

Sioux Lookout Hydro Inc. P.O. Box 908, 25 Fifth Ave. Sioux Lookout, ON P8T 1B3 Tel: (807)737-3800 Fax: (807)737-2832 Email: <u>slhydro@tbaytel.net</u>

October 9, 2015

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 27th Floor – 2300 Yonge Street Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Sioux Lookout Hydro Inc. – Price Cap Incentive Regulation Rate Application File No. EB-2015-0101

Sioux Lookout Hydro Inc. ("SLHI") is applying for authorization to adjust its current electricity distribution rates in accordance with its Price Cap Incentive Regulation Rate Application for rates effective May 1, 2016.

In support of its Application Sioux Lookout Hydro Inc. utilized the 2016 IRM Rate Generator Model.

Please find enclosed two hard copies of Sioux Lookout Hydro Inc.'s 2016 Price Cap IR Rate Application. An electronic version of this application has been submitted through the e-Filing Services containing a searchable PDF copy and the 2016 IRM model in excel format.

If you require any further information, please contact the undersigned at (807)737-3800 or via email at <u>dkulchyski@tbaytel.net</u>.

Sincerely,

Original signed by

Deanne Kulchyski, CPA, CGA, BComm(Hons) President/CEO



2016 PRICE CAP INCENTIVE REGULATION ELECTRICITY DISTRIBUTION RATE APPLICATION

ED-2002-0514 EB-2015-0101

October 9, 2015

SIOUX LOOKOUT HYDRO INCORPORATED 25 FIFTH AVENUE, P.O. BOX 908 SIOUX LOOKOUT, ON P8T 1B3

Manager's Summary

Introduction

Sioux Lookout Hydro Inc. (SLHI) submits its 2016 Electricity Distribution Rate Application ("Application") documentation for distribution rates pursuant and in accordance to the Ontario Energy Board ("Board") Filing Requirements For Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Applications – Chapter 3 Incentive Rate-Setting Applications.

SLHI hereby applies to the Ontario Energy Board, pursuant to section 78 of the Ontario Energy Board Act, 1998, for an Order or Orders approving the customer rates for the distribution of electricity to be implemented on May 1, 2016 and affecting all SLHI customers. The Notice of Application will be published in the local newspaper "The Sioux Lookout Bulletin" with a weekly circulation of approximately 4,444.

The primary contact for this application will be:

Deanne Kulchyski, President/CEO Email: <u>dkulchyski@tbaytel.net</u> Phone: (807)737-3800 Fax: (807)737-2832

SLHI has filed in accordance with the guidelines of Chapter 3 of the Board's *Filing Requirements for Electricity Distribution Rate Applications* dated July 16, 2015. SLHI has utilized the 2016 IRM Rate Generator model provided by the Board, and confirms the accuracy of the billing determinants pre-populated by the model. Sioux Lookout is not applying for Incremental Capital or Revenue to Cost Ratio adjustments in this application.

Listed below are the items addressed in this rate application:

- 1. Annual Adjustment Mechanism
- 2. Rate Design for Residential Customers
- 3. Retail Transmission Service Rates
- 4. Low Voltage Rates
- 5. Group 1 Deferral and Variance Accounts
- 6. LRAM Variance Account
- 7. Global Adjustment
- 8. Shared Tax Savings
- 9. Current and Applied for loss factors, allowances and specific service charges
- 10. Proposed Rates and Bill Impacts

Sioux Lookout Hydro Inc. ED-2002-0514 EB-2015-0101 2016 Price Cap IR Rate Application Page 2 of 7 Filed: October 9, 2015

Annual Adjustment Mechanism

SLHI has applied for the Price Cap Adjustment calculated by the Board's IRM Model. At the time of the application the Price Cap Adjustment determined by the model is 1.30% using an inflation factor of 1.6%, a productivity factor of 0% and a stretch factor of 0.30%. The adjustment is to be applied uniformly across all rate classes.

SLHI acknowledges that the Inflation (GDP-IPI) Factor and Stretch Factor are subject to update by the Board.

Rate Design for Residential Customers

SLHI will begin the four year transition to a fully fixed monthly distribution service charge for residential customers in 2016. As the annual increase in the fixed monthly charge will be less than \$4 (before application of the Price Cap adjustment), as per the OEB *Filing Requirements For Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Applications - Chapter 3 Incentive Rate-Setting Applications*, SLHI is not proposing any mitigation strategies.

Retail Transmission Service Rates

SLHI is an embedded distributor to Hydro One; therefore the company does not pay the Uniform Transmission Rates charged by the IESO. Hydro One bills SLHI the Transmission Network Service Charges and Line Connection Service Charges under the Sub-Transmission Class. We are not charged for Transformation Connection Service charges.

See the tables below for the proposed adjustments to the RTSR calculated using the IRM Model.

Adjustments to RTSR - Network				
		Current RTSR -	%	Proposed RTSR -
Rate Class	Volumetric	Network	Adjustment	Network
Residential	kWh	0.0066	12.12%	0.0074
General Service < 50 kW	kWh	0.0060	13.33%	0.0068
General Service > 50 to 4,999 kW	kW	2.4033	12.78%	2.7104
General Service -Interval Metered > 1,000 kW	kW	2.5495	12.78%	2.8753
Unmetered Scattered Load	kWh	0.0060	13.33%	0.0068
Street Lighting	kW	1.8125	12.78%	2.0441

Sioux Lookout Hydro Inc. ED-2002-0514 EB-2015-0101 2016 Price Cap IR Rate Application Page 3 of 7 Filed: October 9, 2015

Adjustments to RTSR - Connection								
		Current		Proposed				
		RTSR -	%	RTSR -				
Rate Class	Volumetric	Connection	Adjustment	Connection				
Residential	kWh	0.0015	20.00%	0.0018				
General Service < 50 kW	kWh	0.0011	18.18%	0.0013				
General Service > 50 to 4,999 kW	kW	0.4928	22.59%	0.6041				
General Service -Interval Metered > 1,000 kW	kW	0.5446	22.59%	0.6676				
Unmetered Scattered Load	kWh	0.0011	18.18%	0.0013				
Street Lighting	kW	0.3810	22.60%	0.4671				

Low Voltage Rates

SLHI applies to continue the Low Voltage Service Rates currently in effect.

Deferral and Variance Account Disposition

SLHI is applying for disposition of Group 1 Deferral and Variance accounts including Account 1589, Global Adjustment as calculated using the IRM Model of (131,754). The total claim per kWh is (0.0015) which meets the threshold test for disposition.

Group 1 Accounts

The account balances of Group 1 accounts with principle amounts to December 31, 2014 and projected interest to April 30, 2016 are shown in the following table:

Group 1 Deferral Variance Accounts				Projected Interest	Projected interest	
Group 1 Accounts		Closing Principal Balances as of Dec 31- 14 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31- 14 Adjsuted for Dispositions during 2015	from Jan 1, 2015 to December 31, 2015 on Dec 31 - 14 balance adjusted for disposition during 2015	from January 1, 2016 to April 30, 2016 on Dec 31-14 balance adjusted for disposition during 2015	Total Claim
LV Variance Account	1550	66,070	838	727	242	67,877
Smart Meter Entity Charge Variance	1551	-22	8	0	0	-14
RSVA - Wholesale Market Service Charge	1580	-138,300	-111	-1,521	-507	-140,440
RSVA - Retail Transmission Network Charge	1584	-21,872	76	-241	-80	-22,117
RSVA - Retail Transmission Connection Charge	1586	-14,629	-7	-161	-54	-14,850
RSVA - Power (excluding Global Adjustment)	1588	-277,686	-2,816	-3,055	-1,018	-284,574
RSVA - Power - Sub-account - Global Adjustment	1589	153,387	1,650	1,687	562	157,286
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	1,989	-835	22	7	1,184
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	254	295	3	1	553
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	45,218	57,460	497	166	103,341
Group 1 Sub-Total (Including Account 1588 - Global Adjustment)		-185,592	56,560	-2,042	-681	-131,754
Group 1 Sub-Total (Excluding Account 1588 - Global Adjustment)		-338,980	54,910	-3,729	-1,243	-289,041
RSVA - Power - Sub Account - Global Adjustment	1589	153,387	1,650	1,687	562	157,286
Total of Group 1 Accounts		-185,592	56,560	-2,042	-681	-131,754

Please note that any differences in the total claim above and the Board Model are due to rounding.

Sioux Lookout Hydro Inc. ED-2002-0514 EB-2015-0101 2016 Price Cap IR Rate Application Page 4 of 7 Filed: October 9, 2015

Sheet 3 of the IRM Rate Generator, cell AL24 includes an adjustment of \$20 to correct the variance found in the 2015 rate application(EB-2014-0112) from the amount reported in RRR 2.1.7 for account 1550.

The resulting rate riders are illustrated in the table below:

Default Rate Rider Recovery Period (in n Proposed Rate Rider Recovery Period (in n		12 12 R	late Rider Recov	ery to be used bi	elow												
			Metered KW	kWh less WMP	KW less WMP A		Non-WMP Classes Only	Account Rate	Non-WMP	Allocation of Balance in	Allocation of Balance in Account 1589 to Class A Customers	Balance in Account 1589 to Non-Class A	(less WMP II	Metered kWh or kW for Class A	Adjustment		Account 1568
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes	(If Applicable)	Rider	(if applicable)	Account 1589	(if applicable)	Customers	applicable)	Customers	Rate Rider	(if applicable)	Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,252,100	0	37,252,100	0	(121,149)		(0.0033)		4,909		4,909	1,023,901		0.0048		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,441,758	0	13,441,758	0	(41,915)		(0.0031)		1,492		1,492	311,163		0.0048		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	34,347,455	99,288	34,347,455	99,288	(122,559)		(1.2344)		148,444		148,444	88,133		1.6843		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,235	0	2,235	0	(10)		(0.0046)		0		0	0		0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	519,121	1,454	519,121	1,454	(3,407)		(0.0066)		2,442		2,442	509,397		0.0048		

SLHI does not have any Class A non-WMP customers. The Global Adjustment rate rider for the USL rate class is nil as there are no accounts eligible for the Global Adjustment in this rate class, and therefore no amounts allocated to be recovered/refunded to this rate class.

LRAM Variance Account

The amount reported in the LRAMVA as of December 31, 2014 was (12,252) based on Q3 OPA results which were available at the end of 2014. This amount was adjusted to reflect the final report issued for 2011-2014 in August 2015 to (11,252). Given that the amount is not material and the adjustment made in 2015 has not been audited, SLHI will not be applying for disposition at this time.

Global Adjustment

SLHI's customers are all class B customers. These customers pay the global adjustment (GA) charge based on the amount of electricity they consume in a month (kWh). Within the Class B group, there are two categories of customers, RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining Non-RPP customers who pay the Hourly Ontario Electricity Price (HOEP), and a monthly GA price separately on their bills.

For Class B customers, RSVA 1589 GA captures the difference between the amounts billed (or estimated to be billed) to Non-RPP customers and the actual amount paid by SLHI to the host distributor for those customers. This is the variance between the final rate for the GA and what is billed to the customers. For Non-RPP customers, this variance is recorded in the USoA account 1589 RSVA GA. For RPP customers, this variance is built into the RPP rates for the following RPP term.

Sioux Lookout Hydro Inc. ED-2002-0514 EB-2015-0101 2016 Price Cap IR Rate Application Page 5 of 7 Filed: October 9, 2015

Only Non-RPP customers have contributed to the balance in the RSVA 1589 GA variance account. The balance in this account has been allocated based on Non-RPP consumption in 2014, for which a separate rate rider is used to dispose of the balance.

The Board has included a new requirement in its Filing Guidelines for distributors to provide a description of their GA settlement process with, in SLHI's case, the host distributor. Questions from the 2016 Filing Guidelines are underlined below, with corresponding answers provided below each question.

GA rate used

SLHI uses the first estimate to bill its customers. This treatment is applicable for all customer classes.

Process for providing consumption estimates to the Host Distributor

SLHI settles with our host distributor (Hydro One) for the estimated difference between spot and RPP pricing for RPP customers within 2 business days of month end (IESO form 1598).

Conventional meters (Designated customers on Tier 1/Tier 2 pricing) – The total estimated consumption (kWh) is determined by multiplying the current number of active customers (excluding those with retailers) by the same month of the previous year's average consumption for that group. This estimated consumption is then split between Tier 1 and Tier 2 pricing based on historical trending.

Time-of-Use meters – The total estimated consumption (kWh) is determined by multiplying the current number of active customers (excluding those with retailers) by the same month of the previous year's average consumption for that group. This estimated consumption is then split between on-peak, off-peak and mid-peak, based on historical trending.

The Total RPP consumption is then calculated by adding the consumption of customers on conventional meters to the TOU consumption.

True-Up Process

SLHI performs monthly true-ups with each submission to provide timely adjustments for any variances from the initial estimates.

The actual billed consumption for RPP customers is extracted from the billing system for the previous month and netted against the estimate used at the time the settlement was sent

to the host distributor. The resulting consumption is applied to the new estimate for the current month.

Shared Tax Savings

The Board has previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing ratio.

SLHI's last rebasing year was 2013 with a corporate tax rate of 15.5%. There are no expected changes in the 2016 tax rate. Therefore the estimated tax saving in 2016 is nil (\$0).

Current and Applied for loss factors, allowances and specific service charges

SLHI is not proposing any changes to the current approved loss factors, allowances, or specific service charges.

Proposed Rates and Bill Impacts

A copy of the current Tariff sheet is included as Appendix A. The Proposed Tariff of Rates and Charges is found in Appendix B.

The Bill Impacts are included in Appendix C. SLHI made the following changes to the Bill Impacts calculated by the IRM Model:

- 1. The Rate Rider for the recovery of Stranded Meter Assets was not included in the rate impact calculations since this rate rider expired on August 31, 2015 and will therefore have no impact on rate changes made on May 1, 2016.
- 2. The model calculated the Debt Retirement Charge in the Current Charges column of the Bill Impact tables incorrectly at .0007/kWh, therefore SLHI corrected the value to .007/kWh.
- 3. The Total Deferral Account Rate Riders was incorrectly calculated by the model for the Residential, Non-RPP and General Service less than 50, Non-RPP classes. SLHI corrected these to be the sum of the Rate Rider for Disposition of Deferral/Variance Accounts and the Rate Rider for the Disposition of Global Adjustment Account for the current and proposed charges.

10th Consumption Percentile

In accordance with section 3.2.3 of the *2016 Filing Requirements*, SLHI has assessed the 10th consumption percentile within its Residential rate class.

SLHI extracted residential consumption data from its information system for the 2014 calendar year for all customers with a full year of data. Only the data for customers with 12

Sioux Lookout Hydro Inc. ED-2002-0514 EB-2015-0101 2016 Price Cap IR Rate Application Page 7 of 7 Filed: October 9, 2015

months of data was used to calculate a seasonally normalized average consumption. SLHI sorted the data set of 1,879 records in ascending order based on average monthly consumption per customer. The 10th consumption percentile of this data set was 552 kWh and was found on the 188th entry.

The total bill impact calculated for this sub-group is 7.2%, which is within the threshold of 10%, therefore no mitigation strategy is required.

Beginning January 1, 2016 SLHI customers will be exposed to changes other than distribution rate changes which will impact their bill. The first is the removal of the 10% Ontario Clean Energy Benefit. The second is the removal of the Debt Retirement Charge. The third is the addition of a new Ontario Electricity Support Program (OESP) charge, which at the time of this application was not known. The following table includes a summary of the bill impacts for each rate class at consumption levels representative of the typical SLHI customer for that class. SLHI has compiled this summary based on the outcomes of the detailed bill impacts in Tab 18 of the IRM Model.

RATE CLASSES / CATEGORIES Register Residential TOU, Residential Retailer)		Impact to Subtotal A Only		Impact to Total Bill		Impact to Total Bill	
		(Distribution, Excluding Pass-	Through)	(Including HST, <u>Before</u> OCEB R	temoval)	(Including HST, after OCEB /removal	
	Units	\$	%	\$	%	\$	%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	6.55	1.30%	128.92	1.33%	128.92	1.33%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	6.55	1.30%	128.92	1.33%	128.92	1.33%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)(2,000 kWh)	kWh	0.75	1.29%	8.06	2.27%	43.58	13.63%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP (2,000 kWh)	kWh	0.75	1.29%	-9.57	-2.53%	28.29	8.30%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) (1,500 kWh)	kWh	-0.12	-0.27%	-6.75	-2.49%	20.30	8.34%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) (800 kWh)	kWh	1.84	5.07%	-1.45	-0.91%	14.46	10.10%
RESIDENTIAL SERVICE CLASSIFICATION - RPP (1,500 kWh)	kWh	-0.12	-0.27%	-19.97	-6.93%	8.83	3.41%
RESIDENTIAL SERVICE CLASSIFICATION - RPP (800 kWh)	kWh	1.84	5.07%	-8.50	-5.05%	8.34	5.50%
RESIDENTIAL SERVICE CLASSIFICATION - RPP(10th Percentile -552 kWh)	kWh	2.53	7.59%	-4.43	-3.52%	8.17	7.20%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	42.85	1.30%	112.80	0.77%	112.80	0.77%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP (498 kWh)	kWh	0.34	1.28%	-3.00	-2.78%	7.79	8.03%

All of the total bill impacts are less than 10% with the exception of the Residential Non-RPP (Retailer) rate class at 800 kWh and GS < 50 kW (retailer) rate classification. However, the bill impact before the removal of the OCEB credit is less than 10% at -.91% and 2.27% respectively. SLHI is not proposing any mitigation strategies for these rate classes as there are no proposals available which would have a significant mitigating effect against the impact of the removal of the OCEB.

Dated at Sioux Lookout, Ontario this 9th day of October 2015

All of which is respectfully submitted,

Sioux Lookout Hydro Inc.

Original signed by

Deanne Kulchyski, CPA, CGA, BComm(Hons) President/CEO

Sioux Lookout Hydro Inc. EB-2015-0101 Appendix A Filed: October 9, 2015

APPENDIX A

Current Tariff of Rates and Charges

May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	27.00
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/k\\/b	0 0044

Wholesale Market Service Rate	\$/kVVh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	42.10
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0080
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered

General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 3	74.15
Distribution Volumetric Rate \$/kW 1.	.3034
Low Voltage Service Rate \$/kW 1.	.3088
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 \$/kW 0.	.9952
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	
Applicable only for Non RPP Customers \$/kW (1.2	2023)
Retail Transmission Rate - Network Service Rate \$/kW 2.	.4033
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 0.	.4928
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW \$/kW 2	.5495
Retail Transmission Rate - Line and Transformation Connection Service Rate	
- Interval Metered > 1,000 kW \$/kW 0.	.5446
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate \$/kWh 0.	.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.	.0013
Standard Supply Service - Administrative Charge (if applicable) \$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	22.27
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	10.38
Distribution Volumetric Rate	\$/kW	27.3836
Low Voltage Service Rate	\$/kW	1.0120
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.8471
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(1.0060)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3810
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	110.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	245.00
Disconnect/Reconnect at pole – during regular hours	\$	245.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	110.00
Install/Remove load control device – after regular hours	\$	245.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0788

Sioux Lookout Hydro Inc. EB-2015-0101 Appendix B Filed: October 9, 2015

APPENDIX B

Proposed Tariff of Rates and Charges

May 1, 2016

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0101

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0088
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0048
Low Voltage Service Rate	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0101

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	42.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0031)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0048
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0101

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered General Service 50 to 1,000 kW interval metered General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	•	070.04
Service Charge	\$	379.01
Distribution Volumetric Rate	\$/kW	1.3203
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2	2017 \$/kW	(1.2344)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2	2017 \$/kW	1.6843
Low Voltage Service Rate	\$/kW	1.3088
Retail Transmission Rate - Network Service Rate	\$/kW	2.7104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6041
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.8753
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval M	letered > 1,000 kW \$/kW	0.6676
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0101

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	22.56
Distribution Volumetric Rate	\$/kWh	0.0087
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0046)
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0101

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	10.51
Distribution Volumetric Rate	\$/kW	27.7396
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0066)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0048
Low Voltage Service Rate	\$/kW	1.0120
Retail Transmission Rate - Network Service Rate	\$/kW	2.0441
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4671
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0101

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	5.40
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy	\$/kW %	(0.37) (1.00)

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0101

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	110.00
Disconnect/Reconnect at meter - after hours	\$	245.00
Disconnect/Reconnect at pole - during regular hours	\$	245.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	110.00
Install/Remove load control device - after regular hours	\$	245.00
Other		
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0101

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0788

Sioux Lookout Hydro Inc. EB-2015-0101 Appendix C Filed: October 9, 2015

APPENDIX C

Bill Impacts

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: Consumption 800 kWh Demand - kW Current Loss Factor 1.0897 osed/Approved Loss Factor 1.0897

Current Loss Factor 1. Proposed/Approved Loss Factor 1. Ontario Clean Energy Benefit Applied? Yes

