	14%			19%	22%	19%	19%	25%		399
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	34,347,455	99,288	30,964,493	88,133	0	0	34,347,455	99,288				30,964,493	88,133	53%			43%	30%	28%	34%	28%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,235	0	0	0	0	0	2,235	0				0	0						0%				
STREET LIGHTING SERVICE CLASSIFICATION	kWh	519,121	1,454	509,397	1,426	0	0	519,121	1,454				509,397	1,426	1%	0%	1%	1%	1%	1%	-1%	1%		
Total		85,562,669	100,742	32,808,954	89,559	0	0	85,562,669	100,742	0%	0	0	32,808,954	89,559	100%	0%	100%	100%	100%	100%	100%	100%	\$0.00	2,719
Threshold Test																					1568 Account Balance from Continuity Schedule		\$0.00	
Total Claim (including Account 1568)		(\$131,754)																			Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule			
Total Claim for Threshold Test (All Group 1 Accounts)		(\$131,754)																						
Threshold Test (Total claim per kWh) ²		(\$0.0015)																						
Account 1589 Memo Calculation		\$0.0048 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)																						

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.



Incentive Regulation Model for 2016 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
					1550	1551	1580	1584	1586	1588									
RESIDENTIAL SERVICE CLASSIFICATION	43.5%	3.1%	85.3%	43.5%	29,552	(12)	(61,144)	(9,629)	(6,465)	(123,897)	4,909	0	0	0	556	287	49,604	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.7%	0.9%	14.7%	15.7%	10,663	(2)	(22,063)	(3,475)	(2,333)	(44,706)	1,492	0	0	0	260	105	19,635	0	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	40.1%	94.4%	0.0%	40.1%	27,248	0	(56,377)	(8,878)	(5,961)	(114,237)	148,444	0	0	0	355	155	35,136	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	2	0	(4)	(1)	(0)	(7)	0	0	0	0	0	0	0	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	1.6%	0.0%	0.6%	412	0	(852)	(134)	(90)	(1,727)	2,442	0	0	0	12	6	(1,033)	0	
Total	100.0%	100.0%	100.0%	100.0%	67,877	(14)	(140,440)	(22,117)	(14,850)	(284,574)	157,286	0	0	0	1,184	553	103,341	0	

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1508. Rate Riders will not be generated for the non-RPP IT class.

Default Rate Rider Recovery Period (in months)		12																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
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Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 6,114,215	\$ 6,114,215
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 6,114,215	\$ 6,114,215
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate		15.500%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a **1 year** disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,252,100		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,441,758		0	0.0000 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	34,347,455	99,288	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,235		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	519,121	1,454	0	0.0000 kWh
Total		85,562,669	100,742	\$0	

Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	37,252,100	0	1.0897	40,593,613
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	37,252,100	0	1.0897	40,593,613
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	13,441,758	0	1.0897	14,647,484
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011	13,441,758	0	1.0897	14,647,484
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4033	27,650,879	70,092		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4928	27,650,879	70,092		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.5495	6,696,576	29,196		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.5446	6,696,576	29,196		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	2,235	0	1.0897	2,435
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011	2,235	0	1.0897	2,435
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8125	519,121	1,454		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3810	519,121	1,454		

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5897

If needed, add extra host here. (I)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ 0.2750	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2014	Current 2015	Forecast 2016

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.00			\$0.00			\$0.00		\$ -
February					\$0.00			\$0.00			\$0.00		\$ -
March					\$0.00			\$0.00			\$0.00		\$ -
April					\$0.00			\$0.00			\$0.00		\$ -
May					\$0.00			\$0.00			\$0.00		\$ -
June					\$0.00			\$0.00			\$0.00		\$ -
July					\$0.00			\$0.00			\$0.00		\$ -
August					\$0.00			\$0.00			\$0.00		\$ -
September					\$0.00			\$0.00			\$0.00		\$ -
October					\$0.00			\$0.00			\$0.00		\$ -
November					\$0.00			\$0.00			\$0.00		\$ -
December					\$0.00			\$0.00			\$0.00		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				20,723	\$3.20	\$ 66,224	20,723	\$0.68	\$ 14,182		\$0.00		\$ 14,182
February				20,915	\$3.23	\$ 67,555	20,915	\$0.65	\$ 13,595		\$0.00		\$ 13,595
March				19,692	\$3.23	\$ 63,607	19,692	\$0.65	\$ 12,800		\$0.00		\$ 12,800
April				17,163	\$3.23	\$ 55,435	17,163	\$0.65	\$ 11,156		\$0.00		\$ 11,156
May				15,007	\$3.23	\$ 48,474	15,007	\$0.65	\$ 9,755		\$0.00		\$ 9,755
June				12,389	\$3.23	\$ 40,017	12,389	\$0.65	\$ 8,053		\$0.00		\$ 8,053
July				9,832	\$3.23	\$ 31,756	9,832	\$0.65	\$ 6,391		\$0.00		\$ 6,391
August				9,577	\$3.23	\$ 30,932	9,577	\$0.65	\$ 6,225		\$0.00		\$ 6,225
September				21,771	\$3.23	\$ 70,322	22,174	\$0.65	\$ 14,413		\$0.00		\$ 14,413
October				13,580	\$3.23	\$ 43,863	13,580	\$0.65	\$ 8,827		\$0.00		\$ 8,827
November				19,034	\$3.23	\$ 61,481	19,034	\$0.65	\$ 12,372		\$0.00		\$ 12,372
December				19,072	\$3.23	\$ 61,603	19,072	\$0.65	\$ 12,397		\$0.00		\$ 12,397
Total				198,756	\$ 3.23	\$ 641,269	199,158	\$ 0.65	\$ 130,165	-	\$ -	\$ -	\$ 130,165

