

October 19, 2015

Ontario Energy Board P.O. Box 2319 2300 Yonge Street 27th Floor Toronto, ON M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: 2016 IRM Rate Application EB-2015-0066

Enclosed please find EnWin's complete 2016 IRM Rate Application. The application includes:

- Manager's Summary,
- 2015 Tariff Sheet as provided in the 2015 Rate Order,
- 2016 IRM Rate Generator Model.
- 2016 Tariff Sheet from the Rate Generator, and
- 2016 Bill Impacts.

The application is being submitted through the Board's web portal with two paper copies following by mail.

Yours very truly,

ENWIN Utilities Ltd.

Per: Laura Rauch, CPA, CMA

Director, Finance

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, S.O. 1998, c.15 (Schedule B) as amended (the "Act");

AND IN THE MATTER OF an application by EnWin Utilities Ltd. for an Order or Orders pursuant to section 78 of the Act approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2016.

APPLICATION

- EnWin Utilities Ltd. (the "Applicant") hereby applies to the Ontario Energy Board (the "Board") pursuant to section 78 of the *Ontario Energy Board Act*, 1998 for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2016 through April 30, 2017.
- 2. The Applicant has followed the Board's "Filing Requirements for Electricity Distribution Rate Applications 2015 Edition for 2016 Rate Applications", as revised on July 16, 2015.
- 3. The Board established the foundation of the Applicant's Rates and Charges in 2009 Cost of Service Rate Proceeding EB-2008-0227. The Board has adjusted those Rates and Charges in six subsequent annual Rate Proceedings: EB-2009-0221, EB-2010-0079, EB-2011-0165, EB-2012-0120, EB-2013-0125 (including final resolution of a matter in EB-2014-0156) and EB-2014-0069.
- 4. This Application, pre-assigned Board file number EB-2015-0066, proposes the next year of annual adjustments to the Rates and Charges pursuant to the Board's Annual Incentive Ratesetting Index ("Annual IR").

- 5. The Applicant proposes an adjustment to Retail Transmission Rates in accordance with the Board's June 28, 2012 revision of G-2008-0001.
- 6. The Applicant is seeking rate riders to carry out the Board's requirements in relation to Sharing Tax Changes.
- 7. The Applicant has utilized the rate model posted on the Board's website on September 14, 2015, which is the current version as of the date on which this Application is filed. Board Staff has provided the Applicant with certain amendments to the standard Board models in order to facilitate a filing that is consistent with the Applicant's Board-approved rate structure and simultaneously utilizes the Board's models. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
- 8. This Application will be supported by written evidence, including:
 - Manager's Summary;
 - 2015 Tariff Sheet as provided in the 2015 Rate Order (EB-2014-0069):
 - 2016 IRM Rate Generator Model:
 - 2016 Tariff Sheet; and
 - 2016 Bill Impacts.
- 9. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final Decision on this Application.
- 10. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

EnWin Utilities Ltd. P.O. Box 1625 787 Ouellette Avenue Windsor, ON N9A 5T7

Attention: Ms. Laura Rauch

Director, Finance

Telephone: (519) 255-2888 ext 731

Fax: (519) 973-7812

Email: regulatory@enwin.com

DATED at Windsor, Ontario, this 19th day of October, 2015.

ENWIN UTILITIES LTD.

Laura Rauch

MANAGER'S SUMMARY

The Applicant, EnWin Utilities Ltd., has followed the methodology set out in "Filing Requirements for Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Applications", as revised on July 16, 2015. All rate adjustments sought are the product of the operation of the 2016 IRM Rate Generator Model, issued by the Board or pursuant to Board-directed calculations. The Applicant anticipates that the Board will further adjust rates in accordance with the Filing Requirements, especially as pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

The Applicant confirms the accuracy of the billing determinants that were pre-populated in the 2016 IRM Rate Generator Model.

2015 Tariff Sheet

The Applicant has included at **Appendix 'A'** a copy of the 2015 Tariff Sheet from EB-2014-0069, which was issued in its final form on May 7, 2015. The rates and charges set out in that tariff form the starting point from which the 2016 rates and charges are calculated using the Board's 2016 IRM model.

2016 IRM Rate Model

The Applicant completed the 2016 IRM Rate Generator Model and Board-directed calculations, as set out at **Appendix 'B'**.

Price Cap Adjustment

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual inflation figures, in accordance with the Filing Requirements. The Report of the Board in EB-2010-0379 as issued on December 4, 2013 identifies the additional changes to be made by the Board to the Price Cap during the course of this proceeding. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

Price Cap Adjustment - Stretch Factor

The Applicant has chosen the Board's Annual IR Index ("Annual IR") rate-setting methodology established by the Board in its October 18, 2012 Renewed Regulatory Framework for Electricity Report and provided for in the Filing Requirement. Consequently, the Applicant has selected the largest Stretch Factor. This change to the default Stretch Factor will have the effect of further reducing rate impact to ratepayers.

Deferral and Variance Rate Rider

The Applicant is not requesting disposition of the Group 1 Deferral and Variance account balances in this application. The Applicant's Group 1 audited account balances total (\$0.0006) per kWh, which does not exceed the pre-set disposition threshold established by the Board.

Tax Change Rate Rider

The Applicant seeks new rate riders as calculated in the 2016 IRM Rate Generator Model. These rate riders will reduce rates. The credits are the same or approximately the same as the credits to ratepayers included in the Applicant's 2015 distribution rates.

Retail Transmission Service Rates

The Applicant presently seeks retail transmission service rates based on the Board's guidance set out in the June 28, 2012 revision of G-2008-0001. The 2016 IRM Rate Generator Model reflects the fact that not all of the Applicant's ratepayers are charged the Transformation Connection rate.

The Applicant expects additional adjustments to these proposed rates as part of the Board's normal annual processes. It is important in performing that adjustment to be mindful of the different applications of the Connection rate to each of the Applicant's rate classes.

Rate Design for Residential Electricity Customers

In accordance with the Filing Requirements, and in a manner consistent with the *Board Policy:* A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), the

Applicant will implement fully fixed monthly distribution service charges for residential customers over four years beginning in 2016.

The proposed annual increase in the Fixed Monthly Service charge is \$3.61, from 2016 to 2019. The proposed annual decrease in the Volumetric Monthly Service charge is \$0.005 per kWh. As the monthly service charge would not have to rise more than \$4 per year in order to effect this transition, the Applicant is not requesting an extension to the transition period.

As noted in the Filing Requirements, while the new rate design is revenue neutral across the residential class, the impact on individual customers will vary with consumption. The Board requires utilities, when assessing the combined effects of the shift to fixed rates and other bill impacts, to evaluate the total bill impact for a residential customer at the distributor's 10th consumption percentile. To determine the 10th percentile customer's bill, the Applicant obtained data through a system query for its Residential customers for the period May 1, 2014 through April 30, 2015. Average monthly consumption data was obtained for accounts with billing history during the full period. Based on this analysis, the Applicant found the monthly consumption for the 10th percentile customer was 313 kWh.

The Applicant determined that the total bill impact for a residential customer with average monthly usage of 313 kWh would be \$8.10. This represents a 13.39% increase and therefore exceeds the Board's 10% threshold test, as set out in section 3.2.3 of the Filing Requirements. To investigate rate mitigation options for the residential customer class, the Applicant calculated the total bill impact for residential customers using transition periods of 4, 5 and 6 years to fully fixed distribution charges. As shown in *Table A*, below, mitigation of the bill impact by extending the transition period for fully fixed distribution charges to 5 or 6 years would not reduce the 10th percentile customer's total bill impact below the 10% threshold test.

The Applicant also considered the factors contributing to the total bill increase. Using a 4-year transition period to fully fixed distribution charges, the total bill increase for a 10th percentile residential customer using 313 kWh would be 13.39% or \$8.10. As outlined in *Table A*, the increase in distribution charges, considering only the changes in the monthly volumetric and fixed charges, would be \$2.30. As shown in *Table B*, the total increase in distribution charges including changes to fixed and volumetric rate riders, would be \$2.65. The \$2.65 increase

attributable to changes in fixed charges, volumetric charges and the corresponding rate riders would represent 33% of the total bill increase. The remaining 67% of the total bill increase, or \$5.45, would be due primarily to the elimination of the Ontario Clean Energy Benefit ("OCEB") credit, as well as to the expiration of rate riders and an increase to RTSR rates, partially offset by elimination of the Debt Retirement Charge. The Applicant considered that it is not in a position to modify any of these amounts for purposes of rate mitigation.

The Applicant therefore proposes to use the Board's recommended 4-year period for transition to fully fixed distribution rates. However, if it is the Board's view that a longer implementation period would offer benefits that are sufficient to warrant such an extension, the Applicant would be amenable to transitioning over such longer period of 5 or 6 years.

Table A

Consumption (kWh)		4 year transition period	5 year transition period	6 year transition period
	Change to Dx			
313	Charge	\$ 2.30	\$ 1.87	\$ 1.63
	Total Bill	\$ 68.57	\$ 68.14	\$ 67.90
	Total Bill Increase	\$ 8.10	\$ 7.67	\$ 7.43
	Total Bill Increase	13.39%	11.26%	10.95%
	Change to Dx			
800	Charge	-\$ 0.09	-\$ 0.03	\$ 0.12
	Total Bill	\$ 146.33	\$ 146.39	\$ 146.54
	Total Bill Increase	\$ 11.33	\$ 11.39	\$ 11.54
	Total Bill Increase	8.39%	7.78%	7.87%
	Change to Dx			
1000	Charge	-\$ 1.07	-\$ 0.81	-\$ 0.50
	Total Bill	\$ 178.26	\$ 178.52	\$ 178.83
	Total Bill Increase	\$ 12.65	\$ 12.91	\$ 13.22
	Total Bill Increase	7.64%	7.23%	7.39%

Table B

	ERVICE CLASSIFICATION	N										
313 kt	Wh											
- k	W											
1.0377												
1.0377												
Yes												
			ed				Proposed				Imp	act
	Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$	Change	% Change
\$	11	05	\$	11.05	\$	14.88	1	\$	14.88	\$	3.83	34.60
\$			\$			0.0157	313	\$			1.53	-23.79
			\$	0.27		0.53		\$		\$	0.26	96.30
-\$	0.00	03 313			\$	-	313				0.09	-100.0
												14.9
\$	0.10	21 12	\$	1.21	\$	0.1021	12	\$	1.21	\$	-	0.00
-\$	0.00		1	0.56	\$	-		\$	-	\$	0.56	-100.00
				-	١.		313		-		-	
	0.79	00 1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.0
			\$	19.11				\$		\$	3.21	16.8
\$	0.00	79 325	\$	2.57	\$	0.0082	325	\$	2.66	\$	0.10	3.80
S	0.00	47 325	\$	1.53	\$	0.0050	325	\$	1.62	\$	0.10	6.38
			\$	23.20				\$	26.61	\$	3.41	14.6
\$	0.00	44 325	\$	1.43	\$	0.0044	325	\$	1.43	\$		0.0
s	0.00	13 325	\$	0.42	\$	0.0013	325	\$	0.42	\$	-	0.0
\$	0.25			0.25	\$	0.25	1	\$	0.25	\$	-	0.0
\$	0.00	70 313	\$	2.19	\$	-	313	\$	-	-\$	2.19	-100.0
					5	-	325	\$	-	\$	-	
\$	0.08	00 200	\$	16.03	\$	0.0800	200	\$	16.03	\$	-	0.0
						0.1220		\$		\$	-	0.0
<u> </u>	0.16	10 56	\$	9.07	\$	0.1610	56	\$	9.07	\$	-	0.0
			5	59.46				\$	60.68	\$	1 22	2.0
	1	3%				13%						2.0
	'		s	67.19		.570		\$		\$	1.38	2.0
			-\$	6.72				Ĺ	55.57	Ť	1.00	2.0
			5	60.47				\$	68.57	¢	8.10	13.3
	PP 313 k 1.0377 1.0377 Yes 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	PP 313 kWh - 1.0377 1.0377 Yes Currer Rate (\$) \$ 11.	Number N	PP 3 1 1	PP	PP 313 kW/h 1.0377 1.0377 Yes Current Board-Approved Charge (\$)	PP 313 kWh kW 1.0377 1.0377 Yes Current Board-Approved Charge (\$) Rate (\$)	PP	PP	PP 313 KWh KW 1.0377 1.0377 Yes	PP	No. No.

Other Rates and Charges

The Applicant seeks continuation of the other rates and charges approved in EB-2008-0227, including the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2016 Tariff Sheet

The Applicant has included at **Appendix 'C'** a copy of the 2016 Tariff Sheet from the 2016 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2016 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2016 IRM Rate Generator Model, for:

- Monthly Service Charges, and
- Tax Change Rate Riders.

The Applicant seeks a Board Order for those rates and charges set out on the 2016 Tariff Sheet.

2016 Bill Impacts

The Applicant included at **Appendix 'D'** a copy of the May 1, 2016 Bill Impacts. These bill impacts were calculated based on the Board's criteria and are set out in *Table C*, below.

Table C

Rate Class	kWh	Distributi (Subtot		Total Bill	
		\$ Impact	% Impact	\$ Impact	% Impact
Residential	800	1.85	6.17	11.33	8.39
Residential	1,000	1.29	3.74	12.65	7.64
GS < 50 kW	2,000	2.23	3.25	39.94	12.16

Additional Filing Requirements

Global Adjustment Settlement Process

The Board has included a new requirement in its Filing Requirements for Electricity Distribution Rate Applications - 2015 Edition for 2016 Rate Applications. Distributors are now required to provide a description of their Global Adjustment ("GA") settlement process with the Independent Electricity System Operator ("IESO") or any applicable host distributor. As the Applicant does not have a host distributor, the following describes the Applicant's GA settlement process with the IESO and provides details on the eligible Class A customers it serves.

The purpose of the GA settlement process is to provide for the recovery by the Applicant from the IESO, or the payment by the Applicant to the IESO, of amounts that reflect differences in certain power costs between (a) amounts billed by the IESO to the Applicant, and (b) amounts billed by the Applicant to its RPP customers. These differences arise because whereas the Board establishes the prices upon which RPP customers are billed, the IESO instead bills the Applicant based on Market Prices. The settlement process enables the Applicant to be made whole, but not to retain a profit, in respect of the commodity and GA costs that it collects from customers and pays to the IESO.

The power costs billed by the IESO to the Applicant on a monthly basis consist of (a) the commodity price for electricity, based on the Hourly Ontario Energy Price ("HOEP"), and (b) the GA price. The GA price varies from month to month and is based on differences between HOEP and rates paid by the IESO for contracted and regulated generation, as well as for conservation and demand management programs.

GA Rate Used to Bill Customers for Each Rate Class

There are two classes of customers for purposes of GA charges. Class A GA customers and Class B GA customers. Class A GA customers, who are also non-RPP customers, pay rates based on their proportionate share of energy used during five coincident peaks during a defined base period. The Applicant's Class B GA customers pay rates based on the 1st estimate of the GA rate, as posted by the IESO on a monthly basis.

Process for Providing Consumption Estimates to the IESO

Within the first four business days of each month, the Applicant completes the RPP settlement process with the IESO for the prior month by filing the necessary forms, containing the required data and calculations, by means of the IESO Portal.

For the Applicant's Time-of-Use ("TOU") RPP customers, the consumption estimates (kWh) are determined by multiplying the total system load for the month by same month of the previous year's average consumption for on-peak, off-peak and mid-peak. Similarly, for the Applicant's 2-Tier RPP customers, total estimated consumption (kWh) is determined by multiplying the total system load for the month by same month of the previous year's average consumption for Tier 1 and Tier 2.

For purposes of true-up, to reconcile the Applicant's estimates of RPP consumption once actuals are known, RPP customer consumption data is pulled from the Applicant's Customer Information System ("CIS") for a rolling 24 month period. The difference between estimated consumption and actual consumption for the month previous to the prior month is then reported to the IESO through the settlement process. At the same time, the difference between the GA estimates and the GA final rates are included in the settlement process. As there are no consumption estimates associated with non-RPP customers, there is no corresponding true-up

process for those customers.

Treatment of Embedded Generation/Embedded Distribution

The Applicant does not have any embedded distribution customers. With respect to its embedded generation customers, the Applicant does not prepare estimates for the current month. Rather, settlement is performed with a one month lag and is based on the balance in the Applicant's General Ledger for Generation (MicroFit and FIT) less the Cost of Power.

Use of accrual accounting

The Applicant confirms it uses accrual accounting in its GA settlement process.

Eligible Class A Customers

In 2014, the Applicant had four Class A customers based on the 5MW threshold for participation in the Industrial Conservation Initiative (ICI). The Combined Peak Demand Factor for these customers was 0.00130254.

As of July 1, 2015, the Applicant has a total of six Class A customers. Five of these customers are participating in the ICI based on the 5MW threshold and one customer is participating on the basis of it falling into the new 3 - 5MW category. The Combined Peak Demand Factor for these six Class A customers as of July 1, 2015 is 0.00199454.

Appendix A

EnWin Utilities Ltd.

2016 Rate Application

EB-2015-0066

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

• •		
Service Charge	\$	11.05
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	(0.42)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	0.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0206
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0052)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016, Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective May 1, 2015 until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0037
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
<u> </u>		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	Φ.	00.05
Service Charge	\$	26.05
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.36
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0168
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0052)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016, Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective May 1, 2015 until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0037
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons — RP-2000- 0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	103.42
Distribution Volumetric Rate	\$/kW	4.7753
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015	\$/kW	0.4544
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$/kW	(2.0134)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	0.9947
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015 until April 30, 2016	\$/kW	0.0663
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015 until April 30, 2016, Applicable only for non-Wholesale Market Participants	\$/kW	(0.8039)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective May 1, 2015 until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.41
Rate Rider for Tax Change (2015) - effective until April 30, 2016	\$/kW	(0.0500)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4913
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5019
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	2,161.07
Distribution Volumetric Rate	\$/kW	1.9979
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015	\$/kW	0.4508
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kW	(1.8637)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	0.9192
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016	\$/kW	0.0571
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016, Applicable only for non-Wholesale Market Participants	\$/kW	(0.7405)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective May 1, 2015 until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.3023
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kW	(0.0227)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3766
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0355
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Clandal dappi, Comes Administration Charge (in applicable)	₩	0.20

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	Φ.	7.004.07
Service Charge	\$	7,834.07
Distribution Volumetric Rate	\$/kW	2.2585
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015	\$/kW	0.4387
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$/kW	(2.7009)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	0.9444
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016	\$/kW	0.0891
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016, Applicable only for non-Wholesale Market Participants	\$/kW	(1.0795)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective May 1, 2015 until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.8983
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kW	(0.0294)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4285
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5993
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.4923
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	•	07.740.00
Service Charge	\$	27,742.20
Distribution Volumetric Rate	\$/kW	2.8185
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015	\$/kW	0.6262
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kW	(2.8369)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.2891
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016	\$/kW	0.0797
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016, Applicable only for non-Wholesale Market Participants	\$/kW	(1.0920)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective May 1, 2015 until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.9204
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kW	(0.0390)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4285
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5993
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND STARGES REGulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	105,066.13
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015	\$/kW	0.7027
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016	\$/kW	0.0912
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kW	(0.0842)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4285
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5993
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	10.51
Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2014) - effective until July 31, 2015	\$	0.36
Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2014) - effective until July 31, 2015, Applicable only for non-Wholesale Market Participants	\$	(1.71)
Rate Rider for Disposition of Global Adjustment Account (per connection) (2014) - effective until April 30, 2016, Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	0.77
Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2015) - effective August 1, 2015 until April 30, 2016	\$	0.07
Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2015) - effective August 1, 2015 until April 30, 2016, Applicable only for non-Wholesale Market Participants	\$	(0.75)
Rate Rider for Disposition of Global Adjustment Account (per connection) (2015) - effective May 1, 2015 until April 30, 2016, Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	1.22
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$	(0.11)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility). \$\frac{1}{2}\$ \$\text{VK}\$ 0.5589

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	12.07
Rate Rider for Disposition of Deferral/Variance Accounts (per connection)(2014) - effective until July 31, 2015	\$	0.06
Rate Rider for Disposition of Deferral/Variance Accounts (per connection)(2014) - effective until July 31, 2015, Applicable only for non-Wholesale Market Participants	\$	(0.53)
Rate Rider for Disposition of Global Adjustment Account (per connection) (2014) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	0.02
Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2015) - effective August 1, 2015 until April 30, 2016	\$	0.03
Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2015) - effective August 1, 2015 until April 30, 2016, Applicable only for non-Wholesale Market Participants	\$	(0.24)
Rate Rider for Disposition of Global Adjustment Account (per connection) (2015) - effective May 1, 2015 until April 30, 2016, Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	0.03
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$	(0.12)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2795
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3741
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	5.81	
Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2014) - effective until July 31, 2015	\$	0.04	
Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2014) - effective until July 31, 2015, Applicable only for non-Wholesale Market Participants	\$	(0.32)	
Rate Rider for Disposition of Global Adjustment Account (per connection) (2014) - effective until April 30, 2016, Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	0.16	
Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2015) - effective August 1, 2015 until April 30, 2016	\$	0.01	
Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2015) - effective August 1, 2015 until April 30, 2016, Applicable only for non-Wholesale Market Participants	\$	(0.13)	
Rate Rider for Disposition of Global Adjustment Account (per connection) (2015) - effective May 1, 2015 until April 30, 2016, Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$	0.23	
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$	(0.03)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.2768	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3727	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained MC	\$	105.00
Dispute Test – Commercial TT MC	\$	180.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Other		
Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service call – customer owned equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

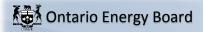
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Appendix B

EnWin Utilities Ltd.

2016 Rate Application

EB-2015-0066



Incentive Regulation Model for 2016 Filers

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		,
Utility Name	EnWin Utilities Ltd.	
Assigned EB Number	EB-2015-0066	
Name of Contact and Title	Laura Rauch, Director Finance	
Phone Number	519-255-2888 ext 731	
Email Address	regulatory@enwin.com	
We are applying for rates effective	May 01, 2016	
Rate-Setting Method	Annual IR Index	
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2015	
Please indicate the last Cost of Service Re-Basing Year	2009	
<u>Notes</u>		
Pale green cells represent input	cells.	
Pale blue cells represent drop-do	own lists. The applicant should select the appropriate item from th	ie drop-down list
White cells contain fixed values,	automatically generated values or formulae.	