	Current	Board-Approve	ed			Proposed		Imp	pact	
	Rate	Volume	Charge		Rate	Volume	Charge			
	(\$)		(\$)		(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 27.00		\$ 27.0		31.08		\$ 31.08	\$ 4.08	15.11%	
Distribution Volumetric Rate	\$ 0.0116	800	\$ 9.2	B \$	0.0088	800		-\$ 2.24	-24.14%	
Fixed Rate Riders		1	\$-	\$	-	1	\$-	\$-		
Volumetric Rate Riders	\$ -	800		\$	-	800		\$ -		
Sub-Total A (excluding pass through)			\$ 36.2				\$ 38.12	\$ 1.84	5.07%	
Line Losses on Cost of Power	\$ 0.102	72	\$ 7.3	3 \$	0.1021	72	\$ 7.33	\$-	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0020	800	\$ 2.0	B -\$	0.0033	800	-\$ 2.64	-\$ 4.72	-226.92%	
Riders	•		-					÷		
Low Voltage Service Charge	\$ 0.0037		\$ 2.9		0.0037	800	\$ 2.96		0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1 1	\$ 0.7	9 \$	0.7900	1	\$ 0.79	\$-	0.00%	
Sub-Total B - Distribution (includes Sub-			\$ 49.4	4			\$ 46.56	-\$ 2.88	-5.83%	
Total A)			•				•	•		
RTSR - Network	\$ 0.0060	872	\$ 5.7	5 \$	0.0074	872	\$ 6.45	\$ 0.70	12.12%	
RTSR - Connection and/or Line and	\$ 0.001	872	\$ 1.3	1 \$	0.0018	872	\$ 1.57	\$ 0.26	20.00%	
Transformation Connection	\$ 0.001	012	φ I.3	ı 🍳	0.0010	012	φ 1.57	φ 0.20	20.00%	
Sub-Total C - Delivery (including Sub-			\$ 56.5	•			\$ 54.58	-\$ 1.92	-3.40%	
Total B)			ə 50.5	0			ə 54.50	-p 1.92	-3.40%	
Wholesale Market Service Charge (WMSC)	\$ 0.004	872	\$ 3.8	4 \$	0.0044	872	\$ 3.84	\$ -	0.00%	
- · ·	\$ 0.0044	012	р 3.0	+ 🍳	0.0044	012	φ 3.04	φ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.001;	872	\$ 1.1	3 \$	0.0013	872	¢ 440	¢	0.00%	
	\$ 0.001.	012	۵ I.I	5 🍳	0.0013	012	\$ 1.13	ъ -	0.00%	
Standard Supply Service Charge	\$ 0.2500) 1	\$ 0.2	5 \$	0.25	1	\$ 0.25	\$-	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.6	D \$	-	800	\$-	-\$ 5.60	-100.00%	
Ontario Electricity Support Program						070	•	•		
(OESP)				\$	-	872	\$ -	\$ -		
TOU - Off Peak	\$ 0.0800	512	\$ 40.9	6 \$	0.0800	512	\$ 40.96	\$-	0.00%	
TOU - Mid Peak	\$ 0.1220	144	\$ 17.5	7 \$	0.1220	144	\$ 17.57	\$ -	0.00%	
TOU - On Peak	\$ 0.1610				0.1610	144		\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 149.0	3			\$ 141.51	-\$ 7.52	-5.05%	
HST	139	6	\$ 19.3	-	13%		\$ 18.40	•	-5.05%	
Total Bill (including HST)	10	-	\$ 168.4				\$ 159.91	-\$ 8.50	-5.05%	
Ontario Clean Energy Benefit ¹			-\$ 16.8				÷	÷ 5.00	0.0070	
Total Bill on TOU			\$ 151.5				\$ 159.91	\$ 8.34	5.50%	
			φ 101.0				÷ 100.01	<u>↓</u> 0.04	0.0070	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP
Consumption 2,000 kWh Demand kW Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0897 1.0897 Yes

	Current B	oard-Approve	ed		Proposed					Impa			
	Rate	Volume		Charge		Rate	Volume		Charge				
	(\$)			(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$ 42.10		\$	42.10		42.65		\$	42.65	\$	0.55	1.31%	
Distribution Volumetric Rate	\$ 0.0080	2000	\$	16.00	\$	0.0081	2000	\$	16.20	\$	0.20	1.25%	
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$-	2000	\$	-	\$	-	2000	\$	-	\$	-		
Sub-Total A (excluding pass through)			\$	58.10				\$	58.85	\$	0.75	1.29%	
Line Losses on Cost of Power	\$ 0.1021	179	\$	18.32	\$	0.1021	179	\$	18.32	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0026	2,000	¢	F 00	-\$	0.0031	2 000	¢	6.00	¢	11.40	240.220/	
Riders	\$ 0.0028	2,000	Ф	5.20	-φ	0.0031	2,000	-Þ	6.20	- ⊅	11.40	-219.23%	
Low Voltage Service Charge	\$ 0.0031	2,000	\$	6.20	\$	0.0031	2,000	\$	6.20	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-			\$	88.61				\$	77.96	¢	10.65	-12.02%	
Total A)			2	88.61				Þ	//.96	-⊅	10.65	-12.02%	
RTSR - Network	\$ 0.0060	2,179	\$	13.08	\$	0.0068	2,179	\$	14.82	\$	1.74	13.33%	
RTSR - Connection and/or Line and		0.470	•	0.40		0.0040	0.470	•	0.00	•		40.400/	
Transformation Connection	\$ 0.0011	2,179	\$	2.40	\$	0.0013	2,179	\$	2.83	\$	0.44	18.18%	
Sub-Total C - Delivery (including Sub-			•	404.00				•	05.00	•	0.47	0.4.4%	
Total B)			\$	104.09				\$	95.62	-⊅	8.47	-8.14%	
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2.179	¢	9.59	\$	0.0044	2,179	¢	9.59	¢		0.00%	
0 ()	\$ 0.0044	2,179	\$	9.59	\$	0.0044	2,179	Э	9.59	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)			•		•	0.0040		•		•			
	\$ 0.0013	2,179	\$	2.83	\$	0.0013	2,179	\$	2.83	\$	-	0.00%	
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$		\$	-	0.00%	
Ontario Electricity Support Program	•	_,	· ·		Ĭ		,			•			
(OESP)					\$	-	2,179	\$	-	\$	-		
TOU - Off Peak	\$ 0.0800	1,280	\$	102.40	\$	0.0800	1,280	\$	102.40	\$	-	0.00%	
TOU - Mid Peak	\$ 0.1220	360	\$	43.92	\$	0.1220		\$		\$	-	0.00%	
TOU - On Peak	\$ 0.1610	360	ŝ	57.96		0.1610		\$		\$	-	0.00%	
		300	Ť	000	Ť		300	Ť	000	*		0.0070	
Total Bill on TOU (before Taxes)			\$	335.04	1			\$	326.57	-\$	8.47	-2.53%	
HST	13%		ŝ	43.56		13%		\$	42.45		1.10	-2.53%	
Total Bill (including HST)	10,0		\$	378.60		1070		\$	369.02		9.57	-2.53%	
Ontario Clean Energy Benefit ¹			-\$	37.86				Ψ	000.02	Ψ	0.01	2.0070	
Total Bill on TOU			Ś	340.74				\$	369.02	\$	28.29	8.30%	
			Ψ	540.74				Ŷ	303.02	Ψ	20.23	0.30 /0	

Customer Class:	GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION
Customer Class:	IGENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION



	Current	Board-Approve	ed		Proposed		Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 374.15		\$ 374.15	• • • • •	1		\$ 4.86	1.30%		
Distribution Volumetric Rate	\$ 1.3034	100	• • • •		100		\$ 1.69	1.30%		
Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$ -	\$ -			
Volumetric Rate Riders	\$-	100		\$-	100		\$-			
Sub-Total A (excluding pass through)			\$ 504.49	-		\$ 511.04	\$ 6.55	1.30%		
Line Losses on Cost of Power	\$ -	-	\$-	\$-	-	\$-	\$-			
Total Deferral/Variance Account Rate	-\$ 0.2071	100	-\$ 20.71	\$ 0.4499	100	\$ 44.99	\$ 65.70	-317.24%		
Riders	•		•	•		•				
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.3088	100	\$ 130.88	\$-	0.00%		
Smart Meter Entity Charge (if applicable)	\$-	1	\$-	\$ -	1	\$-	\$-			
Sub-Total B - Distribution (includes Sub-			\$ 614.66			\$ 686.91	\$ 72.25	11.75%		
Total A)			• • • • • •			•	•			
RTSR - Network	\$ 2.4033	100	\$ 240.33	\$ 2.7104	100	\$ 271.04	\$ 30.71	12.78%		
RTSR - Connection and/or Line and	\$ 0.4928	100	\$ 49.28	\$ 0.6041	100	\$ 60.41	\$ 11.13	22.59%		
Transformation Connection	\$ 0.4320	100	φ 49.20	φ 0.0041	100	φ 00.41	φ 11.13	22.3978		
Sub-Total C - Delivery (including Sub-			\$ 904.27			\$ 1,018.36	\$ 114.09	12.62%		
Total B)			ψ 304.21			φ 1,010.00	φ 114.05	12.02 /0		
Wholesale Market Service Charge (WMSC)	\$ 0.0044	71,593	\$ 315.01	\$ 0.0044	71,593	\$ 315.01	¢	0.00%		
	\$ 0.0044	71,000	ψ 515.01	φ 0.0044	71,000	φ 515.01	Ψ -	0.0078		
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	71,593	\$ 93.07	\$ 0.0013	71,593	\$ 93.07	¢	0.00%		
	\$ 0.0013	71,595	φ 93.07	\$ 0.0013	71,585	φ 93.07	φ -	0.0078		
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%		
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$-	0.00%		
Ontario Electricity Support Program				¢	74 500	¢	\$ -			
(OESP)				a -	71,593	ф -	φ -			
Average IESO Wholesale Market Price	\$ 0.0954	71,593	\$ 6,830.00	\$ 0.0954	71,593	\$ 6,830.00	\$-	0.00%		
Total Bill on Average IESO Wholesale Market Price			\$ 8,602.50			\$ 8,716.59	\$ 114.09	1.33%		
HST	139	, D	\$ 1,118.33	13%		\$ 1,133.16	\$ 14.83	1.33%		
Total Bill (including HST)			\$ 9,720.83			\$ 9,849.75	\$ 128.92	1.33%		
Ontario Clean Energy Benefit ¹			\$ -							
Total Bill on Average IESO Wholesale Market Price			\$ 9,720.83			\$ 9,849.75	\$ 128.92	1.33%		

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 498 kWh

kW Demand -Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0897 1.0897

Yes

	Cu	rrent Bo	oard-Approve	d				Proposed				Imp	act
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	*	22.27	1	\$	22.27	\$			\$	22.56	\$	0.29	1.30%
Distribution Volumetric Rate	\$ 0	0.0086	498	\$	4.28	\$	0.0087	498	\$	4.33	\$	0.05	1.16%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	498		-	\$	-	498		-	\$	-	
Sub-Total A (excluding pass through)				\$	26.55				\$	26.89	\$	0.34	1.28%
Line Losses on Cost of Power	\$ 0	0.1021	45	\$	4.56	\$	0.1021	45	\$	4.56	\$	-	0.00%
Total Deferral/Variance Account Rate	e (0.0025	498	\$	1.25	-\$	0.0046	498	¢	2.29	-\$	3.54	-284.00%
Riders				Ψ	-	Ψ			-ψ		-ψ	5.54	
Low Voltage Service Charge	\$ 0	0.0031	498	\$	1.54	\$	0.0031	498	\$	1.54	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	33.90				\$	30.71	-\$	3.20	-9.43%
Total A)				•					•		÷		
RTSR - Network	\$ 0	0.0060	543	\$	3.26	\$	0.0068	543	\$	3.69	\$	0.43	13.33%
RTSR - Connection and/or Line and	s c	0.0011	543	\$	0.60	\$	0.0013	543	\$	0.71	\$	0.11	18,18%
Transformation Connection	ф Ф		040	Ŷ	0.00	φ	0.0015	040	Ð	0.71	Ŷ	0.11	10.1078
Sub-Total C - Delivery (including Sub-				\$	37.76				\$	35.10	¢	2.65	-7.03%
Total B)				φ	51.10				÷	33.10	Ψ	2.05	-7.0378
Wholesale Market Service Charge (WMSC)	\$ 0	0.0044	543	\$	2.39	\$	0.0044	543	\$	2.39	\$		0.00%
	φ C		040	Ψ	2.03	Ψ	0.0044	040	Ψ	2.00	Ψ	-	0.0078
Rural and Remote Rate Protection (RRRP)	e (0.0013	543	\$	0.71	\$	0.0013	543	\$	0.71	\$	-	0.00%
	φ C		545	φ	0.71	Ψ	0.0015	545	φ	0.71	φ	-	
Standard Supply Service Charge	\$ 0	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0	0.0070	498	\$	3.49	\$	0.0070	498	\$	3.49	\$	-	0.00%
Ontario Electricity Support Program						¢		543	\$		¢		
(OESP)						φ	-			-	φ	-	
TOU - Off Peak	\$ 0	0.0800	319	\$	25.50	\$	0.0800	319	\$	25.50	\$	-	0.00%
TOU - Mid Peak	\$ 0	0.1220	90	\$	10.94	\$	0.1220	90	\$	10.94	\$	-	0.00%
TOU - On Peak	\$ 0	0.1610	90	\$	14.43	\$	0.1610	90	\$	14.43	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	95.45				\$	92.80	-\$	2.65	-2.78%
HST		13%		\$	12.41	1	13%		\$	12.06	-\$	0.34	-2.78%
Total Bill (including HST)				\$	107.86	1			\$	104.86	-\$	3.00	-2.78%
Ontario Clean Energy Benefit ¹				-\$	10.79				_				
Total Bill on TOU				\$	97.07				\$	104.86	\$	7.79	8.03%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other) Consumption 78,840 kWh Demand 120 kW

Current Loss Factor 1.0897 Proposed/Approved Loss Factor 1.0897 Ontario Clean Energy Benefit Applied? No

	C	urrent B	oard-Approve	ed				Proposed				Imp	act	
	Rate		Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)	4	Change	% Change	
Monthly Service Charge	\$	10.38	1	\$	10.38	\$	10.51		\$	10.51	\$	0.13	1.25%	
Distribution Volumetric Rate	\$ 2	27.3836	120	\$	3,286.03	\$	27.7396	120		3,328.75	\$	42.72	1.30%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-		\$	-	\$	-		
Volumetric Rate Riders	\$	-	120		-	\$	-	120		-	\$	-		
Sub-Total A (excluding pass through)				\$	3,296.41				\$	3,339.26	\$	42.85	1.30%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	_¢	0.1589	120	-\$	19.07	-\$	0.0018	120	¢	0.22	\$	18.85	-98.87%	
Riders	-φ	0.1309	120	-φ	19.07	-φ	0.0010	120	-φ	0.22	φ	10.05	-90.07 /6	
Low Voltage Service Charge	\$	1.0120	120	\$	121.44	\$	1.0120		\$	121.44	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	3,398.78				\$	3,460.49	¢	61.70	1.82%	
Total A)				Ŧ	,				•	,	φ			
RTSR - Network	\$	1.8125	120	\$	217.50	\$	2.0441	120	\$	245.29	\$	27.79	12.78%	
RTSR - Connection and/or Line and	\$	0.3810	120	\$	45.72	\$	0.4671	120	¢	56.05	¢	10.33	22.60%	
Transformation Connection	φ	0.3010	120	φ	43.72	φ	0.4071	120	φ	56.05	φ	10.55	22.00%	
Sub-Total C - Delivery (including Sub-				\$	3,662.00				\$	3,761.83	¢	99.83	2.73%	
Total B)				Ψ	3,002.00				Ŷ	3,701.03	÷	33.03	2.1370	
Wholesale Market Service Charge (WMSC)	\$	0.0044	85,912	¢	378.01	\$	0.0044	85,912	\$	378.01	\$		0.00%	
	φ	0.0044	05,912	φ	576.01	φ	0.0044	05,912	φ	576.01	φ	-	0.0078	
Rural and Remote Rate Protection (RRRP)	¢	0.0013	85,912	¢	111.69	¢	0.0013	85,912	¢	111.69	¢		0.00%	
	φ	0.0013	05,912	φ	111.09	φ	0.0013	05,912	φ	111.09	φ	-	0.0078	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	78,840	\$	551.88	\$	0.0070	78,840	\$	551.88	\$	-	0.00%	
Ontario Electricity Support Program						¢		85,912	¢		\$			
(OESP)						Φ	-	05,912	Φ	-	φ	-		
Average IESO Wholesale Market Price	\$	0.0954	85,912	\$	8,196.00	\$	0.0954	85,912	\$	8,196.00	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	12,899.83				\$	12,999.66	\$	99.83	0.77%	
HST		13%		\$	1,676.98		13%		\$	1,689.96	\$	12.98	0.77%	
Total Bill (including HST)				\$	14,576.81				\$	14,689.61	\$	112.80	0.77%	
Ontario Clean Energy Benefit ¹				\$	-									
Total Bill on Average IESO Wholesale Market Price				\$	14,576.81				\$	14,689.61	\$	112.80	0.77%	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer) Consumption 800 kWh



	Curre	t Board-Approv	ed				Proposed				Imp	act
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 27		1\$	27.00		31.08		\$	31.08	\$	4.08	15.11%
Distribution Volumetric Rate	\$ 0.01	16 800	0\$	9.28	\$	0.0088	800		7.04	-\$	2.24	-24.14%
Fixed Rate Riders			1\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	800	0\$	-	\$	-	800	\$	-	\$	-	
Sub-Total A (excluding pass through)			\$	36.28				\$	38.12	\$	1.84	5.07%
Line Losses on Cost of Power	\$ 0.09	54 72	\$	6.85	\$	0.0954	72	\$	6.85	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$ 0.00	800	¢	0.32	\$	0.0015	800	\$	1.20	¢	1.52	-475.00%
Riders	-\$ 0.00	54 000	-φ	0.52	φ	0.0013	000	φ	1.20	φ	1.52	-475.00%
Low Voltage Service Charge	\$ 0.00	800 800	\$	2.96	\$	0.0037	800	\$	2.96	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.79	. 00	1\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-			\$	46.56				\$	49.92	ŧ	3.36	7.22%
Total A)			φ	40.50				9	45.52	9	5.50	1.22 /0
RTSR - Network	\$ 0.00	66 872	\$	5.75	\$	0.0074	872	\$	6.45	\$	0.70	12.12%
RTSR - Connection and/or Line and	\$ 0.00	15 872	\$	1.31	\$	0.0018	872	\$	1.57	¢	0.26	20.00%
Transformation Connection	\$ 0.00	012	φ	1.31	φ	0.0018	012	φ	1.57	φ	0.20	20.00%
Sub-Total C - Delivery (including Sub-			\$	53.62				\$	57.94	ŧ	4.32	8.06%
Total B)			φ	55.02				9	57.54	9	4.52	0.00 /8
Wholesale Market Service Charge (WMSC)	\$ 0.00	4 872	\$	3.84	\$	0.0044	872	\$	3.84	¢		0.00%
	\$ 0.00		φ	5.04	φ	0.0044	072	φ	5.04	φ	-	0.00 %
Rural and Remote Rate Protection (RRRP)	\$ 0.00	13 872	¢	1.13	\$	0.0013	872	\$	1.13	¢		0.00%
	\$ 0.00	012	φ	1.13	φ	0.0013	012	φ	1.13	φ	-	0.00%
Standard Supply Service Charge	\$ 0.25	00 [~]	1 \$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.00	70 800	\$	5.60	\$	-	800	\$	-	-\$	5.60	-100.00%
Ontario Electricity Support Program					•		872	¢		¢		
(OESP)					Þ	-	012	\$	-	\$	-	
Non-RPP Retailer Avg. Price	\$ 0.09	54 800	\$	76.32	\$	0.0954	800	\$	76.32	\$	-	0.00%
Total Bill on Non-RPP Avg. Price			\$	140.76				\$	139.48	-\$	1.28	-0.91%
HST	1	3%	\$	18.30		13%		\$	18.13	-\$	0.17	-0.91%
Total Bill (including HST)			\$	159.05	1			\$	157.61	-\$	1.45	-0.91%
Ontario Clean Energy Benefit ¹			-\$	15.91					-			
Total Bill on Non-RPP Avg. Price			\$	143.14				\$	157.61	\$	14.46	10.10%
H A A A A A A A A A A A A A A A A A A A								Ĺ				



	Current Board-Approved					Proposed					Impact		
	Rate	Volume		Charge		Rate	Volume	Charge					
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$ 42.1	-	\$	42.10		42.65		\$	42.65		0.55	1.31%	
Distribution Volumetric Rate	\$ 0.008	2000)\$	16.00	\$	0.0081	2000	\$	16.20	\$	0.20	1.25%	
Fixed Rate Riders	\$ -	1	I \$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$ -	2000		-	\$	-	2000		-	\$	-		
Sub-Total A (excluding pass through)			\$	58.10				\$	58.85		0.75	1.29%	
Line Losses on Cost of Power	\$ 0.095	4 179	\$	17.11	\$	0.0954	179	\$	17.11	\$	-	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.000	4 2,000	¢.	0.80	\$	0.0017	2,000	¢	3.40	\$	4.20	-525.00%	
Riders	-\$ 0.000	,	Ψ		Ψ	0.0017	,		5.40	Ψ	4.20		
Low Voltage Service Charge	\$ 0.003		\$	6.20	\$	0.0031	2,000	\$	6.20	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.790) 1	1\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-			\$	81.40				\$	86.35	\$	4.95	6.08%	
Total A)			Ŧ					Ŧ		-			
RTSR - Network	\$ 0.006	2,179	\$	13.08	\$	0.0068	2,179	\$	14.82	\$	1.74	13.33%	
RTSR - Connection and/or Line and	\$ 0.001	2,179	¢	2.40	\$	0.0013	2,179	¢	2.83	\$	0.44	18.18%	
Transformation Connection	\$ 0.001	2,175	φ	2.40	Ψ	0.0013	2,179	φ	2.03	φ	0.44	10.10%	
Sub-Total C - Delivery (including Sub-			\$	96.88				\$	104.01	\$	7.13	7.36%	
Total B)			Ψ	30.00				Ψ	104.01	Ŷ	7.10	1.50%	
Wholesale Market Service Charge (WMSC)	\$ 0.004	4 2,179	\$	9.59	\$	0.0044	2,179	\$	9.59	\$	_	0.00%	
	• 0.004	2,175	Ψ	5.05	Ψ	0.0044	2,115	Ψ	5.55	Ψ		0.0070	
Rural and Remote Rate Protection (RRRP)	\$ 0.001	3 2,179	¢	2.83	\$	0.0013	2,179	¢	2.83	\$	_	0.00%	
		· · · · ·	Ψ				2,175	Ψ			-		
Standard Supply Service Charge	\$ 0.250		I \$	0.25		0.25	1	\$	0.25		-	0.00%	
Debt Retirement Charge (DRC)	\$ 0.007	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%	
Ontario Electricity Support Program					¢		2,179	¢		\$	_		
(OESP)					φ	-	2,179	φ	-	φ	-		
Non-RPP Retailer Avg. Price	\$ 0.095	4 2,000	\$	190.80	\$	0.0954	2,000	\$	190.80	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price			\$	314.35				\$	321.48	\$	7.13	2.27%	
HST	13	%	\$	40.87		13%		\$	41.79	\$	0.93	2.27%	
Total Bill (including HST)			\$	355.22	1			\$	363.27	\$	8.06	2.27%	
Ontario Clean Energy Benefit ¹			-\$	35.52									
Total Bill on Non-RPP Avg. Price			\$	319.70				\$	363.27	\$	43.58	13.63%	



