



Your Home Town Utility



October 19th, 2015

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

Dear Ms. Walli,

**Re: 2016 IRM Rate Application
EB-2015-0067**

Please find enclosed Erie Thames Powerlines Reply Submission with respect to its 2016 IRM Application file EB-2015-0067 for a change to distribution rates based upon 4th Generation IRM framework.

Should you have any questions, or concerns, please contact myself at Erie Thames Powerlines Corporation at 519-485-1820 ext. 254, or via email at gpettit@erithamespower.com.

Respectfully,

Original signed

Graig Pettit
Manager of Finance and Regulatory Affairs
Erie Thames Powerlines Corporation.
cc. Chris White President Erie Thames Powerlines

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, being Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Erie Thames Powerlines Corporation for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2016

APPLICATION

1. Erie Thames Powerlines Corporation (the “**Applicant**”) hereby applies to the Ontario Energy Board (the “**Board**”) pursuant to section 78 of the *Ontario Energy Board Act*, 1998 for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2016 through April 30, 2017.
2. The Applicant has followed the Board’s “Filing Requirements for Incentive Regulation Mechanisms Rate Applications”, as revised on July 16, 2015.
3. The Board issued a Decision and Order in the Applicant’s 2015 IRM Rate Proceeding (EB-2014-0070) on January 15th, 2015. The Board approved the corresponding Tariff of Rates and Charges through a Rate Order issued on March 19th, 2015. This application is the fourth in the applicant’s IRM process following the approved COS.
4. This Application, pre-assigned Board file number EB-2015-0067, proposes the next year of annual adjustments to the Rates and Charges pursuant to the Board’s 4th Generation Incentive Regulation Mechanism methodology.
5. The Applicant has utilized the Board’s updated models as posted on its website with all of the appropriate fixes included. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
6. This Application will be supported by written evidence, including:
 - Manager’s Summary,
 - 2015 Tariff Sheet as provided in the 2014 Rate Order,
 - 2016 IRM Rate Generator Model,
 - 2016 Tariff Sheet from the Rate Generator, and
 - 2016 Bill Impacts from the Rate Generator.

7. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final Decision on this Application.
8. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
9. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

Erie Thames Powerlines Corporation
P.O. Box 157
143 Bell Street,
Ingersoll, ON,
N5C 3K5
Telephone: (877) 850-3128
Fax: (519-485-5838
Email: oeb@eriethamespower.com

Dated at Ingersoll Ontario, this 19th day of October 2015

ERIE THAMES POWERLINES CORPORATION

MANAGER'S SUMMARY

The Applicant, Erie Thames Powerlines Corporation, has followed the methodology set out in "Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments", as revised up to and including July 16, 2015 ("Filing Requirements"). All rate adjustments sought are the product of the operation of the 2016 IRM Rate Generator Model, which was issued by the Board. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as it pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

2014 Tariff Sheet

The Applicant has set out at Appendix A, a copy of the 2015 Tariff Sheet from EB-2014-0070, which was issued in its final form on March 19, 2015. The rates and charges set out in that tariff sheet form the starting point from which the 2016 rates and charges are calculated using the Board's 2016 IRM Models.

2016 IRM Rate Models

The Applicant completed the 2016 IRM Models, as set out at:

- Appendix B (2016 IRM Rate Generator Model),

Any amendments to the functionality or operations of the 2016 IRM Models were performed by Board Staff and returned to the Applicant in locked format.

Price Cap Adjustment – GDP-IPI

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

Price Cap Adjustment – Stretch Factor

In addition to the GDP-IPI adjustment, the Applicant notes that the Board intends to replace the Stretch Factor default value with a value based on the data and determinations from EB-2010-0379 (Empirical Research to Support Incentive Rate-setting for Ontario's Electricity Distributors).

Deferral and Variance Account Rate Riders

Deferral and Variance account data has been provided as per the Board's process for disposition of Deferral and Variance Accounts that exceed a threshold of +/- \$0.001/kWh. The 2016 IRM Rate Generator Model, worksheet 3, "2016 Continuity Schedule" calculated the total Group 1 Deferral and Variance account balances to be a debit of \$3,121,073 or \$0.0066/kWh which exceeds the Board's disposition threshold. As ETPL is not requesting disposition of the LRAMVA (1568) balance in this application the balance in this account was not included in the model. ETPL is seeking a one year disposition period for the Group 1 Account balances. This approach is aligned to the EDDVAR report which states that the default disposition period to clear the Group 1 Account balances by means of a rate rider should be one year.

All Group 1 Accounts balances have been reconciled to the 2014 RRR, 2.1.7 filing.

The Applicant is proposing a 12 Month Recovery of the regulatory balances through the following rate riders:

Rate Class	Billing Determinant	Deferral Variance Account Rate Rider	Global Adjustment Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$ 0.0009	\$ 0.0096
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$ 0.0010	\$ 0.0096
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	\$ 0.3301	\$ 2.9475
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	\$ 0.4715	\$ 4.7418
LARGE USE SERVICE CLASSIFICATION	kW	\$ 0.5239	\$ 5.2693
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$ 0.3510	\$ 3.5295
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$ 0.3136	\$ -
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$ 0.0010	\$ 0.0096
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	\$ 0.4442	\$ 4.4675

Tax Change Rate Rider

The Applicant has calculated the 2016 tax change within the IRM Rate Generator Model and the resulting calculation produced an incremental tax expense of \$55,549. The Board has determined that there would be a 50/50 sharing of the impact of the legislative changes to the tax rates. As a result of these changes and the sharing of the costs the IRM model generated a tax recovery of \$27,775.

This amount will be collected from customers through a volumetric rate rider effective until April 30th, 2017 and has been calculated as follows.

Rate Class	Billing Determinant	Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	\$/customer	\$0.0900
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$0.0001
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	\$0.0079
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	\$0.0128
LARGE USE SERVICE CLASSIFICATION	kW	\$0.0067
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$0.1693
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$0.1168
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$0.0004
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	\$0.0141

Retail Transmission Service Rates

The Applicant presently seeks changes to its Retail Transmission Service Rates; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates to be proposed as detailed below and in Appendix B of this application.

Other Rates and Charges

The Applicant seeks continuation of one legacy specific rate riders as approved in EB-2012-0121, specifically a Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016, applicable in the former service area of Clinton Power; as detailed in Appendix A.

The Applicant also seeks continuation of the other rates and charges approved in EB-2014-0070 especially the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2016 Tariff Sheet

The Applicant has set out at Appendix C, a copy of the 2016 Tariff Sheet from the 2016 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2016 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2015 IRM Rate Generator Model, for:

- Service Charge,

The Applicant seeks a Board Order for those rates and charges as set out on the 2016 Tariff Sheet detailed in Appendix C.

2016 Bill Impacts

The Applicant has set out at Appendix D a copy of the 2016 Bill Impacts from the 2016 IRM Rate Generator Model. Based on the current data, the rate changes calculated include the following increases.

The Applicant has also included (as required by updated chapter 3 filing requirements) bill impacts for the lowest 10th percentile of residential consumption. These impacts are included to determine if the movement towards fixed price distribution in the residential class has impacts for the lowest volume consumers that need to be mitigated. Erie Thames calculated the lowest 10th percentile by including all of its customers average monthly consumption, removing all customers with zero consumption or a partial month such as first or final bills. Once these customers were removed the lowest 10th percentile was calculated and an average of their monthly usage was determined and utilized to calculate bill impacts.

When removing the impact from the discontinuation of the OCEB there are no customers that have significant impacts that will require mitigation.

		Distribution		Total Bill	
Rate Class	kWh	\$ Impact	% Impact	\$ Impact	% Impact
Residential	800	\$ 0.39	1.29%	\$ 15.77	11.59%
Residential	1,000	-\$ 0.47	-1.39%	\$ 18.16	10.96%
GS<50 kW	2,000	\$ 1.19	2.40%	\$ 52.13	16.82%
Residential	284	\$ 2.61	12.54%	\$ 9.61	16.22%

The preceding bill impacts illustrate impacts in excess of 10% for total on each rate class, however this is inclusive of the removal of the Ontario Clean Energy Benefit. If this were to be taken out of the calculation of the impacts the actual total bill impacts are all well within the 10% threshold as required.

		Distribution		Total Bill	
Rate Class	kWh	\$ Impact	% Impact	\$ Impact	% Impact
Residential	800	\$ 0.39	1.29%	\$ 0.66	0.48%
Residential	1,000	-\$ 0.47	-1.39%	\$ 3.03	5.11%
GS<50 kW	2,000	\$ 1.19	2.40%	\$ 17.70	5.71%
Residential	284	\$ 2.61	12.54%	\$ 2.93	4.95%

Regulated Component Regulation Model for 2016 Filers

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0182
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0037)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0046
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.55
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0037)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0046
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Regulatory Model for 2016 Filers

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	123.67
Distribution Volumetric Rate	\$/kW	2.9995
Low Voltage Service Rate	\$/kW	0.7099
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable in the former service area of Clinton Power	\$/kW	2.4601
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(1.2536)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.5252
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.5552
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(1.2759)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6387

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,453.11
Distribution Volumetric Rate	\$/kW	4.0763
Low Voltage Service Rate	\$/kW	0.7635
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(2.6210)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	1.0980
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	3.2515
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(2.6677)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8304
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7555

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Regulatory Model for 2016 Filers

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,019.13
Distribution Volumetric Rate	\$/kW	1.8415
Low Voltage Service Rate	\$/kW	0.0733
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(2.2264)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.9327
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	2.7620
Retail Transmission Rate - Network Service Rate	\$/kW	3.1378
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9912

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.91
Distribution Volumetric Rate	\$/kW	22.7255
Low Voltage Service Rate	\$/kW	0.5482
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable in the former service area of Clinton Power	\$/kW	2.6990
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(1.1657)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.0058
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.4461
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(1.1864)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0126
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0835

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Regulatory Model for 2016 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.40
Distribution Volumetric Rate	\$/kW	15.1531
Low Voltage Service Rate	\$/kW	0.5482
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable in the former service area of Clinton Power	\$/kW	2.7025
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(1.3050)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.5467
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.6189
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(1.3282)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0126
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2606

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.09
Distribution Volumetric Rate	\$/kWh	0.1104
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0037)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0046
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributors' facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,283.21
Distribution Volumetric Rate	\$/kW	3.9276
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(2.6792)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	1.1224
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	3.3236
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(2.7269)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7867
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3150

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Other

Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Temporary Service - Install & remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0161
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0347
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0060



Incentive Regulation Model for 2016 Filers

Version

1.0

Utility Name Assigned EB Number Name of Contact and Title Phone Number Email Address We are applying for rates effective Rate-Setting Method Please indicate in which Rate Year the Group 1
accounts were last cleared¹ Please indicate the last Cost of Service
Re-Basing Year

Notes

 Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

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Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0182
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0037)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0046
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.55
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0037)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0046
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	123.67
Distribution Volumetric Rate	\$/kW	2.9995
Low Voltage Service Rate	\$/kW	0.7099
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable in the former service area of Clinton Power	\$/kW	2.4601
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(1.2536)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.5252
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.5552
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(1.2759)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6387

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,453.11
Distribution Volumetric Rate	\$/kW	4.0763
Low Voltage Service Rate	\$/kW	0.7635
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(2.6210)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.0980
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	3.2515
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	(2.6677)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8304
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7555

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,019.13
Distribution Volumetric Rate	\$/kW	1.8415
Low Voltage Service Rate	\$/kW	0.0733
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(2.2264)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.9327
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	2.7620
Retail Transmission Rate - Network Service Rate	\$/kW	3.1378
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9912

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.91
Distribution Volumetric Rate	\$/kW	22.7255
Low Voltage Service Rate	\$/kW	0.5482
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable in the former service area of Clinton Power	\$/kW	2.6990
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(1.1657)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.0058
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.4461
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(1.1864)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0126
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0835

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.40
Distribution Volumetric Rate	\$/kW	15.1531
Low Voltage Service Rate	\$/kW	0.5482
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable in the former service area of Clinton Power	\$/kW	2.7025
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(1.3050)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.5467
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.6189
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(1.3282)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0126
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2606

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.09
Distribution Volumetric Rate	\$/kWh	0.1104
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0037)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0046
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributors' facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,283.21
Distribution Volumetric Rate	\$/kW	3.9276
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(2.6792)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	1.1224
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	3.3236
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(2.7269)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7867
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3150

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Other

Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Temporary Service - Install & remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0161
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0347
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0060



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011											
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²
Group 1 Accounts													
LV Variance Account	1550	240,906	89,741	332,501		(1,854)	32,287	600	20,571		12,316	(1,854)	(156,062)
Smart Metering Entity Charge Variance	1551												
RSVA - Wholesale Market Service Charge	1580	(423,595)	(625,368)	(86,043)		(962,920)	(54,764)	(4,784)	(8,178)		(51,370)	(962,920)	(585,871)
RSVA - Retail Transmission Network Charge	1584	(74,705)	(888,006)	(30,142)		(932,569)	(10,287)	764	(132)		(9,391)	(932,569)	(1,515,067)
RSVA - Retail Transmission Connection Charge	1586	(2,168,024)	(213,557)	(422,184)		(1,959,397)	(126,072)	(24,080)	(52,405)		(97,747)	(1,959,397)	(320,925)
RSVA - Power (excluding Global Adjustment)	1588	2,503,158	(122,286)	364,851		2,016,021	(89,990)	60,411	38,792		(68,371)	2,016,021	774,585
RSVA - Global Adjustment	1589	216,886	1,066,488	(14,033)		1,297,407	13,565	22,447	(2,589)		38,601	1,297,407	(258,909)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)					0					0	0	400,904
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)					0					0	0	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>													
RSVA - Global Adjustment	1589	216,886	1,066,488	(14,033)	0	1,297,407	13,565	22,447	(2,589)	0	38,601	1,297,407	(258,909)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		77,740	(1,759,476)	158,983	0	(1,840,719)	(248,826)	32,911	(1,352)	0	(214,563)	(1,840,719)	(1,402,436)
Total Group 1 Balance		294,626	(692,988)	144,950	0	(543,312)	(235,261)	55,358	(3,941)	0	(175,962)	(543,312)	(1,661,345)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0		
Total including Account 1568		294,626	(692,988)	144,950	0	(543,312)	(235,261)	55,358	(3,941)	0	(175,962)	(543,312)	(1,661,345)



