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October 14, 2015

BY COURIER & RESS

Ms. Kirsten Walli, Board Secretary
ONTARIO ENERGY BOARD
2300 Yonge Street, 26th Floor, P.O. Box 2319
TORONTO, ON M4P 1E4

**Re: Board File No. EB-2015-0084
Kitchener-Wilmot Hydro Inc. - Licence No. ED-2002-0573
2016 Rate Application – Interrogatory Responses**

Dear Ms. Walli:

On August 17, 2015, Kitchener-Wilmot Hydro Inc. (the “Applicant” or “KWHI”) filed its 2016 Rate Application with the Ontario Energy Board. Further, on October 8, 2015, Board staff submitted the first set of Interrogatories for response from KWHI. KWHI now files its responses to those Interrogatories.

KWHI’s submission, which has been electronically filed through the Board’s web portal, consists of two (2) hard copies, which includes:

- Interrogatory Responses
- Revised copy of the 2016 IRM Rate Generator
- An excerpt from the EB-2014-0147 Settlement Proposal
- Updated LRAM calculations for 2013
- LRAM calculations for 2014
- 2014 Final Verified CDM report

The above items are included as a result of the changes made through the first phase of the Interrogatory process. The 2016 IRM Rate Generator has been updated with changes to the DVA continuity schedule for Interrogatory Response #1 and the LRAM claim.



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KWHI notes that Board staff has also submitted a supplemental set of Interrogatories with KWHI. The responses to those interrogatories will be submitted on Friday, October 16, 2015.

Respectfully submitted,

Original Signed By:

Margaret Nanninga, MBA, CPA, CGA
Vice President Finance & CFO

kb/attachments

Kitchener-Wilmot Hydro Inc. ("KWHI")

EB-2015-0084

Application Analysis

Interrogatory #1

Ref: Tab 3 – Continuity Schedule

Ref: IRM Decision EB-2011-0179

OEB staff notes that Kitchener-Wilmot Hydro entered an amount of \$508,740 in cell Q35 and (\$156,033) in cell V35, indicating the disposition of these balances in account 1595 (2012) during the 2012 rate year. In the IRM decision EB-2011-0179 the OEB found that no disposition of Group DVA 1 account balances was required at that time.

		2012					
Account Descriptions	Account Number	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
Group 1 Accounts							
LV Variance Account	1550			0	0		
Smart Metering Entity Charge Variance	1551						
RSVA - Wholesale Market Service Charge	1580			(6,598,717)	(32,738)	(78,902)	
RSVA - Retail Transmission Network Charge	1584			3,985,418	55,868	55,766	
RSVA - Retail Transmission Connection Charge	1586			279,221	7,673	4,256	
RSVA - Power (excluding Global Adjustment)	1588			1,457,199	(26,828)	7,001	
RSVA - Global Adjustment	1589			2,847,113	17,395	42,056	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			572,229	(210,704)	1,434	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			525,256	(27,939)	15,370	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	508,740		(315,091)	0	5,117	(156,033)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)			0	0		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>							

- a) Please confirm that KWHI agrees that these amounts should be recorded in columns P and U as transactions and interest respectively and update the model accordingly.

No, KWHI cannot confirm that the amounts recorded in cells Q35 and V35 as mentioned above should be moved to columns P and U as suggested by Board staff. See additional detail below.

b) If the answer to a) is no, please provide an explanation.

As part of EB-2011-0179, KWHI applied for clearance of two Type 2 DVA accounts. The accounts were:

- Account 1521 – Special Purpose Charge: This account was cleared per the Board letter of April 23, 2010 to Licensed Electricity Distributors in which the Board stated that distributors were to apply for clearance of any remaining debit or credit balance no later than April 15, 2012.
- Account 1562 – Deferred PILS: As part of the Combined Proceeding in EB-2008-0381, the Board directed that distributors would be expected to apply for final disposition of account 1562 with its next general rates application (either IRM or CoS).

In the Board's Decision in EB 2011-0179, the Board directed KWHI to clear the balances of account 1521 and 1562 to account 1595 as shown below:

“The Board approves the disposition on a final basis, of a debit balance in Account 1521 of \$16,967.28, representing principal and interest to April 30, 2012, over a one year period, May 1, 2012 to April 30, 2013. The Board directs Kitchener-Wilmot to close Account 1521 effective May 1, 2012.

For accounting and reporting purposes, the balance of Account 1521 shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the Accounting Procedures Handbook for Electricity Distributors. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances are effective in rates, which generally is the start of the rate year (e.g. May 1), and this entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (3rd Quarter) RRR data reported.”

“For accounting and reporting purposes, the balance of Account 1562 shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the Accounting Procedures Handbook for Electricity Distributors. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances is effective in rates, which generally is the start of the rate year

(e.g. May 1), and this entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (3rd Quarter) RRR data reported.¹

KWHI notes that the amounts of \$508,740 and (\$156,033) do not agree to the Board Decision in EB-2011-0179. The amounts approved by the Board were: \$356,334 and (\$189,166). KWHI has adjusted the rate model accordingly to match the Board's Decision. The differences are due to adjustments made to account 1562 – Deferred PILS that resulted through the interrogatories process. The resulting end balance previously reported through KWHI's initial continuity schedule is unchanged as the allocation of the balances to the columns is the only edits made.

¹ Decision EB-2011-0179, page 7,8,11

Interrogatory #2

Ref: Tab 8, Shared Tax – Rate Rider

Ref: Managers Summary, Page 15 - Application of Tax Change

Ref: Filing Requirements for Electricity Distribution Rate Applications Chapter 3 - Incentive Regulation (Jul 16-15)

A portion of Sheet 4 “Shared Tax – Rate Rider” is reproduced below:

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	637,186,639		16,555	0.02	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	242,185,854		4,278	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	840,637,054	2,138,736	9,329	0.0044	kW
LARGE USE SERVICE CLASSIFICATION	kW	31,549,208	65,430	224	0.0034	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,039,940		94	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,039,251	44,744	176	0.0039	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	14,039,293	32,611	78	0.0024	kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
Total		1,785,677,239	2,281,521	\$30,735		

On page 26 of the Filing Requirements for Electricity Distribution Rate Application, Chapter 3, Appendix B dated July 16, 2015, the OEB directed applicants that seek approval to change the rate rider to the fifth decimal place.

“In the event where the calculation of any rate adder or rate rider results in a volumetric rate rider that rounds to zero at five significant digits (ie, the fourth decimal place) per kWh or per kW, the entire OEB-approved amount for recovery or refund will typically be recorded in a USoA account to be determined by the OEB for disposition in a future rate setting. Distributors may propose alternatives to this approach in the event that there is a significant discrepancy in the size of the riders among classes – e.g., if a rider is of a non-negligible size for one or more classes, but negligible or insignificant for another class.”

a) Please confirm if Kitchener-Wilmot would like to transfer the tax sharing amount to Account 1595 for disposition at a future date due to insignificant rate riders and update the model accordingly.

KWHI confirms that it is agreeable to transferring the tax sharing amount to Account 1595 for future disposition.

b) If the answer to a) is no, please provide alternatives.

N/A

Interrogatory #3

Ref: Managers Summary, Page 12 – Continuity Schedule

Kitchener- Wilmot stated that has included the unaudited balance of 1568 LRAMVA to the 2015 Continuity Schedule ;not reported at December 31, 2014 and doesn't agree to the amount reported though RRR 2.1.7.

a) Please indicate the dollar amount and what costs have not been audited in relation to the LRMVA.

KWHI's total LRAMVA claim of inclusive of carrying charges has not been audited by KWHI's financial statement auditors; however, its claim has been calculated consistently with its past LRAMVA claims and the data used was supplied by the OPA.

Carrying charges have also been applied consistent with KWHI's past LRAMVA claims and consistent with Board practice.

a) Please indicate if and when all costs will be audited.

The balances will be audited as part of the 2015 Year End audit

b) Please provide the timeliness that KWHI is planning to file RRR regarding LRAMVA?

KWHI recorded the balance of its 1568 account in its G/L in July 2015; however, it notes that it is unable to report its account 1568 balance through RRR 2.1.2 as there is no input cell available for it to populate for this account through RESS.

Should the input cells for RRR be updated, KWHI will report this balance when it reports its Q3 results through RRR.

Interrogatory #4

Ref: Managers Summary – Page 14 – LRAM

Ref: Attachment E – KWHI LRAMVA Calculation

Ref: Attachment F – OPA Final 2013 Verified Results Report

On Page 14 of the Managers Summary, Kitchener- Wilmot notes that it is applying for the disposition of an LRAM claim and has calculated this amount to be \$357,760.

KWHI has provided the detailed lost revenue calculations, including Net Energy Savings (kWh) it realized in 2013 that are the result of CDM programs delivered in 2011, 2012 and 2013.

OEB staff is unable to reconcile Appendix E, column item Net Energy Savings (kWh) with Appendix F, page 4 column item Net Incremental Energy Savings (kWh).

Portions of Appendix E and F are reproduced below:

Appendix E

		2011		2012		2013	
Program		Net Energy Savings (kWh)	Net Incremental Peak Demand (kW)	Net Energy Savings (kWh)	Net Incremental Peak Demand (kW)	Net Energy Savings (kWh)	Net Incremental Peak Demand (kW)
Residential							
Appliance Retirement	2011	262,506		262,506		262,506	
Appliance Exchange	2011	8,561		8,561		8,561	
Heating and Cooling Incentive	2011	984,607		984,607		984,607	
Conservation Instant Coupon booklet	2011	310,175		310,175		310,175	
Bi-Annual Retail Event	2011	514,924		514,924		514,924	
Appliance Retirement	2012			134,960		134,960	
Appliance Exchange	2012			14,106		14,106	
Heating and Cooling Incentive	2012			689,786		689,786	
Conservation Instant Coupon booklet	2012			22,805		22,805	
Bi-Annual Retail Event	2012			436,812		436,812	
Appliance Retirement	2013					77,216	
Appliance Exchange	2013					32,141	
Heating and Cooling Incentive	2013					679,618	
Conservation Instant Coupon booklet	2013					125,711	
Bi-Annual Retail Event	2013					280,205	
Residential Demand Response	2013					1,336	
Home Assistance Program	2013					412,584	
Subtotal Residential							
GS<50							
High Performance New Construction	2010	13,024		32,828		32,828	
Electricity Retrofit Incentive	2010	2,150,912		2,150,912		2,150,912	
Efficiency Equipment Replacement	2011	3,347,968		3,347,968		3,347,968	
Direct Install Lighting	2011	647,504		647,504		647,504	
Energy Audit	2011	50,353					
Efficiency Equipment Replacement	2012			1,000,001		1,000,001	
Direct Install Lighting	2012			624,605		624,605	
Demand Response 3	2012			8,426		8,426	
New Construction	2012			51,506		51,506	
Energy Audit	2012			151,058		151,058	
Efficiency Equipment Replacement (14.2%)	2013					757,043	
Direct Install Lighting	2013					386,913	
Demand Response 3	2013					7,326	
New Construction	2013					10,486	
Energy Audit	2013					193,803	
Small Commercial Demand Response	2013					10	
Subtotal GS<50							
GS>50							
Electricity Retrofit Incentive	2010	4,474,416	656	4,474,416	656	4,474,416	
Efficiency Equipment Replacement (Industrial)	2011	271,185	40	271,185	40	271,185	
Demand Response 3	2011						
Efficiency Equipment Replacement	2012			3,939,416	993	3,939,416	
Efficiency Equipment Replacement (85.8%)	2013					4,584,910	
Program Enabled Savings	2013					911,587	
Demand Response 3	2013					165,702	
Subtotal GS>50							
Total All							

Appendix F

Table 1: Kitchener-Willmot Hydro Inc. Initiative and Program Level Net Savings by Year (Scenario 1)

		Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
Initiative	Unit	2011*	2012*	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program													
Appliance Retirement	Appliances	631	335	181		36	20	12		262,506	134,960	77,216	
Appliance Exchange	Appliances	69	54	87		7	8	18		8,561	14,106	32,141	
HVAC Incentives	Equipment	1,871	1,799	1,831		642	401	393		1,178,372	689,786	679,618	
Conservation Instant Coupon Booklet	Items	8,318	504	5,658		19	4	8		305,679	22,805	125,711	
Bi-Annual Retailer Event	Items	15,530	17,303	15,409		27	24	19		479,313	436,812	280,205	
Retailer Co-op	Items	0	0	0		0	0	0		0	0	0	
Residential Demand Response	Devices	271	0	888		152	0	333		0	0	1,336	
Residential Demand Response (HID)	Devices	0	0	652		0	0	0		0	0	0	
Residential New Construction	Homes	0	0	0		0	0	0		0	0	0	
Consumer Program Total						883	457	784		2,234,431	1,298,468	1,196,229	
Business Program													
Retrofit	Projects	56	104	191		564	812	1,008		3,057,370	3,955,522	5,331,291	
Direct Install Lighting	Projects	246	193	130		261	170	110		631,336	624,605	386,913	
Building Commissioning	Buildings	0	0	0		0	0	0		0	0	0	
New Construction	Buildings	0	1	1		0	30	1		0	51,506	10,486	
Energy Audit	Audits	2	5	4		0	21	35		0	100,705	193,803	
Small Commercial Demand Response	Devices	9	0	32		6	0	20		0	0	10	
Small Commercial Demand Response (HID)	Devices	0	0	10		0	0	0		0	0	0	
Demand Response 3	Facilities	7	8	6		455	580	513		17,768	8,426	7,326	
Business Program Total						1,285	1,612	1,688		3,706,474	4,740,764	5,929,829	
Industrial Program													
Process & System Upgrades	Projects	0	0	0		0	0	0		0	0	0	
Monitoring & Targeting	Projects	0	0	0		0	0	0		0	0	0	
Energy Manager	Projects	0	0	0		0	0	0		0	0	0	
Retrofit	Projects	10	0	0		40	0	0		271,183	0	0	
Demand Response 3	Facilities	4	3	8		1,453	1,275	6,242		85,285	30,717	165,702	
Industrial Program Total						1,493	1,275	6,242		356,470	30,717	165,702	
Home Assistance Program													
Home Assistance Program	Homes	0	171	887		0	14	44		0	171,520	412,384	
Home Assistance Program Total						0	14	44		0	171,520	412,384	
Aboriginal Program													
Home Assistance Program	Homes	0	0	0		0	0	0		0	0	0	
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0	
Aboriginal Program Total						0	0	0		0	0	0	
Pre-2011 Programs completed in 2011													
Electricity Retrofit Incentive Program	Projects	71	0	0		964	0	0		6,580,023	0	0	
High Performance New Construction	Projects	1	2	0		1	71	0		5,230	19,804	0	
Toronto Comprehensive	Projects	0	0	0		0	0	0		0	0	0	
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0		0	0	0	
LDC Custom Programs	Projects	0	0	0		0	0	0		0	0	0	
Pre-2011 Programs completed in 2011 Total						965	71	0		6,585,253	19,804	0	
Other													
Program Enabled Savings	Projects	0	0	2		0	0	146		0	0	911,587	
Time-of-Use Savings	Homes	0	0	0		0	0	0		0	0	0	
Other Total						0	0	146		0	0	911,587	
Adjustments to 2011 Verified Results							-13	0			352,831	760	
Adjustments to 2012 Verified Results								68				313,705	
Energy Efficiency Total						2,561	1,574	1,796		12,779,576	6,222,132	8,441,556	
Demand Response Total (Scenario 1)						2,066	1,854	7,109		103,052	39,143	174,374	
Adjustments to Previous Years' Verified Results Total						0	-13	69		0	352,831	314,464	
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						4,626	3,416	8,973		12,882,629	6,614,105	8,930,394	

- a) Please update all lost revenue calculations using the 2013 Final Verified Results. Discuss any Net Energy Savings (kWh) included in the calculation table that do not match the net incremental energy (kWh) included in KWHI's 2013 Final Results Report issued by the OPA.

KWHI has updated its LRAM calculation to reconcile to page 4 of Appendix F in its application. The result is a reduction of its 2013 LRAM claim of \$20,058. Of note, the Retrofit program is split between the GS <50 and GS > 50 classes due to both classes being eligible. KWHI has split the energy savings based on an analysis of participants in the program and the customer kWh savings. This percentage split is 14.2% for the GS < 50 and 85.8% for the GS > 50.