	Current Board-Approved				Proposed					Impact		
	Rate	Volume			Rate Volume		Charge					
	(\$)		(\$)		(\$)		(\$)			Change	% Change	
Monthly Service Charge	\$ 374.15			374.15	1 C C C C C C C C C C C C C C C C C C C			79.01	\$	4.86	1.30%	
Distribution Volumetric Rate	\$ 1.3034	100	\$	130.34	\$ 1.3203	100		32.03	\$	1.69	1.30%	
Fixed Rate Riders	\$ -	1	\$	-	\$ -	1	\$	-	\$	-		
Volumetric Rate Riders	\$-	100		-	\$-	100		-	\$	-		
Sub-Total A (excluding pass through)				504.49				11.04	\$	6.55	1.30%	
Line Losses on Cost of Power	\$ -	-	\$	-	\$-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	-\$ 0.2071	100	-\$	20.71	\$ 0.4499	100	\$	44.99	\$	65.70	-317.24%	
Riders	•		Ψ	-	•		•		Ψ	00.70		
Low Voltage Service Charge	\$ 1.3088	100	\$	130.88	\$ 1.3088	100		30.88	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$-	1	\$	-	\$-	1	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-			\$	614.66			\$ 6	86.91	\$	72.25	11.75%	
Total A)									Ŧ			
RTSR - Network	\$ 2.4033	100	\$	240.33	\$ 2.7104	100	\$ 2	71.04	\$	30.71	12.78%	
RTSR - Connection and/or Line and	\$ 0.4928	100	\$	49.28	\$ 0.6041	100	¢	60.41	\$	11.13	22.59%	
Transformation Connection	¥ 0.4520	100	Ψ	43.20	φ 0.0041	100	Ψ	00.41	Ψ	11.15	22.3370	
Sub-Total C - Delivery (including Sub-			\$	904.27			\$ 1.0	18.36	\$	114.09	12.62%	
Total B)			Ψ	504.27			φ 1,0	10.00	Ψ	114.05	12.02 /0	
Wholesale Market Service Charge (WMSC)	\$ 0.0044	71,593	\$	315.01	\$ 0.0044	71,593	\$ 3	15.01	\$	_	0.00%	
	\$ 0.0044	71,555	Ψ	515.01	φ 0.0044	71,555	ψ	15.01	Ψ	-	0.0078	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	71,593	¢	93.07	\$ 0.0013	71,593	¢	93.07	\$	_	0.00%	
	\$ 0.0013	71,555	Ψ		• • • • • •	71,555	Ψ	33.07	Ψ	-		
Standard Supply Service Charge	\$ 0.2500		\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$	459.90	\$ 0.0070	65,700	\$ 4	59.90	\$	-	0.00%	
Ontario Electricity Support Program					¢ _	71,593	¢	_	¢	_		
(OESP)					φ -	71,585	φ	-	φ	-		
Non-RPP Retailer Avg. Price	\$ 0.0954	71,593	\$ 6	,830.00	\$ 0.0954	71,593	\$ 6,8	30.00	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price			\$ 8	,602.50			\$ 8,7	16.59	\$	114.09	1.33%	
HST	139	0	\$ 1	,118.33	13%		\$ 1,1	33.16	\$	14.83	1.33%	
Total Bill (including HST)			\$ 9	,720.83			\$ 9,8	49.75	\$	128.92	1.33%	
Ontario Clean Energy Benefit ¹			\$	-								
Total Bill on Non-RPP Avg. Price			\$ 9	,720.83			\$ 9,8	49.75	\$	128.92	1.33%	
Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 1,500 kWh Demand - kW

Demand -Current Loss Factor 1.0897 Proposed/Approved Loss Factor 1.0897 Ontario Clean Energy Benefit Applied? Yes

		Current B	oard-Approve	ed				Proposed			Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	27.00		\$	27.00	\$	31.08		\$	31.08	\$	4.08	15.11%
Distribution Volumetric Rate	\$	0.0116	1500	\$	17.40	\$	0.0088	1500		13.20	-\$	4.20	-24.14%
Fixed Rate Riders			1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1500		-	\$	-	1500		-	\$	-	
Sub-Total A (excluding pass through)				\$	44.40				\$		-\$	0.12	-0.27%
Line Losses on Cost of Power	\$	0.1021	135	\$	13.74	\$	0.1021	135	\$	13.74	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0026	1,500	\$	3.90	-\$	0.0033	1,500	-\$	4.95	-\$	8.85	-226.92%
Riders	Ť		,					,				0.00	
Low Voltage Service Charge	\$	0.0037	1,500	\$	5.55	\$	0.0037	1,500		5.55	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	68.38				\$	59.41	-\$	8.97	-13.12%
Total A)				•					Ŧ				
RTSR - Network	\$	0.0066	1,635	\$	10.79	\$	0.0074	1,635	\$	12.10	\$	1.31	12.12%
RTSR - Connection and/or Line and	\$	0.0015	1,635	¢	2.45	\$	0.0018	1,635	¢	2.94	¢	0.49	20.00%
Transformation Connection	Ψ	0.0015	1,000	Ψ	2.45	Ψ	0.0010	1,000	Ψ	2.34	φ	0.43	20.0078
Sub-Total C - Delivery (including Sub-				\$	81.62				\$	74.45	_¢	7.17	-8.79%
Total B)				Ψ	01.02				Ψ	74.45	Ψ	7.17	-0.1 3 /0
Wholesale Market Service Charge (WMSC)	\$	0.0044	1,635	\$	7.19	\$	0.0044	1,635	\$	7.19	¢		0.00%
	Ψ	0.0044	1,000	Ψ	7.15	Ψ	0.0044	1,000	Ψ	7.15	Ψ	-	0.0078
Rural and Remote Rate Protection (RRRP)	¢	0.0013	1,635	¢	2.12	\$	0.0013	1,635	¢	2.12	¢		0.00%
	Ψ		1,035					1,055				-	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,500	\$	10.50	\$	-	1,500	\$	-	-\$	10.50	-100.00%
Ontario Electricity Support Program						¢	-	1,635	¢		\$		
(OESP)						Ψ	-		· ·	-	φ	-	
TOU - Off Peak	\$	0.0800	960	\$	76.80	\$	0.0800	960	\$	76.80	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	270	\$	32.94	\$	0.1220	270	\$	32.94	\$	-	0.00%
TOU - On Peak	\$	0.1610	270	\$	43.47	\$	0.1610	270	\$	43.47	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	254.90				\$	237.23	-\$	17.67	-6.93%
HST		13%		\$	33.14	1	13%		\$	30.84	-\$	2.30	-6.93%
Total Bill (including HST)				\$	288.04	1			\$	268.07	-\$	19.97	-6.93%
Ontario Clean Energy Benefit ¹				-\$	28.80								
Total Bill on TOU				\$	259.24				\$	268.07	\$	8.83	3.41%
						-			Ċ				



		Current B	oard-Approve	d				Proposed			Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	;	\$ Change	% Change
Monthly Service Charge	\$	27.00	1	\$	27.00	\$	31.08	1	\$	31.08	\$	4.08	15.11%
Distribution Volumetric Rate	\$	0.0116	1500	\$	17.40	\$	0.0088	1500	\$	13.20	-\$	4.20	-24.14%
Fixed Rate Riders			1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1500	\$	-	\$	-	1500	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	44.40				\$		-\$	0.12	-0.27%
Line Losses on Cost of Power	\$	0.0954	135	\$	12.84	\$	0.0954	135	\$	12.84	\$	-	0.00%
Total Deferral/Variance Account Rate	_¢	0.0004	1,500	¢	0.60	\$	0.0015	1,500	¢	2.25	\$	2.85	-475.00%
Riders	-φ	0.0004	1,500	-φ	0.00	φ	0.0013	1,500	φ	2.25	φ	2.05	-47 3.00 %
Low Voltage Service Charge	\$	0.0037	1,500	\$	5.55	\$	0.0037	1,500			\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	62.98				\$	65.71	\$	2.73	4.33%
Total A)				Ŧ					٠		Ŷ	-	
RTSR - Network	\$	0.0066	1,635	\$	10.79	\$	0.0074	1,635	\$	12.10	\$	1.31	12.12%
RTSR - Connection and/or Line and	\$	0.0015	1,635	\$	2.45	\$	0.0018	1,635	¢	2.94	\$	0.49	20.00%
Transformation Connection	Ψ	0.0010	1,000	Ψ	2.40	Ψ	0.0010	1,000	Ψ	2.34	Ψ	0.43	20.0078
Sub-Total C - Delivery (including Sub-				\$	76.22				\$	80.74	\$	4.53	5.94%
Total B)				٣	10.22				Ψ	00.14	¥	4.00	0.0470
Wholesale Market Service Charge (WMSC)	\$	0.0044	1,635	\$	7.19	\$	0.0044	1,635	\$	7.19	\$	-	0.00%
	÷	0.0014	1,000	Ψ	1.10	٣	0.0011	1,000	Ψ	1.10	Ψ		0.0070
Rural and Remote Rate Protection (RRRP)	\$	0.0013	1,635	\$	2.12	\$	0.0013	1,635	\$	2.12	\$	-	0.00%
	÷		1,000					,					
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25		\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,500	\$	10.50	\$	-	1,500	\$	-	-\$	10.50	-100.00%
Ontario Electricity Support Program						\$	-	1,635	\$	-	\$	-	
(OESP)						Ť		,			•		
Non-RPP Retailer Avg. Price	\$	0.0954	1,500	\$	143.10	\$	0.0954	1,500	\$	143.10	\$	-	0.00%
											-		
Total Bill on Non-RPP Avg. Price				\$	239.38	1			\$	233.41		5.97	-2.49%
HST		13%		\$	31.12	1	13%		\$		-\$	0.78	-2.49%
Total Bill (including HST)				\$	270.50				\$	263.75	-\$	6.75	-2.49%
Ontario Clean Energy Benefit ¹				-\$	27.05								
Total Bill on Non-RPP Avg. Price				\$	243.45				\$	263.75	\$	20.30	8.34%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 552 kWh

 Consumption
 552
 kWh

 Demand
 kW

 Current Loss Factor
 1.0897

 Proposed/Approved Loss Factor
 1.0897

 Ontario Clean Energy Benefit Applied?
 Yes

	Current	Board-Approve	ed	Proposed			Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 27.0		\$ 27.00		1		\$ 4.08	15.11%	
Distribution Volumetric Rate	\$ 0.011	552	\$ 6.40	\$ 0.0088	552	\$ 4.86	-\$ 1.55	-24.14%	
Fixed Rate Riders		1	\$-	\$ -	1	\$-	\$-		
Volumetric Rate Riders	\$-	552		\$ -	552		\$-		
Sub-Total A (excluding pass through)			\$ 33.40			\$ 35.94	\$ 2.53	7.59%	
Line Losses on Cost of Power	\$ 0.102	50	\$ 5.06	\$ 0.1021	50	\$ 5.06	\$-	0.00%	
Total Deferral/Variance Account Rate	\$ 0.002	552	\$ 1.44	-\$ 0.0033	552	-\$ 1.82	-\$ 3.26	-226.92%	
Riders	\$ 0.002	552	φ 1.44	-φ 0.0033	552	-φ 1.02	-φ 3.20	-220.9270	
Low Voltage Service Charge	\$ 0.003	552	\$ 2.04	\$ 0.0037	552	\$ 2.04	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.790) 1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$-	0.00%	
Sub-Total B - Distribution (includes Sub-			\$ 42.73			\$ 42.01	-\$ 0.72	-1.69%	
Total A)			ə 42.73			φ 42.01	-\$ 0.72	-1.09%	
RTSR - Network	\$ 0.006	602	\$ 3.97	\$ 0.0074	602	\$ 4.45	\$ 0.48	12.12%	
RTSR - Connection and/or Line and	\$ 0.001	602	\$ 0.90	\$ 0.0018	602	\$ 1.08	\$ 0.18	20.00%	
Transformation Connection	\$ 0.001	602	ф 0.90	\$ 0.0018	602	φ 1.08	φ 0.18	20.00%	
Sub-Total C - Delivery (including Sub-			\$ 47.60			\$ 47.54	-\$ 0.06	-0.13%	
Total B)			ə 47.00			φ 47.34	-\$ 0.00	-0.13%	
Wholesale Market Service Charge (WMSC)	\$ 0.004	602	\$ 2.65	\$ 0.0044	600	\$ 2.65	\$ -	0.000/	
	\$ 0.004	602	۵ 2.05	ə 0.0044	602	φ 2.05	ъ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.001		¢ 0.70	\$ 0.0013	000	¢ 0.70	¢	0.000/	
х, , ,	\$ 0.001	602	\$ 0.78	\$ 0.0013	602	\$ 0.78	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.250) 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	\$ 0.007	552	\$ 3.86	\$ -	552	\$ -	-\$ 3.86	-100.00%	
Ontario Electricity Support Program	•					•	•		
(OESP)				\$ -	602	\$ -	\$-		
TOU - Off Peak	\$ 0.080	353	\$ 28.26	\$ 0.0800	353	\$ 28.26	\$ -	0.00%	
TOU - Mid Peak	\$ 0.122		\$ 12.12		99	\$ 12.12	\$ -	0.00%	
TOU - On Peak	\$ 0.161				99	\$ 16.00	\$ -	0.00%	
						,	· · ·	512070	
Total Bill on TOU (before Taxes)			\$ 111.52			\$ 107.60	-\$ 3.92	-3.52%	
HST	13'	6	\$ 14.50			\$ 13.99		-3.52%	
Total Bill (including HST)	15		\$ 126.02			\$ 121.59		-3.52%	
Ontario Clean Energy Benefit ¹			-\$ 12.60			φ 121.00	ф <u>г.</u> +0	0.0270	
Total Bill on TOU			\$ 113.42			\$ 121.59	\$ 8.17	7.20%	
			φ 113.42	<u> </u>		ψ 121.55	ιψ 0.17	7.2078	



Quicl

Ontari Distrib

Chapte Electric 2016 ri

1.0

		Version
Utility Name	Sioux Lookout Hydro Inc.	
Assigned EB Number	EB-2015-0101	
Name of Contact and Title	Deanne Kulchyski, President/C	CEO
Phone Number	807-737-3800	
Email Address	dkulchyski@tbaytel.net	
We are applying for rates effective	May-01-16	
Rate-Setting Method	Price Cap IR	
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2015	
Please indicate the last Cost of Service Re-Basing Year	2013	
Notes		
Pale green cells represent input	cells.	
Pale blue cells represent drop-do	own lists. The applicant should select	ct the appropriate item from the drop-down list.
White cells contain fixed values,	automatically generated values or fo	ormulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.00
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	2.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh

 Standard Supply Service - Administrative Charge (if applicable)
 \$

0.25

centive Regulation Model for 2016 Filers GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$ \$ \$	42.10 2.83 0.79
Distribution Volumetric Rate	\$/kWh	0.0080
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh	<mark>(0.0030)</mark> 0.0060 0.0011
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh	0.0044 0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.0013

.3

centive Regulation Model for 2016 Filers GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered General Service 50 to 1,000 kW interval metered General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Distribution Volumetric Rate	\$ \$/kW	374.15 1.3034
Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW \$/kW	1.3088 0.9952
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(1.2023)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4033
Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW \$/kW	0.4928 2.5495
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.5446
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$	0.0013 0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	22.27
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ontario Energy Board

centive Regulation Model for 2016 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	10.38
Distribution Volumetric Rate	\$/kW	27.3836
Low Voltage Service Rate	\$/kW	1.0120
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.8471
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	(1.0060)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3810
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

\$

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy	\$/kW %	(0.37) (1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	110.00
Disconnect/Reconnect at meter - after hours	\$	245.00
Disconnect/Reconnect at pole - during regular hours	\$	245.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	110.00
Install/Remove load control device - after regular hours	\$	245.00
Other		
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

centive Regulation Model for 2016 Filers RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0788



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Numb
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586

ber

Account Descriptions	Account Number
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	1589
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²
Group 1 Accounts			
LV Variance Account	1550		
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580		
RSVA - Retail Transmission Network Charge	1584		
RSVA - Retail Transmission Connection Charge	1586		

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²
RSVA - Power (excluding Global Adjustment)	1588		
RSVA - Global Adjustment	1589		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)		
RSVA - Global Adjustment	1589	0	(
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(
Total Group 1 Balance		0	(
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		0	(



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹
Group 1 Accounts			
LV Variance Account	1550	•	
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580		
RSVA - Retail Transmission Network Charge	1584		
RSVA - Retail Transmission Connection Charge	1586		

Account Descriptions	Account Number	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹
RSVA - Power (excluding Global Adjustment)	1588	-	
RSVA - Global Adjustment	1589		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴			
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)		
RSVA - Global Adjustment	1589	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0
Total Group 1 Balance		0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		0	0



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

		2011	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11
Group 1 Accounts			
LV Variance Account	1550	• 0	
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580	0	
RSVA - Retail Transmission Network Charge	1584	0	
RSVA - Retail Transmission Connection Charge	1586	0	

		2011	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11
RSVA - Power (excluding Global Adjustment)	1588	0	
RSVA - Global Adjustment	1589	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴			
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0	
RSVA - Global Adjustment	1589	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0
Total Group 1 Balance		0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	
Total including Account 1568		0	0



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-11 during 2011
Group 1 Accounts		
LV Variance Account	1550	•
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011
RSVA - Power (excluding Global Adjustment)	1588		
RSVA - Global Adjustment	1589		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴			
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	1	
RSVA - Global Adjustment	1589	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0
Total Group 1 Balance		0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	1	
Total including Account 1568		0	0



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts			
LV Variance Account	1550		0
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580		0
RSVA - Retail Transmission Network Charge	1584		0
RSVA - Retail Transmission Connection Charge	1586		0

Account Descriptions	Account Number	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
RSVA - Power (excluding Global Adjustment)	1588	<u> </u>	(
RSVA - Global Adjustment	1589		(
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		(
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		(
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		(
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		(
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴			
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	1	C
RSVA - Global Adjustment	1589	C) (
Total Group 1 Balance excluding Account 1589 - Global Adjustment		C) (
Total Group 1 Balance		C) (
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		(
Total including Account 1568		C) (



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²
Group 1 Accounts			
LV Variance Account	1550	0	
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580	0	
RSVA - Retail Transmission Network Charge	1584	0	
RSVA - Retail Transmission Connection Charge	1586	0	

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²
RSVA - Power (excluding Global Adjustment)	1588	0	
RSVA - Global Adjustment	1589	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2013)	0	
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0	
RSVA - Global Adjustment	1589	0	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	
Total Group 1 Balance		0	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		0	



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹
Group 1 Accounts			
LV Variance Account	1550	-	61,337
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580		(89,634)
RSVA - Retail Transmission Network Charge	1584		2,916
RSVA - Retail Transmission Connection Charge	1586		(9,879)

Account Descriptions	Account Number	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹
RSVA - Power (excluding Global Adjustment)	1588		58,125
RSVA - Global Adjustment	1589		(85,696)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		(44,123)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		(136,254)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		(184,524)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴			
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)		
RSVA - Global Adjustment	1589	0	(85,696)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(342,036)
Total Group 1 Balance		0	(427,732)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		0	(427,732)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

		2012	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12
Group 1 Accounts			
LV Variance Account	1550	61,337	0
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580	(89,634)	0
RSVA - Retail Transmission Network Charge	1584	2,916	0
RSVA - Retail Transmission Connection Charge	1586	(9,879)	0

		2012	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12
RSVA - Power (excluding Global Adjustment)	1588	58,125	0
RSVA - Global Adjustment	1589	(85,696)	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(44,123)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(136,254)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(184,524)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴			
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0	0
RSVA - Global Adjustment	1589	(85,696)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(342,036)	0
Total Group 1 Balance		(427,732)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	
Total including Account 1568		(427,732)	0



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-12 During 2012
Group 1 Accounts		
LV Variance Account	1550	•
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
RSVA - Power (excluding Global Adjustment)	1588		
RSVA - Global Adjustment	1589		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴			
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)		
RSVA - Global Adjustment	1589	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0
Total Group 1 Balance		0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		0	0



