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Vice President
Regulatory Affairs

BY COURIER

October 13, 2015

Ms. Kirsten Walli
Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli:

EB-2015-0269 – HONI Distribution Rate Application for the Area Formerly Served by Norfolk Power Distribution Inc. – Application and Evidence Filing

Hydro One Networks Inc. hereby submits its evidence in support of a Distribution Rate Application for its service area formerly served by Norfolk Power Distribution Inc. with respect to the implementation of the new rate design for Residential customers, for rates to be effective January 1, 2016.

This Application is filed in accordance with the Board's Policy entitled A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410) issued April 2, 2015, and followed by its implementation letter dated July 16, 2015.

An electronic copy has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

ORIGINAL SIGNED BY ODED HUBERT

Oded Hubert

Attach.

IN THE MATTER OF the Ontario Energy Board Act, 1998,
being Schedule B to the *Energy Competition Act, 1998*, S.O.
1998, c.15;

AND IN THE MATTER OF an Application by Hydro One Networks Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates with respect to the implementation of the new rate design for Residential customers in the service area formerly served by Norfolk Power Distribution Inc. effective January 1, 2016.

Title of Proceeding: An Application by Hydro One Networks Inc. for an Order or Orders approving the implementation of the Ontario Energy Board policy *Implementing A New Rate Design for Electricity Distributors (EB-2012-0410)* in the service area formerly served by Norfolk Power Distribution Inc. effective January 1, 2016.

Applicant's Name: Hydro One Networks Inc.

Applicant's Address for Service: 7th Floor, South Tower
483 Bay Street
Toronto, Ontario
M5G 2P5

Attention: Erin Henderson
Senior Regulatory Coordinator – Regulatory Affairs

Telephone: 416-345-4479

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E-mail: Regulatory@HydroOne.com

CERTIFICATION OF EVIDENCE

As Vice President, Regulatory Affairs of Hydro One Networks Inc., I certify that, to the best of my knowledge, the evidence filed in this Application is accurate and that it is consistent with the Ontario Energy Board *Filing Requirements for Electricity Distribution Rate Applications* issued on July 16, 2015 and Board Policy on *Rate Design for Electricity Residential Customers* (EB-2012-0410) released April 2, 2015.

Original signed by

ORIGINAL SIGNED BY ODED HUBERT

Oded Hubert

Vice President, Regulatory Affairs

DATED at Toronto, ON, this 13th day of October, 2015.

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APPLICATION

The Applicant is Hydro One Networks Inc. (referred to in this Application as the “Applicant” or “HONI”), a corporation incorporated pursuant to the Ontario *Business Corporations Act* with its head office in the City of Toronto, ON. The Applicant carries on the business, among other things, of owning and operating transmission and distribution facilities in Ontario, including the provision of regulated electricity distribution services to the service area formerly served by Norfolk Power Distribution Inc. (“NPDI”) within Norfolk County. HONI and NPDI are both licensed electricity distributors.

Hydro One Inc. (“HOI”), HONI’s parent company and Norfolk Power Inc. (“NPI”), holding company of NPDI, previously filed MAAD applications (EB-2013-0187) with the Ontario Energy Board (the “Board”) to approve;

- (i) the purchase by HOI of all of the shares of NPI from the County of Norfolk;
- (ii) the transfer of assets and liabilities by HOI from NPDI to HONI;
- (iii) the transfer of NPDI’s electricity distribution licence and rate order to HONI; and
- (iv) a one percent reduction in NPDI’s approved 2012 base delivery distribution rates.

The Board approved these applications and issued its Decision and Order on July 3, 2014.

On August 12, 2011 NPDI filed a Cost of Service rate application (EB-2011-0272) which resulted in approved rates effective May 1, 2012. Subsequently, on October 12, 2012 NPDI filed an Incentive Regulation Mechanism rate application (EB-2012-0151) for rates effective May 1, 2013. Pursuant to the Board Decision of July 3, 2014 under EB-2013-0187, electricity distribution rates have been frozen for a five year period based on a one percent reduction in NPDI’s approved May 1, 2012 base distribution rates (exclusive of rate riders) effective and implemented on September 8, 2014.

On April 2, 2015, the Board released its Policy *A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410) (the “Policy”), followed by its implementation letter, dated July 16, 2015, which states on page 3:

1 *“The OEB expects that all distributors will file an application for 2016 rates to*
2 *begin the implementation of fixed residential distribution rates even if the*
3 *distributor had not planned to file a rate change application in 2016. Given that*
4 *fixed rates for residential classes are revenue neutral, the OEB is of the view that*
5 *adjustments to the residential rate structure should be carried out in distribution*
6 *service areas even where a rate freeze is in effect due to a merger agreement.”*

7
8 In accordance with this direction, the Applicant hereby applies to the Board pursuant to Section
9 78 of the *Ontario Energy Board Act, 1998* for approval of its proposed distribution rates, and
10 specifically, the implementation of fixed Residential distribution rates for the service area
11 formerly served by NPDI. The implementation is proposed to occur over a four year transition
12 period to make the shift from combined fixed/volumetric rates to a fully-fixed rate, while
13 keeping within the \$4 allowable annual impact to the fixed monthly charge as identified in the
14 Policy.

15
16 The Applicant further seeks approval for the proposed distribution rates to be effective January
17 1, 2016 and includes in this Application for Board approval the proposed rates for each of the
18 subsequent three years, effective January 1, 2017, January 1, 2018, and January 1, 2019.

19
20 The Applicant followed the Board’s *Filing Requirements for Electricity Distribution Rate*
21 *Applications – 2015 Edition for 2016 Rate Applications*, revised July 16, 2015 (the “Filing
22 Requirements”) to prepare this Application, and specifically subsection 2.8 Rate Design.

23
24 The Applicant requests that this proceeding be conducted by way of written hearing.

INTRODUCTION

The service area formerly served by NPDI includes the electricity distribution system in NPDI's licensed service area¹ in the Towns of Simcoe, Port Dover, Delhi, Waterford and the Village of Port Rowan plus Townsend and Woodhouse Townships, serving approximately 19,000 residential and business customers.

The Residential rate class for the service area formerly served by NPDI will be the only customer class affected by this Application.

Interested parties can view the Application on HONI's website at

<http://www.hydroone.com/Norfolk>

Contact information for this Application is as follows:

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¹ Licence Number – ED-2002-0521

MANAGER'S SUMMARY

RATE DESIGN FOR RESIDENTIAL ELECTRICITY CUSTOMERS

On April 2, 2015, the Board released its Policy *A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410), which stated that electricity distribution delivery costs for Residential customers will ultimately be recovered through a monthly fixed service charge only. Furthermore, the Policy indicates that Residential customers would transition to a fully-fixed monthly service charge over a four year period commencing in 2016. However, if the monthly fixed service charge increases by more than \$4 per year, the OEB will consider exceptions to the four year transition period.

On July 16, 2015 the Board issued an implementation letter for the rate design change for the Residential customer class that stated in the "Other Implementation Matters" section the following:

"...Given that fixed rates for residential classes are revenue neutral, the OEB is of the view that adjustments to the residential rate structure should be carried out in distribution service areas even where a rate freeze is in effect due to a merger agreement."

The Board also issued an update to Chapters 2 and 3 of the Filing Requirements on July 16, 2015 that included details related to the implementation of the transition to a fully fixed charge. HONI has used Appendix 2-PA from the Filing Requirements to calculate the proposed monthly fixed service charges and corresponding volumetric charges for each year of the transition period.

As shown in **Appendix A**, using the default period of four transition years, the monthly fixed service charge increases on average by \$3.98, which is within the Board-specified limit of \$4 per year.

To ensure that over the transition period to a fully-fixed monthly service charge, residential customers formerly served by NPDI continue to receive the 1% reduction in their rates relative to

1 2012 base electricity delivery rates, HONI proposes to annually adjust the previously approved
2 acquisition rate riders applicable to both the base monthly service charge and distribution
3 volumetric rate.

4
5 Pursuant to the Board Decision of July 3, 2014 on HOI's MAAD application, the acquisition
6 riders for NPDI's customer classes were linked to a 1% reduction on 2012 base rates. However,
7 NPDI's 2012 base rates were subsequently increased as part of their IRM application for 2013
8 rates (EB-2012-0151), and so in order to satisfy the Board's approval of a 1% reduction on 2012
9 base rates, the acquisition riders implemented in the currently approved rate schedules provided
10 in Appendix B represent a slightly higher reduction relative to the 2013 approved base rates. The
11 existing acquisition riders approved as of September 8, 2014 for the Residential class actually
12 represent a 1.49% reduction to the base fixed monthly charge and a 1.38% reduction of the base
13 volumetric rate.

14
15 During the four year transition to a fully-fixed monthly service charge, HONI has applied the
16 same percentage reductions of 1.49% on the base monthly fixed charge and 1.38% on the base
17 volumetric rate consistent with the acquisition riders previously approved by the Board for NPDI
18 residential customers.

19
20 HONI has not applied to make any other changes to previously approved and currently in effect
21 distribution charges.

RATE SCHEDULES AND EFFECTIVE DATE

HONI is requesting approval for rate schedules for all four years of the transition period as part of this Application. The Board-approved MAAD applications for the acquisition of NPDI by HOI (EB-2013-0187) froze NPDI's electricity distribution rates for a 5 year period as of September 8, 2014. Subsequently, there will be no IRM increases to rates over this period and the applicable rate schedules for 2016 to 2019 inclusive can be established now to avoid the need for preparing annual rate applications during each year of the transition to the new rate design for the Residential class. Table 1 summarizes each year's proposed rates and acquisition riders for the Residential customer class.

Table 1: Current and Proposed Rates and Acquisition Riders for the Residential Customer Class Throughout the Proposed Transition Period

| Effective Date | Fixed Service Charge | Fixed Rate Rider per Acquisition Agreement | Volumetric Rate | Volumetric Rate Rider per Acquisition Agreement |
|-------------------|----------------------|--|-----------------|---|
| September 8, 2014 | 20.87 | -0.31 | 0.0218 | -0.0003 |
| January 1, 2016 | 24.85 | -0.37 | 0.0164 | -0.0002 |
| January 1, 2017 | 28.81 | -0.43 | 0.0109 | -0.0002 |
| January 1, 2018 | 32.80 | -0.49 | 0.0055 | -0.0001 |
| January 1, 2019 | 36.78 | -0.55 | - | - |

HONI is also requesting approval for this rate change to be effective January 1st of each of the four years of the transition period, with the first change taking effect January 1, 2016.

The currently approved rate schedules are provided as **Appendix B** and the proposed rate schedules over the four year period in order to implement the new rate design for the Residential customer class are provided as follows:

- **Appendix C** – Proposed Tariff of Rates and Charges – Effective January 1, 2016
- **Appendix D** – Proposed Tariff of Rates and Charges – Effective January 1, 2017
- **Appendix E** – Proposed Tariff of Rates and Charges – Effective January 1, 2018
- **Appendix F** – Proposed Tariff of Rates and Charges – Effective January 1, 2019

BILL IMPACTS

HONI has calculated total bill impacts of the transition to an all fixed monthly service charge for the Residential customer class using low, typical and high consumption levels, and holding the commodity charges and regulatory charges constant for each of the four transition years.

The detailed bill impact calculations using the Board's Bill Impact Model have been provided as **Appendix G**. The bill impact calculations exclude the Debt Retirement Charge and the Ontario Clean Energy Benefit from both the current and proposed rate columns in the Bill Impact Model given the planned elimination of these components from customer bills in 2016.

Table 2 summarizes the total bill impacts for each of the four transition years.

Table 2: Total Bill Impacts over the Four Transition Years

| 2015 - 2016 | | | | |
|-------------------|-------------------------|-------------------------|------------------------------|-----------------------------|
| Consumption | Total Bill 2015 (\$) | Total Bill 2016 (\$) | Change in Total Bill (\$) | Change in Total Bill (%) |
| Low – 350 kWh | 83.70 | 86.04 | 2.33 | 2.79 |
| Average – 800 kWh | 158.44 | 158.08 | -0.36 | -0.23 |
| High – 1,500 kWh | 274.70 | 270.15 | -4.55 | -1.66 |

| 2016 - 2017 | | | | |
|-------------------|-------------------------|-------------------------|------------------------------|-----------------------------|
| Consumption | Total Bill 2016 (\$) | Total Bill 2017 (\$) | Change in Total Bill (\$) | Change in Total Bill (%) |
| Low – 350 kWh | 86.04 | 87.10 | 1.07 | 1.24 |
| Average – 800 kWh | 158.08 | 156.35 | -1.73 | -1.09 |
| High – 1,500 kWh | 270.15 | 264.07 | -6.08 | -2.25 |

2017 - 2018

| Consumption | Total Bill 2017 (\$) | Total Bill 2018 (\$) | Change in Total Bill (\$) | Change in Total Bill (%) |
|--------------------|---------------------------------|---------------------------------|--------------------------------------|-------------------------------------|
| Low – 350 kWh | 87.10 | 89.45 | 2.34 | 2.69 |
| Average – 800 kWh | 156.35 | 156.00 | -0.35 | -0.22 |
| High – 1,500 kWh | 264.07 | 259.53 | -4.54 | -1.72 |

2018 - 2019

| Consumption | Total Bill 2018 (\$) | Total Bill 2019 (\$) | Change in Total Bill (\$) | Change in Total Bill (%) |
|--------------------|---------------------------------|---------------------------------|--------------------------------------|-------------------------------------|
| Low – 350 kWh | 89.45 | 90.85 | 1.40 | 1.57 |
| Average – 800 kWh | 156.00 | 154.66 | -1.34 | -0.86 |
| High – 1,500 kWh | 259.53 | 253.91 | -5.62 | -2.16 |

2-PA (Year 1-January 1, 2016)
New Rate Design Policy For Residential Customers - HONI (Service Area Formerly Served by NPDI)

Please complete the following tables.