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012												
Account Descriptions	Account Number	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	
Group 1 Accounts														
LV Variance Account	1550	240,906		(398,822)	12,316	(1,185)	37,399		(26,268)	(398,822)	255,352			
Smart Metering Entity Charge Variance	1551									0	11,484			
RSVA - Wholesale Market Service Charge	1580	(423,593)		(1,125,198)	(51,370)	(13,206)	(63,067)		(1,509)	(1,125,198)	(290,782)			
RSVA - Retail Transmission Network Charge	1584	(74,705)		(2,372,931)	(9,391)	(20,043)	(11,752)		(17,682)	(2,372,931)	210,100			
RSVA - Retail Transmission Connection Charge	1586	(2,168,024)		(112,298)	(97,747)	(28,709)	(168,566)		42,110	(112,298)	565,640			
RSVA - Power (excluding Global Adjustment)	1588	2,503,159		287,447	(68,371)	59,342	(40,928)		31,899	287,447	1,262,852			
RSVA - Global Adjustment	1589	216,886		821,612	38,601	30,309	17,816		51,094	821,612	891,734		(1,623,815)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			400,904	0	11,423			11,423	400,904				
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			0	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			0	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(1,607,260)		1,607,260	0				0	1,607,260	(1,027,299)			
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			0	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴														
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)			0	0				0	0				
RSVA - Global Adjustment	1589	216,886	0	821,612	38,601	30,309	17,816	0	51,094	821,612	891,734	0	(1,623,815)	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,529,517)	0	(1,713,638)	(214,563)	7,622	(246,914)	0	39,973	(1,713,638)	987,347	0	0	
Total Group 1 Balance		(1,312,631)	0	(892,026)	(175,962)	37,931	(229,098)	0	91,067	(892,026)	1,879,081	0	(1,623,815)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0					0	0				
Total including Account 1568		(1,312,631)	0	(892,026)	(175,962)	37,931	(229,098)	0	91,067	(892,026)	1,879,081	0	(1,623,815)	



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013						2014							
Account Descriptions		Account Number	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14
Group 1 Accounts															
LV Variance Account	1550	(143,470)	(26,268)	(3,119)				(29,387)	(143,470)	251,947	(398,823)		507,300	(29,387)	2,854
Smart Metering Entity Charge Variance	1551	11,484	0	260				260	11,484	(1,252)			10,232	260	168
RSVA - Wholesale Market Service Charge	1580	(1,415,980)	(1,509)	(16,807)				(18,316)	(1,415,980)	(33,788)	(1,125,198)		(324,570)	(18,316)	(7,216)
RSVA - Retail Transmission Network Charge	1584	(2,162,831)	(17,682)	(30,674)				(48,356)	(2,162,831)	(6,636)	(2,372,931)		203,464	(48,356)	(10,438)
RSVA - Retail Transmission Connection Charge	1586	453,342	42,110	960				43,070	453,342	171,870	(112,299)		737,511	43,070	10,182
RSVA - Power (excluding Global Adjustment)	1588	1,550,299	31,899	48,465				80,364	1,550,299	107,087	287,447		1,369,939	80,364	14,612
RSVA - Global Adjustment	1589	89,531	51,094	33,258				84,352	89,531	962,542	821,612	1,623,815	1,854,276	84,352	15,130
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	400,904	11,423					11,423	400,904		400,904		0	11,423	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	579,961	0	22,987				22,987	579,961	(691,022)			(111,061)	22,987	4,144
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0	0					0	0				0	0	
Not to be disposed of unless rate rider has expired and balance has been audited		1595_(2014)	0	0				0	0	1,418,671	2,826,961		(1,408,290)	0	(18,131)
RSVA - Global Adjustment	1589	89,531	51,094	33,258	0	0		84,352	89,531	962,542	821,612	1,623,815	1,854,276	84,352	15,130
Total Group 1 Balance excluding Account 1589 - Global Adjustment			(726,291)	39,973	22,072	0	0	62,045	(726,291)	1,216,876	(493,939)	0	984,525	62,045	(3,824)
Total Group 1 Balance			(636,760)	91,067	55,330	0	0	146,397	(636,760)	2,179,418	327,673	1,623,815	2,838,801	146,397	11,306
LRAM Variance Account (only input amounts if applying for disposition of this account)		1568	0	0				0	0				0	0	
Total including Account 1568			(636,760)	91,067	55,330	0	0	146,397	(636,760)	2,179,418	327,673	1,623,815	2,838,801	146,397	11,306



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

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Account Descriptions		Account Number				2015			Projected Interest on Dec-31-14 Balances			
			Board- Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³	Total Claim
Group 1 Accounts												
LV Variance Account	1550	(34,085)		7,552	255,353	9,703	251,947	(2,151)	2,771	924	253,491	
Smart Metering Entity Charge Variance	1551			428	11,484	260	(1,252)	168	(14)	(5)	(1,102)	
RSVA - Wholesale Market Service Charge	1580	(23,563)		(1,969)	(290,782)	(452)	(33,788)	(1,517)	(372)	(124)	(35,800)	
RSVA - Retail Transmission Network Charge	1584	(64,192)		5,398	210,100	19,953	(6,636)	(14,555)	(73)	(24)	(21,288)	
RSVA - Retail Transmission Connection Charge	1586	39,908		13,344	565,641	14,249	171,870	(905)	1,891	630	173,485	
RSVA - Power (excluding Global Adjustment)	1588	37,534		57,442	1,262,852	67,582	107,087	(10,140)	1,178	393	98,518	
RSVA - Global Adjustment	1589	67,198		32,284	(732,081)	2,805	2,586,357	29,479	28,450	9,483	2,653,770	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0			0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	19,281		(7,858)		(7,858)	0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			0			0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			0			0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			27,131			(111,061)	27,131	(1,222)	(407)	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			0			0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴											0	
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)			(18,131)			(1,408,290)	(18,131)	(15,491)	(5,164)	0	
RSVA - Global Adjustment	1589	67,198	0	32,284	(732,081)	2,805	2,586,357	29,479	28,450	9,483	2,653,770	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(25,117)	0	83,337	2,014,648	103,437	(1,030,123)	(20,100)	(11,331)	(3,777)	467,304	
Total Group 1 Balance		42,081	0	115,622	1,282,567	106,242	1,556,234	9,380	17,119	5,706	3,121,073	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0	0	0	0			0	
Total including Account 1568		42,081	0	115,622	1,282,567	106,242	1,556,234	9,380	17,119	5,706	3,121,073	



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Please refer to the footnotes for further instructions.

		Auto-populated by Rate Generator		
Account Descriptions		Account Number	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550	514,851	(0)	
Smart Metering Entity Charge Variance	1551	10,661	1	
RSVA - Wholesale Market Service Charge	1580	(326,540)	(1)	
RSVA - Retail Transmission Network Charge	1584	208,863	1	
RSVA - Retail Transmission Connection Charge	1586	750,852	(3)	
RSVA - Power (excluding Global Adjustment)	1588	1,427,382	1	
RSVA - Global Adjustment	1589	1,886,560	(0)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(7,858)	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(83,933)	(3)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴				
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	(1,426,421)	(0)	
RSVA - Global Adjustment	1589	1,886,560	(0)	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,067,857	(6)	
Total Group 1 Balance		2,954,417	(6)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0	
Total including Account 1568		2,954,417	(6)	

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

** Auto Populated by Rate Generator from most recent RRR Filing **										** Applicant to Enter	
Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	137,516,625	0	13,802,096	0	0	0	137,516,625	0		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	47,965,405	0	11,543,515	0	0	0	47,965,405	0		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	119,966,368	346,535	66,949,952	217,811	0	0	119,966,368	346,535		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	67,500,551	136,505	67,500,551	136,505	0	0	67,500,551	136,505		
LARGE USE SERVICE CLASSIFICATION	kW	98,447,967	179,159	98,447,967	179,159	0	0	98,447,967	179,159	0%	98,447,967
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,236,000	6,074	1,577,532	4,286	0	0	2,236,000	6,074		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	254,890	775	35,545	0	0	0	254,890	775		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	536,717	0	55,145	0	0	0	536,717	0		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16,830,475	36,126	16,830,475	36,126	0	0	16,830,475	36,126		
Total		491,254,998	705,174	276,742,778	573,887	0	0	491,254,998	705,174	0%	98,447,967

Threshold Test

Total Claim (including Account 1568)	\$3,121,073
Total Claim for Threshold Test (All Group 1 Accounts)	\$3,121,073
Threshold Test (Total claim per kWh) ²	\$0.0064

Account 1589 Memo Calculation	\$0.0149 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)
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¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor’s Class A customers

**			** Applicant to Enter **									** Auto Populated** (Q1-2015)	
Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2013) ¹	1595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³		
	13,802,096	0									16,339		
	11,543,515	0									1,797		
	66,949,952	217,811											
	67,500,551	136,505											
179,159	0	0											
	1,577,532	4,286											
	35,545	0											
	55,145	0											
	16,830,475	36,126											
179,159	178,294,811	394,728	0%	0%	0%	0%	0%	0%	0%	\$0.00	18,136		
1568 Account Balance from Continuity Schedule										\$0.00			
Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule													

Incentive Regulation Model for 2016 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP		allocated based on Total less WMP		1586	1588
					1550	1551	1580	1584		
RESIDENTIAL SERVICE CLASSIFICATION	28.0%	5.0%	90.1%	28.0%	70,959	(993)	(10,022)	(5,959)	48,564	27,578
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.8%	4.2%	9.9%	9.8%	24,750	(109)	(3,495)	(2,079)	16,939	9,619
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	24.4%	24.2%	0.0%	24.4%	61,903	0	(8,743)	(5,199)	42,366	24,058
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	13.7%	24.4%	0.0%	13.7%	34,831	0	(4,919)	(2,925)	23,838	13,537
LARGE USE SERVICE CLASSIFICATION	20.0%	35.6%	0.0%	20.0%	50,800	0	(7,174)	(4,266)	34,767	19,743
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.6%	0.0%	0.5%	1,154	0	(163)	(97)	790	448
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	132	0	(19)	(11)	90	51
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	277	0	(39)	(23)	190	108
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	3.4%	6.1%	0.0%	3.4%	8,685	0	(1,227)	(729)	5,944	3,375
Total	100.0%	100.0%	100.0%	100.0%	253,491	(1,102)	(35,800)	(21,288)	173,485	98,518

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
132,352	0	0	0	0	0	0	0	
110,694	0	0	0	0	0	0	0	
642,003	0	0	0	0	0	0	0	
647,283	0	0	0	0	0	0	0	
944,047	0	0	0	0	0	0	0	
15,127	0	0	0	0	0	0	0	
341	0	0	0	0	0	0	0	
529	0	0	0	0	0	0	0	
161,392	0	0	0	0	0	0	0	
2,653,770	0	0	0	0	0	0	0	0



Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	137,516,625	0	137,516,625	0	130,128	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	47,965,405	0	47,965,405	0	45,625	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	119,966,368	346,535	119,966,368	346,535	114,386	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	67,500,551	136,505	67,500,551	136,505	64,361	
LARGE USE SERVICE CLASSIFICATION	kW	98,447,967	179,159	98,447,967	179,159	93,869	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,236,000	6,074	2,236,000	6,074	2,132	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	254,890	775	254,890	775	243	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	536,717	0	536,717	0	512	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16,830,475	36,126	16,830,475	36,126	16,048	



(1589) and Account 1568. Rate Riders will not be generated for

Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less <i>WMP</i> if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
0.0009		132,352		132,352	13,802,096		0.0096		
0.0010		110,694		110,694	11,543,515		0.0096		
0.3301		642,003		642,003	217,811		2.9475		
0.4715		647,283		647,283	136,505		4.7418		
0.5239		944,047	0	944,047	179,159	179,159	5.2693	0.0000	
0.3510		15,127		15,127	4,286		3.5295		
0.3136		341		341	0		0.0000		
0.0010		529		529	55,145		0.0096		
0.4442		161,392		161,392	36,126		4.4675		



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

20,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2012	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 31,467,480	\$ 31,467,480
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 31,467,480	\$ 31,467,480
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 1,147,934	\$ 1,147,934
Corporate Tax Rate	23.41%	26.500%
Tax Impact	\$ 253,612	\$ 284,203
Grossed-up Tax Amount	\$ 331,121	\$ 386,670
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 331,121	\$ 386,670
Total Tax Related Amounts	\$ 331,121	\$ 386,670
Incremental Tax Savings		\$ 55,549
Sharing of Tax Amount (50%)		\$ 27,775

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a **1 year** disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
		A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	16,461	147,767,075		15.21	0.0178		3,004,462	2,630,254	0	5,634,716	53.3%	46.7%	0.0%	60.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,857	50,306,768		20.95	0.0136		466,850	684,172	0	1,151,022	40.6%	59.4%	0.0%	12.4%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	175		227,921	120.23		2,9168	252,483	0	664,800	917,283	27.5%	0.0%	72.5%	9.9%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	7		96,900	2385.05		3.9632	200,344	0	384,034	584,378	34.3%	0.0%	65.7%	6.3%
LARGE USE SERVICE CLASSIFICATION	kW	1		160,146	9741.16		1.7905	116,894	0	286,741	403,635	29.0%	0.0%	71.0%	4.3%
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,283	0	6,754	3.80		22.0950	195,305	0	149,230	344,534	56.7%	0.0%	43.3%	3.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	301		772	5.25		14.7326	18,963	0	11,374	30,337	62.5%	0.0%	37.5%	0.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	121	618,341		3.00	0.1074		4,356	66,410	0	70,766	6.2%	93.8%	0.0%	0.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	3		23,768	2219.86		3.8186	79,915	0	90,760	170,675	46.8%	0.0%	53.2%	1.8%
Total		23,209	198,692,184	516,261				4,339,571	3,380,836	1,586,939	9,307,346				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	137,516,625		16,815	0.09 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	47,965,405		3,435	0.0001 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	119,966,368	346,535	2,737	0.0079 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	67,500,551	136,505	1,744	0.0128 kW
LARGE USE SERVICE CLASSIFICATION	kW	98,447,967	179,159	1,205	0.0067 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,236,000	6,074	1,028	0.1693 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	254,890	775	91	0.1168 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	536,717		211	0.0004 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16,830,475	36,126	509	0.0141 kW
Total		491,254,998	705,174	\$27,775	

