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October 14, 2015

Kirsten Walli
Board Secretary
Ontario Energy Board,
2300 Yonge St.
Suite 2700, P.O. Box 2319
Toronto, Ontario
M4P 1E4
Phone 416.481.1967

Dear Ms. Walli:

RE: OEB File No. EB-2015-0052 Atikokan Hydro Inc. (Atikokan) 2015 IRM Electricity Distribution Rate Application

Atikokan Hydro Inc. has resubmitted the Rate Generator Model as well as updated Bill Impacts and Tariff Sheets. Also included is the Global Adjustment information requested in Chapter 3 sections 3.2.5.2 and 3.2.3.

Should there be any question, please contact the undersigned

Jen Wiens

Jennifer Wiens

CEO Secretary/Treasurer
Atikokan Hydro Inc.
117 Gorrie Street
Atikokan, Ontario P0T 1C0
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ATIKOKAN HYDRO INC.

EB-2015-0052

October 14, 2015

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1. Global Adjustment Chapter 3.2.5.2

Atikokan files 'Regulated Price Plan vs. Market Price – Variance for Smart Meters' (formerly Form 1598) settlement monthly. The settlement is submitted via IESO portal within the first four working days of the month.

This settlement process involves submitting consumption sold and pricing cost estimates to the IESO. A true-up reconciles estimates of both RPP and non-RPP consumption once actuals are known, generally the following month. Atikokan uses the IESO current estimates for GA (Class B) and Average Weighted Price. Our monthly billing of all classes is beneficial to this report.

For our Global (1589) and Power (1588) deferral and variance accounts an adjustment is made calculating the difference between consumption and dollars Atikokan has charged customers for GA (Class B) against the charges on the monthly IESO Power Bill Atikokan pays.

All Atikokan rate classes are billed with the 1st estimate GA (Class B) rate. The rate is added into the billing system as available on the IESO website. Consumption estimates are based on the previous year's consumption history until actuals are known and updated.

Atikokan does not have any embedded generation does not have GA (Class A) customers.

2. Price Cap Adjustment Chapter 3.2.3

Atikokan is in the Stretch Factor Group IV. Completing Sheet #15, Rev2Cos GDPIPI, this gives Atikokan Price Cap Index of 1.65%

The following default values were used in the determination of the Price Cap Adjustment:

Price Cap Index	
Price Escalator (GDP-IPI)	2.10%
Productivity Factor	.00%
Less Stretch Factor	0.45%
Price Cap Index	1.65%

Atikokan understands that the final Decision will include a Price Cap Adjustment based on GDP-IPI data published by the Board. Atikokan also understands that the productivity

factor will remain fixed throughout the 4th Generation IRM plan, and that the stretch factor will be adjusted once the Board has completed the distributor benchmarking exercise and has released the 2015 stretch factor results.

The price cap index adjustment has not been applied to the following components of distribution rates:

- Rate Riders
- Retail Transmission Service Rates
- Wholesale Market Service Rates
- Rural Rate Protection Charge
- Standard Supply Service – Administration Charge
- MicroFIT Service Charge and
- Transformation and Primary Metering
- Chapter 3 section 3.2.3 rate design Sheet #15 has an allowance to change Residential Customers to a fully fixed monthly distribution service charge. This can be implemented over up to a 4 year period beginning in 2016. Atikokan’s charges are now at 75% fixed monthly distribution service charge so the implementation will take much less time. Atikokan has chosen the two (2) year transition.
- The module stated that the difference should be within the \$4.00 impact threshold. Using the 2 year transition period adds an additional \$4.00 to Residential customer distribution service charge.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	1,424	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	IV	Price Cap Index	1.65%	Billed kWh	9,700,000	
Associated Stretch Factor Value	0.45%			Rate Design Transition Years Left	2	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	34.98		0.0139		1.65%	39.57	0.0071
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	76.23		0.0096		1.65%	77.49	0.0098
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	563.69		2.2329		1.65%	572.99	2.2697
STREET LIGHTING SERVICE CLASSIFICATION	12.22		15.0615		1.65%	12.42	15.3100
microFIT SERVICE CLASSIFICATION	5.40					5.40	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)	34.98	597,738	81.6%	9.2%	3.95	90.8%	38.93	665,236
Current Residential Variable Rate (inclusive of R/C adj.)	0.0139	134,830	18.4%			9.2%	0.0070	67,900
		732,568						733,136

3. Final Tariff Sheets

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0052

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	1.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0071
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0066
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	77.49
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	1.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0066
Rate Rider for Disposition of Global Adjustment Account (2015) - Approved on an Interim Basis - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0130
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0030

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	572.99
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	3.71
Distribution Volumetric Rate	\$/kW	2.2697
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2239
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	2.0948
Rate Rider for Disposition of Global Adjustment Account (2015) - Approved on an Interim Basis - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kW	4.8718
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	1.7143
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1857
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8187
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3104

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.42
Distribution Volumetric Rate	\$/kW	15.3100
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2253
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	2.1076
Rate Rider for Disposition of Global Adjustment Account (2015) - Approved on an Interim Basis - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kW	4.5905
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	1.2929
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9165

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Atikokan's Final Tariff Schedule is attached as appendix "A" in its entirety.

4. 2016 Bill Impacts

Atikokan used the Bill Impact Sheet #18 in the 2016 IRM Rate Generator Model. The results are shown in the following table. Atikokan residential average usage 581 kWh is included in the table below for demonstration purposes. Loss Factor for all classes is 1.0778 (.0778%).

Examples of Time of Use and Retailer Pricing (Non-RPP) examples are provided.

