



Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
TORONTO, ON M4P 1E4

October 16, 2015

Attention: Board Secretary

Re: Board File EB-2015-0082 2016 IRM Application

Dear Ms. Walli:

Please find attached Kenora Hydro's 2016 IRM Rate application requesting new rates effective May 1, 2016.

Included are two paper copies. This application has also been submitted through the OEB's web portal.

Please contact me directly at 807-467-2014 should you require anything further.

Sincerely,

A handwritten signature in blue ink, appearing to read "J. Robertson", is positioned above the typed name.

Janice Robertson, CPA, CA
Manager of Finance & Regulatory Affairs
Kenora Hydro Electric Corporation Ltd.
Ph (807) 467-2014
Fax (807) 467-2068
jrobertson@kenora.ca

Encls.

Box 2680-215 Mellick Avenue, Kenora, Ontario P9N 3X8 Phone (807) 467-2075 Fax (807) 467-2068



**APPLICATION FOR APPROVAL OF ELECTRICITY DISTRIBUTION RATES
EFFECTIVE MAY 1, 2016**

EB – 2015-0082

IN THE MATTER OF the Ontario Energy Board Act, 1998, Schedule B to the Energy Competition Act, 1998, c.15;

AND IN THE MATTER OF an Application by Kenora Hydro Electric Corporation Ltd. to the Ontario Energy Board for an Order approving just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2016.

APPLICATION

The Applicant, Kenora Hydro Electric Corporation Ltd (“Kenora Hydro”) is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Kenora, Ontario. Kenora Hydro carries on the business of distributing electricity within the City of Kenora as a licensed electricity distributor under license ED-2003-0030.

Kenora Hydro hereby applies to the OEB pursuant to Section 78 of the Ontario Energy Board Act, 1998 for approval of these proposed distribution rates and other charges, on a 2016 Incentive Regulation Application, with rates effective May 1, 2016. In the event that the Board is unable to provide a Decision and Order for this Application for implementation on May 1, 2016, Kenora Hydro requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the implementation date.

Kenora Hydro awaits direction from the OEB for the publication treatment of the Notice of Application.

Requests for further information on this application should be made to:

Janice Robertson, CPA, CA
Manager of Finance & Regulatory Affairs
807-467-2014
jrobertson@kenora.ca

The primary license contact:

David Sinclair
President & CEO
807-467-2075
dsinclair@kenora.ca

Dated in Kenora, Ontario, October 16, 2015

MANAGER'S SUMMARY

Kenora Hydro is applying for rates and charges to be effective May 1, 2016. Kenora Hydro completed a full Cost of Service rebasing application, with rates effective July 1, 2011.

Kenora Hydro has maintained financial records during 2014 consistent with CGAAP.

2016 Rate Filing - General Information

Kenora Hydro is filing this rate application under the OEB Filing Requirements for Electricity Distribution Rate Applications – 2015 edition for 2016 Rate Applications – Chapter 3 – Incentive Regulation, dated July 16, 2015. Kenora Hydro has elected to file an Annual Incentive Regulation Model for rates effective May 1, 2016.

Incremental Capital Module

An Incremental Capital Model has not been filed by Kenora Hydro for this application.

Z-Factor Claim

A Z-Factor Claim has not been filed by Kenora Hydro for this application.

Deferral and Variance Account Rate Rider

Kenora Hydro has included in this application an analysis of the Group 1 Deferral and Variance accounts. As detailed under **Tab 4, 5 & 6 – Billing Determinant**, there is no claim for deferral and variance account dispositions in this application.

Specific Service Charge and Loss Factors

Kenora Hydro is applying to continue the current Specific Service Charges and Loss Factors as approved by the Board (EB-2014-0087).

IR Tax Savings

The Tax Savings amount is not material, it is not being applied for as a disposal in this application.

Disposal of LRAM

As detailed below, under **Tab 3 – 2015 Continuity Schedule**, no LRAM will be disposed of in this application.

MicroFIT Generator Service Charge

Kenora Hydro does not propose any change to the current monthly service charge of \$5.40 as prescribed by the Board.

Bill Impacts

Every customer class in this application is impacted by this Rate Application. Details of impacts presented under **Tab 18 – Bill Impacts** section to follow.

The Full 2016 Annual IR Rate Generator, including Rate Impact sheets, is included as Appendix A.

2016 Annual IR Rate Generator Rate Application Inputs & Results

Tab 2 – Current Tariff Schedule

This Model was pre-populated with Kenora Hydro's current rates from May 1, 2015 Tariff of Rates and Charges EB-2013-0145. Kenora Hydro confirms the accuracy of these inputs.

Tab 3 – 2015 Continuity Schedule

RRR balances have been pre-populated from the 2.1.7 2014 RRR filing. Kenora Hydro confirms the accuracy of these inputs. Kenora Hydro used actuals to date and the OEB rate of 1.1% to project carrying charges to April 30, 2016.

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate application. Distributors may apply for the disposition of the balance in the LRAMVA on IR rate applications if the balance is deemed significant by the applicant. As the total balance in the LRAMVA is \$(10,651) as at December 31, 2014, Kenora Hydro is electing to not dispose of this balance in this application. This balance has not been included in the Continuity Schedule.

Tab 4, 5 & 6 - Billing Determinant DVA Accounts

As the DVA Account balances plus projected carrying charges results in a balance of \$15,676, producing a claim of \$0.0001 per kWh, it does not exceed the preset disposition threshold of DR or CR \$0.001/kWh, there will be no claim for deferral and variance account dispositions in this application.

Metered kWh and kW have been input as approved in the 2011 COS Rate Application.

Tab 7 & 8 – Tax Change

As calculated in Tab 7, there will be a very minor impact of the currently known legislated tax changes on Kenora Hydro. Total impact is \$123.00. As this is not a material amount, there are no Rate Riders calculated as a result of Tax Savings.

Tab 9 through 14 – RTSR Rates

- **Tab 9:** The most recent RRR billing determinants are pre-populated from the 2014 Annual RRR filing. Kenora Hydro confirms the accuracy of these inputs.
- **Tab 10:** Rates effective January 1, 2016 are assumed to be the 2015 Rates until updated. Kenora Hydro agrees that the Board will update these rates in this application January 2016 as required.
- **Tab 11 & 12:** Network and Connection charges taken from 2014 IESO Invoices.
- **Tab 13 & 14:** No inputs.

Tab 15 – Revenue to Cost Adjustment & GDPIPI

The Board's Annual IR model dictates that Kenora's filing incorporates the following:

- Price Escalator = 1.6%
- Stretch Factor = 0.3%
- Resulting Total Price Index = 1.3%

It is understood that the Board will update this rate application to reflect any required changes in these rates.

Residential customer count of 4,731 and billed kWh of 39,677,024 were taken from the 2011 Cost of Service Rate Application.

There are no Revenue-to-Cost Adjustments required in this model.

As noted in the July 16, 2015 Filing Requirements, Kenora Hydro confirms that the annual adjustment mechanism will not be applied to the following components of delivery rates in this rate application:

- Rate Adders
 - Rate Riders
 - Low Voltage Service Charge
 - Retail Transmission Service Rates
 - Wholesale Market Service Rate
 - Rural Rate Protection Charge
 - Standard Supply Service – Administrative Charge
 - MicroFIT Service Charge
 - Specific Service Charges
-

- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

Tab 16 – Additional Rates

Kenora Hydro confirms that no changes have been made to the Specific Service Charges or loss factors.