Interrogatory #5

Ref: CDM Code (EB-2010-0215), Section 2

As outlined in Section 2 of the CDM Code (EB-2010-0215), Kitchener-Wilmot is required to file its 2014 Annual CDM Report with the OEB by September 30, 2015 and include the results for its 2014 program year.

- a) Please update your LRAMVA request to include 2014 final CDM results. In your response, please discuss all the changes to Kitchener-Wilmot's original LRAMVA request.

KWHI did not have its 2014 final results at the time of filing its 2016 IRM Application. As a result of this interrogatory, KWHI is updating its LRAM claim to include its 2014 LRAM of \$239,777. This amount includes the reduction for the amount of savings included in KWHI's 2014 COS application (EB – 2013 - 0147). A copy of the Settlement Proposal for the COS Forecast and the CDM savings is attached to this file. Also, a copy of the Final verified 2014 CDM report is attached. KWHI's total LRAM claim, inclusive of interest is \$593,179 (2013 - \$339,924 and 2014 - \$ 246,377 and projected 2015 interest of \$6,878).



Incentive Regulation Model for 2016 Filers

Version

1.0

Utility Name Kitchener-Wilmot Hydro Inc.

Assigned EB Number EB-2015-0084

Name of Contact and Title Margaret Nanninga, Vice-President Finance & CFO

Phone Number 519-749-6177

Email Address mnanninga@kwhydro.ca

We are applying for rates effective January 01, 2016

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2015

Please indicate the last Cost of Service Re-Basing Year 2014

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0164
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0017)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable for Non-RPP customers only	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0017)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable for Non-RPP customers only	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	172.47
Distribution Volumetric Rate	\$/kW	4.4841
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Applicable only for Class B consumers	\$/kW	(0.6298)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Class B Non-RPP consumers	\$/kW	0.2480
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Applicable only for Wholesale Market Participants	\$/kW	0.0420
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Applicable only for Class A consumers	\$/kW	(0.6576)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2990
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7580

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,179.46
Distribution Volumetric Rate	\$/kW	1.4812
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.8669)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1007
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7126

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.99
Distribution Volumetric Rate	\$/kWh	0.0136
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.71
Distribution Volumetric Rate	\$/kW	4.7187
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.6136)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2344
Retail Transmission Rate - Network Service Rate	\$/kW	2.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4613

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.2295
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.0249
Retail Transmission Rate - Network Service Rate	\$/kW	3.1105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7149

Kitchener-Wilmot Hydro Inc.
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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Kitchener-Wilmot Hydro Inc.
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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge - No Disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	95.00

Other

Meter Removal without Authorization	\$	60.00
Service call - after regular hours	\$	105.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Kitchener-Wilmot Hydro Inc.
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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11
Group 1 Accounts						
LV Variance Account	1550					0
Smart Metering Entity Charge Variance	1551					
RSVA - Wholesale Market Service Charge	1580	(2,800,614)	(2,036,935)	(712,372)		(4,125,177)
RSVA - Retail Transmission Network Charge	1584	1,918,707	1,556,946	336,448		3,139,205
RSVA - Retail Transmission Connection Charge	1586	(502,741)	216,577	(516,047)		229,882
RSVA - Power (excluding Global Adjustment)	1588	888,769	(2,178,549)	(391,863)		(897,916)
RSVA - Global Adjustment	1589	2,614,055	3,073,561	3,663,678		2,023,939
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(3,906,235)	3,095,484			(810,750)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		(721,005)	(2,379,844)		1,658,839
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>						
RSVA - Global Adjustment	1589	2,614,055	3,073,561	3,663,678	0	2,023,939
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,402,114)	(67,480)	(3,663,678)	0	(805,917)
Total Group 1 Balance		(1,788,059)	3,006,081	0	0	1,218,022
LRAM Variance Account (only input amounts if applying for disposition of this account)						0
Total including Account 1568		(1,788,059)	3,006,081	0	0	1,218,022

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12
Group 1 Accounts							
LV Variance Account	1550					0	0
Smart Metering Entity Charge Variance	1551						
RSVA - Wholesale Market Service Charge	1580	(49,226)	(49,432)	(65,921)		(32,738)	(4,125,177)
RSVA - Retail Transmission Network Charge	1584	(5,125)	37,388	(23,604)		55,868	3,139,205
RSVA - Retail Transmission Connection Charge	1586	(17,048)	(1,741)	(26,461)		7,673	229,882
RSVA - Power (excluding Global Adjustment)	1588	(94,892)	(12,008)	(80,072)		(26,828)	(897,916)
RSVA - Global Adjustment	1589	125,859	41,961	150,425		17,395	2,023,939
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)					0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)					0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(174,705)	(35,999)			(210,704)	(810,750)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		17,694	45,633		(27,939)	1,658,839
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)					0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>							
RSVA - Global Adjustment	1589	125,859	41,961	150,425	0	17,395	2,023,939
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(340,996)	(44,097)	(150,425)	0	(234,668)	(805,917)
Total Group 1 Balance		(215,137)	(2,136)	(0)	0	(217,273)	1,218,022
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0	
Total including Account 1568		(215,137)	(2,136)	(0)	0	(217,273)	1,218,022

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012					
Account Descriptions	Account Number	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12
Group 1 Accounts							
LV Variance Account	1550				0	0	
Smart Metering Entity Charge Variance	1551						
RSVA - Wholesale Market Service Charge	1580	(2,473,540)			(6,598,717)	(32,738)	(78,902)
RSVA - Retail Transmission Network Charge	1584	846,212			3,985,418	55,868	55,766
RSVA - Retail Transmission Connection Charge	1586	49,339			279,221	7,673	4,256
RSVA - Power (excluding Global Adjustment)	1588	2,355,115			1,457,199	(26,828)	7,001
RSVA - Global Adjustment	1589	823,174			2,847,113	17,395	42,056
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	1,382,979			572,229	(210,704)	1,434
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(1,133,583)			525,256	(27,939)	15,370
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	193,648	356,334	(152,405)	(315,091)	0	5,117
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)				0	0	
Not to be disposed of unless rate rider has expired and balance has been audited							
RSVA - Global Adjustment	1589	823,174	0	0	2,847,113	17,395	42,056
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,220,171	356,334	(152,405)	(94,486)	(234,668)	10,042
Total Group 1 Balance		2,043,345	356,334	(152,405)	2,752,627	(217,273)	52,098
LRAM Variance Account (only input amounts if applying for disposition of this account)		1568			0		
Total including Account 1568		2,043,345	356,334	(152,405)	2,752,627	(217,273)	52,098

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013
Group 1 Accounts							
LV Variance Account	1550			0	0		
Smart Metering Entity Charge Variance	1551				0	52,296	
RSVA - Wholesale Market Service Charge	1580			(111,640)	(6,598,717)	(1,302,744)	
RSVA - Retail Transmission Network Charge	1584			111,633	3,985,418	183,505	
RSVA - Retail Transmission Connection Charge	1586			11,929	279,221	(85,458)	
RSVA - Power (excluding Global Adjustment)	1588			(19,827)	1,457,199	(1,833,280)	
RSVA - Global Adjustment	1589			59,450	2,847,113	467,515	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			(209,270)	572,229		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			(12,569)	525,256	(419,657)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(189,166)	(33,132)	161,150	(315,091)	167,030	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)			0	0		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>							
RSVA - Global Adjustment	1589	0	0	59,450	2,847,113	467,515	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(189,166)	(33,132)	(68,593)	(94,486)	(3,238,309)	0
Total Group 1 Balance		(189,166)	(33,132)	(9,142)	2,752,627	(2,770,794)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0	337,638	
Total including Account 1568		(189,166)	(33,132)	(9,142)	2,752,627	(2,433,156)	0

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013					
Account Descriptions	Account Number	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²
Group 1 Accounts							
LV Variance Account	1550		0	0			
Smart Metering Entity Charge Variance	1551		52,296	0	553		
RSVA - Wholesale Market Service Charge	1580		(7,901,461)	(111,640)	(111,223)		
RSVA - Retail Transmission Network Charge	1584		4,168,922	111,633	59,158		
RSVA - Retail Transmission Connection Charge	1586		193,763	11,929	3,052		
RSVA - Power (excluding Global Adjustment)	1588		(376,082)	(19,827)	(16,238)		
RSVA - Global Adjustment	1589		3,314,628	59,450	89,160		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		572,229	(209,270)	8,412		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		105,599	(12,569)	4,553		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		(148,061)	161,150	(11,598)		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		0	0			
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)		0	0			
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>							
RSVA - Global Adjustment	1589	0	3,314,628	59,450	89,160	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(3,332,795)	(68,593)	(63,332)	0	0
Total Group 1 Balance		0	(18,167)	(9,142)	25,828	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		337,638	0	2,286		
Total including Account 1568		0	319,471	(9,142)	28,114	0	0

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014				
Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Closing Principal Balance as of Dec-31-14
Group 1 Accounts						
LV Variance Account	1550	0	0			0
Smart Metering Entity Charge Variance	1551	553	52,296	(11,190)		41,106
RSVA - Wholesale Market Service Charge	1580	(222,862)	(7,901,461)	(291,753)	(6,598,717)	(1,594,497)
RSVA - Retail Transmission Network Charge	1584	170,791	4,168,922	82,798	3,985,418	266,302
RSVA - Retail Transmission Connection Charge	1586	14,981	193,763	175,353	279,221	89,895
RSVA - Power (excluding Global Adjustment)	1588	(36,064)	(376,082)	6,383,290	1,457,199	4,550,010
RSVA - Global Adjustment	1589	148,610	3,314,628	(3,541,189)	2,847,113	(3,073,674)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(200,858)	572,229		572,229	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(8,016)	105,599	1		105,600
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	149,552	(148,061)			(148,061)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0	0	868,632		868,632
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>						
RSVA - Global Adjustment	1589	148,610	3,314,628	(3,541,189)	2,847,113	(3,073,674)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(131,924)	(3,332,795)	7,207,131	(304,650)	4,178,986
Total Group 1 Balance		16,686	(18,167)	3,665,942	2,542,463	1,105,312
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	2,286	337,638	239,777		577,415
Total including Account 1568		18,972	319,471	3,905,719	2,542,463	1,682,727

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

							2	
Account Descriptions	Account Number	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board
Group 1 Accounts								
LV Variance Account	1550	0				0		
Smart Metering Entity Charge Variance	1551	553	744			1,297	52,296	1,321
RSVA - Wholesale Market Service Charge	1580	(222,862)	(49,021)	(208,641)		(63,242)	(1,302,744)	(33,372)
RSVA - Retail Transmission Network Charge	1584	170,791	28,351	170,219		28,923	183,505	3,269
RSVA - Retail Transmission Connection Charge	1586	14,981	1,590	16,033		537	(85,458)	(2,309)
RSVA - Power (excluding Global Adjustment)	1588	(36,064)	(5,514)	1,594		(43,172)	(1,833,280)	(64,608)
RSVA - Global Adjustment	1589	148,610	4,196	101,303		51,503	467,515	54,179
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(200,858)		(200,858)		0		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(8,016)	1,552			(6,464)	105,599	(6,464)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	149,552	(2,176)			147,376	(148,061)	147,376
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0	15,175			15,175		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>								
RSVA - Global Adjustment	1589	148,610	4,196	101,303	0	51,503	467,515	54,179
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(131,924)	(9,299)	(221,652)	0	80,429	(3,028,143)	45,212
Total Group 1 Balance		16,686	(5,103)	(120,349)	0	131,932	(2,560,628)	99,391
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	2,286	6,600			8,886	0	0
Total including Account 1568		18,972	1,497	(120,349)	0	140,818	(2,560,628)	99,391

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		015		Projected Interest on Dec-3	
Account Descriptions	Account Number	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³
Group 1 Accounts					
LV Variance Account	1550	0	0		
Smart Metering Entity Charge Variance	1551	(11,190)	(24)	(133)	
RSVA - Wholesale Market Service Charge	1580	(291,753)	(29,870)	(3,479)	
RSVA - Retail Transmission Network Charge	1584	82,797	25,654	987	
RSVA - Retail Transmission Connection Charge	1586	175,353	2,846	2,091	
RSVA - Power (excluding Global Adjustment)	1588	6,383,290	21,436	76,120	
RSVA - Global Adjustment	1589	(3,541,189)	(2,676)	(42,228)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	1	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	(0)		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴					
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	868,632	15,175	11,021	
RSVA - Global Adjustment	1589	(3,541,189)	(2,676)	(42,228)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		7,207,129	35,217	86,607	0
Total Group 1 Balance		3,665,940	32,541	44,379	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	577,415	8,886	6,878	
Total including Account 1568		4,243,355	41,427	51,257	0

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		1-14 Balances		**Auto-populated by Rate Generator**
Account Descriptions	Account Number	Total Claim	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550	0	0	0
Smart Metering Entity Charge Variance	1551	(11,348)	42,402	(0)
RSVA - Wholesale Market Service Charge	1580	(325,102)	(1,657,739)	0
RSVA - Retail Transmission Network Charge	1584	109,438	295,225	(0)
RSVA - Retail Transmission Connection Charge	1586	180,290	90,432	(0)
RSVA - Power (excluding Global Adjustment)	1588	6,480,845	4,506,838	1
RSVA - Global Adjustment	1589	(3,586,093)	(3,022,171)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	<input type="checkbox"/> Check to Dispose of Account	99,136	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	<input type="checkbox"/> Check to Dispose of Account	(480)	206
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	<input type="checkbox"/> Check to Dispose of Account	883,602	(205)
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>				
RSVA - Global Adjustment	1589	(3,586,093)	(3,022,171)	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		6,434,124	4,259,416	1
Total Group 1 Balance		2,848,031	1,237,245	1
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	593,179		(586,301)
Total including Account 1568		3,441,210	1,237,245	(586,300)

If you have identified any issues, please contact the Board by clicking [HERE](#).

1568 Account Balance from Continuity Schedule \$593,179.00

Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule

Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

Incentive Regulation Model for 2016 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568			
					1550	1551	1580	1584	1586	1588												
RESIDENTIAL SERVICE CLASSIFICATION	35.7%	3.1%	91.4%	36.3%	0	(10,372)	(118,064)	39,051	64,333	2,353,583	(1,302,325)	0	0	0	0	0	0	0	199,788	2,328,531	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.6%	4.3%	8.6%	13.8%	0	(976)	(44,875)	14,843	24,452	894,564	(494,996)	0	0	0	0	0	0	0	103,571	888,008	0	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	47.1%	85.3%	0.0%	46.9%	0	0	(152,598)	51,520	84,875	3,041,998	(1,683,251)	0	0	0	0	0	0	0	289,820	3,025,795	84,875	
LARGE USE SERVICE CLASSIFICATION	1.8%	3.8%	0.0%	1.8%	0	0	(5,846)	1,934	3,185	116,534	(64,482)	0	0	0	0	0	0	0	0	115,807	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.0%	0.2%	0	0	(749)	248	408	14,922	(8,257)	0	0	0	0	0	0	0	0	14,829	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	1.9%	0.0%	0.9%	0	0	(2,972)	983	1,619	59,244	(32,782)	0	0	0	0	0	0	0	0	58,875	0	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.8%	1.7%	0.0%	0.0%	0	0	0	860	1,417	0	0	0	0	0	0	0	0	0	0	2,278	1,417	
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	100.0%	100.0%	100.0%	100.0%	0	(11,348)	(325,102)	109,438	180,290	6,480,845	(3,586,093)	0	0	0	0	0	0	0	593,179			

Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1569) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered KWh	Metered kW or KVA	Total Metered KWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less Non-WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	637,186,639	0	637,186,639	0	93,013	2,235,518	0.0001	0.0035	(1,302,325)		(1,302,325)	25,534,951	0	(0.0510)		0.0003
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	242,185,854	0	242,185,854	0	38,319	849,690	0.0002	0.0035	(494,996)		(494,996)	35,704,538	0	(0.0139)		0.0004
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	840,637,054	2,138,736	823,561,780	2,107,730	136,395	2,889,401	0.0638	1.3709	(1,683,251)	0	(1,683,251)	2,107,730	55,462	(0.7986)	0.0000	0.1355
LARGE USE SERVICE CLASSIFICATION	kW	31,549,208	65,430	31,549,208	65,430	5,119	110,688	0.0782	1.6917	(64,482)	0	(64,482)	65,430	65,430	(0.9855)	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,039,940	0	4,039,940	0	655	14,174	0.0002	0.0035	(8,257)		(8,257)	0	0	0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,039,251	44,744	16,039,251	44,744	2,602	56,272	0.0582	1.2577	(32,782)		(32,782)	44,744	0	(0.7327)		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	14,039,293	32,611	0	0	2,278		0.0699	0.0000	0	0	0	0	0	0.0000	0.0000	0.0000
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0		0	0	0	0.0000		