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts			
LV Variance Account	1550	2,550	2,550
Smart Metering Entity Charge Variance	1551	0	
RSVA - Wholesale Market Service Charge	1580	(1,782)	(1,782)
RSVA - Retail Transmission Network Charge	1584	696	696
RSVA - Retail Transmission Connection Charge	1586	(315)	(315)

Account Descriptions	Account Number	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12
RSVA - Power (excluding Global Adjustment)	1588	2,752	2,752
RSVA - Global Adjustment	1589	3,066	3,066
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(1,194)	(1,194)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(9,854)	(9,854)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	66,232	66,232
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)		0
RSVA - Global Adjustment	1589	3,066	3,066
Total Group 1 Balance excluding Account 1589 - Global Adjustment		59,084	
Total Group 1 Balance		62,150	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0
Total including Account 1568		62,150	62,150



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²
Group 1 Accounts			
LV Variance Account	1550	61,337	71,129
Smart Metering Entity Charge Variance	1551	0	2,118
RSVA - Wholesale Market Service Charge	1580	(89,634)	(116,500)
RSVA - Retail Transmission Network Charge	1584	2,916	24,127
RSVA - Retail Transmission Connection Charge	1586	(9,879)	1,408

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²
RSVA - Power (excluding Global Adjustment)	1588	58,125	191,813
RSVA - Global Adjustment	1589	(85,696)	(74,992)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(44,123)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(136,254)	1,551
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(184,524)	122,805
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	(224,782)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴			
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0	
RSVA - Global Adjustment	1589	(85,696)	(74,992)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(342,036)	73,668
Total Group 1 Balance		(427,732)	(1,324)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	
Total including Account 1568		(427,732)	(1,324)

Г


Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹
Group 1 Accounts			
LV Variance Account	1550	15,524	
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580	(82,620)	
RSVA - Retail Transmission Network Charge	1584	1,331	
RSVA - Retail Transmission Connection Charge	1586	(15,737)	

Account Descriptions	Account Number	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹
RSVA - Power (excluding Global Adjustment)	1588	40,127	
RSVA - Global Adjustment	1589	(69,209)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(44,366)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	_ , ,		
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)		
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	1589	(69,209) (85,741) (154,950)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		(154,950)	0



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

		2013	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13
Group 1 Accounts			
LV Variance Account	1550	116,942	2,550
Smart Metering Entity Charge Variance	1551	2,118	0
RSVA - Wholesale Market Service Charge	1580	(123,515)	(1,782)
RSVA - Retail Transmission Network Charge	1584	25,712	696
RSVA - Retail Transmission Connection Charge	1586	7,267	(315)

		2013	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13
RSVA - Power (excluding Global Adjustment)	1588	209,811	2,752
RSVA - Global Adjustment	1589	(91,479)	3,066
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	243	(1,194)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(134,703)	(9,854)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(61,719)	66,232
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	(224,782)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴			
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0	0
RSVA - Global Adjustment	1589	(91,479)	3,066
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(182,626)	59,084
Total Group 1 Balance		(274,105)	62,150
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0
Total including Account 1568		(274,105)	62,150



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013
Group 1 Accounts			
LV Variance Account	1550	861	1,773
Smart Metering Entity Charge Variance	1551	31	
RSVA - Wholesale Market Service Charge	1580	(877)	(2,226)
RSVA - Retail Transmission Network Charge	1584	565	431
RSVA - Retail Transmission Connection Charge	1586	(3)	(291)

Account Descriptions		Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013
RSVA - Power (excluding Global Adjustment)	1588	2,096	2,112
RSVA - Global Adjustment	1589	5,267	(36)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(432)	(3,337)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(1,815)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(1,225)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	58,503	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴			
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)		
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	1589	5,267 57,705 62,972	(1,538)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		62,972	(1,574)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts			
LV Variance Account	1550		1,638
Smart Metering Entity Charge Variance	1551		31
RSVA - Wholesale Market Service Charge	1580		(433)
RSVA - Retail Transmission Network Charge	1584		831
RSVA - Retail Transmission Connection Charge	1586		(27)

Account Descriptions	Account Number	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13
RSVA - Power (excluding Global Adjustment)	1588		2,736
RSVA - Global Adjustment	1589		8,369
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		1,711
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		(11,669)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		65,007
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		58,503
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)		0
RSVA - Global Adjustment	1589	0	8,369
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	
Total Group 1 Balance		0	126,696
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0
Total including Account 1568		0	126,696



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²
Group 1 Accounts			
LV Variance Account	1550	116,942	66,090
Smart Metering Entity Charge Variance	1551	2,118	(22)
RSVA - Wholesale Market Service Charge	1580	(123,515)	(138,300)
RSVA - Retail Transmission Network Charge	1584	25,712	(21,873)
RSVA - Retail Transmission Connection Charge	1586	7,267	(14,629)

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²
RSVA - Power (excluding Global Adjustment)	1588	209,811	(277,686)
RSVA - Global Adjustment	1589	(91,479)	153,387
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	243	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(134,703)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(61,719)	2,243
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	(224,782)	270,000
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	. ,	, i i	
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0	(18,144)
RSVA - Global Adjustment	1589	(91,479)	153,387
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(182,626)	(132,321)
Total Group 1 Balance		(274,105)	21,066
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	
Total including Account 1568		(274,105)	21,066

Г



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹
Group 1 Accounts			
LV Variance Account	1550	45,813	(20)
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580	(7,014)	
RSVA - Retail Transmission Network Charge	1584	1,585	
RSVA - Retail Transmission Connection Charge	1586	5,858	

Account Descriptions	Account Number	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹
RSVA - Power (excluding Global Adjustment)	1588	17,998	
RSVA - Global Adjustment	1589	(16,487)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	243	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(138,243)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴			
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)		
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	1589	(16,487) (73,759) (90,246)	0 (20) (20)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		
Total including Account 1568		(90,246)	(20)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

		2014	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14
Group 1 Accounts			
LV Variance Account	1550	137,199	1,638
Smart Metering Entity Charge Variance	1551	2,096	31
RSVA - Wholesale Market Service Charge	1580	(254,800)	(433)
RSVA - Retail Transmission Network Charge	1584	2,255	831
RSVA - Retail Transmission Connection Charge	1586	(13,221)	(27)

		2014	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14
RSVA - Power (excluding Global Adjustment)	1588	(85,873)	2,736
RSVA - Global Adjustment	1589	78,395	8,369
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	1,711
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	3,540	(11,669)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(59,476)	65,007
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	45,218	58,503
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴			
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	(18,144)	0
RSVA - Global Adjustment	1589	78,395	8,369
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(241,208)	118,328
Total Group 1 Balance		(162,813)	126,696
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0
Total including Account 1568		(162,813)	126,696



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014
Group 1 Accounts			
LV Variance Account	1550	2,233	1,675
Smart Metering Entity Charge Variance	1551	49	
RSVA - Wholesale Market Service Charge	1580	(2,395)	306
RSVA - Retail Transmission Network Charge	1584	550	296
RSVA - Retail Transmission Connection Charge	1586	21	91

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014
RSVA - Power (excluding Global Adjustment)	1588	945	993
RSVA - Global Adjustment	1589	181	2,779
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	437	2,148
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(804)	(11,547)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(876)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	(1,043)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴			
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	(4,282)	
RSVA - Global Adjustment	1589	181	2,779
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(5,165)	
Total Group 1 Balance		(4,984)	(3,259)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	1	
Total including Account 1568		(4,984)	(3,259)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts			
LV Variance Account	1550		2,196
Smart Metering Entity Charge Variance	1551		80
RSVA - Wholesale Market Service Charge	1580		(3,134)
RSVA - Retail Transmission Network Charge	1584		1,084
RSVA - Retail Transmission Connection Charge	1586		(97)

Account Descriptions	Account Number	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
RSVA - Power (excluding Global Adjustment)	1588		2,687
RSVA - Global Adjustment	1589		5,771
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		(926)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		64,131
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		57,460
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)		(4,282)
RSVA - Global Adjustment	1589	0	5,771
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	
Total Group 1 Balance		0	124,972
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0
Total including Account 1568		0	124,972



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

			2
Account Descriptions	Account Number	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board
Group 1 Accounts			
LV Variance Account	1550	71,129	1,358
Smart Metering Entity Charge Variance	1551	2,118	72
RSVA - Wholesale Market Service Charge	1580	(116,500)	(3,023)
RSVA - Retail Transmission Network Charge	1584	24,127	1,008
RSVA - Retail Transmission Connection Charge	1586	1,408	(90)

			2
Account Descriptions	Account Number	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board
RSVA - Power (excluding Global Adjustment)	1588	191,813	5,503
RSVA - Global Adjustment	1589	(74,992)	4,121
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	1,551	(91)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(59,730)	63,836
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴			
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)		
RSVA - Global Adjustment	1589	(74,992)	4,121
Total Group 1 Balance excluding Account 1589 - Global Adjustment		115,916	68,573
Total Group 1 Balance		40,924	72,694
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0
Total including Account 1568		40,924	72,694



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

		015	
Account Descriptions	Account Number	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015
Group 1 Accounts			
LV Variance Account	1550	66,070	838
Smart Metering Entity Charge Variance	1551	(22)	8
RSVA - Wholesale Market Service Charge	1580	(138,300)	(111)
RSVA - Retail Transmission Network Charge	1584	(21,872)	76
RSVA - Retail Transmission Connection Charge	1586	(14,629)	(7)

		015	
Account Descriptions	Account Number	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015
RSVA - Power (excluding Global Adjustment)	1588	(277,686)	
RSVA - Global Adjustment	1589	153,387	1,650
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	1,989	(835)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	254	295
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	45,218	57,460
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴			
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	(18,144)	(4,282)
RSVA - Global Adjustment	1589	153,387	1,650
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(357,124)	50,628
Total Group 1 Balance		(203,737)	52,278
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0
Total including Account 1568		(203,737)	52,278



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

		Projected
Account Descriptions	Account Number	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³
Group 1 Accounts		
LV Variance Account	1550	727
Smart Metering Entity Charge Variance	1551	(0)
RSVA - Wholesale Market Service Charge	1580	(1,521)
RSVA - Retail Transmission Network Charge	1584	(241)
RSVA - Retail Transmission Connection Charge	1586	(161)

		Projected
Account Descriptions	Account Number	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³
RSVA - Power (excluding Global Adjustment)	1588	(3,055)
RSVA - Global Adjustment	1589	1,687
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	22
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	3
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	497
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴		
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	
RSVA - Global Adjustment	1589	1,687
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,729)
Total Group 1 Balance		(2,042)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	
Total including Account 1568		(2,042)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		Interest on Dec-5
Account Descriptions	Account Number	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³
Group 1 Accounts		
LV Variance Account	1550	242
Smart Metering Entity Charge Variance	1551	(0)
RSVA - Wholesale Market Service Charge	1580	(507)
RSVA - Retail Transmission Network Charge	1584	(80)
RSVA - Retail Transmission Connection Charge	1586	(54)

Interest on Dec-3

		Interest on Dec-3
Account Descriptions	Account Number	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³
RSVA - Power (excluding Global Adjustment)	1588	(1,018)
RSVA - Global Adjustment	1589	562
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	7
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	1
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	166
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴		
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	
RSVA - Global Adjustment	1589	562
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,243)
Total Group 1 Balance		(681)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	
Total including Account 1568		(681)

3. 2015 Continuity Schedule



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

	1-14 Balances								
Account Descriptions	Account Number	Total Claim							
Group 1 Accounts									
LV Variance Account	1550	67,877							
Smart Metering Entity Charge Variance	1551	(14)							
RSVA - Wholesale Market Service Charge	1580	(140,440)							
RSVA - Retail Transmission Network Charge	1584	(22,117)							
RSVA - Retail Transmission Connection Charge	1586	(14,850)							

		1-14 Balances	
Account Descriptions	Account Number	Total Claim	
RSVA - Power (excluding Global Adjustment) RSVA - Global Adjustment Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1588 1589 1595_(2008) 1595_(2009)		<mark>(284,574)</mark> 157,286 0 0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2010) 1595_(2011) 1595_(2012) 1595_(2013) 1595_(2014)	 Check to Dispose of Account 	0 1,184 553 103,341 0
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	1589 1568		157,286 (289,041) (131,754)
LRAM Variance Account (only input amounts if applying for disposition of this account) Total including Account 1568	0001		(131,754)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

		Auto-populated by Rate Generator
Account Descriptions	Account Number	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015
Group 1 Accounts		
LV Variance Account	1550	139,395
Smart Metering Entity Charge Variance	1551	2,176
RSVA - Wholesale Market Service Charge	1580	(257,935)
RSVA - Retail Transmission Network Charge	1584	3,340
RSVA - Retail Transmission Connection Charge	1586	(13,316)

Account Descriptions	Account Number	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015
RSVA - Power (excluding Global Adjustment)	1588	(83,185)
RSVA - Global Adjustment	1589	84,166
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	2,614
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	4,655
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	102,678
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴		
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	(22,427)
RSVA - Global Adjustment	1589	84,166
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(122,005)
Total Group 1 Balance		(37,839)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	
Total including Account 1568		(37,839)

٦



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Variance RRR vs. 2014 Balance <i>(Principal + Interest)</i>
Group 1 Accounts		
LV Variance Account	1550	0
Smart Metering Entity Charge Variance	1551	(0)
RSVA - Wholesale Market Service Charge	1580	(1)
RSVA - Retail Transmission Network Charge	1584	1
RSVA - Retail Transmission Connection Charge	1586	2

Account Descriptions	Account Number	Variance RRR vs. 2014 Balance <i>(Principal + Interest)</i>
RSVA - Power (excluding Global Adjustment)	1588	0
RSVA - Global Adjustment	1589	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	_, ,	
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	(0)
RSVA - Global Adjustment	1589	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		2
Total Group 1 Balance		2
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0
Total including Account 1568		2

.

(\$131,754) (\$131,754) (\$0.0015)

Data on this worksheet has been populated using your most recent RRR filing. Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking

		** Auto Populated by Rate Generator from most recent RRR Filing **						** Applicant to Enter **					** Applicant to Enter **							** Auto Populated** (Q1-2015)			
Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers		Billed kW for Wholesale Market Participants (WMP)	less WMP	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMF Customers (if applicable)		Billed kW for Non- RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2013) ¹		1568 LRAM Variance Account Class Allocation (\$ amounts)	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,252,100	0	1,023,901	L (0 0	37,252,100	()	(ii uppiloubio)	(in appricable)	1,023,901	0	32%		379	6 47%	% 52%	48%	46%	(¢ anouno)	2,320
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,441,758	0	311,163	3 0		0 0	13,441,758	()			311,163	0	14%		199	6 22%	% 19%	19%	25%		399
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	34,347,455	99,288	30,964,493	88,133		0 0	34,347,455	99,288	3			30,964,493	88,133	53%		439	6 30%	% 28%	34%	28%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,235	0	C) (0 0	2,235	()			0	0						0%			
STREET LIGHTING SERVICE CLASSIFICATION	kWh	519,121	1,454	509,397	7 1,426		0 0	519,121	1,454	L Contraction of the second seco			509,397	1,426	1%	0%	19	6 1%	% 1%	-1%	1%		
	Total	85,562,669	100,742	32,808,954	1 89,559		0 0	85,562,669	100,742	. 0%	C) (32,808,954	89,559	100%	0%	1009	6 100%	% 100%	100%	100%	\$0.00	2,719
Throshold Tost																				4500 Assessmt Delanas from	Cantinuitu Sakadula	\$0.00	1

Threshold Test

Account 1589 Memo Calculation

Total Claim (including Account 1568) Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh)²

\$0.0048 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.
 ³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

1568 Account Balance from Continuity Schedule \$0.00 Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of % % of Total non- Customer					allocated based on Total less WMP		allocated based on Total less WMP										
Rate Class	% of Total kWh		Numbers **	adjusted for WMP	1550	1551	1580	1584	1586	1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	43.5%	3.1%	85.3%	43.5%	29,552	(12)	(61,144)	(9,629)	(6,465)	(123,897)	4,909	0	0	0	556	287	49,604	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.7%	0.9%	14.7%	15.7%	10,663	(2)	(22,063)	(3,475)	(2,333)	(44,706)	1,492	0	0	0	260	105	19,635	0	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	40.1%	94.4%	0.0%	40.1%	27,248	0	(56,377)	(8,878)	(5,961)	(114,237)	148,444	0	0	0	355	155	35,136	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	2	0	(4)	(1)	(0)	(7)	0	0	0	0	0	0	0	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	1.6%	0.0%	0.6%	412	0	(852)	(134)	(90)	(1,727)	2,442	0	0	0	12	6	(1,033)	0	
Total	100.0%	100.0%	100.0%	100.0%	67,877	(14)	(140,440)	(22,117)	(14,850)	(284,574)	157,286	0	0	0	1,184	553	103,341	0	0

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Contario Energy Board

Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This workshoest calculates rate riders related to the Deterral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (155%) and Account 1658. Rate Riders will not be generative to the mixedPT class.

Default Rate Rider Recovery Period (in months)

 12

 Proposed Rate Rider Recovery Period (in months)

 12

 Rate Rider Recovery to be used below

											Allocation of		Metered kWh or				
							Allocation of Group 1		Deferral/Variance		Balance in Account		kW for Non-				
						Allocation of Group 1			Account Rate Rider for		1589 to Class A	Balance in Account				Class A	
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to Al	Non-WMP Classes Only	Account Rate	Non-WMP	Balance in Account	Customers (if	1589 to Non-Class	(less WMP if	kW for Class A			Account 1568
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes	(If Applicable)	Rider	(if applicable)	1589	applicable)	A Customers	applicable)	Customers	Rate Rider	(if applicable)	Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,252,100	0	37,252,100	0	(121,149)		(0.0033)		4,909		4,909	1,023,901		0.0048		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,441,758	0	13,441,758	0	(41,915)		(0.0031)		1,492		1,492	311,163		0.0048		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	34,347,455	99,288	34,347,455	99,288	(122,559)		(1.2344)		148,444		148,444	88,133		1.6843		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,235	0	2,235	0	(10)		(0.0046)		0		0	0		0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	519,121	1,454	519,121	1,454	(3,407)		(0.0066)		2,442		2,442	509,397		0.0048		



Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2013	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 6,114,215	\$ 6,114,215
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 6,114,215	\$ 6,114,215
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income		\$ -
Corporate Tax Rate		15.500%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -
Calculation of Rebaseó Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a <u>1 year</u> disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-baed Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,252,100		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,441,758		0	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	34,347,455	99,288	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,235		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	519,121	1,454	0	0.0000	kWh
Total		85,562,669	100,742	\$0		

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	37,252,100	0	1.0897	40,593,613
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	37,252,100	0	1.0897	40,593,613
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	13,441,758	0	1.0897	14,647,484
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011	13,441,758	0	1.0897	14,647,484
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4033	27,650,879	70,092		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4928	27,650,879	70,092		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.5495	6,696,576	29,196		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Me	er∈ \$/kW	0.5446	6,696,576	29,196		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	2,235	0	1.0897	2,435
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011	2,235	0	1.0897	2,435
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8125	519,121	1,454		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3810	519,121	1,454		

Uniform Transmission Rates	Unit		fective		fective		fective
Rate Description			ry 1, 2014 Rate		ary 1, 2015 Rate		ry 1, 2016 Rate
Network Service Rate	kW	\$	3.82	\$	3.78	\$	3.78
Line Connection Service Rate	kW	\$	0.82	\$	0.86	ş S	0.86
						\$	
Transformation Connection Service Rate	kW	\$	1.98	\$	2.00	¢	2.00
Hydro One Sub-Transmission Rates	Unit	Januar	fective y 1, 2014 to 30, 2015		fective v 1, 2015		fective ary 1, 2016
Rate Description			Rate		Rate		Rate
Network Service Rate	kW	\$	3.23	\$	3.4121	\$	3.4121
Line Connection Service Rate	kW	\$	0.65	\$	0.7879	\$	0.7879
Transformation Connection Service Rate	kW	\$	1.62	\$	1.8018	\$	1.8018
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.5897	\$	2.5897
If needed, add extra host here. (I)	Unit		fective		ffective		ifective
		Janua	ary 1, 2014	Janua	ary 1, 2015	Janua	ary 1, 2016
Rate Description			Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		ffective ary 1, 2014		ffective ary 1, 2015		fective ary 1, 2016
Rate Description			Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	Unit		fective ary 1, 2014		ffective ary 1, 2015		fective ary 1, 2016
Rate Description			Rate		Rate		Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	\$	-	\$	-
			0.0007	•		\$	-
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	\$	-	Ŷ	
RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550	kW kW	\$ \$	0.0667	\$ \$	-	\$	-
					-		•
RSVA LV – 4750 – which affects 1550	kW	\$	0.0475	\$	-	\$	
RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590	kW kW	\$ \$	0.0475 0.0419	\$ \$	-	\$ \$	-
RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590 RARA 1 – 2252 – which affects 1590 (2008)	kW kW kW	\$ \$ -\$	0.0475 0.0419 0.0270	\$ \$ \$	- - - - -	\$ \$ \$	•
RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590 RARA 1 – 2252 – which affects 1590 (2008) RARA 1 – 2252 – which affects 1590 (2009)	kW KW KW	\$ -\$ -\$ <u>\$</u>	0.0475 0.0419 0.0270 0.0006	\$ \$ \$ \$	- - - - - -	\$ \$ \$ \$	•