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.00			\$0.00			\$0.00		\$ -
February					\$0.00			\$0.00			\$0.00		\$ -
March					\$0.00			\$0.00			\$0.00		\$ -
April					\$0.00			\$0.00			\$0.00		\$ -
May					\$0.00			\$0.00			\$0.00		\$ -
June					\$0.00			\$0.00			\$0.00		\$ -
July					\$0.00			\$0.00			\$0.00		\$ -
August					\$0.00			\$0.00			\$0.00		\$ -
September					\$0.00			\$0.00			\$0.00		\$ -
October					\$0.00			\$0.00			\$0.00		\$ -
November					\$0.00			\$0.00			\$0.00		\$ -
December					\$0.00			\$0.00			\$0.00		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.00			\$0.00			\$0.00		\$ -
February					\$0.00			\$0.00			\$0.00		\$ -
March					\$0.00			\$0.00			\$0.00		\$ -
April					\$0.00			\$0.00			\$0.00		\$ -
May					\$0.00			\$0.00			\$0.00		\$ -
June					\$0.00			\$0.00			\$0.00		\$ -
July					\$0.00			\$0.00			\$0.00		\$ -
August					\$0.00			\$0.00			\$0.00		\$ -
September					\$0.00			\$0.00			\$0.00		\$ -
October					\$0.00			\$0.00			\$0.00		\$ -
November					\$0.00			\$0.00			\$0.00		\$ -
December					\$0.00			\$0.00			\$0.00		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				20,723	\$3.20	\$ 66,224	20,723	\$0.68	\$ 14,182	-	\$0.00	\$ -	\$ 14,182
February				20,915	\$3.23	\$ 67,555	20,915	\$0.65	\$ 13,595	-	\$0.00	\$ -	\$ 13,595
March				19,692	\$3.23	\$ 63,607	19,692	\$0.65	\$ 12,800	-	\$0.00	\$ -	\$ 12,800
April				17,163	\$3.23	\$ 55,435	17,163	\$0.65	\$ 11,156	-	\$0.00	\$ -	\$ 11,156
May				15,007	\$3.23	\$ 48,474	15,007	\$0.65	\$ 9,755	-	\$0.00	\$ -	\$ 9,755
June				12,389	\$3.23	\$ 40,017	12,389	\$0.65	\$ 8,053	-	\$0.00	\$ -	\$ 8,053
July				9,832	\$3.23	\$ 31,756	9,832	\$0.65	\$ 6,391	-	\$0.00	\$ -	\$ 6,391
August				9,577	\$3.23	\$ 30,932	9,577	\$0.65	\$ 6,225	-	\$0.00	\$ -	\$ 6,225
September				21,771	\$3.23	\$ 70,322	22,174	\$0.65	\$ 14,413	-	\$0.00	\$ -	\$ 14,413
October				13,580	\$3.23	\$ 43,863	13,580	\$0.65	\$ 8,827	-	\$0.00	\$ -	\$ 8,827
November				19,034	\$3.23	\$ 61,481	19,034	\$0.65	\$ 12,372	-	\$0.00	\$ -	\$ 12,372
December				19,072	\$3.23	\$ 61,603	19,072	\$0.65	\$ 12,397	-	\$0.00	\$ -	\$ 12,397
Total				198,756	\$ 3.23	\$ 641,269	199,158	\$ 0.65	\$ 130,165	-	\$ -	\$ -	\$ 130,165

Transformer Allowance Credit (if applicable)													\$ -
Total including deduction for Transformer Allowance Credit													\$ 130,165

