



PUC Distribution Inc.
500 Second Line EAST, P.O. Box 9000
SAULT STE. MARIE, ONTARIO, P6A 4K1

October 19, 2015

Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON, M4P 1E4

Attention: Ms. Walli

**Re: PUC Distribution Inc.'s 2016 4th Generation IR Distribution Rate
Application
Board File No. EB-2015-0098**

PUC Distribution ("PUC") is pleased to submit to the Ontario Energy Board its 2016 Electricity Rate Application, in accordance with the Board's Directive and Guidelines. The filing guidelines indicate that each application should include:

- A Managers summary documenting and explaining all rate adjustments applied for;
- The primary contact information for the IRM application;
- A completed Rate Generator model and Supplementary work forms, provided by the Board, in both electronic (i.e. Excel) and PDF form;
- A PDF copy of the current Tariff Sheet;
- Supporting documentation cited within the application;
- A statement as to who will be affected by the application;
- A statement confirming the accuracy of the billing determinants for pre-populated models; and
- A text searchable Adobe PDF format for all documents

The primary contact for this application is Andrew Belsito, Rates and Regulatory Affairs Officer. Phone number 705-759-3009 or email at Andrew.Belsito@ssmpuc.com.

PUC Distribution will issue the notice in the Sault Star in both English and French. The Sault Star is a daily paid circulation issuing 13,000 copies and an estimated readership of 26,000. The Sault Star covers PUC Distribution's entire service territory and has the highest readership and circulation numbers in the area.



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Affected by this application will include all PUC customers within PUC's service territory of Sault Ste. Marie. This includes customers within the following rate classes:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- Unmetered Scattered Load
- Sentinel Lighting
- Street Lighting

The billing determinants used in the pre-populated models of the 2016 Rate Generator are complete and accurate. PUC is confirming that they match our records and what was provided to the OEB through the 2014 RRR.

PUC's 2016 electricity distribution application will be sent to the OEB in the following form:

- (a) Electronic filing through the Board's web portal, consisting of one (1) electronic copy of the application in a searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the completed Rate Generator model along with supplemental filing work forms.
- (b) Two (2) paper copies of the application.

Sincerely,

Andrew Belsito, CPA, CMA
Rates and Regulatory Affairs Officer
PUC Distribution Inc.
Sault Ste. Marie Ont.
Email: Andrew.Belsito@ssmpuc.com
Phone: 705-759-3009

PUC Distribution Inc. (“PUC”)

MANAGER’S SUMMARY

**2016 Distribution Rate Application
Under 4th Generation Incentive Rate Setting**

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, (Schedule B);

AND IN THE MATTER of an application by PUC Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other charges for electricity distribution to be effective May 1, 2015.

PUC has prepared the 2016 4th Generation Incentive Rate-Setting Application consistent with Chapter 3 of the filing requirements for electricity distribution rate applications revised by the Ontario Energy Board (the “OEB”) on July 16, 2015.

The Managers Summary will address the following items:

1. Annual Adjustment Mechanism
2. Z-factor Claims
3. Off-Ramps
4. Tax Changes
5. Review and Disposition of Group 1 Deferral and Variance Account Balances
6. LRAMVA Variance Account
7. Revenue-to-cost Ratio Adjustment
8. Electricity Distribution Retail Transmission Service Rates
9. Rate Design for Residential Electricity Customers
10. Incremental Capital Module
11. Conservation and Demand Management Costs for Distributors

The Exhibits are as follows:

- Exhibit 1 – 2016 Proposed Tariff of Rates and Charges
- Exhibit 2 – Bill Impacts
- Exhibit 3 – Current Tariff of Rates and Charges
- Exhibit 4 – 2016 Rate Generator Model

1. Annual Adjustment Mechanism

The annual adjustment mechanism is defined as the annual percentage change in the inflation factor less an X-Factor (i.e. productivity factor and stretch factor). As part of the supplemental report on the RRFE (renewed regulatory framework for electricity distributors) the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors for 2016 rate setting. Board staff has updated PUC's Rate Generator Model with the final parameters as established. The rate Generator Model initially includes rate-setting parameters from the preceding year as a placeholder. This has been updated to the current inflation factor of 2.1%, productivity factor of 0.00% and a stretch factor of 0.45% (representing the middle cohort) for a total price index adjustment of 1.65%.

The price index adjustment is not applied to the following components of delivery rates:

- Rate Adders;
- Rate Riders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rates;
- Rural Rate Protection Charge;
- Standard Supply Service – Administration Charge;
- Micro-FIT Service Charge;
- Specific Service Charges;
- Transformation and Primary Metering Allowances; and
- Smart Meter Entity Charge.

2. Z-Factor Claims

Z-factor claims are intended to provide for unforeseen events outside of a distributor's management control, regardless of a distributors' rate-setting mechanism at the time of the event. The cost to a distributor must be material and its causation clear. In this application, PUC is not applying for a Z-factor claim.

3. Off-Ramps

An off ramp is based on a pre-defined set of conditions under which a plan based on any of the three rate-setting methods would be terminated or modified before its normal end-of-term date due to excessive over or under earnings. In this application, PUC is not applying for an off-ramp.

4. Tax Changes

Under a 4th Generation IR there is a 50/50 sharing of the impact of currently known legislation tax changes as applied to the tax level reflected in the Board-approved base rates for distributors. The 2016 Rate Generator Model includes a change in the corporate tax rate from 22.44% to 26.50% which has created an incremental tax charge of \$61,394. In line with the 50/50 sharing, a rate rider will be added to each rate class in the 2016 tariff schedule in order to collect \$30,697 over a one year period from PUC

customers. The following rate riders will be in effect as of May 1, 2016 until April 30, 2017:

Table 1: Tax Change Rate Riders

Rate Class	Rate Rider
Residential	\$.05 - Fixed
General Service <50 kW	\$0.0001/kWh
General Service 50 to 4,999 kW	\$0.0113/kW
Unmetered Scattered Load	\$0.0001/kWh
Sentinel Lighting	\$0.0002/kWh
Street Lighting	\$0.0618/kW

5. Review and Disposition of Group 1 Deferral and Variance Account Balances

PUC followed the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report"). The report provides that under the 4th Generation IR, the distributors Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh is exceeded. The Group 1 accounts are as follows:

- 1550 – Low Voltage Account;
- 1580 – RSVA Wholesale Market Service Charge Account;
- 1584 – RSVA Retail Transmission Network Charges Account;
- 1586 – RSVA Retail Transmission Connection Charge Account;
- 1588 – RSVA Power Account;
- 1589 – RSVA Global Adjustment Account;
- 1590 – Recovery of Regulatory Asset Balances Account (if applicable); and
- 1595 – Disposition and Recovery/Refund of Regulatory Balances Account.

PUC exceeded the threshold test of \$0.001 per kWh as shown below:

Threshold Test

Total Claim (excluding Account 1568)	\$1,469,174
Total Claim for Threshold Test (All Group 1 Account)	\$1,469,174
Threshold Test (Total Claim per kWh)	\$0.0021

PUC is applying for disposal of the following accounts:

- 1580 – Wholesale Market Service Charge
- 1584 – Retail Transmission Network Charge
- 1588 – RSVA Power (Excluding Global Adjustment)
- 1589 – RSVA Global Adjustment
- 1595 – Balance of Recovery of Regulatory Assets (2012)
- 1595 – Balance of Recovery of Regulatory Assets (2013)

PUC does not use accounts 1550 (LV Variance Account) or 1586 (Retail Transmission Connection Charge) therefore these accounts are not included in the application for recovery. PUC is also not disposing of account 1551 (Smart Metering Entity Charge Variance). The original claim amount of \$24,145 has been removed from the total claim column as this balance is a timing variance between payment to the IESO and payment from customers. PUC does not want to dispose of this amount as is it not a permanent variance and will balance out at the ending of the rate rider period.