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

centive Regulation Model for 2016 Filers ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	11.05
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	(0.42)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	0.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0206
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0052)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016, Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective May 1, 2015		
until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0037
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Strate Retail Transmission Rate - Line and Transformation Connection Strategy Retail Transmission Rate - Line and Transformation Connection Strategy Retail Transmission Rate - Line and Transformation Connection Strategy Retail Transmission Rate - Line and Transformation Connection Strategy Retail Transmission Rate - Line and Transformation Connection Strategy Retail Transmission Rate - Line and Transformation Rate - Line and Trans	\$%WAG	Month day 4/ear

centive Regulation Model for 2016 Filers

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons - RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	26.05
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.36
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0168
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0052)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016, Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective May 1, 2015		
until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kWh	0.0037
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
MONTHLY DATES AND CHARGES - Begulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons - RP-2000- 0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	103.42
Distribution Volumetric Rate	\$/kW	4.7753
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015	\$/kW	0.4544
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kW	(2.0134)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	0.9947
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016	\$/kW	0.0663
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016, Applicable only for non-Wholesale Market Participants	\$/kW	(0.8039)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective August 1, 2015		
until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.41
Rate Rider for Tax Change (2015) - effective until April 30, 2016	\$/kW	(0.0500)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4913
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5019
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	2,161.07
Distribution Volumetric Rate	\$/kW	1.9979
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015	\$/kW	0.4508
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kW	(1.8637)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	0.9192
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016	\$/kW	0.0571
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016, Applicable only for non-Wholesale Market Participants	\$/kW	(0.7405)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective May 1, 2015		
until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.3023
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kW	(0.0227)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3766
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0355
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLI RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	7,834.07
Distribution Volumetric Rate	\$/kW	2.2585
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015	\$/kW	0.4387
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kW	(2.7009)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	0.9444
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016	\$/kW	0.0891
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016, Applicable only for non-Wholesale Market Participants	\$/kW	(1.0795)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective May 1, 2015		
until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.8983
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kW	(0.0294)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4285
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5993
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.4923
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	27,742.20
Distribution Volumetric Rate	\$/kW	2.8185
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015	\$/kW	0.6262
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015		
Applicable only for non-Wholesale Market Participants	\$/kW	(2.8369)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	1.2891
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016	\$/kW	0.0797
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015		
until April 30, 2016, Applicable only for non-Wholesale Market Participants	\$/kW	(1.0920)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective May 1, 2015		
until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Partic	ipants \$/kW	1.9204
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kW	(0.0390)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4285
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5993
MONTHLY RATES AND CHARGES - Regulatory Component		
mortification of the control of the		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	105,066.13
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until July 31, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective August 1, 2015	\$/kW	0.7027
until April 30, 2016	\$/kW	0.0912
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kW	(0.0842)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4285
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5993
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	10.51
Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2014) - effective until July 31, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2014)	\$	0.36
 effective until July 31, 2015 Applicable only for non-Wholesale Market Participants Rate Rider for Disposition of Global Adjustment Account (per connection) (2014) effective until April 30, 2016 Applicable only for non-RPP customers, 	\$	(1.71)
excluding Wholesale Market Participants Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2015) - effective August 1, 2015 until April 30, 2016	\$ \$	0.77
Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2015) - effective August 1, 2015 until April 30, 2016, Applicable only for non-Wholesale Market Participants	\$	(0.75)
Rate Rider for Disposition of Global Adjustment Account (per connection) (2015) - effective May 1, 2015 until April 30, 2016, Applicable only for non-RPP customers,		
excluding Wholesale Market Participants Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016 Retail Transmission Rate - Network Service Rate	\$ \$ \$/kWh	1.22 (0.11) 0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component	\$/kWh	0.0043
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

centive Regulation Model for 2016 Filers STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$\text{\$\text{\$\text{tkW}\$}}\$
0.5589

centive Regulation Model for 2016 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	12.07
Rate Rider for Disposition of Deferral/Variance Accounts (per connection)(2014) - effective until July 31, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (per connection)(2014)	\$	0.06
- effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$	(0.53)
Rate Rider for Disposition of Global Adjustment Account (per connection) (2014) - effective until April 30, 2016 Applicable only for non-RPP customers,		
excluding Wholesale Market Participants	\$	0.02
Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2015) - effective August 1, 2015 until April 30, 2016	\$	0.03
Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2015) - effective August 1, 2015 until April 30, 2016, Applicable only for non-Wholesale Market Participants	\$	(0.24)
Rate Rider for Disposition of Global Adjustment Account (per connection) (2015) - effective May 1, 2015 until April 30, 2016, Applicable only for non-RPP customers,		
excluding Wholesale Market Participants	\$	0.03
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$	(0.12)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2795
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3741
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Service Charge (per connection)	\$	5.81
Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2014) - effective until July 31, 2015 Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2014)	\$	0.04
- effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$	(0.32)
Rate Rider for Disposition of Global Adjustment Account (per connection) (2014) - effective until April 30, 2016 Applicable only for non-RPP customers,		
excluding Wholesale Market Participants	\$	0.16
Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2015) - effective August 1, 2015 until April 30, 2016	\$	0.01
Rate Rider for Disposition of Deferral/Variance Accounts (per connection) (2015) - effective August 1, 2015 until April 30, 2016 Applicable only for non-Wholesale Market Participants	\$	(0.13)
Rate Rider for Disposition of Global Adjustment Account (per connection) (2015) - effective May 1, 2015 until April 30, 2016, Applicable only for non-RPP customers,		
excluding Wholesale Market Participants	\$	0.23
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$	(0.03)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2768
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3727
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

centive Regulation Model for 2016 Filers SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test - Residential	\$	50.00
Dispute Test - Commercial self contained MC	\$	105.00
Dispute Test - Commercial TT MC	\$	180.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Other		
Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service call - customer-owned equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board-aronay the Debt Retirement Charge, the Global Hook Adjustment, the Ontario Clean Energy Benefit and the HST.

centive Regulation Model for 2016 Filers

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

olooution).		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

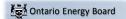
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



point for your extrine below should be the 2013 pear. This will allow for the cornect starting point is opening belonce columns for both principal and brisness.	or the 2013																																										
Please refer to the featuries for further instructions.																																									"Auto d	in propulation by	
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Group 1 Accounts	100																																										
27 Variation Scienced Sear-Vallating Daily Charge Variance SSSS. Wholesade States Service Ovege SSSS. Wholesade States Service Ovege SSSS. British Deverables to States SS	100										4.30 1.62	100		1530.00 1430.00	1 (74		- 0	100	(1,01	1,000 1,000 1,000		61,100 (1,600,310) (7	7 903 (903756 70 490 70 70		070	514 61,0 340 61,0034 470 2,37014	60 G	(5) (6) (6)(00	(7)	(1,810,624 (1,810,634)	1171.740 (Q1	80 (1840)		(30) 61 (14,00) (1,00) (2,30) 300		(2,0%) (36,00)	27.664	(50)	1.40	0	0.00 67.840	40,010 (1,800,760)	- 6
Milk k. Reial Transmission Germelton Grappe Milk k. Procer (moletally Dated Adjustment)	1000 1000									6	674	in)		405.708 (6,718,601)	9 pat 13		94	1704 481.79 (6216.681	1 (1)004	6.672		(7,620,010) (SI	3.764 7.46 4.600 (100,000		(34)	206 600 6 400 (7,620,91	a1 20	200 400.1 (67116)	967 81)	206,000	(10.00)	AND 12-028 (00) (007-040)		3,200 36 (Turis) (1,000	AN 5400 100 (05.112)	200.22W 386,637	1.740	100	ORI LANS	-	365,G-C ¹ 384,569	200,343 (*,551,966)	į.
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CREAL Variance Account (only input amounts if applying for disposition of this account)										0								0 1	0							0				4							4				-		
Total Installar Assessed 1988		-	_		_	_	-			-	- 06		_	0030		-		138 338	621	180 0	_	aug m	180 020			DE C15	no 0 m	000 (CR0.7	*	10200	110.000 0	30 1030	_	2167 1479	68 2255s	1100000	11385	78165	440	7.6	E CT	110,000	



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking

			** Auto Popul	ated by Rate Ge	nerator from mos	t recent RRR Filing	*			**	** Applicant to Enter **							** Auto Populated** (Q1-2015)	Allocati	on of 1589				
Rate Class	Unit	Total Metered T	otal Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non- RPP Customers LESS Class A Consumption	Billed kW for Non- RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share 1 Proportion (2012) ¹	595 Recovery Share 1595 Reco Proportion (2013) 1 Proporti	1568 LRAM Vari erry Share Account Clas n (2014) 1 Allocation (\$ amounts)		Non-RPP kWh Less No WMP kWh Less \ Class A	n-RPP kW Less % of WMP kW Less Total kWh Class A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	602,750,974	0	36,081,493		0		602,750,974		0%	6		36,081,493	C		9%	99	6 99	9%	9%	9%	78,20	6 36,081,493	0 4.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	213,455,530	0	31,777,564		0		213,455,530	C	0%	6		31,777,564	Ċ		7%	79	6 79	7%	7%	7%	7,32	1 31,777,564	0 3.6%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	971,498,478	2,471,543	763,490,891	1,942,94	5 12,870,669	23,313	958,627,809	2,448,230	0%	S .		763,490,891	1,942,945		44%	449	6 449	44%	44%	44%		750,620,222	1,919,632 85.6%
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE																								
CLASSIFICATION	kW	47,404,578	131,072	47,404,579	131,07	2		47,404,578	131,072	2 0%	9,063,802	44,190	38,340,777	86,882		16%	169	6 169	16%	16%	16%		38,340,777	86,882 4.4%
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	303,300,343	557,416	303,300,344	557,41	6 107,640,496	189,896	195,659,847	367,520	0%	195,659,847	367,520	107,640,497	189,896		19%	199	6 199	19%	19%	19%		1	0 0.0%
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	265,598,532	524,555	265,598,532	524,55	5 81,206,409	195,774	184,392,123	328,781	L 0%	184,392,123	328,781	81,206,409	195,774		3%	39	6 39	3%	3%	3%		0	0 0.0%
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	47,203,347	86,734	47,203,348	86,73	4 47,203,348	86,734	(1)	(0)	0%	S .		47,203,348	86,734		0%	09	6 09	0%	0%	0%		0	(0) 0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,509,999	0	2,268,466		0		2,509,999	C	0%	S .		2,268,466	C									2,268,466	0 0.3%
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0		0		0	C	0%	S .		0	C		0%	09	6 09	0%	0%	0%		0	0 0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	926,061	2,743	52,053	33	9		926,061	2,743	0%	5		52,053	339		-1%	-19	6 -19	-1%	-1%	-1%		52,053	339 0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,302,308	49,412	17,293,606	49,38	7		17,302,308	49,412	2 0%	6		17,293,606	49,387	09	97%	97%	6 979	97%	97%	97%	0.00	17,293,606	49,387 2.0%
	Total	2,471,950,150	3,823,475	1,514,470,876	3,292,44	8 248,920,922	495,718	2,223,029,228	3,327,757	7 0%	389,115,772	740,491	1,125,355,104	2,551,957	09	6 194%	1949	6 1949	194%	194%	194%	0.00 85,52	7 876,434,182	2,056,240

Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

As per section 3.2.3 or the 2016 ruling Requirements for Electricity
Distribution Rate Applications, an applicant may elect to dispose of the
Group 1 account balances below the threshold. If doing so, please select
YES from the adjacent drop-down cell and also indicate so in the Manager's
Summary. If not, please select NO.

(\$1,485,475) (\$1,485,475) (\$0.0006) Claim does not meet the threshold test.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and 6S<50 Classes will be used to allocate Account 1551.
⁴ Enter the percentage of the balance in account 1593 allocated to Class A customers. Distributor's Class A customers.



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

			% of	% of Total kWh		а	llocated based on Total less WMP			llocated based on Total less WMP									
Rate Class			Customer	adjusted for															
Nate Class	% of Total kWh	RPP kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	24.4%	2.4%	91.49	% 27.1%															
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.6%	2.1%	8.69	% 9.6%															
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	39.3%	50.4%	0.09	% 43.1%															
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE																			
CLASSIFICATION	1.9%	3.1%	0.09	% 2.1%															
LARGE USE - REGULAR SERVICE CLASSIFICATION	12.3%	20.0%	0.09	% 8.8%															
LARGE USE - 3TS SERVICE CLASSIFICATION	10.7%	17.5%	0.09	% 8.3%															
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	1.9%	3.1%	0.09	% 0.0%															
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.1%	0.09	% 0.1%															
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.09	% 0.0%															
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.09	% 0.0%															
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	1.1%	0.09	% 0.8%															0
Total	100.0%	100.0%	100.09	% 100.0%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

^{*} RSVA - Power (Excluding Global Adjustment)

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Input required at cell C15 only. This workshoed calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1988) and Account 1988. Rate Riders will not be upermated to the principal related to the princip

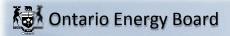
Default Rate Rider Recovery Period (in months)

Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

						Allocation of Group 1				Balance in Account						
			Total Metered	Total Metered A	Allocation of Group 1	Account Balances to	Deferral/Variance A	Account Rate Rider for	Allocation of	1589 to Class A	Balance in Account	RPP Customers	Metered kWh or	Global	Class A	
	Total Metered	Metered kW	kWh less WMP	kW less WMP Ad	count Balances to All	Non-WMP Classes Only	Account Rate	Non-WMP	Balance in Account	Customers (if	1589 to Non-Class	(less WMP if	kW for Class A	Adjustment	Rate Rider	Account 1568
Unit	kWh	or kVA	consumption	consumption	Classes	(If Applicable)	Rider	(if applicable)	1589	applicable)	A Customers	applicable)	Customers	Rate Rider	(if applicable)	Rate Rider
kWh	602,750,974	0	602,750,974	0	0		0.0000	0.0000	0	0	0	36,081,493		0.0000	0.0000	
kWh	213,455,530	0	213,455,530	0	0		0.0000	0.0000	0	0	0	31,777,564		0.0000	0.0000	
kW	971,498,478	2,471,543	958,627,809	2,448,230	0		0.0000	0.0000	0	0	0	1,919,632		0.0000	0.0000	
kW	47,404,578	131,072	47,404,578	131,072	0		0.0000	0.0000	0			121.072	44 100	0.0000	0.0000	
							0.0000	0.0000	U		U	131,072	44,150	0.0000	0.0000	
kW	303,300,343	557,416	195,659,847	367,520	0		0.0000	0.0000	0	0	0	367,520	367,520	0.0000	0.0000	
kW	265,598,532	524,555	184,392,123	328,781	0		0.0000	0.0000	0	0	0	328,781	328,781	0.0000	0.0000	
kW	47,203,347	86,734	(1)	(0)	0		0.0000	0.0000	0	0	0	(O)		0.0000	0.0000	
kWh	2,509,999	0	2,509,999	0	0		0.0000	0.0000	0	0	0	2,268,466		0.0000	0.0000	
kW	0	0	0	0	0		0.0000	0.0000	0	0	0	0		0.0000	0.0000	
kW	926,061	2,743	926,061	2,743	0		0.0000	0.0000	0	0	0	339		0.0000	0.0000	
kW	17,302,308	49,412	17,302,308	49,412	0		0.0000	0.0000	0	0	0	49,387		0.0000	0.0000	0.0000
	kWh kW kW kW kW kWh kWh	Unit KWh kWh 602,750,974 kWh 213,455,530 kW 971,498,478 kW 47,404,578 kW 303,300,343 kW 265,598,532 kW 47,203,347 kWh 2,509,999 kW 0 kW 926,061	Unit kWh or kVA kWh 62,759,974 0 kWh 213,455,530 0 kW 911,488,478 2,471,543 kW 47,004,578 131,072 kW 303,300,343 557,416 kW 265,598,532 524,555 kW 47,203,347 86,734 kWh 2,509,999 0 0 kW 926,061 2,743	Total Metered Kubin Metered Kubin Wilnies SWMP or VAT kVh 602,759,392 kg 602,759,393 kg kW 917,459,578 l 0 213,455,310 kg kW 971,459,778 l 21,475,543 kg kW 47,609,778 l 21,271,543 kg kW 303,303,833 l 557,416 l 155,659,847 kg kW 47,203,879 l 86,734 l (1) kWh 2,509,999 l 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Total Network Meriese kW Win SWMP Win KW KW Cossumption Cossumption	Total Network More NA With less With Account Enhances to All	Total Meterod W	Total Meternal Macanta State Meternal Macanta State Meternal Macanta State Meternal Macanta State Meternal Meter	Total Metern More More	Total Metern March March	Total Meteric Windows Windows Total Meteric Windows Wind	Total Meternal March M	Total Meteric Total Meteri	Total Meternal Marie M	The color of the	Part Part



Summary - Sharing of Tax Change Forecast Amounts

For the 2009 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2009		2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 199,803,078	\$	199,803,078
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$	15,000,000
Net Taxable Capital	\$ 184,803,078	\$	184,803,078
Rate	0.23%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 210,777	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 3,307,958	\$	3,307,958
Corporate Tax Rate	33.00%		26.500%
Tax Impact	\$ 1,091,626	\$	876,609
Grossed-up Tax Amount	\$ 1,629,293	\$	1,192,665
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 210,777	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,629,293	\$	1,192,665
Total Tax Related Amounts	\$ 1,840,070	\$	1,192,665
Incremental Tax Savings		-\$	647,405
Sharing of Tax Amount (50%)		-\$	323,702



Calculation of Rebaseó Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

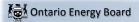
		Re-based Billed			Re-baed	Re-based Distribution	Re-based Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate	Distribution Volumetric Rate	
Rate Class		Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Service Charge Revenue	Revenue kWh	Revenue kW	Requirement from Rates	Service Charge % Revenue	% Revenue kWh	% Revenue kW	Total % Revenue
		A	В	c	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L=H/J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	76,317	641,214,701		11.70	0.0195	0.0000	10,714,907	12,503,687	0	23,218,593	46.1%	53.9%	0.0%	46.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	7,013	238,998,501		26.18	0.0162	0.0000	2,203,204	3,871,776	0	6,074,980	36.3%	63.7%	0.0%	12.2%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,189	946,836,557	2,431,356	105.09	0.0000	4.8058	1,499,424	0	11,684,611	13,184,035	11.4%	0.0%	88.6%	26.5%
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE															
CLASSIFICATION	kW	3	55,374,071	141,807	2089.71	0.0000	1.9310	75,230	0	273,829	349,059	21.6%	0.0%	78.4%	0.7%
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	6	277,467,527	539,536	7572.77	0.0000	2.1828	545,239	0	1,177,699	1,722,939	31.6%	0.0%	68.4%	3.5%
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	3	339,147,498	637,577	26814.36	0.0000	2.7240	965,317	0	1,736,760	2,702,077	35.7%	0.0%	64.3%	5.4%
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	1	75,421,885	133,262	101549.44	0.0000	0.0000	1,218,593	0	0	1,218,593	100.0%	0.0%	0.0%	2.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	893	4,199,811		10.16	0.0000	0.0000	108,875	0	0	108,875	100.0%	0.0%	0.0%	0.2%
STANDBY POWER SERVICE CLASSIFICATION	kW				0.00	0.0000	0.0000	0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	748	964,529	2,586	10.27	0.0000	0.0000	92,184	0	0	92,184	100.0%	0.0%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	23,413	16,887,318	48,555	3.79	0.0000	0.0000	1,064,823	0	0	1,064,823	100.0%	0.0%	0.0%	2.1%
Total		109 586	2 506 512 308	3 934 679				18 487 706	16 375 462	14 977 900	49 736 157				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	602,750,974		-151,116	-0.16	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	213,455,530		-39,538	-0.0002	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	971,498,478	2,471,543	-85,807	-0.0347	kW
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE						
CLASSIFICATION	kW	47,404,578	131,072	-2,272	-0.0173	kW
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	303,300,343	557,416	-11,214	-0.0201	kW
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	265,598,532	524,555	-17,586	-0.0335	kW
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	47,203,347	86,734	-7,931	-0.0914	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,509,999		-709	-0.08	\$/customer
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	926,061	2,743	-600	-0.08	\$/customer
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,302,308	49,412	-6,930	-0.02	\$/customer
Total		2 471 950 150	3 873 475	(\$222.702)		



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	602.750.974	0	1.0377	625.474.686
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	602,750,974	0	1.0377	625,474,686
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	213,455,530	0	1.0377	221,502,803
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	213,455,530	Ō	1.0377	221,502,803
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4913	971,498,478	2,471,543		,,
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5019	971,498,478	2.471.543		
General Service 3.000 To 4.999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3766	47,404,578	131,072		
General Service 3.000 To 4.999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0355	47,404,578	131,072		
Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4285	303,300,343	557,416		
Large Use - Regular Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5993	303,300,343	557,416		
Large Use - Regular Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.4923	303,300,343	557,416		
Large Use - 3ts Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4285	265,598,532	524,555		
Large Use - 3ts Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5993	265,598,532	524,555		
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4285	47,203,347	86,734		
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5993	47,203,347	86,734		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	2,509,999	0	1.0377	2.604.626
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	2,509,999	0	1.0377	2,604,626
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2795	926,061	2,743		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3741	926,061	2,743		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2768	17,302,308	49,412		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3727	17 302 308	49.412		



Uniform Transmission Rates	Unit		ective ry 1, 2014		ective ry 1, 2015		fective ary 1, 2016
Rate Description		R	tate	1	Rate		Rate
Network Service Rate	kW	\$	3.82	\$	3.78	\$	3.78
Line Connection Service Rate	kW	\$	0.82	\$	0.86	\$	0.86
Transformation Connection Service Rate	kW	\$	1.98	\$	2.00	\$	2.00
Hydro One Sub-Transmission Rates	Unit	January	ective 1, 2014 to 30, 2015		ective 1, 2015		fective ary 1, 2016
Rate Description		R	tate	I	Rate		Rate
Network Service Rate	kW	\$	3.23	\$	3.4121	\$	3.4121
Line Connection Service Rate	kW	\$	0.65	\$	0.7879	\$	0.7879
Transformation Connection Service Rate	kW	\$	1.62	\$	1.8018	\$	1.8018
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.5897	\$	2.5897
If needed, add extra host here. (I)	Unit		ective ry 1, 2014		fective ery 1, 2015		ffective ary 1, 2016
Rate Description		R	tate	ı	Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		ective ry 1, 2014		fective ery 1, 2015		ffective ary 1, 2016
Rate Description		R	ate	ı	Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	Unit		ective ry 1, 2014		fective ary 1, 2015		ffective ary 1, 2016
Rate Description			ate		Rate		Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	\$	-	\$	-
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	\$	-	\$	-
RSVA LV – 4750 – which affects 1550	kW	\$	0.0475	\$	-	\$	-
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	\$	-	\$	-
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	\$	-	\$	-
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Histor	ical 2014	Curr	ent 2015	Fore	cast 2016



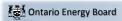
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission-Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the time connection and transformer connection clumbs are completed.