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

42,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)

2014

2016

\$ 211,080,535

\$ 211,080,535

Deduction from taxable capital up to \$15,000,000

\$ -

Net Taxable Capital

\$ 211,080,535

\$ 211,080,535

Rate

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 1,707,154

\$ 1,707,154

Corporate Tax Rate

24.45%

26.500%

Tax Impact

\$ 375,408

\$ 410,396

Grossed-up Tax Amount

\$ 496,892

\$ 558,362

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 496,892

\$ 558,362

Total Tax Related Amounts

\$ 496,892

\$ 558,362

Incremental Tax Savings

\$ 61,470

Sharing of Tax Amount (50%)

\$ 30,735

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a **1 year** disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	82,577	651,728,155		10.50	0.0162		10,404,702	10,557,996	0	20,962,698	49.6%	50.4%	0.0%	53.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	7,830	241,683,206		25.76	0.0124		2,420,410	2,996,872	0	5,417,281	44.7%	55.3%	0.0%	13.9%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	945	845,285,977	2,236,471	170.00		4.4200	1,927,800	0	9,885,204	11,813,004	16.3%	0.0%	83.7%	30.4%
LARGE USE SERVICE CLASSIFICATION	kW	1	31,798,990	63,002	15948.21		1.4600	191,379	0	91,983	283,361	67.5%	0.0%	32.5%	0.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	890	3,417,188		6.89	0.0134		73,585	45,790	0	119,376	61.6%	38.4%	0.0%	0.3%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,592	16,128,465	45,145	0.70		4.6513	13,373	0	209,984	223,357	6.0%	0.0%	94.0%	0.6%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	1	20,328,822	44,674	0.00		2.1976	0	0	98,175	98,175	0.0%	0.0%	100.0%	0.3%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		93,836	1,810,370,803	2,389,292				15,031,248	13,600,658	10,285,346	38,917,252				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	637,186,639		16,555	0.02 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	242,185,854		4,278	0.0000 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	840,637,054	2,138,736	9,329	0.0044 kW
LARGE USE SERVICE CLASSIFICATION	kW	31,549,208	65,430	224	0.0034 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,039,940		94	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,039,251	44,744	176	0.0039 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	14,039,293	32,611	78	0.0024 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
Total		1,785,677,239	2,281,521	\$30,735	



Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	637,186,639	0	1.0351	659,551,890
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	637,186,639	0	1.0351	659,551,890
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	242,185,854	0	1.0351	250,686,577
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	242,185,854	0	1.0351	250,686,577
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2990	840,637,054	2,138,736		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7580	840,637,054	2,138,736		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1007	31,549,208	65,430		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7126	31,549,208	65,430		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	4,039,940	0	1.0351	4,181,742
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	4,039,940	0	1.0351	4,181,742
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0061	16,039,251	44,744		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4613	16,039,251	44,744		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1105	14,039,293	32,611		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7149	14,039,293	32,611		

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5897

If needed, add extra host here. (I)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ 0.2750</u>	<u>\$ -</u>	<u>\$ -</u>

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2014	Current 2015	Forecast 2016
	\$			

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	324,052	\$3.82	\$ 1,237,879	331,548	\$0.82	\$ 271,869			\$0.00			\$ 271,869
February	305,369	\$3.82	\$ 1,166,510	308,771	\$0.82	\$ 253,192			\$0.00			\$ 253,192
March	303,142	\$3.82	\$ 1,158,002	309,602	\$0.82	\$ 253,874			\$0.00			\$ 253,874
April	253,820	\$3.82	\$ 969,592	263,393	\$0.82	\$ 215,982			\$0.00			\$ 215,982
May	283,668	\$3.82	\$ 1,083,612	287,855	\$0.82	\$ 236,041			\$0.00			\$ 236,041
June	313,408	\$3.82	\$ 1,197,219	333,833	\$0.82	\$ 273,743			\$0.00			\$ 273,743
July	324,074	\$3.82	\$ 1,237,963	329,764	\$0.82	\$ 270,406			\$0.00			\$ 270,406
August	317,360	\$3.82	\$ 1,212,315	327,496	\$0.82	\$ 268,547			\$0.00			\$ 268,547
September	317,445	\$3.82	\$ 1,212,640	324,365	\$0.82	\$ 265,979			\$0.00			\$ 265,979
October	239,225	\$3.82	\$ 913,840	255,701	\$0.82	\$ 209,675			\$0.00			\$ 209,675
November	293,314	\$3.82	\$ 1,120,459	301,001	\$0.82	\$ 246,821			\$0.00			\$ 246,821
December	290,215	\$3.82	\$ 1,108,621	302,533	\$0.82	\$ 248,077			\$0.00			\$ 248,077
Total	3,565,092	\$ 3.82	\$ 13,618,651	3,675,862	\$ 0.82	\$ 3,014,207		-	\$ -	\$ -		\$ 3,014,207

Hydro One				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$0.00			\$0.00				\$0.00			\$ -
February		\$0.00			\$0.00				\$0.00			\$ -
March		\$0.00			\$0.00				\$0.00			\$ -
April		\$0.00			\$0.00				\$0.00			\$ -
May		\$0.00			\$0.00				\$0.00			\$ -
June		\$0.00			\$0.00				\$0.00			\$ -
July		\$0.00			\$0.00				\$0.00			\$ -
August		\$0.00			\$0.00				\$0.00			\$ -
September		\$0.00			\$0.00				\$0.00			\$ -
October		\$0.00			\$0.00				\$0.00			\$ -
November		\$0.00			\$0.00				\$0.00			\$ -
December		\$0.00			\$0.00				\$0.00			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Add Extra Host Here (I)				Line Connection				Transformation Connection				Total Line
(if needed)	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
	January		\$0.00			\$0.00			\$0.00			\$ -
	February		\$0.00			\$0.00			\$0.00			\$ -
	March		\$0.00			\$0.00			\$0.00			\$ -
	April		\$0.00			\$0.00			\$0.00			\$ -
	May		\$0.00			\$0.00			\$0.00			\$ -
	June		\$0.00			\$0.00			\$0.00			\$ -
	July		\$0.00			\$0.00			\$0.00			\$ -
	August		\$0.00			\$0.00			\$0.00			\$ -
	September		\$0.00			\$0.00			\$0.00			\$ -
	October		\$0.00			\$0.00			\$0.00			\$ -
	November		\$0.00			\$0.00			\$0.00			\$ -
	December		\$0.00			\$0.00			\$0.00			\$ -
	Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		\$ -

Add Extra Host Here (II)				Line Connection				Transformation Connection				Total Line
(if needed)	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
	January		\$0.00			\$0.00			\$0.00			\$ -
	February		\$0.00			\$0.00			\$0.00			\$ -
	March		\$0.00			\$0.00			\$0.00			\$ -
	April		\$0.00			\$0.00			\$0.00			\$ -
	May		\$0.00			\$0.00			\$0.00			\$ -
	June		\$0.00			\$0.00			\$0.00			\$ -
	July		\$0.00			\$0.00			\$0.00			\$ -
	August		\$0.00			\$0.00			\$0.00			\$ -
	September		\$0.00			\$0.00			\$0.00			\$ -
	October		\$0.00			\$0.00			\$0.00			\$ -
	November		\$0.00			\$0.00			\$0.00			\$ -
	December		\$0.00			\$0.00			\$0.00			\$ -
	Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		\$ -

Total				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	324,052	\$3.82	\$ 1,237,879	331,548	\$0.82	\$ 271,869		-	\$0.00	\$ -		\$ 271,869
February	305,369	\$3.82	\$ 1,166,510	308,771	\$0.82	\$ 253,192		-	\$0.00	\$ -		\$ 253,192
March	303,142	\$3.82	\$ 1,158,002	309,602	\$0.82	\$ 253,874		-	\$0.00	\$ -		\$ 253,874
April	253,820	\$3.82	\$ 969,592	263,393	\$0.82	\$ 215,982		-	\$0.00	\$ -		\$ 215,982
May	283,668	\$3.82	\$ 1,083,612	287,855	\$0.82	\$ 236,041		-	\$0.00	\$ -		\$ 236,041
June	313,408	\$3.82	\$ 1,197,219	333,833	\$0.82	\$ 273,743		-	\$0.00	\$ -		\$ 273,743
July	324,074	\$3.82	\$ 1,237,963	329,764	\$0.82	\$ 270,406		-	\$0.00	\$ -		\$ 270,406
August	317,360	\$3.82	\$ 1,212,315	327,496	\$0.82	\$ 268,547		-	\$0.00	\$ -		\$ 268,547
September	317,445	\$3.82	\$ 1,212,640	324,365	\$0.82	\$ 265,979		-	\$0.00	\$ -		\$ 265,979
October	239,225	\$3.82	\$ 913,840	255,701	\$0.82	\$ 209,675		-	\$0.00	\$ -		\$ 209,675
November	293,314	\$3.82	\$ 1,120,459	301,001	\$0.82	\$ 246,821		-	\$0.00	\$ -		\$ 246,821
December	290,215	\$3.82	\$ 1,108,621	302,533	\$0.82	\$ 248,077		-	\$0.00	\$ -		\$ 248,077
Total	3,565,092	\$ 3.82	\$ 13,618,651	3,675,862	\$ 0.82	\$ 3,014,207		-	\$ -	\$ -		\$ 3,014,207

Total				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	324,052	\$3.82	\$ 1,237,879	331,548	\$0.82	\$ 271,869		-	\$0.00	\$ -		\$ 271,869
February	305,369	\$3.82	\$ 1,166,510	308,771	\$0.82	\$ 253,192		-	\$0.00	\$ -		\$ 253,192
March	303,142	\$3.82	\$ 1,158,002	309,602	\$0.82	\$ 253,874		-	\$0.00	\$ -		\$ 253,874
April	253,820	\$3.82	\$ 969,592	263,393	\$0.82	\$ 215,982		-	\$0.00	\$ -		\$ 215,982
May	283,668	\$3.82	\$ 1,083,612	287,855	\$0.82	\$ 236,041		-	\$0.00	\$ -		\$ 236,041
June	313,408	\$3.82	\$ 1,197,219	333,833	\$0.82	\$ 273,743		-	\$0.00	\$ -		\$ 273,743
July	324,074	\$3.82	\$ 1,237,963	329,764	\$0.82	\$ 270,406		-	\$0.00	\$ -		\$ 270,406
August	317,360	\$3.82	\$ 1,212,315	327,496	\$0.82	\$ 268,547		-	\$0.00	\$ -		\$ 268,547
September	317,445	\$3.82	\$ 1,212,640	324,365	\$0.82	\$ 265,979		-	\$0.00	\$ -		\$ 265,979
October	239,225	\$3.82	\$ 913,840	255,701	\$0.82	\$ 209,675		-	\$0.00	\$ -		\$ 209,675
November	293,314	\$3.82	\$ 1,120,459	301,001	\$0.82	\$ 246,821		-	\$0.00	\$ -		\$ 246,821
December	290,215	\$3.82	\$ 1,108,621	302,533	\$0.82	\$ 248,077		-	\$0.00	\$ -		\$ 248,077
Total	3,565,092	\$ 3.82	\$ 13,618,651	3,675,862	\$ 0.82	\$ 3,014,207		-	\$ -	\$ -		\$ 3,014,207

Transformer Allowance Credit (if applicable)												\$ -
Total including deduction for Transformer Allowance Credit												\$ 3,014,207

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	324,052	\$ 3.7800	\$ 1,224,917	331,548	\$ 0.8600	\$ 285,131	-	\$ 2.0000	\$ -	\$ 285,131
February	305,369	\$ 3.7800	\$ 1,154,295	308,771	\$ 0.8600	\$ 265,543	-	\$ 2.0000	\$ -	\$ 265,543
March	303,142	\$ 3.7800	\$ 1,145,877	309,602	\$ 0.8600	\$ 266,258	-	\$ 2.0000	\$ -	\$ 266,258
April	253,820	\$ 3.7800	\$ 959,440	263,393	\$ 0.8600	\$ 226,518	-	\$ 2.0000	\$ -	\$ 226,518
May	283,668	\$ 3.7800	\$ 1,072,265	287,855	\$ 0.8600	\$ 247,555	-	\$ 2.0000	\$ -	\$ 247,555
June	313,408	\$ 3.7800	\$ 1,184,682	333,833	\$ 0.8600	\$ 287,096	-	\$ 2.0000	\$ -	\$ 287,096
July	324,074	\$ 3.7800	\$ 1,225,000	329,764	\$ 0.8600	\$ 283,597	-	\$ 2.0000	\$ -	\$ 283,597
August	317,360	\$ 3.7800	\$ 1,199,621	327,496	\$ 0.8600	\$ 281,647	-	\$ 2.0000	\$ -	\$ 281,647
September	317,445	\$ 3.7800	\$ 1,199,942	324,365	\$ 0.8600	\$ 278,954	-	\$ 2.0000	\$ -	\$ 278,954
October	239,225	\$ 3.7800	\$ 904,271	255,701	\$ 0.8600	\$ 219,903	-	\$ 2.0000	\$ -	\$ 219,903
November	293,314	\$ 3.7800	\$ 1,108,727	301,001	\$ 0.8600	\$ 258,861	-	\$ 2.0000	\$ -	\$ 258,861
December	290,215	\$ 3.7800	\$ 1,097,013	302,533	\$ 0.8600	\$ 260,178	-	\$ 2.0000	\$ -	\$ 260,178
Total	3,565,092	\$ 3.78	\$ 13,476,048	3,675,862	\$ 0.86	\$ 3,161,241	-	\$ -	\$ -	\$ 3,161,241

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
February	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
March	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
April	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
May	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
June	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
July	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
August	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
September	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
October	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
November	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
December	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	324,052	\$3.78	\$ 1,224,917	331,548	\$0.86	\$ 285,131	-	\$0.00	\$ -	\$ 285,131
February	305,369	\$3.78	\$ 1,154,295	308,771	\$0.86	\$ 265,543	-	\$0.00	\$ -	\$ 265,543
March	303,142	\$3.78	\$ 1,145,877	309,602	\$0.86	\$ 266,258	-	\$0.00	\$ -	\$ 266,258
April	253,820	\$3.78	\$ 959,440	263,393	\$0.86	\$ 226,518	-	\$0.00	\$ -	\$ 226,518
May	283,668	\$3.78	\$ 1,072,265	287,855	\$0.86	\$ 247,555	-	\$0.00	\$ -	\$ 247,555
June	313,408	\$3.78	\$ 1,184,682	333,833	\$0.86	\$ 287,096	-	\$0.00	\$ -	\$ 287,096
July	324,074	\$3.78	\$ 1,225,000	329,764	\$0.86	\$ 283,597	-	\$0.00	\$ -	\$ 283,597
August	317,360	\$3.78	\$ 1,199,621	327,496	\$0.86	\$ 281,647	-	\$0.00	\$ -	\$ 281,647
September	317,445	\$3.78	\$ 1,199,942	324,365	\$0.86	\$ 278,954	-	\$0.00	\$ -	\$ 278,954
October	239,225	\$3.78	\$ 904,271	255,701	\$0.86	\$ 219,903	-	\$0.00	\$ -	\$ 219,903
November	293,314	\$3.78	\$ 1,108,727	301,001	\$0.86	\$ 258,861	-	\$0.00	\$ -	\$ 258,861
December	290,215	\$3.78	\$ 1,097,013	302,533	\$0.86	\$ 260,178	-	\$0.00	\$ -	\$ 260,178
Total	3,565,092	\$ 3.78	\$ 13,476,048	3,675,862	\$ 0.86	\$ 3,161,241	-	\$ -	\$ -	\$ 3,161,241