PUC has completed the continuity schedule on Sheet 3 of the 2016 IRM Rate Generator Model. In the Continuity Schedule, PUC has included the December 31, 2014 Group 1 account balances; 2014 dispositions instructed by the Board; and projected carrying charges to April 30, 2016 using the Board's prescribed interest rate of 1.10%. The balances for disposition are as follows:

Table 2 – Group 1 Account Total Claim Balances

1580 – Wholesale Market Service Charge	(1,121,421)
1584 – Retail Transmission Network Charge	314,905
1588 – RSVA Power (Excluding Global Adjustment)	922,114
1589 – RSVA Global Adjustment	1,352,125
1595 – Balance of Recovery of Regulatory Assets (2012)	(29,865)
1595 – Balance of Recovery of Regulatory Assets (2013)	31,317
Total	1,469,174

PUC used billing determinants from the last Board-approved volumetric forecast in PUC's 2013 Cost of Service Rate Application (EB-2012-0162) to allocate the regulatory asset recovery balances for accounts 1580, 1584, and 1588 to the rate classes. The residual balance in 1595 is recovered based on the proportionate share by rate class at the time the recoveries were approved. Global Adjustment sub-account 1589 is allocated to the rate classes based on non-RPP kWh. PUC is applying for a charge period of one year from May 1, 2016 to April 30, 2017.

The regulatory asset rate riders, as calculated in the deferral and variance work form which is included in the 2016 Rate Generator Model (excluding 1589 account Global Adjustment), are included in Table 3 below.

Tables 3 – Regulatory Asset Rate Riders

Residential	\$0.0002/kWh
General Service less than 50 kW	\$0.0002/kWh
General Service 50 to 4,999 kW	\$0.0609/kW
Unmetered Scattered Load	\$0.0002/kWh
Sentinel Lighting	\$0.0002/kWh
Street Lighting	\$0.0798/kW

The regulatory asset rate riders, as calculated in the deferral and variance work form, that are applicable only to Non-RPP customers for the Global Adjustment Variance are included in Table 4 below.

Table 4 – Global Adjustment Rate Riders

Residential	\$0.0054/kWh
General Service Less than 50 kW	\$0.0054/kWh
General Service 50 to 4,999 kW	\$2.2763/kWh
Unmetered Scattered Load	0
Sentinel Lighting	0
Street Lighting	\$1.9359/kWh

6. LRAMVA Variance Account

In accordance with the Board's *Guidelines for Electricity Distributors CDM*, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the LRAMVA balance in IRM rate applications if the balance is deemed significant by the applicant.

PUC is not seeking to dispose of any LRAMVA balance in this IRM application due to the disposition occurring in 2014 leaving minimal balance to dispose of in the LRAMVA account. PUC plans to dispose of LRAMVA balances at the next Cost of Service application scheduled for the 2017 rate year as requested by the Board.

7. Revenue-to-cost Ratio Adjustment

In PUC's 2013 Cost of Service Rate Application (EB-2012-0162) the Board's decision did not include a phase-in period to adjust the revenue-to-cost ratios. Therefore, PUC is not applying for a revenue-to-cost ratio adjustment in this application.

8. Electricity Distribution Retail Transmission Service Rates

PUC is applying for a decrease in the network service rates in accordance with the OEB guidelines (G-2008-0001) issued June 28, 2013. The decrease is calculated using the 2016 IRM Rate Generator Model issued by the OEB that applies historical wholesale and retail consumption to current and future wholesale and retail rates. When the January 1, 2016 rates are determined, the Board Staff will adjust the 2016 RTSR section of the Rate Generator Model accordingly. Consistent with prior years, PUC Distribution's customers are not subject to the retail connection transmission service rates due to the fact that PUC receives power at 115kV and owns the transformer equipment to step down to distribution levels.

A summary of the current and proposed Retail Transmission Rates are in Table 5 below:

Table 5 – RTSR – Network Rates

	Current RTSR - Network (\$)	Proposed RTSR - Network (\$)
Residential (kWh)	0.0065	0.0063
General Service <50 kW (kWh)	0.0061	0.0059
General Service > 50kW (kW)	2.4833	2.4151
General Service >50 kW Interval Metered (KW)	3.1231	3.0373
USL (kWh)	0.0061	0.0059
Sentinel Lighting (kW)	1.8824	1.8307
Street Lighting (kW)	1.8728	1.8213

9. Rate Design for Residential Electricity Customers

On April 2, 2015 the OEB released its *Board Policy: a New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210)*, which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers which will be implemented over a period of four years, beginning in 2016.

In proposing a transition to a fully fixed rate design, PUC has followed the approach set out in Sheet 15 of the 2016 IRM Rate Generator. In using the standard four year transition to a fixed service charge, PUC has calculated the monthly fixed charge increase to be greater than \$4 per year. Therefore, PUC intends to mitigate this issue by applying for an extension of the transition period by one year. Shown in Table 6 below is the monthly fixed charge comparison between the standard four year transition period and PUC's proposed five year transition period.

Table 6 – Fixed Charge Transition Year Comparison

Rate Class	Transition Years	Current MFC	Proposed MFC	Annual Increase
Residential	4	\$9.91	\$14.21	\$4.30
Residential	5	\$9.91	\$13.38	\$3.47

When determining PUC's residential customers 10th consumption percentile, 13 months of actual source data was used on all residential customers to get an average consumption amount per month per customer. Based on the number of customers and sorting the consumption from smallest to largest, it was determined that the 10th consumption percentile for PUC residential customers is 334kWh's.

Comparing PUC's total bill impacts (previous Board Approved rates vs. proposed rates) of a customer at PUC's 10th consumption percentile, the total bill increases by 14.68% for residential RPP customers as shown below. The main drivers behind the increase in costs include the service charge transition, which has a net increase of 4.32% and the

removal of the Ontario Clean Energy Benefit further increasing the bill by 10%. These increases are offset by the small decrease of 1.15% as a result of the removal of the Debt Retirement Charge. Outside of implementing a 5 year transition period for the change in residential rate design, PUC does not intend to file a mitigation plan as the primary driver of the bill increase (10% of the 14.68%) is the removal of the Ontario Clean Energy Benefit and not a result of factors controllable by PUC.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption:	334 kWh
Demand:	- kW
Current Loss Factor:	1.0489
Proposed/Approved Loss Factor:	1.0489
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.91	1	\$ 9.91	\$ 13.45	1	\$ 13.45	\$ 3.54	35.72%
Distribution Volumetric Rate	\$ 0.0171	334	\$ 5.71	\$ 0.0139	334	\$ 4.64	\$ -1.07	-18.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.05	1	\$ 0.05	\$ 0.05	
Volumetric Rate Riders	\$ -	334	\$ -	\$ -	334	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 15.62			\$ 18.14	\$ 2.52	16.14%
Line Losses on Cost of Power	\$ 0.1021	16	\$ 1.67	\$ 0.1021	16	\$ 1.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	334	\$ -	\$ 0.0002	334	\$ 0.07	\$ 0.07	
Low Voltage Service Charge		334	\$ -		334	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.08			\$ 20.67	\$ 2.59	14.31%
RTSR - Network	\$ 0.0065	350	\$ 2.28	\$ 0.0063	350	\$ 2.21	\$ -0.07	-3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ -	350	\$ -	\$ -	350	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.36			\$ 22.87	\$ 2.52	12.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	350	\$ 1.54	\$ 0.0044	350	\$ 1.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	350	\$ 0.46	\$ 0.0013	350	\$ 0.46	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0020	334	\$ 0.67	\$ -	334	\$ -	\$ -0.67	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	350	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	214	\$ 17.10	\$ 0.0800	214	\$ 17.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	60	\$ 7.33	\$ 0.1220	60	\$ 7.33	\$ -	0.00%
TOU - On Peak	\$ 0.1610	60	\$ 9.68	\$ 0.1610	60	\$ 9.68	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 57.39			\$ 59.24	\$ 1.85	3.22%
HST	13%		\$ 7.46	13%		\$ 7.70	\$ 0.24	3.22%
Total Bill (including HST)			\$ 64.85			\$ 66.94	\$ 2.09	3.22%
Ontario Clean Energy Benefit †			\$ -6.48			\$ -	\$ -	
Total Bill on TOU			\$ 58.37			\$ 66.94	\$ 8.57	14.68%