The retailer pricing is an average price charged to our customers plus the average global adjustment price from the model.

Atikokan has only included one scenario for Streetlight class. As of May 2015 Atikokan has one Street light customer with 625 connections.

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total				Total			
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-3.02	-0.06	1.28	0.03	-0.22	0.00	-4.85	-0.03
GS < 50 KW SERVICE CLASS - RPP	kWh	1.46	0.02	8.96	0.10	6.70	0.07	7.57	0.03
GS 50 - 4,999 KW SERVICE CLASS -non RPP (other)	kW	-1.12	0.00	283.04	0.52	196.58	0.21	222.14	0.03
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP	kW	154.58	0.02	559.51	0.06	481.52	0.05	544.12	0.03
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-4.51	-0.09	1.41	0.03	-0.66	-0.01	-7.07	-0.04
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-9.27	-0.15	1.83	0.03	-2.05	-0.03	14.48	0.06
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-12.67	-0.19	2.13	0.03	-3.04	-0.03	17.43	0.05
RESIDENTIAL SERVICE CLASS - Non-RPP (Retailer)	kWh	-3.02	-0.06	8.48	0.17	6.98	0.12	16.79	0.14
RESIDENTIAL SERVICE CLASS - Non-RPP (Retailer)	kWh	-10.45	-0.17	22.69	0.34	18.36	0.21	37.74	0.14
GS < 50 KW SERVICE CLASS - RPP	kWh	1.66	0.02	16.66	0.17	12.13	0.10	53.19	0.15
GS < 50 KW SERVICE CLASS - RPP	kWh	2.26	0.02	39.76	0.30	28.44	0.16	117.74	0.15
GS < 50 KW SERVICE CLASS - RPP	kWh	3.26	0.02	78.26	0.42	55.63	0.20	225.33	0.15
GS < 50 KW SERVICE CLASS - RPP Non-RPP (Retailer)	kWh	1.72	0.02	47.71	0.29	42.48	0.23	97.36	0.22
GS < 50 KW SERVICE CLASS - RPP Non-RPP (Retailer)	kWh	2.20	0.02	95.93	0.38	85.27	0.29	187.90	0.23
GS < 50 KW SERVICE CLASS - RPP Non-RPP (Retailer)	kWh	1.46	0.02	21.36	0.19	19.10	0.15	47.89	0.20
GS < 50 KW SERVICE CLASS - RPP Non-RPP (Retailer)	kWh	3.26	0.02	202.26	0.45	179.63	0.33	387.53	0.23
GS 50 - 4,999 KW SERVICE CLASS - RPP Non-RPP (Other)	kW	-42.80	-0.02	2425.40	0.84	1993.10	0.42	2252.20	0.06