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$	3,7800	\$	-	\$ 0.8600	\$	-	\$ 2.0000	\$	-	\$	
February	-	\$	3,7800	\$	-	\$ 0.8600	\$	-	\$ 2.0000	\$	-	\$	
March	-	\$	3,7800	\$	-	\$ 0.8600	\$	-	\$ 2.0000	\$	-	\$	
April	-	\$	3,7800	\$	-	\$ 0.8600	\$	-	\$ 2.0000	\$	-	\$	
May	-	\$	3,7800	\$	-	\$ 0.8600	\$	-	\$ 2.0000	\$	-	\$	
June	-	\$	3,7800	\$	-	\$ 0.8600	\$	-	\$ 2.0000	\$	-	\$	
July	-	\$	3,7800	\$	-	\$ 0.8600	\$	-	\$ 2.0000	\$	-	\$	
August	-	\$	3,7800	\$	-	\$ 0.8600	\$	-	\$ 2.0000	\$	-	\$	
September	-	\$	3,7800	\$	-	\$ 0.8600	\$	-	\$ 2.0000	\$	-	\$	
October	-	\$	3,7800	\$	-	\$ 0.8600	\$	-	\$ 2.0000	\$	-	\$	
November	-	\$	3,7800	\$	-	\$ 0.8600	\$	-	\$ 2.0000	\$	-	\$	
December	-	\$	3,7800	\$	-	\$ 0.8600	\$	-	\$ 2.0000	\$	-	\$	
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	20,723	\$	3,3765	\$	69,972	20,723	\$	0.7167	\$	14,852	-	\$	
February	20,915	\$	3,3765	\$	70,619	20,915	\$	0.7167	\$	14,990	-	\$	
March	19,692	\$	3,3765	\$	66,491	19,692	\$	0.7167	\$	14,114	-	\$	
April	17,163	\$	3,3765	\$	57,949	17,163	\$	0.7167	\$	12,300	-	\$	
May	15,007	\$	3,4121	\$	51,207	15,007	\$	0.7879	\$	11,824	-	\$	
June	12,389	\$	3,4121	\$	42,273	12,389	\$	0.7879	\$	9,761	-	\$	
July	9,832	\$	3,4121	\$	33,547	9,832	\$	0.7879	\$	7,746	-	\$	
August	9,577	\$	3,4121	\$	32,676	9,577	\$	0.7879	\$	7,545	-	\$	
September	21,771	\$	3,4121	\$	74,286	22,174	\$	0.7879	\$	17,471	-	\$	
October	13,580	\$	3,4121	\$	46,336	13,580	\$	0.7879	\$	10,700	-	\$	
November	19,034	\$	3,4121	\$	64,947	19,034	\$	0.7879	\$	14,997	-	\$	
December	19,072	\$	3,4121	\$	65,076	19,072	\$	0.7879	\$	15,027	-	\$	
Total	198,756	\$	3.40	\$	675,380	199,158	\$	0.76	\$	151,328	-	\$	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
February	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
March	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
April	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
May	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
June	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
July	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
August	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
September	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
October	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
November	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
December	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
Total	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
February	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
March	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
April	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
May	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
June	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
July	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
August	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
September	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
October	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
November	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
December	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	
Total	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	20,723	\$3.38	\$	69,972	20,723	\$0.72	\$	14,852	-	\$0.00	\$	-	\$
February	20,915	\$3.38	\$	70,619	20,915	\$0.72	\$	14,990	-	\$0.00	\$	-	\$
March	19,692	\$3.38	\$	66,491	19,692	\$0.72	\$	14,114	-	\$0.00	\$	-	\$
April	17,163	\$3.38	\$	57,949	17,163	\$0.72	\$	12,300	-	\$0.00	\$	-	\$
May	15,007	\$3.41	\$	51,207	15,007	\$0.79	\$	11,824	-	\$0.00	\$	-	\$
June	12,389	\$3.41	\$	42,273	12,389	\$0.79	\$	9,761	-	\$0.00	\$	-	\$
July	9,832	\$3.41	\$	33,547	9,832	\$0.79	\$	7,746	-	\$0.00	\$	-	\$
August	9,577	\$3.41	\$	32,676	9,577	\$0.79	\$	7,545	-	\$0.00	\$	-	\$
September	21,771	\$3.41	\$	74,286	22,174	\$0.79	\$	17,471	-	\$0.00	\$	-	\$
October	13,580	\$3.41	\$	46,336	13,580	\$0.79	\$	10,700	-	\$0.00	\$	-	\$
November	19,034	\$3.41	\$	64,947	19,034	\$0.79	\$	14,997	-	\$0.00	\$	-	\$
December	19,072	\$3.41	\$	65,076	19,072	\$0.79	\$	15,027	-	\$0.00	\$	-	\$
Total	198,756	\$	3.40	\$	675,380	199,158	\$	0.76	\$	151,328	-	\$	

Transformer Allowance Credit (if applicable)											\$	-
Total including deduction for Transformer Allowance Credit											\$	151,328

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
February	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
March	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
April	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
May	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
June	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
July	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
August	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
September	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
October	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
November	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
December	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,723	\$ 3,4121	\$ 70,710	20,723	\$ 0.7879	\$ 16,328	-	\$ 1.8018	\$ -	\$ 16,328
February	20,915	\$ 3,4121	\$ 71,364	20,915	\$ 0.7879	\$ 16,479	-	\$ 1.8018	\$ -	\$ 16,479
March	19,692	\$ 3,4121	\$ 67,193	19,692	\$ 0.7879	\$ 15,516	-	\$ 1.8018	\$ -	\$ 15,516
April	17,163	\$ 3,4121	\$ 58,560	17,163	\$ 0.7879	\$ 13,522	-	\$ 1.8018	\$ -	\$ 13,522
May	15,007	\$ 3,4121	\$ 51,207	15,007	\$ 0.7879	\$ 11,824	-	\$ 1.8018	\$ -	\$ 11,824
June	12,389	\$ 3,4121	\$ 42,273	12,389	\$ 0.7879	\$ 9,761	-	\$ 1.8018	\$ -	\$ 9,761
July	9,832	\$ 3,4121	\$ 33,547	9,832	\$ 0.7879	\$ 7,746	-	\$ 1.8018	\$ -	\$ 7,746
August	9,577	\$ 3,4121	\$ 32,676	9,577	\$ 0.7879	\$ 7,545	-	\$ 1.8018	\$ -	\$ 7,545
September	21,771	\$ 3,4121	\$ 74,286	22,174	\$ 0.7879	\$ 17,471	-	\$ 1.8018	\$ -	\$ 17,471
October	13,580	\$ 3,4121	\$ 46,336	13,580	\$ 0.7879	\$ 10,700	-	\$ 1.8018	\$ -	\$ 10,700
November	19,034	\$ 3,4121	\$ 64,947	19,034	\$ 0.7879	\$ 14,997	-	\$ 1.8018	\$ -	\$ 14,997
December	19,072	\$ 3,4121	\$ 65,076	19,072	\$ 0.7879	\$ 15,027	-	\$ 1.8018	\$ -	\$ 15,027
Total	198,756	\$ 3.41	\$ 678,174	199,158	\$ 0.79	\$ 156,917	-	\$ -	\$ -	\$ 156,917