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	324,052	\$ 3.7800	\$ 1,224,917	331,548	\$ 0.8600	\$ 285,131	-	\$ 2.0000	\$ -	\$ 285,131
February	305,369	\$ 3.7800	\$ 1,154,295	308,771	\$ 0.8600	\$ 265,543	-	\$ 2.0000	\$ -	\$ 265,543
March	303,142	\$ 3.7800	\$ 1,145,877	309,602	\$ 0.8600	\$ 266,258	-	\$ 2.0000	\$ -	\$ 266,258
April	253,820	\$ 3.7800	\$ 959,440	263,393	\$ 0.8600	\$ 226,518	-	\$ 2.0000	\$ -	\$ 226,518
May	283,668	\$ 3.7800	\$ 1,072,265	287,855	\$ 0.8600	\$ 247,555	-	\$ 2.0000	\$ -	\$ 247,555
June	313,408	\$ 3.7800	\$ 1,184,682	333,833	\$ 0.8600	\$ 287,096	-	\$ 2.0000	\$ -	\$ 287,096
July	324,074	\$ 3.7800	\$ 1,225,000	329,764	\$ 0.8600	\$ 283,597	-	\$ 2.0000	\$ -	\$ 283,597
August	317,360	\$ 3.7800	\$ 1,199,621	327,496	\$ 0.8600	\$ 281,647	-	\$ 2.0000	\$ -	\$ 281,647
September	317,445	\$ 3.7800	\$ 1,199,942	324,365	\$ 0.8600	\$ 278,954	-	\$ 2.0000	\$ -	\$ 278,954
October	239,225	\$ 3.7800	\$ 904,271	255,701	\$ 0.8600	\$ 219,903	-	\$ 2.0000	\$ -	\$ 219,903
November	293,314	\$ 3.7800	\$ 1,108,727	301,001	\$ 0.8600	\$ 258,861	-	\$ 2.0000	\$ -	\$ 258,861
December	290,215	\$ 3.7800	\$ 1,097,013	302,533	\$ 0.8600	\$ 260,178	-	\$ 2.0000	\$ -	\$ 260,178
Total	3,565,092	\$ 3.78	\$ 13,476,048	3,675,862	\$ 0.86	\$ 3,161,241	-	\$ -	\$ -	\$ 3,161,241

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
February	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
March	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
April	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
May	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
June	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
July	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
August	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
September	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
October	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
November	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
December	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	324,052	\$ 3.78	\$ 1,224,917	331,548	\$ 0.86	\$ 285,131	-	\$ -	\$ -	\$ 285,131
February	305,369	\$ 3.78	\$ 1,154,295	308,771	\$ 0.86	\$ 265,543	-	\$ -	\$ -	\$ 265,543
March	303,142	\$ 3.78	\$ 1,145,877	309,602	\$ 0.86	\$ 266,258	-	\$ -	\$ -	\$ 266,258
April	253,820	\$ 3.78	\$ 959,440	263,393	\$ 0.86	\$ 226,518	-	\$ -	\$ -	\$ 226,518
May	283,668	\$ 3.78	\$ 1,072,265	287,855	\$ 0.86	\$ 247,555	-	\$ -	\$ -	\$ 247,555
June	313,408	\$ 3.78	\$ 1,184,682	333,833	\$ 0.86	\$ 287,096	-	\$ -	\$ -	\$ 287,096
July	324,074	\$ 3.78	\$ 1,225,000	329,764	\$ 0.86	\$ 283,597	-	\$ -	\$ -	\$ 283,597
August	317,360	\$ 3.78	\$ 1,199,621	327,496	\$ 0.86	\$ 281,647	-	\$ -	\$ -	\$ 281,647
September	317,445	\$ 3.78	\$ 1,199,942	324,365	\$ 0.86	\$ 278,954	-	\$ -	\$ -	\$ 278,954
October	239,225	\$ 3.78	\$ 904,271	255,701	\$ 0.86	\$ 219,903	-	\$ -	\$ -	\$ 219,903
November	293,314	\$ 3.78	\$ 1,108,727	301,001	\$ 0.86	\$ 258,861	-	\$ -	\$ -	\$ 258,861
December	290,215	\$ 3.78	\$ 1,097,013	302,533	\$ 0.86	\$ 260,178	-	\$ -	\$ -	\$ 260,178
Total	3,565,092	\$ 3.78	\$ 13,476,048	3,675,862	\$ 0.86	\$ 3,161,241	-	\$ -	\$ -	\$ 3,161,241

Transformer Allowance Credit (if applicable) \$ -

Total including deduction for Transformer Allowance Credit **\$ 3,161,241**



Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	659,551,890	0	4,748,774	34.5%	4,644,458	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	250,686,577	0	1,554,257	11.3%	1,520,115	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2990		2,138,736	7,055,690	51.2%	6,900,698	3.2265
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1007		65,430	202,879	1.5%	198,422	3.0326
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	4,181,742	0	25,927	0.2%	25,357	0.0061
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0061		44,744	89,761	0.7%	87,789	1.9620
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1105		32,611	101,437	0.7%	99,208	3.0422

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	659,551,890	0	989,328	32.4%	1,022,767	0.0016
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	250,686,577	0	350,961	11.5%	362,824	0.0014
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7580		2,138,736	1,621,162	53.0%	1,675,957	0.7836
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7126		65,430	46,625	1.5%	48,201	0.7367
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	4,181,742	0	5,854	0.2%	6,052	0.0014
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4613		44,744	20,640	0.7%	21,338	0.4769
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7149		32,611	23,314	0.8%	24,102	0.7391

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	659,551,890	0	4,644,458	34.5%	4,644,458	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	250,686,577	0	1,520,115	11.3%	1,520,115	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2265		2,138,736	6,900,698	51.2%	6,900,698	3.2265
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0326		65,430	198,422	1.5%	198,422	3.0326
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	4,181,742	0	25,357	0.2%	25,357	0.0061
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9620		44,744	87,789	0.7%	87,789	1.9620
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0422		32,611	99,208	0.7%	99,208	3.0422

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	659,551,890	0	1,022,767	32.4%	1,022,767	0.0016
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	250,686,577	0	362,824	11.5%	362,824	0.0014
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7836		2,138,736	1,675,957	53.0%	1,675,957	0.7836
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7367		65,430	48,201	1.5%	48,201	0.7367
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	4,181,742	0	6,052	0.2%	6,052	0.0014
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4769		44,744	21,338	0.7%	21,338	0.4769
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7391		32,611	24,102	0.8%	24,102	0.7391



Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	82,577	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	II	Price Cap Index	1.45%	Billed kWh	651,728,155	
Associated Stretch Factor Value	0.15%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	10.65		0.0164		1.45%	13.54	0.0125
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	26.13		0.0126		1.45%	26.51	0.0128
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	172.47		4.4841		1.45%	174.97	4.5491
LARGE USE SERVICE CLASSIFICATION	16,179.46		1.4812		1.45%	16,414.06	1.5027
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.99		0.0136		1.45%	7.09	0.0138
STREET LIGHTING SERVICE CLASSIFICATION	0.71		4.7187		1.45%	0.72	4.7871
microFIT SERVICE CLASSIFICATION	5.40					5.40	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	10.65	10,553,341	49.7%	12.6%	2.70	62.3%	13.35	13,228,835
Current Residential Variable Rate (inclusive of R/C adj.)	0.0164	10,688,342	50.3%			37.7%	0.0123	8,016,256
		21,241,682						21,245,092

¹ These are the residential rates to which the Price Cap Index will be applied to.

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision has been issued at the time of completing this application

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	N/A

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g. proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.
 In column A, the rate rider descriptions must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

LARGE USE SERVICE CLASSIFICATION

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

STREET LIGHTING SERVICE CLASSIFICATION

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

STANDBY POWER SERVICE CLASSIFICATION

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.54
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0125
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Applicable only for Non-RPP Customers	\$/kWh	(0.0510)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until Jan 01, 2017	\$/kWh	0.0003
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0200
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.51
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0128
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Applicable only for Non-RPP Customers	\$/kWh	(0.0139)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until Jan 01, 2017	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	174.97
Distribution Volumetric Rate	\$/kW	4.5491
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.0638
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	1.3709
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Applicable only for Non-RPP Customers	\$/kW	(0.7986)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until Jan 01, 2017	\$/kW	0.1355
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0044
Retail Transmission Rate - Network Service Rate	\$/kW	3.2265
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7836

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,414.06
Distribution Volumetric Rate	\$/kW	1.5027
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.0782
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	1.6917
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Applicable only for Non-RPP Customers	\$/kW	(0.9855)
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0034
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0326
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7367

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.09
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kWh	0.0035
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.72
Distribution Volumetric Rate	\$/kW	4.7871
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.0582
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	1.2577
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Applicable only for Non-RPP Customers	\$/kW	(0.7327)
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0039
Retail Transmission Rate - Network Service Rate	\$/kW	1.9620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4769

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.2295
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0024
Retail Transmission Rate - Network Service Rate	\$/kW	3.0422
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7391

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge - No Disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	95.00

Other

Meter Removal without Authorization	\$	60.00
Service call - after regular hours	\$	105.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

3.3 Is the impact of CDM appropriately reflected in the load forecast?

Status: Complete Settlement

Supporting Parties: KWHI, Energy Probe, SEC, VECC

Evidence: Application: Exhibit 3, Tab 1, Schedules 1 to 5

Interrogatories: 3-Staff-14 to 3.0-Staff-17, 3-EP-18 to 3-EP-24, 3.0-VECC-12 to 3.0-VECC-16

Technical Conference: 3-Energy Probe-63, 3.0-VECC TCQ-44 to 3.0-VECC-51

Undertakings: JT1.4, JT1.5, JT1.6

The Parties agree that the adjustments made through the interrogatory process to the 2014 CDM program adjustment of 17,167,541 kWh on the 2014 load forecast, are appropriate. The agreed-upon CDM-related adjustments to KWHI's load forecast are set out in Settlement Table #3c, below.

Settlement Table #3c: CDM Adjustments to Load Forecast

Rate Class	Billed Load Forecast before CDM Adjustment (kWh)	Billed Load Forecast after CDM Adjustment (kWh)	CDM Adjustment (kWh)
Residential	654,814,525	651,728,155	(3,086,371)
General Service <50kW	244,707,481	241,683,206	(3,024,275)
General Service >50kW	856,342,873	845,285,977	(11,056,896)
Large Use	31,798,990	31,798,990	0
Street Lighting	16,128,465	16,128,465	0
Unmetered Scattered Load	3,417,188	3,417,188	0
	1,807,209,522	1,790,041,981	(17,167,541)

Rate Class	Billed Load Forecast before CDM Adjustment (kW)	Billed Load Forecast after CDM Adjustment (kW)	CDM Adjustment (kW)
General Service >50kW	2,236,471	2,207,595	(28,876)

The above CDM adjustment reflects the half year rule being applied to 2012 CDM programs persisting into 2013 and 2014 (3,200,000 kWh); a full year of 2013 CDM programs persisting into 2014 (9,311,694 kWh) along with the half year rule being applied to 2014 CDM programs (4,655,847 kWh in the 2014 Test Year).

The Parties agree to the amounts of 18,623,388 kWh and 31,326 kW for the purposes of determining the 2014 LRAMVA balance. This assumes the persistence of 2013 CDM programs into 2014 of 9,311,694 kWh on a full year basis and the forecasted results of the 2014 CDM programs being another 9,311,694 kWh, again on a full year basis. These values are different from the load forecast because the OPA results, against which the variances are calculated, are also prepared on a full-year rather than a half-year basis.

Settlement Table #3d: LRAMVA Calculation below provides details of the 2014 kWh savings which will be used in the calculation of the LRAMVA account.

Settlement Table #3d: LRAMVA Calculation

	2011	2012	2013	2014	Total
2011 Programs	13.1%	13.0%	13.0%	12.8%	51.8%
2012 Programs		6.7%	6.6%	6.5%	19.8%
2013 Programs			9.5%	9.5%	18.9%
2014 Programs				9.5%	9.5%
	13.1%	19.7%	29.0%	38.2%	100.0%
kWh					
2011 Programs	12,882,629	12,777,283	12,766,733	12,588,174	51,014,819
2012 Programs		6,561,443	6,500,000	6,400,000	19,461,443
2013 Programs			9,311,694	9,311,694	18,623,388
2014 Programs				9,311,694	9,311,694
	12,882,629	19,338,726	28,578,427	37,611,562	98,411,344

Pursuant to Board guidance, the LRAMVA amount is to be allocated to the customer classes based on the percentages outlined in proportion of the class kWh to the total. Settlement Table #3e: LRAM Allocation per Customer Class, below provides details of this allocation.

Settlement Table #3e: LRAMVA Allocation per Customer Class

	Residential	GS<50	GS>50	Large User	Street Lighting	USL	Total
kWh	3,348,102	3,280,740	11,994,546				18,623,388
kW where applicable			31,326				31,326

3.4 Has the loss of one large user been treated appropriately in the load forecast?

Status: Complete Settlement

Supporting Parties: KWHI, Energy Probe, SEC, VECC

Evidence: Application: Exhibit 3, Tab 1, Schedule 4, Exhibit 3, Tab 1, Schedule 5
 Exhibit 3, Tab 1, Schedule 13

Interrogatories: 3-Staff-14, 3-EP-23, 3.0-VECC-12, 3.0-VECC-14

Technical Conference: 3.0-VECC TCQ-45

KWHI has been advised that its largest customer will be closing operations in the near future, but at the present time KWHI has no information on when that closure will take place. The timing of the closure may have a material impact on load in 2014, or beyond. The Parties have agreed that this impact cannot reasonably be forecast, and that neither the ratepayers nor the utility should receive a windfall or a loss due to this forecast uncertainty. Therefore, consistent with the methodology used by the Board in similar cases (e.g. Bluewater Power Distribution Corporation's 2009 rates application EB-2008-0221), the Parties agree that KWHI will track all revenue collected, inclusive of all rate riders, from the large use customer ceasing operations in 2014. These revenues will be tracked in a variance account for the period January 1, 2014 through December 31, 2017, to be refunded to customers through a rate rider in a future rate application. A draft Accounting Order is attached as Appendix E.