IESO Month	Units Billed	Network Rate	Amount	Units Billed	ne Connection	Amount	Transfor	mation Con Rate	Amount	Total Line Amount
monar	Ollits billed	Rate	Amount	Cints bineu	Rate	Amount	Cints bineu	Rate	Amount	Amount
January	409,340	\$3.78	\$ 1,547,306	257,698	\$0.86	\$ 221,621	296,823	\$2.00	\$ 593,646	\$ 815,266
February	376,431	\$3.78	\$ 1,422,908	243,555	\$0.86	\$ 209,458	272,248	\$2.00	\$ 544,496	\$ 753,954
March	376,425	\$3.78	\$ 1,422,885	238,060	\$0.86	\$ 204,732	270,981	\$2.00	\$ 541,962	\$ 746,694
April	316,853	\$3.78	\$ 1,197,704	221,393	\$0.86	\$ 190,398	244,285		\$ 488,571	\$ 678,969
May June	366,115 452,084	\$3.78 \$3.78	\$ 1,383,913 \$ 1,708,877	244,866 296,574	\$0.86 \$0.86	\$ 210,585 \$ 255,054	262,242 338,759	\$2.00 \$2.00	\$ 524,484 \$ 677,518	\$ 735,069 \$ 932,572
July	470,548	\$3.78	\$ 1,778,672	310,613		\$ 267,127	330,210		\$ 660,419	\$ 927,546
August	437,197	\$3.78	\$ 1,652,605	315,575	\$0.86	\$ 271,395	331,042	\$2.00	\$ 662,084	\$ 933,479
September	478,021	\$3.78	\$ 1,806,921	310,526	\$0.86	\$ 267,053	339,861	\$2.00	\$ 679,722	\$ 946,775
October	312,014	\$3.78	\$ 1,179,414	206,604	\$0.86	\$ 177,679	229,609	\$2.00	\$ 459,217	\$ 636,897
November	377,015	\$3.78	\$ 1,425,116	254,481	\$0.86	\$ 218,854	287,346		\$ 574,691	\$ 793,545
December	349,794	\$3.78	\$ 1,322,220	231,349	\$0.86	\$ 198,960	264,928	\$2.00	\$ 529,856	\$ 728,816
Total	4,721,836 \$	3.78	\$ 17,848,541	3,131,296	\$ 0.86	\$ 2,692,914	3,468,333	\$ 2.00	\$ 6,936,667	\$ 9,629,581
Hydro One	1,721,000	Network	• 17,010,011	Li	ne Connectio	on	Transfor	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Units Billed		Amount	Units billed		Amount	Units billed		Amount	
January		\$0.00			\$0.00			\$0.00		\$ -
February March		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ - \$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November December		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00		\$ - \$ -
Total		\$0.00			\$0.00	_		\$0.00	•	
	- \$	Network	\$ -	-	ne Connection	•	Transfo	\$ -		\$ -
Add Extra Host Here (I) (if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00 \$0.00		\$ -
June July		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00		\$ - \$ -
August		\$0.00			\$0.00			\$0.00		· -
September		\$0.00			\$0.00			\$0.00		\$ - \$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Li	ne Connectio	on	Transfo	mation Con	nection	Total Line
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ - \$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ -
July August		\$0.00			\$0.00			\$0.00		\$ - \$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ - \$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		Lii	ne Connectio	on	Transfo	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	409,340	\$3.78	\$ 1,547,306	257,698		\$ 221,621	296,823		\$ 593,646	\$ 815,266
February	376,431	\$3.78 \$3.78	\$ 1,422,908	243,555	\$0.86 \$0.86	\$ 209,458	272,248	\$2.00 \$2.00	\$ 544,496 \$ 541,962	\$ 753,954
March April	376,425 316,853	\$3.78 \$3.78	\$ 1,422,885 \$ 1,197,704	238,060 221,393	\$0.86 \$0.86	\$ 204,732 \$ 190,398	270,981 244,285		\$ 541,962 \$ 488,571	\$ 746,694 \$ 678,969
May	366,115	\$3.78	\$ 1,383,913	244,866		\$ 210,585	262,242		\$ 524,484	\$ 735,069
June	452,084	\$3.78	\$ 1,708,877	296,574	\$0.86	\$ 255,054	338,759		\$ 677,518	\$ 932,572
July	470,548	\$3.78	\$ 1,778,672	310,613	\$0.86	\$ 267,127	330,210	\$2.00	\$ 660,419	\$ 927,546
August	437,197	\$3.78	\$ 1,652,605	315,575	\$0.86	\$ 271,395	331,042	\$2.00	\$ 662,084	\$ 933,479
September	478,021	\$3.78	\$ 1,806,921	310,526	\$0.86	\$ 267,053	339,861	\$2.00	\$ 679,722	\$ 946,775
October	312,014	\$3.78	\$ 1,179,414	206,604	\$0.86	\$ 177,679	229,609	\$2.00	\$ 459,217	\$ 636,897
November	377,015	\$3.78	\$ 1,425,116 \$ 1,322,220	254,481	\$0.86	\$ 218,854 \$ 198,960	287,346	\$2.00	\$ 574,691 \$ 529,856	\$ 793,545
December	349,794	\$3.78		231,349	\$0.86		264,928	\$2.00	\$ 529,856	\$ 728,816
Total	4,721,836 \$	3.78	\$ 17,848,541	3,131,296	\$ 0.86	\$ 2,692,914	3,468,333	\$ 2.00	\$ 6,936,667	\$ 9,629,581
							Transformer Allo	wance Cred	it (if applicable)	\$ -
						Total includin	g deduction for Tra	insformer A	llowance Credit	\$ 9,629,581



The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO		Network		Li	ne Connection	1	Transfo	rmation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	409,340	3.7800	1,547,306	257,698	\$ 0.8600	\$ 221,621	296 823	\$ 2.0000	\$ 593,646	\$ 815,266
February	376,431	3.7800	1,422,908	243,555	\$ 0.8600	\$ 209,458	272,248	\$ 2.0000	\$ 544,496	\$ 753,954
March	376,425	3.7800	1,422,885	238,060	\$ 0.8600	\$ 204,732	270,981	\$ 2.0000	\$ 541,962	\$ 746,694
April	316,853			221,393		\$ 190,398	244,285	\$ 2.0000	\$ 488,571	\$ 678,969
May	366,115	3.7800	1,383,913	244,866	\$ 0.8600 \$ \$ 0.8600 \$	\$ 210,585	262,242	\$ 2.0000	\$ 524,484	\$ 735,069
June July	452,084 \$ 470.548 \$	3.7800 3.7800		296,574 310.613	\$ 0.8600 \$ \$ 0.8600 \$	\$ 255,054 \$ 267,127	338,759 330,210	\$ 2.0000 \$ 2.0000	\$ 677,518 \$ 660.419	\$ 932,572 \$ 927,546
	437,197			310,613			330,210		\$ 662.084	
August September	478.021			310.526	\$ 0.8600 \$ \$ 0.8600 \$		339.861	\$ 2.0000 \$ 2.0000	\$ 679,722	\$ 933,479 \$ 946,775
October	312,014			206,604		\$ 177,679	229.609		\$ 459,217	\$ 636,897
November	377.015	3.7800		254.481	\$ 0.8600 \$ \$ 0.8600 \$	\$ 218.854	287.346	\$ 2.0000 \$ 2.0000	\$ 574.691	\$ 793,545
December	349,794	3.7800	\$ 1,322,220	231,349	\$ 0.8600	\$ 198,960	264,928	\$ 2.0000	\$ 529,856	\$ 728,816
Total	4,721,836	3.78	17,848,541	3,131,296	\$ 0.86	\$ 2,692,914	3,468,333	\$ 2.00	\$ 6,936,667	\$ 9,629,581
Hydro One		Network		Li	ne Connectior	1	Transfo	rmation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	3.3765	š -	-	\$ 0.7167	s -	-	\$ 1.6200	\$ -	\$ -
February	- 9	3.3765	\$ -	-	\$ 0.7167	s -	-	\$ 1.6200	\$ -	\$ -
March	- \$	3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
April	- \$	3.3765	\$ -	-	\$ 0.7167		-	\$ 1.6200	\$ -	\$ -
May	- \$		\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
June	- 9			-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
July	- 9		-	-	\$ 0.7879	.	-	\$ 1.8018	\$ - \$ -	\$ -
August September	- 5		5 - 5 -	-	\$ 0.7879 \$ \$ 0.7879 \$		-	\$ 1.8018 \$ 1.8018	\$ -	\$ - \$ -
September October	- 3	3.4121		-	\$ 0.7879 \$ \$ 0.7879 \$	· ·	-	\$ 1.8018 \$ 1.8018	\$ - \$ -	\$ - \$ -
November	- 3		• - • -	-	\$ 0.7879	, . S -	-	\$ 1.8018	\$ -	\$ - \$ -
December	- 9	3.4121	-		\$ 0.7879	\$ -		\$ 1.8018	\$ -	\$ -
Total	- \$	- :	-		\$ - 5	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network		Li	ne Connection	1	Transfo	rmation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	- :	s -		s - :	s -		\$ -	\$ -	\$ -
February	- 9	- :	\$ -	-	\$ - 5	s -	-	\$ -	\$ -	\$ -
March	- \$	- :	\$ -		\$ - 5	\$-		\$ -	\$ -	\$ -
April	- \$	- :	\$ -	-	\$ - 5	\$ -	-	\$ -	\$ -	\$ -
May	- \$		\$ -	-	\$ - 5	\$ -	-	\$ -	\$ -	\$ -
June	- \$	- :	\$ -	-	s - :	\$ -	-	\$ -	\$ -	\$ -
July	- \$		-	-	\$ - S	\$ -	-	\$ -	\$ -	\$ -
August September	- S		5 - 5 -	-	\$ - : \$ - :		-	\$ - \$ -	\$ - \$ -	\$ - \$ -
October	- 3		, - 5 -		\$ -			\$ -	\$ -	\$ -
November	- 3		5 -		\$ -			\$ -	\$ -	\$ -
December	- 3		· -		š -			š -	š -	š -
Total	- \$		-		\$ - 5			\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Li	ne Connectior	1	Transfo	rmation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- 5	- :	\$ -	-	\$ - 5	\$ -	-	\$ -	\$ -	\$ -
February	- \$	- :	-		\$ - 5	\$ -		\$ -	\$ -	\$ -
March	- \$	- :	5 -	-	S - 5	\$ -	-	\$ -	\$ -	\$ -
April	- \$	- :	\$ -	-	\$ - 5	\$ -	-	\$ -	\$ -	\$ -
May	- 9	- :	-	-	\$ - 5	\$ -	-	\$ -	\$ -	\$ -
June	- 9		-	-	\$ - 5		-	\$ -	\$ -	\$ -
July	- 9		-	-	\$ - 5		-	\$ -	\$ -	\$ -
August September	- S		5 - 5 -	-	\$ - S	> -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
September October	- 3		5 -	-	S - :		-	\$ -	\$ -	\$ - \$ -
November	- 3		5 -		\$ -	š -		\$ -	\$ -	\$ -
December	- 3		· -	_	\$ -		_	š -	š -	š -
Boothbu	`	,	*		•	~		•	•	•
Total	- 9	- :	\$ -	-	\$ - :	\$ -		\$ -	\$ -	\$ -
Total		Network		Li	ne Connectior	1	Transfo	rmation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	409,340	\$3.78	\$ 1,547,306	257,698	\$0.86	\$ 221,621	296,823	\$2.00	\$ 593,646	\$ 815,266
February	376,431		1,422,908	243,555	\$0.86		272,248	\$2.00	\$ 544,496	\$ 753,954
March	376,425	\$3.78	1,422,885	238,060	\$0.86	\$ 204,732	270,981	\$2.00	\$ 541,962	\$ 746,694
April	316,853	\$3.78	1,197,704	221,393	\$0.86	\$ 190,398	244,285	\$2.00	\$ 488,571	\$ 678,969
May	366,115	\$3.78	1,383,913	244,866	\$0.86	\$ 210,585	262,242	\$2.00	\$ 524,484	\$ 735,069
June	452,084	\$3.78	\$ 1,708,877	296,574	\$0.86	\$ 255,054	338,759	\$2.00	\$ 677,518	\$ 932,572
July	470,548		1,778,672	310,613	\$0.86	\$ 267,127	330,210	\$2.00	\$ 660,419	\$ 927,546
August	437,197		1,652,605	315,575	\$0.86	\$ 271,395	331,042	\$2.00	\$ 662,084	\$ 933,479
September	478,021		1,806,921	310,526	\$0.86	\$ 267,053	339,861	\$2.00	\$ 679,722	\$ 946,775
October	312,014		1,179,414 1.425.116	206,604	\$0.86 \$0.86	\$ 177,679 \$ 218,854	229,609	\$2.00 \$2.00	\$ 459,217	\$ 636,897 \$ 793.545
November December	377,015 349,794		1,425,116 1,322,220	254,481 231,349		\$ 218,854 \$ 198,960	287,346 264,928	\$2.00 \$2.00	\$ 574,691 \$ 529,856	\$ 793,545 \$ 728,816
Total	4,721,836	3.78	17,848,541	3,131,296	\$ 0.86	\$ 2,692,914	3,468,333	\$ 2.00	\$ 6,936,667	\$ 9,629,581
							Transformer Alle	owance Cre	dit (if applicable)	\$ -
						Total includi	ng deduction for Tr	ansformer	Allowance Credit	\$ 9,629,581



The purpose of this cheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO		Network		Lin	e Connection	ı	Transfor	mation Con	nection	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
January	409,340	\$ 3.7800 \$	1,547,306	257,698	\$ 0.8600 \$	221,621	296,823	\$ 2.0000	\$ 593,646	\$	815,266
February		\$ 3.7800 \$		243,555	\$ 0.8600 \$		272,248	\$ 2.0000	\$ 544,496		753,954
March	376,425	\$ 3.7800 \$ \$ 3.7800 \$	1,422,885	238,060	\$ 0.8600 \$ \$ 0.8600 \$	204,732	270,981	\$ 2.0000	\$ 541,962	S S	746,694
April				221,393			244,285 262,242	\$ 2.0000 \$ 2.0000	\$ 488,571 \$ 524,484	\$ \$	678,969
May June	366,115 452,084	\$ 3.7800 \$ \$ 3.7800 \$	1,708,877	244,866 296,574	\$ 0.8600 \$ \$ 0.8600 \$	210,585 255,054	338,759	\$ 2.0000	\$ 524,484 \$ 677,518		735,069 932,572
July	470,548	\$ 3.7800 \$	1,778,672	310,613	\$ 0.8600 \$	267,127	330,210	\$ 2.0000	\$ 660,419	\$	927,546
August	437,197	\$ 3.7800 \$		315,575	\$ 0.8600 \$	271,395	331,042	\$ 2.0000	\$ 662,084	Š	933,479
September	478,021	\$ 3.7800 \$	1,806,921	310,526	\$ 0.8600 \$	267,053	339,861	\$ 2.0000	\$ 679,722	\$	946,775
October	312,014	\$ 3.7800 \$		206,604	\$ 0.8600 \$	177,679	229,609	\$ 2.0000	\$ 459,217	\$	636,897
November	377,015	\$ 3.7800 \$	1,425,116	254,481	\$ 0.8600 \$	218,854	287,346	\$ 2.0000	\$ 574,691	\$	793,545
December	349,794	\$ 3.7800 \$	1,322,220	231,349	\$ 0.8600 \$	198,960	264,928	\$ 2.0000	\$ 529,856	\$	728,816
Total	4,721,836	\$ 3.78 \$	17,848,541	3,131,296	\$ 0.86 \$	2,692,914	3,468,333	\$ 2.00	\$ 6,936,667	\$ 9	,629,581
Hydro One		Network		Lin	e Connection	ı	Transfor	mation Con	nection	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
January		\$ 3.4121 \$			\$ 0.7879 \$			\$ 1.8018	\$ -	\$	
February		\$ 3.4121 \$			\$ 0.7879 \$				\$ - \$	\$	
March		\$ 3.4121 \$	-		\$ 0.7879 \$	-		\$ 1.8018	\$ -	\$	
April	-	\$ 3.4121 \$	-	-	\$ 0.7879 \$	-	-	\$ 1.8018	\$ -	\$	-
May		\$ 3.4121 \$	-		\$ 0.7879 \$			\$ 1.8018	\$ -	\$	-
June		\$ 3.4121 \$		-	\$ 0.7879 \$		-	\$ 1.8018	\$ -	\$	-
July		\$ 3.4121 \$			\$ 0.7879 \$		-	\$ 1.8018	\$ -	\$	-
August		\$ 3.4121 \$		-	\$ 0.7879 \$				\$ -	\$	-
September October		\$ 3.4121 \$ \$ 3.4121 \$			\$ 0.7879 \$ \$ 0.7879 \$				\$ - \$ -	\$ \$	-
November		\$ 3.4121 \$			\$ 0.7879 \$				\$ -	\$	- 1
December	-	\$ 3.4121 \$	-		\$ 0.7879 \$		-	\$ 1.8018	\$ -	\$	-
									<u> </u>		
Total		\$ - \$	· -		\$ - \$	<u> </u>		\$ -	\$ -	\$	
Add Extra Host Here (I)		Network		Lin	e Connection	l	Transfor	mation Con	nection	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January		s - s			s - s			s -	s -	s	
February		\$ - \$			\$ - \$				\$ -	s	
March		\$ - 9			\$ - 5	-			\$ -	Š	
April		\$ - 8			\$ - \$			\$ -	\$ -	Š	-
May	-	\$ - \$	-	-	\$ - \$	-	-	\$ -	\$ -	\$	-
June		\$ - \$			\$ - \$			\$ -	\$ -	\$	-
July		\$ - \$			\$ - \$			\$ -	\$ -	\$	-
August September		\$ - \$ \$ - \$			\$ - \$ \$ - \$			\$ - \$ -	\$ - \$ -	\$ \$	-
October		\$ - 3 \$ - 5			\$ - 5			\$ - \$ -	\$ - \$ -	S	
					S - S			\$ -	\$ -	Š	
November		s - 9									-
November December		\$ - S \$ - S			\$ - \$			\$ -	\$ -	S	
December		\$ - \$	-		\$ - \$	-	-	\$ -	\$ -	\$	
			-			-	-				
December		\$ - \$	-		\$ - \$	· -	-	\$ -	\$ -	\$	- Line
December Total		\$ - \$	-		\$ - \$	· -	-	\$ -	\$ -	\$	
December Total Add Extra Host Here (II) Month	- Units Billed	\$ - \$ Network Rate	Amount	- Lin Units Billed	\$ - \$ \$ - \$ Rate	Amount	- Transfor Units Billed	\$ - mation Con	\$ - nection Amount	\$ Total	
December Total Add Extra Host Here (II) Month January	- Units Billed	\$ - \$ Network	Amount	Lin Units Billed	\$ - \$	Amount	Transfor Units Billed	\$ - mation Con	\$ - s -	\$ \$ Total	
December Total Add Extra Host Here (II) Month	Units Billed	\$ - \$ Network Rate \$ - \$	Amount	Lin Units Billed	\$ - \$ \$ - \$ Rate \$ - \$	Amount	Transfor Units Billed	\$ - mation Con Rate \$ -	\$ - nection Amount \$ -	\$ Total Amo	
December Total Add Extra Host Here (II) Month January February	Units Billed	\$ - \$ Network Rate \$ - \$ \$ - \$	Amount	- Lin Units Billed	\$ - \$ S - \$ The Connection Rate \$ - \$ \$ - \$ \$ - \$	Amount	Transfor Units Billed	\$ - mation Con Rate \$ - \$ -	\$ - nection Amount \$ - \$ -	\$ Total Amo	
Total Add Extra Host Here (II) Month January February March April May	Units Billed	\$ - \$ Network Rate \$ - \$ \$	Amount	- Lin Units Billed - - - -	\$ - \$ E Connection Rate \$ - \$ \$ -	Amount	Transfor Units Billed	\$ - mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S Total Amo	
Total Add Extra Host Here (II) Month January February March April May June	Units Billed	\$ - \$ Network Rate \$ - \$ \$ - \$ \$ 5	Amount 6	Lin Units Billed	\$ - \$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Amount	Transfor Units Billed	\$ - mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S Total Amo	
Total Add Extra Host Here (II) Month January February March April May June July	Units Billed	\$ - \$ Network Rate \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Amount	Lin Units Billed	\$ - \$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Amount	Transfor Units Billed	\$ - mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S Total Amo	
Total Add Extra Host Hore (II) Month January February March April May June July August	Units Billed	\$ - \$ Network Rate \$ - \$ \$	Amount	Units Billed	\$ - \$ \$ Connection	Amount	Transfor Units Billed	\$ - mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nection Amount \$ - \$ - \$ - \$ 5	S Total Amo	
Total Add Extra Host Here (II) Month January February March April May June July August September	Units Billed	S - S Network Rate S - S S	Amount 6	Units Billed	\$ - \$ \$ Connection Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Transfor Units Billed	\$ - mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - noction Amount \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 5	Total Amo	
Total Add Extra Host Hore (II) Month January February March April May June July August September October	Units Billed	Network Rate S	Amount	Units Billed	\$ - \$ **S -	Amount	Transfor Units Billed	Rate S - S - S - S - S - S - S - S - S - S -	\$ -	Total Amo	
Total Add Extra Host Here (II) Month January February March April May June July August September	Units Billed	S - S Network Rate S - S S	Amount 6	Units Billed	\$ - \$ \$ Connection Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Transfor Units Billed	\$ - mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - noction Amount \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 5	Total Amo	
Total Add Extra Host Here (II) Month January February March April May June July August September October November	Units Billed	S - S Network Rate S - S S	Amount 6	Units Billed	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Transfor Units Billed	\$ - S - Con Rate S - S - S - S - S -	\$ -	Total Amo	
Total Add Extra Host Here (II) Month January February March April May June July August September October November	Units Billed	S - S Network Rate S - S S	Amount	Units Billed	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Transfor Units Billed	\$ - S - Con Rate S - S - S - S - S -	\$ -	Total Amo	
Total Add Extra Host Here (II) Month January February March April May June July August September October November	Units Billed	Network Rate	Amount	Units Billed	\$ - \$ \$ \ \text{10 Connection} \text{Rate} \ \text{S} - \$ \ \text{S} \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Amount	Transfor Units Billed	\$ - S - Con Rate S - S - S - S - S -	\$ -	Total Amo	
Total Add Extra Host Here (II) Month January February March Apri May June July August September October November December Total	Units Billed	Network Rate	Amount	Units Billed	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Transfor Units Billed	\$ - mation Con Rate \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$	\$ -	Total Amo	ount
Total Add Extra Host Here (II) Month January February March Apri May June July August September October November December Total Total Month	Units Billed	\$ - \$ \$ Network Rate \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ 5 - \$ \$ 7 - \$ \$ 8 - \$ \$ 7 - \$ \$ 8 - \$ \$ 9 - \$ \$ 9 - \$ \$ 9 - \$ \$ 1 - \$ \$	Amount	Units Billed	S - S Connection Rate S - S	Amount	Transfor Units Billed	S	\$ - nection Amount \$ - S - S - S - S - S - S - S - S - S -	Total Amo	eunt
Total Add Extra Host Hore (II) Month January February March April May June July August September October November December Total Month January	Units Billed Units Billed Units Billed 409,340	\$ - \$ \$ - \$ Network Rate \$ - \$ \$ -	Amount Amount Amount Amount Amount Amount Amount	Units Billed	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount Amount 221,621	Transfor Units Billed	\$ - mation Con Rate \$ - \$ - \$ - \$ 5	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Amo S S S S S S S S S S S S S S S S S S S	
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March	Units Billed Units Billed Units Billed 409,340 376,431 376,431	\$ - \$ \$ - \$ Network Rate \$ - \$ \$ -	Amount	Units Billed Units Billed Units Billed Units Billed 257.698 243.055 238.060	\$ - \$ \$ - \$ \$ \$ 0 Connection Rate \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Transfor Units Billed Transfor Transfor Units Billed 296,823 272,248 270,981	\$ - mation Con Rate \$ - \$ \$	\$ - nection Amount \$ - S - S - S - S - S - S - S - S - S -	Total Amo S S S S Total Amo S S S S S S S S S S S S S S S S S S S	Line 815,266 753,954 746,694
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April	Units Billed Units Billed Units Billed 409,340 376,431 376,425 316,837	\$ - \$ Network Rate \$ - \$ \$	Amount	Units Billed	S - S Connection Rate S - S	Amount	Transfor Units Billed Transfor Units Billed 296,823 272,248 270,981	\$ - mation Con Rate \$ - \$ \$ - \$ \$ \$ \$ \$ \$	\$ - nection Amount \$ - \$ - \$	S Total Amo	
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April March April March April	Units Billed Units Billed 409,340 376,431 376,425 316,853 366,115	\$ - \$ Network Rate \$ - \$ \$	Amount Amount	Units Billed	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount	Transfor Units Billed	\$ - mation Con Rate \$ - \$ \$	\$ - nection Amount \$ - S - S - S - S - S - S - S - S - S -	Total Amo S S S S S S S S S S S S S S S S S S S	
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June June June June June June June June	Units Billed Units Billed Units Billed 409,340 376,425 316,833 366,115 452,081	\$ - \$ Network Rate \$ - \$ \$ -	Amount	Units Billed Units Billed Units Billed 257,698 243,555 238,090 221,393 244,866 266,574	\$ - \$ \$ \$ 0 Connection Rate \$ - \$ \$ 5 \$ - \$ \$ \$ \$ \$ 6 \$ \$ 6 \$ \$ 6 \$ \$ 6 \$ \$ 6 \$ \$ 6 \$ \$ 6 \$	Amount	Transfor Units Billed	\$ - mation Con Rate \$ - \$ \$ - \$ \$ \$ \$ \$ \$	\$ - nection Amount \$ - \$ - \$	S S S S S S S S S S S S S S S S S S S	Line 815,266 753,954 746,694 735,069 932,572
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed Units Billed 409,340 376,431 376,425 316,853 366,115 452,034 470,548	\$ - \$ \$ Network Rate \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ \$	Amount Amount Amount Amount Amount Amount Amount 1.547,306 1.722,908 1.197,704 1.197,704 1.197,705 1.778,877 1.778,672	Units Billed	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$	Amount	Transfor Units Billed	\$	\$ - nection Amount \$ - \$ - \$	Total Amo S S S S S S S S S S S S S S S S S S S	
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April My June July August June July August June July August	Units Billed Units Billed Units Billed 409,340 376,425 316,883 366,115 452,084 470,548 437,195,488	\$ - \$ Network Rate \$ - \$ \$	Amount	Units Billed Units Billed Units Billed 27, 1988 243, 355 238, 060 221, 3933 244, 886 296, 574 310, 613 315, 575	\$ - \$ \$ \$ 0 Connection Rate \$ - \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Transfor Units Billed	\$ - S - Commation S 2,000 S 2,00	\$ - nection Amount \$ - \$ - \$	S S S S S S S S S S S S S S S S S S S	Line 815,266 753,954 746,944 678,969 927,546 992,572 927,546
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed Units Billed 409,340 376,431 376,425 316,853 366,115 452,034 470,548 437,197 478,021	\$ - \$ \$ Network Rate \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ \$	Amount Amount	Units Billed Units Billed Units Billed Units Billed 257.698 243.555 238.0600 221.993 244.866 296.574 310.613 315.575 310.526	\$ - \$ \$ - \$ \$ \text{10 Connection} \text{Rate} \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Transfor Units Billed	\$ mation Con Rate \$ \$ - \$ - \$ - \$	\$ - nection Amount \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Total Amo S S S S S S S S S S S S S S S S S S S	Line 815,266 775,3954 746,694 678,969 932,572 932,752 934,779
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April My June July August September October October October October October October July August September October July August September October	Units Billed Units Billed Units Billed 409,340 376,431 376,425 316,833 366,115 452,084 470,548 437,197 478,021 312,014	\$ - \$\$ Network Rate \$ - \$ \$	Amount	Units Billed	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Transfor Units Billed	S	\$ - nection Amount \$ - \$ - \$	S Total Amo	Line 815,286 753,954 746,694 775,699 922,572 927,546 933,479 946,775
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April May June July August September October October November December Total Total Month January February March April May June July August September October October November	Units Billed Units Billed 409,340 376,431 376,425 316,853 366,115 452,034 470,548 437,197 478,021 312,014 377,015	\$ - \$ Network Rate \$ - \$ \$	Amount Amount	Units Billed Units Billed Units Billed Units Billed 257.698 243.555 238.0600 221.993 244.866 296.674 310.613 315.675 310.526 206.804 254.804	\$ - \$ \$ - \$ \$ \text{10 Connection} \text{Rate} \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Transfor Units Billed	\$	\$ - nection Amount \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Total Amo S S S S S S S S S S S S S S S S S S S	Line Line 815,266 753,954 746,694 678,969 932,576 933,479 946,775 636,897
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April Month January February March April May June July August September Cotober November December	Units Billed Units Billed Units Billed 409,340 376,431 376,425 316,853 366,115 452,084 470,548 437,197 478,021 312,014 377,016 349,794	\$ - \$ Network Rate \$ - \$ \$ - \$ S - \$ \$	Amount Amount	Units Billed Units Billed Units Billed Units Billed 257.698 243.555 238.0600 221.993 244.866 296.574 310.613 315.575 310.526 206.604 254.481 231,349	S - S - S - S - S - S - S - S - S - S -	Amount	Transfor Units Billed	\$ -	\$ - nection Amount \$ - S - S - S - S - S - S - S - S - S -	Total Amo S S S S S S S S S S S S S S S S S S S	Line 815,266 753,954 746,694 678,969 932,572 932,572 9346,775 636,897 793,546
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April May June July August September October October November December Total Total Month January February March April May June July August September October October November	Units Billed Units Billed 409,340 376,431 376,425 316,853 366,115 452,034 470,548 437,197 478,021 312,014 377,015	\$ - \$ Network Rate \$ - \$ \$ - \$ S - \$ \$	Amount Amount	Units Billed Units Billed Units Billed Units Billed 257.698 243.555 238.0600 221.993 244.866 296.674 310.613 315.675 310.526 206.804 254.804	S - S - S - S - S - S - S - S - S - S -	Amount	Transfor Units Billed	\$ - mation Con Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ -	\$ - nection Amount \$ - S - S - S - S - S - S - S - S - S -	Total Amo S S S S S S S S S S S S S S S S S S S	Line Line 815,266 753,954 746,694 678,969 932,576 933,479 946,775 636,897
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April Month January February March April May June July August September Cotober November December	Units Billed Units Billed Units Billed 409,340 376,431 376,425 316,853 366,115 452,084 470,548 437,197 478,021 312,014 377,016 349,794	\$ - \$ Network Rate \$ - \$ \$ - \$ S - \$ \$	Amount Amount	Units Billed Units Billed Units Billed Units Billed 257.698 243.555 238.0600 221.993 244.866 296.574 310.613 315.575 310.526 206.604 254.481 231,349	S - S - S - S - S - S - S - S - S - S -	Amount	Transfor Units Billed	\$ - mation Con Rate \$ - S - S - S - S - S - S - S - S - S -	\$ - nection Amount \$ - S - S - S - S - S - S - S - S - S -	Total Amo S S S S S S S S S S S S S S S S S S S	Line 815,266 753,954 746,694 678,969 932,572 932,572 9346,775 636,897 793,546
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April Month January February March April May June July August September Cotober November December	Units Billed Units Billed Units Billed 409,340 376,431 376,425 316,853 366,115 452,084 470,548 437,197 478,021 312,014 377,016 349,794	\$ - \$ Network Rate \$ - \$ \$ - \$ S - \$ \$	Amount Amount	Units Billed Units Billed Units Billed Units Billed 257.698 243.555 238.0600 221.993 244.866 296.574 310.613 315.575 310.526 206.604 254.481 231,349	S	Amount	Transfor Units Billed	\$ -	\$ - nection Amount \$ - S - S - S - S - S - S - S - S - S -	Total Amo S S S S S S S S S S S S S S S S S S S	Line 815,266 753,954 746,694 678,969 932,572 932,572 9346,775 636,897 793,546