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,723	\$ 3.41	\$ 70,710	20,723	\$ 0.79	\$ 16,328	-	\$ -	\$ -	\$ 16,328
February	20,915	\$ 3.41	\$ 71,364	20,915	\$ 0.79	\$ 16,479	-	\$ -	\$ -	\$ 16,479
March	19,692	\$ 3.41	\$ 67,193	19,692	\$ 0.79	\$ 15,516	-	\$ -	\$ -	\$ 15,516
April	17,163	\$ 3.41	\$ 58,560	17,163	\$ 0.79	\$ 13,522	-	\$ -	\$ -	\$ 13,522
May	15,007	\$ 3.41	\$ 51,207	15,007	\$ 0.79	\$ 11,824	-	\$ -	\$ -	\$ 11,824
June	12,389	\$ 3.41	\$ 42,273	12,389	\$ 0.79	\$ 9,761	-	\$ -	\$ -	\$ 9,761
July	9,832	\$ 3.41	\$ 33,547	9,832	\$ 0.79	\$ 7,746	-	\$ -	\$ -	\$ 7,746
August	9,577	\$ 3.41	\$ 32,676	9,577	\$ 0.79	\$ 7,545	-	\$ -	\$ -	\$ 7,545
September	21,771	\$ 3.41	\$ 74,286	22,174	\$ 0.79	\$ 17,471	-	\$ -	\$ -	\$ 17,471
October	13,580	\$ 3.41	\$ 46,336	13,580	\$ 0.79	\$ 10,700	-	\$ -	\$ -	\$ 10,700
November	19,034	\$ 3.41	\$ 64,947	19,034	\$ 0.79	\$ 14,997	-	\$ -	\$ -	\$ 14,997
December	19,072	\$ 3.41	\$ 65,076	19,072	\$ 0.79	\$ 15,027	-	\$ -	\$ -	\$ 15,027
Total	198,756	\$ 3.41	\$ 678,174	199,158	\$ 0.79	\$ 156,917	-	\$ -	\$ -	\$ 156,917

Transformer Allowance Credit (if applicable)										\$ -
Total including deduction for Transformer Allowance Credit										\$ 156,917

Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	40,593,613	0	267,918	44.6%	300,905	0.0074
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	14,647,484	0	87,885	14.6%	98,706	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4033		70,092	168,452	28.0%	189,193	2.6992
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.5495		29,196	74,435	12.4%	83,600	2.8634
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	2,435	0	15	0.0%	16	0.0067
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8125		1,454	2,635	0.4%	2,960	2.0357

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	40,593,613	0	60,890	47.6%	71,987	0.0018
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011	14,647,484	0	16,112	12.6%	19,049	0.0013
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4928		70,092	34,541	27.0%	40,836	0.5826
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000	\$/kW	0.5446		29,196	15,900	12.4%	18,798	0.6438
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011	2,435	0	3	0.0%	3	0.0013
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3810		1,454	554	0.4%	655	0.4504

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	40,593,613	0	300,905	44.6%	302,150	0.0074
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	14,647,484	0	98,706	14.6%	99,114	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6992		70,092	189,193	28.0%	189,976	2.7104
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.8634		29,196	83,600	12.4%	83,946	2.8753
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	2,435	0	16	0.0%	16	0.0068
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0357		1,454	2,960	0.4%	2,972	2.0441

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	40,593,613	0	71,987	47.6%	74,646	0.0018
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013	14,647,484	0	19,049	12.6%	19,752	0.0013
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5826		70,092	40,836	27.0%	42,344	0.6041
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000	\$/kW	0.6438		29,196	18,798	12.4%	19,492	0.6676
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013	2,435	0	3	0.0%	3	0.0013
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4504		1,454	655	0.4%	679	0.4671

Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	2,323	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	III	Price Cap Index	1.30%	Billed kWh	35,413,349	
Associated Stretch Factor Value	0.30%	Rate Design Transition Years Left			4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	27.00		0.0116		1.30%	31.08	0.0088	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	42.10		0.0080		1.30%	42.65	0.0081	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	374.15		1.3034		1.30%	379.01	1.3203	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	22.27		0.0086		1.30%	22.56	0.0087	
STREET LIGHTING SERVICE CLASSIFICATION	10.38		27.3836		1.30%	10.51	27.7396	
microFIT SERVICE CLASSIFICATION	5.40					5.40		
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Rate Design Transition								
Current Residential Fixed Rate (inclusive of R/C adj.)	27.00	752,652	64.7%	8.8%	3.68	73.5%	30.68	855,236
Current Residential Variable Rate (inclusive of R/C adj.)	0.0116	410,795	35.3%			26.5%	0.0087	308,096
		1,163,447						1,163,332

¹ These are the residential rates to which the Price Cap Index will be applied to.