Program		2011		2012		2013		2014		Less: Amount in 2014 COS Forecast (kWh)	Less: Amount in 2014 COS Forecast (kW)	2012 Rate (Effective May 1)	2013 Rate (Effective May 1)	2014 Rate (Effective Jan 1)	2013 LRAMVA	2014 LRAMVA
		Net Energy Savings (kWh)	Net Incremental Peak Demand (kW)	Net Energy Savings (kWh)	Net Incremental Peak Demand (kW)	Net Energy Savings (kWh)	Net Incremental Peak Demand (kW)	Net Energy Savings (kWh)	Net Incremental Peak Demand (kW)							
Residential																
Appliance Retirement	2011	262,506		262,506		262,506		262,506				0.01720	0.01730	0.01620	4,532.60	4,252.60
Appliance Exchange	2011	8,561		8,561		8,561		8,561				0.01720	0.01730	0.01620	147.82	138.69
Heating and Cooling Incentive	2011	1,178,372		1,178,372		1,178,372		1,178,372				0.01720	0.01730	0.01620	20,346.56	19,089.63
Conservation Instant Coupon booklet	2011	305,679		305,679		305,679		305,679				0.01720	0.01730	0.01620	5,278.06	4,952.00
Bi-Annual Retail Event	2011	479,313		479,313		479,313		479,313				0.01720	0.01730	0.01620	8,276.14	7,764.87
Appliance Retirement	2012			134,960		134,960		134,960				0.01720	0.01730	0.01620	2,330.31	2,186.35
Appliance Exchange	2012			14,106		14,106		14,106				0.01720	0.01730	0.01620	243.56	228.52
Heating and Cooling Incentive	2012			689,786		689,786		689,786				0.01720	0.01730	0.01620	11,910.30	11,174.53
Conservation Instant Coupon booklet	2012			22,805		22,805		22,805				0.01720	0.01730	0.01620	393.77	369.44
Bi-Annual Retail Event	2012			436,812		436,812		436,812				0.01720	0.01730	0.01620	7,542.29	7,076.35
Bi-Annual Retail Event	2012			171,520		171,520		171,520				0.01720	0.01730	0.01620	2,961.58	2,778.62
Appliance Retirement	2013					77,216		77,216				0.01720	0.01730	0.01620	1,333.26	1,250.90
Appliance Exchange	2013					32,141		32,141				0.01720	0.01730	0.01620	554.97	520.68
Heating and Cooling Incentive	2013					679,618		679,618				0.01720	0.01730	0.01620	11,734.74	11,009.81
Conservation Instant Coupon booklet	2013					125,711		125,711				0.01720	0.01730	0.01620	2,170.61	2,036.52
Bi-Annual Retail Event	2013					280,205		280,205				0.01720	0.01730	0.01620	4,838.21	4,539.32
Residential Demand Response	2013					1,336		1,336				0.01720	0.01730	0.01620	23.07	21.64
Home Assistance Program	2013					412,584		412,584				0.01720	0.01730	0.01620	7,123.95	6,683.86
Appliance Retirement	2014							83,902				0.01720	0.01730	0.01620	-	1,359.21
Appliance Exchange	2014							61,696				0.01720	0.01730	0.01620	-	999.48
Heating and Cooling Incentive	2014							1,013,053				0.01720	0.01730	0.01620	-	16,411.46
Conservation Instant Coupon booklet	2014							490,141				0.01720	0.01730	0.01620	-	7,940.28
Bi-Annual Retail Event	2014							2,004,558				0.01720	0.01730	0.01620	-	32,473.84
Residential New Construction	2014							106,463				0.01720	0.01730	0.01620	-	1,724.70
Residential Demand Response	2014											0.01720	0.01730	0.01620	-	-
Home Assistance Program	2014							374,684				0.01720	0.01730	0.01620	-	6,069.88
Subtotal 2014								9,447,728	-	3,086,371		0.01720	0.01730	0.01620		(49,999.21)
Subtotal Residential															91,741.79	103,053.98
GS<50																
High Performance New Construction	2010	5,230		25,034		25,034		25,034				0.01230	0.01240	0.01240	309.59	310.42
Electricity Retrofit Incentive	2010	934,363		934,363		934,363		934,363				0.01230	0.01240	0.01240	11,554.96	11,586.10
Retrofit (14.2%)	2011	434,147		434,147		434,147		434,147				0.01230	0.01240	0.01240	5,368.95	5,383.42
Direct Install Lighting	2011	631,336		631,336		631,336		631,336				0.01230	0.01240	0.01240	7,807.52	7,828.57
Energy Audit	2011											0.01230	0.01240	0.01240	-	-
Demand Response 3	2011	17,768										0.01230	0.01240	0.01240	-	-
Retrofit (14.2%)	2012			561,684		561,684		561,684				0.01230	0.01240	0.01240	6,946.16	6,964.88
Direct Install Lighting	2012			624,605		624,605		624,605				0.01230	0.01240	0.01240	7,724.28	7,745.10
Demand Response 3	2012			8,426								0.01230	0.01240	0.01240	-	-
New Construction	2012			51,506		51,506		51,506				0.01230	0.01240	0.01240	636.96	638.67
Energy Audit	2012			100,705		100,705		100,705				0.01230	0.01240	0.01240	1,245.39	1,248.74
Retrofit (14.2%)	2013					757,043		757,043				0.01230	0.01240	0.01240	9,362.10	9,387.34
Direct Install Lighting	2013					386,913		386,913				0.01230	0.01240	0.01240	4,784.82	4,797.72
Demand Response 3	2013					7,326						0.01230	0.01240	0.01240	90.60	-
New Construction	2013					10,486		10,486				0.01230	0.01240	0.01240	129.68	130.03
Energy Audit	2013					193,803		193,803				0.01230	0.01240	0.01240	2,396.70	2,403.16
Small Commercial Demand Response	2013					10		10				0.01230	0.01240	0.01240	0.12	0.12
Retrofit (14.2%)	2014							630,576				0.01230	0.01240	0.01240	-	7,819.14
Direct Install Lighting	2014							384,744				0.01230	0.01240	0.01240	-	4,770.83
Demand Response 3	2014											0.01230	0.01240	0.01240	-	-
New Construction	2014							9,538				0.01230	0.01240	0.01240	-	118.27
Energy Audit	2014							718,009				0.01230	0.01240	0.01240	-	8,903.31
Small Commercial Demand Response	2014											0.01230	0.01240	0.01240	-	-
Subtotal 2014								6,454,502	-	3,024,275		0.01230	0.01240	0.01240		(37,501.01)
Subtotal GS<50															58,357.82	42,534.81
GS>50																
Electricity Retrofit Incentive	2010	5,645,660	827	5,645,660	827	5,645,660	827	5,645,660	827			4.03190	4.05930	4.42000	40,199.30	43,870.02
Efficiency Equipment Replacement (Industrial)	2011	271,185	40	271,185	40	271,185	40	271,185	40			4.03190	4.05930	4.42000	1,941.46	2,118.95
Retrofit (85.8%)	2011	2,623,223	484	2,623,223	484	2,623,223	484	2,623,223	484			4.03190	4.05930	4.42000	23,516.74	2,080.71
Demand Response 3	2011	85,285	1,453									4.03190	4.05930	4.42000	-	-
Efficiency Equipment Replacement	2012			3,393,838	993	3,393,838	993	3,393,838	993			4.03190	4.05930	4.42000	47,872.93	52,668.72
Demand Response 3	2012			30,717	1,275							4.03190	4.05930	4.42000	-	-
Retrofit (85.8%)	2013					4,574,248	865	4,574,248	865			4.03190	4.05930	4.42000	41,695.44	45,872.39
Program Enabled Savings	2013					911,587	146	911,587	146			4.03190	4.05930	4.42000	7,038.72	7,743.84
Demand Response 3	2013					165,702	6,242					4.03190	4.05930	4.42000	25,338.15	-
Retrofit (85.8%)	2014							3,810,098	706			4.03190	4.05930	4.42000	-	37,453.35
Energy Manager	2014							358,215	124			4.03190	4.05930	4.42000	-	6,576.96
Demand Response 3	2014							-	5,273			4.03190	4.05930	4.42000	-	23,306.66
Pilot Programs	2014							216,677	29			4.03190	4.05930	4.42000	-	128.18
Subtotal 2014								4,384,990	6,132	11,056,896	28,876	4.03190	4.05930	4.42000		(127,631.92)
Subtotal GS>50															187,602.73	94,187.85
Total All															337,702.34	239,776.65



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Message from the Vice President:

The IESO is pleased to provide the enclosed 2011-2014 Final Results Report. This report is designed to help populate LDC Annual Reports that will be submitted to the Ontario Energy Board (OEB) in September 2015.

2011-2014 Conservation Framework Highlights:

- LDCs have made significant achievements against dual energy and peak demand savings targets. Collectively, the LDCs have achieved 109% of the energy target and 70% of the peak demand target.
- Momentum has built as we transition to the Conservation First Framework. 2014 demonstrated an achievement of over 1 TWh of net incremental energy savings, positioning us well for average net incremental energy savings of 1.2 TWh required in the new framework to meet our 2020 CDM targets.
- Throughout the past framework, program results have become more predictable year over year as noted in the increasingly smaller variance between quarterly preliminary results and verified final results.
- Customer engagement continued to increase in both the Consumer and Business Programs. Between 2011 - 2014 consumers have purchased over 10 million energy efficient products through the saveONenergy COUPONS program. Customers in RETROFIT continue to declare a positive experience participating in the program with 86% likely to recommend.
- saveONenergy has seen a steady and significant increase in unaided brand awareness by 33% from 2011-2014
- Conservation is becoming even more cost-effective as programs become more efficient and effective. 2014 proved early investments in long lead time projects will pay off with the high savings now being realized in programs like PROCESS & SYSTEMS and RETROFIT. Within 4 cents per kWh, Conservation programs continue to be a valuable and cost effective resource for customers across the province.

The 2011-2014 Final Results within this report vary from the Draft 2011-2014 Final Results Report for the following reasons:

- Savings from Time of Use pricing are included in the Final Results Report. Overall the province saved 55 MWs from Time-of-Use pricing in 2014, or 0.73% of residential summer peak demand.
- Between August 4th and August 28th, the IESO and LDCs have worked collaboratively to reconcile projects from 2011-2014 Final Results Report to ensure every eligible project was captured and accurately reported.
- Verified savings from Innovation Fund pilots are also included for participating LDCs.

All results will be considered final for the 2011-2014 Conservation Framework. Any additional program activity not captured in the 2011-2014 Final Results Report will not be included as part of a future adjustment process.

Please continue to monitor saveONenergy E-blasts for future updates and should you have any other questions or comments please contact LDC.Support@ieso.ca.

We appreciate your collaboration and cooperation throughout the reporting and evaluation process and we look forward to the success ahead in the Conservation First Framework.

Sincerely,

Terry Young

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IESO-Contracted Province-Wide CDM Programs: 2011-2014 Final Results Report

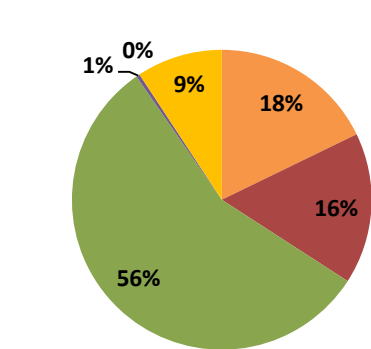
LDC: Kitchener-Wilmot Hydro Inc.

Final 2014 Achievement Against Targets	2014 Incremental	2011-2014	
		Achievement Against Target	% of Target Achieved
Net Annual Peak Demand Savings (MW)	9.9	15.8	73.3%
Net Energy Savings (GWh)	12.0	103.0	114.1%

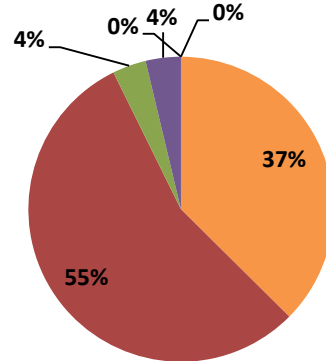
Unless otherwise noted, results are presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Achievement by Sector

2014 Incremental Peak Demand Savings (MW)



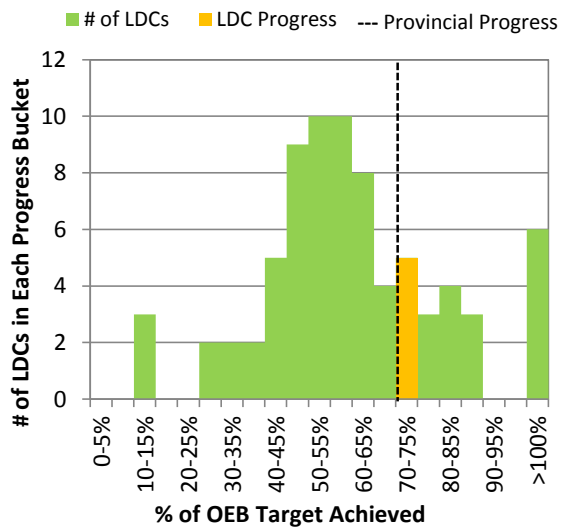
2014 Incremental Energy Savings (GWh)



Consumer Business Industrial HAP ACP Other

Comparison: LDC Achievement vs. LDC Community Achievement (Progress to Target)

% of OEB Peak Demand Savings Target Achieved



% of OEB Energy Savings Target Achieved

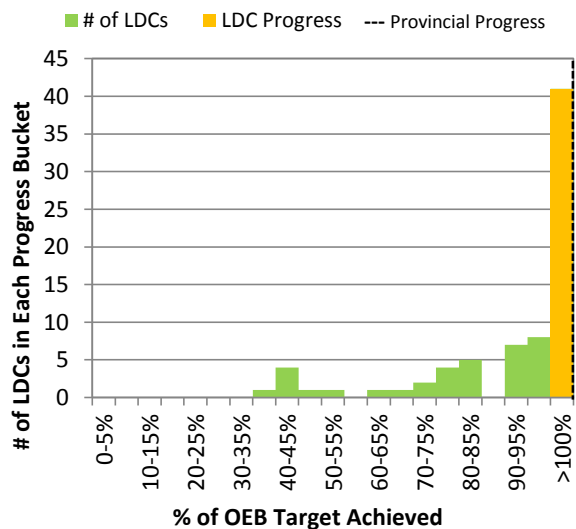


Table 1: Kitchener-Wilmot Hydro Inc. Initiative and Program Level Net Savings by Year

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)		
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)	
																2014
Consumer Program																
Appliance Retirement	Appliances	631	335	181	191	36	20	12	13	262,506	134,960	77,216	83,902	79	1,692,328	
Appliance Exchange	Appliances	69	54	87	167	7	8	18	35	8,561	14,106	32,141	61,696	63	198,616	
HVAC Incentives	Equipment	1,871	1,800	1,912	2,710	642	401	393	548	1,178,372	689,786	679,618	1,013,053	1,984	9,155,136	
Conservation Instant Coupon Booklet	Items	8,318	504	5,675	18,056	19	4	8	36	305,679	22,805	125,711	490,141	67	2,032,696	
Bi-Annual Retailer Event	Items	15,530	17,303	15,409	78,692	27	24	19	131	479,313	436,812	280,205	2,004,558	202	5,792,656	
Retailer Co-op	Items	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Residential Demand Response	Devices	271	0	888	2,640	152	0	333	930	0	0	1,336	0	930	1,336	
Residential Demand Response (IHD)	Devices	0	0	652	2,311	0	0	0	0	0	0	0	0	0	0	
Residential New Construction	Homes	0	0	0	28	0	0	0	16	0	0	0	106,463	16	106,463	
Consumer Program Total						883	457	784	1,708	2,234,431	1,298,468	1,196,229	3,759,814	3,342	18,979,230	
Business Program																
Retrofit	Projects	56	114	212	207	564	812	1,008	823	3,057,370	3,955,522	5,331,291	4,440,674	3,152	38,967,032	
Direct Install Lighting	Projects	246	193	130	94	261	170	110	108	631,336	624,605	386,913	384,744	598	5,399,981	
Building Commissioning	Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
New Construction	Buildings	0	1	4	3	0	30	1	5	0	51,506	10,486	9,538	36	185,028	
Energy Audit	Audits	2	5	5	11	0	21	35	147	0	100,705	193,803	718,009	203	1,407,730	
Small Commercial Demand Response	Devices	9	0	32	65	6	0	20	36	0	0	10	0	36	10	
Small Commercial Demand Response (IHD)	Devices	0	0	10	24	0	0	0	0	0	0	0	0	0	0	
Demand Response 3	Facilities	7	8	6	6	455	580	513	449	17,768	8,426	7,326	0	449	33,520	
Business Program Total						1,285	1,612	1,688	1,568	3,706,474	4,740,764	5,929,829	5,552,964	4,475	45,993,301	
Industrial Program																
Process & System Upgrades	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Monitoring & Targeting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Energy Manager	Projects	0	0	3	14	0	0	0	124	0	0	0	358,215	124	358,215	
Retrofit	Projects	10	0	0	0	40	0	0	0	271,185	0	0	0	40	1,084,740	
Demand Response 3	Facilities	4	3	8	7	1,453	1,275	6,242	5,273	85,285	30,717	165,702	0	5,273	281,704	
Industrial Program Total						1,493	1,275	6,242	5,397	356,470	30,717	165,702	358,215	5,437	1,724,659	
Home Assistance Program																
Home Assistance Program	Homes	0	174	911	898	0	14	44	37	0	171,520	412,584	374,684	94	1,711,562	
Home Assistance Program Total						0	14	44	37	0	171,520	412,584	374,684	94	1,711,562	
Aboriginal Program																
Home Assistance Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Aboriginal Program Total						0	0	0	0	0	0	0	0	0	0	
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program	Projects	71	0	0	0	964	0	0	0	6,580,023	0	0	0	964	26,320,092	
High Performance New Construction	Projects	1	2	0	0	1	71	0	0	5,230	19,804	0	0	72	80,334	
Toronto Comprehensive	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Multifamily Energy Efficiency Rebates	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
LDC Custom Programs	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Pre-2011 Programs completed in 2011 Total						965	71	0	0	6,585,253	19,804	0	0	1,037	26,400,426	
Other																
Program Enabled Savings	Projects	0	0	2	0	0	0	146	0	0	0	911,587	0	146	1,823,174	
Time-of-Use Savings	Homes	0	0	0	n/a	0	0	0	888	0	0	0	0	888	0	
LDC Pilots	Projects	0	0	0	1	0	0	0	29	0	0	0	216,677	29	216,677	
Other Total						0	0	146	888	0	0	911,587	0	1,035	1,823,174	
Adjustments to 2011 Verified Results						-13				0	352,831				760	2,444
Adjustments to 2012 Verified Results						68				45	313,705				268,260	
Adjustments to 2013 Verified Results						260					1,457,074					
Energy Efficiency Total						2,561	1,574	1,796	2,939	12,779,576	6,222,132	8,441,556	10,262,354	8,759	96,532,461	
Demand Response Total (Scenario 1)						2,066	1,854	7,109	6,688	103,052	39,143	174,374	0	6,688	316,570	
Adjustments to Previous Years' Verified Results Total						0	-13	69	305	0	352,831	314,464	1,727,779	358	6,164,996	
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						4,626	3,416	8,973	9,932	12,882,629	6,614,105	8,930,394	11,990,133	15,805	103,014,026	
Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).														Full OEB Target:		
Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year														% of Full OEB Target Achieved to Date (Scenario 1):		
														21,560		
														73.3%		