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 3. For Hydro One Subtransmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO Month	Units Billed	Network Rate	Amount	Li Units Billed	ne Connecti Rate	Amount	Transfo Units Billed	rmation Co Rate	Amount	Total Line Amount
January		\$0.00			\$0.00			\$0.00		\$-
February		\$0.00			\$0.00			\$0.00		s -
March April		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ - \$ -
May		\$0.00			\$0.00			\$0.00		s -
June		\$0.00			\$0.00			\$0.00		\$ - \$ -
July		\$0.00			\$0.00			\$0.00		š -
August		\$0.00			\$0.00			\$0.00		š -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$-
November		\$0.00			\$0.00			\$0.00		\$-
December		\$0.00			\$0.00			\$0.00		\$-
Total		s -	s -		s -	s -		\$ -	s -	\$ -
Hydro One		Network	Ŷ	L.	ne Connecti	on	Transfo	rmation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,723	\$3.20	\$ 66,224	20,723	\$0.68	\$ 14,182		\$0.00		\$ 14,182
February	20,915	\$3.23	\$ 67,555 \$ 63,607	20,915	\$0.65	\$ 13,595 \$ 12,800		\$0.00		\$ 13,595 \$ 12,800
March	19,692	\$3.23	\$ 63,607	19,692	\$0.65	\$ 12,800		\$0.00		\$ 12,800
April	17,163	\$3.23	\$ 55,435	17,163	\$0.65	\$ 11,156 \$ 9,755		\$0.00		\$ 11,156 \$ 9,755
May	15,007	\$3.23 \$3.23	\$ 48,474 \$ 40,017	15,007 12,389	\$0.65 \$0.65			\$0.00 \$0.00		\$ 9,755 \$ 8,053
June July	12,389	\$3.23	\$ 40,017 \$ 31,756	12,389	\$0.65	\$ 8,053 \$ 6,391		\$0.00 \$0.00		\$ 8,053 \$ 6,391 \$ 6,225
August	9,832	\$3.23	\$ 31,756 \$ 30,932	9,832	\$0.65	\$ 6,391		\$0.00		\$ 6,391 \$ 6,225
September	9,577	\$3.23	\$ 30,932	22,174	\$0.65	\$ 0,225		\$0.00		
October	13.580	\$3.23	\$ 43,863	13,580	\$0.65	\$ 8,827		\$0.00		\$ 14,413 \$ 8,827
November	19,034	\$3.23	\$ 61.481	19,034	\$0.65	\$ 12.372		\$0.00		\$ 12.372
December	19,034	\$3.23	\$ 61,603	19,034	\$0.65	\$ 12,372		\$0.00		\$ 12,372 \$ 12,397
Total	198,756	\$ 32		199,158						
	196,756		3 \$ 641,269		\$ 0.65	\$ 130,165		ъ -	\$ -	
Add Extra Host Here (I) (if needed)		Network			ne Connecti	on	Transfo	rmation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ - \$ -
February		\$0.00			\$0.00			\$0.00		\$-
March		\$0.00			\$0.00			\$0.00		\$ - \$ -
April		\$0.00			\$0.00			\$0.00		\$-
May		\$0.00			\$0.00			\$0.00		ş -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		s -
August		\$0.00			\$0.00			\$0.00		ş -
September		\$0.00			\$0.00			\$0.00		s -
October		\$0.00			\$0.00			\$0.00		ş -
November		\$0.00			\$0.00			\$0.00		s - s -
December		\$0.00			\$0.00			\$0.00		
Total		\$-	ş -	-	ş -	ş -		\$-	\$-	\$ -
Add Extra Host Here (II)		Network		Li	ne Connecti	on	Transfo	rmation Co	onnection	Total Line
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$-
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$- \$-
April		\$0.00			\$0.00			\$0.00		\$-
May		\$0.00			\$0.00			\$0.00		\$ - \$ -
June		\$0.00			\$0.00			\$0.00		
July		\$0.00			\$0.00			\$0.00		s -
August		\$0.00			\$0.00			\$0.00		\$-
September		\$0.00			\$0.00			\$0.00		s -
October		\$0.00			\$0.00			\$0.00		s -
November		\$0.00			\$0.00			\$0.00		s -
December		\$0.00			\$0.00			\$0.00		\$-
Total		\$-	\$-		\$-	\$-		\$-	\$-	\$ -
Total		Network		Li	ne Connecti	on	Transfo	rmation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20.723	\$3.20	\$ 66.224	20.723	\$0.68	\$ 14.182		\$0.00	s -	\$ 14,182
February	20,915	\$3.23	\$ 67,555	20,915	\$0.65	\$ 13,595		\$0.00	\$ -	\$ 13,595
March	19.692	\$3.23	\$ 63,607	19,692	\$0.65	\$ 12,800		\$0.00	\$ -	\$ 12,800
April	17,163	\$3.23	\$ 55,435	17,163	\$0.65	\$ 11,156	-	\$0.00	š -	\$ 11,156
May	15,007	\$3.23	\$ 48,474	15,007	\$0.65	\$ 9,755		\$0.00	\$-	\$ 9,755
June	12,389	\$3.23	\$ 40,017	12,389	\$0.65	\$ 8,053	-	\$0.00	š -	\$ 8,053
July	9,832	\$3.23	\$ 31,756	9,832	\$0.65	\$ 6,391		\$0.00	š -	\$ 6,391
August	9,577	\$3.23	\$ 30,932	9,577	\$0.65	\$ 6,225		\$0.00	š -	\$ 6,225
September	21,771	\$3.23	\$ 70,322	22,174	\$0.65	\$ 14,413		\$0.00	\$ -	\$ 14,413
October	13,580	\$3.23	\$ 43,863	13,580	\$0.65	\$ 8,827		\$0.00	š -	\$ 8,827
November	19,034	\$3.23	\$ 61,481	19,034	\$0.65	\$ 12,372		\$0.00	š -	\$ 12,372
December	19,072	\$3.23	\$ 61,603	19,072	\$0.65	\$ 12,372 \$ 12,397	-	\$0.00	\$ -	\$ 12,372 \$ 12,397
				, ·						
- · · ·		*		-	-		-	-		
Total	198,756	\$ 3.2	3 \$ 641,269	199,158	\$ 0.65	\$ 130,165	· · ·	\$-	\$ -	\$ 130,165
Total	198,756	\$ 3.2	3 \$ 641,269	199,158	\$ 0.65	\$ 130,165	- Transformer Allo	\$ - wance Cre	Ŷ	\$ 130,165 \$ -

Total including deduction for Transformer Allowance Credit \$ 130,165

The purpose of this sheet is to cakulate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO		Network		Lin	e Connectior	1	Transfo	rmation Cor	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 3.7800 \$	ş -	-	\$ 0.8600	-	-	\$ 2.0000	ş -	s -
February March		\$ 3.7800 \$ \$ 3.7800 \$	-	-	\$ 0.8600 \$ \$ 0.8600 \$		-	\$ 2.0000 \$ 2.0000	\$ - \$ -	\$- \$-
April		\$ 3.7800 \$	5 -		\$ 0.8600 \$	-		\$ 2.0000	\$ -	\$ -
May		\$ 3.7800 \$	s -	-	\$ 0.8600 \$			\$ 2.0000	ş -	ş -
June		\$ 3.7800 \$			\$ 0.8600 \$ \$ 0.8600 \$	- 6	-	\$ 2.0000	\$ -	ş -
July	-	\$ 3.7800 \$			\$ 0.8600		-	\$ 2.0000	s -	s -
August September		\$ 3.7800 \$ \$ 3.7800 \$			\$ 0.8600 \$ \$ 0.8600 \$			\$ 2.0000 \$ 2.0000	s - s -	\$- \$-
October	-	\$ 3.7800 \$			\$ 0.8600 \$			\$ 2.0000	\$ -	\$ -
November		\$ 3.7800 \$	s -		\$ 0.8600 \$	s -	-	\$ 2.0000	ş -	s -
December		\$ 3.7800 \$	6 -		\$ 0.8600 \$	s -	-	\$ 2.0000	\$-	s -
Total					s			\$ -	\$.	\$ -
Hydro One		Notwork		Lie	o Connection		Transfo	w rmation Cor	prostion	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				20,723			Units Diried		s -	\$ 14,852
February	20,723 20,915 19,692 17,163	3.3765 S						\$ 1.6200	s -	\$ 14,652 \$ 14,990
March	19,692	\$ 3.3765		19,692	\$ 0.7167			\$ 1.6200	š -	\$ 14,114
April				17,163	\$ 0.7167		-	\$ 1.6200	s -	
May	15,007 12,389	\$ 3.4121 \$ \$ 3.4121 \$	51,207	15,007	\$ 0.7879 \$ \$ 0.7879 \$		-	\$ 1.8018	s -	\$ 11,824
June	12,389 9.832	\$ 3.4121 \$ \$ 3.4121 \$		12,389 9,832	\$ 0.7879 \$ \$ 0.7879 \$		-	\$ 1.8018 \$ 1.8018	ş -	\$ 9,761
July August	9,832 9,577	\$ 3.4121 \$ \$ 3.4121 \$	33,547 32,676	9,832	\$ 0.7879 \$ \$ 0.7879 \$	7,746 7,545		\$ 1.8018 \$ 1.8018	s - s -	\$ 7,746 \$ 7,545
September	21,771							\$ 1.8018	\$ -	\$ 17,471
October	13,580	\$ 3.4121 \$	\$ 46,336	13,580	\$ 0.7879	10,700	-	\$ 1.8018	ş -	\$ 10,700
November	19,034 19,072	\$ 3.4121 \$	64,947	19,034	\$ 0.7879 \$ \$ 0.7879 \$	14,997	-	\$ 1.8018	\$ -	\$ 14,997 \$ 15,027
December	19,072	\$ 3.4121 \$	65,076	19,072	\$ 0.7879	\$ 15,027	-	\$ 1.8018	\$ -	\$ 15,027
Total	198,756	\$ 3.40 \$	675,380	199,158	\$ 0.76	151,328		\$-	\$-	\$ 151,328
Add Extra Host Here (I)		Network		Lin	e Connectior		Transfo	rmation Cor	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$\$	s -	-	s - :	ş -	-	\$-	ş -	ş -
February March		\$-9 \$-9	- 6		s - : s - :	-	-	\$- \$-	s - s -	s - s -
April		s - 5			s - :			\$ - \$ -	s -	s -
May		\$- \$	5 -		\$ - S	-		\$ -	\$ -	\$ -
June		\$- \$	s -		\$- \$	s -	-	\$ -	ş -	\$ -
July		\$\$	- 6		s - :		-	\$ -	ş -	ş -
August September	1	\$- \$-		-	s - : s - :		-	\$- \$-	s - s -	\$- \$-
October		s - 5	- -		s - :			\$ - \$ -	ŝ -	ŝ -
November		\$- \$	s -		s - :	s -		\$ -	s -	s -
December		\$	ş -	-	\$- \$	s -	-	\$ -	\$ -	\$-
Total		\$	· ·	-	\$; -		\$-	\$-	\$-
Add Extra Host Here (II)		Network		Lin	e Connectior		Transfo	rmation Cor	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January										
	- 3	s - s	s -	-	s - :	· ·		\$ -	s -	s -
February	-	\$- \$-	6 -		\$- \$	s -	:	\$-	s - s -	\$ -
March		\$-9	6 - 6 -	-	s - :	- -	-	\$- \$-	s - s -	s - s -
March April	-	\$-9 \$-9	5 - 5 -	-	s - : s - : s - :	5 - 5 -	-	\$- \$- \$-	\$ - \$ - \$ -	s - s - s -
March	-	5 - 5 5 - 5 5 - 5	6 - 6 - 6 -	-	\$- \$- \$- \$-	5 - 5 - 5 -		\$- \$- \$- \$-	s - s -	s - s -
March April May June July	-	5 - 5 5 - 5 5 - 5 5 - 5 5 - 5		-	s - 5 s - 5 s - 5 s - 5 s - 5 s - 5		- - - - -	• • • • • • • • • • • • • • • • • • •	\$- \$- \$- \$- \$ \$- \$ \$-	\$- \$- \$- \$- \$- \$- \$- \$-
March April May June July August	-	5 - 5 5 - 5 5 - 5 5 - 5 5 - 5			s - s - s - s - s - s - s -		- - - - -	· · · · · · · · · · · · ·	\$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$- \$\$- \$\$- \$\$- \$\$- \$\$- \$\$-
March April May June July August September		6			s - s - s - s - s - s - s - s -		- - - - - - -	· · · · · · ·	\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$	s - s - s - s - s - s - s - s - s -
March April May June July August September October		6 - 5 6 - 5 7			s - s - s - s - s - s - s - s - s - s -			· · · · · · · ·	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	s - s - s - s - s - s - s - s - s - s -
March April May June July August September					s - s - s - s - s - s - s - s -			· · · · · · · ·	\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$	s - s - s - s - s - s - s - s - s -
March April May June July August September October November	-				\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ \$			· · · · · · · · ·	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
March Apri May June July August September October November December Total	-				\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ \$				\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -
March Apri May June July August September October November December	-	5 - 5 5 - 5			\$ - \$ -			· · · · · · · · · · · · · · · · · · ·	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - -
March Apri May June July August September October October November December Total Total Month January	Units Billed	5 - 5 5 - 5 Network Rate \$3.38 5	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	- - - - - - - - - - - - - - - - - - -	\$ - 9 \$		- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
March April May June July September October November December Total Total Iotal January February	- - - - - - - - - - - - - - - - - - -	5 - 6 5 - 7 5 - 6 5 - 7 5 - 7	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	- - - - - - - - - - - - - - - - - - -	\$ - 9 \$		- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
March Apri May June July August September October October November December Total Total Month January February February		5 - 5 5 - 5 8 Network Rate \$3.38 \$3.38 \$3.38	\$ - \$ 69.972 \$ 66.491	- - - - - - - - - - - - - - - - - - -	\$ - 9 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	s - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
March Apri May June July August September October November December Total Total Total January February March Apri	- - - - - - - - - - - - - - - - - - -	5 - 6 5 - 7 5 - 7	S - S - S - S - S - S - S - S -	- - - - - - - - - - - - - - - - - - -	\$ - 9 \$	Amount Am	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
March Apri May June July August September October October November December Total Total Total January February February February March Apri May	Units Billed	5 - 6 5 - 7 5 - 7	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 6 - 7 949 5 57,949 5 51,207	- - - - - - - - - - - - - - - - - - -	\$ - 9 \$	S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 14,852 S 14,4852 S 14,490 S 14,114 S 12,300 S 11,824	- - - - - - - - - - - - - - - - - - -	s - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
March April May June July August September October October November December Total Total January February Herch April March April May June July	Units Billed	5 - 5 5 - 5 8 Network Rate 5 3.38 5 3.34 5 3.3	\$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - 9 \$ - 9 \$ - 10 \$ - 10 \$ - 10 \$ - 10 \$ - 10 \$ - 10 \$ - 10 \$ - 10 \$ - 10 \$ - 10 \$ - 10 \$ - 10 \$ - 10 \$ - 10 \$ - 10 \$ - 10 \$ 0.72 10 \$ 10.72 10 \$ 10.79 10 \$ 10.79 10 \$ 10.79 10	Amount 44,852 14,852 14,852 14,852 14,114 12,300 11,1824 9,761 7,746	- - - - - - - - - - - - - - - - - - -	s - S 0.00 S 0.00 S 0.00 S 0.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
March April May June July August September October November December Total Total Month January February March April May June June July August	- - - - - - - - - - - - - - - - - - -	5 - 6 5 - 6 5 - 6 5 - 7 5	S - S 32,676	- - - - - - - - - - - - - - - - - - -	\$ - 9 \$ 0.79 9 \$ 79 9 \$ 79 9 \$ 79 9 \$ 79 9 \$ 79 9	Amount Am	- - - - - - - - - - - - - - - - - - -	s - S - Total base - S0.00 S0.00 S0.00 S0.00 S0.00 S0.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
March April May June July August September October November December Total Total Month January February Hebruary February March April May June July August September	Units Billed	5 - 5 5 - 5 8 Network Rate 53.38 53.38 53.38 53.38 53.38 53.38 53.38 53.41 53.41 53.41	b - b - b - b - b - b - b - b - b - b - b - b - b - b - b - b - b - b - b - c 69.972 b 66.401 b 57.949 b 51.207 b 33.547 b 74.286 b 74.286	- - - - - - - - - - - - - - - - - - -	\$ - 9 \$	Amount Am	- - - - - - - - - - - - - - - - - - -	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
March April May June July August September October November December Total Total Month January February March April May June July August September October	- - - - - - - - - - - - - - - - - - -	5 - 5 5 - 5 8 Network Rate 5 3.38 5 3.34 5 3.34	Amount 6 6 7 7 0 6 7 7 0 6 7 7 0 6 7 7 0 6 7 7 7 0 6 7 7 7 0 6 7 7 7 6 7 7 7 6 7 7 7 6 7 7 7 6 7 7 7 6 7 7 7 6 7 7 7 6 7 7 7 7 6 7	- - - - - - - - - - - - - - - - - - -	\$ - 9 \$	Amount Am	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
March Apri May June July August September October November December Total Total Month January February March Apri May June July August September	Units Billed	5 - 5 5 - 5 8 Network Rate 53.38 53.38 53.38 53.38 53.38 53.38 53.38 53.41 53.41 53.41	b - b - b - b - b - b - b - b - b - b - b - b - b - b - b - b - b - b - b - c 68,972 b 66,497 b 57,949 b 57,247 b 33,547 b 74,266 b 46,336 b 64,497	- - - - - - - - - - - - - - - - - - -	\$ - 9 \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 6 - 7 -	- - - - - - - - - - - - - - - - - - -	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
March April May June July August September October November December Total Total Month January February March April May June July August September October November	Units Billed 20,723 20,915 19,682 17,163 15,007 12,389 9,577 21,771 13,580 19,034	5 - 6 5 - 7 5	5 - 5 - 5 - 5 - 5 - 5 - 6 - 70/019 5 5 5/149 5 5/149 5 5/149 5 5/149 5 5/149 5 7/266 6 44,336 5 64,347 5 64,367 5 65,076	- - - - - - - - - - - - - - - - - - -	\$ - 9 \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 6 - 7 - 8 - 9 14,852 14,980 14,414 5 12,300 11,1824 9,761 8 7,746 5 17,471 5 17,471 5 17,471 5 17,271 5 15,027	- - - - - - - - - - - - - - - - - - -	s - S 0.00 S 0.00 S 0.00 S 0.00 S 0.00 S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
March Apri May June July August September October November December Total Total Month January February March Apri May June July August September October November	Units Billed 20,723 20,915 19,692 17,163 15,007 12,389 9,577 21,771 13,580 19,034 19,072	5 - 6 5 - 7 5	5 - 5 - 5 - 5 - 5 - 5 - 6 - 70/019 5 5 5/149 5 5/149 5 5/149 5 5/149 5 5/149 5 7/266 6 44,336 5 64,347 5 64,367 5 65,076	- - - - - - - - - - - - - - - - - - -	\$ - - \$ - - \$ - - <td>5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 14,892 6 14,414 5 14,414 5 17,746 6 7,545 6 7,545 6 17,247 5 17,471 5 10,700 5 14,4997 5 15,027</td> <td>Transfo</td> <td>\$ - \$ -</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td>	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 14,892 6 14,414 5 14,414 5 17,746 6 7,545 6 7,545 6 17,247 5 17,471 5 10,700 5 14,4997 5 15,027	Transfo	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