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision has been issued at the time of completing this application

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	N/A

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g. proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

STREET LIGHTING SERVICE CLASSIFICATION

microFIT SERVICE CLASSIFICATION

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0088
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0048
Low Voltage Service Rate	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
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EB-2014-0112

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0031)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0048
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
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EB-2014-0112

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
 General Service 50 to 1,000 kW interval metered
 General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	379.01
Distribution Volumetric Rate	\$/kW	1.3203
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(1.2344)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	1.6843
Low Voltage Service Rate	\$/kW	1.3088
Retail Transmission Rate - Network Service Rate	\$/kW	2.7104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6041
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.8753
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6676

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	22.56
Distribution Volumetric Rate	\$/kWh	0.0087
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0046)
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.51
Distribution Volumetric Rate	\$/kW	27.7396
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0066)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0048
Low Voltage Service Rate	\$/kW	1.0120
Retail Transmission Rate - Network Service Rate	\$/kW	2.0441
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4671

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0112

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	110.00
Disconnect/Reconnect at meter - after hours	\$	245.00
Disconnect/Reconnect at pole - during regular hours	\$	245.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	110.00
Install/Remove load control device - after regular hours	\$	245.00

Other

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0112

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0788



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0897	1.0897	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0897	1.0897	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0897	1.0897	65,700	100	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0897	1.0897	498		N/A
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0897	1.0897	78,840	120	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0897	1.0897	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0897	1.0897	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	No	1.0897	1.0897	65,700	100	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0897	1.0897	1,500		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0897	1.0897	1,500		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0897	1.0897	552		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.84	5.1%	-\$ 2.88	-5.8%	-\$ 1.92	-3.4%	\$ 8.34	5.5%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.75	1.3%	-\$ 10.65	-12.0%	-\$ 8.47	-8.1%	\$ 28.29	8.3%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.55	1.3%	\$ 72.25	11.8%	\$ 114.09	12.6%	\$ 128.92	1.3%
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.34	1.3%	-\$ 3.20	-9.4%	-\$ 2.65	-7.0%	\$ 7.79	8.0%
5 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 42.85	1.3%	\$ 61.70	1.8%	\$ 99.83	2.7%	\$ 112.80	0.8%
6 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.84	5.1%	\$ 3.36	7.2%	\$ 4.32	8.1%	\$ 14.46	10.1%
7 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.75	1.3%	\$ 4.95	6.1%	\$ 7.13	7.4%	\$ 43.58	13.6%
8 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 6.55	1.3%	\$ 72.25	11.8%	\$ 114.09	12.6%	\$ 128.92	1.3%
9 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-\$ 0.12	-0.3%	-\$ 8.97	-13.1%	-\$ 7.17	-8.8%	\$ 8.83	3.4%
10 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	-\$ 0.12	-0.3%	\$ 2.73	4.3%	\$ 4.53	5.9%	\$ 20.30	8.3%
11 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.53	7.6%	-\$ 0.72	-1.7%	-\$ 0.06	-0.1%	\$ 8.17	7.2%
12									
13									
14									
15									
16									
17									
18									
19									
20			9						