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	137,516,625	0	1.0451	143,718,625
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	137,516,625	0	1.0451	143,718,625
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	47,965,405	0	1.0451	50,128,645
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	47,965,405	0	1.0451	50,128,645
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6060	119,966,368	346,535		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6387	119,966,368	346,535		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8304	67,500,551	136,505		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7555	67,500,551	136,505		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1378	98,447,967	179,159		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9912	98,447,967	179,159		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0126	2,236,000	6,074		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0835	2,236,000	6,074		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0126	254,890	775		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2606	254,890	775		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	536,717	0	1.0451	560,923
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	536,717	0	1.0451	560,923
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7867	16,830,475	36,126		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3150	16,830,475	36,126		



Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5897

If needed, add extra host here. (I)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ 0.1465

RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	\$	-	\$	0.0667
RSVA LV – 4750 – which affects 1550	kW	\$	0.0475	\$	-	\$	0.0475
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	\$	-	\$	0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	\$	-	\$	0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	\$	-	\$	0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	\$	-	\$	0.3302

		Historical 2014	Current 2015	Forecast 2016
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	9,515	\$3.82	\$ 36,347	10,061	\$0.82	\$ 8,250	10,061	\$1.98	\$ 19,921	\$ 28,171	
February	9,613	\$3.82	\$ 36,722	9,613	\$0.82	\$ 7,883	9,613	\$1.98	\$ 19,034	\$ 26,916	
March	9,301	\$3.82	\$ 35,530	9,665	\$0.82	\$ 7,925	9,665	\$1.98	\$ 19,137	\$ 27,062	
April	8,088	\$3.82	\$ 30,896	8,717	\$0.82	\$ 7,148	8,717	\$1.98	\$ 17,260	\$ 24,408	
May	8,204	\$3.82	\$ 31,339	8,930	\$0.82	\$ 7,323	8,930	\$1.98	\$ 17,681	\$ 25,004	
June	12,695	\$3.82	\$ 48,494	10,310	\$0.82	\$ 8,454	10,310	\$1.98	\$ 20,414	\$ 28,868	
July	11,949	\$3.82	\$ 45,645	14,058	\$0.82	\$ 11,528	14,058	\$1.98	\$ 27,835	\$ 39,362	
August	9,369	\$3.82	\$ 35,790	10,306	\$0.82	\$ 8,451	10,306	\$1.98	\$ 20,406	\$ 28,857	
September	9,904	\$3.82	\$ 37,833	10,495	\$0.82	\$ 8,606	10,495	\$1.98	\$ 20,780	\$ 29,386	
October	7,264	\$3.82	\$ 27,748	8,475	\$0.82	\$ 6,950	8,475	\$1.98	\$ 16,781	\$ 23,730	
November	8,739	\$3.82	\$ 33,383	9,204	\$0.82	\$ 7,547	9,204	\$1.98	\$ 18,224	\$ 25,771	
December	8,467	\$3.82	\$ 32,344	9,348	\$0.82	\$ 7,665	9,348	\$1.98	\$ 18,509	\$ 26,174	
Total	113,108	\$ 3.82	\$ 432,072	119,182	\$ 0.82	\$ 97,729	119,182	\$ 1.98	\$ 235,980	\$ 333,710	

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	74,194	\$3.23	\$ 239,646	74,266	\$0.65	\$ 48,273	68,996	\$1.62	\$ 111,774	\$ 160,047			
February	70,620	\$3.23	\$ 228,103	71,278	\$0.65	\$ 46,331	66,199	\$1.62	\$ 107,243	\$ 153,574			
March	66,778	\$3.23	\$ 215,694	67,899	\$0.65	\$ 44,134	62,985	\$1.62	\$ 102,036	\$ 146,170			
April	60,887	\$3.23	\$ 196,664	62,409	\$0.65	\$ 40,566	58,147	\$1.62	\$ 94,198	\$ 134,763			
May	63,777	\$3.23	\$ 205,998	64,893	\$0.65	\$ 42,181	60,676	\$1.62	\$ 98,295	\$ 140,475			
June	72,390	\$3.23	\$ 233,819	72,606	\$0.65	\$ 47,194	67,803	\$1.62	\$ 109,841	\$ 157,035			
July	70,736	\$3.23	\$ 228,476	71,709	\$0.65	\$ 46,611	67,038	\$1.62	\$ 108,602	\$ 155,212			
August	74,142	\$3.23	\$ 239,477	75,878	\$0.65	\$ 49,321	70,918	\$1.62	\$ 114,887	\$ 164,207			
September	73,323	\$3.23	\$ 236,833	74,100	\$0.65	\$ 48,165	68,718	\$1.62	\$ 111,323	\$ 159,488			
October	60,532	\$3.23	\$ 195,519	61,544	\$0.65	\$ 40,004	56,972	\$1.62	\$ 92,295	\$ 132,299			
November	69,212	\$3.23	\$ 223,553	69,233	\$0.65	\$ 45,001	63,656	\$1.62	\$ 103,123	\$ 148,124			
December	70,230	\$3.23	\$ 226,843	70,340	\$0.65	\$ 45,721	64,818	\$1.62	\$ 105,005	\$ 150,726			
Total	826,819	\$ 3.23	\$ 2,670,625	836,155	\$ 0.65	\$ 543,501	776,926	\$ 1.62	\$ 1,258,620	\$ 1,802,121			

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$0.00			\$0.00			\$0.00		\$	-		
February		\$0.00			\$0.00			\$0.00		\$	-		
March		\$0.00			\$0.00			\$0.00		\$	-		
April		\$0.00			\$0.00			\$0.00		\$	-		
May		\$0.00			\$0.00			\$0.00		\$	-		
June		\$0.00			\$0.00			\$0.00		\$	-		
July		\$0.00			\$0.00			\$0.00		\$	-		
August		\$0.00			\$0.00			\$0.00		\$	-		
September		\$0.00			\$0.00			\$0.00		\$	-		
October		\$0.00			\$0.00			\$0.00		\$	-		
November		\$0.00			\$0.00			\$0.00		\$	-		
December		\$0.00			\$0.00			\$0.00		\$	-		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -		

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	83,709	\$3.30	\$ 275,993	84,327	\$0.67	\$ 56,523	79,057	\$1.67	\$ 131,695	\$	188,218		
February	80,233	\$3.30	\$ 264,825	80,891	\$0.67	\$ 54,214	75,812	\$1.67	\$ 126,277	\$	180,490		
March	76,079	\$3.30	\$ 251,224	77,564	\$0.67	\$ 52,060	72,650	\$1.67	\$ 121,173	\$	173,232		
April	68,975	\$3.30	\$ 227,560	71,126	\$0.67	\$ 47,714	66,864	\$1.67	\$ 111,457	\$	159,171		
May	71,981	\$3.30	\$ 237,338	73,823	\$0.67	\$ 49,503	69,606	\$1.67	\$ 115,976	\$	165,479		
June	85,085	\$3.32	\$ 282,313	82,916	\$0.67	\$ 55,648	78,113	\$1.67	\$ 130,255	\$	185,903		
July	82,685	\$3.32	\$ 274,121	85,767	\$0.68	\$ 58,138	81,096	\$1.68	\$ 136,436	\$	194,575		
August	83,511	\$3.30	\$ 275,267	86,184	\$0.67	\$ 57,771	81,224	\$1.67	\$ 135,292	\$	193,064		
September	83,227	\$3.30	\$ 274,666	84,595	\$0.67	\$ 56,771	79,213	\$1.67	\$ 132,103	\$	188,874		
October	67,796	\$3.29	\$ 223,268	70,019	\$0.67	\$ 46,953	65,447	\$1.67	\$ 109,076	\$	156,029		
November	77,951	\$3.30	\$ 256,936	78,437	\$0.67	\$ 52,549	72,860	\$1.67	\$ 121,346	\$	173,895		
December	78,697	\$3.29	\$ 259,187	79,688	\$0.67	\$ 53,387	74,166	\$1.67	\$ 123,514	\$	176,900		
Total	939,927	\$ 3.30	\$ 3,102,697	955,337	\$ 0.67	\$ 641,230	896,108	\$ 1.67	\$ 1,494,601	\$	2,135,831		

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,515	\$ 3.7800	\$ 35,967	10,061	\$ 0.8600	\$ 8,652	10,061	\$ 2.0000	\$ 20,122	\$ 28,774
February	9,613	\$ 3.7800	\$ 36,337	9,613	\$ 0.8600	\$ 8,267	9,613	\$ 2.0000	\$ 19,226	\$ 27,493
March	9,301	\$ 3.7800	\$ 35,158	9,665	\$ 0.8600	\$ 8,312	9,665	\$ 2.0000	\$ 19,330	\$ 27,642
April	8,088	\$ 3.7800	\$ 30,573	8,717	\$ 0.8600	\$ 7,497	8,717	\$ 2.0000	\$ 17,434	\$ 24,931
May	8,204	\$ 3.7800	\$ 31,011	8,930	\$ 0.8600	\$ 7,680	8,930	\$ 2.0000	\$ 17,860	\$ 25,540
June	12,695	\$ 3.7800	\$ 47,986	10,310	\$ 0.8600	\$ 8,867	10,310	\$ 2.0000	\$ 20,620	\$ 29,487
July	11,949	\$ 3.7800	\$ 45,167	14,058	\$ 0.8600	\$ 12,090	14,058	\$ 2.0000	\$ 28,116	\$ 40,206
August	9,369	\$ 3.7800	\$ 35,415	10,306	\$ 0.8600	\$ 8,863	10,306	\$ 2.0000	\$ 20,612	\$ 29,475
September	9,904	\$ 3.7800	\$ 37,437	10,495	\$ 0.8600	\$ 9,026	10,495	\$ 2.0000	\$ 20,990	\$ 30,016
October	7,264	\$ 3.7800	\$ 27,458	8,475	\$ 0.8600	\$ 7,289	8,475	\$ 2.0000	\$ 16,950	\$ 24,239
November	8,739	\$ 3.7800	\$ 33,033	9,204	\$ 0.8600	\$ 7,915	9,204	\$ 2.0000	\$ 18,408	\$ 26,323
December	8,467	\$ 3.7800	\$ 32,005	9,348	\$ 0.8600	\$ 8,039	9,348	\$ 2.0000	\$ 18,696	\$ 26,735
Total	113,108	\$ 3.78	\$ 427,547	119,182	\$ 0.86	\$ 102,497	119,182	\$ 2.00	\$ 238,364	\$ 340,861

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	74,194	\$ 3.3765	\$ 250,515	74,266	\$ 0.7167	\$ 53,227	68,996	\$ 1.6200	\$ 111,774	\$ 165,001
February	70,620	\$ 3.3765	\$ 238,449	71,278	\$ 0.7167	\$ 51,085	66,199	\$ 1.6200	\$ 107,243	\$ 158,328
March	66,778	\$ 3.3765	\$ 225,477	67,899	\$ 0.7167	\$ 48,663	62,985	\$ 1.6200	\$ 102,036	\$ 150,699
April	60,887	\$ 3.3765	\$ 205,583	62,409	\$ 0.7167	\$ 44,728	58,147	\$ 1.6200	\$ 94,198	\$ 138,926
May	63,777	\$ 3.4121	\$ 217,612	64,893	\$ 0.7879	\$ 51,129	60,676	\$ 1.8018	\$ 109,325	\$ 160,455
June	72,390	\$ 3.4121	\$ 247,001	72,606	\$ 0.7879	\$ 57,206	67,803	\$ 1.8018	\$ 122,168	\$ 179,374
July	70,736	\$ 3.4121	\$ 241,357	71,709	\$ 0.7879	\$ 56,499	67,038	\$ 1.8018	\$ 120,789	\$ 177,288
August	74,142	\$ 3.4121	\$ 252,978	75,878	\$ 0.7879	\$ 59,784	70,918	\$ 1.8018	\$ 127,779	\$ 187,563
September	73,323	\$ 3.4121	\$ 250,185	74,100	\$ 0.7879	\$ 58,384	68,718	\$ 1.8018	\$ 123,816	\$ 182,200
October	60,532	\$ 3.4121	\$ 206,542	61,544	\$ 0.7879	\$ 48,491	56,972	\$ 1.8018	\$ 102,653	\$ 151,144
November	69,212	\$ 3.4121	\$ 236,157	69,233	\$ 0.7879	\$ 54,548	63,656	\$ 1.8018	\$ 114,695	\$ 169,244
December	70,230	\$ 3.4121	\$ 239,632	70,340	\$ 0.7879	\$ 55,421	64,818	\$ 1.8018	\$ 116,788	\$ 172,210
Total	826,819	\$ 3.40	\$ 2,811,489	836,155	\$ 0.76	\$ 639,166	776,926	\$ 1.74	\$ 1,353,265	\$ 1,992,431