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	625,474,686	0	4,941,250	28.6%	5,103,703	0.0082
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	S/kWh	0.0072	221,502,803	0	1.594.820	9.2%	1.647.253	0.0074
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4913	,,	2,471,543	6,157,355	35.6%	6,359,790	2.5732
General Service 3,000 To 4,999 kW - Intermediate Use Service Class		\$/kW	3.3766		131,072	442,578	2.6%	457,128	3.4876
Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4285		557,416	1,911,101	11.1%	1,973,932	3.5412
Large Use - 3ts Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4285		524,555	1,798,437	10.4%	1,857,564	3.5412
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4285		86,734	297,368	1.7%	307,144	3.5412
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	2,604,626	0	18,753	0.1%	19,370	0.0074
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2795		2,743	6,253	0.0%	6,458	2.3544
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2768		49,412	112,501	0.7%	116,200	2.3517
The purpose of this table is to re-align the current R1	S Connection Rates to recover current wholesale connection costs.							Current	Adjusted
Rate Class	Rate Description	Unit	Current RTSR-	Loss Adjusted	Billed kW	Billed	Billed	Wholesale	RTSR-
Nate Class	Nate Description	Oilit	Connection	Billed kWh	Dilled KW	Amount	Amount %	Billing	Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	625.474.686	0	2.939.731	32.3%	3,108,171	0.0050
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	221,502,803	ō	952,462	10.5%	1,007,036	0.0045
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5019	,,	2,471,543	3,712,010	40.8%	3,924,700	1.5880
	ific: Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0355		131,072	266,797	2.9%	282,084	2.1521
Large Use - Regular Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5993		557,416	334,059	3.7%	353,200	0.6336
Large Use - Regular Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.4923		557,416	831,832	9.1%	879,494	1.5778
Large Use - 3ts Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5993		524,555	314,366	3.5%	332,378	0.6336
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5993		86,734	51,980	0.6%	54,958	0.6336
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	2,604,626	0	11,200	0.1%	11,842	0.0045
Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	1.3741 1.3727		2,743 49.412	3,769 67.828	0.0%	3,985 71.714	1.4528 1.4514
		******			,	**,****	******		
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.							Current	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Network
	·		RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification	. Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 625,474,686	0	Amount 5,103,703	Amount % 28.6%	Wholesale Billing 5,103,703	RTSR- Network 0.0082
	·		RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0082 0.0074	Billed kWh 625,474,686	0	Amount 5,103,703 1,647,253	Amount % 28.6% 9.2%	Wholesale Billing 5,103,703 1,647,253	RTSR- Network 0.0082 0.0074
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,99 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0082 0.0074 2.5732 3.4876 3.5412	Billed kWh 625,474,686	0 0 2,471,543 131,072 557,416	5,103,703 1,647,253 6,359,790	28.6% 9.2% 35.6%	Wholesale Billing 5,103,703 1,647,253 6,359,790	RTSR- Network 0.0082 0.0074 2.5732 3.4876 3.5412
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 3,000 To 4,999 kW - Inhermediate Use Service Class Large Use - Regular Service Classification Large Use - St Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate (in: Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW	0.0082 0.0074 2.5732 3.4876 3.5412 3.5412	Billed kWh 625,474,686	0 0 2,471,543 131,072 557,416 524,555	5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,857,564	28.6% 9.2% 35.6% 2.6% 11.1% 10.4%	Wholesale Billing 5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,857,564	RTSR- Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 30,000 To 4,999 kW - Intermediate Use Service Class Large Use - Regular Service Classification Large Use - 75rd Annex Service Classification	Retail Transmission Rate - Network Service Rate fic: Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW	0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412	Billed kWh 625,474,686 221,502,803	0 0 2,471,543 131,072 557,416 524,555 86,734	5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,857,564 307,144	28.6% 9.2% 35.6% 2.6% 11.1% 10.4% 1.7%	Wholesale Billing 5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,857,564 307,144	RTSR- Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412
Residential Service Classification General Service Classification General Service Stran 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 3,000 To 4,999 kW - Inhermediate Use Service Classification Large Use - Regular Service Classification Large Use - St Service Classification Large Use - Ford Annex Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate (Retail Transmission Rate - Network Service Rate (Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW	0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 0.0074	Billed kWh 625,474,686	0 0 2,471,543 131,072 557,416 524,555 86,734 0	Amount 5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,857,564 307,144 19,370	28.6% 9.2% 35.6% 2.6% 11.1% 10.4% 1.7% 0.1%	Wholesale Billing 5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,857,564 307,144 19,370	RTSR- Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 0.0074
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4.999 kW Service Classification General Service 50 To 4.999 kW Intermediate Use Service Class Large Use - Regular Service Classification Large Use - 75 Service Classification Large Use - Ford Annex Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate fic. Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kWh S/kWh	RTSR-Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 0.0074 2.3544	Billed kWh 625,474,686 221,502,803	0 0 2,471,543 131,072 557,416 524,555 86,734 0 2,743	5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,857,564 307,144 19,370 6,458	28.6% 9.2% 35.6% 2.6% 11.1% 10.4% 1.7% 0.1% 0.0%	Wholesale Billing 5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,857,564 307,144 19,370 6,458	RTSR- Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 0.0074 2.3544
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4.999 kW Service Classification General Service 50 To 4.999 kW - Intermediate Use Service Class Large Use - Regular Service Classification Large Use - Ford Annex Service Classification Unmetered Scattered Load Service Classification Service Classification Street Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate fic Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW	0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 0.0074	Billed kWh 625,474,686 221,502,803	0 0 2,471,543 131,072 557,416 524,555 86,734 0	Amount 5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,857,564 307,144 19,370	28.6% 9.2% 35.6% 2.6% 11.1% 10.4% 1.7% 0.1%	Wholesale Billing 5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,857,564 307,144 19,370	RTSR- Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 0.0074
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4.999 kW Service Classification General Service 50 To 4.999 kW - Intermediate Use Service Class Large Use - Regular Service Classification Large Use - Ford Annex Service Classification Unmetered Scattered Load Service Classification Service Classification Street Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate fic. Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kWh S/kWh	0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 0.0074 2.35412 2.35412 2.35412 2.3544 2.3544	Billed kWh 625,474,686 221,502,803 2,604,626	0 0 2,471,543 131,072 557,416 524,555 86,734 0 2,743	5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,857,564 307,144 19,370 6,458 116,200	28.6% 9.2% 35.6% 2.6% 11.1% 10.4% 1.7% 0.1% 0.0%	Wholesale Billing 5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,857,564 307,144 19,370 6,458 116,200	RTSR- Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 3.5412 2.3544 2.3544 2.3547
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4.999 kW Service Classification General Service 50 To 4.999 kW - Intermediate Use Service Class Large Use - Regular Service Classification Large Use - Ford Annex Service Classification Unmetered Scattered Load Service Classification Service Classification Street Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate fic Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kWh S/kWh	RTSR-Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 0.0074 2.3544	Billed kWh 625,474,686 221,502,803	0 0 2,471,543 131,072 557,416 524,555 86,734 0 2,743	5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,857,564 307,144 19,370 6,458	28.6% 9.2% 35.6% 2.6% 11.1% 10.4% 1.7% 0.1% 0.0%	Wholesale Billing 5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,857,564 307,144 19,370 6,458	RTSR- Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 0.0074 2.3544
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Service Service Classification General Service 30 to 4,999 kW Service Classification General Service 3,000 To 4,999 kW Intermediate Use Service Class Large Use - Regular Service Classification Large Use - Regular Service Classification Large Use - Service Classification Large Use - Service Classification Service Classification Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned in	Retail Transmission Rate - Network Service Rate	S/KWh S/KW S/KW S/KW S/KW S/KW S/KWh S/KWh S/KWh S/KW	RTSR-Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 0.0074 2.3544 2.3517 Adjusted RTSR- Connection	Billed kWh 625,474,686 221,502,803 2,604,626 Loss Adjusted Billed kWh	0 0 2.471,543 131,072 557,416 524,555 86,734 0 2,743 49,412	Amount 5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,887,564 307,144 19,370 6,458 116,200 Billed Amount	28.6% 9.2% 35.6% 2.6% 11.1% 10.4% 1.7% 0.1% 0.0%	Wholesale Billing 5.103.703 1.647.253 6.359.790 457.128 1.973.932 1.857.564 307.144 19.370 6.458 116.200 Current Wholesale Billing	RTSR- Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 0.0074 2.3544 2.3517
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4.999 kW Service Classification General Service 50 To 4.999 kW Service Classification General Service 50 To 4.999 kW - Intermediate Use Service Class Large Use - Regular Service Classification Large Use - Ford Annex Service Classification Unmetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class	Retail Transmission Rate - Network Service Rate RRTS Connection Rates to recover future wholesale connection costs. Rate Description	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 0.0074 2.3544 2.3517 Adjusted RTSR-	Billed kWh 625,474,686 221,502,803 2,604,626 Loss Adjusted	0 0 2.471.543 131.072 557.416 524.555 86.734 0 2.743 49.412	Amount 5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,857,564 307,144 19,370 6,458 116,200	28.6% 9.2% 35.6% 2.6% 11.1% 0.0% 0.7% Billed Amount %	Wholesale Billing 5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,857,564 307,144 19,370 6,458 116,200 Current Wholesale	RTSR- Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 0.0074 2.3544 2.3517 Proposed RTSR- Connection
Residential Service Classification General Service Lass Than 50 kW Service Classification General Service Star Than 50 kW Service Classification General Service 300 To 4,999 kW Intermediate Use Service Class Large Use - Regular Service Classification Large Use - Sta Service Classification Large Use - Ford Annex Service Classification Service Classification Service Classification Service Lighting Service Classification Service Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Star Than 50 kW Service Classification General Service So To 4,999 kW Service Classification General Service So To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 0.0074 2.3547 Adjusted RTSR- Connection 0.0050	Billed kWh 625,474,686 221,502,803 2,804,626 Loss Adjusted Billed kWh 625,474,686	0 0 2,471,543 131,072 557,416 524,555 86,734 0 2,743 49,412 Billed kW	Amount 5,103,703 1,647,253 6,359,790 457,128 1,973,932 1,887,564 307,144 19,370 6,458 116,200 Billed Amount 3,108,171	28.6% 9.2% 35.6% 2.6% 11.1% 10.4% 1.7% 0.1% 0.7% Billed Amount % 32.3% 10.5% 40.8%	Wholesale Billing 5.103,7253 1.647,253 6.359,790 457,128 1.973,932 1.857,564 307,144 19,370 6.458 116,200 Current Wholesale Billing 3.108,171	RTSR- Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 3.5412 0.0074 2.3544 2.3517 Proposed RTSR- Connection 0.0050
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 3,000 To 4,999 kW - Intermediate Use Service Class Large Use - Regular Service Classification Large Use - Sis Service Classification Large Use - Ford Annex Service Classification Large Use - Ford Annex Service Classification Service Uservice Classification Service Uservice Classification Service Uservice Classification The purpose of this table is to update the re-aligned in Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kWh S/kwh S/k S/kwh S/kwh S/kwh S/kwh S/kwh S/kwh	RTSR-Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 0.0074 2.3544 2.3517 Adjusted RTSR- Connection 0.0050 0.0045 1.5880 2.1521	Billed kWh 625,474,686 221,502,803 2,804,626 Loss Adjusted Billed kWh 625,474,686	0 0 2,471,543 131,072 557,416 524,555 86,734 0 2,743 49,412 Billed kW	Amount 5.103,703 1.647,253 6.359,790 457,128 1.973,932 1.857,564 307,144 19,370 6.458 116,200 Billed Amount 3.108,171 1,007,036 3.924,700 282,084	28.6% 9.2% 35.6% 2.6% 11.1% 10.4% 1.7% 0.1% 0.0% 0.7% Billed Amount % 32.3% 40.8% 2.9%	Wholesale Billing 5.103,703 1.647,253 6.359,790 457,128 1.927,392 1.927,392 1.937,392 1.937,392 1.947,392	RİSR- Network 0.0882 0.0074 2.5792 3.4876 3.5412 3.5412 3.5412 2.3544 2.3547 Proposed RTSR- Connection 0.0050 0.0045 1.5880 2.1521
Residential Service Classification General Service S Than 50 kW Service Classification General Service S Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 3,000 To 4,999 kW Intermediate Use Service Classification Large Use - Regular Service Classification Large Use - Sta Service Classification Large Use - Ford Annex Service Classification Sentine Lighting Service Classification Sentine Lighting Service Classification Serter Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service S To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 3,000 To 4,999 kW Intermediate Use Service Class Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line Rate	S/AWh S/AWN S/AWn S/AWN	RTSR-Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 0.0074 2.35417 Adjusted RTSR- Connection 0.0050 0.0045 1.5880 2.1521 0.6336	Billed kWh 625,474,686 221,502,803 2,804,626 Loss Adjusted Billed kWh 625,474,686	0 0 1,471,543 131,072 557,416 524,555 86,734 0 2,743 49,412 Billed kW	Amount 5.103.703 1.647.253 6.359.790 6.359.790 1.857.364 1.97.392 1.857.864 307.144 19.370 6.458 116.200 Billed Amount 3.108,171 1.007.036 3.924.770 282.084 353.200	Amount % 28.6% 9.2% 35.6% 35.6% 35.6% 10.4% 11.1% 0.0% 0.7% Billed Amount % 32.3% 10.5% 40.8% 2.9% 3.7%	Wholesale Billing 5,103,703 1,647,253 6,259,790 457,128 1,977,392 1,857,564 307,144 1,857,564 116,200 Current Wholesale Billing 3,108,171 1,007,036 3,924,700 282,084 353,200	RTSR- Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 3.5412 3.5417 Proposed RTSR- Connection 0.0050 0.0045 1.5880 2.1521 0.6336
Residential Service Classification General Service Des Than 50 kW Service Classification General Service Son To 4,999 kW Service Classification General Service 3,000 To 4,999 kW service Classification Large Use - Regular Service Classification Large Use - St Service Classification Large Use - Ford Annex Service Classification Large Use - Ford Annex Service Classification Service Classification Service Uservice Classification Service Uservice Classification Service Uservice Classification The purpose of this table is to update the re-aligned of Rate Class Residential Service Classification General Service Lass Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 3,000 To 4,999 kW service Classification General Service 3,000 To 4,999 kW service Classification Ceneral Service 3,000 To 4,999 kW service Classification Large Use - Regular Service Classification Large Use - Regular Service Classification Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line Service Rate Retail Transmission Rate - Line Romanchion Service Rate Retail Transmission Rate - Line Romanchion Service Rate	SAWIN SAWIN	RTSR-Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 0.0074 2.3544 2.3517 Adjusted RTSR- Connection 0.0050 0.0045 1.5880 2.1521 0.6336 1.5778	Billed kWh 625,474,686 221,502,803 2,804,626 Loss Adjusted Billed kWh 625,474,686	0 0 2,471,543 131,072 557,416 524,555 86,734 0 2,743 49,412 Billed kW	Amount 5.103,703 1,647,253 6,359,750 6,359,750 457,128 1,973,932 1,857,564 307,144 19,370 6,441 116,200 Billed Amount 3,108,171 1,007,036 3,924,700 282,084 353,200 879,494	Amount % 28.6% 9.2% 9.2% 9.56% 2.6% 11.1% 0.1% 0.7% Billed Amount % 32.3% 10.5% 40.8% 2.9% 3.7% 9.1%	Wholesale Billing 5,103,703 1,647,253 6,359,7192 1,977,328 1,977,328 1,977,328 1,977,328 1,977,328 1,977,328 1,977,328 1,977,328 1,977,328 1,977,328 1,077,0	RTSR- Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 2.3544 2.3547 Proposed RTSR- Connection 0.0050 0.0045 1.5880 2.1521 0.6336 1.5778
Residential Service Classification General Service S Than 50 kW Service Classification General Service S To 4,999 kW Service Classification General Service 300 To 4,999 kW Intermediate Use Service Class Large Use - Regular Service Classification Large Use - Sta Service Classification Large Use - Ford Annex Service Classification Sentine Lighting Service Classification Sentine Lighting Service Classification Sentine Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned of Rate Class Residential Service Classification General Service Classification General Service S To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 30 To 4,999 kW Service Classification Large Use - Regular Service Classification Large Use - Regular Service Classification Large Use - Seguiar Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Ine and Transformation Connection Service Rate Retail Transmission Rate - Ine and Transformation Connection Service Rate Retail Transmission Rate - Ine and Transformation Connection Service Rate Retail Transmission Rate - Ine and Transformation Connection Service Rate Retail Transmission Rate - Ine Connection Service Rate Retail Transmission Rate - Iransformation Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate	SAWAH SAWA SAWA SAWA SAWA SAWA SAWA SAWA	RTSR-Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 0.0074 2.35417 Adjusted RTSR- Connection 0.0050 0.0045 1.5880 2.1521 0.6336 1.5778 0.6336	Billed kWh 625,474,686 221,502,803 2,804,626 Loss Adjusted Billed kWh 625,474,686	0 0 1,471,543 151,072 557,416 524,555 86,734 0 2,743 49,412 Billed kW	5,103,703 1,647,253 6,359,703 457,128 1,973,932 1,857,564 307,144 19,370 Billed Amount 3,108,171 1,007,038 3,924,703 3,924,703 3,924,904 353,200 879,494	Amount % 28.6% 9.2% 35.6% 2.6% 11.1% 0.1% 0.1% 0.7% Billed Amount % 32.3% 10.5% 40.8% 2.9% 3.7% 9.1% 9.1%	Wholesale Billing 5,103,703 1,447,253 6,359,790 457,128 1,973,932 1,857,564 307,128 1,973,932 1,857,564 307,000 6,458 116,200 Current Wholesale Billing 3,108,171 1,007,030 3,224,703 35,220,84 353,200 879,494 332,378	RTSR- Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 0.0074 2.35412 0.0074 2.35417 Proposed RTSR- Connection 0.0050 0.0045 1.5880 2.1521 0.6336 1.5778 0.6336
Residential Service Classification General Service Des Than 50 kW Service Classification General Service So To 4,999 kW Service Classification General Service 3,000 To 4,999 kW service Classification Carge Use - Regular Service Classification Large Use - St Service Classification Large Use - St Service Classification Large Use - Ford Annex Service Classification Commenced Scattered Load Service Classification Service Lighting Service Classification Service Lighting Service Classification Service Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Sort To 4,999 kW service Classification General Service 3,000 To 4,999 kW service Classification Ceneral Service 3,000 To 4,999 kW service Classification Large Use - Regular Service Classification Large Use - Fregular Service Classification Large Use - Frequier Service Classification Large Use - Ford Annex Service Classification Large Use - Ford Annex Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line Connection Service Rate	SAMUTH SAMW SARW SARW SARW SARW SARW SARW SARW SAR	RTSR-Network 0.0082 0.0074 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 0.0074 2.3544 2.3517 Adjusted RTSR- Connection 0.0050 0.0045 1.5880 2.1521 0.6336 1.5778 0.6336	Billed kWh 625,474,686 221,502,803 2,604,626 Loss Adjusted Billed kWh 625,474,686 221,502,803	0 0 2,471,543 131,072 557,416 524,555 86,734 0 2,743 49,412 Billed kW	Amount 5.103,703 1,647,253 6,359,750 6,359,750 457,128 1,973,392 1,857,564 307,144 19,370 6,438 6,16,200 Billed Amount 3,108,171 1,007,036 3,924,700 282,084 353,200 879,494 332,378 54,958	Amount % 28.6% 9.2% 35.6% 2.6% 11.1% 0.1% 0.7% Billed Amount % 32.3% 10.5% 40.8% 2.9% 3.7% 9.1% 3.5%	Wholesale Billing 5,103,703 1,647,253 6,359,712,8 1,973,924 307,144 1,837,592 1,847,592 1,847,592 1,847,592 1,007,008 1,007,00	RTSR- Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 3.5412 2.3544 2.3517 Proposed RTSR- Connection 0.0050 0.0045 1.5880 2.1521 0.6336 1.5778 0.6336 0.6336
Residential Service Classification General Service S Than 50 kW Service Classification General Service S To 4,999 kW Service Classification General Service 300 To 4,999 kW Intermediate Use Service Class Large Use - Regular Service Classification Large Use - Sta Service Classification Large Use - Ford Annex Service Classification Sentine Lighting Service Classification Sentine Lighting Service Classification Sentine Lighting Service Classification The purpose of this table is to update the re-aligned of Rate Class Residential Service Classification General Service Classification General Service S To 4,999 kW Intermediate Use Service Class Large Use - Regular Service Classification Large Use - Sta Service Classification Large Use - Sta Service Classification Large Use - Ford Annex Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Ine and Transformation Connection Service Rate Retail Transmission Rate - Ine and Transformation Connection Service Rate Retail Transmission Rate - Ine and Transformation Connection Service Rate Retail Transmission Rate - Ine Connection Service Rate Retail Transmission Rate - Iransformation Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Retail Transmission Rate - Iransformation Connection Service Rate	SAWIN	RTSR-Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 0.0074 2.35517 Adjusted RTSR- Connection 0.0050 0.0045 1.5880 2.1521 0.6336 0.6336 0.6336 0.6336	Billed kWh 625,474,686 221,502,803 2,804,626 Loss Adjusted Billed kWh 625,474,686	0 0 2,471,543 151,072 557,416 524,555 86,734 0 2,743 49,412 Billed kW	Amount 5,103,703 1,647,253 6,359,726 6,359,726 457,128 1,973,932 1,857,564 307,144 19,370 Billed Amount 3,108,171 1,007,384 352,200 870,494 353,200 870,494 332,378 54,988	Amount % 28.6% 9.2% 35.6% 2.6% 11.1% 0.1% 0.1% 0.7% Billed Amount % 32.3% 10.5% 4.9% 3.5% 0.6% 0.1% 0.1% 0.1% 0.0%	Wholesale Billing 5,103,703 1,447,253 6,459,700 1,571,28 1,973,932 1,974,932	RTSR- Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 0.0074 2.3544 2.3517 Proposed RTSR- Connection 0.0050 0.0045 1.5880 1.5778 0.6336 0.6336 0.6336 0.6336
Residential Service Classification General Service Des Than 50 kW Service Classification General Service So To 4,999 kW Service Classification General Service 3,000 To 4,999 kW service Classification Carge Use - Regular Service Classification Large Use - St Service Classification Large Use - St Service Classification Large Use - Ford Annex Service Classification Commenced Scattered Load Service Classification Service Lighting Service Classification Service Lighting Service Classification Service Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Sort To 4,999 kW service Classification General Service 3,000 To 4,999 kW service Classification Ceneral Service 3,000 To 4,999 kW service Classification Large Use - Regular Service Classification Large Use - Fregular Service Classification Large Use - Frequier Service Classification Large Use - Ford Annex Service Classification Large Use - Ford Annex Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line Connection Service Rate	SAMUTH SAMW SARW SARW SARW SARW SARW SARW SARW SAR	RTSR-Network 0.0082 0.0074 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 0.0074 2.3544 2.3517 Adjusted RTSR- Connection 0.0050 0.0045 1.5880 2.1521 0.6336 1.5778 0.6336	Billed kWh 625,474,686 221,502,803 2,604,626 Loss Adjusted Billed kWh 625,474,686 221,502,803	0 0 2,471,543 131,072 557,416 524,555 86,734 0 2,743 49,412 Billed kW	Amount 5.103,703 1,647,253 6,359,750 6,359,750 457,128 1,973,392 1,857,564 307,144 19,370 6,438 6,16,200 Billed Amount 3,108,171 1,007,036 3,924,700 282,084 353,200 879,494 332,378 54,958	Amount % 28.6% 9.2% 35.6% 2.6% 11.1% 0.1% 0.7% Billed Amount % 32.3% 10.5% 40.8% 2.9% 3.7% 9.1% 3.5%	Wholesale Billing 5,103,703 1,647,253 6,359,712,8 1,973,924 307,144 1,837,592 1,847,592 1,847,592 1,847,592 1,007,008 1,007,00	RTSR- Network 0.0082 0.0074 2.5732 3.4876 3.5412 3.5412 3.5412 3.5412 2.3544 2.3517 Proposed RTSR- Connection 0.0050 0.0045 1.5880 2.1521 0.6336 1.5778 0.6336 0.6336