Tab 17 – Final Tariff Schedule

No additional rate riders have been applied for.

Tab 18 – Bill Impacts

The draft rates, as presented, produce the following rate impacts:

Rate Class	Impact Excluding Pass Through (Sub Total A)		Impact to Total Bill Before OCEB Removal		Impact on Bill After OCEB Removal	
	\$	%	\$	%	\$	%
Residential (RPP)	\$0.04	0.1%	\$(6.38)	(4.2)%	\$8.88	6.5%
General Service < 50 kW (RPP)	\$0.70	1.4%	\$0.56	0.2%	\$35.21	11.3%
General Service > 50 to 4,999 kW (Non-RPP)	\$9.05	1.3%	\$4.08	0.2%	\$4.08	0.2%
Unmetered Scattered Load (RPP)	\$1.43	2.2%	\$0.14	0.0%	\$187.92	11.1%
Streetlight (Non-RPP)	\$18.30	1.3%	\$1.17	0.0%	\$1.17	0.0%
Residential 10 th Percentile (263 kWh)	\$1.87	8.1%	\$0.00	0.0%	\$6.57	11.1%

The net impact of the removal of the OCEB 10% credits has caused many of the customer classes to exceed the 10% threshold for rate increases on the total bill, however, when removing the impact of the OCEB change, Kenora Hydro notes that there are no rate mitigation measures required for any class as a result of Distribution rate changes in this application.

In accordance with Chapter 3, s 3.2.3 Rate Design for Residential Electricity Customers, an additional analysis of the total bill impact was reformed on the 10th consumption percentile. The 10th percentile was determined to be the 263 kWh level of consumption. This was determined by a billing system

query on all residential customers' consumption from the 2014 calendar year. This was imported to Excel, all accounts with incomplete 12 month data were removed. The data was then sorted in ascending order. There were 4,077 residential customers with complete data from 2014. The 408th customer would indicate the consumption at the 10% level. This customer had an annual consumption of 3,154 kWh, or 263 kWh/month. This was taken as the consumption level for the 10th percentile analysis of bill impacts.

Specific Exclusions

As noted in the July 16, 2015 Filing Requirements, Kenora Hydro confirms that the following specific items have not been included as part of this rate application:

- Rate Harmonization
- Disposition of Account 1555
- Changes to Revenue-to-Cost ratios
- Loss Factor Changes
- Establishing or changing Specific Service Charges
- Loss Carry Forward adjustments to PILS
- Disposition of Group 2 Accounts
- Loss of Customer Load

Kenora Hydro is not requesting advanced funding for renewable generation connection costs or smart grid development costs at this time.

Kenora Hydro also confirms that in accordance with Section 3.3.4, no CDM costs are included in distribution rates.

Respectfully submitted.



Incentive Regulation Model for 2016 Filers

Version 1.0

Utility Name Kenora Hydro Electric Corporation Ltd.

Assigned EB Number EB-2015-0082

Name of Contact and Title JANICE ROBERTSON, MANAGER OF FINANCE & REGULAT

Phone Number 807-467-2014

Email Address JROBERTSON@KENORA.CA

We are applying for rates effective Sunday, May 1, 2016

Rate-Setting Method Annual IR Index



Please indicate in which Rate Year the Group 1
accounts were last cleared¹

2013

Please indicate the last Cost of Service
Re-Basing Year

2011

Notes

 Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Incentive Regulation Model for 2016 F

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

E

RESIDENTIAL SERVICE CLASSIFICATION

All services supplied to single-family dwelling units for domestic or household purposes shall be classified as residential service. Subclasses would be:

Overhead

Transformers not on private property

Transformers on private property

Underground

Transformers not on private property

Transformers on private property

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Incentive Regulation Model for 2016 F

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set forth herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Glot Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Incentive Regulation Model for 2016 F

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)
 Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)
 Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Incentive Regulation Model for 2016 F

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kVA and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, transit booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Condit Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or to be done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges under MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Incentive Regulation Model for 2016 F

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to any electrical street lighting equipment owned by, or operated for, the City of Kenora that is used to illuminate roadways and sidewalks, etc. The street light equipment is not metered, and they turn on and off by photoelectric cells. The consumption will be based on the calculated connected load times the required lighting time established in the approved OEB street lighting load shape template. Further servicing details are available in the Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Incentive Regulation Model for 2016 F

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microfit program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
----------------	----

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%

Incentive Regulation Model for 2016 F

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric service made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$
Statement of Account	\$
Duplicate Invoices for previous billing	\$
Request for other billing information	\$
Easement Letter	\$
Income Tax Letter	\$
Account History	\$
Credit check (plus credit agency costs)	\$
Returned cheque (plus bank charges)	\$
Legal letter charge	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

Non-Payment of Account

Late Payment - per month	%
Late Payment - per annum	%
Disconnect/Reconnect Charge - At Meter - during regular hours	\$
Disconnect/Reconnect Charge - At Meter - After Hours	\$
Disconnect/Reconnect Charge - At Pole - During Regular Hours	\$
Disconnect/Reconnect Charge - At Pole - After Hours	\$
Install/Remove load control device - during regular hours	\$
Install/Remove load control device - after regular hours	\$

Other

Service call - customer owned equipment	\$
Service Call - Customer-owned Equipment - After Regular Hours	\$
Disconnect/Reconnect Charge - At Meter - During regular hours	\$
Specific Charge for Access to the Power Poles - \$/pole/year	\$

Incentive Regulation Model for 2016 F

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



:B-2014-0087

e or Order
of this

or furnished
d by the
pecified

;
yes in the
n

be
nal

19.43
0.79
0.0142
0.0072
0.0019

0.0044
0.0013
0.25



}

e or Order
of this

or furnished
d by the
pecified

;
yes in the
n

be
al

38.15
0.79
0.0060
0.0063
0.0016

0.0044
0.0013
0.25



J

e or Order
of this

or furnished
d by the
pecified

es in the
n

be
al

527.83
1.6818
2.6143
0.5998

0.0044
0.0013
0.25



le less
telephone
e
unmetered
ions of

e or Order
if this

or furnished
d by the
pecified

ges in the
n

be
al

13.85
0.0041
0.0063
0.0016

0.0044
0.0013
0.25



if by
ies
distributor's

e or Order
if this

or furnished
d by the
pecified

;
jes in the
n

be
al

5.08
3.3477
1.9713
0.4637

0.0044
0.0013
0.25



FIT
utor's

e or Order
f this

or furnished
d by the
pecified

!

be
al

5.40

(0.60)
(1.00)



e or Order
of this

city shall be
Board, and

be
nal

15.00
15.00
15.00
15.00
15.00
15.00
15.00
25.00
25.00
15.00
30.00
30.00
30.00

1.50
19.56
65.00
185.00
185.00
415.00
65.00
185.00

65.00
165.00
65.00
22.35



e or Order
f this

r furnished
l by the
pecified

Regulated

be
al

competitive

100.00
20.00
0.50
0.30
(0.30)