A) Data Inputs

| Test Year Billing Determinants for Residential Class | |
|--|-------------|
| Customers | 17,026 |
| kWh | 149,120,393 |

| | |
|--|-----------------|
| Proposed Residential Class Specific Revenue Requirement ¹ | \$ 7,514,816.01 |
|--|-----------------|

| Residential Base Rates on Current Tariff | |
|--|--------|
| Monthly Fixed Charge (\$) | 20.87 |
| Distribution Volumetric Rate (\$/kWh) | 0.0218 |

B) Current Fixed/Variable Split

| | Base Rates | Billing Determinants | Revenue | % of Total Revenue |
|--------------|------------|----------------------|-----------------|--------------------|
| Fixed | 20.87 | 17,026 | \$ 4,263,991.44 | 56.74% |
| Variable | 0.0218 | 149,120,393 | \$ 3,250,824.57 | 43.26% |
| TOTAL | - | - | \$ 7,514,816.01 | - |

C) Calculating Test Year Base Rates

| | |
|---|---|
| Number of Required Rate Design Policy Transition Years ² | 4 |
|---|---|

| | Test Year Revenue @ Current F/V Split | Test Year Base Rates @ Current F/V Split | Reconciliation - Test Year Base Rates @ Current F/V Split |
|--------------|---------------------------------------|--|---|
| Fixed | \$ 4,263,991.44 | 20.87 | \$ 4,263,991.44 |
| Variable | \$ 3,250,824.57 | 0.0218 | \$ 3,250,824.57 |
| TOTAL | \$ 7,514,816.01 | - | \$ 7,514,816.01 |

| | New F/V Split | Revenue @ new F/V Split | Final Adjusted Base Rates | Revenue Reconciliation @ Adjusted Rates |
|--------------|---------------|-------------------------|---------------------------|---|
| Fixed | 67.56% | \$ 5,076,697.58 | 24.85 | \$ 5,077,153.20 |
| Variable | 32.44% | \$ 2,438,118.43 | 0.0164 | \$ 2,445,574.45 |
| TOTAL | - | \$ 7,514,816.01 | - | \$ 7,522,727.65 |

| Checks ³ | |
|---|---------|
| Change in Fixed Rate | \$ 3.98 |
| Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement | 0.11% |

Notes:

1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).

2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.

3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

2-PA (Year 2-January 1, 2017)
New Rate Design Policy For Residential Customers - HONI (Service Area Formerly Served by NPDI)

Please complete the following tables.

A) Data Inputs

| Test Year Billing Determinants for Residential Class | |
|--|-------------|
| Customers | 17,026 |
| kWh | 149,120,393 |

| | |
|--|-----------------|
| Proposed Residential Class Specific Revenue Requirement ¹ | \$ 7,514,816.01 |
|--|-----------------|

| Residential Base Rates on Current Tariff | |
|--|--------|
| Monthly Fixed Charge (\$) | 24.85 |
| Distribution Volumetric Rate (\$/kWh) | 0.0164 |

B) Current Fixed/Variable Split

| | Base Rates | Billing Determinants | Revenue | % of Total Revenue |
|--------------|------------|----------------------|-----------------|--------------------|
| Fixed | 24.85 | 17,026 | \$ 5,077,153.20 | 67.49% |
| Variable | 0.0164 | 149,120,393 | \$ 2,445,574.45 | 32.51% |
| TOTAL | - | - | \$ 7,522,727.65 | - |

C) Calculating Test Year Base Rates

| | |
|---|---|
| Number of Required Rate Design Policy Transition Years ² | 3 |
|---|---|

| | Test Year Revenue @ Current F/V Split | Test Year Base Rates @ Current F/V Split | Reconciliation - Test Year Base Rates @ Current F/V Split |
|--------------|---------------------------------------|--|---|
| Fixed | \$ 5,071,813.57 | 24.82 | \$ 5,071,023.84 |
| Variable | \$ 2,443,002.44 | 0.0164 | \$ 2,445,574.45 |
| TOTAL | \$ 7,514,816.01 | - | \$ 7,516,598.29 |

| | New F/V Split | Revenue @ new F/V Split | Final Adjusted Base Rates | Revenue Reconciliation @ Adjusted Rates |
|--------------|---------------|-------------------------|---------------------------|---|
| Fixed | 78.33% | \$ 5,886,147.71 | 28.81 | \$ 5,886,228.72 |
| Variable | 21.67% | \$ 1,628,668.29 | 0.0109 | \$ 1,625,412.28 |
| TOTAL | - | \$ 7,514,816.01 | - | \$ 7,511,641.00 |

| Checks ³ | |
|---|--------------|
| Change in Fixed Rate | \$ 3.99 |
| Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement | -\$ 3,175.00 |
| | -0.04% |

Notes:

- The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

2-PA (Year 3-January 1, 2018)

New Rate Design Policy For Residential Customers - HONI (Service Area Formerly Served by NPDI)

Please complete the following tables.

A) Data Inputs

| Test Year Billing Determinants for Residential Class | |
|--|-------------|
| Customers | 17,026 |
| kWh | 149,120,393 |

| | |
|--|-----------------|
| Proposed Residential Class Specific Revenue Requirement ¹ | \$ 7,514,816.01 |
|--|-----------------|

| Residential Base Rates on Current Tariff | |
|--|--------|
| Monthly Fixed Charge (\$) | 28.81 |
| Distribution Volumetric Rate (\$/kWh) | 0.0109 |

B) Current Fixed/Variable Split

| | Base Rates | Billing Determinants | Revenue | % of Total Revenue |
|--------------|------------|----------------------|-----------------|--------------------|
| Fixed | 28.81 | 17,026 | \$ 5,886,228.72 | 78.36% |
| Variable | 0.0109 | 149,120,393 | \$ 1,625,412.28 | 21.64% |
| TOTAL | - | - | \$ 7,511,641.00 | - |

C) Calculating Test Year Base Rates

| | |
|---|---|
| Number of Required Rate Design Policy Transition Years ² | 2 |
|---|---|

| | Test Year Revenue @ Current F/V Split | Test Year Base Rates @ Current F/V Split | Reconciliation - Test Year Base Rates @ Current F/V Split |
|--------------|---------------------------------------|--|---|
| Fixed | \$ 5,888,716.70 | 28.82 | \$ 5,888,271.84 |
| Variable | \$ 1,626,099.31 | 0.0109 | \$ 1,625,412.28 |
| TOTAL | \$ 7,514,816.01 | - | \$ 7,513,684.12 |

| | New F/V Split | Revenue @ new F/V Split | Final Adjusted Base Rates | Revenue Reconciliation @ Adjusted Rates |
|--------------|---------------|-------------------------|---------------------------|---|
| Fixed | 89.18% | \$ 6,701,766.35 | 32.8 | \$ 6,701,433.60 |
| Variable | 10.82% | \$ 813,049.65 | 0.0055 | \$ 820,162.16 |
| TOTAL | - | \$ 7,514,816.01 | - | \$ 7,521,595.76 |

| Checks ³ | |
|---|-------------|
| Change in Fixed Rate | \$ 3.98 |
| Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement | \$ 6,779.75 |
| | 0.09% |

Notes:

- The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

2-PA (Year 4-January 1, 2019)
New Rate Design Policy For Residential Customers - HONI (Service Area Formerly Served by NPDI)

Please complete the following tables.

A) Data Inputs

| Test Year Billing Determinants for Residential Class | |
|--|-------------|
| Customers | 17,026 |
| kWh | 149,120,393 |

| | |
|--|-----------------|
| Proposed Residential Class Specific Revenue Requirement ¹ | \$ 7,514,816.01 |
|--|-----------------|

| Residential Base Rates on Current Tariff | |
|--|--------|
| Monthly Fixed Charge (\$) | 32.8 |
| Distribution Volumetric Rate (\$/kWh) | 0.0055 |

B) Current Fixed/Variable Split

| | Base Rates | Billing Determinants | Revenue | % of Total Revenue |
|--------------|------------|----------------------|-----------------|--------------------|
| Fixed | 32.8 | 17,026 | \$ 6,701,433.60 | 89.10% |
| Variable | 0.0055 | 149,120,393 | \$ 820,162.16 | 10.90% |
| TOTAL | - | - | \$ 7,521,595.76 | - |

C) Calculating Test Year Base Rates

| | |
|---|---|
| Number of Required Rate Design Policy Transition Years ² | 1 |
|---|---|

| | Test Year Revenue @ Current F/V Split | Test Year Base Rates @ Current F/V Split | Reconciliation - Test Year Base Rates @ Current F/V Split |
|--------------|---------------------------------------|--|---|
| Fixed | \$ 6,695,393.12 | 32.77 | \$ 6,695,304.24 |
| Variable | \$ 819,422.89 | 0.0055 | \$ 820,162.16 |
| TOTAL | \$ 7,514,816.01 | - | \$ 7,515,466.40 |

| | New F/V Split | Revenue @ new F/V Split | Final Adjusted Base Rates | Revenue Reconciliation @ Adjusted Rates |
|--------------|---------------|-------------------------|---------------------------|---|
| Fixed | 100.00% | \$ 7,514,816.01 | 36.78 | \$ 7,514,595.36 |
| Variable | 0.00% | \$ - | 0 | \$ - |
| TOTAL | - | \$ 7,514,816.01 | - | \$ 7,514,595.36 |

| Checks ³ | |
|---|-----------|
| Change in Fixed Rate | \$ 4.01 |
| Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement | \$ 220.65 |
| | 0.00% |

Notes:

1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).

2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.

3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Norfolk Power Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 8, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATIONS

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 20.87 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | 0.10 |
| Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016 | \$ | 0.93 |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.31) |
| Distribution Volumetric Rate | \$/kWh | 0.0218 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kWh | (0.0003) |
| Low Voltage Volumetric Rate | \$/kWh | 0.0009 |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0032 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Norfolk Power Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 8, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATIONS

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 49.98 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | 3.42 |
| Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016 | \$ | 0.93 |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.74) |
| Distribution Volumetric Rate | \$/kWh | 0.0156 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kWh | (0.0003) |
| Low Voltage Volumetric Rate | \$/kWh | 0.0008 |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0028 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Norfolk Power Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 8, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 245.55 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | (1.03) |
| Rate Rider for Recovery of Stranded Assets - effective until April 30, 2016 | \$ | 0.93 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (3.61) |
| Distribution Volumetric Rate | \$/kW | 3.9602 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0583) |
| Low Voltage Volumetric Rate | \$/kW | 0.3050 |
| Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0030) |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kW | 0.0211 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.4951 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1102 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Norfolk Power Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 8, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 15.49 |
| Rate Rider for per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.22) |
| Distribution Volumetric Rate | \$/kWh | 0.0087 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kWh | (0.0001) |
| Low Voltage Volumetric Rate | \$/kWh | 0.0008 |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0028 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Norfolk Power Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 8, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 6.53 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.09) |
| Distribution Volumetric Rate | \$/kW | 19.4330 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.2862) |
| Low Voltage Volumetric Rate | \$/kW | 0.2407 |
| Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0024) |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kW | 0.2079 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8913 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.8762 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Norfolk Power Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 8, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 1.97 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.03) |
| Distribution Volumetric Rate | \$/kW | 7.4269 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.1094) |
| Low Voltage Volumetric Rate | \$/kW | 0.2358 |
| Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0024) |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kW | 0.0655 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8818 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.8583 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Norfolk Power Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 8, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 616.86 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (9.09) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0000 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0000 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Norfolk Power Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 8, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Norfolk Power Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 8, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Collection of account charge - no disconnection – after regular hours | \$ | 165.00 |
| Disconnect / Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect / Reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect / Reconnect at pole - during regular hours | \$ | 185.00 |
| Disconnect / Reconnect at pole - after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |

Norfolk Power Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date September 8, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

| | | |
|--|----|--------|
| Service call – customer owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Specific Charge for Cable and Telecom Companies Access to the Power Poles - \$/pole/year | \$ | 22.35 |

Norfolk Power Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 8, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0564 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0564 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0464 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0464 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RESIDENTIAL SERVICE CLASSIFICATIONS

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 24.85 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | 0.10 |
| Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016 | \$ | 0.93 |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.37) |
| Distribution Volumetric Rate | \$/kWh | 0.0164 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kWh | (0.0002) |
| Low Voltage Volumetric Rate | \$/kWh | 0.0009 |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0032 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATIONS

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 49.98 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | 3.42 |
| Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016 | \$ | 0.93 |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.74) |
| Distribution Volumetric Rate | \$/kWh | 0.0156 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kWh | (0.0003) |
| Low Voltage Volumetric Rate | \$/kWh | 0.0008 |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0028 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 245.55 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | (1.03) |
| Rate Rider for Recovery of Stranded Assets - effective until April 30, 2016 | \$ | 0.93 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (3.61) |
| Distribution Volumetric Rate | \$/kW | 3.9602 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0583) |
| Low Voltage Volumetric Rate | \$/kW | 0.3050 |
| Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0030) |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kW | 0.0211 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.4951 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1102 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 15.49 |
| Rate Rider for per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.22) |
| Distribution Volumetric Rate | \$/kWh | 0.0087 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kWh | (0.0001) |
| Low Voltage Volumetric Rate | \$/kWh | 0.0008 |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0028 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 6.53 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.09) |
| Distribution Volumetric Rate | \$/kW | 19.4330 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.2862) |
| Low Voltage Volumetric Rate | \$/kW | 0.2407 |
| Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0024) |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kW | 0.2079 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8913 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.8762 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 1.97 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.03) |
| Distribution Volumetric Rate | \$/kW | 7.4269 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.1094) |
| Low Voltage Volumetric Rate | \$/kW | 0.2358 |
| Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0024) |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kW | 0.0655 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8818 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.8583 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2016