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$	-	-	\$	-	-	\$	-	\$ -
February	-	\$	-	-	\$	-	-	\$	-	\$ -
March	-	\$	-	-	\$	-	-	\$	-	\$ -
April	-	\$	-	-	\$	-	-	\$	-	\$ -
May	-	\$	-	-	\$	-	-	\$	-	\$ -
June	-	\$	-	-	\$	-	-	\$	-	\$ -
July	-	\$	-	-	\$	-	-	\$	-	\$ -
August	-	\$	-	-	\$	-	-	\$	-	\$ -
September	-	\$	-	-	\$	-	-	\$	-	\$ -
October	-	\$	-	-	\$	-	-	\$	-	\$ -
November	-	\$	-	-	\$	-	-	\$	-	\$ -
December	-	\$	-	-	\$	-	-	\$	-	\$ -
Total	-	\$	-	-	\$	-	-	\$	-	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,709	\$3.42	\$ 286,482	84,327	\$0.73	\$ 61,879	79,057	\$1.67	\$ 131,896	\$ 193,775
February	80,233	\$3.42	\$ 274,786	80,891	\$0.73	\$ 59,352	75,812	\$1.67	\$ 126,469	\$ 185,821
March	76,079	\$3.43	\$ 260,635	77,564	\$0.73	\$ 56,975	72,650	\$1.67	\$ 121,366	\$ 178,341
April	68,975	\$3.42	\$ 236,156	71,126	\$0.73	\$ 52,225	66,864	\$1.67	\$ 111,632	\$ 163,856
May	71,981	\$3.45	\$ 248,623	73,823	\$0.80	\$ 58,809	69,606	\$1.83	\$ 127,185	\$ 185,995
June	85,085	\$3.47	\$ 294,987	82,916	\$0.80	\$ 66,073	78,113	\$1.83	\$ 142,788	\$ 208,861
July	82,685	\$3.47	\$ 286,524	85,767	\$0.80	\$ 68,589	81,096	\$1.84	\$ 148,905	\$ 217,494
August	83,511	\$3.45	\$ 288,393	86,184	\$0.80	\$ 68,647	81,224	\$1.83	\$ 148,391	\$ 217,039
September	83,227	\$3.46	\$ 287,622	84,595	\$0.80	\$ 67,409	79,213	\$1.83	\$ 144,806	\$ 212,215
October	67,796	\$3.45	\$ 234,000	70,019	\$0.80	\$ 55,779	65,447	\$1.83	\$ 119,603	\$ 175,382
November	77,951	\$3.45	\$ 269,190	78,437	\$0.80	\$ 62,464	72,860	\$1.83	\$ 133,103	\$ 195,567
December	78,697	\$3.45	\$ 271,637	79,688	\$0.80	\$ 63,460	74,166	\$1.83	\$ 135,484	\$ 198,945
Total	939,927	\$ 3.45	\$ 3,239,036	955,337	\$ 0.78	\$ 741,663	896,108	\$ 1.78	\$ 1,591,629	\$ 2,333,292



Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network				Line Connection				Transformation Connection				Total Line				
Month		Units Billed		Rate		Amount		Units Billed		Rate		Amount		Units Billed		Rate		Amount		Amount
January		9,515		\$ 3.7800		\$ 35,967		10,061		\$ 0.8600		\$ 8,652		10,061		\$ 2.0000		\$ 20,122		\$ 28,774
February		9,613		\$ 3.7800		\$ 36,337		9,613		\$ 0.8600		\$ 8,267		9,613		\$ 2.0000		\$ 19,226		\$ 27,493
March		9,301		\$ 3.7800		\$ 35,158		9,665		\$ 0.8600		\$ 8,312		9,665		\$ 2.0000		\$ 19,330		\$ 27,642
April		8,088		\$ 3.7800		\$ 30,573		8,717		\$ 0.8600		\$ 7,497		8,717		\$ 2.0000		\$ 17,434		\$ 24,931
May		8,204		\$ 3.7800		\$ 31,011		8,930		\$ 0.8600		\$ 7,680		8,930		\$ 2.0000		\$ 17,860		\$ 25,540
June		12,695		\$ 3.7800		\$ 47,986		10,310		\$ 0.8600		\$ 8,867		10,310		\$ 2.0000		\$ 20,620		\$ 29,487
July		11,949		\$ 3.7800		\$ 45,167		14,058		\$ 0.8600		\$ 12,090		14,058		\$ 2.0000		\$ 28,116		\$ 40,206
August		9,369		\$ 3.7800		\$ 35,415		10,306		\$ 0.8600		\$ 8,863		10,306		\$ 2.0000		\$ 20,612		\$ 29,475
September		9,904		\$ 3.7800		\$ 37,437		10,495		\$ 0.8600		\$ 9,026		10,495		\$ 2.0000		\$ 20,990		\$ 30,016
October		7,264		\$ 3.7800		\$ 27,458		8,475		\$ 0.8600		\$ 7,289		8,475		\$ 2.0000		\$ 16,950		\$ 24,239
November		8,739		\$ 3.7800		\$ 33,033		9,204		\$ 0.8600		\$ 7,915		9,204		\$ 2.0000		\$ 18,408		\$ 26,323
December		8,467		\$ 3.7800		\$ 32,005		9,348		\$ 0.8600		\$ 8,039		9,348		\$ 2.0000		\$ 18,696		\$ 26,735
Total		113,108		\$ 3.78		\$ 427,547		119,182		\$ 0.86		\$ 102,497		119,182		\$ 2.00		\$ 238,364		\$ 340,861

Hydro One				Network				Line Connection				Transformation Connection				Total Line				
Month		Units Billed		Rate		Amount		Units Billed		Rate		Amount		Units Billed		Rate		Amount		Amount
January		74,194		\$ 3.5586		\$ 264,026		74,266		\$ 0.8546		\$ 63,468		68,996		\$ 1.8018		\$ 124,318		\$ 187,786
February		70,620		\$ 3.5586		\$ 251,309		71,278		\$ 0.8546		\$ 60,914		66,199		\$ 1.8018		\$ 119,278		\$ 180,192
March		66,778		\$ 3.5586		\$ 237,637		67,899		\$ 0.8546		\$ 58,027		62,985		\$ 1.8018		\$ 113,487		\$ 171,513
April		60,887		\$ 3.5586		\$ 216,671		62,409		\$ 0.8546		\$ 53,334		58,147		\$ 1.8018		\$ 104,769		\$ 158,103
May		63,777		\$ 3.5586		\$ 226,955		64,893		\$ 0.8546		\$ 55,458		60,676		\$ 1.8018		\$ 109,325		\$ 164,783
June		72,390		\$ 3.5586		\$ 257,606		72,606		\$ 0.8546		\$ 62,049		67,803		\$ 1.8018		\$ 122,168		\$ 184,217
July		70,736		\$ 3.5586		\$ 251,719		71,709		\$ 0.8546		\$ 61,282		67,038		\$ 1.8018		\$ 120,789		\$ 182,071
August		74,142		\$ 3.5586		\$ 263,840		75,878		\$ 0.8546		\$ 64,845		70,918		\$ 1.8018		\$ 127,779		\$ 192,624
September		73,323		\$ 3.5586		\$ 260,927		74,100		\$ 0.8546		\$ 63,326		68,718		\$ 1.8018		\$ 123,816		\$ 187,142
October		60,532		\$ 3.5586		\$ 215,410		61,544		\$ 0.8546		\$ 52,596		56,972		\$ 1.8018		\$ 102,653		\$ 155,249
November		69,212		\$ 3.5586		\$ 246,296		69,233		\$ 0.8546		\$ 59,166		63,656		\$ 1.8018		\$ 114,695		\$ 173,861
December		70,230		\$ 3.5586		\$ 249,921		70,340		\$ 0.8546		\$ 60,113		64,818		\$ 1.8018		\$ 116,788		\$ 176,901
Total		826,819		\$ 3.56		\$ 2,942,318		836,155		\$ 0.85		\$ 714,578		776,926		\$ 1.80		\$ 1,399,866		\$ 2,114,444

Add Extra Host Here (I)				Network				Line Connection				Transformation Connection				Total Line				
Month		Units Billed		Rate		Amount		Units Billed		Rate		Amount		Units Billed		Rate		Amount		Amount
January		-		\$ -		\$ -		-		\$ -		\$ -		-		\$ -		\$ -		\$ -
February		-		\$ -		\$ -		-		\$ -		\$ -		-		\$ -		\$ -		\$ -
March		-		\$ -		\$ -		-		\$ -		\$ -		-		\$ -		\$ -		\$ -
April		-		\$ -		\$ -		-		\$ -		\$ -		-		\$ -		\$ -		\$ -
May		-		\$ -		\$ -		-		\$ -		\$ -		-		\$ -		\$ -		\$ -
June		-		\$ -		\$ -		-		\$ -		\$ -		-		\$ -		\$ -		\$ -
July		-		\$ -		\$ -		-		\$ -		\$ -		-		\$ -		\$ -		\$ -
August		-		\$ -		\$ -		-		\$ -		\$ -		-		\$ -		\$ -		\$ -
September		-		\$ -		\$ -		-		\$ -		\$ -		-		\$ -		\$ -		\$ -
October		-		\$ -		\$ -		-		\$ -		\$ -		-		\$ -		\$ -		\$ -
November		-		\$ -		\$ -		-		\$ -		\$ -		-		\$ -		\$ -		\$ -
December		-		\$ -		\$ -		-		\$ -		\$ -		-		\$ -		\$ -		\$ -
Total		-		\$ -		\$ -		-		\$ -		\$ -		-		\$ -		\$ -		\$ -



Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,709	\$ 3.58	\$ 299,992	84,327	\$ 0.86	\$ 72,121	79,057	\$ 1.83	\$ 144,440	\$ 216,560
February	80,233	\$ 3.59	\$ 287,646	80,891	\$ 0.86	\$ 69,182	75,812	\$ 1.83	\$ 138,504	\$ 207,686
March	76,079	\$ 3.59	\$ 272,795	77,564	\$ 0.86	\$ 66,338	72,650	\$ 1.83	\$ 132,817	\$ 199,155
April	68,975	\$ 3.58	\$ 247,244	71,126	\$ 0.86	\$ 60,831	66,864	\$ 1.83	\$ 122,203	\$ 183,034
May	71,981	\$ 3.58	\$ 257,967	73,823	\$ 0.86	\$ 63,138	69,606	\$ 1.83	\$ 127,185	\$ 190,323
June	85,085	\$ 3.59	\$ 305,592	82,916	\$ 0.86	\$ 70,915	78,113	\$ 1.83	\$ 142,788	\$ 213,704
July	82,685	\$ 3.59	\$ 296,887	85,767	\$ 0.86	\$ 73,372	81,096	\$ 1.84	\$ 148,905	\$ 222,277
August	83,511	\$ 3.58	\$ 299,255	86,184	\$ 0.86	\$ 73,708	81,224	\$ 1.83	\$ 148,391	\$ 222,100
September	83,227	\$ 3.58	\$ 298,364	84,595	\$ 0.86	\$ 72,352	79,213	\$ 1.83	\$ 144,806	\$ 217,158
October	67,796	\$ 3.58	\$ 242,868	70,019	\$ 0.86	\$ 59,884	65,447	\$ 1.83	\$ 119,603	\$ 179,487
November	77,951	\$ 3.58	\$ 279,330	78,437	\$ 0.86	\$ 67,082	72,860	\$ 1.83	\$ 133,103	\$ 200,185
December	78,697	\$ 3.58	\$ 281,926	79,688	\$ 0.86	\$ 68,152	74,166	\$ 1.83	\$ 135,484	\$ 203,637
Total	939,927	\$ 3.59	\$ 3,369,866	955,337	\$ 0.86	\$ 817,075	896,108	\$ 1.83	\$ 1,638,230	\$ 2,455,305

Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	143,718,625	0	905,427	28.3%	916,012	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	50,128,645	0	290,746	9.1%	294,145	0.0059
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6060		346,535	903,070	28.2%	913,627	2.6365
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8304		136,505	386,364	12.1%	390,880	2.8635
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1378		179,159	562,165	17.6%	568,737	3.1745
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0126		6,074	12,225	0.4%	12,367	2.0361
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0126		775	1,560	0.0%	1,578	2.0361
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	560,923	0	3,253	0.1%	3,291	0.0059
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7867		36,126	136,798	4.3%	138,398	3.8310

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	143,718,625	0	704,221	32.1%	748,988	0.0052
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	50,128,645	0	225,579	10.3%	239,919	0.0048
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6387		346,535	567,867	25.9%	603,966	1.7429
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7555		136,505	239,635	10.9%	254,868	1.8671
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9912		179,159	356,741	16.3%	379,419	2.1178
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0835		6,074	12,655	0.6%	13,460	2.2159
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2606		775	977	0.0%	1,039	1.3407
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	560,923	0	2,524	0.1%	2,685	0.0048
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3150		36,126	83,632	3.8%	88,948	2.4622

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	143,718,625	0	916,012	28.3%	953,011	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	50,128,645	0	294,145	9.1%	306,026	0.0061
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6365		346,535	913,627	28.2%	950,530	2.7430
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8635		136,505	390,880	12.1%	406,669	2.9791
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1745		179,159	568,737	17.6%	591,709	3.3027
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0361		6,074	12,367	0.4%	12,867	2.1184
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0361		775	1,578	0.0%	1,642	2.1184
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	560,923	0	3,291	0.1%	3,424	0.0061
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8310		36,126	138,398	4.3%	143,988	3.9857

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	143,718,625	0	748,988	32.1%	788,154	0.0055
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	50,128,645	0	239,919	10.3%	252,465	0.0050
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7429		346,535	603,966	25.9%	635,549	1.8340
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8671		136,505	254,868	10.9%	268,196	1.9647
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1178		179,159	379,419	16.3%	399,260	2.2285
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2159		6,074	13,460	0.6%	14,163	2.3318
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3407		775	1,039	0.0%	1,093	1.4109
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	560,923	0	2,685	0.1%	2,825	0.0050
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4622		36,126	88,948	3.8%	93,599	2.5909

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	16,461	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh	147,767,075	
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	15.64		0.0182		1.80%	19.38	0.0139
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	21.55		0.0140		1.80%	21.94	0.0143
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	123.67		2.9995		1.80%	125.90	3.0535
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	2,453.11		4.0763		1.80%	2,497.27	4.1497
LARGE USE SERVICE CLASSIFICATION	10,019.13		1.8415		1.80%	10,199.47	1.8746
STREET LIGHTING SERVICE CLASSIFICATION	3.91		22.7255		1.80%	3.98	23.1346
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.40		15.1531		1.80%	5.50	15.4259
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	3.09		0.1104		1.80%	3.15	0.1124
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	2,283.21		3.9276		1.80%	2,324.31	3.9983
microFIT SERVICE CLASSIFICATION	5.40					5.40	

		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Rate Design Transition								
Current Residential Fixed Rate (inclusive of R/C adj.)	15.64	3,089,400	53.5%	11.6%	3.40	65.1%	19.04	3,761,009
Current Residential Variable Rate (inclusive of R/C adj.)	0.0182	2,689,361	46.5%			34.9%	0.0137	2,024,409
		5,778,761						5,785,418

¹ These are the residential rates to which the Price Cap Index will be applied to.