10. Incremental Capital Module

The Incremental Capital Module is intended to address the treatment of capital investment needs that arise during the rate-setting plan which are incremental to the materiality threshold and are non-discretionary in nature. PUC is not applying for an incremental capital amount in this application.

11. Conservation and Demand Management Costs for Distributors

PUC's CDM programs are funded through the OPA and therefore are not included in the distribution rates.

EXHIBIT 1

2016 Proposed Tariff of Rates and Charges

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0109

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0139
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0054
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.05
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.15
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0205
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0054
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly peak demand used for billing purposes over the past 12 months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	114.68
Distribution Volumetric Rate	\$/kW	5.4479
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0609
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	2.2763
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0113
Retail Transmission Rate - Network Service Rate	\$/kW	2.4151
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0373

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the Distributor's Conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.72
Distribution Volumetric Rate	\$/kWh	0.0311
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.94
Distribution Volumetric Rate	\$/kW	27.4090
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kW	1.8307

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.95
Distribution Volumetric Rate	\$/kW	19.2114
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0798
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	1.9359
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0618
Retail Transmission Rate - Network Service Rate	\$/kW	1.8213

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charge - At Meter - During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter - After Hours	\$	185.00
Disconnect/Reconnect Charge - At Pole - During Regular Hours	\$	185.00
Disconnect/Reconnect Charge - At Pole - After Hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment		Time & Materials
Service call - after regular hours		Time & Materials
Temporary Service - Install & Remove - Overhead - No Transformer		Time & Materials
Temporary Service - Install & Remove - Underground - No Transformer		Time & Materials
Temporary Service - Install & Remove - Overhead - With Transformer		Time & Materials
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Removal of overhead lines - during regular hours		Time & Materials
Removal of overhead lines - after hours		Time & Materials
Roadway escort - after regular hours		Time & Materials

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0489
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0385