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, and provided electricity by means of Hydro One Distributions Inc.'s assets, formerly assets of Norfolk Power Distribution Inc.. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 616.86 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (9.09) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0000 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0000 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2016

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ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Collection of account charge - no disconnection – after regular hours | \$ | 165.00 |
| Disconnect / Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect / Reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect / Reconnect at pole - during regular hours | \$ | 185.00 |

| | | |
|--|----|--------|
| Disconnect / Reconnect at pole - after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – customer owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Specific Charge for Cable and Telecom Companies Access to the Power Poles - \$/pole/year | \$ | 22.35 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0564 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0564 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0464 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0464 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RESIDENTIAL SERVICE CLASSIFICATIONS

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 28.81 |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.43) |
| Distribution Volumetric Rate | \$/kWh | 0.0109 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kWh | (0.0002) |
| Low Voltage Volumetric Rate | \$/kWh | 0.0009 |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0032 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective and Implementation Date January 1, 2017

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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATIONS

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 49.98 |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.74) |
| Distribution Volumetric Rate | \$/kWh | 0.0156 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kWh | (0.0003) |
| Low Voltage Volumetric Rate | \$/kWh | 0.0008 |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0028 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 245.55 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (3.61) |
| Distribution Volumetric Rate | \$/kW | 3.9602 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0583) |
| Low Voltage Volumetric Rate | \$/kW | 0.3050 |
| Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0030) |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kW | 0.0211 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.4951 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1102 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 15.49 |
| Rate Rider for per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.22) |
| Distribution Volumetric Rate | \$/kWh | 0.0087 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kWh | (0.0001) |
| Low Voltage Volumetric Rate | \$/kWh | 0.0008 |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0028 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 6.53 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.09) |
| Distribution Volumetric Rate | \$/kW | 19.4330 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.2862) |
| Low Voltage Volumetric Rate | \$/kW | 0.2407 |
| Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0024) |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kW | 0.2079 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8913 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.8762 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 1.97 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.03) |
| Distribution Volumetric Rate | \$/kW | 7.4269 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.1094) |
| Low Voltage Volumetric Rate | \$/kW | 0.2358 |
| Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0024) |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kW | 0.0655 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8818 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.8583 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, and provided electricity by means of Hydro One Distributions Inc.'s assets, formerly assets of Norfolk Power Distribution Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 616.86 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (9.09) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0000 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0000 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2017

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2017

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ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Collection of account charge - no disconnection – after regular hours | \$ | 165.00 |
| Disconnect / Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect / Reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect / Reconnect at pole - during regular hours | \$ | 185.00 |
| Disconnect / Reconnect at pole - after regular hours | \$ | 415.00 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
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Effective and Implementation Date January 1, 2017

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| | | |
|--|----|--------|
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – customer owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Specific Charge for Cable and Telecom Companies Access to the Power Poles - \$/pole/year | \$ | 22.35 |

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area formerly served by Norfolk Power Distribution Inc.

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0564 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0564 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0464 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0464 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RESIDENTIAL SERVICE CLASSIFICATIONS

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 32.80 |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.49) |
| Distribution Volumetric Rate | \$/kWh | 0.0055 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kWh | (0.0001) |
| Low Voltage Volumetric Rate | \$/kWh | 0.0009 |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0032 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATIONS

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 49.98 |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.74) |
| Distribution Volumetric Rate | \$/kWh | 0.0156 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kWh | (0.0003) |
| Low Voltage Volumetric Rate | \$/kWh | 0.0008 |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0028 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2018

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GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 245.55 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (3.61) |
| Distribution Volumetric Rate | \$/kW | 3.9602 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0583) |
| Low Voltage Volumetric Rate | \$/kW | 0.3050 |
| Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0030) |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kW | 0.0211 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.4951 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1102 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2018

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approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 15.49 |
| Rate Rider for per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.22) |
| Distribution Volumetric Rate | \$/kWh | 0.0087 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kWh | (0.0001) |
| Low Voltage Volumetric Rate | \$/kWh | 0.0008 |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0028 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 6.53 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.09) |
| Distribution Volumetric Rate | \$/kW | 19.4330 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.2862) |
| Low Voltage Volumetric Rate | \$/kW | 0.2407 |
| Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0024) |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kW | 0.2079 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8913 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.8762 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area formerly served by Norfolk Power Distribution Inc.

Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 1.97 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.03) |
| Distribution Volumetric Rate | \$/kW | 7.4269 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.1094) |
| Low Voltage Volumetric Rate | \$/kW | 0.2358 |
| Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0024) |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kW | 0.0655 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8818 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.8583 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, and provided electricity by means of Hydro One Distributions Inc.'s assets, formerly assets of Norfolk Power Distribution Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 616.86 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (9.09) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0000 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0000 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective and Implementation Date January 1, 2018

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ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Collection of account charge - no disconnection – after regular hours | \$ | 165.00 |
| Disconnect / Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect / Reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect / Reconnect at pole - during regular hours | \$ | 185.00 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective and Implementation Date January 1, 2018

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| | | |
|--|----|--------|
| Disconnect / Reconnect at pole - after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – customer owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Specific Charge for Cable and Telecom Companies Access to the Power Poles - \$/pole/year | \$ | 22.35 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective and Implementation Date January 1, 2018

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0564 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0564 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0464 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0464 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RESIDENTIAL SERVICE CLASSIFICATIONS

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 36.78 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.55) |
| Low Voltage Volumetric Rate | \$/kWh | 0.0009 |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0032 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATIONS

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 49.98 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.74) |
| Distribution Volumetric Rate | \$/kWh | 0.0156 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kWh | (0.0003) |
| Low Voltage Volumetric Rate | \$/kWh | 0.0008 |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0028 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2019

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GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 245.55 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (3.61) |
| Distribution Volumetric Rate | \$/kW | 3.9602 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0583) |
| Low Voltage Volumetric Rate | \$/kW | 0.3050 |
| Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0030) |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kW | 0.0211 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.4951 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1102 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area formerly served by Norfolk Power Distribution Inc.

Effective and Implementation Date January 1, 2019

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 15.49 |
| Rate Rider for per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.22) |
| Distribution Volumetric Rate | \$/kWh | 0.0087 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kWh | (0.0001) |
| Low Voltage Volumetric Rate | \$/kWh | 0.0008 |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0028 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 6.53 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.09) |
| Distribution Volumetric Rate | \$/kW | 19.4330 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.2862) |
| Low Voltage Volumetric Rate | \$/kW | 0.2407 |
| Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0024) |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kW | 0.2079 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8913 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.8762 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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Effective and Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 1.97 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (0.03) |
| Distribution Volumetric Rate | \$/kW | 7.4269 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.1094) |
| Low Voltage Volumetric Rate | \$/kW | 0.2358 |
| Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$/kW | (0.0024) |
| Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application | \$/kW | 0.0655 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8818 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.8583 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, and provided electricity by means of Hydro One Distributions Inc.'s assets, formerly assets of Norfolk Power Distribution Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 616.86 |
| Rate Rider per Acquisition Agreement – effective until September 7, 2019 | \$ | (9.09) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0000 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0000 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2019

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2019

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ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Collection of account charge - no disconnection – after regular hours | \$ | 165.00 |
| Disconnect / Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect / Reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect / Reconnect at pole - during regular hours | \$ | 185.00 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area formerly served by
Norfolk Power Distribution Inc.
Effective and Implementation Date January 1, 2019

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approved schedules of Rates, Charges and Loss Factors**

| | | |
|--|----|--------|
| Disconnect / Reconnect at pole - after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – customer owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Specific Charge for Cable and Telecom Companies Access to the Power Poles - \$/pole/year | \$ | 22.35 |

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area formerly served by Norfolk Power Distribution Inc.

Effective and Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0564 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0564 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0464 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0464 |

2016 Bill Impacts (Low Consumption Level)

Filed: 2015-10-13
 EB-2015-0269
 Appendix G
 Bill Impacts 2016
 Page 1 of 3

| Rate Class | Residential |
|--------------------------------------|-------------|
| Monthly Consumption (kWh) | 350 |
| Peak (kW) | 0 |
| Loss factor | 1.0564 |
| Commodity Threshold | 600 |
| Monthly Consumption (kWh) - Uplifted | 370 |
| Charge determinant | kWh |

| | Volume | Current Rate (\$) | Current Charge (\$) | Volume | Proposed Rate (\$) | Proposed Charge (\$) | Change (\$) | Change (%) | % of Total Bill on RPP | % of Total Bill on TOU |
|--|--------|-------------------|---------------------|--------|--------------------|----------------------|-------------|--------------|------------------------|------------------------|
| Energy First Tier (kWh) | 350 | 0.094 | 32.90 | 350 | 0.094 | 32.90 | 0.00 | 0.00% | 39.81% | |
| Energy Second Tier (kWh) | 0 | 0.110 | 0.00 | 0 | 0.110 | 0.00 | 0.00 | 0.00% | 0.00% | |
| Sub-Total: Energy (RPP) | | | 32.90 | | | 32.90 | 0.00 | 0.00% | 39.81% | |
| TOU-Off Peak | 224 | 0.080 | 17.92 | 224 | 0.080 | 17.92 | 0.00 | 0.00% | | 20.83% |
| TOU-Mid Peak | 63 | 0.122 | 7.69 | 63 | 0.122 | 7.69 | 0.00 | 0.00% | | 8.93% |
| TOU-On Peak | 63 | 0.161 | 10.14 | 63 | 0.161 | 10.14 | 0.00 | 0.00% | | 11.79% |
| Sub-Total: Energy (TOU) | | | 35.75 | | | 35.75 | 0.00 | 0.00% | 43.26% | 41.55% |
| Service Charge | 1 | 20.87 | 20.87 | 1 | 24.85 | 24.85 | 3.98 | 19.07% | 30.07% | 28.88% |
| Smart Meter Rider | 1 | 1.03 | 1.03 | 1 | 1.03 | 1.03 | 0.00 | 0.00% | 1.25% | 1.20% |
| Fixed Rate Rider per Acquisition Agreement | 1 | -0.31 | -0.31 | 1 | -0.37 | -0.37 | -0.06 | 19.35% | -0.45% | -0.43% |
| Distribution Volumetric Rate | 350 | 0.0218 | 7.63 | 350 | 0.0164 | 5.74 | -1.89 | -24.77% | 6.95% | 6.67% |
| Variable Rate Rider per Acquisition Agreement | 350 | -0.0003 | -0.11 | 350 | -0.0002 | -0.07 | 0.04 | -33.33% | -0.08% | -0.08% |
| Low Voltage Volumetric Rate | 350 | 0.0009 | 0.32 | 350 | 0.0009 | 0.32 | 0.00 | 0.00% | 0.38% | 0.37% |
| Rate Rider for Application of Tax Changes | 350 | 0.0002 | 0.07 | 350 | 0.0002 | 0.07 | 0.00 | 0.00% | 0.08% | 0.08% |
| Sub-Total: Distribution (excluding pass through) | | | 29.50 | | | 31.57 | 2.07 | 7.00% | 38.20% | 36.69% |
| Smart Metering Entity Charge | 1 | 0.79 | 0.79 | 1 | 0.79 | 0.79 | 0.00 | 0.00% | 0.96% | 0.92% |
| Line Losses on Cost of Power (based on two-tier RPP prices) | 20 | 0.09 | 1.86 | 20 | 0.09 | 1.86 | 0.00 | 0.00% | 2.25% | 2.16% |
| Line Losses on Cost of Power (based on TOU prices) | 20 | 0.10 | 2.02 | 20 | 0.10 | 2.02 | 0.00 | 0.00% | 2.44% | 2.34% |
| Sub-Total: Distribution (based on two-tier RPP prices) | | | 32.15 | | | 34.21 | 2.07 | 6.42% | 41.40% | 39.76% |
| Sub-Total: Distribution (based on TOU prices) | | | 32.31 | | | 34.37 | 2.07 | 6.39% | 41.59% | 39.95% |
| Retail Transmission Rate – Network Service Rate | 370 | 0.0067 | 2.48 | 370 | 0.0067 | 2.48 | 0.00 | 0.00% | 3.00% | 2.88% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 370 | 0.0032 | 1.18 | 370 | 0.0032 | 1.18 | 0.00 | 0.00% | 1.43% | 1.38% |
| Sub-Total: Retail Transmission | | | 3.66 | | | 3.66 | 0.00 | 0.00% | 4.43% | 4.25% |
| Sub-Total: Delivery (based on two-tier RPP prices) | | | 35.81 | | | 37.87 | 2.07 | 5.77% | 45.83% | 44.02% |
| Sub-Total: Delivery (based on TOU prices) | | | 35.97 | | | 38.03 | 2.07 | 5.74% | 46.02% | 44.20% |
| Wholesale Market Service Rate | 370 | 0.0044 | 1.63 | 370 | 0.0044 | 1.63 | 0.00 | 0.00% | 1.97% | 1.89% |
| Rural Rate Protection Charge | 370 | 0.0013 | 0.48 | 370 | 0.0013 | 0.48 | 0.00 | 0.00% | 0.58% | 0.56% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.00% | 0.30% | 0.29% |
| Sub-Total: Regulatory | | | 2.36 | | | 2.36 | 0.00 | 0.00% | 2.85% | 2.74% |
| Total Bill on Two-Tier RPP (before Taxes) | | | 71.06 | | | 73.13 | 2.07 | 2.91% | 88.50% | |
| HST | | 0.13 | 9.24 | | 0.13 | 9.51 | 0.27 | 2.91% | 11.50% | |
| Total Bill on Two-Tier RPP (including HST) | | | 80.30 | | | 82.64 | 2.33 | 2.91% | 100.00% | |
| Total Bill on TOU (before Taxes) | | | 74.07 | | | 76.14 | 2.07 | 2.79% | | 88.50% |
| HST | | 0.13 | 9.63 | | 0.13 | 9.90 | 0.27 | 2.79% | | 11.50% |
| Total Bill on TOU (including HST) | | | 83.70 | | | 86.04 | 2.33 | 2.79% | | 100.00% |