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision has been issued at the time of completing this application

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate		
Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	N/A

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with **"Rate Rider for"**.

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

LARGE USE SERVICE CLASSIFICATION

STREET LIGHTING SERVICE CLASSIFICATION

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision has been issued at the time of completing this application

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate		
Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	N/A

SENTINEL LIGHTING SERVICE CLASSIFICATION

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

microFIT SERVICE CLASSIFICATION

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.38
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0139
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0009
Applicable only for Non-RPP Customers	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.09
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.94
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0010
Applicable only for Non-RPP Customers	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.90
Distribution Volumetric Rate	\$/kW	3.0535
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3301
Applicable only for Non-RPP Customers	\$/kW	2.9475
Low Voltage Service Rate	\$/kW	0.7099
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kW	2.4601
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0079
Retail Transmission Rate - Network Service Rate	\$/kW	2.7430
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8340

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,497.27
Distribution Volumetric Rate	\$/kW	4.1497
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4715
Applicable only for Non-RPP Customers	\$/kW	4.7418
Low Voltage Service Rate	\$/kW	0.7635
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0128
Retail Transmission Rate - Network Service Rate	\$/kW	2.9791
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9647

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,199.47
Distribution Volumetric Rate	\$/kW	1.8746
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.5239
Applicable only for Non-RPP Customers	\$/kW	5.2693
Low Voltage Service Rate	\$/kW	0.0733
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0067
Retail Transmission Rate - Network Service Rate	\$/kW	3.3027
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2285

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2014-0070

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.98
Distribution Volumetric Rate	\$/kW	23.1346
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3510
Applicable only for Non-RPP Customers	\$/kW	3.5295
Low Voltage Service Rate	\$/kW	0.5482
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kW	2.6990
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1693
Retail Transmission Rate - Network Service Rate	\$/kW	2.1184
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3318

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.50
Distribution Volumetric Rate	\$/kW	15.4259
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3136
Low Voltage Service Rate	\$/kW	0.5482
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kW	2.7025
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1168
Retail Transmission Rate - Network Service Rate	\$/kW	2.1184
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4109

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2014-0070

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.15
Distribution Volumetric Rate	\$/kWh	0.1124
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0010
Applicable only for Non-RPP Customers	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2014-0070

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributors' facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,324.31
Distribution Volumetric Rate	\$/kW	3.9983
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4442
Applicable only for Non-RPP Customers	\$/kW	4.4675
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0141
Retail Transmission Rate - Network Service Rate	\$/kW	3.9857
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5909

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2014-0070

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2014-0070

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Other

Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Temporary Service - Install & remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2014-0070

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0161
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0347
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0060

Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0451	1.0451	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0451	1.0451	2,000		N/A
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0451	1.0451	65,700	100	DEMAND
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0451	1.0451	821,250	1,250	DEMAND
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0451	1.0451	3,942,000	12,350	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0451	1.0451	657	1	DEMAND
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0451	1.0451	657	1	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	No	1.0451	1.0451	150		N/A
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0451	1.0451	235,000	660	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0451	1.0451	284		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0451	1.0451	284		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0451	1.0451	800		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0451	1.0451	1,000		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total				Total			
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.39	1.3%	\$ 0.39	1.1%	\$ 1.14	2.5%	\$ 0.66	0.5%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.19	2.4%	\$ 1.39	2.1%	\$ 3.06	3.5%	\$ 17.70	5.7%
3 GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 8.42	2.0%	\$ 381.09	84.7%	\$ 414.32	47.4%	\$ 935.90	10.5%
4 GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 151.91	2.0%	\$ 7,842.54	107.0%	\$ 8,289.91	63.5%	\$ 15,214.08	13.4%
5 LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 671.87	2.1%	\$ 54,084.39	104.4%	\$ 59,051.56	51.3%	\$ 94,791.36	15.7%
6 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.65	2.4%	\$ 5.43	18.7%	\$ 5.78	17.4%	\$ 11.21	9.9%
7 SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.49	2.4%	\$ 1.27	5.4%	\$ 1.53	5.7%	\$ 6.40	6.0%
8 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.42	2.1%	\$ 3.97	19.8%	\$ 4.10	18.9%	\$ 5.70	13.5%
9 EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 97.07	2.0%	\$ 3,972.46	93.7%	\$ 4,285.89	51.8%	\$ 6,516.02	17.3%
10 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.61	12.5%	\$ 2.61	11.0%	\$ 2.88	10.6%	\$ 3.03	5.1%
11 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.61	12.5%	\$ 9.31	41.5%	\$ 9.58	37.2%	\$ 16.81	30.1%
12 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.39	1.3%	\$ 19.27	57.8%	\$ 20.02	46.9%	\$ 36.07	28.5%
13 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.47	-1.4%	\$ 0.47	-1.1%	\$ 0.47	0.9%	\$ 0.26	-0.2%
14									
15									
16									
17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.64	1	\$ 15.64	\$ 19.38	1	\$ 19.38	\$ 3.74	23.91%
Distribution Volumetric Rate	\$ 0.0182	800	\$ 14.56	\$ 0.0139	800	\$ 11.12	\$ 3.44	-23.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.09	1	\$ 0.09	\$ 0.09	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.20			\$ 30.59	\$ 0.39	1.29%
Line Losses on Cost of Power	\$ 0.1021	36	\$ 3.69	\$ 0.1021	36	\$ 3.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	800	\$ 0.72	\$ 0.0009	800	\$ 0.72	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0021	800	\$ 1.68	\$ 0.0021	800	\$ 1.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.08			\$ 37.47	\$ 0.39	1.05%
RTSR - Network	\$ 0.0063	836	\$ 5.27	\$ 0.0066	836	\$ 5.52	\$ 0.25	4.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	836	\$ 4.10	\$ 0.0055	836	\$ 4.60	\$ 0.50	12.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.44			\$ 47.58	\$ 1.14	2.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	836	\$ 3.68	\$ 0.0044	836	\$ 3.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	836	\$ 1.09	\$ 0.0013	836	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	800	\$ 0.56	\$ -	800	\$ -	\$ 0.56	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	836	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 133.73			\$ 134.31	\$ 0.58	0.44%
HST	13%		\$ 17.38	13%		\$ 17.46	\$ 0.08	0.44%
Total Bill (including HST)			\$ 151.11			\$ 151.77	\$ 0.66	0.44%
Ontario Clean Energy Benefit ¹			\$ 15.11			\$ 15.11		
Total Bill on TOU			\$ 136.00			\$ 136.66	\$ 0.66	0.48%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0451		
Proposed/Approved Loss Factor	1.0451		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.55	1	\$ 21.55	\$ 21.94	1	\$ 21.94	\$ 0.39	1.81%
Distribution Volumetric Rate	\$ 0.0140	2000	\$ 28.00	\$ 0.0143	2000	\$ 28.60	\$ 0.60	2.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0001	2000	\$ 0.20	\$ 0.20	
Sub-Total A (excluding pass through)			\$ 49.55			\$ 50.74	\$ 1.19	2.40%
Line Losses on Cost of Power	\$ 0.1021	90	\$ 9.21	\$ 0.1021	90	\$ 9.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	2,000	\$ 1.80	\$ 0.0010	2,000	\$ 2.00	\$ 0.20	11.11%
Low Voltage Service Charge	\$ 0.0020	2,000	\$ 4.00	\$ 0.0020	2,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 65.35			\$ 66.74	\$ 1.39	2.13%
RTSR - Network	\$ 0.0058	2,090	\$ 12.12	\$ 0.0061	2,090	\$ 12.75	\$ 0.63	5.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,090	\$ 9.41	\$ 0.0050	2,090	\$ 10.45	\$ 1.05	11.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.88			\$ 89.94	\$ 3.06	3.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,090	\$ 9.20	\$ 0.0044	2,090	\$ 9.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,090	\$ 2.72	\$ 0.0013	2,090	\$ 2.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	2,000	\$ 1.40	\$ 0.0070	2,000	\$ 14.00	\$ 12.60	900.00%
Ontario Electricity Support Program (OESP)				\$ -	2,090	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 304.73			\$ 320.39	\$ 15.66	5.14%
HST		13%	\$ 39.61		13%	\$ 41.65	\$ 2.04	5.14%
Total Bill (including HST)			\$ 344.34			\$ 362.04	\$ 17.70	5.14%
Ontario Clean Energy Benefit ¹			\$ 34.43			\$ 34.43		
Total Bill on TOU			\$ 309.91			\$ 327.61	\$ 17.70	5.71%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	100	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 123.67	1	\$ 123.67	\$ 125.90	1	\$ 125.90	\$ 2.23	1.80%
Distribution Volumetric Rate	\$ 2.9995	100	\$ 299.95	\$ 3.0535	100	\$ 305.35	\$ 5.40	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0079	100	\$ 0.79	\$ 0.79	
Sub-Total A (excluding pass through)			\$ 423.62			\$ 432.04	\$ 8.42	1.99%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.4491	100	\$ 44.91	\$ 3.2776	100	\$ 327.76	\$ 372.67	-829.82%
Low Voltage Service Charge	\$ 0.7099	100	\$ 70.99	\$ 0.7099	100	\$ 70.99	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 449.70			\$ 830.79	\$ 381.09	84.74%
RTSR - Network	\$ 2.6060	100	\$ 260.60	\$ 2.7430	100	\$ 274.30	\$ 13.70	5.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6387	100	\$ 163.87	\$ 1.8340	100	\$ 183.40	\$ 19.53	11.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 874.17			\$ 1,288.49	\$ 414.32	47.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	68,663	\$ 302.12	\$ 0.0044	68,663	\$ 302.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	68,663	\$ 89.26	\$ 0.0013	68,663	\$ 89.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	65,700	\$ 45.99	\$ 0.0070	65,700	\$ 459.90	\$ 413.91	900.00%
Ontario Electricity Support Program (OESP)				\$ -	68,663	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	68,663	\$ 6,550.46	\$ 0.0954	68,663	\$ 6,550.46	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,862.25			\$ 8,690.48	\$ 828.23	10.53%
HST	13%		\$ 1,022.09	13%		\$ 1,129.76	\$ 107.67	10.53%
Total Bill (including HST)			\$ 8,884.34			\$ 9,820.24	\$ 935.90	10.53%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,884.34			\$ 9,820.24	\$ 935.90	10.53%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,250	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,453.11	1	\$ 2,453.11	\$ 2,497.27	1	\$ 2,497.27	\$ 44.16	1.80%
Distribution Volumetric Rate	\$ 4.0763	1250	\$ 5,095.38	\$ 4.1497	1250	\$ 5,187.13	\$ 91.75	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1250	\$ -	\$ 0.0128	1250	\$ 16.00	\$ 16.00	
Sub-Total A (excluding pass through)			\$ 7,548.49			\$ 7,700.40	\$ 151.91	2.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9392	1,250	\$ 1,174.00	\$ 5.2133	1,250	\$ 6,516.63	\$ 7,690.63	-655.08%
Low Voltage Service Charge	\$ 0.7635	1,250	\$ 954.38	\$ 0.7635	1,250	\$ 954.38	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,328.86			\$ 15,171.40	\$ 7,842.54	107.01%
RTSR - Network	\$ 2.8304	1,250	\$ 3,538.00	\$ 2.9791	1,250	\$ 3,723.88	\$ 185.88	5.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7555	1,250	\$ 2,194.38	\$ 1.9647	1,250	\$ 2,455.88	\$ 261.50	11.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,061.24			\$ 21,351.15	\$ 8,289.91	63.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	858,288	\$ 3,776.47	\$ 0.0044	858,288	\$ 3,776.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	858,288	\$ 1,115.77	\$ 0.0013	858,288	\$ 1,115.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	821,250	\$ 574.88	\$ 0.0070	821,250	\$ 5,748.75	\$ 5,173.88	900.00%
Ontario Electricity Support Program (OESP)				\$ -	858,288	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	858,288	\$ 81,880.71	\$ 0.0954	858,288	\$ 81,880.71	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 100,409.31			\$ 113,873.10	\$ 13,463.79	13.41%
HST	13%		\$ 13,053.21	13%		\$ 14,803.50	\$ 1,750.29	13.41%
Total Bill (including HST)			\$ 113,462.53			\$ 128,676.60	\$ 15,214.08	13.41%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 113,462.53			\$ 128,676.60	\$ 15,214.08	13.41%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	12,350	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10,019.13	1	\$ 10,019.13	\$ 10,199.47	1	\$ 10,199.47	\$ 180.34	1.80%
Distribution Volumetric Rate	\$ 1.8415	12350	\$ 22,742.53	\$ 1.8746	12350	\$ 23,151.31	\$ 408.79	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	12350	\$ -	\$ 0.0067	12350	\$ 82.75	\$ 82.75	
Sub-Total A (excluding pass through)			\$ 32,761.66			\$ 33,433.53	\$ 671.87	2.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.4683	12,350	\$ 18,133.51	\$ 5.7932	12,350	\$ 71,546.02	\$ 53,412.52	294.55%
Low Voltage Service Charge	\$ 0.0733	12,350	\$ 905.26	\$ 0.0733	12,350	\$ 905.26	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51,800.42			\$ 105,884.80	\$ 54,084.39	104.41%
RTSR - Network	\$ 3.1378	12,350	\$ 38,751.83	\$ 3.3027	12,350	\$ 40,788.35	\$ 2,036.52	5.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9912	12,350	\$ 24,591.32	\$ 2.2285	12,350	\$ 27,521.98	\$ 2,930.66	11.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 115,143.57			\$ 174,195.12	\$ 59,051.56	51.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	4,119,784	\$ 18,127.05	\$ 0.0044	4,119,784	\$ 18,127.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	4,119,784	\$ 5,355.72	\$ 0.0013	4,119,784	\$ 5,355.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	3,942,000	\$ 2,759.40	\$ 0.0070	3,942,000	\$ 27,594.00	\$ 24,834.60	900.00%
Ontario Electricity Support Program (OESP)				\$ -	4,119,784	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	4,119,784	\$ 393,027.41	\$ 0.0954	4,119,784	\$ 393,027.41	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 534,413.40			\$ 618,299.55	\$ 83,886.16	15.70%
HST	13%		\$ 69,473.74	13%		\$ 80,378.94	\$ 10,905.20	15.70%
Total Bill (including HST)			\$ 603,887.14			\$ 698,678.49	\$ 94,791.36	15.70%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 603,887.14			\$ 698,678.49	\$ 94,791.36	15.70%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.91	1	\$ 3.91	\$ 3.98	1	\$ 3.98	\$ 0.07	1.79%
Distribution Volumetric Rate	\$ 22.7255	1	\$ 22.73	\$ 23.1346	1	\$ 23.13	\$ 0.41	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.1693	1	\$ 0.17	\$ 0.17	
Sub-Total A (excluding pass through)			\$ 26.64			\$ 27.28	\$ 0.65	2.43%
Line Losses on Cost of Power	\$ 0.0954	30	\$ 2.83	\$ 0.0954	30	\$ 2.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.9002	1	-\$ 0.90	\$ 3.8805	1	\$ 3.88	\$ 4.78	-531.07%
Low Voltage Service Charge	\$ 0.5482	1	\$ 0.55	\$ 0.5482	1	\$ 0.55	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.11			\$ 34.54	\$ 5.43	18.65%
RTSR - Network	\$ 2.0126	1	\$ 2.01	\$ 2.1184	1	\$ 2.12	\$ 0.11	5.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0835	1	\$ 2.08	\$ 2.3318	1	\$ 2.33	\$ 0.25	11.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.21			\$ 38.99	\$ 5.78	17.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	687	\$ 3.02	\$ 0.0044	687	\$ 3.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	687	\$ 0.89	\$ 0.0013	687	\$ 0.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	657	\$ 0.46	\$ 0.0070	657	\$ 4.60	\$ 4.14	900.00%
Ontario Electricity Support Program (OESP)				\$ -	687	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	657	\$ 62.68	\$ 0.0954	657	\$ 62.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 100.51			\$ 110.43	\$ 9.92	9.87%
HST	13%		\$ 13.07	13%		\$ 14.36	\$ 1.29	9.87%
Total Bill (including HST)			\$ 113.57			\$ 124.79	\$ 11.21	9.87%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 113.57			\$ 124.79	\$ 11.21	9.87%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.40	1	\$ 5.40	\$ 5.50	1	\$ 5.50	\$ 0.10	1.85%
Distribution Volumetric Rate	\$ 15.1531	1	\$ 15.15	\$ 15.4259	1	\$ 15.43	\$ 0.27	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.1168	1	\$ 0.12	\$ 0.12	
Sub-Total A (excluding pass through)			\$ 20.55			\$ 21.04	\$ 0.49	2.38%
Line Losses on Cost of Power	\$ 0.0954	30	\$ 2.83	\$ 0.0954	30	\$ 2.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4676	1	\$ 0.47	\$ 0.3136	1	\$ 0.31	\$ 0.78	-167.07%
Low Voltage Service Charge	\$ 0.5482	1	\$ 0.55	\$ 0.5482	1	\$ 0.55	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.46			\$ 24.73	\$ 1.27	5.42%
RTSR - Network	\$ 2.0126	1	\$ 2.01	\$ 2.1184	1	\$ 2.12	\$ 0.11	5.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2606	1	\$ 1.26	\$ 1.4109	1	\$ 1.41	\$ 0.15	11.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.73			\$ 28.26	\$ 1.53	5.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	687	\$ 3.02	\$ 0.0044	687	\$ 3.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	687	\$ 0.89	\$ 0.0013	687	\$ 0.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	657	\$ 0.46	\$ 0.0070	657	\$ 4.60	\$ 4.14	900.00%
Ontario Electricity Support Program (OESP)			\$ -		687	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	657	\$ 62.68	\$ 0.0954	657	\$ 62.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 94.04			\$ 99.70	\$ 5.67	6.03%
HST	13%		\$ 12.22	13%		\$ 12.96	\$ 0.74	6.03%
Total Bill (including HST)			\$ 106.26			\$ 112.66	\$ 6.40	6.03%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 106.26			\$ 112.66	\$ 6.40	6.03%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.09	1	\$ 3.09	\$ 3.15	1	\$ 3.15	\$ 0.06	1.94%
Distribution Volumetric Rate	\$ 0.1104	150	\$ 16.56	\$ 0.1124	150	\$ 16.86	\$ 0.30	1.81%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ 0.0004	150	\$ 0.06	\$ 0.06	
Sub-Total A (excluding pass through)			\$ 19.65			\$ 20.07	\$ 0.42	2.14%
Line Losses on Cost of Power	\$ 0.0954	7	\$ 0.65	\$ 0.0954	7	\$ 0.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0035	150	-\$ 0.53	\$ 0.0202	150	\$ 3.03	\$ 3.56	-677.14%
Low Voltage Service Charge	\$ 0.0020	150	\$ 0.30	\$ 0.0020	150	\$ 0.30	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.07			\$ 24.05	\$ 3.97	19.81%
RTSR - Network	\$ 0.0058	157	\$ 0.91	\$ 0.0061	157	\$ 0.96	\$ 0.05	5.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	157	\$ 0.71	\$ 0.0050	157	\$ 0.78	\$ 0.08	11.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.69			\$ 25.79	\$ 4.10	18.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	157	\$ 0.69	\$ 0.0044	157	\$ 0.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	157	\$ 0.20	\$ 0.0013	157	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	150	\$ 0.11	\$ 0.0070	150	\$ 1.05	\$ 0.95	900.00%
Ontario Electricity Support Program (OESP)				\$ -	157	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	150	\$ 14.31	\$ 0.0954	150	\$ 14.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 37.24			\$ 42.29	\$ 5.05	13.55%
HST	13%		\$ 4.84	13%		\$ 5.50	\$ 0.66	13.55%
Total Bill (including HST)			\$ 42.09			\$ 47.79	\$ 5.70	13.55%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 42.09			\$ 47.79	\$ 5.70	13.55%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	235,000	kWh
Demand	660	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,283.21	1	\$ 2,283.21	\$ 2,324.31	1	\$ 2,324.31	\$ 41.10	1.80%
Distribution Volumetric Rate	\$ 3.9276	660	\$ 2,592.22	\$ 3.9983	660	\$ 2,638.88	\$ 46.66	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	660	\$ -	\$ 0.0141	660	\$ 9.31	\$ 9.31	
Sub-Total A (excluding pass through)			\$ 4,875.43			\$ 4,972.49	\$ 97.07	1.99%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9601	660	\$ 633.67	\$ 4.9117	660	\$ 3,241.72	\$ 3,875.39	-611.58%
Low Voltage Service Charge		660	\$ -		660	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,241.76			\$ 8,214.22	\$ 3,972.46	93.65%
RTSR - Network	\$ 3.7867	660	\$ 2,499.22	\$ 3.9857	660	\$ 2,630.56	\$ 131.34	5.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3150	660	\$ 1,527.90	\$ 2.5909	660	\$ 1,709.99	\$ 182.09	11.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8,268.88			\$ 12,554.77	\$ 4,285.89	51.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	245,599	\$ 1,080.63	\$ 0.0044	245,599	\$ 1,080.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	245,599	\$ 319.28	\$ 0.0013	245,599	\$ 319.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	235,000	\$ 164.50	\$ 0.0070	235,000	\$ 1,645.00	\$ 1,480.50	900.00%
Ontario Electricity Support Program (OESP)				\$ -	245,599	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	245,599	\$ 23,430.10	\$ 0.0954	245,599	\$ 23,430.10	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 33,263.64			\$ 39,030.03	\$ 5,766.39	17.34%
HST	13%		\$ 4,324.27	13%		\$ 5,073.90	\$ 749.63	17.34%
Total Bill (including HST)			\$ 37,587.91			\$ 44,103.93	\$ 6,516.02	17.34%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 37,587.91			\$ 44,103.93	\$ 6,516.02	17.34%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	284	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.64	1	\$ 15.64	\$ 19.38	1	\$ 19.38	\$ 3.74	23.91%
Distribution Volumetric Rate	\$ 0.0182	284	\$ 5.17	\$ 0.0139	284	\$ 3.95	\$ 1.22	-23.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.09	1	\$ 0.09	\$ 0.09	
Volumetric Rate Riders	\$ -	284	\$ -	\$ -	284	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20.81			\$ 23.42	\$ 2.61	12.54%
Line Losses on Cost of Power	\$ 0.1021	13	\$ 1.31	\$ 0.1021	13	\$ 1.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	284	\$ 0.26	\$ 0.0009	284	\$ 0.26	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0021	284	\$ 0.60	\$ 0.0021	284	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.76			\$ 26.37	\$ 2.61	10.98%
RTSR - Network	\$ 0.0063	297	\$ 1.87	\$ 0.0066	297	\$ 1.96	\$ 0.09	4.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	297	\$ 1.45	\$ 0.0055	297	\$ 1.63	\$ 0.18	12.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.08			\$ 29.96	\$ 2.88	10.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	297	\$ 1.31	\$ 0.0044	297	\$ 1.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	297	\$ 0.39	\$ 0.0013	297	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	284	\$ 0.20	\$ -	284	\$ -	\$ 0.20	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	297	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	182	\$ 14.54	\$ 0.0800	182	\$ 14.54	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	51	\$ 6.24	\$ 0.1220	51	\$ 6.24	\$ -	0.00%
TOU - On Peak	\$ 0.1610	51	\$ 8.23	\$ 0.1610	51	\$ 8.23	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 58.23			\$ 60.91	\$ 2.68	4.60%
HST	13%		\$ 7.57	13%		\$ 7.92	\$ 0.35	4.60%
Total Bill (including HST)			\$ 65.80			\$ 68.83	\$ 3.03	4.60%
Ontario Clean Energy Benefit ¹			\$ 6.58			\$ 6.58		
Total Bill on TOU			\$ 59.22			\$ 62.25	\$ 3.03	5.11%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	284	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.64	1	\$ 15.64	\$ 19.38	1	\$ 19.38	\$ 3.74	23.91%
Distribution Volumetric Rate	\$ 0.0182	284	\$ 5.17	\$ 0.0139	284	\$ 3.95	\$ 1.22	-23.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.09	1	\$ 0.09	\$ 0.09	
Volumetric Rate Riders	\$ -	284	\$ -	\$ -	284	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20.81			\$ 23.42	\$ 2.61	12.54%
Line Losses on Cost of Power	\$ 0.0954	13	\$ 1.22	\$ 0.0954	13	\$ 1.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0035	284	-\$ 0.99	\$ 0.0201	284	\$ 5.71	\$ 6.70	-674.29%
Low Voltage Service Charge	\$ 0.0021	284	\$ 0.60	\$ 0.0021	284	\$ 0.60	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.42			\$ 31.73	\$ 9.31	41.52%
RTSR - Network	\$ 0.0063	297	\$ 1.87	\$ 0.0066	297	\$ 1.96	\$ 0.09	4.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	297	\$ 1.45	\$ 0.0055	297	\$ 1.63	\$ 0.18	12.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.75			\$ 35.33	\$ 9.58	37.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	297	\$ 1.31	\$ 0.0044	297	\$ 1.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	297	\$ 0.39	\$ 0.0013	297	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	284	\$ 0.20	\$ -	284	\$ -	\$ 0.20	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	297	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	284	\$ 27.09	\$ 0.0954	284	\$ 27.09	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 54.98			\$ 64.36	\$ 9.38	17.06%
HST	13%		\$ 7.15	13%		\$ 8.37	\$ 1.22	17.06%
Total Bill (including HST)			\$ 62.13			\$ 72.73	\$ 10.60	17.06%
Ontario Clean Energy Benefit ¹			-\$ 6.21					
Total Bill on Non-RPP Avg. Price			\$ 55.92			\$ 72.73	\$ 16.81	30.06%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.64	1	\$ 15.64	\$ 19.38	1	\$ 19.38	\$ 3.74	23.91%
Distribution Volumetric Rate	\$ 0.0182	800	\$ 14.56	\$ 0.0139	800	\$ 11.12	\$ 3.44	-23.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.09	1	\$ 0.09	\$ 0.09	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.20			\$ 30.59	\$ 0.39	1.29%
Line Losses on Cost of Power	\$ 0.0954	36	\$ 3.44	\$ 0.0954	36	\$ 3.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0035	800	-\$ 2.80	\$ 0.0201	800	\$ 16.08	\$ 18.88	-674.29%
Low Voltage Service Charge	\$ 0.0021	800	\$ 1.68	\$ 0.0021	800	\$ 1.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.31			\$ 52.58	\$ 19.27	57.85%
RTSR - Network	\$ 0.0063	836	\$ 5.27	\$ 0.0066	836	\$ 5.52	\$ 0.25	4.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	836	\$ 4.10	\$ 0.0055	836	\$ 4.60	\$ 0.50	12.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.68			\$ 62.70	\$ 20.02	46.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	836	\$ 3.68	\$ 0.0044	836	\$ 3.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	836	\$ 1.09	\$ 0.0013	836	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	800	\$ 0.56	\$ -	800	\$ -	\$ 0.56	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	836	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 124.57			\$ 144.03	\$ 19.46	15.62%
HST	13%		\$ 16.19	13%		\$ 18.72	\$ 2.53	15.62%
Total Bill (including HST)			\$ 140.77			\$ 162.76	\$ 21.99	15.62%
Ontario Clean Energy Benefit ¹			-\$ 14.08					
Total Bill on Non-RPP Avg. Price			\$ 126.69			\$ 162.76	\$ 36.07	28.47%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.64	1	\$ 15.64	\$ 19.38	1	\$ 19.38	\$ 3.74	23.91%
Distribution Volumetric Rate	\$ 0.0182	1000	\$ 18.20	\$ 0.0139	1000	\$ 13.90	\$ 4.30	-23.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.09	1	\$ 0.09	\$ 0.09	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.84			\$ 33.37	-\$ 0.47	-1.39%
Line Losses on Cost of Power	\$ 0.1021	45	\$ 4.61	\$ 0.1021	45	\$ 4.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	1,000	\$ 0.90	\$ 0.0009	1,000	\$ 0.90	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0021	1,000	\$ 2.10	\$ 0.0021	1,000	\$ 2.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.24			\$ 41.77	-\$ 0.47	-1.11%
RTSR - Network	\$ 0.0063	1,045	\$ 6.58	\$ 0.0066	1,045	\$ 6.90	\$ 0.31	4.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	1,045	\$ 5.12	\$ 0.0055	1,045	\$ 5.75	\$ 0.63	12.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.94			\$ 54.41	\$ 0.47	0.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,045	\$ 4.60	\$ 0.0044	1,045	\$ 4.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,045	\$ 1.36	\$ 0.0013	1,045	\$ 1.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	1,000	\$ 0.70	\$ -	1,000	\$ -	\$ 0.70	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		1,045	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	640	\$ 51.20	\$ 0.0800	640	\$ 51.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1610	180	\$ 28.98	\$ 0.1610	180	\$ 28.98	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 162.99			\$ 162.76	-\$ 0.23	-0.14%
HST	13%		\$ 21.19	13%		\$ 21.16	-\$ 0.03	-0.14%
Total Bill (including HST)			\$ 184.18			\$ 183.92	-\$ 0.26	-0.14%
Ontario Clean Energy Benefit ¹			-\$ 18.42			-\$ 18.42		
Total Bill on TOU			\$ 165.76			\$ 165.50	-\$ 0.26	-0.16%