0.25
0.50

no charge
2.00

emented

1.0430
1.0325



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011										2012										
		Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts																						
LV Variance Account		1550						0				0	0				0	0			0	
Smart Metering Entry Charge Variance		1551																				
RSVA - Wholesale Market Service Charge		1580	(423,605)	(114,893)	(306,335)		(232,163)	(27,986)	(7,369)	(27,748)	(7,607)	(232,163)	(137,196)	(117,269)		(252,090)	(7,607)	(4,135)	(6,025)		(5,717)	
RSVA - Retail Transmission Network Charge		1584	(16,582)	20,023	(5,316)		8,757	(1,298)	261	(1,368)	331	8,757	60,292	(11,266)		80,315	331	750	(274)		1,355	
RSVA - Retail Transmission Connection Charge		1586	(428,150)	7,842	(458,795)		38,487	(51,603)	(6,731)	(51,568)	(6,766)	38,487	8,736	30,644		16,579	(6,766)	630	(3,144)		(2,952)	
RSVA - Power (excluding Global Adjustment)		1588	65,489	(114,294)	76,709		(125,514)	15,645	3,829	15,151	4,323	(125,514)	77,383	(11,220)		(36,991)	4,323	608	849		4,082	
RSVA - Global Adjustment		1589	132,259	61,378	153,917		39,720	1,945	2,313	2,742	1,516	39,720	(15,050)	(21,658)		46,328	1,516	(469)	(61)		1,108	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴		1595_(2008)	111,413				111,413	(109,216)	1,638		(107,578)	111,413		111,413		0	(107,578)	1,361	(106,217)		0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴		1595_(2009)					0				0	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴		1595_(2010)					0				0	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴		1595_(2011)		192,897	469,211		(276,314)		(2,404)	49,643	(52,047)	(276,314)	241,754			(34,550)	(52,047)		(1,349)		(53,396)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴		1595_(2012)					0				0	0	65,388	204,716		(139,328)	0	(248)	172,001		(172,249)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴		1595_(2013)					0				0	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴		1595_(2014)					0				0	0				0	0				0	
Not to be disposed of unless rate rider has expired and balance has been audited																						
RSVA - Global Adjustment		1589	132,259	61,378	153,917	0	39,720	1,945	2,313	2,742	1,516	39,720	(15,050)	(21,658)	0	46,328	1,516	(469)	(61)	0	1,108	
Total Group 1 Balance excluding Account 1589 - Global Adjustment			(691,435)	(8,425)	(224,526)	0	(475,334)	(174,458)	(10,776)	(15,890)	0	(169,344)	(475,334)	316,277	207,018	0	(366,075)	(169,344)	(2,383)	57,190	0	(228,917)
Total Group 1 Balance			(559,176)	52,953	(70,609)	0	(435,614)	(172,513)	(8,463)	(13,148)	0	(167,828)	(435,614)	301,227	185,360	0	(319,747)	(167,828)	(2,852)	57,129	0	(227,809)
LRAM Variance Account (only input amounts if applying for disposition of this account)		1568									0					0					0	
Total Including Account 1568			(559,176)	52,953	(70,609)	0	(435,614)	(172,513)	(8,463)	(13,148)	0	(167,828)	(435,614)	301,227	185,360	0	(319,747)	(167,828)	(2,852)	57,129	0	(227,809)



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2013										2014									
		Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board- Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board- Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts																					
LV Variance Account	1550	0				0	0				0	0				0	0				0
Smart Metering Entry Charge Variance	1551	0	4,031			4,031	0	81			81	4,031	(1,260)			2,771	81	55			136
RSVA - Wholesale Market Service Charge	1580	(252,090)	(47,452)	(114,893)		(184,649)	(5,717)	(3,220)	(3,271)		(5,666)	(184,649)	(4,061)			(188,710)	(5,666)	(1,903)			(7,569)
RSVA - Retail Transmission Network Charge	1584	80,315	14,543	20,023		74,835	1,355	1,322	899		1,778	74,835	16,695			91,530	1,778	1,459			3,237
RSVA - Retail Transmission Connection Charge	1586	16,579	(2,101)	7,841		6,637	(2,952)	171	(3,507)		686	6,637	3,177			9,814	686	172			856
RSVA - Power (excluding Global Adjustment)	1588	(35,991)	(108,109)	(114,294)		(230,896)	4,082	3,197	1,794		5,485	(30,806)	(57,721)			(88,527)	5,485	3,328			8,813
RSVA - Global Adjustment	1589	46,328	160,660	61,378		145,610	1,108	1,510	2,479		139	145,610	157,265			302,875	139	1,196			1,335
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595, (2008)	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595, (2009)	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595, (2010)	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595, (2011)	(34,560)				(34,560)	(53,390)	(508)			(53,904)	(34,560)				(34,560)	(53,390)	(508)			(54,419)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595, (2012)	(139,328)	287,876			148,548	(172,249)	(992)			(173,241)	148,548				148,548	(173,241)	1,995			(171,246)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595, (2013)	0	82,956	139,945		(56,989)	0	(958)	2,971		(3,929)	(56,989)	46,956				(10,033)	(3,929)	(338)		(4,267)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595, (2014)	0				0	0				0	0				0	0				0
Not to be disposed of unless rate rider has expired and balance has been audited																					
RSVA - Global Adjustment	1589	46,328	160,660	61,378	0	145,610	1,108	1,510	2,479	0	139	145,610	157,265	0	0	302,875	139	1,196	0	0	1,335
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(366,075)	231,744	(61,378)	0	(72,953)	(228,917)	(907)	(1,114)	0	(228,710)	(72,953)	3,786	0	0	(69,167)	(228,710)	4,259	0	0	(224,451)
Total Group 1 Balance		(319,747)	392,404	0	0	72,657	(227,809)	603	1,365	0	(228,571)	72,657	161,051	0	0	233,708	(228,571)	5,455	0	0	(223,116)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0	0				0	0				0
Total including Account 1568		(319,747)	392,404	0	0	72,657	(227,809)	603	1,365	0	(228,571)	72,657	161,051	0	0	233,708	(228,571)	5,455	0	0	(223,116)



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

**Auto-populated by
 Rate Generator**

Account Descriptions	Account Number	2015				Projected Interest on Dec-31-14 Balances			As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)	
		Principal Disposition during 2015 - Instructed by Board	Interest Disposition during 2015 - Instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ¹	Projected Interest from January 1, 2015 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³	Total Claim			
Group 1 Accounts											
LV Variance Account	1550			0	0				0	0	0
Smart Metering Entry Charge Variance	1551			2,771	136				2,907	2,907	0
RSVA - Wholesale Market Service Charge	1580			(188,710)	(7,569)	(2,600)	(860)		(199,739)	(196,279)	0
RSVA - Retail Transmission Network Charge	1584			91,530	3,237	1,300	440		96,507	94,767	0
RSVA - Retail Transmission Connection Charge	1586			9,814	858	150	50		10,872	10,872	0
RSVA - Power (excluding Global Adjustment)	1588			(88,527)	8,813	1,400	450		(77,864)	(75,714)	0
RSVA - Global Adjustment	1589			302,875	1,335	2,300	750		307,260	304,210	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0				0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			0	0				0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			0	0				0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			(34,560)	(54,413)	(450)	(150)	⚠️ Click to Dispose of Account	(89,579)	(88,975)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			148,548	(171,246)	1,850	620	⚠️ Click to Dispose of Account	(20,228)	(22,698)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			(10,033)	(4,267)	(126)	(40)	⚠️ Click to Dispose of Account	(14,466)	(14,300)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴								⚠️ Click to Dispose of Account			
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)			0	0				0	0	0
RSVA - Global Adjustment	1589	0	0	302,875	1,335	2,300	750		307,260	304,210	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(69,167)	(224,451)	1,524	510		(291,584)	(293,618)	0
Total Group 1 Balance		0	0	233,708	(223,116)	3,824	1,260		15,676	10,592	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0	0	0						0
Total Including Account 1568		0	0	233,708	(223,116)	3,824	1,260		15,676	10,592	0



Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

** Auto Populated by Rate Generator from most recent RRR Filing **										** Applicant to Enter **			** Applicant to Enter **										** Auto Populated** (Q1-2015)	
Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2013) ¹	1595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	38,996,254	0	2,228,139	0	0	0	38,996,254	0				2,228,139	0									4,751	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	24,170,621	0	3,581,490	0	0	0	24,170,621	0				3,581,490	0									747	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	40,952,896	93,825	33,827,737	77,766	0	0	40,952,896	93,825				33,827,737	77,766										
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	180,033	0	35,164	0	0	0	180,033	0				35,164	0										
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,646,811	5,136	1,646,811	5,136	0	0	1,646,811	5,136				1,646,811	5,136										
Total		105,946,615	98,961	41,319,341	82,902	0	0	105,946,615	98,961	0%	0	0	41,319,341	82,902	0%	0%	0%	0%	0%	0%	0%	0%	\$0.00	5,498
Threshold Test		1568 Account Balance from Continuity Schedule \$0.00 Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule																						
Total Claim (including Account 1568)		\$15,676																						
Total Claim for Threshold Test (All Group 1 Accounts)		\$15,676																						
Threshold Test (Total claim per kWh) ²		\$0.0001 Claim does not meet the threshold test.																						
As per section 3.2.3 of the 2016 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.		NO																						
Account 1589 Memo Calculation		\$0.0074 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)																						

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

 Ontario Energy Board

Incentive Regulation Model for 2016 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	1586	allocated based on Total less WMP 1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
------------	----------------	------------------------	--------------------------	---------------------------------	------	------	---	------	------	---	------	-------------	-------------	-------------	-------------	-------------	-------------	-------------	------

Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12
12 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WAMP consumption	Total Metered kWh less WAMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WAMP Classes Only (if Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WAMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less WAMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
------------	------	-------------------	-------------------	---	---	---	---	--------------------------------------	---	---------------------------------------	--	--	---	---	------------------------------	------------------------------------	-------------------------



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2011	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 10,072,845	\$ 10,072,845
Deduction from taxable capital up to \$15,000,000	\$ 10,072,845	\$ 10,072,845
Net Taxable Capital	\$ -	\$ -
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 109,839	\$ 109,839
Corporate Tax Rate	15.50%	15.660%
Tax Impact	\$ 17,025	\$ 17,201
Grossed-up Tax Amount	\$ 20,148	\$ 20,395
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 20,148	\$ 20,395
Total Tax Related Amounts	\$ 20,148	\$ 20,395
Incremental Tax Savings		\$ 247
Sharing of Tax Amount (50%)		\$ 123

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H.
As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	38,996,254		0	0.00 S/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	24,170,621		0	0.0000 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	40,952,896	93,825	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	180,033		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,646,811	5,136	0	0.0000 kWh
Total		105,946,615	98,961	\$123	

 Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRI filing. Each column that has more than one Network or Connection charge will contain that the units are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and save the changes to your filing(s) by clicking on the Load Factor tab, then inputting the column E.

Rate Class	Rate Description	Unit	Rate	Non-Loss Minimum/Maximum Allowed	Non-Loss Adjusted	Applicable Load Factor	Loss Adjusted Rate (\$/kWh)
Residential Service Classification	Basic Transmission Rate - Network Service Rate	\$/kWh	0.00172	0.00000000	0	1.0000	0.00172000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000
Residential Service Classification	Basic Transmission Rate - Network Service Rate	\$/kWh	0.00172	0.00000000	0	1.0000	0.00172000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000
	Residential Service Rate - Network Service Rate	\$/kWh	0.000000	0.00000000	0	1.0000	0.00000000

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate		kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate		kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate		kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate		kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate		kW	\$ 2.27	\$ 2.5897	\$ 2.5897

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584		kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586		kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550		kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590		kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)		kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)		kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		kW	\$ 0.2750	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2014	Current 2015	Forecast 2016
		\$			

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network				Line Connection				Transformation Connection				Total Line
Month		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		21,167	\$3.82	\$	80,858	21,639	\$0.82	\$	17,726			\$0.00		\$ 17,726
February		18,837	\$3.82	\$	71,957	19,346	\$0.82	\$	15,780			\$0.00		\$ 15,780
March		18,109	\$3.82	\$	69,176	19,305	\$0.81	\$	15,649			\$0.00		\$ 15,649
April		12,744	\$3.82	\$	48,682	14,722	\$0.81	\$	11,966			\$0.00		\$ 11,966
May		12,854	\$3.82	\$	49,102	14,106	\$0.81	\$	11,492			\$0.00		\$ 11,492
June		12,591	\$3.82	\$	48,098	14,744	\$0.82	\$	12,018			\$0.00		\$ 12,018
July		14,087	\$3.82	\$	53,812	16,116	\$0.82	\$	13,175			\$0.00		\$ 13,175
August		13,548	\$3.82	\$	51,753	16,140	\$0.81	\$	13,070			\$0.00		\$ 13,070
September		11,753	\$3.82	\$	44,896	13,957	\$0.81	\$	11,274			\$0.00		\$ 11,274
October		14,135	\$3.82	\$	53,996	14,190	\$0.82	\$	11,636			\$0.00		\$ 11,636
November		16,629	\$3.82	\$	63,523	19,111	\$0.82	\$	15,671			\$0.00		\$ 15,671
December		17,490	\$3.82	\$	66,812	19,691	\$0.82	\$	16,147			\$0.00		\$ 16,147
Total		183,944	\$	3.82	\$ 702,665	203,067	\$ 0.82	\$ 165,604		-	\$ -	\$ -		\$ 165,604

Hydro One		Network				Line Connection				Transformation Connection				Total Line
Month		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January				\$0.00				\$0.00				\$0.00		\$ -
February				\$0.00				\$0.00				\$0.00		\$ -
March				\$0.00				\$0.00				\$0.00		\$ -
April				\$0.00				\$0.00				\$0.00		\$ -
May				\$0.00				\$0.00				\$0.00		\$ -
June				\$0.00				\$0.00				\$0.00		\$ -
July				\$0.00				\$0.00				\$0.00		\$ -
August				\$0.00				\$0.00				\$0.00		\$ -
September				\$0.00				\$0.00				\$0.00		\$ -
October				\$0.00				\$0.00				\$0.00		\$ -
November				\$0.00				\$0.00				\$0.00		\$ -
December				\$0.00				\$0.00				\$0.00		\$ -
Total			-	\$ -	-	\$ -	-	-	\$ -	-	\$ -	\$ -	-	\$ -

Add Extra Host Here (I) (if needed)		Network				Line Connection				Transformation Connection				Total Line
Month		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January				\$0.00				\$0.00				\$0.00		\$ -
February				\$0.00				\$0.00				\$0.00		\$ -
March				\$0.00				\$0.00				\$0.00		\$ -
April				\$0.00				\$0.00				\$0.00		\$ -
May				\$0.00				\$0.00				\$0.00		\$ -
June				\$0.00				\$0.00				\$0.00		\$ -
July				\$0.00				\$0.00				\$0.00		\$ -
August				\$0.00				\$0.00				\$0.00		\$ -
September				\$0.00				\$0.00				\$0.00		\$ -
October				\$0.00				\$0.00				\$0.00		\$ -
November				\$0.00				\$0.00				\$0.00		\$ -
December				\$0.00				\$0.00				\$0.00		\$ -
Total			-	\$ -	-	\$ -	-	-	\$ -	-	\$ -	\$ -	-	\$ -