Table 2: Adjustments to Kitchener-Wilmot Hydro Inc. Net Verified Results due to Variances

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
Consumer Program															
Appliance Retirement	Appliances	0	0	0		0	0	0		0	0	0		0	0
Appliance Exchange	Appliances	0	0	0		0	0	0		0	0	0		0	0
HVAC Incentives	Equipment	-390	33	81		-107	7	18		-193,006	15,657	31,728		-82	-661,595
Conservation Instant Coupon Booklet	Items	134	0	17		0	0	0		4,496	0	385		0	18,754
Bi-Annual Retailer Event	Items	1,334	0	0		2	0	0		35,611	0	0		2	142,445
Retailer Co-op	Items	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential New Construction	Homes	0	0	0		0	0	0		0	0	0		0	0
Consumer Program Total						-105	7	18		-152,898	15,657	32,113		-80	-500,396
Business Program															
Retrofit	Projects	6	19	21		44	98	187		290,598	530,106	918,178		307	4,500,196
Direct Install Lighting	Projects	7	0	0		7	0	0		16,168	0	0		3	56,486
Building Commissioning	Buildings	0	0	0		0	0	0		0	0	0		0	0
New Construction	Buildings	0	0	3		0	0	18		0	0	107,576		18	215,151
Energy Audit	Audits	2	1	1		11	6	9		52,797	29,447	48,611		26	396,749
Small Commercial Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Business Program Total						61	104	213		359,563	559,552	1,074,366		353	5,168,582
Industrial Program															
Process & System Upgrades	Projects	0	0	0		0	0	0		0	0	0		0	0
Monitoring & Targeting	Projects	0	0	0		0	0	0		0	0	0		0	0
Energy Manager	Projects	0	0	3		0	0	46		0	0	413,308		46	826,615
Retrofit	Projects	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Industrial Program Total						0	0	46		0	0	413,308		46	826,615
Home Assistance Program															
Home Assistance Program	Homes	0	3	24		0	2	4		0	6,756	26,288		6	72,715
Home Assistance Program Total						0	2	4		0	6,756	26,288		6	72,715
Aboriginal Program															
Home Assistance Program	Homes	0	0	0		0	0	0		0	0	0		0	0
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0		0	0
Aboriginal Program Total						0	0	0		0	0	0		0	0
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	3	0	0		23	0	0		141,576	0	0		23	566,303
High Performance New Construction	Projects	1	0	0		9	0	0		7,794	0	0		9	31,176
Toronto Comprehensive	Projects	0	0	0		0	0	0		0	0	0		0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0		0	0	0		0	0
LDC Custom Programs	Projects	0	0	0		0	0	0		0	0	0		0	0
Pre-2011 Programs completed in 2011 Total						32	0	0		149,370	0	0		32	597,480
Other															
Program Enabled Savings	Projects	0	0	0		0	0	0		0	0	0		0	0
Time-of-Use Savings	Homes	0	0	0		0	0	0		0	0	0		0	0
LDC Pilots	Projects	0	0	0		0	0	0		0	0	0		0	0
Other Total						0	0	0		0	0	0		0	0
Adjustments to 2011 Verified Results						-12				356,035				-15	1,415,952
Adjustments to 2012 Verified Results							113				581,965			113	1,745,895
Adjustments to 2013 Verified Results								281				1,546,075		260	3,003,149
Total Adjustments to Previous Years' Verified Results						-12	113	281		356,035	581,965	1,546,075		358	6,164,996

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above is presented in the implementation year. Adjustments in Table 1 reflect persisted savings in the year in which that adjustment is verified.

Table 3: Kitchener-Wilmot Hydro Inc. Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement	1.00	1.00	n/a	n/a	0.51	0.46	0.42	0.42	1.00	1.00	n/a	n/a	0.52	0.47	0.44	0.44
Appliance Exchange	1.00	1.00	1.00	1.00	0.52	0.52	0.53	0.53	1.00	1.00	1.00	1.00	0.52	0.52	0.53	0.53
HVAC Incentives	1.00	1.00	n/a	1.00	0.61	0.50	0.48	0.51	1.00	1.00	n/a	1.00	0.60	0.49	0.48	0.51
Conservation Instant Coupon Booklet	1.00	1.00	1.00	1.00	1.14	1.00	1.11	1.68	1.00	1.00	1.00	1.00	1.11	1.05	1.13	1.70
Bi-Annual Retailer Event	1.00	1.00	1.00	1.00	1.13	0.91	1.04	1.74	1.00	1.00	1.00	1.00	1.10	0.92	1.04	1.75
Retailer Co-op	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential New Construction	n/a	n/a	n/a	0.91	n/a	n/a	n/a	0.63	n/a	n/a	n/a	0.50	n/a	n/a	n/a	0.63
Business Program																
Retrofit	0.93	0.95	0.91	0.80	0.74	0.76	0.73	0.70	1.32	1.06	1.03	0.95	0.76	0.76	0.73	0.71
Direct Install Lighting	1.08	0.68	0.81	0.78	0.93	0.94	0.94	0.94	0.90	0.85	0.84	0.83	0.93	0.94	0.94	0.94
Building Commissioning	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
New Construction	n/a	1.00	0.01	0.27	n/a	0.49	0.54	0.54	n/a	1.00	0.04	0.47	n/a	0.49	0.54	0.54
Energy Audit	n/a	n/a	1.02	0.96	n/a	n/a	0.66	0.68	n/a	n/a	0.97	1.00	n/a	n/a	0.66	0.67
Small Commercial Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Small Commercial Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Demand Response 3	0.76	n/a	n/a	n/a	n/a	n/a	n/a	n/a	1.00	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Industrial Program																
Process & System Upgrades	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Monitoring & Targeting	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Energy Manager	n/a	n/a	n/a	0.91	n/a	n/a	n/a	0.90	n/a	n/a	n/a	0.96	n/a	n/a	n/a	0.90
Retrofit																
Demand Response 3	0.84	n/a	n/a	n/a	n/a	n/a	n/a	n/a	1.00	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Home Assistance Program																
Home Assistance Program	n/a	1.09	0.19	0.25	n/a	1.00	1.00	1.00	n/a	0.99	0.86	0.74	n/a	1.00	1.00	1.00
Aboriginal Program																
Home Assistance Program	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Direct Install Lighting	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program	0.91	n/a	n/a	n/a	0.58	n/a	n/a	n/a	0.93	n/a	n/a	n/a	0.59	n/a	n/a	n/a
High Performance New Construction	1.00	1.00	1.00	1.00	0.50	0.50	0.50	0.50	1.00	1.00	1.00	1.00	0.50	0.50	0.50	0.50
Toronto Comprehensive	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Multifamily Energy Efficiency Rebates	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Custom Programs	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Other																
Program Enabled Savings	n/a	n/a	1.00	n/a	n/a	n/a	1.00	n/a	n/a	n/a	1.00	n/a	n/a	n/a	1.00	n/a
Time-of-Use Savings	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Pilots	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a

Summary Achievement Against CDM Targets

Results are recognized using current IESO reporting policies. Energy efficiency resources persist for the duration of the effective useful life. Any upcoming code changes are taken into account. Demand response resources persist for 1 year (Scenario 1). Please see methodology tab for more detailed information.

Table 4: Net Peak Demand Savings at the End User Level (MW) (Scenario 1)

Implementation Period	Annual			
	2011	2012	2013	2014
2011 - Verified	4.6	2.6	2.6	2.5
2012 - Verified†	0.0	3.4	1.5	1.5
2013 - Verified†	0.0	0.1	9.0	1.9
2014 - Verified†	0.0	0.0	0.3	9.9
Verified Net Annual Peak Demand Savings Persisting in 2014:				15.8
Kitchener-Wilmot Hydro Inc. 2014 Annual CDM Capacity Target:				21.6
Verified Portion of Peak Demand Savings Target Achieved in 2014 (%):				73.3%

Table 5: Net Energy Savings at the End User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011 - Verified	12.9	12.8	12.8	12.6	51.0
2012 - Verified†	0.4	6.6	6.5	6.4	19.9
2013 - Verified†	0.0	0.3	8.9	8.7	18.0
2014 - Verified†	0.0	0.3	1.82	12.0	14.1
Verified Net Cumulative Energy Savings 2011-2014:					103.0
Kitchener-Wilmot Hydro Inc. 2011-2014 Annual CDM Energy Target:					90.3
Verified Portion of Cumulative Energy Target Achieved in 2014 (%):					114.1%

†Includes adjustments to previous years' verified results

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Table 6: Province-Wide Initiatives and Program Level Net Savings by Year (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh) 2014
Consumer Program															
Appliance Retirement	Appliances	56,110	34,146	20,952	22,563	3,299	2,011	1,433	1,617	23,005,812	13,424,518	8,713,107	9,497,343	8,221	159,100,415
Appliance Exchange	Appliances	3,688	3,836	5,337	5,685	371	556	1,106	1,178	450,187	974,621	1,971,701	2,100,266	2,973	10,556,192
HVAC Incentives	Equipment	92,748	87,540	96,286	113,002	32,037	19,060	19,552	23,106	59,437,670	32,841,283	33,923,592	42,888,217	93,755	447,009,930
Conservation Instant Coupon Booklet	Items	567,678	30,891	347,946	1,208,108	1,344	230	517	2,440	21,211,537	1,398,202	7,707,573	32,802,537	4,531	137,258,436
Bi-Annual Retailer Event	Items	952,149	1,060,901	944,772	4,824,751	1,681	1,480	1,184	8,043	29,387,468	26,781,674	17,179,841	122,902,769	12,389	355,157,348
Retailer Co-op	Items	152	0	0	0	0	0	0	0	2,652	0	0	0	0	10,607
Residential Demand Response	Devices	19,550	98,388	171,733	241,381	10,947	49,038	93,076	117,513	24,870	359,408	390,303	8,379	117,513	782,960
Residential Demand Response (IHD)	Devices	0	49,689	133,657	188,577	0	0	0	0	0	0	0	0	0	0
Residential New Construction	Homes	27	21	279	2,367	0	2	18	369	743	17,152	163,690	2,330,865	390	2,712,676
Consumer Program Total						49,681	72,377	116,886	154,267	133,520,941	75,796,859	70,049,807	212,530,376	239,772	1,112,588,565
Business Program															
Retrofit	Projects	2,828	6,481	9,746	10,925	24,467	61,147	59,678	70,662	136,002,258	314,922,468	345,346,008	462,903,521	213,493	2,631,401,223
Direct Install Lighting	Projects	20,741	18,691	17,833	23,784	23,724	15,284	18,708	23,419	61,076,701	57,345,798	64,315,558	84,503,302	73,304	604,196,658
Building Commissioning	Buildings	0	0	0	5	0	0	0	988	0	0	0	1,513,377	988	1,513,377
New Construction	Buildings	25	98	158	226	123	764	1,584	6,432	411,717	1,814,721	4,959,266	20,381,204	8,904	37,390,767
Energy Audit	Audits	222	357	589	473	0	1,450	2,811	6,323	0	7,049,351	15,455,795	30,874,399	10,583	82,934,042
Small Commercial Demand Response	Devices	132	294	1,211	3,652	84	187	773	2,116	157	1,068	373	319	2,116	1,916
Small Commercial Demand Response (IHD)	Devices	0	0	378	820	0	0	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	145	151	175	180	16,218	19,389	23,706	23,380	633,421	281,823	346,659	0	23,380	1,261,903
Business Program Total						64,617	98,221	107,261	133,319	198,124,253	381,415,230	430,423,659	600,176,121	332,769	3,358,699,887
Industrial Program															
Process & System Upgrades	Projects	0	0	5	10	0	0	294	9,692	0	0	2,603,764	72,053,255	9,986	77,260,782
Monitoring & Targeting	Projects	0	1	3	5	0	0	0	102	0	0	0	502,517	102	502,517
Energy Manager	Projects	1	132	306	379	0	1,086	3,558	5,191	0	7,372,108	21,994,263	40,436,427	8,384	95,324,998
Retrofit	Projects	433	0	0	0	4,615	0	0	0	28,866,840	0	0	0	4,613	115,462,282
Demand Response 3	Facilities	124	185	281	336	52,484	74,056	162,543	166,082	3,080,737	1,784,712	4,309,160	0	166,082	9,174,609
Industrial Program Total						57,098	75,141	166,395	181,066	31,947,577	9,156,820	28,907,187	112,992,199	189,168	297,725,188
Home Assistance Program															
Home Assistance Program	Homes	46	5,920	29,654	25,424	2	566	2,361	2,466	39,283	5,442,232	20,987,275	19,582,658	5,370	77,532,571
Home Assistance Program Total						2	566	2,361	2,466	39,283	5,442,232	20,987,275	19,582,658	5,370	77,532,571
Aboriginal Program															
Home Assistance Program	Homes	0	0	717	1,125	0	0	267	549	0	0	1,609,393	3,101,207	816	6,319,993
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Aboriginal Program Total						0	0	267	549	0	0	1,609,393	3,101,207	816	6,319,993
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	2,028	0	0	0	21,662	0	0	0	121,138,219	0	0	0	21,662	484,552,876
High Performance New Construction	Projects	182	73	19	3	5,098	3,251	772	134	26,185,591	11,901,944	3,522,240	688,738	9,255	148,181,415
Toronto Comprehensive	Projects	577	15	4	5	15,805	0	0	281	86,964,886	0	0	2,479,840	16,086	350,339,385
Multifamily Energy Efficiency Rebates	Projects	110	0	0	0	1,981	0	0	0	7,595,683	0	0	0	1,981	30,382,733
LDC Custom Programs	Projects	8	0	0	0	399	0	0	0	1,367,170	0	0	0	399	5,468,679
Pre-2011 Programs completed in 2011 Total						44,945	3,251	772	415	243,251,550	11,901,944	3,522,240	3,168,578	49,382	1,018,925,088
Other															
Program Enabled Savings	Projects	33	71	46	43	0	2,304	3,692	5,500	0	1,188,362	4,075,382	19,035,337	11,496	30,751,187
Time-of-Use Savings	Homes	0	0	0	n/a	0	0	0	54,795	0	0	0	0	54,795	0
LDC Pilots	Projects	0	0	0	1,174	0	0	0	1,170	0	0	0	5,061,522	1,170	5,061,522
Other Total						0	2,304	3,692	61,466	0	1,188,362	4,075,382	24,096,859	67,462	35,812,709
Adjustments to 2011 Verified Results							1,406	641	1,418		18,689,081	1,736,381	7,319,857	3,215	110,143,550
Adjustments to 2012 Verified Results								6,260	9,221			41,947,840	37,080,215	15,401	238,780,637
Adjustments to 2013 Verified Results									24,391				150,785,808	24,391	296,465,211
Energy Efficiency Total						136,610	109,191	117,536	224,457	603,144,419	482,474,435	554,528,447	975,639,300	575,647	5,896,382,612
Demand Response Total (Scenario 1)						79,733	142,670	280,099	309,091	3,739,185	2,427,011	5,046,495	8,698	309,091	11,221,389
Adjustments to Previous Years' Verified Results Total						0	1,406	6,901	35,030	0	18,689,081	43,684,221	195,185,880	43,006	645,389,397
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						216,343	253,267	404,536	568,578	606,883,604	503,590,526	603,259,163	1,170,833,878	927,745	6,552,993,397
Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).														Full OEB Target:	
														1,330,000	
														6,000,000,000	
% of Full OEB Target Achieved to Date (Scenario 1):														70%	
														109%	