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	/6,31/	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	V	Price Cap Index	1.50%	Billed kWh	641,214,701	
Associated Stretch Factor Value	0.60%			Rate Design Transition	Λ	•

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	11.05		0.0206		1.50%	14.88	0.0157	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	26.05		0.0168		1.50%	26.44	0.0171	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	103.42		4.7753		1.50%	104.97	4.8469	
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE C	2,161.07		1.9979		1.50%	2,193.49	2.0279	
LARGE USE - REGULAR SERVICE CLASSIFICATION	7,834.07		2.2585		1.50%	7,951.58	2.2924	
LARGE USE - 3TS SERVICE CLASSIFICATION	27,742.20		2.8185		1.50%	28,158.33	2.8608	
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	105,066.13				1.50%	106,642.12		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.51			Decoupling MFC Split	1.50%	10.67		
STANDBY POWER SERVICE CLASSIFICATION				0.25				
SENTINEL LIGHTING SERVICE CLASSIFICATION	12.07				1.50%	12.25		
STREET LIGHTING SERVICE CLASSIFICATION	5.81				1.50%	5.90		
microFIT SERVICE CLASSIFICATION	5.40					5.40		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	11.05	10,119,634	43.4%	14.2%	3.61	57.5%	14.66	13,425,687
Current Residential Variable Rate (inclusive of R/C adj.)	0.0206	13,209,023	56.6%	1.1270	5.51	42.5%	0.0155	9,938,828
current residential variable rate (melastre of ty e dajly	0.0200	23,328,657	30.070			12.570	0.0133	23,364,515

 $^{^{\}mbox{\scriptsize 1}}$ These are the residential rates to which the Price Cap Index will be applied to.



Update the following rates if a Board Decision issued at the time of completing this applic

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate	
Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative	
Charge (if applicable)	\$
Ontario Electricity Support Program	
(OESP)	\$/kWh

Effective and Implementation Date May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	14.88
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	0.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0157
Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017	\$	(0.16)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2016
This schedule supersedes and replaces all previously
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EB-2014-0069

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons - RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	26.44
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0171
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2016
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EB-2014-0069

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons - RP-2000- 0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	104.97 4.8469 (0.0347) 2.5732 1.5880
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 01, 2016
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EB-2014-0069

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	2,193.49 2.0279 (0.0173) 3.4876 2.1521
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 01, 2016
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EB-2014-0069

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	7,951.58 2.2924 (0.0201) 3.5412 0.6336 1.5778
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 01, 2016
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EB-2014-0069

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate	\$ \$/kW \$/kW \$/kW	28,158.33 2.8608 (0.0335) 3.5412 0.6336
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

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EB-2014-0069

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate	\$ \$/kW \$/kW \$/kW	106,642.12 (0.0914) 3.5412 0.6336
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 01, 2016
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EB-2014-0069

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	10.67
Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017	\$	(80.0)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2016
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EB-2014-0069

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility). \$/kW 0.5589

Effective and Implementation Date May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection) Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kW \$/kW	12.25 (0.08) 2.3544 1.4528
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2016
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EB-2014-0069

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection) Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kW \$/kW	5.90 (0.02) 2.3517 1.4514
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 01, 2016
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EB-2014-0069

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Effective and Implementation Date May 01, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0069

15.00

15.00

\$

SPECIFIC SERVICE CHARGES

Customer Administration
Arrears certificate

Pulling Post Dated Cheques

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test - Residential	\$	50.00
Dispute Test - Commercial self contained MC	\$	105.00
Dispute Test - Commercial TT MC	\$	180.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00

Disconnect/Reconnect at meter - after regular hours	\$ 185.00
Other	
Service Layout - Residential	\$ 110.00
Service Layout - Commercial	\$ 150.00
Overtime Locate	\$ 60.00
Disposal of Concrete Poles	\$ 95.00
Missed Service Appointment	\$ 65.00
Service call - customer-owned equipment	\$ 30.00
Same Day Open Trench	\$ 170.00
Scheduled Day Open Trench	\$ 100.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35

Effective and Implementation Date May 01, 2016
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EB-2014-0069

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

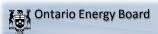
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 8.00 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's include a total bill impact for a residential customer at the distributor include a consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	(kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0377	1.0377	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0377	1.0377	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0377	1.0377	66,000	170	DEMAND
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICA	kW	Non-RPP (Other)	No	1.0045	1.0045	1,317,000	3,600	DEMAND
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0045	1.0045	4,213,000	7,700	DEMAND
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0045	1.0045	11,067,000	21,900	DEMAND
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0377	1.0377	3,934,000	7,200	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	No	1.0377	1.0377	270	-	N/A
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0377	1.0377	-	0	DEMAND
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0377	1.0377	120	0	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0377	1.0377	60	0	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0377	1.0377	313		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0377	1.0377	1,000		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0377	1.0377	2,000		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0377	1.0377	800		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES						Sub-To	tal					Total	
(eg: Residential TOU, Residential Retailer)	Units		Α				В		С			A+B+C	
			\$	%		\$	%		\$	%		\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.41	1.5%	\$	1.85	6.2%	\$	2.35	5.8%	\$	11.33	8.4%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	-\$	1.37	-2.2%	\$	2.23	3.3%	\$	3.06	3.3%	\$	39.94	12.2%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	16.32	1.8%	-\$	267.08	-22.4%	-\$	238.52	-12.8%	-\$	269.53	-2.6%
4 GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICA	kW	\$	159.86	1.7%	-\$	5,377.30	-36.3%	-\$	4,557.94	-13.3%	-\$	5,150.47	-2.6%
5 LARGE USE - REGULAR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	450.15	1.8%	-\$	13,812.56	-35.2%	-\$	12,022.31	-14.7%	-\$	13,585.21	-2.2%
6 LARGE USE - 3TS SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,462.95	1.7%	-\$	46,655.73	-34.1%	-\$	43,436.43	-19.3%	-\$	49,083.17	-3.0%
7 LARGE USE - FORD ANNEX SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,524.15	1.5%	\$	867.51	0.8%	\$	1,925.91	1.4%	\$	2,176.28	0.3%
8 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	-\$	0.03	-0.3%	\$	0.65	6.0%	\$	0.76	5.4%	\$	0.86	1.7%
9 STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
10 SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.22	1.8%	\$	0.43	3.5%	\$	0.49	3.6%	\$	0.56	1.8%
11 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.10	1.7%	-\$	0.17	-2.7%	-\$	0.14	-2.0%	-\$	0.16	-1.0%
12 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	2.65	15.0%	\$	3.21	16.8%	\$	3.41	14.7%	\$	8.10	13.4%
13 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-\$	0.51	-1.6%	\$	1.29	3.7%	\$	1.91	4.0%	\$	12.65	7.6%
14 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail	kWh	-\$	1.37	-2.2%	-\$	10.37	-12.8%	-\$	9.54	-9.1%	\$	25.54	7.8%
15 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.41	1.5%	-\$	8.23	-20.6%	-\$	7.73	-15.4%	\$	0.44	0.3%
16													
17													
18				•									
19				•									
20				•									

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

800 kWh - kW Consumption Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0377

		Current B	oard-Approve	ed				Proposed				Imp	act
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	11.05	1	\$	11.05	\$			\$	14.88	\$	3.83	34.66%
Distribution Volumetric Rate	\$	0.0206	800	\$	16.48	\$	0.0157	800	\$	12.56	-\$	3.92	-23.79%
Fixed Rate Riders	\$	0.27	1	\$	0.27	\$	0.53	1	\$	0.53	\$	0.26	96.30%
Volumetric Rate Riders	-\$	0.0003	800	-\$	0.24	\$	-	800	\$	-	\$	0.24	-100.00%
Sub-Total A (excluding pass through)				\$	27.56				\$	27.97	\$	0.41	1.49%
Line Losses on Cost of Power	\$	0.1021	30	\$	3.08	\$	0.1021	30	\$	3.08	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0018	800	-\$	1.44	\$		800	\$		\$	1.44	-100.00%
Riders	-9	0.0010	800	-φ	1.44	φ	-	800	φ	-	φ	1.44	-100.00 /6
Low Voltage Service Charge			800	\$	-			800	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	29.99				\$	31.84	\$	1.85	6.17%
Total A)									-				
RTSR - Network	\$	0.0079	830	\$	6.56	\$	0.0082	830	\$	6.81	\$	0.25	3.80%
RTSR - Connection and/or Line and	\$	0.0047	830	\$	3.90	\$	0.0050	830	\$	4.15	\$	0.25	6.38%
Transformation Connection	¥	0.0047	630	Ģ	3.90	φ	0.0030	630	φ	4.15	9	0.25	0.30 /6
Sub-Total C - Delivery (including Sub-				\$	40.45				\$	42.80	\$	2.35	5.80%
Total B)				۳	40.40				Ψ	42.00	۳	2.00	0.0070
Wholesale Market Service Charge	s	0.0044	830	\$	3.65	\$	0.0044	830	\$	3.65	\$	_	0.00%
(WMSC)	*	0.0011	000	ľ	0.00	•	0.0011	000	Ψ.	0.00	۳		0.0070
Rural and Remote Rate Protection	s	0.0013	830	\$	1.08	\$	0.0013	830	\$	1.08	\$	_	0.00%
(RRRP)	I.		000	Ť		LŤ							
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25		\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60	\$	-	800	\$	-	-\$	5.60	-100.00%
Ontario Electricity Support Program						s	_	830	\$	_	\$	_	
(OESP)						Ψ	_						
TOU - Off Peak	\$	0.0800	512		40.96	\$	0.0800		\$	40.96		-	0.00%
TOU - Mid Peak	\$	0.1220	144	\$	17.57	\$	0.1220		\$	17.57	\$	-	0.00%
TOU - On Peak	\$	0.1610	144	\$	23.18	\$	0.1610	144	\$	23.18	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	132.74	1			\$	129.49		3.25	-2.45%
HST		13%		\$	17.26	1	13%		\$	16.83	-\$	0.42	-2.45%
Total Bill (including HST)				\$	150.00				\$	146.33	-\$	3.67	-2.45%
Ontario Clean Energy Benefit 1				-\$	15.00								
Total Bill on TOU				\$	135.00				\$	146.33	\$	11.33	8.39%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW Consumption Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0377

Yes

	Current	Board-Approve	ed		Proposed		Imp	act
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.0		\$ 26.05		1	\$ 26.44		1.50%
Distribution Volumetric Rate	\$ 0.016				2000			1.79%
Fixed Rate Riders	\$ 4.4	1	\$ 4.47	\$ 2.11	1	\$ 2.11	-\$ 2.36	-52.80%
Volumetric Rate Riders	-\$ 0.000	2000			2000			0.00%
Sub-Total A (excluding pass through)			\$ 63.72			\$ 62.35		-2.15%
Line Losses on Cost of Power	\$ 0.102	75	\$ 7.70	\$ 0.1021	75	\$ 7.70	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.001	2.000	-\$ 3.60	s -	2.000	\$ -	\$ 3.60	-100.00%
Riders	-\$ 0.001	, , , , , ,	-ψ 5.00	Ψ -	,	Ψ -	Ψ 5.00	-100.0070
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.790	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 68.61			\$ 70.84	\$ 2.23	3.25%
Total A)			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			•	•	
RTSR - Network	\$ 0.007	2,075	\$ 14.94	\$ 0.0074	2,075	\$ 15.36	\$ 0.42	2.78%
RTSR - Connection and/or Line and	\$ 0.004	2.075	\$ 8.92	\$ 0.0045	2.075	\$ 9.34	\$ 0.42	4.65%
Transformation Connection	0.004	2,075	Ψ 0.92	ψ 0.00 -1 3	2,073	Ψ 9.54	Ψ 0.42	4.0370
Sub-Total C - Delivery (including Sub-			\$ 92.48			\$ 95.54	\$ 3.06	3.31%
Total B)			V 02.10			* ***********************************	V 0.00	0.0.70
Wholesale Market Service Charge	\$ 0.004	2.075	\$ 9.13	\$ 0.0044	2.075	\$ 9.13	\$ -	0.00%
(WMSC)	,	2,0.0	Ų 0.10	V 0.0011	2,0.0	Ψ 0.10	*	0.0070
Rural and Remote Rate Protection	\$ 0.001	2.075	\$ 2.70	\$ 0.0013	2.075	\$ 2.70	\$ -	0.00%
(RRRP)		,		,	2,0.0		'	
Standard Supply Service Charge	\$ 0.250		\$ 0.25		1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.007	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program				\$ -	2.075	s -	\$ -	
(OESP)				Ĭ	**	•	l '	
TOU - Off Peak	\$ 0.080		\$ 102.40		1,280		\$ -	0.00%
TOU - Mid Peak	\$ 0.122		\$ 43.92		360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.161	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)		1	\$ 322.84			\$ 325.90		0.95%
HST	13	6	\$ 41.97			\$ 42.37	\$ 0.40	0.95%
Total Bill (including HST)		1	\$ 364.81			\$ 368.27	\$ 3.46	0.95%
Ontario Clean Energy Benefit 1			-\$ 36.48					
Total Bill on TOU			\$ 328.33			\$ 368.27	\$ 39.94	12.16%

Current Loss Factor

Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

	Curre	t Board-Approv	ed			Proposed				Imp	act
	Rate	Volume	Charge		Rate (\$)	Volume		Charge		Change	% Change
Marthia Cardas Charas	\$ 103.	40 4	(\$) \$ 103.	12	\$ 104.97	1	\$	(\$) 104.97	\$	1.55	% Change 1.50%
Monthly Service Charge Distribution Volumetric Rate	\$ 4.77				\$ 104.97 \$ 4.8469	170		823.97	\$	12.17	1.50%
	4.77	1/0	T		\$ 4.0469			023.97	ð	12.17	1.50%
Fixed Rate Riders	-\$ 0.05	470	\$ -		\$ - \$ 0.0347	170	\$	5.90	\$	2.60	-30.60%
Volumetric Rate Riders	-\$ 0.05	00 170	-\$ 8. \$ 906.		\$ 0.0347	170	-> \$	923.04	Þ		
Sub-Total A (excluding pass through) Line Losses on Cost of Power			\$ 906.	_	•		\$	923.04	\$	16.32	1.80%
		-	a -		\$ -	-	Ф	-	Э	-	
Total Deferral/Variance Account Rate	\$ 1.66	71 170	\$ 283.	41	\$ -	170	\$	_	-\$	283.41	-100.00%
Riders	1.	470	•		•	470	Ċ		Ļ		
Low Voltage Service Charge	1_	170				170		-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	1	\$ -	_	\$ -	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			\$ 1,190.	13			\$	923.04	-\$	267.08	-22.44%
Total A) RTSR - Network	\$ 2.49	13 170	\$ 423.	52	\$ 2.5732	170	e	437.44	\$	13.92	3.29%
RTSR - Connection and/or Line and	'						l '		φ		
Transformation Connection	\$ 1.50	19 170	\$ 255.	32	\$ 1.5880	170	\$	269.96	\$	14.64	5.73%
Sub-Total C - Delivery (including Sub-			4 4 000				_	4 000 45		222 52	40 700/
Total B)			\$ 1,868.	97			\$	1,630.45	-\$	238.52	-12.76%
Wholesale Market Service Charge	1										
(WMSC)	\$ 0.00	68,488	\$ 301.	35	\$ 0.0044	68,488	\$	301.35	\$	-	0.00%
Rural and Remote Rate Protection	1								١.		
(RRRP)	\$ 0.00	68,488	\$ 89.	03	\$ 0.0013	68,488	\$	89.03	\$	-	0.00%
Standard Supply Service Charge	\$ 0.25	00 1	s 0.	25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.00	70 66,000			\$ 0.0070	66.000	\$	462.00	\$	_	0.00%
Ontario Electricity Support Program	,		,				i .		Ľ		
(OESP)					\$ -	68,488	\$	-	\$	-	
Average IESO Wholesale Market Price	\$ 0.09	68,488	\$ 6,533.	77	\$ 0.0954	68,488	\$	6,533.77	\$	_	0.00%
TWO lago 1200 Who locale mame (1 nee	, ,	00,100	0,000.		0.000.	00,100	Ť	0,000.11	Ţ		0.007
Total Bill on Average IESO Wholesale Market Price			\$ 9,255.	38			\$	9.016.86	-\$	238.52	-2.58%
HST	1 1	3%	\$ 1,203.	20	13%		\$	1,172.19	-\$	31.01	-2.58%
Total Bill (including HST)	1		\$ 10,458.	58			\$	10.189.05		269.53	-2.58%
Ontario Clean Energy Benefit 1	1		\$ -				Ė	.,	l i		
Total Bill on Average IESO Wholesale Market Price			\$ 10.458.	58			\$	10.189.05	-\$	269.53	-2.58%
The second secon			10,1001				Ť	,	Ť		2.007