Total including deduction for Transformer Allowance Credit \$ 151,328

Incentive Regulation Model for 2016 Filers

2014 transmission units

IESO		Network		Lin	e Connectio	ı	Transfo	rmation Con	nection	Тс	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January		\$ 3.7800	\$ -		\$ 0.8600	ş -		\$ 2.0000	\$ -	\$	
February		\$ 3.7800	\$-		\$ 0.8600	s -		\$ 2.0000	\$-	\$	-
March		\$ 3.7800	\$ -	-	\$ 0.8600	-	-	\$ 2.0000	\$ -	Ş	-
April		\$ 3.7800	\$ -		\$ 0.8600	-			\$ -	\$	-
May June	-	\$ 3.7800 \$ 3.7800	\$- \$-	-	\$ 0.8600 \$ 0.8600	-	-	\$ 2.0000 \$ 2.0000	s - s -	\$ \$	
July		\$ 3.7800	\$ -		\$ 0.8600				s -	ŝ	
August		\$ 3.7800	\$-		\$ 0.8600	-			\$ -	ŝ	
September			\$-		\$ 0.8600	-		\$ 2.0000	š -	š	-
October			\$ -		\$ 0.8600	-			\$ -	ŝ	-
November	-	\$ 3.7800	\$ -		\$ 0.8600	· ·		\$ 2.0000	\$ -	\$	-
December	-	\$ 3.7800	\$-	-	\$ 0.8600		-	\$ 2.0000	\$-	\$	-
Total		¢	¢		¢.			é	¢	s	
		ъ -	\$-		\$-:	- (\$-	\$ -		-
Hydro One		Network			e Connection	1			nection		otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	20,723		\$ 70,710		\$ 0.7879				\$-	\$	16,328
February	20,915		\$ 71,364			6 16,479			\$ -	\$	16,479
March	19,692	\$ 3.4121 \$ 3.4121 \$ 3.4121	\$ 67,193	19,692	\$ 0.7879	5 15,516		\$ 1.8018	s -	ş	15,516
April	17,163	\$ 3.4121				13,522	-		\$ -	s	13,522
May	15,007	\$ 3.4121 \$ 3.4121	\$ 51,207 \$ 42,273	15,007	\$ 0.7879 \$ 0.7879				\$ -	ş	11,824
June	12,389 9,832						-		\$ -	ş	9,761
July	9,832		\$ 33,547 \$ 32,676		\$ 0.7879 \$ 0.7879				\$ - \$ -	\$ S	7,746
August September	9,577 21,771				\$ 0.7879 : \$ 0.7879 :				s -	s	7,545
October	21,771 13.580		\$ 74,286 \$ 46,336		\$ 0.7879 : \$ 0.7879 :		-		» - Տ -	ŝ	17,471
November	19.034		\$ 40,336 \$ 64,947		\$ 0.7879 3 \$ 0.7879 3				s -	\$	14,997
December	19,034	\$ 3.4121 \$ 3.4121	\$ 65,076		\$ 0.7879 \$ 0.7879	5 15,027			s -	s	14,997
	10,012	φ 0.4121	\$ 00,070	10,012	φ 0.7070 .	, 10,021		φ 1.0010	Ŷ		10,021
Total	198,756	\$ 3.41	\$ 678,174	199,158	\$ 0.79	156,917		\$-	\$-	\$	156,917
Add Extra Host Here (I)		Network		Lin	e Connection	1	Transfo	rmation Con	nection	Тс	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January		\$-	\$-	-	\$- :	s -		\$-	\$-	\$	
February		\$-	\$-		\$-:			\$-	\$ -	\$	-
March		\$ -	\$ -	-	\$ - :	-	-	\$ -	s -	\$	-
April		ş -	\$ -	-	\$ - :	-	-	ş -	\$ -	\$	-
May		\$ -	\$ -	-	\$ - 3			ş -	\$ -	\$	-
June July		\$- \$-	\$ - \$ -	-	\$- \$-	-		s - s -	\$ - \$ -	ş	-
			ъ -		ъ – ;		-	ъ -	ъ -	\$	-
August		¢	¢		¢ ,			e	¢	¢	
August		\$ - \$	\$ -	-	\$ -			\$ - \$	\$ -	ş	
August September	-	\$ -	\$ -	-	\$ - :	-	-	\$ -	\$ -	\$	-
August September October	-	\$- \$-	\$- \$-	-	\$- \$-	-	-	\$ - \$ -	\$ - \$ -	\$ \$	-
August September October November		\$- \$- \$-	\$ -	-	\$- \$-	-	-	\$ -	\$ -	s s	-
August September October November December	-	\$- \$- \$- \$- \$-	\$- \$- \$- \$-	-	\$- \$- \$- \$-		-	\$- \$- \$-	\$- \$- \$- \$-	\$ \$ \$	-
August September October November December Total	: : : :	\$ - \$ - \$ - \$ - \$ -	\$- \$- \$-	-	\$ - ! \$ - ! \$ - ! \$ - !	5 - 5 - 5 -	: : :	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	-
August September October November December	-	\$- \$- \$- \$- \$- \$- <u>Network</u>	\$- \$- \$- \$-	- - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ e Connectio	5 - 5 - 5 -		\$- \$- \$-	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	- - - - otal Line
August September October November December Total	- - - - - - -	\$ - \$ - \$ - \$ - \$ -	\$- \$- \$- \$-	-	\$ - ! \$ - ! \$ - ! \$ - !	5 - 5 - 5 -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ To	- - - - - - - - - - - - - - - - - - -
August September October November December Total Add Extra Host Here (II) Month January	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ Network Rate \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$	- - - - Lin Units Billed	\$ - : \$ - : \$ - : \$ - : e Connectio Rate \$ - :			\$ - \$ - \$ - \$ - \$ - \$ - Rate \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$	\$ \$ \$ <u>\$</u> To	
August September October November December Total Add Extra Host Here (II) Month January February	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ Network Rate \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ \$ \$ \$	- - - - - Lin Units Billed -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ e Connection Rate \$ - \$ \$ - \$		Units Billed - -	\$ - \$ - \$ - \$ - \$ - rmation Con Rate \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ mection Amount \$ - \$ -	\$ \$ \$ 5 7 7 7	
August September October November Total Add Extra Host Here (II) Month January February March	- - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - -	\$ - : \$ - : \$ - : s - : e Connection Rate \$ - : \$ - : \$ - :	Amount	Units Billed	\$ - \$ - \$ - \$ - S - mation Con Rate \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ 5 7 7 7	
August September October November December Total Add Extra Host Here (II) Month January February March April	- - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - Ketwork Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - -	\$ - : \$ - : \$ - : s - : s - : s - : s - : \$	5 - 5 - 5 - 5 - 5 - 5 - 6 - 6 - 6 - 6 - 6 - 7 - 8 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9	Units Billed - -	\$ - \$ - \$ - \$ - \$ - rmation Con Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ 5 7 7 7	
August September October November Total Add Extra Host Here (II) Month January February Harch April May	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Lin Units Billed	\$ - \$ - \$ - S -	Amount	Units Billed - -	\$ - \$ - \$ - \$ - S - Trmation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ 5 5 7 6 8 5 5 5 5 5 5	
August September October November December Total Add Extra Host Here (II) Month January February March April May June	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Lin Units Billed -	\$ - : \$ - : \$ - : \$ - : e Connection Rate \$ - : \$ - :	Amount	Units Billed - -	\$ - \$ - \$ - \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - S - Modult Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ 5 T \$ \$ \$ \$ \$ \$ \$ \$ \$	
August September October November Total Add Extra Host Here (II) January February Herbuary April April May June July	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed	\$ - : \$ - : \$ - : \$ - : S - : B Connection Rate \$ - : \$ - : Connection Rate \$ - : \$ - :		Units Billed - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - S - Inection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
August September October November December Total Add Extra Host Here (II) Month January February March April May June July August	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed	\$	Amount	Units Billed - -	\$ - \$ - \$ - \$ - S - S - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - S - S - Amount S - S -	\$ \$ \$ 5 7 6 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed	\$ - : \$ - : \$ - : \$ - : \$ - : e Connection Rate \$ - : \$ - : e Connection Rate \$ - : \$ - : \$ - : e Connection e Connection		Units Billed - -	\$ - \$ -	\$ - \$ - \$ - \$ - S - S - S - Control Amount S - S	\$ \$ \$ 5 7 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
August September October November December Total Add Extra Host Here (II) Month January February March April May June July June July August September October	Units Billed	\$ - \$ - \$ - \$ - \$ - Network Rate \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed	\$	Amount	Units Billed - -	\$ - \$ - \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - S - S - S - Amount S - S -	\$ \$ \$ 5 T 6 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed	\$ - : \$ - : \$ - : \$ - : \$ - : e Connection Rate \$ - : \$ - : e Connection Rate \$ - : \$ - : \$ - : e Connection e Connection	Amount Amount	Units Billed - -	\$ - \$ -	\$ - \$ - \$ - \$ - S - S - S - Control Amount S - S	\$ \$ \$ T \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed	\$ - : \$ - : \$ - : \$ - : e Connection Rate \$ - : \$ - : e Connection	Amount Amount	Units Billed - -	\$ - \$ - \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - s - s - mection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ T \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
August September October November December Total Add Extra Host Here (II) Month January February March April March April Mare July July August September October November December	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - Network Rate \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed	\$ - ! \$ - ! \$ - ! \$ - ! e Connection Rate \$ - ! \$ - !	Amount Amount Amount	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - S - noction Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ 5 1 1 1 1 1 1 1 1 1 1	
August September October November December Total Add Extra Host Here (II) Month January February March April May Juny March April May Juny September October November December Total		\$ - \$ - \$ - \$ - \$ - Natwork Rate \$ - \$ - </td <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>Units Billed</td> <td>\$ - - \$ - -</td> <td>Amount Amount Amount</td> <td>Units Billed</td> <td>\$ - \$ - \$ - \$ - \$ - Rate \$ \$ - \$ - <!--</td--><td>\$ - \$ - \$ - \$ - \$ - maction - \$ - > - <</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>mount - - - - - - - - - - - - - - - - - - -</td></td>	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - - \$ - -	Amount Amount Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - Rate \$ \$ - \$ - </td <td>\$ - \$ - \$ - \$ - \$ - maction - \$ - > - <</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>mount - - - - - - - - - - - - - - - - - - -</td>	\$ - \$ - \$ - \$ - \$ - maction - \$ - > - <	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	mount - - - - - - - - - - - - - - - - - - -
August September October November December Total Add Extra Host Here (II) Month January February March April March April Mare July July August September October November December	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - Network Rate \$ - \$ - </td <td>\$ - \$ -</td> <td>Units Billed</td> <td>\$ - : \$ - :</td> <td>Amount</td> <td>Units Billed - - - - - - - - - - - - - - - - - - -</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ - \$ - \$ - S - noction Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>mount</td>	\$ - \$ -	Units Billed	\$ - : \$ - :	Amount	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - S - noction Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	mount
August September October November December Total Add Extra Host Hore (II) Month January February March April May June July August September October November December Total Total Month January	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$	Amount Amount Amount Amount Amount Amount Amount Amount 5 16,328	Units Billed	\$ - \$ - \$ - \$ - Rate \$ \$ - \$ -	\$ - \$ - \$ - s - s - mection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	mount - - - - - - - - - - - - - - - - - - -
August September October November December Total Add Extra Host Here (II) Month January February March April May January Harch April May January February Cotober November December Total Total Month January	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$	Amount Amount Amount Amount Amount Amount Amount Amount 5 16,328	Units Billed	\$ - \$ -	S - S - S - S - maction - Amount - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	S S S S S S S S S S S S S S S S S S S	mount - - - - - - - - - - - - - - - - - - -
August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total January February Morch	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - Rate \$ \$ - \$ 3.41 \$ 3.41	\$ - \$ - \$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$	Amount Am	Units Billed	\$ - \$ - \$ - \$ - Rate \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - S - Inection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	mount - - - - - - - - - - - - - - - - - - -
August September October November December Total Add Extra Host Here (II) Month January February March April May June Vargust September October November December Total Total Month January February March April	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - Network Rate \$ - \$ -	\$ - \$ - \$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ -	Amount 5 16,328 16,479 5 15,516 13,522	Units Billed	\$ - \$ -	S - S - S - S - s - maction - S - S - <	S S S S S S S S S S S S S S S S S S S	mount - - - - - - - - - - - - - - - - - - -
August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total January February February February March April March	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - Network Rate \$ - \$ -	\$ - \$ - \$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ -	Amount 5 16,328 16,479 5 15,516 13,522	Units Billed	\$ - \$ - \$ - S - Rate S - Rate S - S -	\$ - \$ - \$ - S - Inection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	mount
August September October November December Total Add Extra Host Here (II) Month January Harch Arpil May July July August September October November December December Total Total Month January February March April August September December	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - Rate - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ -	Amount Am	Units Billed	\$ - \$ - \$ - \$ - \$ - rmation Congram Rate \$ - \$	\$ - \$ - \$ - \$ - Amount - \$ - >\$ - <td>s s s s s s s s s s s s s s s s s s s</td> <td>mount - - - - - - - - - - - - - - - - - - -</td>	s s s s s s s s s s s s s s s s s s s	mount - - - - - - - - - - - - - - - - - - -
August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February Hebruary February March April March April March	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - Rate - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - - \$ 0.79 -	Amount Am	Units Billed	\$ - \$ -	\$ - \$ - \$ - S - Inection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s s s s s s s s s s s s s s s s s s	mount - - - - - - - - - - - - - - - - - - -
August September October November December Total Add Extra Host Here (II) Month January Fébruary March April May June June June June June June June June	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - Rate - \$ 3.41 \$ 3.41 \$ 3.41 \$ <	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ -	Amount Am	Units Billed	\$ - \$ - \$ - \$ - s - s - rmation Con Rate s - s - 	S - S - S - S - maction - Amount - S <t< td=""><td>s s s s s s s s s s s s s s s s s s s</td><td>mount - - - - - - - - - - - - -</td></t<>	s s s s s s s s s s s s s s s s s s s	mount - - - - - - - - - - - - -
August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total January February March January February March January February March January February March April May June July August September	- - - - - - - - - - - - - - - - - - -	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 	\$ - - \$ 0.79 - \$ 0.79 - <	Amount Am	Units Billed	\$ - \$ -	\$ - \$ - \$ - S - Intection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July August September October November December July June June June July August September October Month January February March April May June June June June June June June June	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - Rate - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ -	Amount Am	Units Billed	\$ - \$ -	S - S - S - S - s - Amount - S - S - </td <td>s s s s s s s s s s s s s s s s s s s</td> <td>mount - - - - - - - - - - - - -</td>	s s s s s s s s s s s s s s s s s s s	mount - - - - - - - - - - - - -
August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October Total Total Total January February Horth January February March April March April March April June July June July August September October November	- - - - - - - - - - - - - - - - - - -	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 	\$ - - \$ 0.79 - \$ 0.79 - <	Amount Amo	Units Billed	\$ - \$ -	\$ - \$ - \$ - S - Intection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 5 5 5 7 6 7 7 6 7 7 7 7 7 7 7 7 7 7 7	
August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October Total Total December January February March January February March January February March January February March January February March June July June July September October November December	- - - - - - - - - - - - - - - - - - -	\$ - \$ 3.41 \$ 3.41 \$ 3.41 \$ 3.41 \$ 3.41 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed Units Billed Units Billed Units Billed 20,723 20,915 19,692 19	\$ - - \$ 0.79 - \$ 0.79 - \$ 0.79	Amount Am	Units Billed	\$ - \$ -	\$ - \$ - \$ - s - mection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October Total Total Total January February March January February March January February March January February March June July June July August September October November	- - - - - - - - - - - - - - - - - - -	\$ - \$ 3.41 \$ 3.41 \$ 3.41 \$ 3.41 \$ 3.41 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 	\$ - - \$ 0.79 -	Amount Am	Units Billed	\$ - \$ -	\$ - \$ - \$ - s - mection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5 5 5 5 7 6 7 7 6 7 7 7 7 7 7 7 7 7 7 7	
August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October Total Total December January February March January February March January February March January February March January February March June July June July September October November December	- - - - - - - - - - - - - - - - - - -	\$ - \$ 3.41 \$ 3.41 \$ 3.41 \$ 3.41 \$ 3.41 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed Units Billed Units Billed Units Billed 20,723 20,915 19,692 17,163 15,007 12,389 9,832 9,577 12,389 9,832 9,577 12,389 9,382 9,577	\$ - - \$ 0.79 - \$ 0.79 - \$ 0.79	Amount Am	Units Billed	\$ - \$ -	\$ - \$ - \$ - s - mection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	

Total including deduction for Transformer Allowance Credit \$ 156,917

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Ummetred Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0066 0.0060 2.4033 2.5495 0.0060 1.8125	40,593,613 14,647,484 2,435	0 0 70,092 29,196 0 1,454	267,918 87,885 168,452 74,435 15 2,635	44.6% 14.6% 28.0% 12.4% 0.0% 0.4%	300,905 98,706 189,193 83,600 16 2,960	0.0074 0.0067 2.6992 2.8634 0.0067 2.0357
The purpose of this table is to re-align the current R	TS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Ummetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,00/ Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0015 0.0011 0.4928 0.5446 0.0011 0.3810	40,593,613 14,647,484 2,435	0 0 70,092 29,196 0 1,454	60,890 16,112 34,541 15,900 3 554	47.6% 12.6% 27.0% 12.4% 0.0% 0.4%	71,987 19,049 40,836 18,798 3 655	0.0018 0.0013 0.5826 0.6438 0.0013 0.4504
The nurnose of this table is to undate the re-aligned	RTS Network Rates to recover future wholesale network costs								
The purpose of this table is to update the re-aligned Rate Class	RTS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
		Unit \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh			Billed kW 0 70,092 29,196 0 1,454			Wholesale	RTSR-
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	RTSR-Network	Billed kWh 40,593,613 14,647,484	0 0 70,092 29,196 0	Amount 300,905 98,706 189,193 83,600 16	Amount % 44.6% 14.6% 28.0% 12.4% 0.0%	Wholesale Billing 302,150 99,114 189,976 83,946 16	RTSR- Network 0.0074 0.0068 2.7104 2.8753 0.0068
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	RTSR-Network	Billed kWh 40,593,613 14,647,484	0 0 70,092 29,196 0	Amount 300,905 98,706 189,193 83,600 16	Amount % 44.6% 14.6% 28.0% 12.4% 0.0%	Wholesale Billing 302,150 99,114 189,976 83,946 16	RTSR- Network 0.0074 0.0068 2.7104 2.8753 0.0068
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmettered Scattered Lead Service Classification Street Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network 0.0074 0.0067 2.6992 2.8634 0.0067 2.0357 Adjusted RTSR-	Billed kWh 40,593,613 14,647,484 2,435 Loss Adjusted	0 0 70,092 29,196 0 1,454	Amount 300,905 98,706 189,193 83,600 16 2,960 Billed	Amount % 44.6% 14.6% 28.0% 12.4% 0.0% 0.4% Billed	Wholesale Billing 302,150 99,114 189,976 83,946 16 2,972 Current Wholesale	RTSR- Network 0.0068 2.7104 2.8753 0.0068 2.0441 Proposed RTSR-

Contario Energy Board

Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	2,323	last CoS Approv	ed Billing Detern	ninants)
Choose Stretch Factor Group	Ш	Price Cap Index	1.30%	Billed kWh	35,413,349			
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	4			
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	27.00		0.0116		1.30%	31.08	0.0088	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	42.10		0.0080		1.30%	42.65	0.0081	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	374.15		1.3034		1.30%	379.01	1.3203	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	22.27		0.0086		1.30%	22.56	0.0087	
STREET LIGHTING SERVICE CLASSIFICATION	10.38		27.3836		1.30%	10.51	27.7396	
microFIT SERVICE CLASSIFICATION	5.40					5.40		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	27.00	752,652	64.7%	8.8%	3.68	73.5%	30.68	855,236
Current Residential Variable Rate (inclusive of R/C adj.)	0.0116	410,795	35.3%			26.5%	0.0087	308,096
		1,163,447						1,163,332

¹ These are the residential rates to which the Price Cap Index will be applied to.

Ontario Energy Board

Incentive Regulation Model for 2016 Filers

		Proposed
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection		
Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative		
Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	N/A

if a Board Decision has been

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g. proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below. In column A, the rate rider descriptions must begin with "Rate Rider for". In column B, chose the associated unit from the circ-down menu. In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

STREET LIGHTING SERVICE CLASSIFICATION

microFIT SERVICE CLASSIFICATION



Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	31.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0088
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0048
Low Voltage Service Rate	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	42.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0031)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0048
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered General Service 50 to 1,000 kW interval metered General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	379.01
Distribution Volumetric Rate	\$/kW	1.3203
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(1.2344)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	1.6843
Low Voltage Service Rate	\$/kW	1.3088
Retail Transmission Rate - Network Service Rate	\$/kW	2.7104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6041
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.8753
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6676
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	22.56
Distribution Volumetric Rate	\$/kWh	0.0087
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0046)
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.51
Distribution Volumetric Rate	\$/kW	27.7396
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0066)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0048
Low Voltage Service Rate	\$/kW	1.0120
Retail Transmission Rate - Network Service Rate	\$/kW	2.0441
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4671
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	5.40
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy	\$/kW %	(0.37) (1.00)

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	110.00
Disconnect/Reconnect at meter - after hours	\$	245.00
Disconnect/Reconnect at pole - during regular hours	\$	245.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	110.00
Install/Remove load control device - after regular hours	\$	245.00
Other		
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2014-0112

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0788

Ontario Energy Board Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution sisued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

	Other?	Prior to Jan 1/16	Loss Factor (eg: 1.0351)	Factor	(kWh)	(if applicable)	Demand or Demand-Interval?													
kWh	RPP	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	1.0897	1.0897	800		N/A	ł
kWh	RPP	Yes	1.0897	1.0897	2,000		N/A	ł												
kW	Non-RPP (Other)	No	1.0897	1.0897	65,700	100	DEMAND	1												
kWh	RPP	Yes	1.0897	1.0897	498		N/A	1												
kW	Non-RPP (Other)	No	1.0897	1.0897	78,840	120	DEMAND	1												
kWh	Non-RPP (Retailer)	Yes	1.0897	1.0897	800		N/A	1												
kWh	Non-RPP (Retailer)	Yes	1.0897	1.0897	2,000		N/A													
kW	Non-RPP (Retailer)	No	1.0897	1.0897	65,700	100	DEMAND	1												
kWh	RPP	Yes	1.0897	1.0897	1,500		N/A	1												
kWh	Non-RPP (Retailer)	Yes	1.0897	1.0897	1,500		N/A													
kWh	RPP	Yes	1.0897	1.0897	552		N/A													
								1												
1			Sub-T	otal			Total													
Units	Α			В			A + B + C													
	\$	%	\$	%	\$	%	\$	·												
	τ =						Ŧ 0.0 .	5												
	Ŧ		•					8												
								1												
	Ŧ						Ŧ₽	8												
	7							0												
	÷						÷\$	10												
	1						÷	13												
	7 0.00		1 -					1												
	Ŧ							3												
	Ŧ		-				÷ _0.00	8												
kWh	\$ 2.53	7.6%	-\$ 0.72	-1.7%	-\$ 0.06	-0.1%	\$ 8.17	7												
ļ								i												
								 												