Table 7: Adjustments to Province-Wide Net Verified Results due to Variances

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh) 2014
Consumer Program															
Appliance Retirement	Appliances	0	0	0		0	0	0		0	0	0		0	0
Appliance Exchange	Appliances	0	0	0		0	0	0		0	0	0		0	0
HVAC Incentives	Equipment	-18,839	2,319	4,705		-5,270	479	1,037		-9,707,002	955,512	1,838,408		-3,754	-32,284,656
Conservation Instant Coupon Booklet	Items	8,216	0	1,050		16	0	2		275,655	0	23,571		18	1,149,763
BI-Annual Retailer Event	Items	81,817	0	0		108	0	0		2,183,391	0	0		108	8,733,563
Retailer Co-op	Items	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential New Construction	Homes	20	2	193		1	1	72		14,667	985	441,938		74	945,497
Consumer Program Total						-5,145	480	1,111		-7,233,290	956,497	2,303,917		-3,555	-21,664,975
Business Program															
Retrofit	Projects	312	876	961		3,208	7,233	11,961		16,266,129	42,498,052	78,146,280		22,056	347,545,386
Direct Install Lighting	Projects	444	197	51		501	204	46		1,250,388	736,541	164,667		620	7,158,143
Building Commissioning	Buildings	0	0	0		0	0	0		0	0	0		0	0
New Construction	Buildings	15	29	72		850	1,304	2,241		3,604,553	4,825,774	8,636,179		4,401	46,187,216
Energy Audit	Audits	119	77	270		604	439	2,383		2,945,189	2,145,367	13,100,635		3,426	44,418,129
Small Commercial Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Business Program Total						5,162	9,181	16,631		24,066,259	50,205,734	100,047,761		30,503	385,148,444
Industrial Program															
Process & System Upgrades	Projects	0	0	2		0	0	324		0	0	968,659		324	1,937,318
Monitoring & Targeting	Projects	0	1	3		0	0	54		0	528,000	639,348		54	2,862,696
Energy Manager	Projects	1	93	101		27	1,067	2,395		241,515	8,266,841	25,814,853		4,345	81,853,489
Retrofit	Projects	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Industrial Program Total						27	1,067	2,774		241,515	8,794,841	27,422,860		4,723	61,215,516
Home Assistance Program															
Home Assistance Program	Homes	0	887	2,898		0	222	791		0	1,316,749	4,321,794		1,009	12,515,300
Home Assistance Program Total						0	222	791		0	1,316,749	4,321,794		1,009	8,581,177
Aboriginal Program															
Home Assistance Program	Homes	0	0	133		0	0	134		0	0	563,715		134	1,127,430
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0		0	0
Aboriginal Program Total						0	0	134		0	0	563,715		134	1,127,430
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	12	0	0		138	0	0		545,536	0	0		138	2,182,145
High Performance New Construction	Projects	37	4	15		1,507	363	-184		2,398,941	2,832,533	-993,596		1,686	16,106,171
Toronto Comprehensive	Projects	0	15	4		0	672	185		0	4,523,517	1,324,388		857	16,219,327
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0		0	0	0		0	0
LDC Custom Programs	Projects	0	0	0		0	0	0		0	0	0		0	0
Pre-2011 Programs completed in 2011 Total						1,645	1,035	2		2,944,477	7,356,050	330,792		2,682	11,104,528
Other															
Program Enabled Savings	Projects	33	55	33		1,776	3,712	2,020		7,727,573	11,481,687	10,688,564		7,509	86,732,481
Time-of-Use Savings	Homes	0	0	0		0	0	0		0	0	0		0	0
LDC Pilots	Projects	0	0	0		0	0	0		0	0	0		0	0
Other Total						1,776	3,712	2,020		7,727,573	11,481,687	10,688,564		7,509	86,732,481
Adjustments to 2011 Verified Results						3,465				27,746,535				3,215	110,143,550
Adjustments to 2012 Verified Results							15,697				80,111,558			15,401	238,780,637
Adjustments to 2013 Verified Results								23,463				145,679,403		24,391	296,465,211
Adjustments to Previous Years' Verified Results Total						3,465	15,697	23,463		27,746,535	80,111,558	145,679,403		43,006	645,389,397

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above is presented in the implementation year. Adjustments in Table 1 reflect persisted savings in the year in which that adjustment is verified.

Table 8: Province-Wide Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement	1.00	1.00	1.00	1.00	0.51	0.46	0.42	0.45	1.00	1.00	1.00	1.00	0.46	0.47	0.44	0.47
Appliance Exchange	1.00	1.00	1.00	1.00	0.51	0.52	0.53	0.53	1.00	1.00	1.00	1.00	0.52	0.52	0.53	0.53
HVAC Incentives	1.00	1.00	1.00	1.00	0.60	0.50	0.48	0.48	1.00	1.00	1.00	1.00	0.50	0.49	0.48	0.48
Conservation Instant Coupon Booklet	1.00	1.00	1.00	1.00	1.14	1.00	1.11	1.69	1.00	1.00	1.00	1.00	1.00	1.05	1.13	1.73
Bi-Annual Retailer Event	1.00	1.00	1.00	1.00	1.12	0.91	1.04	1.74	1.00	1.00	1.00	1.00	0.91	0.92	1.04	1.75
Retailer Co-op	1.00	n/a	n/a	n/a	0.68	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential New Construction	1.00	3.65	0.78	1.03	0.41	0.49	0.63	0.63	3.65	7.17	3.09	0.62	0.49	0.49	0.63	0.63
Business Program																
Retrofit	1.06	0.93	0.92	0.84	0.72	0.75	0.73	0.71	0.93	1.05	1.01	0.98	0.75	0.76	0.73	0.72
Direct Install Lighting	1.08	0.69	0.82	0.78	1.08	0.94	0.94	0.94	0.69	0.85	0.84	0.83	0.94	0.94	0.94	0.94
Building Commissioning	n/a	n/a	n/a	1.97	n/a	n/a	n/a	1.00	n/a	n/a	n/a	1.16	n/a	n/a	n/a	1.00
New Construction	0.50	0.98	0.68	0.71	0.50	0.49	0.54	0.54	0.98	0.99	0.76	0.79	0.49	0.49	0.54	0.54
Energy Audit	n/a	n/a	1.02	0.96	n/a	n/a	0.66	0.68	n/a	n/a	0.97	1.00	n/a	n/a	0.66	0.67
Small Commercial Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Small Commercial Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Demand Response 3	0.76	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Industrial Program																
Process & System Upgrades	n/a	n/a	0.85	0.96	n/a	n/a	0.94	0.79	n/a	n/a	0.87	0.96	n/a	n/a	0.93	0.80
Monitoring & Targeting	n/a	n/a	n/a	0.59	n/a	n/a	n/a	1.00	n/a	n/a	n/a	0.36	n/a	n/a	n/a	1.00
Energy Manager	n/a	1.16	0.90	0.91	n/a	0.90	0.90	0.90	1.16	1.16	0.90	0.96	0.90	0.90	0.90	0.85
Retrofit	1.11	n/a	n/a	n/a	0.72	n/a	n/a	n/a	0.91	n/a	n/a	n/a	0.75	n/a	n/a	n/a
Demand Response 3	0.84	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Home Assistance Program																
Home Assistance Program	1.00	0.32	0.26	0.49	0.70	1.00	1.00	1.00	0.32	0.99	0.88	0.78	1.00	1.00	1.00	1.00
Aboriginal Program																
Home Assistance Program	n/a	n/a	0.05	0.15	n/a	n/a	1.00	1.00	n/a	n/a	0.95	0.97	n/a	n/a	1.00	1.00
Direct Install Lighting	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program	0.80	n/a	n/a	n/a	0.54	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
High Performance New Construction	1.00	1.00	1.00	n/a	0.49	0.50	0.50	0.50	1.00	1.00	1.00	n/a	0.50	0.50	0.50	0.50
Toronto Comprehensive	1.13	n/a	n/a	n/a	0.50	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Multifamily Energy Efficiency Rebates	0.93	n/a	n/a	n/a	0.78	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Custom Programs	1.00	n/a	n/a	n/a	1.00	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Other																
Program Enabled Savings	n/a	1.06	1.00	0.86	n/a	1.00	1.00	1.00	n/a	2.26	1.00	0.98	n/a	1.00	1.00	1.00
Time-of-Use Savings	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Pilots	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a

Summary Provincial Progress Towards CDM Targets

Table 9: Province-Wide Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual			
	2011	2012	2013	2014
2011	216.3	136.6	135.8	129.0
2012†	1.4	253.3	109.8	108.2
2013†	0.6	7.0	404.5	122.0
2014†	1.4	10.8	34.2	568.6
Verified Net Annual Peak Demand Savings in 2014:				927.7
2014 Annual CDM Capacity Target:				1,330
Verified Portion of Peak Demand Savings Target Achieved in 2014 (%):				69.8%

Table 10: Province-Wide Net Energy Savings at the End-User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011	606.9	603.0	601.0	582.3	2,393.1
2012†	18.7	503.6	498.4	492.6	1,513.3
2013†	1.7	44.4	603.3	583.4	1,232.8
2014†	7.3	44.8	191.0	1,170.8	1,413.9
Verified Net Cumulative Energy Savings 2011-2014:					6,553.0
2011-2014 Cumulative CDM Energy Target:					6,000
Verified Portion of Cumulative Energy Target Achieved in 2014 (%):					109.2%

†Includes adjustments to previous years' verified results

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

METHODOLOGY

All results are at the end-user level (not including transmission and distribution losses)

EQUATIONS	
Prescriptive Measures and Projects	Gross Savings = Activity * Per Unit Assumption Net Savings = Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
Engineered and Custom Projects	Gross Savings = Reported Savings * Realization Rate Net Savings = Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
Demand Response	Peak Demand: Gross Savings = Net Savings = contracted MW at contributor level * Provincial contracted to ex ante ratio Energy: Gross Savings = Net Savings = provincial ex post energy savings * LDC proportion of total provincial contracted MW All savings are annualized (i.e. the savings are the same regardless of the time of year a participant began offering DR)
Adjustments to Previous Years' Verified Results	All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the cumulative effect of energy savings.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Consumer Program			
Appliance Retirement	Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.	Savings are considered to begin in the year the appliance is picked up.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Appliance Exchange	When postal code information is provided by customer, results are directly attributed to the LDC. When postal code is not available, results allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year that the exchange event occurred.	
HVAC Incentives	Results directly attributed to LDC based on customer postal code.	Savings are considered to begin in the year that the installation occurred.	

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the event occurs.	
Retailer Co-op	When postal code information is provided by the customer, results are directly attributed. If postal code information is not available, results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year of the home visit and installation date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Residential Demand Response	Results are directly attributed to LDC based on data provided to IESO through project completion reports and continuing participant lists.	Savings are considered to begin in the year the device was installed and/or when a customer signed a peaksaver PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year and accounts for any "snapback" in energy consumption experienced after the event. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the iCon system. Initiative was not evaluated in 2011, reported results are presented with forecast assumptions as per the business case.	Savings are considered to begin in the year of the project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Business Program			
Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system. Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	Savings are considered to begin in the year of the actual project completion date in the iCON system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
	Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2014)		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the actual project completion date.	
Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Commercial Demand Response (part of the Residential program schedule)	Results are directly attributed to LDC based on data provided to IESO through project completion reports and continuing participant lists	Savings are considered to begin in the year the device was installed and/or when a customer signed a peaksaver PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.
Demand Response 3 (part of the Industrial program schedule)	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Industrial Program			
Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
Energy Manager	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping.	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
Demand Response 3	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Home Assistance Program			
Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Aboriginal Program			
Aboriginal Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Pre-2011 Programs completed in 2011			
Electricity Retrofit Incentive Program	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011, 2012, 2013 or 2014 assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported. A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
High Performance New Construction	Results are directly attributed to LDC based on customer data provided to the OPA from Enbridge; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	
Toronto Comprehensive	Program run exclusively in Toronto Hydro-Electric System Limited service territory; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation.		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Multifamily Energy Efficiency Rebates	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
Data Centre Incentive Program	Program run exclusively in PowerStream Inc. service territory; Initiative was not evaluated in 2011, assumptions as per 2009 evaluation.		
EnWin Green Suites	Program run exclusively in ENWIN Utilities Ltd. service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation.		

Consumer Program Allocation Methodology

Results can be allocated based on average of 2008 & 2009 residential throughput for each LDC (below) when additional information is not available. Source: OEB Yearbook Data 2008 & 2009

Local Distribution Company	Allocation
Algoma Power Inc.	0.2%
Atikokan Hydro Inc.	0.0%
Attawapiskat Power Corporation	0.0%
Bluewater Power Distribution Corporation	0.6%
Brant County Power Inc.	0.2%
Brantford Power Inc.	0.7%
Burlington Hydro Inc.	1.4%
Cambridge and North Dumfries Hydro Inc.	1.0%
Canadian Niagara Power Inc.	0.5%
Centre Wellington Hydro Ltd.	0.1%
Chapleau Public Utilities Corporation	0.0%
COLLUS Power Corporation	0.3%
Cooperative Hydro Embrun Inc.	0.0%
E.L.K. Energy Inc.	0.2%
Enersource Hydro Mississauga Inc.	3.9%
ENTEGRUS	0.6%
ENWIN Utilities Ltd.	1.6%
Erie Thames Powerlines Corporation	0.4%
Espanola Regional Hydro Distribution Corporation	0.1%
Essex Powerlines Corporation	0.7%
Festival Hydro Inc.	0.3%
Fort Albany Power Corporation	0.0%
Fort Frances Power Corporation	0.1%
Greater Sudbury Hydro Inc.	1.0%
Grimsby Power Inc.	0.2%
Guelph Hydro Electric Systems Inc.	0.9%
Haldimand County Hydro Inc.	0.4%
Halton Hills Hydro Inc.	0.5%
Hearst Power Distribution Company Limited	0.1%
Horizon Utilities Corporation	4.0%
Hydro 2000 Inc.	0.0%
Hydro Hawkesbury Inc.	0.1%
Hydro One Brampton Networks Inc.	2.8%
Hydro One Networks Inc.	30.0%
Hydro Ottawa Limited	5.6%
Innisfil Hydro Distribution Systems Limited	0.4%
Kashechewan Power Corporation	0.0%
Kenora Hydro Electric Corporation Ltd.	0.1%
Kingston Hydro Corporation	0.5%
Kitchener-Wilmot Hydro Inc.	1.6%
Lakefront Utilities Inc.	0.2%

Lakeland Power Distribution Ltd.	0.2%
London Hydro Inc.	2.7%
Middlesex Power Distribution Corporation	0.1%
Midland Power Utility Corporation	0.1%
Milton Hydro Distribution Inc.	0.6%
Newmarket - Tay Power Distribution Ltd.	0.7%
Niagara Peninsula Energy Inc.	1.0%
Niagara-on-the-Lake Hydro Inc.	0.2%
Norfolk Power Distribution Inc.	0.3%
North Bay Hydro Distribution Limited	0.5%
Northern Ontario Wires Inc.	0.1%
Oakville Hydro Electricity Distribution Inc.	1.5%
Orangeville Hydro Limited	0.2%
Orillia Power Distribution Corporation	0.3%
Oshawa PUC Networks Inc.	1.2%
Ottawa River Power Corporation	0.2%
Parry Sound Power Corporation	0.1%
Peterborough Distribution Incorporated	0.7%
PowerStream Inc.	6.6%
PUC Distribution Inc.	0.9%
Renfrew Hydro Inc.	0.1%
Rideau St. Lawrence Distribution Inc.	0.1%
Sioux Lookout Hydro Inc.	0.1%
St. Thomas Energy Inc.	0.3%
Thunder Bay Hydro Electricity Distribution Inc.	0.9%
Tillsonburg Hydro Inc.	0.1%
Toronto Hydro-Electric System Limited	12.8%
Veridian Connections Inc.	2.4%
Wasaga Distribution Inc.	0.2%
Waterloo North Hydro Inc.	1.0%
Welland Hydro-Electric System Corp.	0.4%
Wellington North Power Inc.	0.1%
West Coast Huron Energy Inc.	0.1%
Westario Power Inc.	0.5%
Whitby Hydro Electric Corporation	0.9%
Woodstock Hydro Services Inc.	0.3%

Reporting Glossary

Annual: the peak demand or energy savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).