EXHIBIT 2

Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0489	
Proposed/Approved Loss Factor	1.0489	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.91	1	\$ 9.91	\$ 13.45	1	\$ 13.45	\$ 3.54	35.72%
Distribution Volumetric Rate	\$ 0.0171	800	\$ 13.68	\$ 0.0139	800	\$ 11.12	-\$ 2.56	-18.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.05	1	\$ 0.05	\$ 0.05	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23.59			\$ 24.62	\$ 1.03	4.37%
Line Losses on Cost of Power	\$ 0.1021	39	\$ 4.00	\$ 0.1021	39	\$ 4.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	\$ 0.0002	800	\$ 0.16	\$ 0.16	
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.38			\$ 29.57	\$ 1.19	4.19%
RTSR - Network	\$ 0.0065	839	\$ 5.45	\$ 0.0063	839	\$ 5.29	-\$ 0.17	-3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ -	839	\$ -	\$ -	839	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.83			\$ 34.85	\$ 1.02	3.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	839	\$ 3.69	\$ 0.0044	839	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	839	\$ 1.09	\$ 0.0013	839	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0020	800	\$ 1.60	\$ -	800	\$ -	-\$ 1.60	-100.00%
Ontario Electricity Support Program (OESP)					839	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 122.17			\$ 121.60	-\$ 0.58	-0.47%
HST		13%	\$ 15.88		13%	\$ 15.81	-\$ 0.08	-0.47%
Total Bill (including HST)			\$ 138.06			\$ 137.40	-\$ 0.65	-0.47%
Ontario Clean Energy Benefit ¹			-\$ 13.81					
Total Bill on TOU			\$ 124.25			\$ 137.40	\$ 13.16	10.59%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0489	
Proposed/Approved Loss Factor	1.0489	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.91	1	\$ 9.91	\$ 13.45	1	\$ 13.45	\$ 3.54	35.72%
Distribution Volumetric Rate	\$ 0.0171	800	\$ 13.68	\$ 0.0139	800	\$ 11.12	-\$ 2.56	-18.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.05	1	\$ 0.05	\$ 0.05	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23.59			\$ 24.62	\$ 1.03	4.37%
Line Losses on Cost of Power	\$ 0.0954	39	\$ 3.73	\$ 0.0954	39	\$ 3.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	\$ 0.0056	800	\$ 4.48	\$ 4.48	
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.11			\$ 33.62	\$ 5.51	19.60%
RTSR - Network	\$ 0.0065	839	\$ 5.45	\$ 0.0063	839	\$ 5.29	-\$ 0.17	-3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ -	839	\$ -	\$ -	839	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.57			\$ 38.91	\$ 5.34	15.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	839	\$ 3.69	\$ 0.0044	839	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	839	\$ 1.09	\$ 0.0013	839	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0020	800	\$ 1.60	\$ -	800	\$ -	-\$ 1.60	-100.00%
Ontario Electricity Support Program (OESP)					839	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 116.52			\$ 120.26	\$ 3.74	3.21%
HST		13%	\$ 15.15		13%	\$ 15.63	\$ 0.49	3.21%
Total Bill (including HST)			\$ 131.67			\$ 135.90	\$ 4.23	3.21%
Ontario Clean Energy Benefit ¹			-\$ 13.17					
Total Bill on Non-RPP Avg. Price			\$ 118.50			\$ 135.90	\$ 17.40	14.68%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0489	
Proposed/Approved Loss Factor	1.0489	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.87	1	\$ 16.87	\$ 17.15	1	\$ 17.15	\$ 0.28	1.66%
Distribution Volumetric Rate	\$ 0.0202	2000	\$ 40.40	\$ 0.0205	2000	\$ 41.00	\$ 0.60	1.49%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0001	2000	\$ 0.20	\$ 0.20	
Sub-Total A (excluding pass through)			\$ 57.27			\$ 58.35	\$ 1.08	1.89%
Line Losses on Cost of Power	\$ 0.1021	98	\$ 9.99	\$ 0.1021	98	\$ 9.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 68.05			\$ 69.53	\$ 1.48	2.17%
RTSR - Network	\$ 0.0061	2,098	\$ 12.80	\$ 0.0059	2,098	\$ 12.38	\$ 0.42	-3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,098	\$ -	\$ -	2,098	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 80.85			\$ 81.91	\$ 1.06	1.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,098	\$ 9.23	\$ 0.0044	2,098	\$ 9.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,098	\$ 2.73	\$ 0.0013	2,098	\$ 2.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0020	2,000	\$ 4.00	\$ 0.0020	2,000	\$ 4.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ -	2,098	\$ -	\$ -	2,098	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 301.33			\$ 302.39	\$ 1.06	0.35%
HST	13%		\$ 39.17	13%		\$ 39.31	\$ 0.14	0.35%
Total Bill (including HST)			\$ 340.51			\$ 341.70	\$ 1.20	0.35%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 340.51			\$ 341.70	\$ 1.20	0.35%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0489	
Proposed/Approved Loss Factor	1.0489	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.87	1	\$ 16.87	\$ 17.15	1	\$ 17.15	\$ 0.28	1.66%
Distribution Volumetric Rate	\$ 0.0202	2000	\$ 40.40	\$ 0.0205	2000	\$ 41.00	\$ 0.60	1.49%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0001	2000	\$ 0.20	\$ 0.20	
Sub-Total A (excluding pass through)			\$ 57.27			\$ 58.35	\$ 1.08	1.89%
Line Losses on Cost of Power	\$ 0.0954	98	\$ 9.33	\$ 0.0954	98	\$ 9.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0056	2,000	\$ 11.20	\$ 11.20	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 67.39			\$ 79.67	\$ 12.28	18.22%
RTSR - Network	\$ 0.0061	2,098	\$ 12.80	\$ 0.0059	2,098	\$ 12.38	\$ 0.42	-3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,098	\$ -	\$ -	2,098	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 80.19			\$ 92.05	\$ 11.86	14.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,098	\$ 9.23	\$ 0.0044	2,098	\$ 9.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,098	\$ 2.73	\$ 0.0013	2,098	\$ 2.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0020	2,000	\$ 4.00	\$ 0.0020	2,000	\$ 4.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ -	2,098	\$ -	\$ -	2,098	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	2,000	\$ 190.80	\$ 0.0954	2,000	\$ 190.80	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 287.19			\$ 299.05	\$ 11.86	4.13%
HST	13%		\$ 37.34	13%		\$ 38.88	\$ 1.54	4.13%
Total Bill (including HST)			\$ 324.53			\$ 337.93	\$ 13.40	4.13%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 324.53			\$ 337.93	\$ 13.40	4.13%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	52,195 kWh
Demand	130 kW
Current Loss Factor	1.0489
Proposed/Approved Loss Factor	1.0489
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 112.82	1	\$ 112.82	\$ 114.68	1	\$ 114.68	\$ 1.86	1.65%
Distribution Volumetric Rate	\$ 5.3595	130	\$ 696.74	\$ 5.4479	130	\$ 708.23	\$ 11.49	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	130	\$ -	\$ 0.0113	130	\$ 1.47	\$ 1.47	
Sub-Total A (excluding pass through)			\$ 809.56			\$ 824.38	\$ 14.82	1.83%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	130	\$ -	\$ 2.3372	130	\$ 303.84	\$ 303.84	
Low Voltage Service Charge	\$ -	130	\$ -	\$ -	130	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 809.56			\$ 1,128.21	\$ 318.66	39.36%
RTSR - Network	\$ 2.4833	130	\$ 322.83	\$ 2.4151	130	\$ 313.96	\$ 8.87	-2.75%
RTSR - Connection and/or Line and Transformation Connection	\$ -	130	\$ -	\$ -	130	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,132.38			\$ 1,442.18	\$ 309.79	27.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	54,747	\$ 240.89	\$ 0.0044	54,747	\$ 240.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	54,747	\$ 71.17	\$ 0.0013	54,747	\$ 71.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0020	52,195	\$ 104.39	\$ 0.0020	52,195	\$ 104.39	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	54,747	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	54,747	\$ 5,222.90	\$ 0.0954	54,747	\$ 5,222.90	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,771.98			\$ 7,081.77	\$ 309.79	4.57%
HST	13%		\$ 880.36	13%		\$ 920.63	\$ 40.27	4.57%
Total Bill (including HST)			\$ 7,652.34			\$ 8,002.40	\$ 350.06	4.57%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7,652.34			\$ 8,002.40	\$ 350.06	4.57%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	RTSR - INTERVAL METERED
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	52,195 kWh	
Demand	130 kW	
Current Loss Factor	1.0489	
Proposed/Approved Loss Factor	1.0489	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 112.82	1	\$ 112.82	\$ 114.68	1	\$ 114.68	\$ 1.86	1.65%
Distribution Volumetric Rate	\$ 5.3595	130	\$ 696.74	\$ 5.4479	130	\$ 708.23	\$ 11.49	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	130	\$ -	\$ 0.0113	130	\$ 1.47	\$ 1.47	
Sub-Total A (excluding pass through)			\$ 809.56			\$ 824.38	\$ 14.82	1.83%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	130	\$ -	\$ 2.3372	130	\$ 303.84	\$ 303.84	
Low Voltage Service Charge	\$ -	130	\$ -	\$ -	130	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 809.56			\$ 1,128.21	\$ 318.66	39.36%
RTSR - Network	\$ 3.1231	130	\$ 406.00	\$ 3.0373	130	\$ 394.85	\$ 11.15	-2.75%
RTSR - Connection and/or Line and Transformation Connection	\$ -	130	\$ -	\$ -	130	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,215.56			\$ 1,523.06	\$ 307.50	25.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	54,747	\$ 240.89	\$ 0.0044	54,747	\$ 240.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	54,747	\$ 71.17	\$ 0.0013	54,747	\$ 71.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0020	52,195	\$ 104.39	\$ 0.0020	52,195	\$ 104.39	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	54,747	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	54,747	\$ 5,222.90	\$ 0.0954	54,747	\$ 5,222.90	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,855.15			\$ 7,162.66	\$ 307.50	4.49%
HST	13%		\$ 891.17	13%		\$ 931.15	\$ 39.98	4.49%
Total Bill (including HST)			\$ 7,746.32			\$ 8,093.80	\$ 347.48	4.49%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7,746.32			\$ 8,093.80	\$ 347.48	4.49%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	3,450	kWh
Demand:	-	kW
Current Loss Factor:	1.0489	
Proposed/Approved Loss Factor:	1.0489	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.51	1	\$ 12.51	\$ 12.72	1	\$ 12.72	\$ 0.21	1.68%
Distribution Volumetric Rate	\$ 0.0306	3450	\$ 105.57	\$ 0.0311	3450	\$ 107.30	\$ 1.73	1.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	3450	\$ -	\$ 0.0001	3450	\$ 0.35	\$ 0.35	-
Sub-Total A (excluding pass through)			\$ 118.08			\$ 120.36	\$ 2.28	1.93%
Line Losses on Cost of Power	\$ 0.0954	169	\$ 16.09	\$ 0.0954	169	\$ 16.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	3,450	\$ -	\$ 0.0002	3,450	\$ 0.69	\$ 0.69	-
Low Voltage Service Charge		3,450	\$ -		3,450	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 134.17			\$ 137.14	\$ 2.97	2.21%
RTSR - Network	\$ 0.0061	3,619	\$ 22.07	\$ 0.0059	3,619	\$ 21.35	\$ -0.72	-3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ -	3,619	\$ -	\$ -	3,619	\$ -	\$ -	-
Sub-Total C - Delivery (including Sub-Total B)			\$ 156.25			\$ 158.49	\$ 2.25	1.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	3,619	\$ 15.92	\$ 0.0044	3,619	\$ 15.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3,619	\$ 4.70	\$ 0.0013	3,619	\$ 4.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0020	3,450	\$ 6.90	\$ 0.0020	3,450	\$ 6.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		3,619	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	3,450	\$ 329.13	\$ 0.0954	3,450	\$ 329.13	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 513.16			\$ 515.40	\$ 2.25	0.44%
HST	13%		\$ 66.71	13%		\$ 67.00	\$ 0.29	0.44%
Total Bill (including HST)			\$ 579.87			\$ 582.40	\$ 2.54	0.44%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 579.87			\$ 582.40	\$ 2.54	0.44%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	55	kWh
Demand	-	kW
Current Loss Factor	1.0489	
Proposed/Approved Loss Factor	1.0489	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.89	1	\$ 2.89	\$ 2.94	1	\$ 2.94	\$ 0.05	1.73%
Distribution Volumetric Rate	\$ 26.9641	55	\$ 1,483.03	\$ 27.4090	55	\$ 1,507.50	\$ 24.47	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	55	\$ -	\$ 0.0002	55	\$ 0.01	\$ 0.01	
Sub-Total A (excluding pass through)			\$ 1,485.92			\$ 1,510.45	\$ 24.53	1.65%
Line Losses on Cost of Power	\$ 0.0954	3	\$ 0.26	\$ 0.0954	3	\$ 0.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	55	\$ -	\$ 0.0002	55	\$ 0.01	\$ 0.01	
Low Voltage Service Charge		55	\$ -		55	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (Includes Sub-Total A)			\$ 1,486.17			\$ 1,510.71	\$ 24.54	1.65%
RTSR - Network	\$ 1.8824	58	\$ 108.59	\$ 1.8307	58	\$ 105.61	\$ 2.98	-2.75%
RTSR - Connection and/or Line and Transformation Connection	\$ -	58	\$ -	\$ -	58	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,594.77			\$ 1,616.33	\$ 21.56	1.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	58	\$ 0.25	\$ 0.0044	58	\$ 0.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	58	\$ 0.07	\$ 0.0013	58	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0020	55	\$ 0.11	\$ 0.0020	55	\$ 0.11	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		58	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	55	\$ 5.25	\$ 0.0954	55	\$ 5.25	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,600.70			\$ 1,622.26	\$ 21.56	1.35%
HST	13%		\$ 208.09	13%		\$ 210.89	\$ 2.80	1.35%
Total Bill (including HST)			\$ 1,808.79			\$ 1,833.16	\$ 24.36	1.35%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 1,808.79			\$ 1,833.16	\$ 24.36	1.35%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	363,540	kWh
Demand	1,825	kW
Current Loss Factor	1.0489	
Proposed/Approved Loss Factor	1.0489	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.90	1	\$ 2.90	\$ 2.95	1	\$ 2.95	\$ 0.05	1.72%
Distribution Volumetric Rate	\$ 18.8996	1825	\$ 34,491.77	\$ 19.2114	1825	\$ 35,060.81	\$ 569.04	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1825	\$ -	\$ 0.0618	1825	\$ 112.79	\$ 112.79	
Sub-Total A (excluding pass through)			\$ 34,494.67			\$ 35,176.54	\$ 681.87	1.98%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,825	\$ -	\$ 2.0157	1,825	\$ 3,678.65	\$ 3,678.65	
Low Voltage Service Charge	\$ -	1,825	\$ -	\$ -	1,825	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34,494.67			\$ 38,855.19	\$ 4,360.52	12.64%
RTSR - Network	\$ 1.8728	1,825	\$ 3,417.86	\$ 1.8213	1,825	\$ 3,323.87	\$ 93.99	-2.75%
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,825	\$ -	\$ -	1,825	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 37,912.53			\$ 42,179.07	\$ 4,266.54	11.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	381,317	\$ 1,677.80	\$ 0.0044	381,317	\$ 1,677.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	381,317	\$ 495.71	\$ 0.0013	381,317	\$ 495.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0020	363,540	\$ 727.08	\$ 0.0020	363,540	\$ 727.08	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	381,317	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	381,317	\$ 36,377.65	\$ 0.0954	381,317	\$ 36,377.65	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 77,191.02			\$ 81,457.55	\$ 4,266.53	5.53%
HST	13%		\$ 10,034.83	13%		\$ 10,589.48	\$ 554.65	5.53%
Total Bill (including HST)			\$ 87,225.85			\$ 92,047.04	\$ 4,821.18	5.53%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 87,225.85			\$ 92,047.04	\$ 4,821.18	5.53%