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

	Current B	oard-Approve	ed				Proposed				Imp	act
Rate		Volume		Charge		Rate	Volume		Charge			
(\$)				(\$)		(\$)			(\$)	\$		% Change
\$					\$					\$		1.50%
\$	1.9979	3600	\$	7,192.44	\$	2.0279	3600	\$	7,300.44	\$	108.00	1.50%
\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
-\$	0.0227	3600			-\$	0.0173	3600	-\$		\$		-23.79%
				9,271.79				\$	9,431.65		159.86	1.72%
\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
e	1 5381	3 600	œ	5 537 16	•	_	3 600	æ	_	_₽_	5 537 16	-100.00%
•	1.5501	-,		3,337.10	Ψ	-			-	-ψ	3,337.10	-100.0070
		3,600		-			3,600		-	\$	-	
\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
			\$	14,808.95				\$	9,431.65	-\$	5,377.30	-36.31%
e	2 2766	2 600	e	12 155 76	¢	2 4976	3 600	•	12 555 26	•	200.60	3.29%
*		-,	l .	,	Ι.		-,	φ	,			
\$	2.0355	3,600	\$	7,327.80	\$	2.1521	3,600	\$	7,747.56	\$	419.76	5.73%
			\$	34 292 51				\$	29.734.57	-\$	4 557 94	-13.29%
			Ť	0.,202.0.				•	20,70	<u> </u>	.,	10.20 /0
s	0.0044	1 322 927	s	5 820 88	\$	0.0044	1 322 927	\$	5 820 88	\$	_	0.00%
•	0.0044	1,022,021	۳	0,020.00	Ψ	0.0044	1,022,021	Ψ	0,020.00	Ψ		0.0070
s	0.0013	1 322 927	s	1 719 80	\$	0.0013	1 322 927	\$	1 719 80	\$	_	0.00%
1.		1,022,021	1	,	Ι.		1,022,021		,	•		
\$											-	0.00%
\$	0.0070	1,317,000	\$	9,219.00	\$	0.0070	1,317,000	\$	9,219.00	\$	-	0.00%
					\$	_	1.322.927	\$	_	\$	_	
_					Ť		1 1			•		
\$	0.0954	1,322,927	\$	126,207.19	\$	0.0954	1,322,927	\$	126,207.19	\$	-	0.00%
			\$									-2.57%
	13%		\$			13%						-2.57%
			\$	200,303.38				\$	195,152.91	-\$	5,150.47	-2.57%
			\$									
			\$	200,303.38				\$	195,152.91	-\$	5,150.47	-2.57%
	(\$) \$ \$ \$ \$ \$ \$ \$	Rate (\$) \$ 2,161.07 \$ 1.9979 \$ - \$ 0.0227 \$ 1.5381 \$ - \$ 2.0355 \$ 0.0044 \$ 0.0013 \$ 0.2500 \$ 0.0070	Rate (\$) Volume \$ 2,161.07	(\$) \$ 2,161.07	Rate (\$) Volume (\$) Charge (\$) \$ 2,161.07 1 \$ 2,161.07 \$ 1,9979 3600 \$ 7,192.44 \$ 0.0227 3600 \$ 81.72 \$ 9,271.79 \$ 9,271.79 \$ 1,5381 3,600 \$ 5,537.16 3,600 \$ 5,537.16 3,600 \$ 12,155.76 \$ 2,0355 3,600 \$ 12,155.76 \$ 2,0355 3,600 \$ 7,327.80 \$ 0,0013 1,322,927 \$ 5,820.88 \$ 0,0014 1,322,927 \$ 1,719.80 \$ 0,0070 1 \$ 0,25 \$ 0,0070 1,317,000 \$ 9,219.00 \$ 0,0954 1,322,927 \$ 126,207.19 \$ 13% \$ 23,043.75 \$ 200,303.38	Rate (\$)	Rate (\$) Volume (\$) Charge (\$) Rate (\$) \$ 2,161.07 1 2,161.07 2,193.49 2,161.07 2,193.49 2,193.49 \$ 1.9979 3600 3 7,192.44 2,0279 2,0279 3,000 3,172 3,00173 3,000 3,172 3,00173 \$ - 5 7,179	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) \$ 2,161.07 1 2,161.07 2,193.49 3600 7,192.44 2.0279 3600 7,192.44 2.0279 3600 7,192.44 2.0279 3600 7,192.44 2.0279 3600 7,192.44 2.0279 3600 7,192.44 7,192.45 7,19	Rate Volume Charge Rate Volume	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) \$ 2,161.07 1.9979 3600 2.7192.44 3.2193.49 1.9979 3600 3.7300.44 3.2193.49 3.600 3.7300.44 3.600	Rate Volume Charge Rate (\$) Volume (\$) \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0045 No

		Current B	oard-Approve	ed				Proposed				Imp	act
	Rate (\$)		Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge		7.834.07	1	s	7.834.07	\$	7.951.58	1	\$	7,951.58	\$	117.51	1.50%
Distribution Volumetric Rate	Š	2.2585	7700	ŝ	17.390.45		2.2924	7700		17.651.48	\$	261.03	1.50%
Fixed Rate Riders	s	-	1	\$	_	\$	_		\$	_	\$	_	
Volumetric Rate Riders	-\$	0.0294	7700	-\$	226.38	-\$	0.0201	7700	-\$	154.77	\$	71.61	-31.63%
Sub-Total A (excluding pass through)				\$	24,998.14				\$	25,448.29	\$	450.15	1.80%
Line Losses on Cost of Power	\$		-	\$		\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	s	1.8523	7.700		14.262.71	\$		7.700	6		-\$	14.262.71	-100.00%
Riders	ð	1.0523	,		14,202.71	Ф	-	,		-	-Ф	14,202.71	-100.00%
Low Voltage Service Charge			7,700		-			7,700		-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	39,260.85				\$	25,448.29	-\$	13,812.56	-35.18%
Total A) RTSR - Network	\$	3.4285	7.700	s	26,399.45	\$	3.5412	7.700	\$	27,267.24	\$	867.79	3.29%
RTSR - Connection and/or Line and			,		-			,					
Transformation Connection	\$	2.0916	7,700	\$	16,105.32	\$	2.2114	7,700	\$	17,027.78	\$	922.46	5.73%
Sub-Total C - Delivery (including Sub-				\$	81,765.62				\$	69,743.31	-\$	12,022.31	-14.70%
Total B)				۳	01,700.02				٧	00,140.01	Ψ	12,022.01	-14.1070
Wholesale Market Service Charge	s	0.0044	4,231,959	s	18,620.62	\$	0.0044	4,231,959	\$	18,620.62	\$	_	0.00%
(WMSC)	*	0.00	1,201,000	Ť	10,020.02	Ť	0.0011	1,201,000	Ψ	10,020.02	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0013	4,231,959	\$	5.501.55	\$	0.0013	4,231,959	\$	5.501.55	\$	-	0.00%
(RRRP)	,		, . ,		0.05	Ċ				0.05			0.000/
Standard Supply Service Charge	\$	0.2500 0.0070	1 040 000	\$	0.25 29.491.00	\$	0.25		\$	0.25 29.491.00	\$	-	0.00%
Debt Retirement Charge (DRC)	3	0.0070	4,213,000	Þ	29,491.00	Þ	0.0070	4,213,000	Э	29,491.00	Э	-	0.00%
Ontario Electricity Support Program (OESP)						\$	-	4,231,959	\$	-	\$	-	
Average IESO Wholesale Market Price	s	0.0954	4.231.959	6	403,728.84	•	0.0954	4,231,959	6	403,728.84	•		0.00%
Average IESO Wholesale Market Filce		0.0554	4,231,939	Ş	403,720.04	Ψ	0.0934	4,231,939	φ	403,720.04	φ	-	0.00 /6
Total Bill on Average IESO Wholesale Market Price				•	539.107.87				\$	527.085.56	•	12.022.31	-2.23%
HST		13%		s	70.084.02		13%		\$	68.521.12		1.562.90	-2.23%
Total Bill (including HST)		1370		ŝ	609,191.90	1	1370		\$		-\$	13.585.21	-2.23%
Ontario Clean Energy Benefit 1				Š	-				٠	333,300.00	Ÿ	.0,000.21	2.2070
Total Bill on Average IESO Wholesale Market Price				s	609.191.90				\$	595,606.69	-\$	13,585.21	-2.23%
Total 2 of the day 1200 Wholesale Market Fried				Ť	555,151.50				Ť	555,500.00	Ť	.0,000.21	-2.2070

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

Rate (\$) \$ 27,742.20 \$ 2.8185 \$ - \$ 0.0390 \$ -	21900 1 21900	\$ -\$ \$	Charge (\$) 27,742.20 61,725.15 - 854.10 88,613.25	\$ \$ \$ \$	Rate (\$) 28,158.33 2.8608 - 0.0335	21900	\$ -\$	Charge (\$) 28,158.33 62,651.52 - 733.65	\$ \$ \$ \$	\$ Change 416.13 926.37 - 120.45	% Change 1.50% 1.50% -14.10%
\$ 27,742.20 \$ 2.8185 \$ - \$ 0.0390	21900 1 21900	\$ \$	27,742.20 61,725.15 - 854.10	\$	28,158.33 2.8608 -	21900 1	\$ \$ \$	28,158.33 62,651.52 - 733.65	\$ \$ \$	416.13 926.37	1.50% 1.50%
\$ - 0.0390 \$ -	21900	\$ -\$ \$	- 854.10	\$	-	1	\$ -\$	733.65	\$	-	
\$ -	-	\$	- 854.10	\$	0.0335		-\$		· \$\$ \$\$	- 120 45	
\$ -	-	\$		-\$	0.0335	21900	_		\$	120 45	14 100/
•	21,900	\$	88,613.25 -				6				-14.10/
•	21,900		-				\$	90,076.20	\$	1,462.95	1.65%
\$ 2.1972	21,900	s		\$	-	-	\$	-	\$	-	
\$ 2.1972	21,900		40 440 60			04.000			•	40 440 00	400.000
		Ψ	48,118.68	\$	-	21,900	Ф	-	-\$	48,118.68	-100.00%
	21,900	\$	-			21,900	\$	-	\$	-	
\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
		\$	136,731.93				\$	90,076.20	\$	46,655.73	-34.12%
\$ 3,4285	21 000	¢	75 084 15	•	3 5/12	21 000	4	77 552 28	6	2 468 13	3.29%
		1							_		
\$ 0.5993	21,900	\$	13,124.67	\$	0.6336	21,900	\$	13,875.84	\$	751.17	5.72%
		s	224 940 75				\$	181 504 32	-\$	43 436 43	-19.31%
		Ť					٠	.0.,0002	_	10, 100110	
\$ 0.0044	11 116 802	s	48 913 93	\$	0.0044	11 116 802	\$	48 913 93	\$	_	0.00%
0.001.	, ,	Ť	10,010.00	_	0.0011	,,	Ψ.	10,010.00	Ψ.		0.007
\$ 0.0013	11 116 802	s	14 451 84	\$	0.0013	11 116 802	\$	14 451 84	\$	_	0.009
			,			,,			-		
							-		\$	-	0.00%
\$ 0.0070	11,067,000	\$	77,469.00	\$	0.0070	11,067,000	\$	77,469.00	\$	-	0.00%
				\$		11.116.802	\$	_	\$	_	
				T .							
\$ 0.0954	11,116,802	\$	1,060,542.86	\$	0.0954	11,116,802	\$	1,060,542.86	\$	-	0.00%
		\$									-3.05%
13%	ó	\$			13%						-3.05%
		\$	1,611,740.05				\$	1,562,656.89	-\$	49,083.17	-3.05%
		\$	-								
		\$	1,611,740.05				\$	1,562,656.89	-\$	49,083.17	-3.05%
	\$ 3.4285 \$ 0.5993 \$ 0.0044 \$ 0.0013 \$ 0.2500 \$ 0.0954	\$ 3.4285 21,900 \$ 0.5993 21,900 \$ 0.0044 11,116,802 \$ 0.0013 11,116,802 \$ 0.2500 \$ 0.0070 11,067,000	\$ - 1 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - 1 \$ - 75,084.15 \$ 136,731.93 \$ 3.4285 21,900 \$ 75,084.15 \$ 0.5993 21,900 \$ 13,124.67 \$ 224,940.75 \$ 0.0044 11,116,802 \$ 48,913.93 \$ 0.0013 11,116,802 \$ 14,451.84 \$ 0.2500 1 1,067,000 \$ 77,469.00 \$ 0.0954 11,116,802 \$ 1,060,542.86 13% \$ 1,426,318.63 \$ 185,421.42 \$ 1,611,740.05 \$ 1.611,740.05	\$ - 1 \$ - \$ \$ 136,731.93 \$ 3.4285 21,900 \$ 75,084.15 \$ \$ 0.5993 21,900 \$ 13,124.67 \$ \$ 224,940.75 \$ 0.0044 11,116,802 \$ 48,913.93 \$ \$ 0.0013 11,116,802 \$ 14,451.84 \$ \$ 0.2500 1 1,067,000 \$ 77,469.00 \$ \$ 0.0954 11,116,802 \$ 1,060,542.86 \$ 13% \$ 1,426,318.63 \$ 185,421.42 \$ 1,611,740.05 \$ 1.6	\$ - 1 \$ - \$ - \$ - \$ \$ \$ \$ \$ \$ \$	\$ - 1 \$ - \$ - 1 \$ 136,731.93 \$ 3.4285 21,900 \$ 75,084.15 \$ 3.5412 21,900 \$ 0.5993 21,900 \$ 13,124.67 \$ 0.6336 21,900 \$ 224,940.75 \$ 0.0044 11,116,802 \$ 48,913.93 \$ 0.0044 11,116,802 \$ 0.0013 11,116,802 \$ 14,451.84 \$ 0.0013 11,116,802 \$ 0.2500 1 \$ 0.25 \$ 0.25 1 \$ 0.0070 11,067,000 \$ 77,469.00 \$ 0.0070 11,067,000 \$ 11,116,802 \$ 1,060,542.86 \$ 0.0954 11,116,802 \$ 1,426,318.63 \$ 1,426,318.63 \$ 1,611,740.05 \$ 1,611,740.05 \$ 1,611,740.05 \$ 1,611,740.05	\$ - 1 \$ - 5 - 1 \$ \$ \$ - 1 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - 1 \$ - \$ - 1 \$ 90,076.20 \$ 3.4285 21,900 \$ 75,084.15 \$ 3.5412 21,900 \$ 77,552.28 \$ 0.5993 21,900 \$ 13,124.67 \$ 0.6336 21,900 \$ 13,875.84 \$ 224,940.75 \$ 181,504.32 \$ 0.0044 11,116,802 \$ 48,913.93 \$ 0.0044 11,116,802 \$ 48,913.93 \$ 0.0013 11,116,802 \$ 14,451.84 \$ 0.0013 11,116,802 \$ 14,451.84 \$ 0.2500 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 \$ 0.0070 11,067,000 \$ 77,469.00 \$ - \$ 11,116,802 \$ 1,506.542.86 \$ 1,426,318.63 \$ 1,842,412 13% \$ 1,382,882.20 \$ 1,382,882.20 \$ 1,561,740.05 \$ 1,562,656.89	\$ 136,731.93 \$ 90,076.20 \$ \$ 3.4285 21,900 \$ 75,084.15 \$ 3.5412 21,900 \$ 77,552.28 \$ \$ 0.5993 21,900 \$ 13,124.67 \$ 0.6336 21,900 \$ 13,875.84 \$ \$ \$ 0.0044 11,116,802 \$ 48,913.93 \$ 0.0044 11,116,802 \$ 48,913.93 \$ 0.0044 11,116,802 \$ 48,913.93 \$ 0.0044 11,116,802 \$ 48,913.93 \$ \$ 0.0013 11,116,802 \$ 14,451.84 \$ 0.0013 11,116,802 \$ 14,451.84 \$ 0.0013 11,116,802 \$ 14,451.84 \$ \$ 0.250 \$ 1 \$ 0.25 \$ \$ 0.25 \$ 0.25 \$ 0.0070 11,067,000 \$ 77,469.00 \$ \$ - 11,116,802 \$ 1,060,542.86 \$ 0.0954 11,116,802 \$ 1,060,542.86 \$ 0.0954 11,116,802 \$ 1,382,882.20 \$ \$ 1,382,882.20 \$ \$ 1,861,740.05 \$ 0.0070 13,662,656.89 \$ \$ 1,562,656.89 \$ \$	\$ 136,731.93

Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

		Current B	oard-Approve	ed				Proposed				Imp	act
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	105,066.13	1	\$	105,066.13	\$	106,642.12	1	\$	106,642.12	\$	1,575.99	1.50%
Distribution Volumetric Rate			7200	\$	-			7200	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$	0.0842	7200	-\$	606.24	-\$	0.0914	7200	-\$	658.08	-\$	51.84	8.55%
Sub-Total A (excluding pass through)				\$	104,459.89				\$	105,984.04	\$	1,524.15	1.46%
Line Losses on Cost of Power	\$		-	\$	-	\$		-	\$	-	\$	-	
Total Deferral/Variance Account Rate		0.0912	7.200	e	656.64	\$		7,200	6		e.	656.64	-100.00%
Riders	Þ	0.0912	7,200	à	000.04	Ф	-			-	-Ф	030.04	-100.00%
Low Voltage Service Charge			7,200	\$	-			7,200	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	105,116.53				\$	105,984.04	\$	867.51	0.83%
Total A)				*					٠	<u> </u>	9		
RTSR - Network	\$	3.4285	7,200	\$	24,685.20	\$	3.5412	7,200	\$	25,496.64	\$	811.44	3.29%
RTSR - Connection and/or Line and	•	0.5993	7.200	œ.	4.314.96	\$	0.6336	7.200	¢	4.561.92	\$	246.96	5.72%
Transformation Connection	Ψ	0.5555	7,200	9	4,514.80	Ψ	0.0550	7,200	9	4,501.52	Э	240.90	5.727
Sub-Total C - Delivery (including Sub-				s	134,116.69				\$	136,042.60	\$	1.925.91	1.44%
Total B)				۳	104,110.00				*	100,042.00	*	1,020.01	1.447
Wholesale Market Service Charge	s	0.0044	4,082,312	œ.	17,962.17	\$	0.0044	4,082,312	¢	17,962.17	\$	_	0.00%
(WMSC)		0.0044	4,002,312	Ψ	17,302.17	Ψ	0.0044	4,002,312	Ψ	17,302.17	Ψ	-	0.007
Rural and Remote Rate Protection	\$	0.0013	4,082,312	\$	5,307.01	\$	0.0013	4,082,312	\$	5,307.01	\$	_	0.00%
(RRRP)			4,002,312								Ψ	-	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		0.25		\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	3,934,000	\$	27,538.00	\$	0.0070	3,934,000	\$	27,538.00	\$	-	0.00%
Ontario Electricity Support Program						\$	_	4,082,312	\$		\$	_	
(OESP)						۳					Ψ		
Average IESO Wholesale Market Price	\$	0.0954	4,082,312	\$	389,452.55	\$	0.0954	4,082,312	\$	389,452.55	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	574,376.66				\$	576,302.57		1,925.91	0.34%
HST		13%		\$	74,668.97		13%		\$	74,919.33		250.37	0.349
Total Bill (including HST)				\$	649,045.63				\$	651,221.91	\$	2,176.28	0.349
Ontario Clean Energy Benefit 1				\$	-								
Total Bill on Average IESO Wholesale Market Price				\$	649,045.63				\$	651,221.91	\$	2,176.28	0.34%

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

		Current B	oard-Approve	ed				Proposed				Imp	act
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	10.51		\$	10.51	\$	10.67		\$	10.67	\$	0.16	1.52%
Distribution Volumetric Rate			270	\$	-			270	\$	-	\$	-	
Fixed Rate Riders	\$	0.11	1	\$	0.11	-\$			-\$	0.08	-\$	0.19	-172.73%
Volumetric Rate Riders	\$		270		-	\$	-	270		-	\$	-	
Sub-Total A (excluding pass through)				\$	10.62				\$	10.59		0.03	-0.28%
Line Losses on Cost of Power	\$	0.0954	10	\$	0.97	\$	0.0954	10	\$	0.97	\$	-	0.00%
Total Deferral/Variance Account Rate	_e	0.6800	1	-\$	0.68	\$	_	1	\$		\$	0.68	-100.00%
Riders	~	0.0000			0.00	Ψ	-	'		-		0.00	-100.0070
Low Voltage Service Charge			270	\$	-			270	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$		1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	10.91				\$	11.56	\$	0.65	5.96%
Total A)				*					٠		٠		
RTSR - Network	\$	0.0072	280	\$	2.02	\$	0.0074	280	\$	2.07	\$	0.06	2.78%
RTSR - Connection and/or Line and	\$	0.0043	280	\$	1.20	\$	0.0045	280	\$	1.26	\$	0.06	4.65%
Transformation Connection	*	0.00+0	200	Ψ	1.20	Ψ	0.0040	200	•	1.20	•	0.00	4.0070
Sub-Total C - Delivery (including Sub-				\$	14.13				\$	14.90	\$	0.76	5.39%
Total B)				*	•				٠		٠	00	0.0070
Wholesale Market Service Charge	s	0.0044	280	\$	1.23	\$	0.0044	280	\$	1.23	\$	_	0.00%
(WMSC)	•	0.0044	200	Ψ	1.20	۳	0.0044	200	Ψ	1.20	Ψ		0.0070
Rural and Remote Rate Protection	s	0.0013	280	s	0.36	\$	0.0013	280	\$	0.36	\$	_	0.00%
(RRRP)	Ť		200			Ι.		200					
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$		1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	270	\$	1.89	\$	0.0070	270	\$	1.89	\$	-	0.00%
Ontario Electricity Support Program						s	_	280	\$	_	\$	_	
(OESP)						Ť							
Average IESO Wholesale Market Price	\$	0.0954	270	\$	25.76	\$	0.0954	270	\$	25.76	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	43.63				\$	44.39		0.76	1.75%
HST		13%		\$	5.67		13%		\$	5.77	\$	0.10	1.75%
Total Bill (including HST)				\$	49.30				\$	50.16	\$	0.86	1.75%
Ontario Clean Energy Benefit 1				\$	-								
Total Bill on Average IESO Wholesale Market Price				\$	49.30				\$	50.16	\$	0.86	1.75%

Customer Class: STANDBY POWER SERVICE CLASSIFICATION RPP / Non-RPP (Other) P (Other)
- kWh
0 kW
1.0377
1.0377 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