2016 Bill Impacts (Low Consumption Level)

| Rate Class | Residential |
|--------------------------------------|-------------|
| Monthly Consumption (kWh) | 800 |
| Peak (kW) | 0 |
| Loss factor | 1.0564 |
| Commodity Threshold | 600 |
| Monthly Consumption (kWh) - Uplifted | 845 |
| Charge determinant | kWh |

| | Volume | Current Rate (\$) | Current Charge (\$) | Volume | Proposed Rate (\$) | Proposed Charge (\$) | Change (\$) | Change (%) | % of Total Bill on RPP | % of Total Bill on TOU |
|--|--------|-------------------|---------------------|--------|--------------------|----------------------|--------------|---------------|------------------------|------------------------|
| Energy First Tier (kWh) | 600 | 0.094 | 56.40 | 600 | 0.094 | 56.40 | 0.00 | 0.00% | 36.45% | |
| Energy Second Tier (kWh) | 200 | 0.110 | 22.00 | 200 | 0.110 | 22.00 | 0.00 | 0.00% | 14.22% | |
| Sub-Total: Energy (RPP) | | | 78.40 | | | 78.40 | 0.00 | 0.00% | 50.67% | |
| TOU-Off Peak | 512 | 0.080 | 40.96 | 512 | 0.080 | 40.96 | 0.00 | 0.00% | | 25.91% |
| TOU-Mid Peak | 144 | 0.122 | 17.57 | 144 | 0.122 | 17.57 | 0.00 | 0.00% | | 11.11% |
| TOU-On Peak | 144 | 0.161 | 23.18 | 144 | 0.161 | 23.18 | 0.00 | 0.00% | | 14.67% |
| Sub-Total: Energy (TOU) | | | 81.71 | | | 81.71 | 0.00 | 0.00% | 52.81% | 51.69% |
| Service Charge | 1 | 20.87 | 20.87 | 1 | 24.85 | 24.85 | 3.98 | 19.07% | 16.06% | 15.72% |
| Smart Meter Rider | 1 | 1.03 | 1.03 | 1 | 1.03 | 1.03 | 0.00 | 0.00% | 0.67% | 0.65% |
| Fixed Rate Rider per Acquisition Agreement | 1 | -0.31 | -0.31 | 1 | -0.37 | -0.37 | -0.06 | 19.35% | -0.24% | -0.23% |
| Distribution Volumetric Rate | 800 | 0.0218 | 17.44 | 800 | 0.0164 | 13.12 | -4.32 | -24.77% | 8.48% | 8.30% |
| Variable Rate Rider per Acquisition Agreement | 800 | -0.0003 | -0.24 | 800 | -0.0002 | -0.16 | 0.08 | -33.33% | -0.10% | -0.10% |
| Low Voltage Volumetric Rate | 800 | 0.0009 | 0.72 | 800 | 0.0009 | 0.72 | 0.00 | 0.00% | 0.47% | 0.46% |
| Rate Rider for Application of Tax Changes | 800 | 0.0002 | 0.16 | 800 | 0.0002 | 0.16 | 0.00 | 0.00% | 0.10% | 0.10% |
| Sub-Total: Distribution (excluding pass through) | | | 39.67 | | | 39.35 | -0.32 | -0.81% | 25.43% | 24.89% |
| Smart Metering Entity Charge | 1 | 0.79 | 0.79 | 1 | 0.79 | 0.79 | 0.00 | 0.00% | 0.51% | 0.50% |
| Line Losses on Cost of Power (based on two-tier RPP prices) | 45 | 0.11 | 4.96 | 45 | 0.11 | 4.96 | 0.00 | 0.00% | 3.21% | 3.14% |
| Line Losses on Cost of Power (based on TOU prices) | 45 | 0.10 | 4.61 | 45 | 0.10 | 4.61 | 0.00 | 0.00% | 2.98% | 2.92% |
| Sub-Total: Distribution (based on two-tier RPP prices) | | | 45.42 | | | 45.10 | -0.32 | -0.70% | 29.15% | 28.53% |
| Sub-Total: Distribution (based on TOU prices) | | | 45.07 | | | 44.75 | -0.32 | -0.71% | 28.92% | 28.31% |
| Retail Transmission Rate – Network Service Rate | 845 | 0.0067 | 5.66 | 845 | 0.0067 | 5.66 | 0.00 | 0.00% | 3.66% | 3.58% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 845 | 0.0032 | 2.70 | 845 | 0.0032 | 2.70 | 0.00 | 0.00% | 1.75% | 1.71% |
| Sub-Total: Retail Transmission | | | 8.37 | | | 8.37 | 0.00 | 0.00% | 5.41% | 5.29% |
| Sub-Total: Delivery (based on two-tier RPP prices) | | | 53.79 | | | 53.47 | -0.32 | -0.59% | 34.55% | 33.82% |
| Sub-Total: Delivery (based on TOU prices) | | | 53.44 | | | 53.12 | -0.32 | -0.60% | 34.33% | 33.60% |
| Wholesale Market Service Rate | 845 | 0.0044 | 3.72 | 845 | 0.0044 | 3.72 | 0.00 | 0.00% | 2.40% | 2.35% |
| Rural Rate Protection Charge | 845 | 0.0013 | 1.10 | 845 | 0.0013 | 1.10 | 0.00 | 0.00% | 0.71% | 0.69% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.00% | 0.16% | 0.16% |
| Sub-Total: Regulatory | | | 5.07 | | | 5.07 | 0.00 | 0.00% | 3.27% | 3.21% |
| Total Bill on Two-Tier RPP (before Taxes) | | | 137.26 | | | 136.94 | -0.32 | -0.23% | 88.50% | |
| HST | | 0.13 | 17.84 | | 0.13 | 17.80 | -0.04 | -0.23% | 11.50% | |
| Total Bill on Two-Tier RPP (including HST) | | | 155.10 | | | 154.74 | -0.36 | -0.23% | 100.00% | |
| Total Bill on TOU (before Taxes) | | | 140.21 | | | 139.89 | -0.32 | -0.23% | | 88.50% |
| HST | | 0.13 | 18.23 | | 0.13 | 18.19 | -0.04 | -0.23% | | 11.50% |
| Total Bill on TOU (including HST) | | | 158.44 | | | 158.08 | -0.36 | -0.23% | | 100.00% |

2016 Bill Impacts (Low Consumption Level)

| Rate Class | Residential |
|--------------------------------------|-------------|
| Monthly Consumption (kWh) | 1,500 |
| Peak (kW) | 0 |
| Loss factor | 1.0564 |
| Commodity Threshold | 600 |
| Monthly Consumption (kWh) - Uplifted | 1,585 |
| Charge determinant | kWh |

| | Volume | Current Rate (\$) | Current Charge (\$) | Volume | Proposed Rate (\$) | Proposed Charge (\$) | Change (\$) | Change (%) | % of Total Bill on RPP | % of Total Bill on TOU |
|--|--------|-------------------|---------------------|--------|--------------------|----------------------|--------------|---------------|------------------------|------------------------|
| Energy First Tier (kWh) | 600 | 0.094 | 56.40 | 600 | 0.094 | 56.40 | 0.00 | 0.00% | 20.63% | |
| Energy Second Tier (kWh) | 900 | 0.110 | 99.00 | 900 | 0.110 | 99.00 | 0.00 | 0.00% | 36.21% | |
| Sub-Total: Energy (RPP) | | | 155.40 | | | 155.40 | 0.00 | 0.00% | 56.84% | |
| TOU-Off Peak | 960 | 0.080 | 76.80 | 960 | 0.080 | 76.80 | 0.00 | 0.00% | | 28.43% |
| TOU-Mid Peak | 270 | 0.122 | 32.94 | 270 | 0.122 | 32.94 | 0.00 | 0.00% | | 12.19% |
| TOU-On Peak | 270 | 0.161 | 43.47 | 270 | 0.161 | 43.47 | 0.00 | 0.00% | | 16.09% |
| Sub-Total: Energy (TOU) | | | 153.21 | | | 153.21 | 0.00 | 0.00% | 56.04% | 56.71% |
| Service Charge | 1 | 20.87 | 20.87 | 1 | 24.85 | 24.85 | 3.98 | 19.07% | 9.09% | 9.20% |
| Smart Meter Rider | 1 | 1.03 | 1.03 | 1 | 1.03 | 1.03 | 0.00 | 0.00% | 0.38% | 0.38% |
| Fixed Rate Rider per Acquisition Agreement | 1 | -0.31 | -0.31 | 1 | -0.37 | -0.37 | -0.06 | 19.35% | -0.14% | -0.14% |
| Distribution Volumetric Rate | 1,500 | 0.0218 | 32.70 | 1,500 | 0.0164 | 24.60 | -8.10 | -24.77% | 9.00% | 9.11% |
| Variable Rate Rider per Acquisition Agreement | 1,500 | -0.0003 | -0.45 | 1,500 | -0.0002 | -0.30 | 0.15 | -33.33% | -0.11% | -0.11% |
| Low Voltage Volumetric Rate | 1,500 | 0.0009 | 1.35 | 1,500 | 0.0009 | 1.35 | 0.00 | 0.00% | 0.49% | 0.50% |
| Rate Rider for Application of Tax Changes | 1,500 | 0.0002 | 0.30 | 1,500 | 0.0002 | 0.30 | 0.00 | 0.00% | 0.11% | 0.11% |
| Sub-Total: Distribution (excluding pass through) | | | 55.49 | | | 51.46 | -4.03 | -7.26% | 18.82% | 19.05% |
| Smart Metering Entity Charge | 1 | 0.79 | 0.79 | 1 | 0.79 | 0.79 | 0.00 | 0.00% | 0.29% | 0.29% |
| Line Losses on Cost of Power (based on two-tier RPP prices) | 85 | 0.11 | 9.31 | 85 | 0.11 | 9.31 | 0.00 | 0.00% | 3.40% | 3.44% |
| Line Losses on Cost of Power (based on TOU prices) | 85 | 0.10 | 8.64 | 85 | 0.10 | 8.64 | 0.00 | 0.00% | 3.16% | 3.20% |
| Sub-Total: Distribution (based on two-tier RPP prices) | | | 65.59 | | | 61.56 | -4.03 | -6.14% | 22.52% | 22.79% |
| Sub-Total: Distribution (based on TOU prices) | | | 64.92 | | | 60.89 | -4.03 | -6.21% | 22.27% | 22.54% |
| Retail Transmission Rate – Network Service Rate | 1,585 | 0.0067 | 10.62 | 1,585 | 0.0067 | 10.62 | 0.00 | 0.00% | 3.88% | 3.93% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 1,585 | 0.0032 | 5.07 | 1,585 | 0.0032 | 5.07 | 0.00 | 0.00% | 1.85% | 1.88% |
| Sub-Total: Retail Transmission | | | 15.69 | | | 15.69 | 0.00 | 0.00% | 5.74% | 5.81% |
| Sub-Total: Delivery (based on two-tier RPP prices) | | | 81.27 | | | 77.24 | -4.03 | -4.96% | 28.26% | 28.59% |
| Sub-Total: Delivery (based on TOU prices) | | | 80.61 | | | 76.58 | -4.03 | -5.00% | 28.01% | 28.35% |
| Wholesale Market Service Rate | 1,585 | 0.0044 | 6.97 | 1,585 | 0.0044 | 6.97 | 0.00 | 0.00% | 2.55% | 2.58% |
| Rural Rate Protection Charge | 1,585 | 0.0013 | 2.06 | 1,585 | 0.0013 | 2.06 | 0.00 | 0.00% | 0.75% | 0.76% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.00% | 0.09% | 0.09% |
| Sub-Total: Regulatory | | | 9.28 | | | 9.28 | 0.00 | 0.00% | 3.40% | 3.44% |
| Total Bill on Two-Tier RPP (before Taxes) | | | 245.96 | | | 241.93 | -4.03 | -1.64% | 88.50% | |
| HST | | 0.13 | 31.97 | | 0.13 | 31.45 | -0.52 | -1.64% | 11.50% | |
| Total Bill on Two-Tier RPP (including HST) | | | 277.93 | | | 273.38 | -4.55 | -1.64% | 100.00% | |
| Total Bill on TOU (before Taxes) | | | 243.10 | | | 239.07 | -4.03 | -1.66% | | 88.50% |
| HST | | 0.13 | 31.60 | | 0.13 | 31.08 | -0.52 | -1.66% | | 11.50% |
| Total Bill on TOU (including HST) | | | 274.70 | | | 270.15 | -4.55 | -1.66% | | 100.00% |