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.38
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0139
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0009
Applicable only for Non-RPP Customers	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.09
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.94
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0010
Applicable only for Non-RPP Customers	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.90
Distribution Volumetric Rate	\$/kW	3.0535
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3301
Applicable only for Non-RPP Customers	\$/kW	2.9475
Low Voltage Service Rate	\$/kW	0.7099
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kW	2.4601
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0079
Retail Transmission Rate - Network Service Rate	\$/kW	2.7430
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8340

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,497.27
Distribution Volumetric Rate	\$/kW	4.1497
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4715
Applicable only for Non-RPP Customers	\$/kW	4.7418
Low Voltage Service Rate	\$/kW	0.7635
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0128
Retail Transmission Rate - Network Service Rate	\$/kW	2.9791
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9647

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2014-0070

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,199.47
Distribution Volumetric Rate	\$/kW	1.8746
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.5239
Applicable only for Non-RPP Customers	\$/kW	5.2693
Low Voltage Service Rate	\$/kW	0.0733
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0067
Retail Transmission Rate - Network Service Rate	\$/kW	3.3027
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2285

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2014-0070

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.98
Distribution Volumetric Rate	\$/kW	23.1346
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3510
Applicable only for Non-RPP Customers	\$/kW	3.5295
Low Voltage Service Rate	\$/kW	0.5482
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kW	2.6990
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1693
Retail Transmission Rate - Network Service Rate	\$/kW	2.1184
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3318

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2014-0070

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.50
Distribution Volumetric Rate	\$/kW	15.4259
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3136
Low Voltage Service Rate	\$/kW	0.5482
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kW	2.7025
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1168
Retail Transmission Rate - Network Service Rate	\$/kW	2.1184
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4109

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2014-0070

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.15
Distribution Volumetric Rate	\$/kWh	0.1124
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0010
Applicable only for Non-RPP Customers	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2014-0070

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributors' facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,324.31
Distribution Volumetric Rate	\$/kW	3.9983
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4442
Applicable only for Non-RPP Customers	\$/kW	4.4675
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0141
Retail Transmission Rate - Network Service Rate	\$/kW	3.9857
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5909

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2014-0070

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2014-0070

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Other

Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Temporary Service - Install & remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2014-0070

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0161
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0347
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0060