		Current B	oard-Approve	ed				Proposed				Imp	act
	Rat	е	Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge			1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate			0.4	\$	-			0.4	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	0.4	\$	-	\$	-	0.4	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	-				\$	-	\$	-	
Line Losses on Cost of Power	\$	0.0954	-	\$	-	\$	0.0954	-	\$	-	\$	-	
Total Deferral/Variance Account Rate			0	\$				0	\$		e.		
Riders	*	-	U	Ф	-	Ф	-	U	Ф	-	Ф	-	
Low Voltage Service Charge			0	\$	-			0	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$		\$	_	1	\$		\$	-	
Sub-Total B - Distribution (includes Sub-				\$					\$		4		
Total A)				*					9	-	Ψ	-	
RTSR - Network	\$		0	\$	-	\$	-	0	\$	-	\$	-	
RTSR - Connection and/or Line and	s		0	\$		e	_	0	\$		œ		
Transformation Connection	ş	-	0	9		9	-	0	Ф		9		
Sub-Total C - Delivery (including Sub-				\$	_				\$	_	¢	_	
Total B)				¥					9		Ψ		
Wholesale Market Service Charge	s			\$		6			\$		9		
(WMSC)	•	-	-	φ	-	Ψ	-	-	φ	-	φ	-	
Rural and Remote Rate Protection	e			\$		e			\$		œ		
(RRRP)	•	-	-	φ	-	Ψ	-	-		-	φ	-	
Standard Supply Service Charge	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Debt Retirement Charge (DRC)	\$	0.0070	-	\$	-	\$	0.0070	-	\$	-	\$	-	
Ontario Electricity Support Program						e			\$		œ		
(OESP)						φ	-	-	φ	-	φ	-	
Average IESO Wholesale Market Price	\$	0.0954	-	\$	-	\$	0.0954	-	\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	-				\$	-	\$	-	
HST		13%		\$	-		13%		\$	-	\$	-	
Total Bill (including HST)				\$	-				\$	-	\$	-	
Ontario Clean Energy Benefit 1				\$	-								
Total Bill on Average IESO Wholesale Market Price				\$	-				\$	-	\$		

Customer Class: SENTINEL LIGHTING (
RPP / Non-RPP: Non-RPP (Other)

Consumption 120 kWh

Demand 0 kW

current Loss Factor 1.0377

proved Loss Factor 1.0377 **Current Loss Factor**

Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

Rate Volume Charge Rate (\$) Charge (\$) Charge (\$) Charge (\$) S Change Charge S Change Charge S Change Charge Charge S Change Charge C	ct
Monthly Service Charge \$ 12.07 1 \$ 12.07 \$ 12.25 1 \$ 12.25 \$ 0.18	
Distribution Volumetric Rate	% Change
Fixed Rate Riders	1.49
Volumetric Rate Riders \$ - 0.4 \$ - \$ - 0.4 \$ - \$ - 0.4 \$ - \$ - 0.4 \$ - \$ - \$	
Sub-Total A (excluding pass through)	-33.33
Line Losses on Cost of Power	
Total Deferral/Variance Account Rate	1.84
Riders	0.00
Riders	-100.00
Smart Meter Entity Charge (if applicable) Smart Meter Entity Charge (if applicable Meter Entity Charge (if applicable) Smart Meter Interest	-100.00
Sub-Total B - Distribution (includes Sub-Total A) \$ 12.17 \$ 12.60 \$ 0.43	
Total A	
Total A	3.53
RTSR - Connection and/or Line and Transformation Connection \$ 1.3741 0 \$ 0.55 \$ 1.4528 0 \$ 0.58 \$ 0.03	
Transformation Connection \$ 1.3741 0 \$ 0.55 \$ 1.4528 0 \$ 0.58 \$ 0.03	3.29
Sub-Total B Sub-Total Clean Energy Benefit Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-T	5.73
Total B	5.75
Total Bill on Average IESO Wholesale Market Price \$ 0.0044 125 \$ 0.55 \$ 0.0044 125 \$ 0.55 \$ 0.0044 125 \$ 0.55 \$ 0.0044 125 \$ 0.55 \$ 0.0044 125 \$ 0.55 \$ 0.0044 125 \$ 0.55 \$ 0.0044 125 \$ 0.55 \$ 0.0044 125 \$ 0.55 \$ 0.0044 125 \$ 0.55 \$ 0.0044 125 \$ 0.0013 125 \$ 0.16 \$ 0.0013 125 \$ 0.16 \$ 0.0013 125 \$ 0.16 \$ 0.0013 125 \$ 0.16 \$ 0.0013 125 \$ 0.16 \$ 0.0013 \$ 0.0013 \$ 0.0013 \$ 0.0014 \$ 0.0	3.60
WMSC S	3.00
WMSC Rural and Remote Rate Protection \$ 0.0013 125 \$ 0.16 \$ 0.0013 125 \$ 0.16 \$ - (RRRP) \$ 1.25 \$ 0.25 \$	0.00
RRRP \$ 0.0013 125 \$ 0.16 \$ 0.0013 125 \$ 0.16 \$ 0.500 \$ 0.250 \$ 0.25 \$	0.00
(RRRP) Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - Debt Retirement Charge (DRC) \$ 0.0070 120 \$ 0.84 \$ 0.0070 120 \$ 0.84 \$ - Ontario Electricity Support Program (OESP) Average IESO Wholesale Market Price \$ 0.0954 120 \$ 11.45 \$ 0.0954 120 \$ 11.45 \$ - Total Bill on Average IESO Wholesale Market Price \$ 26.88 \$ 27.37 \$ 0.49 HST	0.00
Debt Retirement Charge (DRC) \$ 0.0070 120 \$ 0.84 \$ 0.0070 120 \$ 0.84 \$ - Ontario Electricity Support Program (OESP) \$ - 125 \$ - \$ - (CESP) \$ - 125 \$ - \$ - \$ - (CESP) \$ - 125 \$ - \$ - (CESP) \$ - 125 \$ - \$ - (CESP) \$ -	
Ontario Electricity Support Program (OESP) Average IESO Wholesale Market Price \$ 0.0954 120 \$ 11.45 \$ 0.0954 120 \$ 11.45 \$ - Total Bill on Average IESO Wholesale Market Price \$ 26.88 \$ 27.37 \$ 0.49 HST 13% \$ 3.49 13% \$ 3.56 \$ 0.06 Total Bill (including HST) \$ 30.38 \$ 30.93 \$ 0.56 Ontario Clean Energy Benefit \$ -	0.00
(OESP) Average IESO Wholesale Market Price \$ 0.0954 120 \$ 11.45 \$ 0.0954 120 \$ 11.45 \$ - Total Bill on Average IESO Wholesale Market Price HST	0.00
(OESP) Average IESO Wholesale Market Price \$ 0.0954 120 \$ 11.45 \$ 0.0954 120 \$ 11.45 \$ - Total Bill on Average IESO Wholesale Market Price	
Total Bill on Average IESO Wholesale Market Price	
HST 13% \$ 3.49 13% \$ 3.56 \$ 0.06 Total Bill (including HST) \$ 30.38 \$ 30.93 \$ 0.56	0.00
HST 13% \$ 3.49 13% \$ 3.56 \$ 0.06 Total Bill (including HST) \$ 30.38 \$ 30.93 \$ 0.56	
HST 13% \$ 3.49 13% \$ 3.56 \$ 0.06 Total Bill (including HST) \$ 30.88 \$ 30.93 \$ 0.56	1.839
Ontario Clean Energy Benefit 1 \$	1.83
	1.83
Total Bill on Average IESO Wholesale Market Price \$ 30.38 \$ 30.93 \$ 0.56	1.83

Current Loss Factor

Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

Monthly Service Charge \$ 5.81 1 \$ 5.90 \$ 5.90 1 \$ 5.90 \$ 0.09		Curren	Board-Approv	ed				Proposed				Imp	act
Monthly Service Charge \$ 5.81 1 \$ 5.81 5.90 1 \$ 5.90 \$ 0.09		Rate	Volume		Charge			Volume					
Distribution Volumetric Rate S											,		% Change
Fixed Rate Riders		\$ 5.8			5.81	\$	5.90			5.90	\$	0.09	1.55%
Volumetric Rate Riders 0.2 \$ \$ \$ \$ \$ \$ \$ \$ \$					-					-	\$	-	
Sub-Total A lexcluding pass through		-\$ 0.0			0.03		0.02			0.02	\$	0.01	-33.33%
Line Losses on Cost of Power			0.2		-	\$	-	0.2		-	\$	-	
Total Deferral/Variance Account Rate \$ 0.2700 1 \$ 0.27 \$ - 1 \$ - \$ 0.27 \$ 1 \$ 0.27 \$ 1 \$ 0.27 \$ 1 \$ 0.27				•							\$	0.10	1.73%
Riders		\$ 0.09	4 2	\$	0.22	\$	0.0954	2	\$	0.22	\$	-	0.00%
Riders	Total Deferral/Variance Account Rate	9 0.270	0 1	œ.	0.27	•	_	1	¢		_ ©	0.27	-100.00%
Smart Meter Entity Charge (if applicable) Smart Meter Entity C		0.27		1	0.27	Ψ	-			=	-ψ	0.27	-100.007
Sub-Total B - Distribution (includes Sub-Total A) \$ 6.27			0		-			0		-	\$	-	
Total A		\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Total A	Sub-Total B - Distribution (includes Sub-			\$	6 27				\$	6.10	.\$	0.17	-2.71%
RTSR - Connection and/or Line and Transformation Connection \$ 1.3727 0 \$ 0.27 \$ 1.4514 0 \$ 0.29 \$ 0.02				1					•		P		
Transformation Connection \$ 1.3727 0 \$ 0.27 \$ 1.4514 0 \$ 0.29 \$ 0.02		\$ 2.276	8 0	\$	0.46	\$	2.3517	0	\$	0.47	\$	0.01	3.29%
Sub-Total B Sub-Total C - Delivery (including Sub-Total B) Sub-Total B		\$ 1.375	7 0	\$	0.27	\$	1 4514	0	\$	0.29	\$	0.02	5.73%
Total B		1.572	0	Ψ	0.21	Ψ	1.4014	0	Ψ	0.23	Ψ	0.02	3.737
Total Bill on Average IESO Wholesale Market Price \$ 0.0044 62 \$ 0.27 \$ 0.0044 62 \$ 0.27 \$ -	Sub-Total C - Delivery (including Sub-			\$	7 00				\$	6.86	.\$	0 14	-1.99%
WMSC Standard Rate Protection Standard Supply Service Charge Standard Service Standard Service Charge Standard Service Ch				۳	7.00				۳	0.00	Ψ	V.14	-1.007
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0013 62 \$ 0.08 \$ 0.0013 62 \$ 0.08 \$ - Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - Debt Retirement Charge (DRC) Ontario Electricity Support Program (OESP) Average IESO Wholesale Market Price Total Bill on Average IESO Wholesale Market Price 13% \$ 1.79 13% \$ 1.77 \$ 0.02 Total Bill (including HST) Ontario Clean Energy Benefit 1 \$ 0.0013 62 \$ 0.0013 62 \$ 0.008 \$ - Revenue: \$ 0.0013 62 \$ 0.0013 62 \$ 0.005 \$ - Revenue: \$ 0.005 \$ 0.42 \$ 0.0070 60 \$ 0.42 \$ - Revenue: \$ 0.0070 60 \$ 0.42 \$ - Revenue: \$ 0.00954 60 \$ 5.72 \$ 0.00954 60 \$ 5.72 \$ - Total Bill (including HST) \$ 13.74 \$ 1.79 13% \$ 1.77 \$ 0.02 Total Bill (including HST) Ontario Clean Energy Benefit 1		\$ 0.004	4 62	\$	0.27	\$	0.0044	62	\$	0.27	\$	_	0.00%
RRRP \$ 0.0013 62 \$ 0.08 \$ 0.0013 62 \$ 0.08 \$ -		0.00-	- 02	Ψ	0.27	Ψ	0.0044	02	Ψ	0.21	Ψ	-	0.007
(RRRP) Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - Debt Retirement Charge (DRC) \$ 0.0070 60 \$ 0.42 \$ 0.0070 60 \$ 0.42 \$ - Ontario Electricity Support Program (CESP) Average IESO Wholesale Market Price \$ 0.0954 60 \$ 5.72 \$ 0.0954 60 \$ 5.72 \$ - Total Bill on Average IESO Wholesale Market Price \$ 13% \$ 1.79 13% \$ 1.77 \$ 0.02 \$ 15.37 \$ 0.16 \$ 0.		\$ 0.00	3 62	\$	0.08	\$	0.0013	62	\$	0.08	\$	_	0.00%
Debt Retirement Charge (DRC) \$ 0.0070 60 \$ 0.42 \$ 0.0070 60 \$ 0.42 \$ - Ontario Electricity Support Program (CESP)											_	-	
Ontario Electricity Support Program (OESP) Average IESO Wholesale Market Price \$ 0.0954 60 \$ 5.72 \$ 0.0954 60 \$ 5.72 \$ - Total Bill on Average IESO Wholesale Market Price ### 13.74 ### 13.74 ### 13.74 ### 13.74 ### 13.74 ### 13.74 ### 13.74 ### 13.74 ### 13.77 ### 13.61 \$ 0.14 ### 13.61 ### 1											-	-	0.00%
OESP Average IESO Wholesale Market Price \$ 0.0954 60 \$ 5.72 \$ 0.0954 60 \$ 5.72 \$ -		\$ 0.007	0 60	\$	0.42	\$	0.0070	60	\$	0.42	\$	-	0.00%
(OESP) Average IESO Wholesale Market Price \$ 0.0954 60 \$ 5.72 \$ 0.0954 60 \$ 5.72 \$ - Total Bill on Average IESO Wholesale Market Price HST 13% \$ 1.79 13% \$ 1.77 \$ 0.02						e	_	62	æ		•	_	
Total Bill on Average IESO Wholesale Market Price HST 13% \$ 13.74 HST 13% \$ 1.79 13% \$ 1.77 \$ 0.02 Total Bill (including HST) Ontario Clean Energy Benefit 1 \$ -						Ψ	_			=	_	-	
HST 13% \$ 1.79 13% \$ 1.77 \$ 0.02 Total Bill (including HST) \$ 15.53 \$ 15.37 \$ 0.16	Average IESO Wholesale Market Price	\$ 0.095	4 60	\$	5.72	\$	0.0954	60	\$	5.72	\$	-	0.00%
HST 13% \$ 1.79 13% \$ 1.77 \$ 0.02 Total Bill (including HST) \$ 15.53 \$ 15.37 \$ 0.16 Ontario Clean Energy Benefit 1													
Total Bill (including HST) \$ 15.53 \$ 15.37 \$ 0.16 Ontario Clean Energy Benefit 1 \$	Total Bill on Average IESO Wholesale Market Price			\$		П			\$				-1.01%
Ontario Clean Energy Benefit 1 \$ -	HST	13	%	\$			13%		\$		-\$		-1.01%
	Total Bill (including HST)			\$	15.53				\$	15.37	-\$	0.16	-1.01%
	Ontario Clean Energy Benefit 1			\$	-								
Total Bill on Average IESO Wholesale Market Price \$ 15.37 -\$ 0.16	Total Bill on Average IESO Wholesale Market Price			\$	15.53				\$	15.37	-\$	0.16	-1.01%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

313 kWh - kW Consumption Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0377

	Current	Board-Approve	ed				Proposed			Imp	act
	Rate	Volume	Charge			Rate	Volume	Charge			
	(\$)		(\$)			(\$)		(\$)	\$ Change		% Change
Monthly Service Charge	\$ 11.05			11.05		14.88		\$ 14.88		.83	34.66%
Distribution Volumetric Rate	\$ 0.0206			6.45		0.0157	313			.53	-23.79%
Fixed Rate Riders	\$ 0.27			0.27	\$	0.53	1	\$ 0.53		.26	96.30%
Volumetric Rate Riders	-\$ 0.0003	313		0.09	\$	-	313	-		.09	-100.00%
Sub-Total A (excluding pass through)				17.67				\$ 20.32		.65	14.99%
Line Losses on Cost of Power	\$ 0.1021	12	\$	1.21	\$	0.1021	12	\$ 1.21	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0018	313	-\$	0.56	\$	_	313	\$ _	\$ 0	.56	-100.00%
Riders	0.00		•	0.00	*				•	.00	100.007
Low Voltage Service Charge		313	\$	-			313		\$	-	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$ 0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 1	19.11				\$ 22.32	\$ 3	.21	16.82%
Total A) RTSR - Network	\$ 0.0079	325	•	2.57	•	0.0082	325	2.66	• 0	.10	3.80%
RTSR - Network RTSR - Connection and/or Line and	\$ 0.0079	325	\$	2.57	Þ	0.0082	325	\$ 2.00	\$ 0	.10	3.80%
Transformation Connection	\$ 0.0047	325	\$	1.53	\$	0.0050	325	\$ 1.62	\$ 0	.10	6.38%
Sub-Total C - Delivery (including Sub-											
Total B)			\$ 2	23.20				\$ 26.61	\$ 3	.41	14.69%
Wholesale Market Service Charge											
(WMSC)	\$ 0.0044	325	\$	1.43	\$	0.0044	325	\$ 1.43	\$	-	0.00%
Rural and Remote Rate Protection											
(RRRP)	\$ 0.0013	325	\$	0.42	\$	0.0013	325	\$ 0.42	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	313	\$	2.19	\$	-	313	\$ -	·\$ 2	.19	-100.00%
Ontario Electricity Support Program					L						
(OESP)					\$	-	325	\$ -	\$	-	
TOU - Off Peak	\$ 0.0800	200	\$ 1	16.03	\$	0.0800	200	\$ 16.03	\$	- [0.00%
TOU - Mid Peak	\$ 0.1220	56	\$	6.87	\$	0.1220	56	\$ 6.87	\$	-	0.00%
TOU - On Peak	\$ 0.1610	56	\$	9.07	\$	0.1610	56	\$ 9.07	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$ 5	59.46				\$ 60.68	\$ 1	.22	2.05%
HST	139	6	\$	7.73		13%		\$ 7.89	\$ 0	.16	2.05%
Total Bill (including HST)				37.19				\$ 68.57	\$ 1	.38	2.05%
Ontario Clean Energy Benefit 1				6.72							
Total Bill on TOU			\$ 6	60.47				\$ 68.57	\$ 8	.10	13.39%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

1,000 kWh - kW Consumption Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0377 Yes

		Current B	oard-Approve	ed				Proposed				Imp	act
	Rat	te	Volume		Charge		Rate	Volume		Charge			
	(\$))			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	11.05	1	\$		\$	14.88		\$	14.88	\$	3.83	34.66%
Distribution Volumetric Rate	\$	0.0206	1000	\$	20.60	\$	0.0157	1000	\$	15.70	-\$	4.90	-23.79%
Fixed Rate Riders	\$	0.27	1	\$	0.27	\$	0.53	1	\$	0.53	\$	0.26	96.30%
Volumetric Rate Riders	-\$	0.0003	1000	-\$	0.30	\$	-	1000	\$	-	\$	0.30	-100.00%
Sub-Total A (excluding pass through)				\$	31.62				\$		ማ	0.51	-1.61%
Line Losses on Cost of Power	\$	0.1021	38	\$	3.85	\$	0.1021	38	\$	3.85	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0018	1,000	-\$	1.80	\$		1,000	\$		\$	1.80	-100.00%
Riders	-9	0.0016	1,000	-φ	1.00	Ψ	-	1,000	φ	-	φ	1.00	-100.00 /6
Low Voltage Service Charge			1,000	\$	-			1,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	34.46				\$	35.75	\$	1.29	3.74%
Total A)									*				
RTSR - Network	\$	0.0079	1,038	\$	8.20	\$	0.0082	1,038	\$	8.51	\$	0.31	3.80%
RTSR - Connection and/or Line and	s	0.0047	1.038	\$	4.88	\$	0.0050	1,038	\$	5.19	\$	0.31	6.38%
Transformation Connection	ð	0.0047	1,036	φ	4.00	φ	0.0030	1,030	Ą	5.19	9	0.51	0.36 /6
Sub-Total C - Delivery (including Sub-				s	47.54				\$	49.45	\$	1.91	4.02%
Total B)				۳	41.04				•	40.40	•	1.01	4.02 /0
Wholesale Market Service Charge	\$	0.0044	1,038	\$	4.57	\$	0.0044	1,038	\$	4.57	\$	_	0.00%
(WMSC)	*	0.0044	1,000	Ψ	4.07	Ψ.	0.0044	1,000	Ψ	4.01	Ψ		0.0070
Rural and Remote Rate Protection	s .	0.0013	1.038	\$	1.35	\$	0.0013	1.038	\$	1.35	\$	_	0.00%
(RRRP)	1.		1,000	Ť		Ť		,					
Standard Supply Service Charge	\$	0.2500	1	\$		\$	0.25		\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,000	\$	7.00	\$	-	1,000	\$	-	-\$	7.00	-100.00%
Ontario Electricity Support Program						\$	_	1,038	\$	_	\$	_	
(OESP)						Ψ.	_						
TOU - Off Peak	\$	0.0800	640	\$		\$	0.0800		\$	51.20	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	180	\$	21.96	\$	0.1220		\$	21.96	\$	-	0.00%
TOU - On Peak	\$	0.1610	180	\$	28.98	\$	0.1610	180	\$	28.98	\$	-	0.00%
Total Bill on TOU (before Taxes)			·	\$	162.84				\$	157.75		5.09	-3.12%
HST		13%		\$	21.17		13%		\$	20.51	-\$	0.66	-3.12%
Total Bill (including HST)				\$	184.01				\$	178.26	-\$	5.75	-3.12%
Ontario Clean Energy Benefit 1				-\$	18.40								
Total Bill on TOU				\$	165.61				\$	178.26	\$	12.65	7.64%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

Consumption 2,000 kWh

		Current B	oard-Approve	ed				Proposed				Imp	act
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$	Change	% Change
Monthly Service Charge	\$	26.05	1	\$	26.05	\$	26.44	1	\$	26.44	\$	0.39	1.50%
Distribution Volumetric Rate	\$	0.0168	2000	\$	33.60	\$	0.0171	2000	\$	34.20	\$	0.60	1.79%
Fixed Rate Riders	\$	4.47	1	\$	4.47	\$	2.11	1	\$	2.11	-\$	2.36	-52.80%
Volumetric Rate Riders	-\$	0.0002	2000	-\$	0.40	-\$	0.0002	2000	-\$	0.40	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	63.72				\$	62.35	-\$	1.37	-2.15%
Line Losses on Cost of Power	\$	0.0954	75	\$	7.19	\$	0.0954	75	\$	7.19	\$	-	0.00%
Total Deferral/Variance Account Rate		0.0045	2,000		9.00	\$		2,000	\$		-\$	9.00	-100.00%
Riders	*	0.0045	2,000	Ф	9.00	Ф	-	2,000	Ф	-	-φ	9.00	-100.007
Low Voltage Service Charge			2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	80.70				\$	70.33	-\$	10.37	-12.85%
Total A) RTSR - Network	s	0.0072	2.075	œ	44.04	•	0.0074	2.075	-	15.36	•	0.40	2.789
RTSR - Connection and/or Line and	*	0.0072	2,075	Э	14.94	\$	0.0074	2,075	Э	15.36	Э	0.42	2.789
Transformation Connection	\$	0.0043	2,075	\$	8.92	\$	0.0045	2,075	\$	9.34	\$	0.42	4.65%
Sub-Total C - Delivery (including Sub-				s	104.57				\$	95.03	-\$	9.54	-9.12%
Total B)				Ÿ	104.57				9	33.03	Ψ	3.54	-3.12/
Wholesale Market Service Charge	s	0.0044	2.075	æ	9.13	\$	0.0044	2,075	\$	9.13	\$	_	0.00%
(WMSC)	*	0.0044	2,075	Ψ	3.13	Ψ	0.0044	2,073	Ψ	3.13	Ψ	-	0.007
Rural and Remote Rate Protection	\$	0.0013	2,075	\$	2.70	\$	0.0013	2,075	\$	2.70	\$	_	0.00%
(RRRP)	l.		2,070	Ψ				2,070			'		
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
Ontario Electricity Support Program						\$	_	2,075	\$	_	\$	_	
(OESP)						Ť					_		
Non-RPP Retailer Avg. Price	\$	0.0954	2,000	\$	190.80	\$	0.0954	2,000	\$	190.80	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	321.45				\$	311.91		9.54	-2.97%
HST		13%		\$	41.79		13%		\$	40.55		1.24	-2.97%
Total Bill (including HST)				\$	363.24				\$	352.46	-\$	10.78	-2.97%
Ontario Clean Energy Benefit 1				-\$	36.32								
Total Bill on Non-RPP Avg. Price				\$	326.92				\$	352.46	\$	25.54	7.81%

	Current E	oard-Approve	d		Proposed		Imp	act
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.05	1	\$ 11.05			\$ 14.88		34.66%
Distribution Volumetric Rate	\$ 0.0206	800			800			-23.79%
Fixed Rate Riders	\$ 0.27	1	\$ 0.27	\$ 0.53	1	\$ 0.53	\$ 0.26	96.30%
Volumetric Rate Riders	-\$ 0.0003	800		\$ -	800		\$ 0.24	-100.00%
Sub-Total A (excluding pass through)			\$ 27.56			\$ 27.97	\$ 0.41	1.49%
Line Losses on Cost of Power	\$ 0.0954	30	\$ 2.88	\$ 0.0954	30	\$ 2.88	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0108	800	\$ 8.64	\$ -	800	\$ -	-\$ 8.64	-100.00%
Riders	0.0100		•			•	,	-100.0070
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 39.87			\$ 31.64	-\$ 8.23	-20.64%
Total A)			•			•	,	
RTSR - Network	\$ 0.0079	830	\$ 6.56	\$ 0.0082	830	\$ 6.81	\$ 0.25	3.80%
RTSR - Connection and/or Line and	\$ 0.0047	830	\$ 3.90	\$ 0.0050	830	\$ 4.15	\$ 0.25	6.38%
Transformation Connection								
Sub-Total C - Delivery (including Sub-			\$ 50.33			\$ 42.60	-\$ 7.73	-15.36%
Total B) Wholesale Market Service Charge								
(WMSC)	\$ 0.0044	830	\$ 3.65	\$ 0.0044	830	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0013	830	\$ 1.08	\$ 0.0013	830	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.2500	800		\$ 0.25	800	\$ 0.25	-\$ 5.60	-100.00%
Ontario Electricity Support Program	\$ 0.0070	800	ş 5.00	· -		•	,	-100.0076
(OESP)				\$ -	830	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Non-Ki i Ketaliei Avg. i nee	0:0394	000	Ψ 10.32	ψ 0.0334	000	ψ 10.32	-	0.0070
Total Bill on Non-RPP Avg. Price			\$ 137.23			\$ 123.90	-\$ 13.33	-9.72%
HST	13%		\$ 17.84	13%		\$ 16.11		-9.72% -9.72%
Total Bill (including HST)	13/6	1	\$ 155.07	13/0		\$ 140.00		-9.72%
Ontario Clean Energy Benefit 1			-\$ 15.51			Ψ 140.00	ψ 15.07	-5.7270
Total Bill on Non-RPP Avg. Price			\$ 139.56			\$ 140.00	\$ 0.44	0.32%
TOTAL DIE ON HOUSEN F AVG. 1 HCC			y 139.30			Ψ 1 7 0.00	y 0.44	U.JZ /0

Appendix C

EnWin Utilities Ltd.