2017 Bill Impacts (Low Consumption Level)

Filed: 2015-10-13
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 Appendix G
 Bill Impacts 2017
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| Rate Class | Residential |
|--------------------------------------|-------------|
| Monthly Consumption (kWh) | 350 |
| Peak (kW) | 0 |
| Loss factor | 1.0564 |
| Commodity Threshold | 600 |
| Monthly Consumption (kWh) - Uplifted | 370 |
| Charge determinant | kWh |

| | Volume | Current Rate (\$) | Current Charge (\$) | Volume | Proposed Rate (\$) | Proposed Charge (\$) | Change (\$) | Change (%) | % of Total Bill on RPP | % of Total Bill on TOU |
|--|--------|-------------------|---------------------|--------|--------------------|----------------------|-------------|--------------|------------------------|------------------------|
| Energy First Tier (kWh) | 350 | 0.094 | 32.90 | 350 | 0.094 | 32.90 | 0.00 | 0.00% | 39.31% | |
| Energy Second Tier (kWh) | 0 | 0.110 | 0.00 | 0 | 0.110 | 0.00 | 0.00 | 0.00% | 0.00% | |
| Sub-Total: Energy (RPP) | | | 32.90 | | | 32.90 | 0.00 | 0.00% | 39.31% | |
| TOU-Off Peak | 224 | 0.080 | 17.92 | 224 | 0.080 | 17.92 | 0.00 | 0.00% | | 20.57% |
| TOU-Mid Peak | 63 | 0.122 | 7.69 | 63 | 0.122 | 7.69 | 0.00 | 0.00% | | 8.82% |
| TOU-On Peak | 63 | 0.161 | 10.14 | 63 | 0.161 | 10.14 | 0.00 | 0.00% | | 11.64% |
| Sub-Total: Energy (TOU) | | | 35.75 | | | 35.75 | 0.00 | 0.00% | 42.71% | 41.04% |
| Service Charge | 1 | 24.85 | 24.85 | 1 | 28.81 | 28.81 | 3.96 | 15.94% | 34.42% | 33.08% |
| Smart Meter Rider | 1 | 1.03 | 1.03 | 1 | 0.00 | 0.00 | -1.03 | -100.00% | 0.00% | 0.00% |
| Fixed Rate Rider per Acquisition Agreement | 1 | -0.37 | -0.37 | 1 | -0.43 | -0.43 | -0.06 | -16.22% | -0.51% | -0.49% |
| Distribution Volumetric Rate | 350 | 0.0164 | 5.74 | 350 | 0.0109 | 3.82 | -1.93 | -33.54% | 4.56% | 4.38% |
| Variable Rate Rider per Acquisition Agreement | 350 | -0.0002 | -0.07 | 350 | -0.0002 | -0.07 | 0.00 | 0.00% | -0.08% | -0.08% |
| Low Voltage Volumetric Rate | 350 | 0.0009 | 0.32 | 350 | 0.0009 | 0.32 | 0.00 | 0.00% | 0.38% | 0.36% |
| Rate Rider for Application of Tax Changes | 350 | 0.0002 | 0.07 | 350 | 0.0002 | 0.07 | 0.00 | 0.00% | 0.08% | 0.08% |
| Sub-Total: Distribution (excluding pass through) | | | 31.57 | | | 32.51 | 0.94 | 2.99% | 38.84% | 37.32% |
| Smart Metering Entity Charge | 1 | 0.79 | 0.79 | 1 | 0.79 | 0.79 | 0.00 | 0.00% | 0.94% | 0.91% |
| Line Losses on Cost of Power (based on two-tier RPP prices) | 20 | 0.09 | 1.86 | 20 | 0.09 | 1.86 | 0.00 | 0.00% | 2.22% | 2.13% |
| Line Losses on Cost of Power (based on TOU prices) | 20 | 0.10 | 2.02 | 20 | 0.10 | 2.02 | 0.00 | 0.00% | 2.41% | 2.31% |
| Sub-Total: Distribution (based on two-tier RPP prices) | | | 34.21 | | | 35.16 | 0.94 | 2.76% | 42.00% | 40.36% |
| Sub-Total: Distribution (based on TOU prices) | | | 34.37 | | | 35.32 | 0.94 | 2.75% | 42.19% | 40.54% |
| Retail Transmission Rate – Network Service Rate | 370 | 0.0067 | 2.48 | 370 | 0.0067 | 2.48 | 0.00 | 0.00% | 2.96% | 2.84% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 370 | 0.0032 | 1.18 | 370 | 0.0032 | 1.18 | 0.00 | 0.00% | 1.41% | 1.36% |
| Sub-Total: Retail Transmission | | | 3.66 | | | 3.66 | 0.00 | 0.00% | 4.37% | 4.20% |
| Sub-Total: Delivery (based on two-tier RPP prices) | | | 37.87 | | | 38.82 | 0.94 | 2.50% | 46.37% | 44.56% |
| Sub-Total: Delivery (based on TOU prices) | | | 38.03 | | | 38.98 | 0.94 | 2.48% | 46.57% | 44.75% |
| Wholesale Market Service Rate | 370 | 0.0044 | 1.63 | 370 | 0.0044 | 1.63 | 0.00 | 0.00% | 1.94% | 1.87% |
| Rural Rate Protection Charge | 370 | 0.0013 | 0.48 | 370 | 0.0013 | 0.48 | 0.00 | 0.00% | 0.57% | 0.55% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.00% | 0.30% | 0.29% |
| Sub-Total: Regulatory | | | 2.36 | | | 2.36 | 0.00 | 0.00% | 2.82% | 2.71% |
| Total Bill on Two-Tier RPP (before Taxes) | | | 73.13 | | | 74.07 | 0.94 | 1.29% | 88.50% | |
| HST | | 0.13 | 9.51 | | 0.13 | 9.63 | 0.12 | 1.29% | 11.50% | |
| Total Bill on Two-Tier RPP (including HST) | | | 82.64 | | | 83.70 | 1.07 | 1.29% | 100.00% | |
| Total Bill on TOU (before Taxes) | | | 76.14 | | | 77.08 | 0.94 | 1.24% | | 88.50% |
| HST | | 0.13 | 9.90 | | 0.13 | 10.02 | 0.12 | 1.24% | | 11.50% |
| Total Bill on TOU (including HST) | | | 86.04 | | | 87.10 | 1.07 | 1.24% | | 100.00% |

2017 Bill Impacts (Low Consumption Level)

| Rate Class | Residential |
|--------------------------------------|-------------|
| Monthly Consumption (kWh) | 800 |
| Peak (kW) | 0 |
| Loss factor | 1.0564 |
| Commodity Threshold | 600 |
| Monthly Consumption (kWh) - Uplifted | 845 |
| Charge determinant | kWh |

| | Volume | Current Rate (\$) | Current Charge (\$) | Volume | Proposed Rate (\$) | Proposed Charge (\$) | Change (\$) | Change (%) | % of Total Bill on RPP | % of Total Bill on TOU |
|--|--------|-------------------|---------------------|--------|--------------------|----------------------|--------------|---------------|------------------------|------------------------|
| Energy First Tier (kWh) | 600 | 0.094 | 56.40 | 600 | 0.094 | 56.40 | 0.00 | 0.00% | 36.86% | |
| Energy Second Tier (kWh) | 200 | 0.110 | 22.00 | 200 | 0.110 | 22.00 | 0.00 | 0.00% | 14.38% | |
| Sub-Total: Energy (RPP) | | | 78.40 | | | 78.40 | 0.00 | 0.00% | 51.24% | |
| TOU-Off Peak | 512 | 0.080 | 40.96 | 512 | 0.080 | 40.96 | 0.00 | 0.00% | | 26.20% |
| TOU-Mid Peak | 144 | 0.122 | 17.57 | 144 | 0.122 | 17.57 | 0.00 | 0.00% | | 11.24% |
| TOU-On Peak | 144 | 0.161 | 23.18 | 144 | 0.161 | 23.18 | 0.00 | 0.00% | | 14.83% |
| Sub-Total: Energy (TOU) | | | 81.71 | | | 81.71 | 0.00 | 0.00% | 53.40% | 52.26% |
| Service Charge | 1 | 24.85 | 24.85 | 1 | 28.81 | 28.81 | 3.96 | 15.94% | 18.83% | 18.43% |
| Smart Meter Rider | 1 | 1.03 | 1.03 | 1 | 0.00 | 0.00 | -1.03 | -100.00% | 0.00% | 0.00% |
| Fixed Rate Rider per Acquisition Agreement | 1 | -0.37 | -0.37 | 1 | -0.43 | -0.43 | -0.06 | 16.22% | -0.28% | -0.28% |
| Distribution Volumetric Rate | 800 | 0.0164 | 13.12 | 800 | 0.0109 | 8.72 | -4.40 | -33.54% | 5.70% | 5.58% |
| Variable Rate Rider per Acquisition Agreement | 800 | -0.0002 | -0.16 | 800 | -0.0002 | -0.16 | 0.00 | 0.00% | -0.10% | -0.10% |
| Low Voltage Volumetric Rate | 800 | 0.0009 | 0.72 | 800 | 0.0009 | 0.72 | 0.00 | 0.00% | 0.47% | 0.46% |
| Rate Rider for Application of Tax Changes | 800 | 0.0002 | 0.16 | 800 | 0.0002 | 0.16 | 0.00 | 0.00% | 0.10% | 0.10% |
| Sub-Total: Distribution (excluding pass through) | | | 39.35 | | | 37.82 | -1.53 | -3.89% | 24.72% | 24.19% |
| Smart Metering Entity Charge | 1 | 0.79 | 0.79 | 1 | 0.79 | 0.79 | 0.00 | 0.00% | 0.52% | 0.51% |
| Line Losses on Cost of Power (based on two-tier RPP prices) | 45 | 0.11 | 4.96 | 45 | 0.11 | 4.96 | 0.00 | 0.00% | 3.24% | 3.17% |
| Line Losses on Cost of Power (based on TOU prices) | 45 | 0.10 | 4.61 | 45 | 0.10 | 4.61 | 0.00 | 0.00% | 3.01% | 2.95% |
| Sub-Total: Distribution (based on two-tier RPP prices) | | | 45.10 | | | 43.57 | -1.53 | -3.39% | 28.48% | 27.87% |
| Sub-Total: Distribution (based on TOU prices) | | | 44.75 | | | 43.22 | -1.53 | -3.42% | 28.25% | 27.64% |
| Retail Transmission Rate – Network Service Rate | 845 | 0.0067 | 5.66 | 845 | 0.0067 | 5.66 | 0.00 | 0.00% | 3.70% | 3.62% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 845 | 0.0032 | 2.70 | 845 | 0.0032 | 2.70 | 0.00 | 0.00% | 1.77% | 1.73% |
| Sub-Total: Retail Transmission | | | 8.37 | | | 8.37 | 0.00 | 0.00% | 5.47% | 5.35% |
| Sub-Total: Delivery (based on two-tier RPP prices) | | | 53.47 | | | 51.94 | -1.53 | -2.86% | 33.95% | 33.22% |
| Sub-Total: Delivery (based on TOU prices) | | | 53.12 | | | 51.59 | -1.53 | -2.88% | 33.71% | 32.99% |
| Wholesale Market Service Rate | 845 | 0.0044 | 3.72 | 845 | 0.0044 | 3.72 | 0.00 | 0.00% | 2.43% | 2.38% |
| Rural Rate Protection Charge | 845 | 0.0013 | 1.10 | 845 | 0.0013 | 1.10 | 0.00 | 0.00% | 0.72% | 0.70% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.00% | 0.16% | 0.16% |
| Sub-Total: Regulatory | | | 5.07 | | | 5.07 | 0.00 | 0.00% | 3.31% | 3.24% |
| Total Bill on Two-Tier RPP (before Taxes) | | | 136.94 | | | 135.41 | -1.53 | -1.12% | 88.50% | |
| HST | | 0.13 | 17.80 | | 0.13 | 17.60 | -0.20 | -1.12% | 11.50% | |
| Total Bill on Two-Tier RPP (including HST) | | | 154.74 | | | 153.01 | -1.73 | -1.12% | 100.00% | |
| Total Bill on TOU (before Taxes) | | | 139.89 | | | 138.36 | -1.53 | -1.09% | | 88.50% |
| HST | | 0.13 | 18.19 | | 0.13 | 17.99 | -0.20 | -1.09% | | 11.50% |
| Total Bill on TOU (including HST) | | | 158.08 | | | 156.35 | -1.73 | -1.09% | | 100.00% |

2017 Bill Impacts (Low Consumption Level)

| Rate Class | Residential |
|--------------------------------------|-------------|
| Monthly Consumption (kWh) | 1,500 |
| Peak (kW) | 0 |
| Loss factor | 1.0564 |
| Commodity Threshold | 600 |
| Monthly Consumption (kWh) - Uplifted | 1,585 |
| Charge determinant | kWh |