ļ				ļ				<u> </u>												
1	1	I		1	1			i												
	kWh kW kWh kWh kWh kWh	kWh RPP kW Non-RPP (Other) kWh Non-RPP (Retailer) kWh Non-RPP (Retailer) kWh RPP (Retailer) kWh RPP (Retailer) kWh RPP kWh RPP kWh S kWh RPP kWh S kWh S	kWh RPP Yes kW Non-RPP (Other) No kWh Non-RPP (Retailer) Yes kWh Non-RPP (Retailer) Yes kW Non-RPP (Retailer) Yes kWh RPP Yes kWh S 1.84 s	kW Non-RPP (Other) No 1.0897 kWh RPP Yes 1.0897 kW Non-RPP (Other) No 1.0897 kWh Non-RPP (Retailer) Yes 1.0897 kWh Non-RPP (Retailer) Yes 1.0897 kWh Non-RPP (Retailer) Yes 1.0897 kWh RPP Yes 1.0897 kWh S 1.84 5.1% S kWh S	kW Non-RPP (Other) No 1.0897 1.0897 kWh RPP Yes 1.0897 1.0897 kW Non-RPP (Other) No 1.0897 1.0897 kWh Non-RPP (Retailer) Yes 1.0897 1.0897 kWh RPP Yes 1.0897 1.0897 kWh Non-RPP (Retailer) Yes 1.0897 1.0897 kWh RPP Yes 1.0897 1.0897 kWh S 1.84 S.1% S kWh \$ 1.84 S.1% S S </td <td>kW Non-RPP (Other) No 1.0897 1.0897 1.0897 498 kW Non-RPP (Other) No 1.0897 1.0897 1.0897 498 kW Non-RPP (Retailer) Yes 1.0897 1.0897 78,840 kWh Non-RPP (Retailer) Yes 1.0897 1.0897 2,000 kW Non-RPP (Retailer) Yes 1.0897 1.0897 2,000 kWh Non-RPP (Retailer) No 1.0897 1.0897 1,0897 1,500 kWh RPP Yes 1.0897 1.0897 1,500 kWh S 1.84 S.1 S 1.0897 1,500 kWh \$<td>kW Non-RPP (Other) No 1.0897 1.0897 65,700 100 kWh RPP Yes 1.0897 1.0897 498 kW Non-RPP (Other) No 1.0897 1.0897 78,840 120 kWh Non-RPP (Retailer) Yes 1.0897 1.0897 2,000 kWh Non-RPP (Retailer) Yes 1.0897 1.0897 2,000 kWh Non-RPP (Retailer) No 1.0897 1.0897 1.500 kWh Non-RPP (Retailer) Yes 1.0897 1.0897 1.500 kWh RPP Yes 1.0897 1.0897 1.500 kWh S 1.84 Sino</td><td>kW Non-RPP (Other) No 1.0897 1.0897 65,700 100 DEMAND kW Non-RPP (Other) No 1.0897 1.0897 78,840 120 DEMAND kW Non-RPP (Retailer) Yes 1.0897 1.0897 78,840 120 DEMAND kWh Non-RPP (Retailer) Yes 1.0897 1.0897 2,000 N/A kWh Non-RPP (Retailer) Yes 1.0897 1.0897 1,500 N/A kWh Non-RPP (Retailer) Yes 1.0897 1.0897 1,500 N/A kWh RPP Yes 1.0897 1.0897 1.500 N/A kWh RPP Yes 1.0897 1.0897 552 N/A kWh RPP Yes 1.0897 1.0897 552 N/A common Common Common Common A + B + C common S % % \$ 3.34 \$ 3.34</td></td>	kW Non-RPP (Other) No 1.0897 1.0897 1.0897 498 kW Non-RPP (Other) No 1.0897 1.0897 1.0897 498 kW Non-RPP (Retailer) Yes 1.0897 1.0897 78,840 kWh Non-RPP (Retailer) Yes 1.0897 1.0897 2,000 kW Non-RPP (Retailer) Yes 1.0897 1.0897 2,000 kWh Non-RPP (Retailer) No 1.0897 1.0897 1,0897 1,500 kWh RPP Yes 1.0897 1.0897 1,500 kWh S 1.84 S.1 S 1.0897 1,500 kWh \$ <td>kW Non-RPP (Other) No 1.0897 1.0897 65,700 100 kWh RPP Yes 1.0897 1.0897 498 kW Non-RPP (Other) No 1.0897 1.0897 78,840 120 kWh Non-RPP (Retailer) Yes 1.0897 1.0897 2,000 kWh Non-RPP (Retailer) Yes 1.0897 1.0897 2,000 kWh Non-RPP (Retailer) No 1.0897 1.0897 1.500 kWh Non-RPP (Retailer) Yes 1.0897 1.0897 1.500 kWh RPP Yes 1.0897 1.0897 1.500 kWh S 1.84 Sino</td> <td>kW Non-RPP (Other) No 1.0897 1.0897 65,700 100 DEMAND kW Non-RPP (Other) No 1.0897 1.0897 78,840 120 DEMAND kW Non-RPP (Retailer) Yes 1.0897 1.0897 78,840 120 DEMAND kWh Non-RPP (Retailer) Yes 1.0897 1.0897 2,000 N/A kWh Non-RPP (Retailer) Yes 1.0897 1.0897 1,500 N/A kWh Non-RPP (Retailer) Yes 1.0897 1.0897 1,500 N/A kWh RPP Yes 1.0897 1.0897 1.500 N/A kWh RPP Yes 1.0897 1.0897 552 N/A kWh RPP Yes 1.0897 1.0897 552 N/A common Common Common Common A + B + C common S % % \$ 3.34 \$ 3.34</td>	kW Non-RPP (Other) No 1.0897 1.0897 65,700 100 kWh RPP Yes 1.0897 1.0897 498 kW Non-RPP (Other) No 1.0897 1.0897 78,840 120 kWh Non-RPP (Retailer) Yes 1.0897 1.0897 2,000 kWh Non-RPP (Retailer) Yes 1.0897 1.0897 2,000 kWh Non-RPP (Retailer) No 1.0897 1.0897 1.500 kWh Non-RPP (Retailer) Yes 1.0897 1.0897 1.500 kWh RPP Yes 1.0897 1.0897 1.500 kWh S 1.84 Sino	kW Non-RPP (Other) No 1.0897 1.0897 65,700 100 DEMAND kW Non-RPP (Other) No 1.0897 1.0897 78,840 120 DEMAND kW Non-RPP (Retailer) Yes 1.0897 1.0897 78,840 120 DEMAND kWh Non-RPP (Retailer) Yes 1.0897 1.0897 2,000 N/A kWh Non-RPP (Retailer) Yes 1.0897 1.0897 1,500 N/A kWh Non-RPP (Retailer) Yes 1.0897 1.0897 1,500 N/A kWh RPP Yes 1.0897 1.0897 1.500 N/A kWh RPP Yes 1.0897 1.0897 552 N/A kWh RPP Yes 1.0897 1.0897 552 N/A common Common Common Common A + B + C common S % % \$ 3.34 \$ 3.34												

Customer Class:	RESIDENTIAL SERVICE (
RPP / Non-RPP: R													
Consumption	800 kWh			-									
Demand	- kW												
Current Loss Factor	1.0897												
Proposed/Approved Loss Factor	1.0897												
Ontario Clean Energy Benefit Applied?	Yes												
55 H L													
			oard-Approve	d				Proposed				Imp	act
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	:	Change	% Change
Monthly Service Charge	\$	27.00	1			\$	31.08	1			\$	4.08	15.119
Distribution Volumetric Rate	\$	0.0116	800	\$	9.28	\$	0.0088	800	\$	7.04	-\$	2.24	-24.149
Fixed Rate Riders			1	\$	-	\$	-		\$	-	\$	-	
Volumetric Rate Riders	\$	-	800	\$	-	\$	-	800		-	\$	-	
Sub-Total A (excluding pass through)				\$	36.28				\$	38.12	\$	1.84	5.07%
Line Losses on Cost of Power	\$	0.1021	72	\$	7.33	\$	0.1021	72	\$	7.33	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	0.0026	800	\$		-\$	0.0033		-\$	2.64	-\$	4.72	-226.92%
Low Voltage Service Charge	\$	0.0037	800	\$		\$	0.0037		\$		\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	49.44				\$	46.56	-\$	2.88	-5.83%
Total A)				•	-				•		•		
RTSR - Network	\$	0.0066	872	\$	5.75	\$	0.0074	872	\$	6.45	\$	0.70	12.12%
RTSR - Connection and/or Line and	\$	0.0015	872	\$	1.31	\$	0.0018	872	\$	1.57	\$	0.26	20.00%
Transformation Connection	+	0.0010	0.2	Ŷ		*	0.001.0	0.2	Ψ		Ψ	0.20	20.007
Sub-Total C - Delivery (including Sub-				\$	56.50				\$	54.58	-\$	1.92	-3.40%
Total B)				-					•		•		
Wholesale Market Service Charge (WMSC)	\$	0.0044	872	\$	3.84	\$	0.0044	872	\$	3.84	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	872	\$	1.13	\$	0.0013	872	\$	1.13	\$	-	0.00%
Standard Supply Service Charge	s	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60	\$	-	800	\$	-	-\$	5.60	-100.00%
Ontario Electricity Support Program						\$	-	872	\$	-	\$	-	
(OESP) TOU - Off Peak	¢	0.0800	512	¢	40.96	\$	0.0800		\$	40.96	\$	-	0.00%
TOU - Off Peak TOU - Mid Peak	\$ \$	0.0800	512 144	ծ Տ		\$ \$	0.0800		ֆ Տ		ֆ Տ	-	0.00%
TOU - Mid Peak TOU - On Peak	s s	0.1220	144		23.18	ф с	0.1220		э \$	-	ֆ Տ	-	0.00%
100 - OII Feak	\$	0.1610	144	ð	23.18	þ	0.1010	144	\$	23.18	٦	-	0.00%
Total Bill on TOU (before Taxes)				¢	149.03	1			\$	141.51	.¢	7.52	-5.05%
HST		13%		ę s	149.03	1	13%		Գ			0.98	-5.05%
Total Bill (including HST)		13%		ŝ	168.41	1	1370		φ \$		-φ -\$	8.50	-5.05%
Ontario Clean Energy Benefit ¹				ŝ	16.84				Ψ	100.01	Ψ	0.50	-5.057
Total Bill on TOU				S	151.57				\$	159.91	\$	8.34	5.50%
				Ť					Ŧ		Ŧ	0.04	0.007

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	





	Current B	oard-Approve	d				Proposed				Imp	act
	Rate	Volume	C	Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$ 42.10	1	\$			42.65		\$	42.65	\$	0.55	1.31%
Distribution Volumetric Rate	\$ 0.0080	2000	\$	16.00	\$	0.0081	2000	\$	16.20	\$	0.20	1.25%
Fixed Rate Riders	\$-	1	\$	-	\$		1	\$	-	\$	-	
Volumetric Rate Riders	\$-	2000		-	\$		2000		-	\$	-	
Sub-Total A (excluding pass through)			\$	58.10				\$	00.00	\$	0.75	1.29%
Line Losses on Cost of Power	\$ 0.1021	179	\$	18.32	\$	0.1021	179	\$	18.32	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	2,000	\$	5.20	-\$	0.0031	2,000	-\$	6.20	-\$	11.40	-219.23%
Low Voltage Service Charge	\$ 0.0031	2,000	\$	6.20	\$	0.0031	2,000	\$	6.20	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	_,	ŝ	0.79		0.7900	_,	ŝ			-	0.00%
Sub-Total B - Distribution (includes Sub-		•	ŝ	88.61				\$	77.96		10.65	-12.02%
Total A)			•					Ŧ		•		
RTSR - Network	\$ 0.0060	2,179	\$	13.08	\$	0.0068	2,179	\$	14.82	\$	1.74	13.33%
RTSR - Connection and/or Line and	\$ 0.0011	2,179	\$	2.40	\$	0.0013	2,179	\$	2.83	\$	0.44	18.18%
Transformation Connection	• • • • • • • • • • • • • • • • • • • •	, -	· .	-			1.1	•		•	-	
Sub-Total C - Delivery (including Sub-			\$	104.09				\$	95.62	-\$	8.47	-8.14%
Total B) Wholesale Market Service Charge (WMSC)												
wholesale Market Service Charge (WMSC)	\$ 0.0044	2,179	\$	9.59	\$	0.0044	2,179	\$	9.59	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)										-		
	\$ 0.0013	2,179	\$	2.83	\$	0.0013	2,179	\$	2.83	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
Ontario Electricity Support Program					\$	-	2,179	\$	-	\$	-	
(OESP)	A A A A A A A A A A	4 000	¢	400.40		0.0000	1.000	÷	100.10	÷		0.000/
TOU - Off Peak TOU - Mid Peak	\$ 0.0800 \$ 0.1220	1,280 360		102.40	\$ \$	0.0800 0.1220	.,=++	\$		\$	-	0.00%
TOU - Mid Peak TOU - On Peak	\$ 0.1220	360 360		43.92		0.1220	360 360	\$	43.92	\$	-	0.00%
	ι φ 0.1610	360	¢	57.96	Þ	0.1610	360	\$	57.96	\$	-	0.00%
Total Bill on TOU (before Taxes)	T T		¢	335.04	-			\$	326.57	¢	8.47	-2.53%
HST	13%		ф Ф	43.56		13%		Գ	42.45		0.4 7 1.10	-2.53%
Total Bill (including HST)	13%		ŝ	378.60		1376		գ Տ	369.02		9.57	-2.53%
Ontario Clean Energy Benefit ¹			-s	37.86				Ψ	505.02	Ψ	5.57	-2.5570
Total Bill on TOU			ŝ	340.74				\$	369.02	\$	28.29	8.30%
	•		Ť	210111				Ţ	500.02	Ţ	10120	0.0070

Customer Class: GENERAL		O 4,999 KW SERVICI	E CLASSIFICA	TIO	N								
RPP / Non-RPP: Non-RPP (1									
	,700 kWh												
	100 kW												
	0897												
	0897												
Ontario Clean Energy Benefit Applied? No													
		Current B	oard-Approve	<u>.</u>		r		Proposed				Imp	201
		Rate	Volume	iu I	Charge	-	Rate	Volume		Charge		inip	aci
		(\$)	Volume		(\$)		(\$)	Volume		(\$)	\$	Change	% Change
Monthly Service Charge	\$	374.15	1	\$	374.15	\$	379.01	1	\$	379.01	\$	4.86	1.30%
Distribution Volumetric Rate	\$	1.3034	100	\$	130.34	\$	1.3203	100	\$	132.03	\$	1.69	1.30%
Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	100	\$	-	\$		100	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	504.49				\$	511.04	\$	6.55	1.30%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	-\$	0.2071	100	-\$	20.71	\$	0.4499	100	\$	44.99	\$	65.70	-317.249
Low Voltage Service Charge	\$	1.3088	100	\$	130.88	\$	1.3088	100	\$	130.88	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	614.66				\$	686.91	\$	72.25	11.75%
Total A)				•					•		•	-	
RTSR - Network	\$	2.4033	100	\$	240.33	\$	2.7104	100	\$	271.04	\$	30.71	12.78%
RTSR - Connection and/or Line and	\$	0.4928	100	\$	49.28	\$	0.6041	100	\$	60.41	\$	11.13	22.59%
Transformation Connection	+			•		•			*		-		
Sub-Total C - Delivery (including Sub- Total B)				\$	904.27				\$	1,018.36	\$	114.09	12.62%
Wholesale Market Service Charge (WMSC)	\$	0.0044	71,593	\$	315.01	\$	0.0044	71,593	\$	315.01	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	71,593	\$	93.07	\$	0.0013	71,593	\$	93.07	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	¢	0.25	\$		0.009
Debt Retirement Charge (DRC)	ŝ	0.2000	65.700		459.90		0.0070	65,700	φ \$		ф \$	-	0.009
Ontario Electricity Support Program	÷	0.0010	03,700	Ψ	433.30	1 °	0.0010		-			-	0.007
(OESP)						\$		71,593	\$	-	\$	-	
Average IESO Wholesale Market Price	\$	0.0954	71,593	\$	6,830.00	\$	0.0954	71,593	\$	6,830.00	\$	-	0.00%
			1	,		·		1	·		ţ		
Total Bill on Average IESO Wholesale Market Price				\$	8,602.50				\$	8,716.59	\$	114.09	1.33%
HST		13%		\$	1,118.33	1	13%		\$	1,133.16		14.83	1.339
Total Bill (including HST)				\$	9,720.83				\$	9,849.75	\$	128.92	1.339
Ontario Clean Energy Benefit ¹				\$	-								
Total Bill on Average IESO Wholesale Market Price				\$	9.720.83	1			\$	9.849.75	\$	128.92	1.339

		TTERED LOAD SERVICE C	LASSIFICATIO	N								
RPP / Non-RPP:												
Consumption	498 kV											
Demand	- kV	V										
Current Loss Factor	1.0897											
Proposed/Approved Loss Factor	1.0897											
Ontario Clean Energy Benefit Applied?	Yes											
	Г	Current B	oard-Approve					Proposed		<u> </u>	Imp	pact
		Rate (\$)	Volume	Char (\$)			Rate (\$)	Volume	Charge (\$)	\$ Cha	ange	% Change
Monthly Service Charge	\$	22.27	1	\$	22.27	\$	22.56	1	\$ 22.56	\$	0.29	1.30%
Distribution Volumetric Rate	\$	0.0086	498		4.28	\$	0.0087	498	\$ 4.33	\$	0.05	1.16%
Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$-	\$	-	
Volumetric Rate Riders	\$	-	498		-	\$		498		\$	-	
Sub-Total A (excluding pass through)	\$	0.1021	45	\$	26.55 4.56		0.1021	45	\$ 26.89 \$ 4.56		0.34	1.28% 0.00%
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders	¢	0.1021	45	\$	4.50	\$	0.1021		•	Э	-	0.00%
Total Delettal variance Account Rate Riders	\$	0.0025	498	\$	1.25	-\$	0.0046	498	-\$ 2.29	-\$	3.54	-284.00%
Low Voltage Service Charge	\$	0.0031	498	\$	1.54	\$	0.0031	498	\$ 1.54		-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$-	\$	-	
Sub-Total B - Distribution (includes Sub- Total A)				\$	33.90				\$ 30.71	-\$	3.20	-9.43%
RTSR - Network	\$	0.0060	543	\$	3.26	\$	0.0068	543	\$ 3.69	\$	0.43	13.33%
RTSR - Connection and/or Line and	s	0.0011	543	\$	0.60	\$	0.0013	543	\$ 0.71	\$	0.11	18.18%
Transformation Connection	Ψ	0.0011	545	ę	0.00	Ψ	0.0015	545	φ 0.71	Ψ	0.11	10.1070
Sub-Total C - Delivery (including Sub-				\$	37.76				\$ 35.10	-\$	2.65	-7.03%
Total B)				•		_			• •••••	*		
Wholesale Market Service Charge (WMSC)	\$	0.0044	543	\$	2.39	\$	0.0044	543	\$ 2.39	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	543	\$	0.71	\$	0.0013	543	\$ 0.71	\$		0.00%
Standard Supply Service Charge	s	0.2500	1	\$	0.25	\$	0.25	1	\$ 0.25	\$		0.00%
Debt Retirement Charge (DRC)	\$	0.0070	498	\$	3.49	\$	0.0070	498	\$ 3.49	\$	-	0.00%
Ontario Electricity Support Program						\$	_	543	\$-	\$		
(OESP)							-		*	+	-	
TOU - Off Peak	\$	0.0800	319		25.50	\$	0.0800	319	\$ 25.50	•	-	0.00%
TOU - Mid Peak	\$	0.1220	90	\$		\$	0.1220	90	\$ 10.94	\$	-	0.00%
TOU - On Peak	\$	0.1610	90	\$	14.43	\$	0.1610	90	\$ 14.43	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	95.45	1			\$ 92.80	-\$	2.65	-2.78%
HST		13%		ŝ	12.41	1	13%		\$ 12.06		0.34	-2.78%
Total Bill (including HST)		1378		ŝ	107.86	1	. 370		\$ 104.86		3.00	-2.78%
Ontario Clean Energy Benefit ¹				-\$	10.79							
Total Bill on TOU				\$	97.07				\$ 104.86	\$	7.79	8.03%
				-5 \$					\$ 104.86	\$	7.79	8.03