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	581	kWh
Demand	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.98	1	\$ 34.98	\$ 39.57	1	\$ 39.57	\$ 4.59	13.12%
Distribution Volumetric Rate	\$ 0.0139	581	\$ 8.08	\$ 0.0071	581	\$ 4.13	-\$ 3.95	-48.92%
Fixed Rate Riders	\$ 4.72	1	\$ 4.72	\$ 1.06	1	\$ 1.06	-\$ 3.66	-77.54%
Volumetric Rate Riders	\$ -	581	\$ -	\$ -	581	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 47.78			\$ 44.76	-\$ 3.02	-6.32%
Line Losses on Cost of Power	\$ 0.1021	45	\$ 4.62	\$ 0.1021	45	\$ 4.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0066	581	-\$ 3.83	\$ 0.0008	581	\$ 0.46	\$ 4.30	-112.12%
Low Voltage Service Charge		581	\$ -		581	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 49.35			\$ 50.63	\$ 1.28	2.59%
RTSR - Network	\$ 0.0067	626	\$ 4.20	\$ 0.0048	626	\$ 3.01	-\$ 1.19	-28.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	626	\$ 2.44	\$ 0.0034	626	\$ 2.13	-\$ 0.31	-12.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.99			\$ 55.76	-\$ 0.22	-0.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	626	\$ 2.76	\$ 0.0044	626	\$ 2.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	626	\$ 0.81	\$ 0.0013	626	\$ 0.81	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	581	\$ 4.07	\$ -	581	\$ -	-\$ 4.07	-100.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -	626	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	372	\$ 29.75	\$ 0.0800	372	\$ 29.75	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	105	\$ 12.76	\$ 0.1220	105	\$ 12.76	\$ -	0.00%
TOU - On Peak	\$ 0.1610	105	\$ 16.84	\$ 0.1610	105	\$ 16.84	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 123.22			\$ 118.92	-\$ 4.29	-3.48%
HST		13%	\$ 16.02		13%	\$ 15.46	-\$ 0.56	-3.48%
Total Bill (including HST)			\$ 139.23			\$ 134.38	-\$ 4.85	-3.48%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 139.23			\$ 134.38	-\$ 4.85	-3.48%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.98	1	\$ 34.98	\$ 39.57	1	\$ 39.57	\$ 4.59	13.12%
Distribution Volumetric Rate	\$ 0.0139	800	\$ 11.12	\$ 0.0071	800	\$ 5.68	-\$ 5.44	-48.92%
Fixed Rate Riders	\$ 4.72	1	\$ 4.72	\$ 1.06	1	\$ 1.06	-\$ 3.66	-77.54%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 50.82			\$ 46.31	-\$ 4.51	-8.87%
Line Losses on Cost of Power	\$ 0.1021	62	\$ 6.36	\$ 0.1021	62	\$ 6.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0066	800	-\$ 5.28	\$ 0.0008	800	\$ 0.64	\$ 5.92	-112.12%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 52.69			\$ 54.10	\$ 1.41	2.68%
RTSR - Network	\$ 0.0067	862	\$ 5.78	\$ 0.0048	862	\$ 4.14	-\$ 1.64	-28.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	862	\$ 3.36	\$ 0.0034	862	\$ 2.93	-\$ 0.43	-12.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 61.83			\$ 61.17	-\$ 0.66	-1.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	862	\$ 3.79	\$ 0.0044	862	\$ 3.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	862	\$ 1.12	\$ 0.0013	862	\$ 1.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -	862	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 154.30			\$ 148.04	-\$ 6.26	-4.06%
HST		13%	\$ 20.06		13%	\$ 19.25	-\$ 0.81	-4.06%
Total Bill (including HST)			\$ 174.36			\$ 167.29	-\$ 7.07	-4.06%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 174.36			\$ 167.29	-\$ 7.07	-4.06%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	1,500	kWh
Demand:	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.98	1	\$ 34.98	\$ 39.57	1	\$ 39.57	\$ 4.59	13.12%
Distribution Volumetric Rate	\$ 0.0139	1500	\$ 20.85	\$ 0.0071	1500	\$ 10.65	-\$ 10.20	-48.92%
Fixed Rate Riders	\$ 4.72	1	\$ 4.72	\$ 1.06	1	\$ 1.06	-\$ 3.66	-77.54%
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 60.55			\$ 51.28	-\$ 9.27	-15.31%
Line Losses on Cost of Power	\$ 0.1021	117	\$ 11.92	\$ 0.1021	117	\$ 11.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0066	1,500	-\$ 9.90	\$ 0.0008	1,500	\$ 1.20	\$ 11.10	-112.12%
Low Voltage Service Charge		1,500	\$ -		1,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 63.36			\$ 65.19	\$ 1.83	2.89%
RTSR - Network	\$ 0.0067	1,617	\$ 10.83	\$ 0.0048	1,617	\$ 7.76	-\$ 3.07	-28.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	1,617	\$ 6.31	\$ 0.0034	1,617	\$ 5.50	-\$ 0.81	-12.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 80.50			\$ 78.45	-\$ 2.05	-2.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,617	\$ 7.11	\$ 0.0044	1,617	\$ 7.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,617	\$ 2.10	\$ 0.0013	1,617	\$ 2.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$ 10.50	\$ -	1,500	\$ -	-\$ 10.50	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		1,617	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%
TOU - On Peak	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 253.67			\$ 241.12	-\$ 12.55	-4.95%
HST	13%		\$ 32.98	13%		\$ 31.35	-\$ 1.63	-4.95%
Total Bill (including HST)			\$ 286.65			\$ 272.47	-\$ 14.18	-4.95%
Ontario Clean Energy Benefit ¹			-\$ 28.66					
Total Bill on TOU			\$ 257.99			\$ 272.47	\$ 14.48	5.61%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	2,000	kWh
Demand:	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.98	1	\$ 34.98	\$ 39.57	1	\$ 39.57	\$ 4.59	13.12%
Distribution Volumetric Rate	\$ 0.0139	2000	\$ 27.80	\$ 0.0071	2000	\$ 14.20	-\$ 13.60	-48.92%
Fixed Rate Riders	\$ 4.72	1	\$ 4.72	\$ 1.06	1	\$ 1.06	-\$ 3.66	-77.54%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 67.50			\$ 54.83	-\$ 12.67	-18.77%