| | Volume | Current Rate (\$) | Current Charge (\$) | Volume | Proposed Rate (\$) | Proposed Charge (\$) | Change (\$) | Change (%) | % of Total Bill on RPP | % of Total Bill on TOU |
|--|--------|-------------------|---------------------|--------|--------------------|----------------------|--------------|----------------|------------------------|------------------------|
| Energy First Tier (kWh) | 600 | 0.094 | 56.40 | 600 | 0.094 | 56.40 | 0.00 | 0.00% | 21.10% | |
| Energy Second Tier (kWh) | 900 | 0.110 | 99.00 | 900 | 0.110 | 99.00 | 0.00 | 0.00% | 37.04% | |
| Sub-Total: Energy (RPP) | | | 155.40 | | | 155.40 | 0.00 | 0.00% | 58.14% | |
| TOU-Off Peak | 960 | 0.080 | 76.80 | 960 | 0.080 | 76.80 | 0.00 | 0.00% | | 29.08% |
| TOU-Mid Peak | 270 | 0.122 | 32.94 | 270 | 0.122 | 32.94 | 0.00 | 0.00% | | 12.47% |
| TOU-On Peak | 270 | 0.161 | 43.47 | 270 | 0.161 | 43.47 | 0.00 | 0.00% | | 16.46% |
| Sub-Total: Energy (TOU) | | | 153.21 | | | 153.21 | 0.00 | 0.00% | 57.32% | 58.02% |
| Service Charge | 1 | 24.85 | 24.85 | 1 | 28.81 | 28.81 | 3.96 | 15.94% | 10.78% | 10.91% |
| Smart Meter Rider | 1 | 1.03 | 1.03 | 1 | 0.00 | 0.00 | -1.03 | -100.00% | 0.00% | 0.00% |
| Fixed Rate Rider per Acquisition Agreement | 1 | -0.37 | -0.37 | 1 | -0.43 | -0.43 | -0.06 | 16.22% | -0.16% | -0.16% |
| Distribution Volumetric Rate | 1,500 | 0.0164 | 24.60 | 1,500 | 0.0109 | 16.35 | -8.25 | -33.54% | 6.12% | 6.19% |
| Variable Rate Rider per Acquisition Agreement | 1,500 | -0.0002 | -0.30 | 1,500 | -0.0002 | -0.30 | 0.00 | 0.00% | -0.11% | -0.11% |
| Low Voltage Volumetric Rate | 1,500 | 0.0009 | 1.35 | 1,500 | 0.0009 | 1.35 | 0.00 | 0.00% | 0.51% | 0.51% |
| Rate Rider for Application of Tax Changes | 1,500 | 0.0002 | 0.30 | 1,500 | 0.0002 | 0.30 | 0.00 | 0.00% | 0.11% | 0.11% |
| Sub-Total: Distribution (excluding pass through) | | | 51.46 | | | 46.08 | -5.38 | -10.45% | 17.24% | 17.45% |
| Smart Metering Entity Charge | 1 | 0.79 | 0.79 | 1 | 0.79 | 0.79 | 0.00 | 0.00% | 0.30% | 0.30% |
| Line Losses on Cost of Power (based on two-tier RPP prices) | 85 | 0.11 | 9.31 | 85 | 0.11 | 9.31 | 0.00 | 0.00% | 3.48% | 3.52% |
| Line Losses on Cost of Power (based on TOU prices) | 85 | 0.10 | 8.64 | 85 | 0.10 | 8.64 | 0.00 | 0.00% | 3.23% | 3.27% |
| Sub-Total: Distribution (based on two-tier RPP prices) | | | 61.56 | | | 56.18 | -5.38 | -8.74% | 21.02% | 21.27% |
| Sub-Total: Distribution (based on TOU prices) | | | 60.89 | | | 55.51 | -5.38 | -8.84% | 20.77% | 21.02% |
| Retail Transmission Rate – Network Service Rate | 1,585 | 0.0067 | 10.62 | 1,585 | 0.0067 | 10.62 | 0.00 | 0.00% | 3.97% | 4.02% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 1,585 | 0.0032 | 5.07 | 1,585 | 0.0032 | 5.07 | 0.00 | 0.00% | 1.90% | 1.92% |
| Sub-Total: Retail Transmission | | | 15.69 | | | 15.69 | 0.00 | 0.00% | 5.87% | 5.94% |
| Sub-Total: Delivery (based on two-tier RPP prices) | | | 77.24 | | | 71.86 | -5.38 | -6.96% | 26.89% | 27.21% |
| Sub-Total: Delivery (based on TOU prices) | | | 76.58 | | | 71.20 | -5.38 | -7.03% | 26.64% | 26.96% |
| Wholesale Market Service Rate | 1,585 | 0.0044 | 6.97 | 1,585 | 0.0044 | 6.97 | 0.00 | 0.00% | 2.61% | 2.64% |
| Rural Rate Protection Charge | 1,585 | 0.0013 | 2.06 | 1,585 | 0.0013 | 2.06 | 0.00 | 0.00% | 0.77% | 0.78% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.00% | 0.09% | 0.09% |
| Sub-Total: Regulatory | | | 9.28 | | | 9.28 | 0.00 | 0.00% | 3.47% | 3.52% |
| Total Bill on Two-Tier RPP (before Taxes) | | | 241.93 | | | 236.55 | -5.38 | -2.22% | 88.50% | |
| HST | | 0.13 | 31.45 | | 0.13 | 30.75 | -0.70 | -2.22% | 11.50% | |
| Total Bill on Two-Tier RPP (including HST) | | | 273.38 | | | 267.30 | -6.08 | -2.22% | 100.00% | |
| Total Bill on TOU (before Taxes) | | | 239.07 | | | 233.69 | -5.38 | -2.25% | | 88.50% |
| HST | | 0.13 | 31.08 | | 0.13 | 30.38 | -0.70 | -2.25% | | 11.50% |
| Total Bill on TOU (including HST) | | | 270.15 | | | 264.07 | -6.08 | -2.25% | | 100.00% |

2018 Bill Impacts (Low Consumption Level)

Filed: 2015-10-13
 EB-2015-0269
 Appendix G
 Bill Impacts 2018
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| Rate Class | Residential |
|--------------------------------------|-------------|
| Monthly Consumption (kWh) | 350 |
| Peak (kW) | 0 |
| Loss factor | 1.0564 |
| Commodity Threshold | 600 |
| Monthly Consumption (kWh) - Uplifted | 370 |
| Charge determinant | kWh |

| | Volume | Current Rate (\$) | Current Charge (\$) | Volume | Proposed Rate (\$) | Proposed Charge (\$) | Change (\$) | Change (%) | % of Total Bill on RPP | % of Total Bill on TOU |
|--|--------|-------------------|---------------------|--------|--------------------|----------------------|-------------|--------------|------------------------|------------------------|
| Energy First Tier (kWh) | 350 | 0.094 | 32.90 | 350 | 0.094 | 32.90 | 0.00 | 0.00% | 38.23% | |
| Energy Second Tier (kWh) | 0 | 0.110 | 0.00 | 0 | 0.110 | 0.00 | 0.00 | 0.00% | 0.00% | |
| Sub-Total: Energy (RPP) | | | 32.90 | | | 32.90 | 0.00 | 0.00% | 38.23% | |
| TOU-Off Peak | 224 | 0.080 | 17.92 | 224 | 0.080 | 17.92 | 0.00 | 0.00% | | 20.03% |
| TOU-Mid Peak | 63 | 0.122 | 7.69 | 63 | 0.122 | 7.69 | 0.00 | 0.00% | | 8.59% |
| TOU-On Peak | 63 | 0.161 | 10.14 | 63 | 0.161 | 10.14 | 0.00 | 0.00% | | 11.34% |
| Sub-Total: Energy (TOU) | | | 35.75 | | | 35.75 | 0.00 | 0.00% | 41.55% | 39.97% |
| Service Charge | 1 | 28.81 | 28.81 | 1 | 32.80 | 32.80 | 3.99 | 13.85% | 38.12% | 36.67% |
| Smart Meter Rider | 1 | 0 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.00% | 0.00% | 0.00% |
| Fixed Rate Rider per Acquisition Agreement | 1 | -0.43 | -0.43 | 1 | -0.49 | -0.49 | -0.06 | 13.95% | -0.57% | -0.55% |
| Distribution Volumetric Rate | 350 | 0.0109 | 3.82 | 350 | 0.0055 | 1.93 | -1.89 | -49.54% | 2.24% | 2.15% |
| Variable Rate Rider per Acquisition Agreement | 350 | -0.0002 | -0.07 | 350 | -0.0001 | -0.04 | 0.04 | -50.00% | -0.04% | -0.04% |
| Low Voltage Volumetric Rate | 350 | 0.0009 | 0.32 | 350 | 0.0009 | 0.32 | 0.00 | 0.00% | 0.37% | 0.35% |
| Rate Rider for Application of Tax Changes | 350 | 0.0002 | 0.07 | 350 | 0.0002 | 0.07 | 0.00 | 0.00% | 0.08% | 0.08% |
| Sub-Total: Distribution (excluding pass through) | | | 32.51 | | | 34.59 | 2.08 | 6.38% | 40.19% | 38.66% |
| Smart Metering Entity Charge | 1 | 0.79 | 0.79 | 1 | 0.79 | 0.79 | 0.00 | 0.00% | 0.92% | 0.88% |
| Line Losses on Cost of Power (based on two-tier RPP prices) | 20 | 0.09 | 1.86 | 20 | 0.09 | 1.86 | 0.00 | 0.00% | 2.16% | 2.07% |
| Line Losses on Cost of Power (based on TOU prices) | 20 | 0.10 | 2.02 | 20 | 0.10 | 2.02 | 0.00 | 0.00% | 2.34% | 2.25% |
| Sub-Total: Distribution (based on two-tier RPP prices) | | | 35.16 | | | 37.23 | 2.08 | 5.90% | 43.27% | 41.62% |
| Sub-Total: Distribution (based on TOU prices) | | | 35.32 | | | 37.39 | 2.08 | 5.88% | 43.45% | 41.80% |
| Retail Transmission Rate – Network Service Rate | 370 | 0.0067 | 2.48 | 370 | 0.0067 | 2.48 | 0.00 | 0.00% | 2.88% | 2.77% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 370 | 0.0032 | 1.18 | 370 | 0.0032 | 1.18 | 0.00 | 0.00% | 1.38% | 1.32% |
| Sub-Total: Retail Transmission | | | 3.66 | | | 3.66 | 0.00 | 0.00% | 4.25% | 4.09% |
| Sub-Total: Delivery (based on two-tier RPP prices) | | | 38.82 | | | 40.89 | 2.08 | 5.35% | 47.52% | 45.71% |
| Sub-Total: Delivery (based on TOU prices) | | | 38.98 | | | 41.05 | 2.08 | 5.32% | 47.71% | 45.89% |
| Wholesale Market Service Rate | 370 | 0.0044 | 1.63 | 370 | 0.0044 | 1.63 | 0.00 | 0.00% | 1.89% | 1.82% |
| Rural Rate Protection Charge | 370 | 0.0013 | 0.48 | 370 | 0.0013 | 0.48 | 0.00 | 0.00% | 0.56% | 0.54% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.00% | 0.29% | 0.28% |
| Sub-Total: Regulatory | | | 2.36 | | | 2.36 | 0.00 | 0.00% | 2.74% | 2.64% |
| Total Bill on Two-Tier RPP (before Taxes) | | | 74.07 | | | 76.15 | 2.07 | 2.80% | 88.50% | |
| HST | | 0.13 | 9.63 | | 0.13 | 9.90 | 0.27 | 2.80% | 11.50% | |
| Total Bill on Two-Tier RPP (including HST) | | | 83.70 | | | 86.05 | 2.34 | 2.80% | 100.00% | |
| Total Bill on TOU (before Taxes) | | | 77.08 | | | 79.16 | 2.08 | 2.69% | | 88.50% |
| HST | | 0.13 | 10.02 | | 0.13 | 10.29 | 0.27 | 2.69% | | 11.50% |
| Total Bill on TOU (including HST) | | | 87.10 | | | 89.45 | 2.34 | 2.69% | | 100.00% |

2018 Bill Impacts (Low Consumption Level)

| Rate Class | Residential |
|--------------------------------------|-------------|
| Monthly Consumption (kWh) | 800 |
| Peak (kW) | 0 |
| Loss factor | 1.0564 |
| Commodity Threshold | 600 |
| Monthly Consumption (kWh) - Uplifted | 845 |
| Charge determinant | kWh |

| | Volume | Current Rate (\$) | Current Charge (\$) | Volume | Proposed Rate (\$) | Proposed Charge (\$) | Change (\$) | Change (%) | % of Total Bill on RPP | % of Total Bill on TOU |
|--|--------|-------------------|---------------------|--------|--------------------|----------------------|--------------|---------------|------------------------|------------------------|
| Energy First Tier (kWh) | 600 | 0.094 | 56.40 | 600 | 0.094 | 56.40 | 0.00 | 0.00% | 36.94% | |
| Energy Second Tier (kWh) | 200 | 0.110 | 22.00 | 200 | 0.110 | 22.00 | 0.00 | 0.00% | 14.41% | |
| Sub-Total: Energy (RPP) | | | 78.40 | | | 78.40 | 0.00 | 0.00% | 51.36% | |
| TOU-Off Peak | 512 | 0.080 | 40.96 | 512 | 0.080 | 40.96 | 0.00 | 0.00% | | 26.26% |
| TOU-Mid Peak | 144 | 0.122 | 17.57 | 144 | 0.122 | 17.57 | 0.00 | 0.00% | | 11.26% |
| TOU-On Peak | 144 | 0.161 | 23.18 | 144 | 0.161 | 23.18 | 0.00 | 0.00% | | 14.86% |
| Sub-Total: Energy (TOU) | | | 81.71 | | | 81.71 | 0.00 | 0.00% | 53.53% | 52.38% |
| Service Charge | 1 | 28.81 | 28.81 | 1 | 32.80 | 32.80 | 3.99 | 13.85% | 21.49% | 21.03% |
| Smart Meter Rider | 1 | 0 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.00% | 0.00% | 0.00% |
| Fixed Rate Rider per Acquisition Agreement | 1 | -0.43 | -0.43 | 1 | -0.49 | -0.49 | -0.06 | 13.95% | -0.32% | -0.31% |
| Distribution Volumetric Rate | 800 | 0.0109 | 8.72 | 800 | 0.0055 | 4.40 | -4.32 | -49.54% | 2.88% | 2.82% |
| Variable Rate Rider per Acquisition Agreement | 800 | -0.0002 | -0.16 | 800 | -0.0001 | -0.08 | 0.08 | -50.00% | -0.05% | -0.05% |
| Low Voltage Volumetric Rate | 800 | 0.0009 | 0.72 | 800 | 0.0009 | 0.72 | 0.00 | 0.00% | 0.47% | 0.46% |
| Rate Rider for Application of Tax Changes | 800 | 0.0002 | 0.16 | 800 | 0.0002 | 0.16 | 0.00 | 0.00% | 0.10% | 0.10% |
| Sub-Total: Distribution (excluding pass through) | | | 37.82 | | | 37.51 | -0.31 | -0.82% | 24.57% | 24.04% |
| Smart Metering Entity Charge | 1 | 0.79 | 0.79 | 1 | 0.79 | 0.79 | 0.00 | 0.00% | 0.52% | 0.51% |
| Line Losses on Cost of Power (based on two-tier RPP prices) | 45 | 0.11 | 4.96 | 45 | 0.11 | 4.96 | 0.00 | 0.00% | 3.25% | 3.18% |
| Line Losses on Cost of Power (based on TOU prices) | 45 | 0.10 | 4.61 | 45 | 0.10 | 4.61 | 0.00 | 0.00% | 3.02% | 2.95% |
| Sub-Total: Distribution (based on two-tier RPP prices) | | | 43.57 | | | 43.26 | -0.31 | -0.71% | 28.34% | 27.73% |
| Sub-Total: Distribution (based on TOU prices) | | | 43.22 | | | 42.91 | -0.31 | -0.72% | 28.11% | 27.51% |
| Retail Transmission Rate – Network Service Rate | 845 | 0.0067 | 5.66 | 845 | 0.0067 | 5.66 | 0.00 | 0.00% | 3.71% | 3.63% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 845 | 0.0032 | 2.70 | 845 | 0.0032 | 2.70 | 0.00 | 0.00% | 1.77% | 1.73% |
| Sub-Total: Retail Transmission | | | 8.37 | | | 8.37 | 0.00 | 0.00% | 5.48% | 5.36% |
| Sub-Total: Delivery (based on two-tier RPP prices) | | | 51.94 | | | 51.63 | -0.31 | -0.60% | 33.82% | 33.10% |
| Sub-Total: Delivery (based on TOU prices) | | | 51.59 | | | 51.28 | -0.31 | -0.60% | 33.59% | 32.87% |
| Wholesale Market Service Rate | 845 | 0.0044 | 3.72 | 845 | 0.0044 | 3.72 | 0.00 | 0.00% | 2.44% | 2.38% |
| Rural Rate Protection Charge | 845 | 0.0013 | 1.10 | 845 | 0.0013 | 1.10 | 0.00 | 0.00% | 0.72% | 0.70% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.00% | 0.16% | 0.16% |
| Sub-Total: Regulatory | | | 5.07 | | | 5.07 | 0.00 | 0.00% | 3.32% | 3.25% |
| Total Bill on Two-Tier RPP (before Taxes) | | | 135.41 | | | 135.10 | -0.31 | -0.23% | 88.50% | |
| HST | | 0.13 | 17.60 | | 0.13 | 17.56 | -0.04 | -0.23% | 11.50% | |
| Total Bill on Two-Tier RPP (including HST) | | | 153.01 | | | 152.66 | -0.35 | -0.23% | 100.00% | |
| Total Bill on TOU (before Taxes) | | | 138.36 | | | 138.05 | -0.31 | -0.22% | | 88.50% |
| HST | | 0.13 | 17.99 | | 0.13 | 17.95 | -0.04 | -0.22% | | 11.50% |
| Total Bill on TOU (including HST) | | | 156.35 | | | 156.00 | -0.35 | -0.22% | | 100.00% |