Customer Class: STREET I		VICE CLASSIFICATIO	N										
RPP / Non-RPP: Non-RPP	(Other)												
Consumption 78	,840 kWh												
Demand	120 kW												
Current Loss Factor 1	.0897												
	.0897												
Ontario Clean Energy Benefit Applied? No													
						1							4
		Rate	oard-Approve Volume		Charge		Rate	Proposed Volume		Charge		Imp	act
		(\$)	volume	, c	(\$)		(\$)	volume		(\$)	\$	Change	% Change
Monthly Service Charge	\$	10.38	1	\$	10.38	\$	10.51	1	\$	10.51	\$	0.13	1.25%
Distribution Volumetric Rate	\$	27.3836	120	\$	3,286.03	\$	27.7396	120	\$	3,328.75	\$	42.72	1.30%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	120		-	\$	-	120		-	\$	-	
Sub-Total A (excluding pass through)				\$	3,296.41				\$	3,339.26	\$	42.85	1.30%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	-\$	0.1589	120	-\$	19.07	-\$	0.0018	120	-\$	0.22	\$	18.85	-98.87%
Low Voltage Service Charge	\$	1.0120	120	\$	121.44	\$	1.0120	120	\$	121.44	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-		\$	-	\$	-	1	\$	-	Ś.	-	
Sub-Total B - Distribution (includes Sub-				\$	3,398.78				\$	3,460.49	\$	61.70	1.82%
Total A)				·					•		•		
RTSR - Network	\$	1.8125	120	\$	217.50	\$	2.0441	120	\$	245.29	\$	27.79	12.78%
RTSR - Connection and/or Line and	\$	0.3810	120	\$	45.72	\$	0.4671	120	\$	56.05	\$	10.33	22.60%
Transformation Connection	•	0.0010	.20	*	10.12	•		.20	Ψ	00.00	Ψ	10.00	22.0070
Sub-Total C - Delivery (including Sub-				\$	3,662.00				\$	3,761.83	\$	99.83	2.73%
Total B) Wholesale Market Service Charge (WMSC)													
Wholesale Market Service Charge (WMSC)	\$	0.0044	85,912	\$	378.01	\$	0.0044	85,912	\$	378.01	\$		0.00%
Rural and Remote Rate Protection (RRRP)	s	0.0013	85,912	\$	111.69	\$	0.0013	85,912	\$	111.69	\$	-	0.00%
		0.2500		\$	0.25		0.25		\$	0.25	¢.	-	0.00%
Standard Supply Service Charge Debt Retirement Charge (DRC)	\$	0.2500	78,840		0.25 551.88	\$ \$	0.25	78,840			\$ \$		0.00%
Ontario Electricity Support Program	æ	0.0070	78,840	\$	551.68	φ	0.0070	78,840	Ф	551.66	Ф	-	0.00%
(OESP)						\$	-	85,912	\$	-	\$	-	
Average IESO Wholesale Market Price	\$	0.0954	85,912	s	8,196.00	\$	0.0954	85,912	\$	8,196.00	\$	-	0.00%
Average iEGO Wholesale Market Hee	Ψ	0.0504	00,012	φ	0,100.00	Ŷ	0.0004	00,012	Ψ	0,100.00	Ψ		0.0070
Total Bill on Average IESO Wholesale Market Price				ŝ	12,899.83				\$	12,999.66	\$	99.83	0.77%
HST		13%		\$	1,676.98		13%		\$		\$	12.98	0.77%
Total Bill (including HST)		1370		ŝ	14,576.81		1070		\$	14,689.61	\$	112.80	0.77%
Ontario Clean Energy Benefit ¹				\$	-				Ť	,	·		
Total Bill on Average IESO Wholesale Market Price				\$	14,576.81				\$	14,689.61	\$	112.80	0.77%
					,								

RPP / Non-RPP: Non-RPP (Retailer)	
Consumption 800 kWh	
Demand - kW	
Current Loss Factor 1.0897	
Proposed/Approved Loss Factor 1.0897	
Ontario Clean Energy Benefit Applied? Yes	
Current Board-Approved Proposed Impar	ct
RateVolumeChargeRateVolumeCharge(\$)(\$)(\$)(\$)\$ Change	% Change
Monthly Service Charge \$ 27.00 1 \$ 27.00 \$ 31.08 1 \$ 31.08 \$ 4.08	15.11%
Distribution Volumetric Rate \$ 0.0116 800 \$ 9.28 \$ 0.0088 800 \$ 7.04 -\$ 2.24	-24.14%
Fixed Rate Riders 1 \$ - \$ - 1 \$ - \$ -	
Volumetric Rate Riders \$ - 800 \$ - <td></td>	
Sub-Total A (excluding pass through) \$ 36.28 \$ 38.12 \$ 1.84	5.07%
Line Losses on Cost of Power \$ 0.0954 72 \$ 6.85 \$ 0.0954 72 \$ 6.85 \$	0.00%
Total Deferral/Variance Account Rate Riders -\$ 0.0004 800 -\$ 0.32 \$ 0.0015 800 \$ 1.20 \$ 1.52	-475.00%
Low Voltage Service Charge \$ 0.0037 800 \$ 2.96 \$ 0.0037 800 \$ 2.96 \$ -	0.00%
Smart Meter Entity Charge (if applicable) \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ -	0.00%
Sub-Total B - Distribution (includes Sub- \$ 46.56 \$ 49.92 \$ 3.36	7.22%
Total A)	
RTSR - Network \$ 0.0066 872 \$ 5.75 \$ 0.0074 872 \$ 6.45 \$ 0.70	12.12%
RTSR - Connection and/or Line and \$ 0.0015 872 \$ 1.31 \$ 0.0018 872 \$ 1.57 \$ 0.26	20.00%
Iransformation Connection	
Sub-Total C - Delivery (including Sub- \$ 53.62 \$ 57.94 \$ 4.32	8.06%
Total B) Wholesale Market Service Charge (WMSC)	
wholesale market service charge (wmsc) \$ 0.0044 872 \$ 3.84 \$ - -	0.00%
Rural and Remote Rate Protection (RRRP)	
Kulai and Keinole Rate Flotection (KKKF) \$ 0.0013 872 \$ 1.13 \$ 0.0013 872 \$ 1.13 \$ - -	0.00%
Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ -	0.00%
Debt Retirement Charge (DRC) \$ 0.0070 800 \$ 5.60 \$ - 800 \$\$ 5.60	-100.00%
Ontario Electricity Support Program \$ - 872 \$ - \$ -	
(OESP) 3 - 3/2 3 - 3 -	
Non-RPP Retailer Avg. Price \$ 0.0954 800 \$ 76.32 \$ 0.0954 800 \$ 76.32 \$ - -	0.00%
Total Bill on Non-RPP Avg. Price \$ 139.48 -\$ 1.28	-0.91%
HST 13% \$ 18.30 13% \$ 18.13 -\$ 0.17	-0.91%
Total Bill (including HST) \$ 159.05 \$ 157.61 -\$ 1.45	-0.91%
Ontario Clean Energy Benefit ¹	40.400/
Total Bill on Non-RPP Avg. Price \$ 157.61 \$ 143.4	10.10%

RPP / Non-RPP:	Non-RPP (Reta	iler)												
Consumption	2,000	kWh												
Demand	-	kW												
Current Loss Factor	1.0897													
Proposed/Approved Loss Factor	1.0897													
Ontario Clean Energy Benefit Applied?	Yes													
		-												
				oard-Approve	d	A 1			Proposed				Imp	act
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge		\$	42.10	1	\$	42.10	\$		1	\$	42.65		0.55	1.31%
Distribution Volumetric Rate		Š	0.0080	2000		16.00	ŝ	0.0081	2000		16.20	\$	0.20	1.25%
Fixed Rate Riders		\$	-	1	\$	-	\$	-		\$	-	\$	-	
Volumetric Rate Riders		\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	58.10				\$	58.85		0.75	1.29%
Line Losses on Cost of Power		\$	0.0954	179	\$	17.11	\$	0.0954	179	\$	17.11	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-\$	0.0004	2,000	-\$	0.80	\$	0.0017	2,000	\$	3.40	\$	4.20	-525.00%
Low Voltage Service Charge		\$	0.0031	2,000	\$	6.20	\$	0.0031	2,000	\$	6.20	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	0.7900	. 1	\$	0.79	\$	0.7900	. 1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-					\$	81.40				\$	86.35	¢	4.95	6.08%
Total A)					•					•				
RTSR - Network		\$	0.0060	2,179	\$	13.08	\$	0.0068	2,179	\$	14.82	\$	1.74	13.33%
RTSR - Connection and/or Line and		\$	0.0011	2,179	\$	2.40	\$	0.0013	2,179	\$	2.83	\$	0.44	18.18%
Transformation Connection														
Sub-Total C - Delivery (including Sub- Total B)					\$	96.88				\$	104.01	\$	7.13	7.36%
Wholesale Market Service Charge (WMSC)		\$	0.0044	2,179	\$	9.59	\$	0.0044	2,179	\$	9.59	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)		\$	0.0013	2,179	¢	2.83	\$	0.0013	2,179	¢	2.83	¢	_	0.00%
		•		2,170					2,110			Ψ		
Standard Supply Service Charge		\$	0.2500	1	\$	0.25	\$		1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
Ontario Electricity Support Program (OESP)							\$	-	2,179	\$	-	\$	-	
Non-RPP Retailer Avg. Price		\$	0.0954	2,000	¢	190.80	\$	0.0954	2,000	¢	190.80	¢	-	0.00%
Non-Internation Avg. Thee		Ψ	0.0334	2,000	Ψ	130.00	Ψ	0.0334	2,000	Ψ	190.00	Ψ	-	0.00%
Total Bill on Non-RPP Avg. Price					\$	314.35	Γ			\$	321.48	\$	7.13	2.27%
HST			13%		\$	40.87	1	13%		\$	41.79		0.93	2.27%
Total Bill (including HST)			1070		\$	355.22	1	.070		\$	363.27		8.06	2.27%
Ontario Clean Energy Benefit ¹					-\$	35.52								
Total Bill on Non-RPP Avg. Price					\$	319.70				\$	363.27	\$	43.58	13.63%
												_		

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Customer Class:	GENERAL SERVICE	50 TO 4,999 KW SERVICE	E CLASSIFICA	TION				1				
RPP / Non-RPP:	Non-RPP (Retailer)							-				
Consumption	65,700 kWh											
Demand	100 kW											
Current Loss Factor	1.0897											
Proposed/Approved Loss Factor	1.0897											
Ontario Clean Energy Benefit Applied?	No											
		Current B	oard-Approve	d			Proposed				Imp	act
		Rate (\$)	Volume		Charge (\$)	Rate (\$)	Volume		Charge (\$)	\$	Change	% Change
Monthly Service Charge	\$	374.15	1	\$	374.15		01 1	\$	379.01	\$	4.86	1.30%
Distribution Volumetric Rate	\$	1.3034	100	\$	130.34	\$ 1.32	100	\$	132.03	\$	1.69	1.30%
Fixed Rate Riders	\$	-	1	\$	-	\$ -	1	\$	-	\$	-	1
Volumetric Rate Riders	\$	-	100	\$	-	\$ -	100		-	\$	-	l
Sub-Total A (excluding pass through)				\$	504.49			\$	511.04	\$	6.55	1.30%
Line Losses on Cost of Power	\$	-	-	\$	-	\$-	-	\$	-	\$	-	1
Total Deferral/Variance Account Rate Riders	-\$	0.2071	100	-\$	20.71	\$ 0.44	99 100	\$	44.99	\$	65.70	-317.24%
Low Voltage Service Charge	\$	1.3088	100	\$	130.88	\$ 1.30	38 100	\$	130.88	\$	-	0.009
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$ -	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	614.66			\$	686.91	\$	72.25	11.75%
Total A)				•				φ		•	-	
RTSR - Network	\$	2.4033	100	\$	240.33	\$ 2.71	04 100	\$	271.04	\$	30.71	12.78%
RTSR - Connection and/or Line and	\$	0.4928	100	\$	49.28	\$ 0.60	100	\$	60.41	\$	11.13	22.59%
Transformation Connection	¥	0020		Ŷ	10.20	• • • • •		Ψ	00.11	Ψ		22.007
Sub-Total C - Delivery (including Sub- Total B)				\$	904.27			\$	1,018.36	\$	114.09	12.62%
Wholesale Market Service Charge (WMSC)	\$	0.0044	71,593	\$	315.01	\$ 0.00	14 71,593	\$	315.01	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	71,593	\$	93.07	\$ 0.00	13 71,593	\$	93.07	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$ 0.	25 1	\$	0.25	\$	-	0.009
Debt Retirement Charge (DRC)	ŝ	0.0070	65.700		459.90			-	459.90	\$	-	0.009
Ontario Electricity Support Program			50,100	Ť	100.00	•		, i	100.00	•		0.007
(OESP)						\$ -	71,593	\$	-	\$	-	1
Non-RPP Retailer Avg. Price	\$	0.0954	71,593	\$	6,830.00	\$ 0.09	54 71,593	\$	6,830.00	\$		0.00%
Total Bill on Non-RPP Avg. Price				\$	8,602.50			\$	8,716.59		114.09	1.33%
HST		13%		\$	1,118.33	1	3%	\$	1,133.16		14.83	1.339
Total Bill (including HST)				\$	9,720.83			\$	9,849.75	\$	128.92	1.339
Ontario Clean Energy Benefit ¹ Total Bill on Non-RPP Avg. Price				\$ \$	9,720.83			\$	9,849.75	\$	128.92	1.33%
				Ĺ.								

Customer Class:	RESIDENTIAL SERVICE	CLASSIFICATION											
RPP / Non-RPP:													
Consumption				-									
Demand													
Current Loss Factor	1.0897												
Proposed/Approved Loss Factor													
Ontario Clean Energy Benefit Applied?	Yes												
ontano olean Energy Benefit Applied	163												
			oard-Approve	d				Proposed				Imp	act
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	:	S Change	% Change
Monthly Service Charge	\$	27.00	1	\$	27.00	\$	31.08	1	\$	31.08	\$	4.08	15.11%
Distribution Volumetric Rate	\$	0.0116	1500	\$	17.40	\$	0.0088	1500	\$	13.20	-\$	4.20	-24.14%
Fixed Rate Riders			1	\$	-	\$			\$	-	\$	-	
Volumetric Rate Riders	\$	-	1500	\$	-	\$		1500	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	44.40				\$		-\$	0.12	-0.27%
Line Losses on Cost of Power	\$	0.1021	135	\$	13.74	\$	0.1021	135	\$	13.74	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	0.0026	1,500	\$	3.90	-\$	0.0033	1,500	-\$	4.95	-\$	8.85	-226.92%
Low Voltage Service Charge	\$	0.0037	1,500	\$	5.55	\$	0.0037	1,500	\$	5.55	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-					68.38				*	59.41	-\$	8.97	42.400
Total A)				\$	08.38				\$	59.41	-Þ	8.97	-13.12%
RTSR - Network	\$	0.0066	1,635	\$	10.79	\$	0.0074	1,635	\$	12.10	\$	1.31	12.12%
RTSR - Connection and/or Line and	s	0.0015	1,635	¢	2.45	¢	0.0018	1,635	¢	2.94	\$	0.49	20.00%
Transformation Connection	Þ	0.0015	1,035	φ	2.45	φ	0.0018	1,035	φ	2.94	φ	0.49	20.00%
Sub-Total C - Delivery (including Sub-				\$	81.62				\$	74.45	¢	7.17	-8.79%
Total B)				φ	01.02				Ð	74.45	-φ	7.17	-0.19%
Wholesale Market Service Charge (WMSC)	\$	0.0044	1,635	\$	7.19	\$	0.0044	1,635	\$	7.19	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	1,635	\$	2.12	\$	0.0013	1,635	\$	2.12	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,500	\$		\$	-	1,500	\$		-\$	10.50	-100.00%
Ontario Electricity Support Program						\$	_	1,635	\$		¢		
(OESP)						Φ				-	φ	-	
TOU - Off Peak	\$	0.0800	960	\$		\$	0.0800		\$	76.80	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	270	\$		\$	0.1220		\$	32.94	\$	-	0.00%
TOU - On Peak	\$	0.1610	270	\$	43.47	\$	0.1610	270	\$	43.47	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	254.90	Î.			\$		-\$	17.67	-6.93%
HST		13%		\$	33.14	Î.	13%		\$	30.84		2.30	-6.93%
Total Bill (including HST)				\$	288.04	L			\$	268.07	-\$	19.97	-6.93%
Ontario Clean Energy Benefit ¹				-\$	28.80 259.24					268.07		8.83	3.41%
Total Bill on TOU									\$				

Customer Class:			LASSIFICATION											
RPP / Non-RPP:	Non-RPP (Reta	iler)												
Consumption	1,500	kWh												
Demand	-	kW												
Current Loss Factor	1.0897													
Proposed/Approved Loss Factor	1.0897													
Ontario Clean Energy Benefit Applied?	Yes													
				oard-Approve	d				Proposed				Imp	act
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge		\$	27.00		\$	27.00		31.08	1	\$		\$	4.08	15.11%
Distribution Volumetric Rate		\$	0.0116	1500	\$	17.40	\$	0.0088	1500	\$	13.20	-\$	4.20	-24.14%
Fixed Rate Riders				1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	1500		-	\$	-	1500		-	\$	-	
Sub-Total A (excluding pass through)		¢	0.0954	105	\$	44.40	•	0.0954	105	\$	44.28		0.12	-0.27%
Line Losses on Cost of Power		\$	0.0954	135	\$	12.84	\$	0.0954	135	\$	12.84	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-\$	0.0004	1,500	-\$	0.60	\$	0.0015	1,500	\$	2.25	\$	2.85	-475.00%
Low Voltage Service Charge		\$	0.0037	1,500	\$	5.55	\$	0.0037	1,500	\$	5.55	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	0.7900	1	\$	0.79	\$	0.7900	1	\$		\$	-	0.00%
Sub-Total B - Distribution (includes Sub-					ŝ	62.98				\$	65.71	\$	2.73	4.33%
Total A)					φ					φ		Ð	2.75	
RTSR - Network		\$	0.0066	1,635	\$	10.79	\$	0.0074	1,635	\$	12.10	\$	1.31	12.12%
RTSR - Connection and/or Line and		\$	0.0015	1,635	\$	2.45	\$	0.0018	1,635	\$	2.94	\$	0.49	20.00%
Transformation Connection		Ψ	0.0010	1,000	Ψ	2.40	٣	0.0010	1,000	Ψ	2.04	Ψ	0.40	20.0070
Sub-Total C - Delivery (including Sub- Total B)					\$	76.22				\$	80.74	\$	4.53	5.94%
Wholesale Market Service Charge (WMSC)		\$	0.0044	1,635	\$	7.19	\$	0.0044	1,635	\$	7.19	\$	_	0.00%
		Ψ	0.0044	1,000	Ψ	7.15	Ψ	0.0044	1,000	Ψ	7.15	Ψ	_	0.0078
Rural and Remote Rate Protection (RRRP)		\$	0.0013	1,635	\$	2.12	\$	0.0013	1,635	\$	2.12	\$	-	0.00%
Standard Supply Service Charge		\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		ŝ	0.0070	1,500	\$	10.50	š	-	1,500	\$		-\$	10.50	-100.00%
Ontario Electricity Support Program				.,000	Ť	. 5.60	Ľ			•		÷		
(OESP)							\$	-	1,635	\$	-	\$	-	
Non-RPP Retailer Avg. Price		\$	0.0954	1,500	\$	143.10	\$	0.0954	1,500	\$	143.10	\$	-	0.00%

\$

\$

\$

13%

Total Bill on Non-RPP Avg. Price HST

Ontario Clean Energy Benefit ¹ Total Bill on Non-RPP Avg. Price

Total Bill (including HST)

9

239.38

31.12

270.50 27.05 243.45 13%

233.41 -\$

30.34 -\$ 263.75 -\$

263.75 \$

\$

\$ \$ 5.97

0.78

6.75

20.30

-2.49%

-2.49%

-2.49%

8.34%

Customer Class:		FRVICE												
RPP / Non-RPP: F	PP													
Consumption	552	kWh			•									
Demand		kW												
Current Loss Factor	1.0897													
Proposed/Approved Loss Factor	1.0897													
Ontario Clean Energy Benefit Applied?	Yes													
				oard-Approve	d				Proposed				Imp	act
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge		\$	27.00		\$	27.00			1		31.08	\$	4.08	15.11%
Distribution Volumetric Rate		\$	0.0116	552	\$	6.40	\$		552	\$	4.86	-\$	1.55	-24.14%
Fixed Rate Riders				1	\$	-	\$		1	\$	-	\$	-	
Volumetric Rate Riders		\$	•	552			\$		552		-	\$	-	
Sub-Total A (excluding pass through)		*	0.4004	50	\$	33.40		0.4004	50	\$	35.94 5.06	\$	2.53	7.59%
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders		\$	0.1021	50	\$	5.06	\$	0.1021	50	\$	5.06	\$	-	0.00%
		\$	0.0026	552	\$	1.44				-\$	1.82	-\$	3.26	-226.92%
Low Voltage Service Charge		\$	0.0037	552	\$	2.04				\$	2.04	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-					\$	42.73				\$	42.01	-\$	0.72	-1.69%
Total A) RTSR - Network		\$	0.0066	602		3.97		0.0074	602		4.45	•	0.48	12.12%
RTSR - Network RTSR - Connection and/or Line and		Þ	0.0000	602	\$	3.97	\$	0.0074	602	\$	4.45	\$	0.48	12.12%
Transformation Connection		\$	0.0015	602	\$	0.90	\$	0.0018	602	\$	1.08	\$	0.18	20.00%
Sub-Total C - Delivery (including Sub-							+							
Total B)					\$	47.60				\$	47.54	-\$	0.06	-0.13%
Wholesale Market Service Charge (WMSC)		\$	0.0044	602	\$	2.65	\$	0.0044	602	\$	2.65	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)														
Rulai and Remote Rate Flotection (RRRF)		\$	0.0013	602	\$	0.78	\$	0.0013	602	\$	0.78	\$	-	0.00%
Standard Supply Service Charge		\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		ŝ	0.0070	552	\$	3.86			552	\$	-	-\$	3.86	-100.00%
Ontario Electricity Support Program									000					
(OESP)							\$			\$	-	\$	-	
TOU - Off Peak		\$	0.0800		\$	28.26				\$	28.26	\$	-	0.00%
TOU - Mid Peak		\$	0.1220	99	\$	12.12			99	\$	12.12	\$	-	0.00%
TOU - On Peak		\$	0.1610	99	\$	16.00	\$	0.1610	99	\$	16.00	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	111.52		4004		\$	107.60		3.92	-3.52%
HST			13%		\$	14.50		13%		\$	13.99 121.59	-\$	0.51 4.43	-3.52%
Total Bill (including HST)					\$	126.02 12.60				\$	121.59	-⊅	4.43	-3.52%
Ontario Clean Energy Benefit ¹ Total Bill on TOU					-5 \$	12.60				\$	121.59	¢	8.17	7.20%
		_			φ	113.42	1			φ	121.39	φ	0.17	1.20%