Add Extra Host Here (II) (if needed)		Network				Line Connection				Transformation Connection				Total Line
Month		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January				\$0.00				\$0.00				\$0.00		\$ -
February				\$0.00				\$0.00				\$0.00		\$ -
March				\$0.00				\$0.00				\$0.00		\$ -
April				\$0.00				\$0.00				\$0.00		\$ -
May				\$0.00				\$0.00				\$0.00		\$ -
June				\$0.00				\$0.00				\$0.00		\$ -
July				\$0.00				\$0.00				\$0.00		\$ -
August				\$0.00				\$0.00				\$0.00		\$ -
September				\$0.00				\$0.00				\$0.00		\$ -
October				\$0.00				\$0.00				\$0.00		\$ -
November				\$0.00				\$0.00				\$0.00		\$ -
December				\$0.00				\$0.00				\$0.00		\$ -
Total			-	\$ -	-	\$ -	-	-	\$ -	-	\$ -	\$ -	-	\$ -

Total		Network				Line Connection				Transformation Connection				Total Line
Month		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		21,167	\$3.82	\$	80,858	21,639	\$0.82	\$	17,726		\$0.00	\$ -		\$ 17,726
February		18,837	\$3.82	\$	71,957	19,346	\$0.82	\$	15,780		\$0.00	\$ -		\$ 15,780
March		18,109	\$3.82	\$	69,176	19,305	\$0.81	\$	15,649		\$0.00	\$ -		\$ 15,649
April		12,744	\$3.82	\$	48,682	14,722	\$0.81	\$	11,966		\$0.00	\$ -		\$ 11,966
May		12,854	\$3.82	\$	49,102	14,106	\$0.81	\$	11,492		\$0.00	\$ -		\$ 11,492
June		12,591	\$3.82	\$	48,098	14,744	\$0.82	\$	12,018		\$0.00	\$ -		\$ 12,018
July		14,087	\$3.82	\$	53,812	16,116	\$0.82	\$	13,175		\$0.00	\$ -		\$ 13,175
August		13,548	\$3.82	\$	51,753	16,140	\$0.81	\$	13,070		\$0.00	\$ -		\$ 13,070
September		11,753	\$3.82	\$	44,896	13,957	\$0.81	\$	11,274		\$0.00	\$ -		\$ 11,274
October		14,135	\$3.82	\$	53,996	14,190	\$0.82	\$	11,636		\$0.00	\$ -		\$ 11,636
November		16,629	\$3.82	\$	63,523	19,111	\$0.82	\$	15,671		\$0.00	\$ -		\$ 15,671
December		17,490	\$3.82	\$	66,812	19,691	\$0.82	\$	16,147		\$0.00	\$ -		\$ 16,147
Total		183,944	\$	3.82	\$ 702,665	203,067	\$ 0.82	\$ 165,604		-	\$ -	\$ -		\$ 165,604

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	21,167	\$ 3.7800	\$ 80,011	21,639	\$ 0.8600	\$ 18,610	-	\$ 2.0000	\$ -	\$ -			\$ 18,610
February	18,837	\$ 3.7800	\$ 71,204	19,346	\$ 0.8600	\$ 16,638	-	\$ 2.0000	\$ -	\$ -			\$ 16,638
March	18,109	\$ 3.7800	\$ 68,452	19,305	\$ 0.8600	\$ 16,602	-	\$ 2.0000	\$ -	\$ -			\$ 16,602
April	12,744	\$ 3.7800	\$ 48,172	14,722	\$ 0.8600	\$ 12,661	-	\$ 2.0000	\$ -	\$ -			\$ 12,661
May	12,854	\$ 3.7800	\$ 48,588	14,106	\$ 0.8600	\$ 12,131	-	\$ 2.0000	\$ -	\$ -			\$ 12,131
June	12,591	\$ 3.7800	\$ 47,594	14,744	\$ 0.8600	\$ 12,680	-	\$ 2.0000	\$ -	\$ -			\$ 12,680
July	14,087	\$ 3.7800	\$ 53,249	16,116	\$ 0.8600	\$ 13,860	-	\$ 2.0000	\$ -	\$ -			\$ 13,860
August	13,548	\$ 3.7800	\$ 51,211	16,140	\$ 0.8600	\$ 13,880	-	\$ 2.0000	\$ -	\$ -			\$ 13,880
September	11,753	\$ 3.7800	\$ 44,426	13,957	\$ 0.8600	\$ 12,003	-	\$ 2.0000	\$ -	\$ -			\$ 12,003
October	14,135	\$ 3.7800	\$ 53,431	14,190	\$ 0.8600	\$ 12,203	-	\$ 2.0000	\$ -	\$ -			\$ 12,203
November	16,629	\$ 3.7800	\$ 62,858	19,111	\$ 0.8600	\$ 16,435	-	\$ 2.0000	\$ -	\$ -			\$ 16,435
December	17,490	\$ 3.7800	\$ 66,112	19,691	\$ 0.8600	\$ 16,934	-	\$ 2.0000	\$ -	\$ -			\$ 16,934
Total	183,944	\$ 3.78	\$ 695,308	203,067	\$ 0.86	\$ 174,638	-	\$ -	\$ -	\$ -			\$ 174,638

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -			\$ -
February	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -			\$ -
March	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -			\$ -
April	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -			\$ -
May	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -			\$ -
June	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -			\$ -
July	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -			\$ -
August	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -			\$ -
September	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -			\$ -
October	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -			\$ -
November	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -			\$ -
December	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	21,167	\$3.78	\$ 80,011	21,639	\$0.86	\$ 18,610	-	\$0.00	\$ -	\$ -			\$ 18,610
February	18,837	\$3.78	\$ 71,204	19,346	\$0.86	\$ 16,638	-	\$0.00	\$ -	\$ -			\$ 16,638
March	18,109	\$3.78	\$ 68,452	19,305	\$0.86	\$ 16,602	-	\$0.00	\$ -	\$ -			\$ 16,602
April	12,744	\$3.78	\$ 48,172	14,722	\$0.86	\$ 12,661	-	\$0.00	\$ -	\$ -			\$ 12,661
May	12,854	\$3.78	\$ 48,588	14,106	\$0.86	\$ 12,131	-	\$0.00	\$ -	\$ -			\$ 12,131
June	12,591	\$3.78	\$ 47,594	14,744	\$0.86	\$ 12,680	-	\$0.00	\$ -	\$ -			\$ 12,680
July	14,087	\$3.78	\$ 53,249	16,116	\$0.86	\$ 13,860	-	\$0.00	\$ -	\$ -			\$ 13,860
August	13,548	\$3.78	\$ 51,211	16,140	\$0.86	\$ 13,880	-	\$0.00	\$ -	\$ -			\$ 13,880
September	11,753	\$3.78	\$ 44,426	13,957	\$0.86	\$ 12,003	-	\$0.00	\$ -	\$ -			\$ 12,003
October	14,135	\$3.78	\$ 53,431	14,190	\$0.86	\$ 12,203	-	\$0.00	\$ -	\$ -			\$ 12,203
November	16,629	\$3.78	\$ 62,858	19,111	\$0.86	\$ 16,435	-	\$0.00	\$ -	\$ -			\$ 16,435
December	17,490	\$3.78	\$ 66,112	19,691	\$0.86	\$ 16,934	-	\$0.00	\$ -	\$ -			\$ 16,934
Total	183,944	\$ 3.78	\$ 695,308	203,067	\$ 0.86	\$ 174,638	-	\$ -	\$ -	\$ -			\$ 174,638