EXHIBIT 3

Current Tariff of Rates and Charges

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0109

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.91
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0171
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.87
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0202
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly peak demand used for billing purposes over the past 12 months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	112.82
Distribution Volumetric Rate	\$/kW	5.3595
Retail Transmission Rate - Network Service Rate	\$/kW	2.4833
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1231

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the Distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.51
Distribution Volumetric Rate	\$/kWh	0.0306
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.89
Distribution Volumetric Rate	\$/kW	26.9641
Retail Transmission Rate - Network Service Rate	\$/kW	1.8824

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.90
Distribution Volumetric Rate	\$/kW	18.8996
Retail Transmission Rate - Network Service Rate	\$/kW	1.8728

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charge - At Meter - During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter - After Hours	\$	185.00
Disconnect/Reconnect Charge - At Pole - During Regular Hours	\$	185.00
Disconnect/Reconnect Charge - At Pole - After Hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment		Time & Materials
Service call - after regular hours		Time & Materials
Temporary Service - Install & Remove - Overhead - No Transformer		Time & Materials
Temporary Service - Install & Remove - Underground - No Transformer		Time & Materials
Temporary Service - Install & Remove - Overhead - With Transformer		Time & Materials
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Removal of overhead lines - during regular hours		Time & Materials
Removal of overhead lines - after hours		Time & Materials
Roadway escort - after regular hours		Time & Materials

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0489
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0385

EXHIBIT 4

2016 PUC Rate Generator Model



Incentive Regulation Model for 2016 Filers

Version 1.0

Utility Name PUC Distribution Inc.

Assigned EB Number EB-2015-0098

Name of Contact and Title Andrew Belsito, Rates and Regulatory Affairs Officer

Phone Number 705-759-3009

Email Address andrew.belsito@ssmpuc.com


We are applying for rates effective May-01-16

Rate-Setting Method Price Cap IR

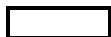
Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2014

Please indicate the last Cost of Service Re-Basing Year 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

- 1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN A2 has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011									
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(963,028)	(1,003,762)	(224,334)		(1,742,456)	(239,081)	(19,871)	(231,563)	(27,389)	
RSVA - Retail Transmission Network Charge	1584	419,554	(182,276)	147,549		89,729	(36,848)	5,741	(37,468)	6,361	
RSVA - Retail Transmission Connection Charge	1586					0				0	
RSVA - Power (excluding Global Adjustment)	1588	(1,247,549)	(1,430,318)	(1,060,296)		(1,617,571)	(162,685)	(39,465)	(154,036)	(48,114)	
RSVA - Global Adjustment	1589	288,635	394,444	538,679		144,400	4,155	14,007	2,250	15,912	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	71,332	(1)			71,331	10,950	278		11,228	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(944,748)	723,746			(221,002)	137,669	(5,773)		131,896	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	542,644	1,020,945		(478,301)		(2,585)		(2,585)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0				0				0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0				0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0				0	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	288,635	394,444	538,679	0	144,400	4,155	14,007	2,250	15,912	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,664,439)	(1,349,967)	(116,136)	0	(3,898,270)	(289,995)	(61,675)	(423,067)	71,397	
Total Group 1 Balance		(2,375,804)	(955,523)	422,543	0	(3,753,870)	(285,840)	(47,668)	(420,817)	87,309	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0				0	
Total including Account 1568		(2,375,804)	(955,523)	422,543	0	(3,753,870)	(285,840)	(47,668)	(420,817)	87,309	