Line Losses on Cost of Power	\$ 0.1021	156	\$ 15.89	\$ 0.1021	156	\$ 15.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0066	2,000	-\$ 13.20	\$ 0.0008	2,000	\$ 1.60	\$ 14.80	-112.12%
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 70.98			\$ 73.11	\$ 2.13	3.00%
RTSR - Network	\$ 0.0067	2,156	\$ 14.44	\$ 0.0048	2,156	\$ 10.35	-\$ 4.10	-28.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	2,156	\$ 8.41	\$ 0.0034	2,156	\$ 7.33	-\$ 1.08	-12.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 93.83			\$ 90.79	-\$ 3.04	-3.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,156	\$ 9.48	\$ 0.0044	2,156	\$ 9.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,156	\$ 2.80	\$ 0.0013	2,156	\$ 2.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ -	2,000	\$ -	-\$ 14.00	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		2,156	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 324.65			\$ 307.61	-\$ 17.04	-5.25%
HST	13%		\$ 42.20	13%		\$ 39.99	-\$ 2.22	-5.25%
Total Bill (including HST)			\$ 366.85			\$ 347.59	-\$ 19.26	-5.25%
Ontario Clean Energy Benefit ¹			-\$ 36.69					
Total Bill on TOU			\$ 330.16			\$ 347.59	\$ 17.43	5.28%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	581 kWh
Demand	- kW
Current Loss Factor	1.0778
Proposed/Approved Loss Factor	1.0778
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.98	1	\$ 34.98	\$ 39.57	1	\$ 39.57	\$ 4.59	13.12%
Distribution Volumetric Rate	\$ 0.0139	581	\$ 8.08	\$ 0.0071	581	\$ 4.13	-\$ 3.95	-48.92%
Fixed Rate Riders	\$ 4.72	1	\$ 4.72	\$ 1.06	1	\$ 1.06	-\$ 3.66	-77.54%
Volumetric Rate Riders	\$ -	581	\$ -	\$ -	581	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 47.78			\$ 44.76	-\$ 3.02	-6.32%
Line Losses on Cost of Power	\$ 0.1352	45	\$ 6.11	\$ 0.1352	45	\$ 6.11	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0058	581	-\$ 3.37	\$ 0.0140	581	\$ 8.13	\$ 11.50	-341.38%
Low Voltage Service Charge		581	\$ -		581	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.31			\$ 59.79	\$ 8.48	16.53%
RTSR - Network	\$ 0.0067	626	\$ 4.20	\$ 0.0048	626	\$ 3.01	-\$ 1.19	-28.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	626	\$ 2.44	\$ 0.0034	626	\$ 2.13	-\$ 0.31	-12.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57.95			\$ 64.93	\$ 6.98	12.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	626	\$ 2.76	\$ 0.0044	626	\$ 2.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	626	\$ 0.81	\$ 0.0013	626	\$ 0.81	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	581	\$ 4.07	\$ -	581	\$ -	-\$ 4.07	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		626	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1352	581	\$ 78.57	\$ 0.1352	581	\$ 78.57	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 144.41			\$ 147.32	\$ 2.91	2.02%
HST	13%		\$ 18.77	13%		\$ 19.15	\$ 0.38	2.02%
Total Bill (including HST)			\$ 163.18			\$ 166.47	\$ 3.29	2.02%
Ontario Clean Energy Benefit ¹			-\$ 16.32			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 146.86			\$ 166.47	\$ 19.61	13.35%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	1,674 kWh
Demand	- kW
Current Loss Factor	1.0778
Proposed/Approved Loss Factor	1.0778
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.98	1	\$ 34.98	\$ 39.57	1	\$ 39.57	\$ 4.59	13.12%
Distribution Volumetric Rate	\$ 0.0139	1674	\$ 23.27	\$ 0.0071	1674	\$ 11.89	-\$ 11.38	-48.92%
Fixed Rate Riders	\$ 4.72	1	\$ 4.72	\$ 1.06	1	\$ 1.06	-\$ 3.66	-77.54%
Volumetric Rate Riders	\$ -	1674	\$ -	\$ -	1674	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 62.97			\$ 52.52	-\$ 10.45	-16.60%
Line Losses on Cost of Power	\$ 0.1352	130	\$ 17.61	\$ 0.1352	130	\$ 17.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0058	1,674	-\$ 9.71	\$ 0.0140	1,674	\$ 23.44	\$ 33.15	-341.38%
Low Voltage Service Charge		1,674	\$ -		1,674	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.66			\$ 94.35	\$ 22.69	31.67%
RTSR - Network	\$ 0.0067	1,804	\$ 12.09	\$ 0.0048	1,804	\$ 8.66	-\$ 3.43	-28.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	1,804	\$ 7.04	\$ 0.0034	1,804	\$ 6.13	-\$ 0.90	-12.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 90.79			\$ 109.15	\$ 18.36	20.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,804	\$ 7.94	\$ 0.0044	1,804	\$ 7.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,804	\$ 2.35	\$ 0.0013	1,804	\$ 2.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,674	\$ 11.72	\$ -	1,674	\$ -	-\$ 11.72	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		1,804	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1352	1,674	\$ 226.39	\$ 0.1352	1,674	\$ 226.39	\$ -	0.00%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.23	1	\$ 76.23	\$ 77.49	1	\$ 77.49	\$ 1.26	1.65%
Distribution Volumetric Rate	\$ 0.0096	1000	\$ 9.60	\$ 0.0098	1000	\$ 9.80	\$ 0.20	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 85.83			\$ 87.29	\$ 1.46	1.70%
Line Losses on Cost of Power	\$ 0.1021	78	\$ 7.95	\$ 0.1021	78	\$ 7.95	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0068	1,000	-\$ 6.80	\$ 0.0007	1,000	\$ 0.70	\$ 7.50	-110.29%
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 87.77			\$ 96.73	\$ 8.96	10.21%