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.00	1	\$ 27.00	\$ 31.08	1	\$ 31.08	\$ 4.08	15.11%
Distribution Volumetric Rate	\$ 0.0116	800	\$ 9.28	\$ 0.0088	800	\$ 7.04	-\$ 2.24	-24.14%
Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 36.28			\$ 38.12	\$ 1.84	5.07%
Line Losses on Cost of Power	\$ 0.1021	72	\$ 7.33	\$ 0.1021	72	\$ 7.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	800	\$ 2.08	-\$ 0.0033	800	-\$ 2.64	-\$ 4.72	-226.92%
Low Voltage Service Charge	\$ 0.0037	800	\$ 2.96	\$ 0.0037	800	\$ 2.96	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 49.44			\$ 46.56	-\$ 2.88	-5.83%
RTSR - Network	\$ 0.0066	872	\$ 5.75	\$ 0.0074	872	\$ 6.45	\$ 0.70	12.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	872	\$ 1.31	\$ 0.0018	872	\$ 1.57	\$ 0.26	20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.50			\$ 54.58	-\$ 1.92	-3.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	872	\$ 3.84	\$ 0.0044	872	\$ 3.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	872	\$ 1.13	\$ 0.0013	872	\$ 1.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	872	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 149.03			\$ 141.51	-\$ 7.52	-5.05%
HST	13%		\$ 19.37	13%		\$ 18.40	-\$ 0.98	-5.05%
Total Bill (including HST)			\$ 168.41			\$ 159.91	-\$ 8.50	-5.05%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 16.84					
Total Bill on TOU			\$ 151.57			\$ 159.91	\$ 8.34	5.50%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.10	1	\$ 42.10	\$ 42.65	1	\$ 42.65	\$ 0.55	1.31%
Distribution Volumetric Rate	\$ 0.0080	2000	\$ 16.00	\$ 0.0081	2000	\$ 16.20	\$ 0.20	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 58.10			\$ 58.85	\$ 0.75	1.29%
Line Losses on Cost of Power	\$ 0.1021	179	\$ 18.32	\$ 0.1021	179	\$ 18.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	2,000	\$ 5.20	\$ 0.0031	2,000	\$ 6.20	\$ 11.40	-219.23%
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 88.61			\$ 77.96	\$ 10.65	-12.02%
RTSR - Network	\$ 0.0060	2,179	\$ 13.08	\$ 0.0068	2,179	\$ 14.82	\$ 1.74	13.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0011	2,179	\$ 2.40	\$ 0.0013	2,179	\$ 2.83	\$ 0.44	18.18%
Sub-Total C - Delivery (including Sub-Total B)			\$ 104.09			\$ 95.62	\$ 8.47	-8.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,179	\$ 9.59	\$ 0.0044	2,179	\$ 9.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,179	\$ 2.83	\$ 0.0013	2,179	\$ 2.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,179	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 335.04			\$ 326.57	\$ 8.47	-2.53%
HST	13%		\$ 43.56	13%		\$ 42.45	\$ 1.10	-2.53%
Total Bill (including HST)			\$ 378.60			\$ 369.02	\$ 9.57	-2.53%
Ontario Clean Energy Benefit ¹			-\$ 37.86					
Total Bill on TOU			\$ 340.74			\$ 369.02	\$ 28.29	8.30%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	65,700	kWh	
Demand	100	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 374.15	1	\$ 374.15	\$ 379.01	1	\$ 379.01	\$ 4.86	1.30%
Distribution Volumetric Rate	\$ 1.3034	100	\$ 130.34	\$ 1.3203	100	\$ 132.03	\$ 1.69	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 504.49			\$ 511.04	\$ 6.55	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2071	100	\$ 20.71	\$ 0.4499	100	\$ 44.99	\$ 65.70	-317.24%
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.3088	100	\$ 130.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 614.66			\$ 686.91	\$ 72.25	11.75%
RTSR - Network	\$ 2.4033	100	\$ 240.33	\$ 2.7104	100	\$ 271.04	\$ 30.71	12.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4928	100	\$ 49.28	\$ 0.6041	100	\$ 60.41	\$ 11.13	22.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 904.27			\$ 1,018.36	\$ 114.09	12.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	71,593	\$ 315.01	\$ 0.0044	71,593	\$ 315.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	71,593	\$ 93.07	\$ 0.0013	71,593	\$ 93.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	71,593	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	71,593	\$ 6,830.00	\$ 0.0954	71,593	\$ 6,830.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,602.50			\$ 8,716.59	\$ 114.09	1.33%
HST	13%		\$ 1,118.33	13%		\$ 1,133.16	\$ 14.83	1.33%
Total Bill (including HST)			\$ 9,720.83			\$ 9,849.75	\$ 128.92	1.33%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,720.83			\$ 9,849.75	\$ 128.92	1.33%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	498	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.27	1	\$ 22.27	\$ 22.56	1	\$ 22.56	\$ 0.29	1.30%
Distribution Volumetric Rate	\$ 0.0086	498	\$ 4.28	\$ 0.0087	498	\$ 4.33	\$ 0.05	1.16%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	498	\$ -	\$ -	498	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 26.55			\$ 26.89	\$ 0.34	1.28%
Line Losses on Cost of Power	\$ 0.1021	45	\$ 4.56	\$ 0.1021	45	\$ 4.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0025	498	\$ 1.25	\$ 0.0046	498	\$ 2.29	\$ 3.54	-284.00%
Low Voltage Service Charge	\$ 0.0031	498	\$ 1.54	\$ 0.0031	498	\$ 1.54	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.90			\$ 30.71	\$ 3.20	-9.43%
RTSR - Network	\$ 0.0060	543	\$ 3.26	\$ 0.0068	543	\$ 3.69	\$ 0.43	13.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0011	543	\$ 0.60	\$ 0.0013	543	\$ 0.71	\$ 0.11	18.18%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.76			\$ 35.10	\$ 2.65	-7.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	543	\$ 2.39	\$ 0.0044	543	\$ 2.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	543	\$ 0.71	\$ 0.0013	543	\$ 0.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	498	\$ 3.49	\$ 0.0070	498	\$ 3.49	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	543	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	319	\$ 25.50	\$ 0.0800	319	\$ 25.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	90	\$ 10.94	\$ 0.1220	90	\$ 10.94	\$ -	0.00%
TOU - On Peak	\$ 0.1610	90	\$ 14.43	\$ 0.1610	90	\$ 14.43	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 95.45			\$ 92.80	\$ 2.65	-2.78%