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2012									
		Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(1,742,456)	(1,310,114)	(746,214)		(2,306,356)	(27,389)	(28,921)	(14,479)	(41,831)	
RSVA - Retail Transmission Network Charge	1584	89,729	(285,902)	272,636		(468,809)	6,361	(330)	5,331	700	
RSVA - Retail Transmission Connection Charge	1586	0				0	0			0	
RSVA - Power (excluding Global Adjustment)	1588	(1,617,571)	(318,550)	(195,832)		(1,740,289)	(48,114)	(38,800)	(3,689)	(83,245)	
RSVA - Global Adjustment	1589	144,400	(69,206)	(248,139)		323,333	15,912	19,328	(4,901)	40,141	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	71,331	10,950	82,281		0	11,228	(12,627)	(1,399)	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(221,002)				(221,002)	131,896	(3,249)		128,647	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(478,301)	441,467			(36,834)	(2,585)	4,161		1,576	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	469,784	875,129		(405,345)	0	(6,720)	(2,832)	(3,888)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0	0			0	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	144,400	(69,206)	(248,139)	0	323,333	15,912	19,328	(4,901)	40,141	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,898,270)	(992,365)	288,000	0	(5,178,635)	71,397	(86,486)	(17,048)	1,959	
Total Group 1 Balance		(3,753,870)	(1,061,571)	39,861	0	(4,855,302)	87,309	(67,158)	(21,949)	42,100	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0				0	
Total including Account 1568		(3,753,870)	(1,061,571)	39,861	0	(4,855,302)	87,309	(67,158)	(21,949)	42,100	

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2013									
		Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts											
LV Variance Account	1550	0				0	0			0	
Smart Metering Entity Charge Variance	1551	0	23,661			23,661	0	230		230	
RSVA - Wholesale Market Service Charge	1580	(2,306,356)	(852,882)	(996,241)		(2,162,997)	(41,831)	(36,134)	(34,877)	(43,088)	
RSVA - Retail Transmission Network Charge	1584	(468,809)	(399)	(182,906)		(286,302)	700	(4,948)	(3,001)	(1,247)	
RSVA - Retail Transmission Connection Charge	1586	0				0	0			0	
RSVA - Power (excluding Global Adjustment)	1588	(1,740,289)	231,227	(1,421,736)		(87,326)	(83,245)	(25,631)	(75,796)	(33,080)	
RSVA - Global Adjustment	1589	323,333	210,978	392,539		141,772	40,141	23,247	29,468	33,920	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(221,002)		(221,002)		0	128,647	(1,624)	127,023	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(36,834)				(36,834)	1,576	5,654		7,230	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(405,345)	381,437			(23,908)	(3,888)	(1,790)		(5,678)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	1,042,900	2,525,100		(1,482,200)	0	(12,998)	113,087	(126,085)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0	0			0	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	323,333	210,978	392,539	0	141,772	40,141	23,247	29,468	33,920	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(5,178,635)	825,944	(296,785)	0	(4,055,906)	1,959	(77,241)	126,436	(201,718)	
Total Group 1 Balance		(4,855,302)	1,036,922	95,754	0	(3,914,134)	42,100	(53,994)	155,904	(167,798)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0			0	
Total including Account 1568		(4,855,302)	1,036,922	95,754	0	(3,914,134)	42,100	(53,994)	155,904	(167,798)	

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

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Account Descriptions		2014									
		Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551	23,661	(643)			23,019	230	640			870
RSVA - Wholesale Market Service Charge	1580	(2,162,997)	1,081,213			(1,081,784)	(43,088)	15,451			(27,637)
RSVA - Retail Transmission Network Charge	1584	(286,302)	595,420			309,118	(1,247)	3,625			2,378
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	(87,326)	1,007,835			920,509	(33,080)	24,591			(8,489)
RSVA - Global Adjustment	1589	141,772	1,159,476			1,301,248	33,920	2,509			36,429
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(36,834)		(36,835)		1	7,230	1,414	1,125	(7,520)	(1)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(23,908)	352			(23,556)	(5,678)	(350)			(6,028)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	(1,482,200)	1,642,156			159,957	(126,085)	(3,837)			(129,923)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0	(1,026,858)			(1,026,858)	0	(54,096)			(54,096)
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	141,772	1,159,476	0	0	1,301,248	33,920	2,509	0	0	36,429
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,055,906)	3,299,476	(36,835)	0	(719,595)	(201,718)	(12,562)	1,125	(7,520)	(222,925)
Total Group 1 Balance		(3,914,134)	4,458,952	(36,835)	0	581,653	(167,798)	(10,053)	1,125	(7,520)	(186,496)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(3,914,134)	4,458,952	(36,835)	0	581,653	(167,798)	(10,053)	1,125	(7,520)	(186,496)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Auto-populated by Rate Generator

Account Descriptions	Account Number	2015		Projected Interest on Dec-31-14 Balances				As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
		Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ²	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³		
Group 1 Accounts									
LV Variance Account	1550			0	0	0	0	0	0
Smart Metering Entity Charge Variance	1551			23,019	870	253	(24,142)	23,889	0
RSVA - Wholesale Market Service Charge	1580			(1,081,784)	(27,637)	(11,900)	(101)	(1,121,421)	(1,109,421)
RSVA - Retail Transmission Network Charge	1584			309,118	2,378	3,400	9	314,905	311,500
RSVA - Retail Transmission Connection Charge	1586			0	0	0	0	0	0
RSVA - Power (excluding Global Adjustment)	1588			920,509	(8,489)	10,126	(31)	922,114	912,021
RSVA - Global Adjustment	1589			1,301,248	36,429	14,314	134	1,352,125	1,337,677
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			1	(1)	0	(0) <input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			(23,556)	(6,028)	(259)	(22) <input checked="" type="checkbox"/> Check to Dispose of Account	(29,865)	(29,584)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			159,957	(129,923)	1,760	(476) <input checked="" type="checkbox"/> Check to Dispose of Account	31,317	30,036
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)						<input type="checkbox"/> Check to Dispose of Account		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)			(1,026,858)	(54,096)	(11,295)	(198)	0	(1,080,954)
RSVA - Global Adjustment	1589	0	0	1,301,248	36,429	14,314	134	1,352,125	1,337,677
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(719,595)	(222,925)	(7,916)	(24,963)	117,050	(942,513)
Total Group 1 Balance		0	0	581,653	(186,496)	6,398	(24,829)	1,469,174	395,164
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0			0	0
Total including Account 1568		0	0	581,653	(186,496)	6,398	(24,829)	1,469,174	395,164

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

Rate Class	Unit	** Auto Populated by Rate Generator from most recent RRR Filing **						** Applicant to Enter			
		Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	334,950,383	211	21,350,509	0	0	0	334,950,383	211		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	99,153,426	155,603	11,718,530	19,684	0	0	99,153,426	155,603		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	258,807,830	634,292	208,716,847	497,066	0	0	258,807,830	634,292		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	876,024	0	0	0	0	0	876,024	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	243,348	676	0	0	0	0	243,348	676		
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,812,114	21,876	7,632,173	21,372	0	0	7,812,114	21,876	0%	0
Total		701,843,125	812,658	249,418,059	538,122	0	0	701,843,125	812,658	0%	0

Threshold Test

Total Claim (including Account 1568)	\$1,469,174
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,469,174
Threshold Test (Total claim per kWh) ²	\$0.0021

Account 1589 Memo Calculation 0.0054 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