RTSR - Network	\$ 0.0059	1,078	\$ 6.36	\$ 0.0042	1,078	\$ 4.53	-\$ 1.83	-28.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	1,078	\$ 3.66	\$ 0.0030	1,078	\$ 3.23	-\$ 0.43	-11.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 97.79			\$ 104.49	\$ 6.70	6.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,078	\$ 4.74	\$ 0.0044	1,078	\$ 4.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,078	\$ 1.40	\$ 0.0013	1,078	\$ 1.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		1,078	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	640	\$ 51.20	\$ 0.0800	640	\$ 51.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1610	180	\$ 28.98	\$ 0.1610	180	\$ 28.98	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 213.32			\$ 220.02	\$ 6.70	3.14%
HST		13%	\$ 27.73		13%	\$ 28.60	\$ 0.87	3.14%
Total Bill (including HST)			\$ 241.06			\$ 248.62	\$ 7.57	3.14%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 241.06			\$ 248.62	\$ 7.57	3.14%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.23	1	\$ 76.23	\$ 77.49	1	\$ 77.49	\$ 1.26	1.65%
Distribution Volumetric Rate	\$ 0.0096	2000	\$ 19.20	\$ 0.0098	2000	\$ 19.60	\$ 0.40	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 95.43			\$ 97.09	\$ 1.66	1.74%
Line Losses on Cost of Power	\$ 0.1021	156	\$ 15.89	\$ 0.1021	156	\$ 15.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0068	2,000	-\$ 13.60	\$ 0.0007	2,000	\$ 1.40	\$ 15.00	-110.29%
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 98.51			\$ 115.17	\$ 16.66	16.91%
RTSR - Network	\$ 0.0059	2,156	\$ 12.72	\$ 0.0042	2,156	\$ 9.05	-\$ 3.66	-28.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	2,156	\$ 7.33	\$ 0.0030	2,156	\$ 6.47	-\$ 0.86	-11.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 118.56			\$ 130.69	\$ 12.13	10.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,156	\$ 9.48	\$ 0.0044	2,156	\$ 9.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,156	\$ 2.80	\$ 0.0013	2,156	\$ 2.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		2,156	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 349.38			\$ 361.51	\$ 12.13	3.47%
HST		13%	\$ 45.42		13%	\$ 47.00	\$ 1.58	3.47%
Total Bill (including HST)			\$ 394.80			\$ 408.51	\$ 13.71	3.47%
Ontario Clean Energy Benefit ¹			-\$ 39.48			\$ -	\$ -	
Total Bill on TOU			\$ 355.32			\$ 408.51	\$ 53.19	14.97%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.23	1	\$ 76.23	\$ 77.49	1	\$ 77.49	\$ 1.26	1.65%
Distribution Volumetric Rate	\$ 0.0096	5000	\$ 48.00	\$ 0.0098	5000	\$ 49.00	\$ 1.00	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 124.23			\$ 126.49	\$ 2.26	1.82%
Line Losses on Cost of Power	\$ 0.1021	389	\$ 39.73	\$ 0.1021	389	\$ 39.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0068	5,000	-\$ 34.00	\$ 0.0007	5,000	\$ 3.50	\$ 37.50	-110.29%
Low Voltage Service Charge		5,000	\$ -		5,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 130.75			\$ 170.51	\$ 39.76	30.41%
RTSR - Network	\$ 0.0059	5,389	\$ 31.80	\$ 0.0042	5,389	\$ 22.63	-\$ 9.16	-28.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	5,389	\$ 18.32	\$ 0.0030	5,389	\$ 16.17	-\$ 2.16	-11.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 180.87			\$ 209.31	\$ 28.44	15.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	5,389	\$ 23.71	\$ 0.0044	5,389	\$ 23.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	5,389	\$ 7.01	\$ 0.0013	5,389	\$ 7.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,000	\$ 35.00	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		5,389	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	3,200	\$ 256.00	\$ 0.0800	3,200	\$ 256.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	900	\$ 109.80	\$ 0.1220	900	\$ 109.80	\$ -	0.00%
TOU - On Peak	\$ 0.1610	900	\$ 144.90	\$ 0.1610	900	\$ 144.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 757.54			\$ 785.98	\$ 28.44	3.75%
HST		13%	\$ 98.48	13%		\$ 102.18	\$ 3.70	3.75%
Total Bill (including HST)			\$ 856.02			\$ 888.16	\$ 32.14	3.75%
Ontario Clean Energy Benefit ¹			-\$ 85.60					
Total Bill on TOU			\$ 770.42			\$ 888.16	\$ 117.74	15.28%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	10,000	kWh
Demand	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.23	1	\$ 76.23	\$ 77.49	1	\$ 77.49	\$ 1.26	1.65%
Distribution Volumetric Rate	\$ 0.0096	10000	\$ 96.00	\$ 0.0098	10000	\$ 98.00	\$ 2.00	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 172.23			\$ 175.49	\$ 3.26	1.89%
Line Losses on Cost of Power	\$ 0.1021	778	\$ 79.46	\$ 0.1021	778	\$ 79.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0068	10,000	-\$ 68.00	\$ 0.0007	10,000	\$ 7.00	\$ 75.00	-110.29%
Low Voltage Service Charge		10,000	\$ -		10,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 184.48			\$ 262.74	\$ 78.26	42.42%
RTSR - Network	\$ 0.0059	10,778	\$ 63.59	\$ 0.0042	10,778	\$ 45.27	-\$ 18.32	-28.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	10,778	\$ 36.65	\$ 0.0030	10,778	\$ 32.33	-\$ 4.31	-11.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 284.72			\$ 340.35	\$ 55.63	19.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	10,778	\$ 47.42	\$ 0.0044	10,778	\$ 47.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	10,778	\$ 14.01	\$ 0.0013	10,778	\$ 14.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		10,778	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	6,400	\$ 512.00	\$ 0.0800	6,400	\$ 512.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	1,800	\$ 219.60	\$ 0.1220	1,800	\$ 219.60	\$ -	0.00%
TOU - On Peak	\$ 0.1610	1,800	\$ 289.80	\$ 0.1610	1,800	\$ 289.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,437.80			\$ 1,493.43	\$ 55.63	3.87%