HST	13%		\$ 12.41	13%		\$ 12.06	\$ 0.34	-2.78%
Total Bill (including HST)			\$ 107.86			\$ 104.86	\$ 3.00	-2.78%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 10.79</i>					
Total Bill on TOU			\$ 97.07			\$ 104.86	\$ 7.79	8.03%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	78,840	kWh
Demand	120	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.38	1	\$ 10.38	\$ 10.51	1	\$ 10.51	\$ 0.13	1.25%
Distribution Volumetric Rate	\$ 27.3836	120	\$ 3,286.03	\$ 27.7396	120	\$ 3,328.75	\$ 42.72	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	120	\$ -	\$ -	120	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,296.41			\$ 3,339.26	\$ 42.85	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1589	120	\$ 19.07	\$ 0.0018	120	\$ 0.22	\$ 18.85	-98.87%
Low Voltage Service Charge	\$ 1.0120	120	\$ 121.44	\$ 1.0120	120	\$ 121.44	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,398.78			\$ 3,460.49	\$ 61.70	1.82%
RTSR - Network	\$ 1.8125	120	\$ 217.50	\$ 2.0441	120	\$ 245.29	\$ 27.79	12.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.3810	120	\$ 45.72	\$ 0.4671	120	\$ 56.05	\$ 10.33	22.60%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,662.00			\$ 3,761.83	\$ 99.83	2.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	85,912	\$ 378.01	\$ 0.0044	85,912	\$ 378.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	85,912	\$ 111.69	\$ 0.0013	85,912	\$ 111.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	78,840	\$ 551.88	\$ 0.0070	78,840	\$ 551.88	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	85,912	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	85,912	\$ 8,196.00	\$ 0.0954	85,912	\$ 8,196.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 12,899.83			\$ 12,999.66	\$ 99.83	0.77%
HST	13%		\$ 1,676.98	13%		\$ 1,689.96	\$ 12.98	0.77%
Total Bill (including HST)			\$ 14,576.81			\$ 14,689.61	\$ 112.80	0.77%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 14,576.81			\$ 14,689.61	\$ 112.80	0.77%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0897
Proposed/Approved Loss Factor	1.0897
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.00	1	\$ 27.00	\$ 31.08	1	\$ 31.08	\$ 4.08	15.11%
Distribution Volumetric Rate	\$ 0.0116	800	\$ 9.28	\$ 0.0088	800	\$ 7.04	-\$ 2.24	-24.14%
Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.28			\$ 38.12	\$ 1.84	5.07%
Line Losses on Cost of Power	\$ 0.0954	72	\$ 6.85	\$ 0.0954	72	\$ 6.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	800	-\$ 0.32	\$ 0.0015	800	\$ 1.20	\$ 1.52	-475.00%
Low Voltage Service Charge	\$ 0.0037	800	\$ 2.96	\$ 0.0037	800	\$ 2.96	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.56			\$ 49.92	\$ 3.36	7.22%
RTSR - Network	\$ 0.0066	872	\$ 5.75	\$ 0.0074	872	\$ 6.45	\$ 0.70	12.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	872	\$ 1.31	\$ 0.0018	872	\$ 1.57	\$ 0.26	20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.62			\$ 57.94	\$ 4.32	8.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	872	\$ 3.84	\$ 0.0044	872	\$ 3.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	872	\$ 1.13	\$ 0.0013	872	\$ 1.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	872	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 140.76			\$ 139.48	-\$ 1.28	-0.91%
HST	13%		\$ 18.30	13%		\$ 18.13	-\$ 0.17	-0.91%
Total Bill (including HST)			\$ 159.05			\$ 157.61	-\$ 1.45	-0.91%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 15.91					
Total Bill on Non-RPP Avg. Price			\$ 143.14			\$ 157.61	\$ 14.46	10.10%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.10	1	\$ 42.10	\$ 42.65	1	\$ 42.65	\$ 0.55	1.31%
Distribution Volumetric Rate	\$ 0.0080	2000	\$ 16.00	\$ 0.0081	2000	\$ 16.20	\$ 0.20	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 58.10			\$ 58.85	\$ 0.75	1.29%
Line Losses on Cost of Power	\$ 0.0954	179	\$ 17.11	\$ 0.0954	179	\$ 17.11	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	2,000	-\$ 0.80	\$ 0.0017	2,000	\$ 3.40	\$ 4.20	-525.00%
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 81.40			\$ 86.35	\$ 4.95	6.08%
RTSR - Network	\$ 0.0060	2,179	\$ 13.08	\$ 0.0068	2,179	\$ 14.82	\$ 1.74	13.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0011	2,179	\$ 2.40	\$ 0.0013	2,179	\$ 2.83	\$ 0.44	18.18%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96.88			\$ 104.01	\$ 7.13	7.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,179	\$ 9.59	\$ 0.0044	2,179	\$ 9.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,179	\$ 2.83	\$ 0.0013	2,179	\$ 2.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,179	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	2,000	\$ 190.80	\$ 0.0954	2,000	\$ 190.80	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 314.35			\$ 321.48	\$ 7.13	2.27%
HST	13%		\$ 40.87	13%		\$ 41.79	\$ 0.93	2.27%
Total Bill (including HST)			\$ 355.22			\$ 363.27	\$ 8.06	2.27%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 35.52					
Total Bill on Non-RPP Avg. Price			\$ 319.70			\$ 363.27	\$ 43.58	13.63%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	65,700 kWh
Demand	100 kW
Current Loss Factor	1.0897
Proposed/Approved Loss Factor	1.0897
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 374.15	1	\$ 374.15	\$ 379.01	1	\$ 379.01	\$ 4.86	1.30%
Distribution Volumetric Rate	\$ 1.3034	100	\$ 130.34	\$ 1.3203	100	\$ 132.03	\$ 1.69	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 504.49			\$ 511.04	\$ 6.55	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2071	100	\$ 20.71	\$ 0.4499	100	\$ 44.99	\$ 65.70	-317.24%
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.3088	100	\$ 130.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 614.66			\$ 686.91	\$ 72.25	11.75%