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,167	\$ 3,7800	\$ 80,011	21,639	\$ 0.8600	\$ 18,610	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 18,610
February	18,837	\$ 3,7800	\$ 71,204	19,346	\$ 0.8600	\$ 16,638	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 16,638
March	18,109	\$ 3,7800	\$ 68,452	19,305	\$ 0.8600	\$ 16,602	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 16,602
April	12,744	\$ 3,7800	\$ 48,172	14,722	\$ 0.8600	\$ 12,661	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 12,661
May	12,854	\$ 3,7800	\$ 48,588	14,106	\$ 0.8600	\$ 12,131	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 12,131
June	12,591	\$ 3,7800	\$ 47,594	14,744	\$ 0.8600	\$ 12,680	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 12,680
July	14,087	\$ 3,7800	\$ 53,249	16,116	\$ 0.8600	\$ 13,860	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 13,860
August	13,548	\$ 3,7800	\$ 51,211	16,140	\$ 0.8600	\$ 13,880	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 13,880
September	11,753	\$ 3,7800	\$ 44,426	13,957	\$ 0.8600	\$ 12,003	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 12,003
October	14,135	\$ 3,7800	\$ 53,431	14,190	\$ 0.8600	\$ 12,203	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 12,203
November	16,629	\$ 3,7800	\$ 62,858	19,111	\$ 0.8600	\$ 16,435	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 16,435
December	17,490	\$ 3,7800	\$ 66,112	19,691	\$ 0.8600	\$ 16,934	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 16,934
Total	183,944	\$ 3.78	\$ 695,308	203,067	\$ 0.86	\$ 174,638	-	\$ -	\$ -	-	\$ -	\$ -	\$ 174,638

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
February	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
March	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
April	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
May	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
June	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
July	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
August	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
September	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
October	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
November	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
December	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,167	\$ 3.78	\$ 80,011	21,639	\$ 0.86	\$ 18,610	-	\$ -	\$ -	-	\$ -	\$ -	\$ 18,610
February	18,837	\$ 3.78	\$ 71,204	19,346	\$ 0.86	\$ 16,638	-	\$ -	\$ -	-	\$ -	\$ -	\$ 16,638
March	18,109	\$ 3.78	\$ 68,452	19,305	\$ 0.86	\$ 16,602	-	\$ -	\$ -	-	\$ -	\$ -	\$ 16,602
April	12,744	\$ 3.78	\$ 48,172	14,722	\$ 0.86	\$ 12,661	-	\$ -	\$ -	-	\$ -	\$ -	\$ 12,661
May	12,854	\$ 3.78	\$ 48,588	14,106	\$ 0.86	\$ 12,131	-	\$ -	\$ -	-	\$ -	\$ -	\$ 12,131
June	12,591	\$ 3.78	\$ 47,594	14,744	\$ 0.86	\$ 12,680	-	\$ -	\$ -	-	\$ -	\$ -	\$ 12,680
July	14,087	\$ 3.78	\$ 53,249	16,116	\$ 0.86	\$ 13,860	-	\$ -	\$ -	-	\$ -	\$ -	\$ 13,860
August	13,548	\$ 3.78	\$ 51,211	16,140	\$ 0.86	\$ 13,880	-	\$ -	\$ -	-	\$ -	\$ -	\$ 13,880
September	11,753	\$ 3.78	\$ 44,426	13,957	\$ 0.86	\$ 12,003	-	\$ -	\$ -	-	\$ -	\$ -	\$ 12,003
October	14,135	\$ 3.78	\$ 53,431	14,190	\$ 0.86	\$ 12,203	-	\$ -	\$ -	-	\$ -	\$ -	\$ 12,203
November	16,629	\$ 3.78	\$ 62,858	19,111	\$ 0.86	\$ 16,435	-	\$ -	\$ -	-	\$ -	\$ -	\$ 16,435
December	17,490	\$ 3.78	\$ 66,112	19,691	\$ 0.86	\$ 16,934	-	\$ -	\$ -	-	\$ -	\$ -	\$ 16,934
Total	183,944	\$ 3.78	\$ 695,308	203,067	\$ 0.86	\$ 174,638	-	\$ -	\$ -	-	\$ -	\$ -	\$ 174,638

Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	40,673,093	0	282,846	41.3%	287,489	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	25,209,958	0	158,823	22.4%	155,917	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6143		93,825	245,287	34.6%	240,800	2.5665
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	187,774	0	1,183	0.2%	1,161	0.0062
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9713		5,136	10,125	1.4%	9,939	1.9352

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019	40,673,093	0	77,279	43.8%	76,432	0.0019
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	25,209,958	0	40,336	22.8%	39,894	0.0016
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5998		93,825	56,276	31.9%	55,659	0.5932
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	187,774	0	300	0.2%	297	0.0016
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4637		5,136	2,382	1.3%	2,355	0.4586

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	40,673,093	0	287,489	41.3%	287,489	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	25,209,958	0	155,918	22.4%	155,917	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5665		93,825	240,800	34.6%	240,800	2.5665
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	187,774	0	1,161	0.2%	1,161	0.0062
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9352		5,136	9,939	1.4%	9,939	1.9352

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019	40,673,093	0	76,432	43.8%	76,432	0.0019
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	25,209,958	0	39,894	22.8%	39,894	0.0016
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5932		93,825	55,659	31.9%	55,659	0.5932
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	187,774	0	297	0.2%	297	0.0016
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4586		5,136	2,355	1.3%	2,355	0.4586



Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	4,731	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	III	Price Cap Index	1.30%	Billed kWh	39,677,024	
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
------------	-------------	-------------------------------	---------------------------	-------------------------------	--	--------------	----------------------------



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision has been issued at the time of completing this application.

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$
Ontario Electricity Support Program (OESP)	\$/kWh

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0087

RESIDENTIAL SERVICE CLASSIFICATION

All services supplied to single-family dwelling units for domestic or household purposes shall be classified as residential service. Subclasses would be:

Overhead

Transformers not on private property

Transformers on private property

Underground

Transformers not on private property

Transformers on private property

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.19
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0108
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0087

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0061
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0087

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	534.69
Distribution Volumetric Rate	\$/kW	1.7037
Retail Transmission Rate - Network Service Rate	\$/kW	2.5665
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5932

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0087

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kVA and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.03
Distribution Volumetric Rate	\$/kWh	0.0042
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0087

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to any electrical street lighting equipment owned by, or operated for, the City of Kenora that is used to illuminate roadways and sidewalks, etc. The street light equipment is not metered, and they turn on and off by photoelectric cells. The consumption will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.15
Distribution Volumetric Rate	\$/kW	3.3912
Retail Transmission Rate - Network Service Rate	\$/kW	1.9352
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4586

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0087

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0087

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect Charge - At Meter - during regular hours	\$	65.00
Disconnect/Reconnect Charge - At Meter - After Hours	\$	185.00
Disconnect/Reconnect Charge - At Pole - During Regular Hours	\$	185.00
Disconnect/Reconnect Charge - At Pole - After Hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	65.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00
Disconnect/Reconnect Charge - At Meter - During regular hours	\$	65.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0087