HST		13%	\$ 186.91	13%		\$ 194.15	\$ 7.23	3.87%
Total Bill (including HST)			\$ 1,624.72			\$ 1,687.58	\$ 62.86	3.87%
Ontario Clean Energy Benefit ¹			-\$ 162.47					
Total Bill on TOU			\$ 1,462.25			\$ 1,687.58	\$ 225.33	15.41%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,311	kWh
Demand	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.23	1	\$ 76.23	\$ 77.49	1	\$ 77.49	\$ 1.26	1.65%
Distribution Volumetric Rate	\$ 0.0096	2311	\$ 22.19	\$ 0.0098	2311	\$ 22.65	\$ 0.46	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2311	\$ -	\$ -	2311	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 98.42			\$ 100.14	\$ 1.72	1.75%
Line Losses on Cost of Power	\$ 0.0987	180	\$ 17.74	\$ 0.0987	180	\$ 17.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0200	2,311	\$ 46.22	\$ 0.0399	2,311	\$ 92.21	\$ 45.99	99.50%
Low Voltage Service Charge		2,311	\$ -		2,311	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 163.17			\$ 210.88	\$ 47.71	29.24%
RTSR - Network	\$ 0.0059	2,491	\$ 14.70	\$ 0.0042	2,491	\$ 10.46	-\$ 4.23	-28.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	2,491	\$ 8.47	\$ 0.0030	2,491	\$ 7.47	-\$ 1.00	-11.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 186.33			\$ 228.81	\$ 42.48	22.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,491	\$ 10.96	\$ 0.0044	2,491	\$ 10.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,491	\$ 3.24	\$ 0.0013	2,491	\$ 3.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,311	\$ 16.18	\$ 0.0070	2,311	\$ 16.18	\$ -	0.00%
Ontario Electricity Support Program (OESP)					2,491	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0987	2,311	\$ 228.08	\$ 0.0987	2,311	\$ 228.08	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 445.04			\$ 487.52	\$ 42.48	9.55%
HST		13%	\$ 57.85	13%		\$ 63.38	\$ 5.52	9.55%
Total Bill (including HST)			\$ 502.89			\$ 550.89	\$ 48.00	9.55%
Ontario Clean Energy Benefit ¹			-\$ 50.29					
Total Bill on Non-RPP Avg. Price			\$ 452.60			\$ 550.89	\$ 98.29	21.72%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	4,710	kWh
Demand	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.23	1	\$ 76.23	\$ 77.49	1	\$ 77.49	\$ 1.26	1.65%
Distribution Volumetric Rate	\$ 0.0096	4710	\$ 45.22	\$ 0.0098	4710	\$ 46.16	\$ 0.94	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4710	\$ -	\$ -	4710	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 121.45			\$ 123.65	\$ 2.20	1.81%
Line Losses on Cost of Power	\$ 0.0954	366	\$ 34.96	\$ 0.0954	366	\$ 34.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0200	4,710	\$ 94.20	\$ 0.0399	4,710	\$ 187.93	\$ 93.73	99.50%
Low Voltage Service Charge		4,710	\$ -		4,710	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 251.39			\$ 347.33	\$ 95.93	38.16%
RTSR - Network	\$ 0.0059	5,076	\$ 29.95	\$ 0.0042	5,076	\$ 21.32	-\$ 8.63	-28.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	5,076	\$ 17.26	\$ 0.0030	5,076	\$ 15.23	-\$ 2.03	-11.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 298.61			\$ 383.88	\$ 85.27	28.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	5,076	\$ 22.34	\$ 0.0044	5,076	\$ 22.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	5,076	\$ 6.60	\$ 0.0013	5,076	\$ 6.60	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	4,710	\$ 32.97	\$ 0.0070	4,710	\$ 32.97	\$ -	0.00%
Ontario Electricity Support Program (OESP)					5,076	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	4,710	\$ 449.33	\$ 0.0954	4,710	\$ 449.33	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 810.09			\$ 895.37	\$ 85.27	10.53%
HST		13%	\$ 105.31	13%		\$ 116.40	\$ 11.09	10.53%
Total Bill (including HST)			\$ 915.41			\$ 1,011.76	\$ 96.36	10.53%
Ontario Clean Energy Benefit ¹			-\$ 91.54					
Total Bill on Non-RPP Avg. Price			\$ 823.87			\$ 1,011.76	\$ 187.90	22.81%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.23	1	\$ 76.23	\$ 77.49	1	\$ 77.49	\$ 1.26	1.65%
Distribution Volumetric Rate	\$ 0.0096	1000	\$ 9.60	\$ 0.0098	1000	\$ 9.80	\$ 0.20	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 85.83			\$ 87.29	\$ 1.46	1.70%
Line Losses on Cost of Power	\$ 0.0954	78	\$ 7.42	\$ 0.0954	78	\$ 7.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0200	1,000	\$ 20.00	\$ 0.0399	1,000	\$ 39.90	\$ 19.90	99.50%
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 114.04			\$ 135.40	\$ 21.36	18.73%
RTSR - Network	\$ 0.0059	1,078	\$ 6.36	\$ 0.0042	1,078	\$ 4.53	-\$ 1.83	-28.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	1,078	\$ 3.66	\$ 0.0030	1,078	\$ 3.23	-\$ 0.43	-11.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 124.07			\$ 143.16	\$ 19.10	15.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,078	\$ 4.74	\$ 0.0044	1,078	\$ 4.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,078	\$ 1.40	\$ 0.0013	1,078	\$ 1.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		1,078	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	1,000	\$ 95.40	\$ 0.0954	1,000	\$ 95.40	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 232.86			\$ 251.96	\$ 19.10	8.20%
HST		13%	\$ 30.27		13%	\$ 32.75	\$ 2.48	8.20%
Total Bill (including HST)			\$ 263.13			\$ 284.71	\$ 21.58	8.20%
Ontario Clean Energy Benefit ¹			-\$ 26.31					
Total Bill on Non-RPP Avg. Price			\$ 236.82			\$ 284.71	\$ 47.89	20.22%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	10,000	kWh