RTSR - Network	\$ 2.4033	100	\$ 240.33	\$ 2.7104	100	\$ 271.04	\$ 30.71	12.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4928	100	\$ 49.28	\$ 0.6041	100	\$ 60.41	\$ 11.13	22.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 904.27			\$ 1,018.36	\$ 114.09	12.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	71,593	\$ 315.01	\$ 0.0044	71,593	\$ 315.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	71,593	\$ 93.07	\$ 0.0013	71,593	\$ 93.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	71,593	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	71,593	\$ 6,830.00	\$ 0.0954	71,593	\$ 6,830.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 8,602.50			\$ 8,716.59	\$ 114.09	1.33%
HST	13%		\$ 1,118.33	13%		\$ 1,133.16	\$ 14.83	1.33%
Total Bill (including HST)			\$ 9,720.83			\$ 9,849.75	\$ 128.92	1.33%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 9,720.83			\$ 9,849.75	\$ 128.92	1.33%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.00	1	\$ 27.00	\$ 31.08	1	\$ 31.08	\$ 4.08	15.11%
Distribution Volumetric Rate	\$ 0.0116	1500	\$ 17.40	\$ 0.0088	1500	\$ 13.20	-\$ 4.20	-24.14%
Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 44.40			\$ 44.28	-\$ 0.12	-0.27%
Line Losses on Cost of Power	\$ 0.1021	135	\$ 13.74	\$ 0.1021	135	\$ 13.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	1,500	\$ 3.90	-\$ 0.0033	1,500	-\$ 4.95	-\$ 8.85	-226.92%
Low Voltage Service Charge	\$ 0.0037	1,500	\$ 5.55	\$ 0.0037	1,500	\$ 5.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 68.38			\$ 59.41	-\$ 8.97	-13.12%
RTSR - Network	\$ 0.0066	1,635	\$ 10.79	\$ 0.0074	1,635	\$ 12.10	\$ 1.31	12.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	1,635	\$ 2.45	\$ 0.0018	1,635	\$ 2.94	\$ 0.49	20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 81.62			\$ 74.45	-\$ 7.17	-8.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,635	\$ 7.19	\$ 0.0044	1,635	\$ 7.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,635	\$ 2.12	\$ 0.0013	1,635	\$ 2.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$ 10.50	\$ -	1,500	\$ -	-\$ 10.50	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	1,635	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%
TOU - On Peak	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 254.90			\$ 237.23	-\$ 17.67	-6.93%
HST	13%		\$ 33.14	13%		\$ 30.84	-\$ 2.30	-6.93%
Total Bill (including HST)			\$ 288.04			\$ 268.07	-\$ 19.97	-6.93%
Ontario Clean Energy Benefit ¹			-\$ 28.80					
Total Bill on TOU			\$ 259.24			\$ 268.07	\$ 8.83	3.41%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	1,500 kWh
Demand	- kW
Current Loss Factor	1.0897
Proposed/Approved Loss Factor	1.0897
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.00	1	\$ 27.00	\$ 31.08	1	\$ 31.08	\$ 4.08	15.11%
Distribution Volumetric Rate	\$ 0.0116	1500	\$ 17.40	\$ 0.0088	1500	\$ 13.20	-\$ 4.20	-24.14%
Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 44.40			\$ 44.28	-\$ 0.12	-0.27%
Line Losses on Cost of Power	\$ 0.0954	135	\$ 12.84	\$ 0.0954	135	\$ 12.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	1,500	-\$ 0.60	\$ 0.0015	1,500	\$ 2.25	\$ 2.85	-475.00%
Low Voltage Service Charge	\$ 0.0037	1,500	\$ 5.55	\$ 0.0037	1,500	\$ 5.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.98			\$ 65.71	\$ 2.73	4.33%
RTSR - Network	\$ 0.0066	1,635	\$ 10.79	\$ 0.0074	1,635	\$ 12.10	\$ 1.31	12.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	1,635	\$ 2.45	\$ 0.0018	1,635	\$ 2.94	\$ 0.49	20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 76.22			\$ 80.74	\$ 4.53	5.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,635	\$ 7.19	\$ 0.0044	1,635	\$ 7.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,635	\$ 2.12	\$ 0.0013	1,635	\$ 2.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$ 10.50	\$ -	1,500	\$ -	-\$ 10.50	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	1,635	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	1,500	\$ 143.10	\$ 0.0954	1,500	\$ 143.10	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 239.38			\$ 233.41	-\$ 5.97	-2.49%
HST	13%		\$ 31.12	13%		\$ 30.34	-\$ 0.78	-2.49%
Total Bill (including HST)			\$ 270.50			\$ 263.75	-\$ 6.75	-2.49%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 27.05					
Total Bill on Non-RPP Avg. Price			\$ 243.45			\$ 263.75	\$ 20.30	8.34%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	552	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.00	1	\$ 27.00	\$ 31.08	1	\$ 31.08	\$ 4.08	15.11%
Distribution Volumetric Rate	\$ 0.0116	552	\$ 6.40	\$ 0.0088	552	\$ 4.86	-\$ 1.55	-24.14%
Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	552	\$ -	\$ -	552	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.40			\$ 35.94	\$ 2.53	7.59%
Line Losses on Cost of Power	\$ 0.1021	50	\$ 5.06	\$ 0.1021	50	\$ 5.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	552	\$ 1.44	-\$ 0.0033	552	-\$ 1.82	-\$ 3.26	-226.92%
Low Voltage Service Charge	\$ 0.0037	552	\$ 2.04	\$ 0.0037	552	\$ 2.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.73			\$ 42.01	-\$ 0.72	-1.69%
RTSR - Network	\$ 0.0066	602	\$ 3.97	\$ 0.0074	602	\$ 4.45	\$ 0.48	12.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	602	\$ 0.90	\$ 0.0018	602	\$ 1.08	\$ 0.18	20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.60			\$ 47.54	-\$ 0.06	-0.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	602	\$ 2.65	\$ 0.0044	602	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	602	\$ 0.78	\$ 0.0013	602	\$ 0.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	552	\$ 3.86	\$ -	552	\$ -	-\$ 3.86	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	602	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	353	\$ 28.26	\$ 0.0800	353	\$ 28.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	99	\$ 12.12	\$ 0.1220	99	\$ 12.12	\$ -	0.00%
TOU - On Peak	\$ 0.1610	99	\$ 16.00	\$ 0.1610	99	\$ 16.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 111.52			\$ 107.60	-\$ 3.92	-3.52%
HST	13%		\$ 14.50	13%		\$ 13.99	-\$ 0.51	-3.52%
Total Bill (including HST)			\$ 126.02			\$ 121.59	-\$ 4.43	-3.52%
Ontario Clean Energy Benefit ¹			-\$ 12.60					
Total Bill on TOU			\$ 113.42			\$ 121.59	\$ 8.17	7.20%