2018 Bill Impacts (Low Consumption Level)

| Rate Class | Residential |
|--------------------------------------|-------------|
| Monthly Consumption (kWh) | 1,500 |
| Peak (kW) | 0 |
| Loss factor | 1.0564 |
| Commodity Threshold | 600 |
| Monthly Consumption (kWh) - Uplifted | 1,585 |
| Charge determinant | kWh |

| | Volume | Current Rate (\$) | Current Charge (\$) | Volume | Proposed Rate (\$) | Proposed Charge (\$) | Change (\$) | Change (%) | % of Total Bill on RPP | % of Total Bill on TOU |
|--|--------|-------------------|---------------------|--------|--------------------|----------------------|--------------|---------------|------------------------|------------------------|
| Energy First Tier (kWh) | 600 | 0.094 | 56.40 | 600 | 0.094 | 56.40 | 0.00 | 0.00% | 21.46% | |
| Energy Second Tier (kWh) | 900 | 0.110 | 99.00 | 900 | 0.110 | 99.00 | 0.00 | 0.00% | 37.68% | |
| Sub-Total: Energy (RPP) | | | 155.40 | | | 155.40 | 0.00 | 0.00% | 59.14% | |
| TOU-Off Peak | 960 | 0.080 | 76.80 | 960 | 0.080 | 76.80 | 0.00 | 0.00% | | 29.59% |
| TOU-Mid Peak | 270 | 0.122 | 32.94 | 270 | 0.122 | 32.94 | 0.00 | 0.00% | | 12.69% |
| TOU-On Peak | 270 | 0.161 | 43.47 | 270 | 0.161 | 43.47 | 0.00 | 0.00% | | 16.75% |
| Sub-Total: Energy (TOU) | | | 153.21 | | | 153.21 | 0.00 | 0.00% | 58.31% | 59.03% |
| Service Charge | 1 | 28.81 | 28.81 | 1 | 32.80 | 32.80 | 3.99 | 13.85% | 12.48% | 12.64% |
| Smart Meter Rider | 1 | 0 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.00% | 0.00% | 0.00% |
| Fixed Rate Rider per Acquisition Agreement | 1 | -0.43 | -0.43 | 1 | -0.49 | -0.49 | -0.06 | 13.95% | -0.19% | -0.19% |
| Distribution Volumetric Rate | 1,500 | 0.0109 | 16.35 | 1,500 | 0.0055 | 8.25 | -8.10 | -49.54% | 3.14% | 3.18% |
| Variable Rate Rider per Acquisition Agreement | 1,500 | -0.0002 | -0.30 | 1,500 | -0.0001 | -0.15 | 0.15 | -50.00% | -0.06% | -0.06% |
| Low Voltage Volumetric Rate | 1,500 | 0.0009 | 1.35 | 1,500 | 0.0009 | 1.35 | 0.00 | 0.00% | 0.51% | 0.52% |
| Rate Rider for Application of Tax Changes | 1,500 | 0.0002 | 0.30 | 1,500 | 0.0002 | 0.30 | 0.00 | 0.00% | 0.11% | 0.12% |
| Sub-Total: Distribution (excluding pass through) | | | 46.08 | | | 42.06 | -4.02 | -8.72% | 16.01% | 16.21% |
| Smart Metering Entity Charge | 1 | 0.79 | 0.79 | 1 | 0.79 | 0.79 | 0.00 | 0.00% | 0.30% | 0.30% |
| Line Losses on Cost of Power (based on two-tier RPP prices) | 85 | 0.11 | 9.31 | 85 | 0.11 | 9.31 | 0.00 | 0.00% | 3.54% | 3.59% |
| Line Losses on Cost of Power (based on TOU prices) | 85 | 0.10 | 8.64 | 85 | 0.10 | 8.64 | 0.00 | 0.00% | 3.29% | 3.33% |
| Sub-Total: Distribution (based on two-tier RPP prices) | | | 56.18 | | | 52.16 | -4.02 | -7.16% | 19.85% | 20.10% |
| Sub-Total: Distribution (based on TOU prices) | | | 55.51 | | | 51.49 | -4.02 | -7.24% | 19.60% | 19.84% |
| Retail Transmission Rate – Network Service Rate | 1,585 | 0.0067 | 10.62 | 1,585 | 0.0067 | 10.62 | 0.00 | 0.00% | 4.04% | 4.09% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 1,585 | 0.0032 | 5.07 | 1,585 | 0.0032 | 5.07 | 0.00 | 0.00% | 1.93% | 1.95% |
| Sub-Total: Retail Transmission | | | 15.69 | | | 15.69 | 0.00 | 0.00% | 5.97% | 6.04% |
| Sub-Total: Delivery (based on two-tier RPP prices) | | | 71.86 | | | 67.84 | -4.02 | -5.59% | 25.82% | 26.14% |
| Sub-Total: Delivery (based on TOU prices) | | | 71.20 | | | 67.18 | -4.02 | -5.65% | 25.57% | 25.88% |
| Wholesale Market Service Rate | 1,585 | 0.0044 | 6.97 | 1,585 | 0.0044 | 6.97 | 0.00 | 0.00% | 2.65% | 2.69% |
| Rural Rate Protection Charge | 1,585 | 0.0013 | 2.06 | 1,585 | 0.0013 | 2.06 | 0.00 | 0.00% | 0.78% | 0.79% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.00% | 0.10% | 0.10% |
| Sub-Total: Regulatory | | | 9.28 | | | 9.28 | 0.00 | 0.00% | 3.53% | 3.58% |
| Total Bill on Two-Tier RPP (before Taxes) | | | 236.55 | | | 232.53 | -4.02 | -1.70% | 88.50% | |
| HST | | 0.13 | 30.75 | | 0.13 | 30.23 | -0.52 | -1.70% | 11.50% | |
| Total Bill on Two-Tier RPP (including HST) | | | 267.30 | | | 262.75 | -4.54 | -1.70% | 100.00% | |
| Total Bill on TOU (before Taxes) | | | 233.69 | | | 229.67 | -4.02 | -1.72% | | 88.50% |
| HST | | 0.13 | 30.38 | | 0.13 | 29.86 | -0.52 | -1.72% | | 11.50% |
| Total Bill on TOU (including HST) | | | 264.07 | | | 259.53 | -4.54 | -1.72% | | 100.00% |

2019 Bill Impacts (Low Consumption Level)

Filed: 2015-10-13
 EB-2015-0269
 Appendix G
 Bill Impacts 2019
 Page 1 of 3

| Rate Class | Residential |
|--------------------------------------|-------------|
| Monthly Consumption (kWh) | 350 |
| Peak (kW) | 0 |
| Loss factor | 1.0564 |
| Commodity Threshold | 600 |
| Monthly Consumption (kWh) - Uplifted | 370 |
| Charge determinant | kWh |

| | Volume | Current Rate (\$) | Current Charge (\$) | Volume | Proposed Rate (\$) | Proposed Charge (\$) | Change (\$) | Change (%) | % of Total Bill on RPP | % of Total Bill on TOU |
|--|--------|-------------------|---------------------|--------|--------------------|----------------------|-------------|--------------|------------------------|------------------------|
| Energy First Tier (kWh) | 350 | 0.094 | 32.90 | 350 | 0.094 | 32.90 | 0.00 | 0.00% | 37.62% | |
| Energy Second Tier (kWh) | 0 | 0.110 | 0.00 | 0 | 0.110 | 0.00 | 0.00 | 0.00% | 0.00% | |
| Sub-Total: Energy (RPP) | | | 32.90 | | | 32.90 | 0.00 | 0.00% | 37.62% | |
| TOU-Off Peak | 224 | 0.080 | 17.92 | 224 | 0.080 | 17.92 | 0.00 | 0.00% | | 19.72% |
| TOU-Mid Peak | 63 | 0.122 | 7.69 | 63 | 0.122 | 7.69 | 0.00 | 0.00% | | 8.46% |
| TOU-On Peak | 63 | 0.161 | 10.14 | 63 | 0.161 | 10.14 | 0.00 | 0.00% | | 11.16% |
| Sub-Total: Energy (TOU) | | | 35.75 | | | 35.75 | 0.00 | 0.00% | 40.88% | 39.35% |
| Service Charge | 1 | 32.80 | 32.80 | 1 | 36.78 | 36.78 | 3.98 | 12.13% | 42.06% | 40.48% |
| Smart Meter Rider | 1 | 0 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.00% | 0.00% | 0.00% |
| Fixed Rate Rider per Acquisition Agreement | 1 | -0.49 | -0.49 | 1 | -0.55 | -0.55 | -0.06 | 12.24% | -0.63% | -0.61% |
| Distribution Volumetric Rate | 350 | 0.0055 | 1.93 | 350 | 0.0000 | 0.00 | -1.93 | -100.00% | 0.00% | 0.00% |
| Variable Rate Rider per Acquisition Agreement | 350 | -0.0001 | -0.04 | 350 | 0 | 0.00 | 0.04 | -100.00% | 0.00% | 0.00% |
| Low Voltage Volumetric Rate | 350 | 0.0009 | 0.32 | 350 | 0.0009 | 0.32 | 0.00 | 0.00% | 0.36% | 0.35% |
| Rate Rider for Application of Tax Changes | 350 | 0.0002 | 0.07 | 350 | 0.0002 | 0.07 | 0.00 | 0.00% | 0.08% | 0.08% |
| Sub-Total: Distribution (excluding pass through) | | | 34.59 | | | 36.62 | 2.03 | 5.87% | 41.87% | 40.30% |
| Smart Metering Entity Charge | 1 | 0.79 | 0.79 | 1 | 0 | 0.00 | -0.79 | -100.00% | 0.00% | 0.00% |
| Line Losses on Cost of Power (based on two-tier RPP prices) | 20 | 0.09 | 1.86 | 20 | 0.09 | 1.86 | 0.00 | 0.00% | 2.12% | 2.04% |
| Line Losses on Cost of Power (based on TOU prices) | 20 | 0.10 | 2.02 | 20 | 0.10 | 2.02 | 0.00 | 0.00% | 2.31% | 2.22% |
| Sub-Total: Distribution (based on two-tier RPP prices) | | | 37.23 | | | 38.47 | 1.24 | 3.33% | 43.99% | 42.35% |
| Sub-Total: Distribution (based on TOU prices) | | | 37.39 | | | 38.63 | 1.24 | 3.32% | 44.18% | 42.52% |
| Retail Transmission Rate – Network Service Rate | 370 | 0.0067 | 2.48 | 370 | 0.0067 | 2.48 | 0.00 | 0.00% | 2.83% | 2.73% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 370 | 0.0032 | 1.18 | 370 | 0.0032 | 1.18 | 0.00 | 0.00% | 1.35% | 1.30% |
| Sub-Total: Retail Transmission | | | 3.66 | | | 3.66 | 0.00 | 0.00% | 4.19% | 4.03% |
| Sub-Total: Delivery (based on two-tier RPP prices) | | | 40.89 | | | 42.13 | 1.24 | 3.03% | 48.18% | 46.37% |
| Sub-Total: Delivery (based on TOU prices) | | | 41.05 | | | 42.29 | 1.24 | 3.02% | 48.36% | 46.55% |
| Wholesale Market Service Rate | 370 | 0.0044 | 1.63 | 370 | 0.0044 | 1.63 | 0.00 | 0.00% | 1.86% | 1.79% |
| Rural Rate Protection Charge | 370 | 0.0013 | 0.48 | 370 | 0.0013 | 0.48 | 0.00 | 0.00% | 0.55% | 0.53% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.00% | 0.29% | 0.28% |
| Sub-Total: Regulatory | | | 2.36 | | | 2.36 | 0.00 | 0.00% | 2.70% | 2.59% |
| Total Bill on Two-Tier RPP (before Taxes) | | | 76.15 | | | 77.39 | 1.24 | 1.63% | 88.50% | |
| HST | | 0.13 | 9.90 | | 0.13 | 10.06 | 0.16 | 1.63% | 11.50% | |
| Total Bill on Two-Tier RPP (including HST) | | | 86.05 | | | 87.45 | 1.40 | 1.63% | 100.00% | |
| Total Bill on TOU (before Taxes) | | | 79.16 | | | 80.40 | 1.24 | 1.57% | | 88.50% |
| HST | | 0.13 | 10.29 | | 0.13 | 10.45 | 0.16 | 1.57% | | 11.50% |
| Total Bill on TOU (including HST) | | | 89.45 | | | 90.85 | 1.40 | 1.57% | | 100.00% |