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0451
Proposed/Approved Loss Factor	1.0451
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.64	1	\$ 15.64	\$ 19.38	1	\$ 19.38	\$ 3.74	23.91%
Distribution Volumetric Rate	\$ 0.0182	800	\$ 14.56	\$ 0.0139	800	\$ 11.12	\$ 3.44	-23.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.09	1	\$ 0.09	\$ 0.09	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.20			\$ 30.59	\$ 0.39	1.29%
Line Losses on Cost of Power	\$ 0.1021	36	\$ 3.69	\$ 0.1021	36	\$ 3.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	800	\$ 0.72	\$ 0.0009	800	\$ 0.72	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0021	800	\$ 1.68	\$ 0.0021	800	\$ 1.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.08			\$ 37.47	\$ 0.39	1.05%
RTSR - Network	\$ 0.0063	836	\$ 5.27	\$ 0.0066	836	\$ 5.52	\$ 0.25	4.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	836	\$ 4.10	\$ 0.0055	836	\$ 4.60	\$ 0.50	12.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.44			\$ 47.58	\$ 1.14	2.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	836	\$ 3.68	\$ 0.0044	836	\$ 3.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	836	\$ 1.09	\$ 0.0013	836	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	800	\$ 0.56	\$ -	800	\$ -	\$ 0.56	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	836	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 133.73			\$ 134.31	\$ 0.58	0.44%
HST	13%		\$ 17.38	13%		\$ 17.46	\$ 0.08	0.44%
Total Bill (including HST)			\$ 151.11			\$ 151.77	\$ 0.66	0.44%
Ontario Clean Energy Benefit ¹			\$ 15.11			\$ 15.11		
Total Bill on TOU			\$ 136.00			\$ 136.66	\$ 0.66	0.48%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.55	1	\$ 21.55	\$ 21.94	1	\$ 21.94	\$ 0.39	1.81%
Distribution Volumetric Rate	\$ 0.0140	2000	\$ 28.00	\$ 0.0143	2000	\$ 28.60	\$ 0.60	2.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0001	2000	\$ 0.20	\$ 0.20	
Sub-Total A (excluding pass through)			\$ 49.55			\$ 50.74	\$ 1.19	2.40%
Line Losses on Cost of Power	\$ 0.1021	90	\$ 9.21	\$ 0.1021	90	\$ 9.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	2,000	\$ 1.80	\$ 0.0010	2,000	\$ 2.00	\$ 0.20	11.11%
Low Voltage Service Charge	\$ 0.0020	2,000	\$ 4.00	\$ 0.0020	2,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 65.35			\$ 66.74	\$ 1.39	2.13%
RTSR - Network	\$ 0.0058	2,090	\$ 12.12	\$ 0.0061	2,090	\$ 12.75	\$ 0.63	5.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,090	\$ 9.41	\$ 0.0050	2,090	\$ 10.45	\$ 1.05	11.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.88			\$ 89.94	\$ 3.06	3.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,090	\$ 9.20	\$ 0.0044	2,090	\$ 9.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,090	\$ 2.72	\$ 0.0013	2,090	\$ 2.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	2,000	\$ 1.40	\$ 0.0070	2,000	\$ 14.00	\$ 12.60	900.00%
Ontario Electricity Support Program (OESP)				\$ -	2,090	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 304.73			\$ 320.39	\$ 15.66	5.14%
HST	13%		\$ 39.61	13%		\$ 41.65	\$ 2.04	5.14%
Total Bill (including HST)			\$ 344.34			\$ 362.04	\$ 17.70	5.14%
Ontario Clean Energy Benefit ¹			\$ 34.43			\$ 34.43		
Total Bill on TOU			\$ 309.91			\$ 327.61	\$ 17.70	5.71%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	100	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 123.67	1	\$ 123.67	\$ 125.90	1	\$ 125.90	\$ 2.23	1.80%
Distribution Volumetric Rate	\$ 2.9995	100	\$ 299.95	\$ 3.0535	100	\$ 305.35	\$ 5.40	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0079	100	\$ 0.79	\$ 0.79	
Sub-Total A (excluding pass through)			\$ 423.62			\$ 432.04	\$ 8.42	1.99%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.4491	100	\$ 44.91	\$ 3.2776	100	\$ 327.76	\$ 372.67	-829.82%
Low Voltage Service Charge	\$ 0.7099	100	\$ 70.99	\$ 0.7099	100	\$ 70.99	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 449.70			\$ 830.79	\$ 381.09	84.74%
RTSR - Network	\$ 2.6060	100	\$ 260.60	\$ 2.7430	100	\$ 274.30	\$ 13.70	5.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6387	100	\$ 163.87	\$ 1.8340	100	\$ 183.40	\$ 19.53	11.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 874.17			\$ 1,288.49	\$ 414.32	47.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	68,663	\$ 302.12	\$ 0.0044	68,663	\$ 302.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	68,663	\$ 89.26	\$ 0.0013	68,663	\$ 89.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	65,700	\$ 45.99	\$ 0.0070	65,700	\$ 459.90	\$ 413.91	900.00%
Ontario Electricity Support Program (OESP)				\$ -	68,663	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	68,663	\$ 6,550.46	\$ 0.0954	68,663	\$ 6,550.46	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,862.25			\$ 8,690.48	\$ 828.23	10.53%
HST	13%		\$ 1,022.09	13%		\$ 1,129.76	\$ 107.67	10.53%
Total Bill (including HST)			\$ 8,884.34			\$ 9,820.24	\$ 935.90	10.53%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,884.34			\$ 9,820.24	\$ 935.90	10.53%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,250	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,453.11	1	\$ 2,453.11	\$ 2,497.27	1	\$ 2,497.27	\$ 44.16	1.80%
Distribution Volumetric Rate	\$ 4.0763	1250	\$ 5,095.38	\$ 4.1497	1250	\$ 5,187.13	\$ 91.75	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1250	\$ -	\$ 0.0128	1250	\$ 16.00	\$ 16.00	
Sub-Total A (excluding pass through)			\$ 7,548.49			\$ 7,700.40	\$ 151.91	2.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9392	1,250	\$ 1,174.00	\$ 5.2133	1,250	\$ 6,516.63	\$ 7,690.63	-655.08%
Low Voltage Service Charge	\$ 0.7635	1,250	\$ 954.38	\$ 0.7635	1,250	\$ 954.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,328.86			\$ 15,171.40	\$ 7,842.54	107.01%
RTSR - Network	\$ 2.8304	1,250	\$ 3,538.00	\$ 2.9791	1,250	\$ 3,723.88	\$ 185.88	5.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7555	1,250	\$ 2,194.38	\$ 1.9647	1,250	\$ 2,455.88	\$ 261.50	11.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,061.24			\$ 21,351.15	\$ 8,289.91	63.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	858,288	\$ 3,776.47	\$ 0.0044	858,288	\$ 3,776.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	858,288	\$ 1,115.77	\$ 0.0013	858,288	\$ 1,115.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	821,250	\$ 574.88	\$ 0.0070	821,250	\$ 5,748.75	\$ 5,173.88	900.00%
Ontario Electricity Support Program (OESP)				\$ -	858,288	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	858,288	\$ 81,880.71	\$ 0.0954	858,288	\$ 81,880.71	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 100,409.31			\$ 113,873.10	\$ 13,463.79	13.41%
HST	13%		\$ 13,053.21	13%		\$ 14,803.50	\$ 1,750.29	13.41%
Total Bill (including HST)			\$ 113,462.53			\$ 128,676.60	\$ 15,214.08	13.41%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 113,462.53			\$ 128,676.60	\$ 15,214.08	13.41%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	12,350	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10,019.13	1	\$ 10,019.13	\$ 10,199.47	1	\$ 10,199.47	\$ 180.34	1.80%
Distribution Volumetric Rate	\$ 1.8415	12350	\$ 22,742.53	\$ 1.8746	12350	\$ 23,151.31	\$ 408.79	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	12350	\$ -	\$ 0.0067	12350	\$ 82.75	\$ 82.75	
Sub-Total A (excluding pass through)			\$ 32,761.66			\$ 33,433.53	\$ 671.87	2.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.4683	12,350	\$ 18,133.51	\$ 5.7932	12,350	\$ 71,546.02	\$ 53,412.52	294.55%
Low Voltage Service Charge	\$ 0.0733	12,350	\$ 905.26	\$ 0.0733	12,350	\$ 905.26	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51,800.42			\$ 105,884.80	\$ 54,084.39	104.41%
RTSR - Network	\$ 3.1378	12,350	\$ 38,751.83	\$ 3.3027	12,350	\$ 40,788.35	\$ 2,036.52	5.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9912	12,350	\$ 24,591.32	\$ 2.2285	12,350	\$ 27,521.98	\$ 2,930.66	11.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 115,143.57			\$ 174,195.12	\$ 59,051.56	51.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	4,119,784	\$ 18,127.05	\$ 0.0044	4,119,784	\$ 18,127.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	4,119,784	\$ 5,355.72	\$ 0.0013	4,119,784	\$ 5,355.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	3,942,000	\$ 2,759.40	\$ 0.0070	3,942,000	\$ 27,594.00	\$ 24,834.60	900.00%
Ontario Electricity Support Program (OESP)				\$ -	4,119,784	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	4,119,784	\$ 393,027.41	\$ 0.0954	4,119,784	\$ 393,027.41	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 534,413.40			\$ 618,299.55	\$ 83,886.16	15.70%
HST	13%		\$ 69,473.74	13%		\$ 80,378.94	\$ 10,905.20	15.70%
Total Bill (including HST)			\$ 603,887.14			\$ 698,678.49	\$ 94,791.36	15.70%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 603,887.14			\$ 698,678.49	\$ 94,791.36	15.70%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.91	1	\$ 3.91	\$ 3.98	1	\$ 3.98	\$ 0.07	1.79%
Distribution Volumetric Rate	\$ 22.7255	1	\$ 22.73	\$ 23.1346	1	\$ 23.13	\$ 0.41	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.1693	1	\$ 0.17	\$ 0.17	
Sub-Total A (excluding pass through)			\$ 26.64			\$ 27.28	\$ 0.65	2.43%
Line Losses on Cost of Power	\$ 0.0954	30	\$ 2.83	\$ 0.0954	30	\$ 2.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.9002	1	\$ 0.90	\$ 3.8805	1	\$ 3.88	\$ 4.78	-531.07%
Low Voltage Service Charge	\$ 0.5482	1	\$ 0.55	\$ 0.5482	1	\$ 0.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.11			\$ 34.54	\$ 5.43	18.65%
RTSR - Network	\$ 2.0126	1	\$ 2.01	\$ 2.1184	1	\$ 2.12	\$ 0.11	5.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0835	1	\$ 2.08	\$ 2.3318	1	\$ 2.33	\$ 0.25	11.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.21			\$ 38.99	\$ 5.78	17.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	687	\$ 3.02	\$ 0.0044	687	\$ 3.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	687	\$ 0.89	\$ 0.0013	687	\$ 0.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	657	\$ 0.46	\$ 0.0070	657	\$ 4.60	\$ 4.14	900.00%
Ontario Electricity Support Program (OESP)				\$ -	687	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	657	\$ 62.68	\$ 0.0954	657	\$ 62.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 100.51			\$ 110.43	\$ 9.92	9.87%
HST	13%		\$ 13.07	13%		\$ 14.36	\$ 1.29	9.87%
Total Bill (including HST)			\$ 113.57			\$ 124.79	\$ 11.21	9.87%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 113.57			\$ 124.79	\$ 11.21	9.87%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.40	1	\$ 5.40	\$ 5.50	1	\$ 5.50	\$ 0.10	1.85%
Distribution Volumetric Rate	\$ 15.1531	1	\$ 15.15	\$ 15.4259	1	\$ 15.43	\$ 0.27	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.1168	1	\$ 0.12	\$ 0.12	
Sub-Total A (excluding pass through)			\$ 20.55			\$ 21.04	\$ 0.49	2.38%
Line Losses on Cost of Power	\$ 0.0954	30	\$ 2.83	\$ 0.0954	30	\$ 2.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4676	1	\$ 0.47	\$ 0.3136	1	\$ 0.31	\$ 0.78	-167.07%
Low Voltage Service Charge	\$ 0.5482	1	\$ 0.55	\$ 0.5482	1	\$ 0.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.46			\$ 24.73	\$ 1.27	5.42%
RTSR - Network	\$ 2.0126	1	\$ 2.01	\$ 2.1184	1	\$ 2.12	\$ 0.11	5.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2606	1	\$ 1.26	\$ 1.4109	1	\$ 1.41	\$ 0.15	11.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.73			\$ 28.26	\$ 1.53	5.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	687	\$ 3.02	\$ 0.0044	687	\$ 3.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	687	\$ 0.89	\$ 0.0013	687	\$ 0.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	657	\$ 0.46	\$ 0.0070	657	\$ 4.60	\$ 4.14	900.00%
Ontario Electricity Support Program (OESP)				\$ -	687	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	657	\$ 62.68	\$ 0.0954	657	\$ 62.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 94.04			\$ 99.70	\$ 5.67	6.03%
HST	13%		\$ 12.22	13%		\$ 12.96	\$ 0.74	6.03%
Total Bill (including HST)			\$ 106.26			\$ 112.66	\$ 6.40	6.03%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 106.26			\$ 112.66	\$ 6.40	6.03%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.09	1	\$ 3.09	\$ 3.15	1	\$ 3.15	\$ 0.06	1.94%
Distribution Volumetric Rate	\$ 0.1104	150	\$ 16.56	\$ 0.1124	150	\$ 16.86	\$ 0.30	1.81%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ 0.0004	150	\$ 0.06	\$ 0.06	
Sub-Total A (excluding pass through)			\$ 19.65			\$ 20.07	\$ 0.42	2.14%
Line Losses on Cost of Power	\$ 0.0954	7	\$ 0.65	\$ 0.0954	7	\$ 0.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0035	150	-\$ 0.53	\$ 0.0202	150	\$ 3.03	\$ 3.56	-677.14%
Low Voltage Service Charge	\$ 0.0020	150	\$ 0.30	\$ 0.0020	150	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.07			\$ 24.05	\$ 3.97	19.81%
RTSR - Network	\$ 0.0058	157	\$ 0.91	\$ 0.0061	157	\$ 0.96	\$ 0.05	5.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	157	\$ 0.71	\$ 0.0050	157	\$ 0.78	\$ 0.08	11.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.69			\$ 25.79	\$ 4.10	18.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	157	\$ 0.69	\$ 0.0044	157	\$ 0.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	157	\$ 0.20	\$ 0.0013	157	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	150	\$ 0.11	\$ 0.0070	150	\$ 1.05	\$ 0.95	900.00%
Ontario Electricity Support Program (OESP)				\$ -	157	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	150	\$ 14.31	\$ 0.0954	150	\$ 14.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 37.24			\$ 42.29	\$ 5.05	13.55%
HST	13%		\$ 4.84	13%		\$ 5.50	\$ 0.66	13.55%
Total Bill (including HST)			\$ 42.09			\$ 47.79	\$ 5.70	13.55%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 42.09			\$ 47.79	\$ 5.70	13.55%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	235,000	kWh
Demand	660	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,283.21	1	\$ 2,283.21	\$ 2,324.31	1	\$ 2,324.31	\$ 41.10	1.80%
Distribution Volumetric Rate	\$ 3.9276	660	\$ 2,592.22	\$ 3.9983	660	\$ 2,638.88	\$ 46.66	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	660	\$ -	\$ 0.0141	660	\$ 9.31	\$ 9.31	
Sub-Total A (excluding pass through)			\$ 4,875.43			\$ 4,972.49	\$ 97.07	1.99%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9601	660	\$ 633.67	\$ 4.9117	660	\$ 3,241.72	\$ 3,875.39	-611.58%
Low Voltage Service Charge		660	\$ -		660	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,241.76			\$ 8,214.22	\$ 3,972.46	93.65%
RTSR - Network	\$ 3.7867	660	\$ 2,499.22	\$ 3.9857	660	\$ 2,630.56	\$ 131.34	5.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3150	660	\$ 1,527.90	\$ 2.5909	660	\$ 1,709.99	\$ 182.09	11.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8,268.88			\$ 12,554.77	\$ 4,285.89	51.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	245,599	\$ 1,080.63	\$ 0.0044	245,599	\$ 1,080.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	245,599	\$ 319.28	\$ 0.0013	245,599	\$ 319.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	235,000	\$ 164.50	\$ 0.0070	235,000	\$ 1,645.00	\$ 1,480.50	900.00%
Ontario Electricity Support Program (OESP)				\$ -	245,599	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	245,599	\$ 23,430.10	\$ 0.0954	245,599	\$ 23,430.10	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 33,263.64			\$ 39,030.03	\$ 5,766.39	17.34%
HST	13%		\$ 4,324.27	13%		\$ 5,073.90	\$ 749.63	17.34%
Total Bill (including HST)			\$ 37,587.91			\$ 44,103.93	\$ 6,516.02	17.34%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 37,587.91			\$ 44,103.93	\$ 6,516.02	17.34%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	284	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.64	1	\$ 15.64	\$ 19.38	1	\$ 19.38	\$ 3.74	23.91%
Distribution Volumetric Rate	\$ 0.0182	284	\$ 5.17	\$ 0.0139	284	\$ 3.95	\$ 1.22	-23.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.09	1	\$ 0.09	\$ 0.09	
Volumetric Rate Riders	\$ -	284	\$ -	\$ -	284	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20.81			\$ 23.42	\$ 2.61	12.54%
Line Losses on Cost of Power	\$ 0.1021	13	\$ 1.31	\$ 0.1021	13	\$ 1.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	284	\$ 0.26	\$ 0.0009	284	\$ 0.26	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0021	284	\$ 0.60	\$ 0.0021	284	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.76			\$ 26.37	\$ 2.61	10.98%
RTSR - Network	\$ 0.0063	297	\$ 1.87	\$ 0.0066	297	\$ 1.96	\$ 0.09	4.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	297	\$ 1.45	\$ 0.0055	297	\$ 1.63	\$ 0.18	12.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.08			\$ 29.96	\$ 2.88	10.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	297	\$ 1.31	\$ 0.0044	297	\$ 1.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	297	\$ 0.39	\$ 0.0013	297	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	284	\$ 0.20	\$ -	284	\$ -	\$ 0.20	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	297	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	182	\$ 14.54	\$ 0.0800	182	\$ 14.54	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	51	\$ 6.24	\$ 0.1220	51	\$ 6.24	\$ -	0.00%
TOU - On Peak	\$ 0.1610	51	\$ 8.23	\$ 0.1610	51	\$ 8.23	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 58.23			\$ 60.91	\$ 2.68	4.60%
HST		13%	\$ 7.57		13%	\$ 7.92	\$ 0.35	4.60%
Total Bill (including HST)			\$ 65.80			\$ 68.83	\$ 3.03	4.60%
Ontario Clean Energy Benefit ¹			\$ 6.58			\$ 6.58		
Total Bill on TOU			\$ 59.22			\$ 62.25	\$ 3.03	5.11%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	284	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.64	1	\$ 15.64	\$ 19.38	1	\$ 19.38	\$ 3.74	23.91%
Distribution Volumetric Rate	\$ 0.0182	284	\$ 5.17	\$ 0.0139	284	\$ 3.95	\$ 1.22	-23.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.09	1	\$ 0.09	\$ 0.09	
Volumetric Rate Riders	\$ -	284	\$ -	\$ -	284	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20.81			\$ 23.42	\$ 2.61	12.54%
Line Losses on Cost of Power	\$ 0.0954	13	\$ 1.22	\$ 0.0954	13	\$ 1.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0035	284	-\$ 0.99	\$ 0.0201	284	\$ 5.71	\$ 6.70	-674.29%
Low Voltage Service Charge	\$ 0.0021	284	\$ 0.60	\$ 0.0021	284	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.42			\$ 31.73	\$ 9.31	41.52%
RTSR - Network	\$ 0.0063	297	\$ 1.87	\$ 0.0066	297	\$ 1.96	\$ 0.09	4.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	297	\$ 1.45	\$ 0.0055	297	\$ 1.63	\$ 0.18	12.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.75			\$ 35.33	\$ 9.58	37.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	297	\$ 1.31	\$ 0.0044	297	\$ 1.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	297	\$ 0.39	\$ 0.0013	297	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	284	\$ 0.20	\$ -	284	\$ -	\$ 0.20	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	297	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	284	\$ 27.09	\$ 0.0954	284	\$ 27.09	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 54.98			\$ 64.36	\$ 9.38	17.06%
HST	13%		\$ 7.15	13%		\$ 8.37	\$ 1.22	17.06%
Total Bill (including HST)			\$ 62.13			\$ 72.73	\$ 10.60	17.06%
Ontario Clean Energy Benefit ¹			-\$ 6.21					
Total Bill on Non-RPP Avg. Price			\$ 55.92			\$ 72.73	\$ 16.81	30.06%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.64	1	\$ 15.64	\$ 19.38	1	\$ 19.38	\$ 3.74	23.91%
Distribution Volumetric Rate	\$ 0.0182	800	\$ 14.56	\$ 0.0139	800	\$ 11.12	\$ 3.44	-23.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.09	1	\$ 0.09	\$ 0.09	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.20			\$ 30.59	\$ 0.39	1.29%
Line Losses on Cost of Power	\$ 0.0954	36	\$ 3.44	\$ 0.0954	36	\$ 3.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0035	800	-\$ 2.80	\$ 0.0201	800	\$ 16.08	\$ 18.88	-674.29%
Low Voltage Service Charge	\$ 0.0021	800	\$ 1.68	\$ 0.0021	800	\$ 1.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.31			\$ 52.58	\$ 19.27	57.85%
RTSR - Network	\$ 0.0063	836	\$ 5.27	\$ 0.0066	836	\$ 5.52	\$ 0.25	4.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	836	\$ 4.10	\$ 0.0055	836	\$ 4.60	\$ 0.50	12.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.68			\$ 62.70	\$ 20.02	46.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	836	\$ 3.68	\$ 0.0044	836	\$ 3.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	836	\$ 1.09	\$ 0.0013	836	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	800	\$ 0.56	\$ -	800	\$ -	\$ 0.56	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	836	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 124.57			\$ 144.03	\$ 19.46	15.62%
HST	13%		\$ 16.19	13%		\$ 18.72	\$ 2.53	15.62%
Total Bill (including HST)			\$ 140.77			\$ 162.76	\$ 21.99	15.62%
Ontario Clean Energy Benefit ¹			-\$ 14.08					
Total Bill on Non-RPP Avg. Price			\$ 126.69			\$ 162.76	\$ 36.07	28.47%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.64	1	\$ 15.64	\$ 19.38	1	\$ 19.38	\$ 3.74	23.91%
Distribution Volumetric Rate	\$ 0.0182	1000	\$ 18.20	\$ 0.0139	1000	\$ 13.90	\$ 4.30	-23.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.09	1	\$ 0.09	\$ 0.09	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.84			\$ 33.37	-\$ 0.47	-1.39%
Line Losses on Cost of Power	\$ 0.1021	45	\$ 4.61	\$ 0.1021	45	\$ 4.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	1,000	\$ 0.90	\$ 0.0009	1,000	\$ 0.90	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0021	1,000	\$ 2.10	\$ 0.0021	1,000	\$ 2.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.24			\$ 41.77	-\$ 0.47	-1.11%
RTSR - Network	\$ 0.0063	1,045	\$ 6.58	\$ 0.0066	1,045	\$ 6.90	\$ 0.31	4.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	1,045	\$ 5.12	\$ 0.0055	1,045	\$ 5.75	\$ 0.63	12.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.94			\$ 54.41	\$ 0.47	0.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,045	\$ 4.60	\$ 0.0044	1,045	\$ 4.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,045	\$ 1.36	\$ 0.0013	1,045	\$ 1.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0007	1,000	\$ 0.70	\$ -	1,000	\$ -	\$ 0.70	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		1,045	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	640	\$ 51.20	\$ 0.0800	640	\$ 51.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1610	180	\$ 28.98	\$ 0.1610	180	\$ 28.98	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 162.99			\$ 162.76	-\$ 0.23	-0.14%
HST	13%		\$ 21.19	13%		\$ 21.16	-\$ 0.03	-0.14%
Total Bill (including HST)			\$ 184.18			\$ 183.92	-\$ 0.26	-0.14%
Ontario Clean Energy Benefit ¹			-\$ 18.42			-\$ 18.42		
Total Bill on TOU			\$ 165.76			\$ 165.50	-\$ 0.26	-0.16%