**			** Applicant to Enter **								** Auto Populated** (Q1-2015)	
Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2013) ¹	1595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes ³	
	21,350,509	0					39%	50%	48%		29,659	
	11,718,530	19,684					11%	14%	14%		3,482	
	208,716,847	497,066					48%	33%	37%			
	0	0					0%	0%	0%			
	0	0					0%	0%	0%			
0	7,632,173	21,372	0%	0%	0%	0%	1%	3%	1%			
0	249,418,059	538,122	0%	0%	0%	0%	100%	100%	100%	\$0.00	33,141	

1568 Account Balance from Continuity Schedule \$0.00
Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule



Incentive Regulation Model for 2016 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP		
					1550	1551	1580
RESIDENTIAL SERVICE CLASSIFICATION	47.7%	8.6%	89.5%	47.7%	0	0	(535,192)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14.1%	4.7%	10.5%	14.1%	0	0	(158,430)
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	36.9%	83.7%	0.0%	36.9%	0	0	(413,529)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	0	0	(1,400)
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	(389)
STREET LIGHTING SERVICE CLASSIFICATION	1.1%	3.1%	0.0%	1.1%	0	0	(12,482)
Total	100.0%	100.0%	100.0%	100.0%	0	0	(1,121,421)

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

allocated based on
Total less WMP

1584	1586	1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
150,287	0	440,073	115,744	0	0	0	0	(11,791)	15,643	0	
44,488	0	130,272	63,528	0	0	0	0	(3,279)	4,353	0	
116,123	0	340,034	1,131,478	0	0	0	0	(14,350)	10,378	0	
393	0	1,151	0	0	0	0	0	(21)	38	0	
109	0	320	0	0	0	0	0	(9)	28	0	
3,505	0	10,264	41,375	0	0	0	0	(415)	874	0	
314,905	0	922,114	1,352,125	0	0	0	0	(29,865)	31,314	0	0



Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	334,950,383	211	334,950,383	211	59,020	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	99,153,426	155,603	99,153,426	155,603	17,405	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	258,807,830	634,292	258,807,830	634,292	38,655	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	876,024	0	876,024	0	161	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	243,348	676	243,348	676	59	
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,812,114	21,876	7,812,114	21,876	1,745	



(1589) and Account 1568. Rate Riders will not be generated for

Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
0.0002		115,744		115,744	21,350,509		0.0054		
0.0002		63,528		63,528	11,718,530		0.0054		
0.0609		1,131,478		1,131,478	497,066		2.2763		
0.0002		0		0	0		0.0000		
0.0002		0		0	0		0.0000		
0.0798		41,375	0	41,375	21,372	0	1.9359	0.0000	



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 90,511,645	\$ 90,511,645
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 90,511,645	\$ 90,511,645
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 861,643	\$ 861,643
Corporate Tax Rate	22.44%	26.500%
Tax Impact	\$ 19,335	\$ 228,335
Grossed-up Tax Amount	\$ 249,266	\$ 310,660
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 249,266	\$ 310,660
Total Tax Related Amounts	\$ 249,266	\$ 310,660
Incremental Tax Savings		\$ 61,394
Sharing of Tax Amount (50%)		\$ 30,697



Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a **1 year** disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E
RESIDENTIAL SERVICE CLASSIFICATION	kWh	29,271	340,561,450		9.66	0.0167
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,401	102,179,766		16.45	0.0197
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	399	251,632,820	628,286	110.00	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	21	872,889		12.20	0.0299
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	387	254,165	710	2.82	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	8,904	7,907,160	22,680	2.83	0.0000
Total		42,383	703,408,250	651,676		

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	334,950,383	211	17,043	0.05 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	99,153,426	155,603	5,038	0.0001 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	258,807,830	634,292	7,150	0.0113 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	876,024		55	0.0001 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	243,348	676	60	0.0002 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,812,114	21,876	1,352	0.0618 kW
Total		701,843,125	812,658	\$30,697	

n in columns C through H.

Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
0.0000	3,393,094	5,687,376	0	9,080,471	37.4%	62.6%	0.0%	55.5%
0.0000	671,357	2,012,941	0	2,684,299	25.0%	75.0%	0.0%	16.4%
5.2254	526,680	0	3,283,046	3,809,726	13.8%	0.0%	86.2%	23.3%
0.0000	3,074	26,099	0	29,174	10.5%	89.5%	0.0%	0.2%
26.2894	13,096	0	18,665	31,762	41.2%	0.0%	58.8%	0.2%
18.4267	302,380	0	417,918	720,297	42.0%	0.0%	58.0%	4.4%
	4,909,682	7,726,417	3,719,629	16,355,728				100.0%

Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	334,950,383	211	1.0489	351,329,457
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	99,153,426	155,603	1.0489	104,002,029
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4833	166,966,214	430,226		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1231	91,841,616	204,066		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	876,024	0	1.0489	918,862
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8824	243,348	676		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8728	7,812,114	21,876		

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.82	3.78	3.78
Line Connection Service Rate	kW	\$	0.82	0.86	0.86
Transformation Connection Service Rate	kW	\$	1.98	2.00	2.00

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.23	3.4121	3.4121
Line Connection Service Rate	kW	\$	0.65	0.7879	0.7879
Transformation Connection Service Rate	kW	\$	1.62	1.8018	1.8018
Both Line and Transformation Connection Service Rate	kW	\$	2.27	2.5897	2.5897

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	-	-

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	-	-

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	-	-
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	-	-
RSVA LV – 4750 – which affects 1550	kW	\$	0.0475	-	-
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	-	-
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	-	-
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	-	-
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	-	-

		Historical 2014	Current 2015	Forecast 2016
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	141,869	\$3.82	\$ 541,940		\$0.00			\$0.00		\$ -
February	140,109	\$3.82	\$ 535,216		\$0.00			\$0.00		\$ -
March	130,714	\$3.82	\$ 499,327		\$0.00			\$0.00		\$ -
April	105,874	\$3.82	\$ 404,439		\$0.00			\$0.00		\$ -
May	72,752	\$3.82	\$ 277,913		\$0.00			\$0.00		\$ -
June	67,600	\$3.82	\$ 258,232		\$0.00			\$0.00		\$ -
July	79,812	\$3.82	\$ 304,882		\$0.00			\$0.00		\$ -
August	66,185	\$3.82	\$ 252,827		\$0.00			\$0.00		\$ -
September	69,998	\$3.82	\$ 267,392		\$0.00			\$0.00		\$ -
October	91,021	\$3.82	\$ 347,700		\$0.00			\$0.00		\$ -
November	115,912	\$3.82	\$ 442,784		\$0.00			\$0.00		\$ -
December	120,061	\$3.82	\$ 458,633		\$0.00			\$0.00		\$ -
Total	1,201,907	\$ 3.82	\$ 4,591,285							\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total										\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total										\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total										\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	141,869	\$3.82	\$ 541,940	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
February	140,109	\$3.82	\$ 535,216	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
March	130,714	\$3.82	\$ 499,327	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
April	105,874	\$3.82	\$ 404,439	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
May	72,752	\$3.82	\$ 277,913	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
June	67,600	\$3.82	\$ 258,232	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
July	79,812	\$3.82	\$ 304,882	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
August	66,185	\$3.82	\$ 252,827	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
September	69,998	\$3.82	\$ 267,392	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
October	91,021	\$3.82	\$ 347,700	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
November	115,912	\$3.82	\$ 442,784	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
December	120,061	\$3.82	\$ 458,633	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
Total	1,201,907	\$ 3.82	\$ 4,591,285							\$ -