2019 Bill Impacts (Low Consumption Level)

| Rate Class | Residential |
|--------------------------------------|-------------|
| Monthly Consumption (kWh) | 800 |
| Peak (kW) | 0 |
| Loss factor | 1.0564 |
| Commodity Threshold | 600 |
| Monthly Consumption (kWh) - Uplifted | 845 |
| Charge determinant | kWh |

| | Volume | Current Rate (\$) | Current Charge (\$) | Volume | Proposed Rate (\$) | Proposed Charge (\$) | Change (\$) | Change (%) | % of Total Bill on RPP | % of Total Bill on TOU |
|--|--------|-------------------|---------------------|--------|--------------------|----------------------|--------------|---------------|------------------------|------------------------|
| Energy First Tier (kWh) | 600 | 0.094 | 56.40 | 600 | 0.094 | 56.40 | 0.00 | 0.00% | 37.27% | |
| Energy Second Tier (kWh) | 200 | 0.110 | 22.00 | 200 | 0.110 | 22.00 | 0.00 | 0.00% | 14.54% | |
| Sub-Total: Energy (RPP) | | | 78.40 | | | 78.40 | 0.00 | 0.00% | 51.81% | |
| TOU-Off Peak | 512 | 0.080 | 40.96 | 512 | 0.080 | 40.96 | 0.00 | 0.00% | | 26.48% |
| TOU-Mid Peak | 144 | 0.122 | 17.57 | 144 | 0.122 | 17.57 | 0.00 | 0.00% | | 11.36% |
| TOU-On Peak | 144 | 0.161 | 23.18 | 144 | 0.161 | 23.18 | 0.00 | 0.00% | | 14.99% |
| Sub-Total: Energy (TOU) | | | 81.71 | | | 81.71 | 0.00 | 0.00% | 54.00% | 52.83% |
| Service Charge | 1 | 32.80 | 32.80 | 1 | 36.78 | 36.78 | 3.98 | 12.13% | 24.31% | 23.78% |
| Smart Meter Rider | 1 | 0 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.00% | 0.00% | 0.00% |
| Fixed Rate Rider per Acquisition Agreement | 1 | -0.49 | -0.49 | 1 | -0.55 | -0.55 | -0.06 | 12.24% | -0.36% | -0.36% |
| Distribution Volumetric Rate | 800 | 0.0055 | 4.40 | 800 | 0.0000 | 0.00 | -4.40 | -100.00% | 0.00% | 0.00% |
| Variable Rate Rider per Acquisition Agreement | 800 | -0.0001 | -0.08 | 800 | 0 | 0.00 | 0.08 | -100.00% | 0.00% | 0.00% |
| Low Voltage Volumetric Rate | 800 | 0.0009 | 0.72 | 800 | 0.0009 | 0.72 | 0.00 | 0.00% | 0.48% | 0.47% |
| Rate Rider for Application of Tax Changes | 800 | 0.0002 | 0.16 | 800 | 0.0002 | 0.16 | 0.00 | 0.00% | 0.11% | 0.10% |
| Sub-Total: Distribution (excluding pass through) | | | 37.51 | | | 37.11 | -0.40 | -1.07% | 24.52% | 24.00% |
| Smart Metering Entity Charge | 1 | 0.79 | 0.79 | 1 | 0 | 0.00 | -0.79 | -100.00% | 0.00% | 0.00% |
| Line Losses on Cost of Power (based on two-tier RPP prices) | 45 | 0.11 | 4.96 | 45 | 0.11 | 4.96 | 0.00 | 0.00% | 3.28% | 3.21% |
| Line Losses on Cost of Power (based on TOU prices) | 45 | 0.10 | 4.61 | 45 | 0.10 | 4.61 | 0.00 | 0.00% | 3.05% | 2.98% |
| Sub-Total: Distribution (based on two-tier RPP prices) | | | 43.26 | | | 42.07 | -1.19 | -2.75% | 27.81% | 27.20% |
| Sub-Total: Distribution (based on TOU prices) | | | 42.91 | | | 41.72 | -1.19 | -2.77% | 27.57% | 26.97% |
| Retail Transmission Rate – Network Service Rate | 845 | 0.0067 | 5.66 | 845 | 0.0067 | 5.66 | 0.00 | 0.00% | 3.74% | 3.66% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 845 | 0.0032 | 2.70 | 845 | 0.0032 | 2.70 | 0.00 | 0.00% | 1.79% | 1.75% |
| Sub-Total: Retail Transmission | | | 8.37 | | | 8.37 | 0.00 | 0.00% | 5.53% | 5.41% |
| Sub-Total: Delivery (based on two-tier RPP prices) | | | 51.63 | | | 50.44 | -1.19 | -2.30% | 33.33% | 32.61% |
| Sub-Total: Delivery (based on TOU prices) | | | 51.28 | | | 50.09 | -1.19 | -2.32% | 33.10% | 32.38% |
| Wholesale Market Service Rate | 845 | 0.0044 | 3.72 | 845 | 0.0044 | 3.72 | 0.00 | 0.00% | 2.46% | 2.40% |
| Rural Rate Protection Charge | 845 | 0.0013 | 1.10 | 845 | 0.0013 | 1.10 | 0.00 | 0.00% | 0.73% | 0.71% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.00% | 0.17% | 0.16% |
| Sub-Total: Regulatory | | | 5.07 | | | 5.07 | 0.00 | 0.00% | 3.35% | 3.28% |
| Total Bill on Two-Tier RPP (before Taxes) | | | 135.10 | | | 133.91 | -1.19 | -0.88% | 88.50% | |
| HST | | 0.13 | 17.56 | | 0.13 | 17.41 | -0.15 | -0.88% | 11.50% | |
| Total Bill on Two-Tier RPP (including HST) | | | 152.66 | | | 151.31 | -1.34 | -0.88% | 100.00% | |
| Total Bill on TOU (before Taxes) | | | 138.05 | | | 136.86 | -1.19 | -0.86% | | 88.50% |
| HST | | 0.13 | 17.95 | | 0.13 | 17.79 | -0.15 | -0.86% | | 11.50% |
| Total Bill on TOU (including HST) | | | 156.00 | | | 154.66 | -1.34 | -0.86% | | 100.00% |

2019 Bill Impacts (Low Consumption Level)

| Rate Class | Residential |
|--------------------------------------|-------------|
| Monthly Consumption (kWh) | 1,500 |
| Peak (kW) | 0 |
| Loss factor | 1.0564 |
| Commodity Threshold | 600 |
| Monthly Consumption (kWh) - Uplifted | 1,585 |
| Charge determinant | kWh |

| | Volume | Current Rate (\$) | Current Charge (\$) | Volume | Proposed Rate (\$) | Proposed Charge (\$) | Change (\$) | Change (%) | % of Total Bill on RPP | % of Total Bill on TOU |
|--|--------|-------------------|---------------------|--------|--------------------|----------------------|--------------|---------------|------------------------|------------------------|
| Energy First Tier (kWh) | 600 | 0.094 | 56.40 | 600 | 0.094 | 56.40 | 0.00 | 0.00% | 21.93% | |
| Energy Second Tier (kWh) | 900 | 0.110 | 99.00 | 900 | 0.110 | 99.00 | 0.00 | 0.00% | 38.50% | |
| Sub-Total: Energy (RPP) | | | 155.40 | | | 155.40 | 0.00 | 0.00% | 60.43% | |
| TOU-Off Peak | 960 | 0.080 | 76.80 | 960 | 0.080 | 76.80 | 0.00 | 0.00% | | 30.25% |
| TOU-Mid Peak | 270 | 0.122 | 32.94 | 270 | 0.122 | 32.94 | 0.00 | 0.00% | | 12.97% |
| TOU-On Peak | 270 | 0.161 | 43.47 | 270 | 0.161 | 43.47 | 0.00 | 0.00% | | 17.12% |
| Sub-Total: Energy (TOU) | | | 153.21 | | | 153.21 | 0.00 | 0.00% | 59.58% | 60.34% |
| Service Charge | 1 | 32.80 | 32.80 | 1 | 36.78 | 36.78 | 3.98 | 12.13% | 14.30% | 14.49% |
| Smart Meter Rider | 1 | 0 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.00% | 0.00% | 0.00% |
| Fixed Rate Rider per Acquisition Agreement | 1 | -0.49 | -0.49 | 1 | -0.55 | -0.55 | -0.06 | 12.24% | -0.21% | -0.22% |
| Distribution Volumetric Rate | 1,500 | 0.0055 | 8.25 | 1,500 | 0.0000 | 0.00 | -8.25 | -100.00% | 0.00% | 0.00% |
| Variable Rate Rider per Acquisition Agreement | 1,500 | -0.0001 | -0.15 | 1,500 | 0 | 0.00 | 0.15 | -100.00% | 0.00% | 0.00% |
| Low Voltage Volumetric Rate | 1,500 | 0.0009 | 1.35 | 1,500 | 0.0009 | 1.35 | 0.00 | 0.00% | 0.53% | 0.53% |
| Rate Rider for Application of Tax Changes | 1,500 | 0.0002 | 0.30 | 1,500 | 0.0002 | 0.30 | 0.00 | 0.00% | 0.12% | 0.12% |
| Sub-Total: Distribution (excluding pass through) | | | 42.06 | | | 37.88 | -4.18 | -9.94% | 14.73% | 14.92% |
| Smart Metering Entity Charge | 1 | 0.79 | 0.79 | 1 | 0 | 0.00 | -0.79 | -100.00% | 0.00% | 0.00% |
| Line Losses on Cost of Power (based on two-tier RPP prices) | 85 | 0.11 | 9.31 | 85 | 0.11 | 9.31 | 0.00 | 0.00% | 3.62% | 3.67% |
| Line Losses on Cost of Power (based on TOU prices) | 85 | 0.10 | 8.64 | 85 | 0.10 | 8.64 | 0.00 | 0.00% | 3.36% | 3.40% |
| Sub-Total: Distribution (based on two-tier RPP prices) | | | 52.16 | | | 47.19 | -4.97 | -9.53% | 18.35% | 18.58% |
| Sub-Total: Distribution (based on TOU prices) | | | 51.49 | | | 46.52 | -4.97 | -9.65% | 18.09% | 18.32% |
| Retail Transmission Rate – Network Service Rate | 1,585 | 0.0067 | 10.62 | 1,585 | 0.0067 | 10.62 | 0.00 | 0.00% | 4.13% | 4.18% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 1,585 | 0.0032 | 5.07 | 1,585 | 0.0032 | 5.07 | 0.00 | 0.00% | 1.97% | 2.00% |
| Sub-Total: Retail Transmission | | | 15.69 | | | 15.69 | 0.00 | 0.00% | 6.10% | 6.18% |
| Sub-Total: Delivery (based on two-tier RPP prices) | | | 67.84 | | | 62.87 | -4.97 | -7.33% | 24.45% | 24.76% |
| Sub-Total: Delivery (based on TOU prices) | | | 67.18 | | | 62.21 | -4.97 | -7.40% | 24.19% | 24.50% |
| Wholesale Market Service Rate | 1,585 | 0.0044 | 6.97 | 1,585 | 0.0044 | 6.97 | 0.00 | 0.00% | 2.71% | 2.75% |
| Rural Rate Protection Charge | 1,585 | 0.0013 | 2.06 | 1,585 | 0.0013 | 2.06 | 0.00 | 0.00% | 0.80% | 0.81% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.00% | 0.10% | 0.10% |
| Sub-Total: Regulatory | | | 9.28 | | | 9.28 | 0.00 | 0.00% | 3.61% | 3.66% |
| Total Bill on Two-Tier RPP (before Taxes) | | | 232.53 | | | 227.56 | -4.97 | -2.14% | 88.50% | |
| HST | | 0.13 | 30.23 | | 0.13 | 29.58 | -0.65 | -2.14% | 11.50% | |
| Total Bill on Two-Tier RPP (including HST) | | | 262.75 | | | 257.14 | -5.62 | -2.14% | 100.00% | |
| Total Bill on TOU (before Taxes) | | | 229.67 | | | 224.70 | -4.97 | -2.16% | | 88.50% |
| HST | | 0.13 | 29.86 | | 0.13 | 29.21 | -0.65 | -2.16% | | 11.50% |
| Total Bill on TOU (including HST) | | | 259.53 | | | 253.91 | -5.62 | -2.16% | | 100.00% |