Demand	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.23	1	\$ 76.23	\$ 77.49	1	\$ 77.49	\$ 1.26	1.65%
Distribution Volumetric Rate	\$ 0.0096	10000	\$ 96.00	\$ 0.0098	10000	\$ 98.00	\$ 2.00	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 172.23			\$ 175.49	\$ 3.26	1.89%
Line Losses on Cost of Power	\$ 0.0954	778	\$ 74.22	\$ 0.0954	778	\$ 74.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0200	10,000	\$ 200.00	\$ 0.0399	10,000	\$ 399.00	\$ 199.00	99.50%
Low Voltage Service Charge		10,000	\$ -		10,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 447.24			\$ 649.50	\$ 202.26	45.22%
RTSR - Network	\$ 0.0059	10,778	\$ 63.59	\$ 0.0042	10,778	\$ 45.27	-\$ 18.32	-28.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	10,778	\$ 36.65	\$ 0.0030	10,778	\$ 32.33	-\$ 4.31	-11.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 547.48			\$ 727.10	\$ 179.63	32.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	10,778	\$ 47.42	\$ 0.0044	10,778	\$ 47.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	10,778	\$ 14.01	\$ 0.0013	10,778	\$ 14.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		10,778	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	10,000	\$ 954.00	\$ 0.0954	10,000	\$ 954.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 1,633.16			\$ 1,812.79	\$ 179.63	11.00%
HST		13%	\$ 212.31		13%	\$ 235.66	\$ 23.35	11.00%
Total Bill (including HST)			\$ 1,845.47			\$ 2,048.45	\$ 202.98	11.00%
Ontario Clean Energy Benefit ¹			-\$ 184.55					
Total Bill on Non-RPP Avg. Price			\$ 1,660.92			\$ 2,048.45	\$ 387.53	23.33%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	52,500	kWh
Demand:	100	kW
Current Loss Factor:	1.0778	
Proposed/Approved Loss Factor:	1.0778	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 563.69	1	\$ 563.69	\$ 572.99	1	\$ 572.99	\$ 9.30	1.65%
Distribution Volumetric Rate	\$ 2.2329	100	\$ 223.29	\$ 2.2697	100	\$ 226.97	\$ 3.68	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1410	100	\$ 14.10	\$ -	100	\$ -	\$ -14.10	-100.00%
Sub-Total A (excluding pass through)			\$ 801.08			\$ 799.96	\$ -1.12	-0.14%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.6177	100	\$ 261.77	\$ 0.2239	100	\$ 22.39	\$ 284.16	-108.55%
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 539.31			\$ 822.35	\$ 283.04	52.48%
RTSR - Network	\$ 2.4132	100	\$ 241.32	\$ 1.7143	100	\$ 171.43	\$ -69.89	-28.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3514	100	\$ 135.14	\$ 1.1857	100	\$ 118.57	\$ -16.57	-12.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 915.77			\$ 1,112.35	\$ 196.58	21.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	56,585	\$ 248.97	\$ 0.0044	56,585	\$ 248.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	56,585	\$ 73.56	\$ 0.0013	56,585	\$ 73.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	52,500	\$ 367.50	\$ 0.0070	52,500	\$ 367.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	36,214	\$ 2,897.13	\$ 0.0800	36,214	\$ 2,897.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	10,185	\$ 1,242.60	\$ 0.1220	10,185	\$ 1,242.60	\$ -	0.00%
TOU - On Peak	\$ 0.1610	10,185	\$ 1,639.82	\$ 0.1610	10,185	\$ 1,639.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 7,385.59			\$ 7,582.17	\$ 196.58	2.66%
HST		13%	\$ 960.13		13%	\$ 985.68	\$ 25.56	2.66%
Total Bill (including HST)			\$ 8,345.72			\$ 8,567.85	\$ 222.14	2.66%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 8,345.72			\$ 8,567.85	\$ 222.14	2.66%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	262,800	kWh
Demand:	500	kW
Current Loss Factor:	1.0778	
Proposed/Approved Loss Factor:	1.0778	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 563.69	1	\$ 563.69	\$ 572.99	1	\$ 572.99	\$ 9.30	1.65%
Distribution Volumetric Rate	\$ 2.2329	500	\$ 1,116.45	\$ 2.2697	500	\$ 1,134.85	\$ 18.40	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1410	500	\$ 70.50	\$ -	500	\$ -	\$ -70.50	-100.00%
Sub-Total A (excluding pass through)			\$ 1,750.64			\$ 1,707.84	\$ -42.80	-2.44%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.2541	500	\$ 1,127.05	\$ 7.1905	500	\$ 3,595.25	\$ 2,468.20	219.00%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,877.69			\$ 5,303.09	\$ 2,425.40	84.28%
RTSR - Network	\$ 2.4132	500	\$ 1,206.60	\$ 1.7143	500	\$ 857.15	\$ -349.45	-28.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3514	500	\$ 675.70	\$ 1.1857	500	\$ 592.85	\$ -82.85	-12.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,759.99			\$ 6,753.09	\$ 1,993.10	41.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	283,246	\$ 1,246.28	\$ 0.0044	283,246	\$ 1,246.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	283,246	\$ 368.22	\$ 0.0013	283,246	\$ 368.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	262,800	\$ 1,839.60	\$ 0.0070	262,800	\$ 1,839.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	283,246	\$ 27,021.65	\$ 0.0954	283,246	\$ 27,021.65	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 35,235.99			\$ 37,229.09	\$ 1,993.10	5.66%
HST		13%	\$ 4,580.68		13%	\$ 4,839.78	\$ 259.10	5.66%
Total Bill (including HST)			\$ 39,816.67			\$ 42,068.88	\$ 2,252.20	5.66%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 39,816.67			\$ 42,068.88	\$ 2,252.20	5.66%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		RTSR - INTERVAL METERED
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	573,000	kWh	
Demand	1,725	kW	
Current Loss Factor	1.0778		