Cumulative Energy Savings: represents the sum of the annual energy savings that accrue over a defined period (in the context of this report the defined period is 2011 - 2014). This concept does not apply to peak demand savings.

End-User Level: resource savings in this report are measured at the customer level as opposed to the generator level (the difference being line losses).

Free-ridership: the percentage of participants who would have implemented the program measure or practice in the absence of the program.

Incremental: the new resource savings attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'.

Initiative: a Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup).

Net-to-Gross Ratio: The ratio of net savings to gross savings, which takes into account factors such as free-ridership and spillover

Net Energy Savings (MWh): energy savings attributable to conservation and demand management activities net of free-riders, etc.

Net Peak Demand Savings (MW): peak demand savings attributable to conservation and demand management activities net of free-riders, etc.

Program: a group of initiatives that target a particular market sector (e.g. Consumer, Industrial).

Realization Rate: A comparison of observed or measured (evaluated) information to original reported savings which is used to adjust the gross savings estimates.

Settlement Account: the grouping of demand response facilities (contributors) into one contractual agreement

Spillover: Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.

Unit: for a specific initiative the relevant type of activity acquired in the market place (i.e. appliances picked up, projects completed, coupons redeemed).

Table 11: Kitchener-Wilmot Hydro Inc. Initiative and Program Level Gross Savings by Year

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement**	Appliances	72	20	26	27	520,136	134,960	164,404	177,821
Appliance Exchange**	Appliances	14	8	34	66	16,611	14,106	61,066	117,219
HVAC Incentives	Equipment	1,063	804	811	1,149	1,967,839	1,403,653	1,424,955	2,132,538
Conservation Instant Coupon Booklet	Items	17	4	8	21	277,453	21,626	111,598	283,683
Bi-Annual Retailer Event	Items	25	26	19	75	438,730	476,615	268,160	1,145,858
Retailer Co-op	Items	0	0	0	0	0	0	0	0
Residential Demand Response	Devices	152	0	333	930	0	0	1,336	0
Residential Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Residential New Construction	Homes	0	0	0	25	0	0	0	168,989
Consumer Program Total		1,341	862	1,231	2,294	3,220,769	2,050,960	2,031,519	4,026,109
Business Program									
Retrofit	Projects	759	997	1,412	1,168	4,004,164	4,738,684	7,342,753	6,137,889
Direct Install Lighting	Projects	244	228	117	114	679,924	750,531	409,921	407,624
Building Commissioning	Buildings	0	0	0	0	0	0	0	0
New Construction	Buildings	0	61	3	10	0	105,115	19,418	17,662
Energy Audit	Audits	0	21	54	218	0	100,705	293,243	1,070,059
Small Commercial Demand Response	Devices	6	0	20	36	0	0	10	0
Small Commercial Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	455	580	513	449	17,768	8,426	7,326	0
Business Program Total		1,464	1,886	2,119	1,995	4,701,856	5,703,460	8,072,672	7,633,233
Industrial Program									
Process & System Upgrades	Projects	0	0	0	0	0	0	0	0
Monitoring & Targeting	Projects	0	0	0	0	0	0	0	0
Energy Manager	Projects	0	0	0	138	0	0	0	398,017
Retrofit	Projects	54	0	0	0	359,559	0	0	0
Demand Response 3	Facilities	1,453	1,275	6,242	5,273	85,285	30,717	165,702	0
Industrial Program Total		1,507	1,275	6,242	5,411	444,843	30,717	165,702	398,017
Home Assistance Program									
Home Assistance Program	Homes	0	13	44	37	0	173,699	412,584	374,684
Home Assistance Program Total		0	13	44	37	0	173,699	412,584	374,684
Aboriginal Program									
Home Assistance Program	Homes	0	0	0	0	0	0	0	0
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0
Aboriginal Program Total		0	0	0	0	0	0	0	0
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	1,663	0	0	0	11,190,915	0	0	0
High Performance New Construction	Projects	2	143	0	0	10,461	39,608	0	0
Toronto Comprehensive	Projects	0	0	0	0	0	0	0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0	0	0	0	0	0
LDC Custom Programs	Projects	0	0	0	0	0	0	0	0
Pre-2011 Programs completed in 2011 Total		1,665	143	0	0	11,201,376	39,608	0	0
Other									
Program Enabled Savings	Projects	0	0	146	0	0	0	911,587	0
Time-of-Use Savings	Homes	0	0	0	888	0	0	0	0
LDC Pilots	Projects	0	0	0	29	0	0	0	216,677
Other Total		0	0	146	888	0	0	911,587	0
Adjustments to 2011 Verified Results			26	1	1		574,827	1,279	3,602
Adjustments to 2012 Verified Results				96	58			415,202	343,417
Adjustments to 2013 Verified Results					345				1,881,596
Energy Efficiency Total		3,912	2,324	2,673	3,965	19,465,792	7,959,301	11,419,689	12,648,720
Demand Response Total		2,066	1,854	7,109	6,688	103,052	39,143	174,374	0
Adjustments to Previous Years' Verified Results Total		0	26	97	403	0	574,827	416,481	2,228,615
OPA-Contracted LDC Portfolio Total (inc. Adjustments)		5,977	4,205	9,878	11,056	19,568,845	8,573,271	12,010,544	14,877,335

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

**Net results substituted for gross results due to unavailability of data

Table 12: Adjustments to Kitchener-Wilmot Hydro Inc. Gross Verified Results due to Variances

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement	Appliances	0	0	0		0	0	0	
Appliance Exchange	Appliances	0	0	0		0	0	0	
HVAC Incentives	Equipment	-177	17	37		-321,764	32,160	66,808	
Conservation Instant Coupon Booklet	Items	0	0	0		4,175	0	337	
Bi-Annual Retailer Event	Items	2	0	0		38,714	0	0	
Retailer Co-op	Items	0	0	0		0	0	0	
Residential Demand Response	Devices	0	0	0		0	0	0	
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0	
Residential New Construction	Homes	0	0	0		0	0	0	
Consumer Program Total		-175	17	37		-278,875	32,160	67,145	
Business Program									
Retrofit	Projects	59	74	237		383,790	688,235	1,169,489	
Direct Install Lighting	Projects	7	0	0		17,413	0	0	
Building Commissioning	Buildings	0	0	0		0	0	0	
New Construction	Buildings	61	0	32		105,115	0	199,214	
Energy Audit	Audits	10	5	13		50,353	31,469	73,554	
Small Commercial Demand Response	Devices	0	0	0		0	0	0	
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Business Program Total		137	79	283		556,670	719,704	1,442,257	
Industrial Program									
Process & System Upgrades	Projects	0	0	0		0	0	0	
Monitoring & Targeting	Projects	0	0	0		0	0	0	
Energy Manager	Projects	0	0	51		0	0	459,231	
Retrofit	Projects	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Industrial Program Total		0	0	51		0	0	459,231	
Home Assistance Program									
Home Assistance Program	Homes	0	0	4		0	6,756	26,288	
Home Assistance Program Total		0	0	4		0	6,756	26,288	
Aboriginal Program									
Home Assistance Program	Homes	0	0	0		0	0	0	
Direct Install Lighting	Projects	0	0	0		0	0	0	
Aboriginal Program Total		0	0	0		0	0	0	
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	45	0	0		272,261	0	0	
High Performance New Construction	Projects	20	0	0		26,049	0	0	
Toronto Comprehensive	Projects	0	0	0		0	0	0	
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0	
LDC Custom Programs	Projects	0	0	0		0	0	0	
Pre-2011 Programs completed in 2011 Total		65	0	0		298,310	0	0	
Other									
Program Enabled Savings	Projects	0	0	0		0	0	0	
Time-of-Use Savings	Homes	0	0	0		0	0	0	
LDC Pilots	Projects	0	0	0		0	0	0	
Other Total		0	0	0		0	0	0	
Adjustments to 2011 Verified Results		27				576,105			
Adjustments to 2012 Verified Results			96				758,620		
Adjustments to 2013 Verified Results				376				1,994,921	
Total Adjustments to Previous Years' Verified Results		27	96	376		576,105	758,620	1,994,921	

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

Table 13: Province-Wide Initiatives and Program Level Gross Savings by Year

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement**	Appliances	6,750	2,011	3,151	3,579	45,971,627	13,424,518	18,616,239	20,315,770
Appliance Exchange**	Appliances	719	556	2,101	2,238	873,531	974,621	3,746,106	3,990,372
HVAC Incentives	Equipment	53,209	38,346	40,418	48,467	99,413,430	66,929,213	71,225,037	90,274,814
Conservation Instant Coupon Booklet	Items	1,184	231	464	1,442	19,192,453	1,325,898	6,842,244	19,000,254
Bi-Annual Retailer Event	Items	1,504	1,622	1,142	4,626	26,899,265	29,222,072	16,441,329	70,254,471
Retailer Co-op	Items	0	0	0	0	3,917	0	0	0
Residential Demand Response	Devices	10,390	49,038	93,076	117,513	23,597	359,408	390,303	8,379
Residential Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Residential New Construction	Homes	0	1	29	587	1,813	4,884	259,826	3,699,786
Consumer Program Total		73,757	91,805	140,380	178,452	192,379,633	112,240,615	117,521,084	207,543,846
Business Program									
Retrofit	Projects	34,201	78,965	82,896	98,849	184,070,265	387,817,248	478,410,896	642,515,421
Direct Install Lighting	Projects	22,155	20,469	19,807	24,794	65,777,197	68,896,046	68,140,249	89,528,509
Building Commissioning	Buildings	0	0	0	988	0	0	0	1,513,377
New Construction	Buildings	247	1,596	2,934	11,911	823,434	3,755,869	9,183,826	37,742,970
Energy Audit	Audits	0	1,450	4,283	9,367	0	7,049,351	23,386,108	46,012,517
Small Commercial Demand Response	Devices	55	187	773	2,116	131	1,068	373	319
Small Commercial Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	21,390	19,389	23,706	23,380	633,421	281,823	346,659	0
Business Program Total		78,048	122,056	134,399	171,405	251,304,448	467,801,406	579,468,111	817,313,113
Industrial Program									
Process & System Upgrades	Projects	0	0	313	12,287	0	0	2,799,746	90,463,617
Monitoring & Targeting	Projects	0	0	0	102	0	0	0	502,517
Energy Manager	Projects	0	1,034	3,953	5,767	0	7,067,535	24,438,070	44,929,364
Retrofit	Projects	6,372	0	0	0	38,412,408	0	0	0
Demand Response 3	Facilities	176,180	74,056	162,543	166,082	4,243,958	1,784,712	4,309,160	0
Industrial Program Total		182,552	75,090	166,809	184,238	42,656,366	8,852,247	31,546,976	135,895,498
Home Assistance Program									
Home Assistance Program	Homes	4	1,777	2,361	2,466	56,119	5,524,230	20,987,275	19,582,658
Home Assistance Program Total		4	1,777	2,361	2,466	56,119	5,524,230	20,987,275	19,582,658
Aboriginal Program									
Home Assistance Program	Homes	0	0	267	549	0	0	1,609,393	3,101,207
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0
Aboriginal Program Total		0	0	267	549	0	0	1,609,393	3,101,207
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	40,418	0	0	0	223,956,390	0	0	0
High Performance New Construction	Projects	10,197	6,501	772	268	52,371,183	23,803,888	3,522,240	1,377,475
Toronto Comprehensive	Projects	33,467	0	0	802	174,070,574	0	0	7,085,257
Multifamily Energy Efficiency Rebates	Projects	2,553	0	0	0	9,774,792	0	0	0
LDC Custom Programs	Projects	534	0	0	0	649,140	0	0	0
Pre-2011 Programs completed in 2011 Total		87,169	6,501	772	1,070	460,822,079	23,803,888	3,522,240	8,462,733
Other									
Program Enabled Savings	Projects	0	2,177	3,692	5,500	0	525,011	4,075,382	19,035,337
Time-of-Use Savings	Homes	0	0	0	54,795	0	0	0	0
LDC Pilots	Projects	0	0	0	1,170	0	0	0	5,061,522
Other Total		0	2,177	3,692	60,296	0	525,011	4,075,382	19,035,337
Adjustments to 2011 Verified Results			13,266	645	1,601		48,705,294	20,581	6,028
Adjustments to 2012 Verified Results				8,632	13,449			54,301,893	59,098,939
Adjustments to 2013 Verified Results					34,727				206,413,158
Energy Efficiency Total		213,515	156,735	168,583	289,384	942,317,539	616,320,385	753,683,966	1,210,925,694
Demand Response Total		208,015	142,670	280,099	309,091	4,901,107	2,427,011	5,046,495	8,698
Adjustments to Previous Years' Verified Results Total		0	13,266	9,277	49,777	0	48,705,294	54,322,474	265,518,125
OPA-Contracted LDC Portfolio Total (inc. Adjustments)		421,530	312,671	457,958	648,252	947,218,646	667,452,690	813,052,934	1,476,452,516

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

**Net results substituted for gross results due to unavailability of data

Table 14: Adjustments to Province-Wide Gross Verified Results due to Variances

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement	Appliances	0	0	0		0	0	0	
Appliance Exchange	Appliances	0	0	0		0	0	0	
HVAC Incentives	Equipment	-8,759	1,091	2,157		-16,241,086	1,952,473	3,873,449	
Conservation Instant Coupon Booklet	Items	15	0	1		255,975	0	20,668	
Bi-Annual Retailer Event	Items	117	0	0		2,373,616	0	0	
Retailer Co-op	Items	0	0	0		0	0	0	
Residential Demand Response	Devices	0	0	0		0	0	0	
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0	
Residential New Construction	Homes	1	1	115		330,093	2,009	701,488	
Consumer Program Total		-8,628	1,092	2,273		-13,281,402	1,954,483	4,595,605	
Business Program									
Retrofit	Projects	4,511	10,114	16,584		22,046,931	58,528,789	108,677,566	
Direct Install Lighting	Projects	541	217	49		1,346,618	781,858	174,460	
Building Commissioning	Buildings	0	0	0		0	0	0	
New Construction	Buildings	3,287	2,673	4,151		11,323,593	9,884,305	15,992,924	
Energy Audit	Audits	656	488	3,631		2,391,744	2,386,374	19,822,524	
Small Commercial Demand Response	Devices	0	0	0		0	0	0	
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Business Program Total		8,996	13,491	24,414		37,108,886	71,581,326	144,667,473	
Industrial Program									
Process & System Upgrades	Projects	0	0	426		0	0	1,232,785	
Monitoring & Targeting	Projects	0	0	54		0	528,000	639,348	
Energy Manager	Projects	29	1,071	2,687		0	8,968,007	28,893,596	
Retrofit	Projects	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Industrial Program Total		29	1,071	3,168		0	9,496,007	30,765,729	
Home Assistance Program									
Home Assistance Program	Homes	0	222	791		0	1,316,749	4,321,794	
Home Assistance Program Total		0	222	791		0	1,316,749	4,321,794	
Aboriginal Program									
Home Assistance Program	Homes	0	0	134		0	0	563,715	
Direct Install Lighting	Projects	0	0	0		0	0	0	
Aboriginal Program Total		0	0	134		0	0	563,715	
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	266	0	0		1,049,108	0	0	
High Performance New Construction	Projects	13,072	727	405		23,905,663	5,665,066	1,535,048	
Toronto Comprehensive	Projects	0	1,920	529		0	12,924,335	3,783,965	
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0	
LDC Custom Programs	Projects	0	0	0		0	0	0	
Pre-2011 Programs completed in 2011 Total		13,337	2,647	934		24,954,771	18,589,400	5,319,013	
Other									
Program Enabled Savings	Projects	1,776	3,712	2,020		1,673,712	11,481,687	10,688,564	
Time-of-Use Savings	Homes	0	0	0		0	0	0	
LDC Pilots	Projects	0	0	0		0	0	0	
Other Total		1,776	3,712	2,020		1,673,712	11,481,687	10,688,564	
Adjustments to 2011 Verified Results		15,511				50,455,967			
Adjustments to 2012 Verified Results			22,235				114,419,652		
Adjustments to 2013 Verified Results				33,734				200,921,892	
Adjustments to Previous Years' Verified Results Total		15,511	22,235	33,734		50,455,967	114,419,652	200,921,892	

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

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