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0430
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0325



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (IESO's *Monthly Market Report for May 2015*, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	Yes	1.043	1.043	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	Yes	1.043	1.043	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	No	1.043	1.043	10,000	100	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	Yes	1.043	1.043	12,500		N/A
STREET LIGHTING SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	No	1.043	1.043	85,000	419	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	Yes	1.043	1.043	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	Yes	1.043	1.043	2,000		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	Yes	1.043	1.043	263		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 0.04	0.1%	\$ 0.04	0.1%	\$ 0.04	-0.1%	\$ 8.88	6.5%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 0.70	1.4%	\$ 0.70	1.2%	\$ 0.49	0.6%	\$ 35.21	11.3%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 9.05	1.3%	\$ 9.05	1.2%	\$ 3.61	0.3%	\$ 4.08	0.2%
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ 1.43	2.2%	\$ 1.43	2.2%	\$ 0.13	0.1%	\$ 187.92	11.1%
5 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 18.30	1.3%	\$ 18.30	1.3%	\$ 1.03	0.0%	\$ 1.17	0.0%
6 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 0.04	0.1%	\$ 0.04	0.1%	\$ 0.04	-0.1%	\$ 8.24	6.3%
7 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 0.70	1.4%	\$ 0.70	1.2%	\$ 0.49	0.6%	\$ 33.62	11.3%
8									
9									
10									
11 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.87	8.1%	\$ 1.87	7.4%	\$ 1.84	6.7%	\$ 6.57	11.1%
12									
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0430	
Proposed/Approved Loss Factor	1.0430	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.43	1	\$ 19.43	\$ 22.19	1	\$ 22.19	\$ 2.76	14.20%
Distribution Volumetric Rate	\$ 0.0142	800	\$ 11.36	\$ 0.0108	800	\$ 8.64	-\$ 2.72	-23.94%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.79			\$ 30.83	\$ 0.04	0.13%
Line Losses on Cost of Power	\$ 0.1021	34	\$ 3.51	\$ 0.1021	34	\$ 3.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.09			\$ 35.13	\$ 0.04	0.11%
RTSR - Network	\$ 0.0072	834	\$ 6.01	\$ 0.0071	834	\$ 5.92	-\$ 0.08	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0019	834	\$ 1.59	\$ 0.0019	834	\$ 1.59	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.69			\$ 42.64	-\$ 0.04	-0.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	834	\$ 3.67	\$ 0.0044	834	\$ 3.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	834	\$ 1.08	\$ 0.0013	834	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -	834	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 135.00			\$ 129.36	-\$ 5.64	-4.18%
HST	13%		\$ 17.55	13%		\$ 16.82	-\$ 0.73	-4.18%
Total Bill (including HST)			\$ 152.56			\$ 146.18	-\$ 6.38	-4.18%
Ontario Clean Energy Benefit ¹			-\$ 15.26					
Total Bill on TOU			\$ 137.30			\$ 146.18	\$ 8.88	6.47%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0430	
Proposed/Approved Loss Factor	1.0430	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.15	1	\$ 38.15	\$ 38.65	1	\$ 38.65	\$ 0.50	1.31%
Distribution Volumetric Rate	\$ 0.0060	2000	\$ 12.00	\$ 0.0061	2000	\$ 12.20	\$ 0.20	1.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 50.15			\$ 50.85	\$ 0.70	1.40%
Line Losses on Cost of Power	\$ 0.1021	86	\$ 8.78	\$ 0.1021	86	\$ 8.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 59.72			\$ 60.42	\$ 0.70	1.17%
RTSR - Network	\$ 0.0063	2,086	\$ 13.14	\$ 0.0062	2,086	\$ 12.93	\$ 0.21	-1.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	2,086	\$ 3.34	\$ 0.0016	2,086	\$ 3.34	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 76.20			\$ 76.69	\$ 0.49	0.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,086	\$ 9.18	\$ 0.0044	2,086	\$ 9.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,086	\$ 2.71	\$ 0.0013	2,086	\$ 2.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		2,086	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 306.62			\$ 307.12	\$ 0.49	0.16%
HST	13%		\$ 39.86	13%		\$ 39.92	\$ 0.06	0.16%
Total Bill (including HST)			\$ 346.48			\$ 347.04	\$ 0.56	0.16%
Ontario Clean Energy Benefit ¹			-\$ 34.65					
Total Bill on TOU			\$ 311.83			\$ 347.04	\$ 35.21	11.29%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	10,000	kWh
Demand	100	kW
Current Loss Factor	1.0430	
Proposed/Approved Loss Factor	1.0430	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 527.83	1	\$ 527.83	\$ 534.69	1	\$ 534.69	\$ 6.86	1.30%
Distribution Volumetric Rate	\$ 1.6818	100	\$ 168.18	\$ 1.7037	100	\$ 170.37	\$ 2.19	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 696.01			\$ 705.06	\$ 9.05	1.30%
Line Losses on Cost of Power	\$ 0.0954	430	\$ 41.02	\$ 0.0954	430	\$ 41.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 737.03			\$ 746.08	\$ 9.05	1.23%
RTSR - Network	\$ 2.6143	100	\$ 261.43	\$ 2.5665	100	\$ 256.65	\$ 4.78	-1.83%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5998	100	\$ 59.98	\$ 0.5932	100	\$ 59.32	\$ 0.66	-1.10%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,058.44			\$ 1,062.05	\$ 3.61	0.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	10,430	\$ 45.89	\$ 0.0044	10,430	\$ 45.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	10,430	\$ 13.56	\$ 0.0013	10,430	\$ 13.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	10,430	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	10,000	\$ 954.00	\$ 0.0954	10,000	\$ 954.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,142.14			\$ 2,145.75	\$ 3.61	0.17%
HST	13%		\$ 278.48	13%		\$ 278.95	\$ 0.47	0.17%
Total Bill (including HST)			\$ 2,420.62			\$ 2,424.70	\$ 4.08	0.17%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 2,420.62			\$ 2,424.70	\$ 4.08	0.17%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	12,500	kWh
Demand	-	kW
Current Loss Factor	1.0430	
Proposed/Approved Loss Factor	1.0430	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.85	1	\$ 13.85	\$ 14.03	1	\$ 14.03	\$ 0.18	1.30%
Distribution Volumetric Rate	\$ 0.0041	12500	\$ 51.25	\$ 0.0042	12500	\$ 52.50	\$ 1.25	2.44%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	12500	\$ -	\$ -	12500	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 65.10			\$ 66.53	\$ 1.43	2.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	12,500	\$ -	\$ -	12,500	\$ -	\$ -	-
Low Voltage Service Charge		12,500	\$ -		12,500	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 65.10			\$ 66.53	\$ 1.43	2.20%
RTSR - Network	\$ 0.0063	13,038	\$ 82.14	\$ 0.0062	13,038	\$ 80.83	\$ 1.30	-1.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	13,038	\$ 20.86	\$ 0.0016	13,038	\$ 20.86	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 168.10			\$ 168.22	\$ 0.13	0.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	13,038	\$ 57.37	\$ 0.0044	13,038	\$ 57.37	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	13,038	\$ 16.95	\$ 0.0013	13,038	\$ 16.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	12,500	\$ 87.50	\$ 0.0070	12,500	\$ 87.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -	13,038	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	8,344	\$ 667.52	\$ 0.0800	8,344	\$ 667.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	2,347	\$ 286.30	\$ 0.1220	2,347	\$ 286.30	\$ -	0.00%