Proposed/Approved Loss Factor	1.0778		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 563.69	1	\$ 563.69	\$ 572.99	1	\$ 572.99	\$ 9.30	1.65%
Distribution Volumetric Rate	\$ 2.2329	1725.04	\$ 3,851.84	\$ 2.2697	1725.04	\$ 3,915.32	\$ 63.48	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1410	1725.04	\$ 243.23	\$ -	1725.04	\$ -	\$ -243.23	-100.00%
Sub-Total A (excluding pass through)			\$ 4,658.76			\$ 4,488.31	\$ -170.45	-3.66%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.2541	1,725	\$ 3,888.41	\$ 7.1905	1,725	\$ 12,403.90	\$ 8,515.49	219.00%
Low Voltage Service Charge	\$ -	1,725	\$ -	\$ -	1,725	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8,547.18			\$ 16,892.21	\$ 8,345.04	97.64%
RTSR - Network	\$ 2.5601	1,725	\$ 4,416.27	\$ 1.8187	1,725	\$ 3,137.33	\$ -1,278.94	-28.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4936	1,725	\$ 2,576.52	\$ 1.3104	1,725	\$ 2,260.49	\$ -316.03	-12.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,539.97			\$ 22,290.04	\$ 6,750.07	43.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	617,579	\$ 2,717.35	\$ 0.0044	617,579	\$ 2,717.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	617,579	\$ 802.85	\$ 0.0013	617,579	\$ 802.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	573,000	\$ 4,011.00	\$ 0.0070	573,000	\$ 4,011.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ -	-	\$ -	\$ -	617,579	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	617,579	\$ 58,917.07	\$ 0.0954	617,579	\$ 58,917.07	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 81,988.50			\$ 88,738.56	\$ 6,750.07	8.23%
HST		13%	\$ 10,658.50		13%	\$ 11,536.01	\$ 877.51	8.23%
Total Bill (including HST)			\$ 92,647.00			\$ 100,274.58	\$ 7,627.57	8.23%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 92,647.00			\$ 100,274.58	\$ 7,627.57	8.23%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	67,600	kWh
Demand	171	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 563.69	1	\$ 563.69	\$ 572.99	1	\$ 572.99	\$ 9.30	1.65%
Distribution Volumetric Rate	\$ 2.2329	171.45	\$ 382.83	\$ 2.2697	171.45	\$ 389.14	\$ 6.31	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1410	171.45	\$ 24.17	\$ -	171.45	\$ -	\$ -24.17	-100.00%
Sub-Total A (excluding pass through)			\$ 970.70			\$ 962.13	\$ -8.57	-0.88%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.2541	171	\$ 386.47	\$ 7.1905	171	\$ 1,232.81	\$ 846.35	219.00%
Low Voltage Service Charge	\$ -	171	\$ -	\$ -	171	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,357.16			\$ 2,194.94	\$ 837.78	61.73%
RTSR - Network	\$ 2.4132	171	\$ 413.74	\$ 1.7143	171	\$ 293.92	\$ -119.83	-28.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3514	171	\$ 231.70	\$ 1.1857	171	\$ 203.29	\$ -28.41	-12.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,002.60			\$ 2,692.15	\$ 689.55	34.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	72,859	\$ 320.58	\$ 0.0044	72,859	\$ 320.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	72,859	\$ 94.72	\$ 0.0013	72,859	\$ 94.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	67,600	\$ 473.20	\$ 0.0070	67,600	\$ 473.20	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ -	-	\$ -	\$ -	72,859	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	72,859	\$ 6,950.78	\$ 0.0954	72,859	\$ 6,950.78	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 9,842.12			\$ 10,531.67	\$ 689.55	7.01%
HST		13%	\$ 1,279.48		13%	\$ 1,369.12	\$ 89.64	7.01%
Total Bill (including HST)			\$ 11,121.60			\$ 11,900.79	\$ 779.19	7.01%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 11,121.60			\$ 11,900.79	\$ 779.19	7.01%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	62,720	kWh
Demand:	119	kW
Current Loss Factor:	1.0778	
Proposed/Approved Loss Factor:	1.0778	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.22	625	\$ 7,637.50	\$ 12.42	625	\$ 7,762.50	\$ 125.00	1.64%
Distribution Volumetric Rate	\$ 15.0615	119.03	\$ 1,792.77	\$ 15.3100	119.03	\$ 1,822.35	\$ 29.58	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	119.03	\$ -	\$ -	119.03	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 9,430.27			\$ 9,584.85	\$ 154.58	1.64%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.5215	119	\$ 419.16	\$ 6.9234	119	\$ 824.09	\$ 404.93	96.60%
Low Voltage Service Charge		119	\$ -		119	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,849.43			\$ 10,408.94	\$ 559.51	5.68%
RTSR - Network	\$ 1.8200	119	\$ 216.63	\$ 1.2929	119	\$ 153.89	-\$ 62.74	-28.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0446	119	\$ 124.34	\$ 0.9165	119	\$ 109.09	-\$ 15.25	-12.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10,190.41			\$ 10,671.93	\$ 481.52	4.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	67,600	\$ 297.44	\$ 0.0044	67,600	\$ 297.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	67,600	\$ 87.88	\$ 0.0013	67,600	\$ 87.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	62,720	\$ 439.04	\$ 0.0070	62,720	\$ 439.04	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	67,600	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	67,600	\$ 6,449.00	\$ 0.0954	67,600	\$ 6,449.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 17,464.02			\$ 17,945.54	\$ 481.52	2.76%
HST	13%		\$ 2,270.32	13%		\$ 2,332.92	\$ 62.60	2.76%
Total Bill (including HST)			\$ 19,734.34			\$ 20,278.46	\$ 544.12	2.76%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 19,734.34			\$ 20,278.46	\$ 544.12	2.76%