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	141,869	\$ 3,7800	\$ 536,265	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
February	140,109	\$ 3,7800	\$ 529,612	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
March	130,714	\$ 3,7800	\$ 494,099	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
April	105,874	\$ 3,7800	\$ 400,204	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
May	72,752	\$ 3,7800	\$ 275,003	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
June	67,600	\$ 3,7800	\$ 255,528	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
July	79,812	\$ 3,7800	\$ 301,689	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
August	66,185	\$ 3,7800	\$ 250,179	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
September	69,998	\$ 3,7800	\$ 264,592	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
October	91,021	\$ 3,7800	\$ 344,059	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
November	115,912	\$ 3,7800	\$ 438,147	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
December	120,061	\$ 3,7800	\$ 453,831	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
Total	1,201,907	\$ 3.78	\$ 4,543,208	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1,6200	\$ -	\$ -
February	-	\$ 3,3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1,6200	\$ -	\$ -
March	-	\$ 3,3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1,6200	\$ -	\$ -
April	-	\$ 3,3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1,6200	\$ -	\$ -
May	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
June	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
July	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
August	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
September	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
October	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
November	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
December	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	141,869	\$ 3.78	\$ 536,265	-	\$ 0.00	\$ -	-	\$ 0.00	\$ -	\$ -
February	140,109	\$ 3.78	\$ 529,612	-	\$ 0.00	\$ -	-	\$ 0.00	\$ -	\$ -
March	130,714	\$ 3.78	\$ 494,099	-	\$ 0.00	\$ -	-	\$ 0.00	\$ -	\$ -
April	105,874	\$ 3.78	\$ 400,204	-	\$ 0.00	\$ -	-	\$ 0.00	\$ -	\$ -
May	72,752	\$ 3.78	\$ 275,003	-	\$ 0.00	\$ -	-	\$ 0.00	\$ -	\$ -
June	67,600	\$ 3.78	\$ 255,528	-	\$ 0.00	\$ -	-	\$ 0.00	\$ -	\$ -
July	79,812	\$ 3.78	\$ 301,689	-	\$ 0.00	\$ -	-	\$ 0.00	\$ -	\$ -
August	66,185	\$ 3.78	\$ 250,179	-	\$ 0.00	\$ -	-	\$ 0.00	\$ -	\$ -
September	69,998	\$ 3.78	\$ 264,592	-	\$ 0.00	\$ -	-	\$ 0.00	\$ -	\$ -
October	91,021	\$ 3.78	\$ 344,059	-	\$ 0.00	\$ -	-	\$ 0.00	\$ -	\$ -
November	115,912	\$ 3.78	\$ 438,147	-	\$ 0.00	\$ -	-	\$ 0.00	\$ -	\$ -
December	120,061	\$ 3.78	\$ 453,831	-	\$ 0.00	\$ -	-	\$ 0.00	\$ -	\$ -
Total	1,201,907	\$ 3.78	\$ 4,543,208	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	141,869	\$ 3,780	\$ 536,265	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
February	140,109	\$ 3,780	\$ 529,612	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
March	130,714	\$ 3,780	\$ 494,099	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
April	105,874	\$ 3,780	\$ 400,204	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
May	72,752	\$ 3,780	\$ 275,003	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
June	67,600	\$ 3,780	\$ 255,528	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
July	79,812	\$ 3,780	\$ 301,689	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
August	66,185	\$ 3,780	\$ 250,179	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
September	69,998	\$ 3,780	\$ 264,592	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
October	91,021	\$ 3,780	\$ 344,059	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
November	115,912	\$ 3,780	\$ 438,147	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
December	120,061	\$ 3,780	\$ 453,831	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -
Total	1,201,907	\$ 3.78	\$ 4,543,208	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
February	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
March	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
April	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
May	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
June	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
July	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
August	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
September	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
October	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
November	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
December	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	141,869	\$ 3.78	\$ 536,265	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	140,109	\$ 3.78	\$ 529,612	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	130,714	\$ 3.78	\$ 494,099	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	105,874	\$ 3.78	\$ 400,204	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	72,752	\$ 3.78	\$ 275,003	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	67,600	\$ 3.78	\$ 255,528	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	79,812	\$ 3.78	\$ 301,689	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	66,185	\$ 3.78	\$ 250,179	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	69,998	\$ 3.78	\$ 264,592	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	91,021	\$ 3.78	\$ 344,059	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	115,912	\$ 3.78	\$ 438,147	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	120,061	\$ 3.78	\$ 453,831	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	1,201,907	\$ 3.78	\$ 4,543,208	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	351,329,457	211	2,283,641	48.9%	2,220,879	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	104,002,029	155,603	634,412	13.6%	616,977	0.0059
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4833		430,226	1,068,381	22.9%	1,039,018	2.4151
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1231		204,066	637,318	13.6%	619,802	3.0373
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	918,862	0	5,605	0.1%	5,451	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8824		676	1,273	0.0%	1,238	1.8307
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8728		21,876	40,969	0.9%	39,843	1.8213

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification				351,329,457	211				
General Service Less Than 50 kW Service Classification				104,002,029	155,603				
General Service 50 To 4,999 kW Service Classification					430,226				
General Service 50 To 4,999 kW Service Classification					204,066				
Unmetered Scattered Load Service Classification				918,862	0				
Sentinel Lighting Service Classification					676				
Street Lighting Service Classification					21,876				

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	351,329,457	211	2,220,879	48.9%	2,220,879	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	104,002,029	155,603	616,977	13.6%	616,977	0.0059
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4151		430,226	1,039,018	22.9%	1,039,018	2.4151
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0373		204,066	619,802	13.6%	619,802	3.0373
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	918,862	0	5,451	0.1%	5,451	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8307		676	1,238	0.0%	1,238	1.8307
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8213		21,876	39,843	0.9%	39,843	1.8213

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification				351,329,457	211				
General Service Less Than 50 kW Service Classification				104,002,029	155,603				
General Service 50 To 4,999 kW Service Classification					430,226				
General Service 50 To 4,999 kW Service Classification					204,066				
Unmetered Scattered Load Service Classification				918,862	0				
Sentinel Lighting Service Classification					676				
Street Lighting Service Classification					21,876				



Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	29,271	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	IV	Price Cap Index	1.65%	Billed kWh	340,561,450	
Associated Stretch Factor Value	0.45%	Rate Design Transition Years Left			5	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	9.91		0.0171		1.65%	13.45	0.0139
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.87		0.0202		1.65%	17.15	0.0205
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	112.82		5.3595		1.65%	114.68	5.4479
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	12.51		0.0306		1.65%	12.72	0.0311
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.89		26.9641		1.65%	2.94	27.4090
STREET LIGHTING SERVICE CLASSIFICATION	2.90		18.8996		1.65%	2.95	19.2114
microFIT SERVICE CLASSIFICATION	5.40					5.40	

Rate Design Transition	Current MFC	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	9.91	3,480,907	37.4%	12.5%	3.32	49.9%	13.23	4,647,064
Current Residential Variable Rate (inclusive of R/C adj.)	0.0171	5,823,601	62.6%			50.1%	0.0137	4,665,692
		9,304,508						9,312,756

¹ These are the residential rates to which the Price Cap Index will be applied to.

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision has been issued at the time of completing this application

	Proposed	
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate		
Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	N/A

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g. proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.
 In column A, the rate rider descriptions must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

SENTINEL LIGHTING SERVICE CLASSIFICATION

STREET LIGHTING SERVICE CLASSIFICATION

microFIT SERVICE CLASSIFICATION