TOU - On Peak	\$ 0.1610	2,347	\$ 377.83	\$ 0.1610	2,347	\$ 377.83	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,661.81			\$ 1,661.94	\$ 0.13	0.01%
HST	13%		\$ 216.04	13%		\$ 216.05	\$ 0.02	0.01%
Total Bill (including HST)			\$ 1,877.85			\$ 1,877.99	\$ 0.14	0.01%
Ontario Clean Energy Benefit ¹			-\$ 187.78					
Total Bill on TOU			\$ 1,690.07			\$ 1,877.99	\$ 187.92	11.12%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	85,000	kWh
Demand	419	kW
Current Loss Factor	1.0430	
Proposed/Approved Loss Factor	1.0430	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.08	1	\$ 5.08	\$ 5.15	1	\$ 5.15	\$ 0.07	1.38%
Distribution Volumetric Rate	\$ 3.3477	419	\$ 1,402.69	\$ 3.3912	419	\$ 1,420.91	\$ 18.23	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	419	\$ -	\$ -	419	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,407.77			\$ 1,426.06	\$ 18.30	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	419	\$ -	\$ -	419	\$ -	\$ -	
Low Voltage Service Charge		419	\$ -		419	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,407.77			\$ 1,426.06	\$ 18.30	1.30%
RTSR - Network	\$ 1.9713	419	\$ 825.97	\$ 1.9352	419	\$ 810.85	\$ 15.13	-1.83%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4637	419	\$ 194.29	\$ 0.4586	419	\$ 192.15	\$ 2.14	-1.10%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,428.03			\$ 2,429.07	\$ 1.03	0.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	88,655	\$ 390.08	\$ 0.0044	88,655	\$ 390.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	88,655	\$ 115.25	\$ 0.0013	88,655	\$ 115.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	85,000	\$ 595.00	\$ 0.0070	85,000	\$ 595.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	88,655	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	88,655	\$ 8,457.69	\$ 0.0954	88,655	\$ 8,457.69	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 11,986.30			\$ 11,987.34	\$ 1.03	0.01%
HST	13%		\$ 1,558.22	13%		\$ 1,558.35	\$ 0.13	0.01%
Total Bill (including HST)			\$ 13,544.52			\$ 13,545.69	\$ 1.17	0.01%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 13,544.52			\$ 13,545.69	\$ 1.17	0.01%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0430	
Proposed/Approved Loss Factor	1.0430	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.43	1	\$ 19.43	\$ 22.19	1	\$ 22.19	\$ 2.76	14.20%
Distribution Volumetric Rate	\$ 0.0142	800	\$ 11.36	\$ 0.0108	800	\$ 8.64	-\$ 2.72	-23.94%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.79			\$ 30.83	\$ 0.04	0.13%
Line Losses on Cost of Power	\$ 0.0954	34	\$ 3.28	\$ 0.0954	34	\$ 3.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.86			\$ 34.90	\$ 0.04	0.11%
RTSR - Network	\$ 0.0072	834	\$ 6.01	\$ 0.0071	834	\$ 5.92	-\$ 0.08	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0019	834	\$ 1.59	\$ 0.0019	834	\$ 1.59	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.45			\$ 42.41	-\$ 0.04	-0.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	834	\$ 3.67	\$ 0.0044	834	\$ 3.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	834	\$ 1.08	\$ 0.0013	834	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	834	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 129.38			\$ 123.74	-\$ 5.64	-4.36%
HST	13%		\$ 16.82	13%		\$ 16.09	-\$ 0.73	-4.36%
Total Bill (including HST)			\$ 146.20			\$ 139.82	-\$ 6.38	-4.36%
Ontario Clean Energy Benefit ¹			-\$ 14.62					
Total Bill on Non-RPP Avg. Price			\$ 131.58			\$ 139.82	\$ 8.24	6.26%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0430	
Proposed/Approved Loss Factor	1.0430	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.15	1	\$ 38.15	\$ 38.65	1	\$ 38.65	\$ 0.50	1.31%
Distribution Volumetric Rate	\$ 0.0060	2000	\$ 12.00	\$ 0.0061	2000	\$ 12.20	\$ 0.20	1.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 50.15			\$ 50.85	\$ 0.70	1.40%
Line Losses on Cost of Power	\$ 0.0954	86	\$ 8.20	\$ 0.0954	86	\$ 8.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 59.14			\$ 59.84	\$ 0.70	1.18%
RTSR - Network	\$ 0.0063	2,086	\$ 13.14	\$ 0.0062	2,086	\$ 12.93	\$ 0.21	-1.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	2,086	\$ 3.34	\$ 0.0016	2,086	\$ 3.34	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 75.62			\$ 76.12	\$ 0.49	0.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,086	\$ 9.18	\$ 0.0044	2,086	\$ 9.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,086	\$ 2.71	\$ 0.0013	2,086	\$ 2.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,086	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	2,000	\$ 190.80	\$ 0.0954	2,000	\$ 190.80	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 292.56			\$ 293.06	\$ 0.49	0.17%
HST	13%		\$ 38.03	13%		\$ 38.10	\$ 0.06	0.17%
Total Bill (including HST)			\$ 330.60			\$ 331.15	\$ 0.56	0.17%
Ontario Clean Energy Benefit ¹			-\$ 33.06					
Total Bill on Non-RPP Avg. Price			\$ 297.54			\$ 331.15	\$ 33.62	11.30%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	263	kWh
Demand	-	kW
Current Loss Factor	1.0430	
Proposed/Approved Loss Factor	1.0430	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.43	1	\$ 19.43	\$ 22.19	1	\$ 22.19	\$ 2.76	14.20%
Distribution Volumetric Rate	\$ 0.0142	263	\$ 3.73	\$ 0.0108	263	\$ 2.84	\$ 0.89	-23.94%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	263	\$ -	\$ -	263	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23.16			\$ 25.03	\$ 1.87	8.05%
Line Losses on Cost of Power	\$ 0.1021	11	\$ 1.16	\$ 0.1021	11	\$ 1.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	263	\$ -	\$ -	263	\$ -	\$ -	
Low Voltage Service Charge		263	\$ -		263	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.11			\$ 26.98	\$ 1.87	7.43%
RTSR - Network	\$ 0.0072	274	\$ 1.98	\$ 0.0071	274	\$ 1.95	\$ 0.03	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0019	274	\$ 0.52	\$ 0.0019	274	\$ 0.52	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.61			\$ 29.44	\$ 1.84	6.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	274	\$ 1.21	\$ 0.0044	274	\$ 1.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	274	\$ 0.36	\$ 0.0013	274	\$ 0.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	263	\$ 1.84	\$ -	263	\$ -	\$ 1.84	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		274	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	168	\$ 13.47	\$ 0.0800	168	\$ 13.47	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	47	\$ 5.78	\$ 0.1220	47	\$ 5.78	\$ -	0.00%
TOU - On Peak	\$ 0.1610	47	\$ 7.62	\$ 0.1610	47	\$ 7.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 58.12			\$ 58.12	\$ 0.00	0.00%
HST	13%		\$ 7.56	13%		\$ 7.56	\$ 0.00	0.00%
Total Bill (including HST)			\$ 65.68			\$ 65.68	\$ 0.00	0.00%
Ontario Clean Energy Benefit ¹			-\$ 6.57					
Total Bill on TOU			\$ 59.11			\$ 65.68	\$ 6.57	11.11%