2016 Rate Application

EB-2015-0066

Effective and Implementation Date May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0066

0.25

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.88
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the e	effective date of the	
next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	0.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0157
Rate Rider for Application of Tax Change (2016) (per connection) - effective until April 30, 2017	\$	(0.16)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Effective and Implementation Date May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0066

0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons - RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.44
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0171
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Effective and Implementation Date May 01, 2016
This schedule supersedes and replaces all previously
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EB-2015-0066

0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons - RP-2000- 0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	104.97
Distribution Volumetric Rate	\$/kW	4.8469
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0347)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5732
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5880
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

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EB-2015-0066

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	2.193.49
3	•	2,193.49
Distribution Volumetric Rate	\$/kW	2.0279
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0173)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4876
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1521
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2016
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EB-2015-0066

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$ \$/kW \$/kW	7,951.58 2.2924 (0.0201)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5412
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6336
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.5778
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2016
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EB-2015-0066

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	28,158.33
Distribution Volumetric Rate	\$/kW	2.8608
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0335)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5412
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6336
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2016
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EB-2015-0066

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate	\$ \$/kW \$/kW \$/kW	106,642.12 (0.0914) 3.5412 0.6336
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2016
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EB-2015-0066

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	10.67
Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017	\$	(0.08)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2016
This schedule supersedes and replaces all previously
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EB-2015-0066

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility). \$\text{kW}\$ 0.5589

Effective and Implementation Date May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0066

0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kW \$/kW	12.25 (0.08) 2.3544 1.4528
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh	0.0044 0.0013

Effective and Implementation Date May 01, 2016
This schedule supersedes and replaces all previously
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EB-2015-0066

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection) Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kW	5.90 (0.02) 2.3517
MONTHLY RATES AND CHARGES - Regulatory Component	\$/kW	1.4514
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2016
This schedule supersedes and replaces all previously
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EB-2015-0066

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Primary Metering Allowance for transformer losses - applied to measured demand and energy

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)

Effective and Implementation Date May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0066

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test - Residential	\$	50.00
Dispute Test - Commercial self contained MC	\$	105.00
Dispute Test - Commercial TT MC	\$	180.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Other		
Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service call - customer-owned equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 01, 2016
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EB-2015-0066

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

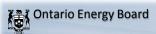
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix D

EnWin Utilities Ltd.

2016 Rate Application

EB-2015-0066



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distributor's of the consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0377	1.0377	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0377	1.0377	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0377	1.0377	66,000	170	DEMAND
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICA	kW	Non-RPP (Other)	No	1.0045	1.0045	1,317,000	3,600	DEMAND
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0045	1.0045	4,213,000	7,700	DEMAND
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0045	1.0045	11,067,000	21,900	DEMAND
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0377	1.0377	3,934,000	7,200	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	No	1.0377	1.0377	270	-	N/A
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0377	1.0377	-	0	DEMAND
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0377	1.0377	120	0	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0377	1.0377	60	0	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0377	1.0377	313		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0377	1.0377	1,000		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0377	1.0377	2,000		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0377	1.0377	800		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								•
Add additional scenarios if required	•							
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES		Sub-Total Sub-Total								Total			
(eg: Residential TOU, Residential Retailer)	Units		Α				В		C			A+B+C	
,			\$	%		\$	%		\$	%		\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.41	1.5%	\$	1.85	6.2%	\$	2.35	5.8%	\$	11.33	8.4%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	-\$	1.37	-2.2%	\$	2.23	3.3%	\$	3.06	3.3%	\$	39.94	12.2%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	16.32	1.8%	-\$	267.08	-22.4%	-\$	238.52	-12.8%	-\$	269.53	-2.6%
4 GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICA	kW	\$	159.86	1.7%	-\$	5,377.30	-36.3%	-\$	4,557.94	-13.3%	-\$	5,150.47	-2.6%
5 LARGE USE - REGULAR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	450.15	1.8%	-\$	13,812.56	-35.2%	-\$	12,022.31	-14.7%	-\$	13,585.21	-2.2%
6 LARGE USE - 3TS SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,462.95	1.7%	-\$	46,655.73	-34.1%	-\$	43,436.43	-19.3%	-\$	49,083.17	-3.0%
7 LARGE USE - FORD ANNEX SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,524.15	1.5%	\$	867.51	0.8%	\$	1,925.91	1.4%	\$	2,176.28	0.3%
8 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	-\$	0.03	-0.3%	\$	0.65	6.0%	\$	0.76	5.4%	\$	0.86	1.7%
9 STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
10 SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.22	1.8%	\$	0.43	3.5%	\$	0.49	3.6%	\$	0.56	1.8%
11 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.10	1.7%	-\$	0.17	-2.7%	-\$	0.14	-2.0%	-\$	0.16	-1.0%
12 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	2.65	15.0%	\$	3.21	16.8%	\$	3.41	14.7%	\$	8.10	13.4%
13 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-\$	0.51	-1.6%	\$	1.29	3.7%	\$	1.91	4.0%	\$	12.65	7.6%
14 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail	kWh	-\$	1.37	-2.2%	-\$	10.37	-12.8%	-\$	9.54	-9.1%	\$	25.54	7.8%
15 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.41	1.5%	-\$	8.23	-20.6%	-\$	7.73	-15.4%	\$	0.44	0.3%
16													
17													
18													
19													
20													

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

800 kWh - kW Consumption Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0377

	Current Board-Approved Proposed						Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 11.05	1	\$ 11.05	\$ 14.88	1	\$ 14.88	\$ 3.83	34.66%	
Distribution Volumetric Rate	\$ 0.0206	800	\$ 16.48	\$ 0.0157	800	\$ 12.56	-\$ 3.92	-23.79%	
Fixed Rate Riders	\$ 0.27	1	\$ 0.27	\$ 0.53	1	\$ 0.53	\$ 0.26	96.30%	
Volumetric Rate Riders	-\$ 0.0003	800	-\$ 0.24	\$ -	800	\$ -	\$ 0.24	-100.00%	
Sub-Total A (excluding pass through)			\$ 27.56			\$ 27.97	\$ 0.41	1.49%	
Line Losses on Cost of Power	\$ 0.1021	30	\$ 3.08	\$ 0.1021	30	\$ 3.08	\$ -	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0018	800	-\$ 1.44	•	800	\$ -	\$ 1.44	-100.00%	
Riders	-\$ 0.0018	800	-\$ 1.44	\$ -	800	5 -	\$ 1.44	-100.00%	
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%	
Sub-Total B - Distribution (includes Sub-			\$ 29.99			\$ 31.84	\$ 1.85	6.17%	
Total A)			\$ 29.99			\$ 31.04	\$ 1.05	0.17%	
RTSR - Network	\$ 0.0079	830	\$ 6.56	\$ 0.0082	830	\$ 6.81	\$ 0.25	3.80%	
RTSR - Connection and/or Line and	\$ 0.0047	830	\$ 3.90	\$ 0.0050	830	\$ 4.15	\$ 0.25	6.38%	
Transformation Connection	\$ 0.0047	830	\$ 3.90	\$ 0.0050	830	\$ 4.15	\$ 0.25	6.38%	
Sub-Total C - Delivery (including Sub-			\$ 40.45			\$ 42.80	\$ 2.35	5.80%	
Total B)			\$ 40.45			\$ 42.00	ş 2.35	5.00%	
Wholesale Market Service Charge	\$ 0.0044	830	\$ 3.65	\$ 0.0044	830	\$ 3.65	s -	0.00%	
(WMSC)	0.0044	630	φ 3.03	\$ 0.0044	630	φ 3.03	· -	0.00 /6	
Rural and Remote Rate Protection	\$ 0.0013	830	\$ 1.08	\$ 0.0013	830	\$ 1.08	s -	0.00%	
(RRRP)	,	630				•	· -		
Standard Supply Service Charge	\$ 0.2500	1		\$ 0.25		\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%	
Ontario Electricity Support Program				s -	830	\$ -	s -		
(OESP)				T .		•	φ -		
TOU - Off Peak	\$ 0.0800	512			512		\$ -	0.00%	
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%	
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 132.74			\$ 129.49		-2.45%	
HST	13%		\$ 17.26			\$ 16.83		-2.45%	
Total Bill (including HST)			\$ 150.00			\$ 146.33	-\$ 3.67	-2.45%	
Ontario Clean Energy Benefit 1			-\$ 15.00						
Total Bill on TOU			\$ 135.00			\$ 146.33	\$ 11.33	8.39%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW Consumption Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0377 Yes

	Current I	Board-Approve	ed			Impact		
	Rate	Volume	Charge	Rate	Proposed Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.05	1	\$ 26.05	\$ 26.44	1	\$ 26.44	\$ 0.39	1.50%
Distribution Volumetric Rate	\$ 0.0168	2000	\$ 33.60	\$ 0.0171	2000	\$ 34.20	\$ 0.60	1.79%
Fixed Rate Riders	\$ 4.47	1	\$ 4.47	\$ 2.11	1	\$ 2.11	-\$ 2.36	-52.80%
Volumetric Rate Riders	-\$ 0.0002	2000	-\$ 0.40	-\$ 0.0002	2000	-\$ 0.40	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 63.72			\$ 62.35	-\$ 1.37	-2.15%
Line Losses on Cost of Power	\$ 0.1021	75	\$ 7.70	\$ 0.1021	75	\$ 7.70	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0018	2.000	-\$ 3.60	s -	2.000	\$ -	\$ 3.60	-100.00%
Riders	-\$ 0.0018	2,000	-\$ 3.60	-	2,000	5 -	\$ 3.60	-100.00%
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 68.61			\$ 70.84	\$ 2.23	3.25%
Total A)			\$ 68.61			\$ 70.84	\$ 2.23	
RTSR - Network	\$ 0.0072	2,075	\$ 14.94	\$ 0.0074	2,075	\$ 15.36	\$ 0.42	2.78%
RTSR - Connection and/or Line and	\$ 0.0043	2,075	\$ 8.92	\$ 0.0045	2,075	\$ 9.34	\$ 0.42	4.65%
Transformation Connection	\$ 0.0043	2,075	\$ 0.92	\$ 0.0045	2,075	ф 9.54	\$ 0.42	4.05%
Sub-Total C - Delivery (including Sub-			\$ 92.48			\$ 95.54	\$ 3.06	3.31%
Total B)			ş 32.40			φ 33.34	ş 3.00	3.31/0
Wholesale Market Service Charge	\$ 0.0044	2.075	\$ 9.13	\$ 0.0044	2,075	\$ 9.13	s -	0.00%
(WMSC)	9 0.0044	2,075	φ 9.13	\$ 0.0044	2,075	φ 9.13	φ -	0.00 /6
Rural and Remote Rate Protection	\$ 0.0013	2.075	\$ 2.70	\$ 0.0013	2.075	\$ 2.70	s -	0.00%
(RRRP)	,	2,073	•		, , ,	•	•	
Standard Supply Service Charge	\$ 0.2500	1			1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program				s .	2,075	¢	s -	
(OESP)				*	-		φ -	
TOU - Off Peak	\$ 0.0800	1,280			1,280		\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92		360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 322.84			\$ 325.90		0.95%
HST	13%	,	\$ 41.97	13%		\$ 42.37	\$ 0.40	0.95%
Total Bill (including HST)			\$ 364.81			\$ 368.27	\$ 3.46	0.95%
Ontario Clean Energy Benefit 1			-\$ 36.48					
Total Bill on TOU			\$ 328.33			\$ 368.27	\$ 39.94	12.16%

Current Loss Factor

Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

Nonthly Service Charge Service Charg	% Change 1.50% 1.50% -30.60% 1.80%
Monthly Service Charge	1.50% 1.50% -30.60% 1.80%
Monthly Service Charge \$ 103.42 1 \$ 103.42 \$ 104.97 1 \$ 104.97 \$ 1.55 Distribution Volumetric Rate \$ 4.7753 170 \$ 811.80 \$ 4.8469 170 \$ 823.97 \$ 12.17 Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ -	1.50% 1.50% -30.60% 1.80%
Distribution Volumetric Rate	1.50% -30.60% 1.80%
Fixed Rate Riders	-30.60% 1.80%
Volumetric Rate Riders \$ 0.0500 170 -\$ 8.50 -\$ 0.0347 170 -\$ 5.90 -\$ 2.60 - Sub-Total A (excluding pass through) \$ 905.72 \$ 905.72 \$ 923.04 -\$ \$ 16.32 - Line Losses on Cost of Power \$ - - \$ - \$ - \$ - Total Deferral/Variance Account Rate Riders \$ 1.6671 170 -\$ 283.41 - 170 -\$ 170 -\$ 283.41 - Low Voltage Service Charge 170 -\$ - 170 -\$ - \$ -	1.80%
Sub-Total A (excluding pass through)	1.80%
Line Losses on Cost of Power \$ - - \$ - - \$ - - \$ -	
Total Deferral/Variance Account Rate Riders \$ 1.6671 170 \$ 283.41 \$ - 170 \$ - \$ 283.41 Low Voltage Service Charge 170 \$ - 170 \$ - \$ - \$ - - \$ - - \$ -	-100.00%
Riders Low Voltage Service Charge 1.66/1 1/0 \$ 283.41 \$ - 1/0 \$ - 283.41 Low Voltage Service Charge	-100.00%
Riders Low Voltage Service Charge	-100.00%
Smart Meter Entity Charge (if applicable)	
Sub-Total B - Distribution (includes Sub- \$ 1,190.13 \$ 923.04 \$ 267.08	-22.44%
Total A)	
RTSR - Network \$ 2.4913 170 \$ 423.52 \$ 2.5732 170 \$ 437.44 \$ 13.92	3.29%
RTSR - Connection and/or Line and \$ 1.5019 170 \$ 255.32 \$ 1.5880 170 \$ 269.96 \$ 14.64	5.73%
Transformation Connection	3.7370
Sub-Total C - Delivery (including Sub- \$ 1,868.97 \$ 1,630.45 \$ 238.52	-12.76%
Total B)	12.70
Wholesale Market Service Charge \$ 0.0044 68,488 \$ 301.35 \$ 0.0044 68,488 \$ 301.35 \$ -	0.00%
(WMSC)	0.0070
Rural and Remote Rate Protection \$ 0.0013 68,488 \$ 89.03 \$ 0.0013 68,488 \$ 89.03 \$ -	0.00%
(RRRP)	
Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ -	0.00%
Debt Retirement Charge (DRC) \$ 0.0070 66,000 \$ 462.00 \$ 0.0070 66,000 \$ 462.00 \$ -	0.00%
Ontario Electricity Support Program	
(OESP)	
Average IESO Wholesale Market Price \$ 0.0954 68,488 \$ 6,533.77 \$ 0.0954 68,488 \$ 6,533.77 \$ -	0.00%
Total Bill on Average IESO Wholesale Market Price \$ 9,255.38 \$ 9,016.86 -\$ 238.52	-2.58%
HST 13% \$ 1,203.20 13% \$ 1,172.19 -\$ 31.01	-2.58%
Total Bill (including HST) \$ 10,458.58 \$ 10,189.05 -\$ 269.53	-2.58%
Ontario Clean Energy Benefit 1	
Total Bill on Average IESO Wholesale Market Price \$ 10,458.58 \$ 10,189.05 -\$ 269.53	-2.58%

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

		Current B	oard-Approve	ed				Proposed				Imp	act
		ate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	2,161.07	1	\$	2,161.07	\$	2,193.49		\$	2,193.49	\$	32.42	1.50%
Distribution Volumetric Rate	\$	1.9979	3600	\$	7,192.44	\$	2.0279	3600	\$	7,300.44	\$	108.00	1.50%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$	0.0227	3600	-\$		-\$	0.0173	3600	-\$	62.28	\$	19.44	-23.79%
Sub-Total A (excluding pass through)				\$	9,271.79				\$	9,431.65	\$	159.86	1.72%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	e	1.5381	3,600	œ	5,537.16	\$		3,600	œ		-\$	5.537.16	-100.00%
Riders	Ψ	1.5561		φ	5,557.10	φ	-			-	-φ	5,557.10	-100.0076
Low Voltage Service Charge			3,600	\$	-			3,600	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	14,808.95				\$	9,431.65	ş	5,377.30	-36.31%
Total A)				*					-		•		
RTSR - Network	\$	3.3766	3,600	\$	12,155.76	\$	3.4876	3,600	\$	12,555.36	\$	399.60	3.29%
RTSR - Connection and/or Line and	\$	2.0355	3,600	æ	7,327.80	\$	2.1521	3,600	æ	7,747.56	æ	419.76	5.73%
Transformation Connection	Ψ	2.0333	3,000	¥	7,527.00	÷	2.1021	3,000	÷	1,141.50	9	413.70	3.7370
Sub-Total C - Delivery (including Sub-				\$	34,292.51				\$	29,734.57	-\$	4,557.94	-13.29%
Total B)				4	34,232.31				9	23,734.37	?	4,557.54	-13.23 /6
Wholesale Market Service Charge	\$	0.0044	1,322,927	\$	5,820.88	\$	0.0044	1,322,927	\$	5,820.88	\$		0.00%
(WMSC)	Ψ	0.0044	1,522,521	Ψ	3,020.00	Ψ	0.0044	1,522,521	Ψ	3,020.00	Ψ	-	0.0070
Rural and Remote Rate Protection	e	0.0013	1,322,927	\$	1.719.80	\$	0.0013	1,322,927	æ	1.719.80	\$		0.00%
(RRRP)	Ψ		1,322,921	φ	,	φ			1	,	φ	-	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25		\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,317,000	\$	9,219.00	\$	0.0070	1,317,000	\$	9,219.00	\$	-	0.00%
Ontario Electricity Support Program						٠	_	1,322,927	æ		•		
(OESP)						Ψ	-	1,322,921	φ	-	φ	-	
Average IESO Wholesale Market Price	\$	0.0954	1,322,927	\$	126,207.19	\$	0.0954	1,322,927	\$	126,207.19	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	177,259.63				\$	172,701.69	-\$	4,557.94	-2.57%
HST		13%		\$	23,043.75		13%		\$	22,451.22	-\$	592.53	-2.57%
Total Bill (including HST)				\$	200,303.38	1			\$	195,152.91	-\$	5,150.47	-2.57%
Ontario Clean Energy Benefit 1				\$	-								
Total Bill on Average IESO Wholesale Market Price				\$	200,303.38				\$	195,152.91	-\$	5,150.47	-2.57%
					(111111								

Customer Class: LARGE USE - REGULRPP / Non-RPP: Non-RPP (Other)

Consumption 4,213,000 kWh

Demand 7,700 kW

Current Loss Factor 1.0045 Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

	Cu	irrent Bo	ard-Approve	ed				Proposed				Imp	act
	Rate (\$)		Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge		834.07	1	\$	7.834.07	\$	7.951.58	1	\$	7,951.58	\$	117.51	1.50%
Distribution Volumetric Rate		2.2585	7700	-	17.390.45		2.2924	7700			\$	261.03	1.50%
Fixed Rate Riders	Š		1	\$		Š			\$		\$	-	1.0070
Volumetric Rate Riders	- š	0.0294	7700	-\$	226.38	-\$	0.0201	7700		154.77	\$	71.61	-31.63%
Sub-Total A (excluding pass through)	,			\$	24.998.14	Ť			\$	25,448.29	\$	450.15	1.80%
Line Losses on Cost of Power	\$	-	-	\$		\$	-	-	\$	-	\$	-	,
Total Deferral/Variance Account Rate						Ľ			Ľ				
Riders	\$	1.8523	7,700	\$	14,262.71	\$	-	7,700	\$	-	-\$	14,262.71	-100.00%
Low Voltage Service Charge			7,700	\$	-			7,700	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	39,260.85				\$	25,448.29	-\$	13,812.56	-35.18%
Total A)				_		Ļ.,			٠,				
RTSR - Network	\$	3.4285	7,700	\$	26,399.45	\$	3.5412	7,700	\$	27,267.24	\$	867.79	3.29%
RTSR - Connection and/or Line and	\$	2.0916	7,700	\$	16,105.32	\$	2.2114	7,700	\$	17,027.78	\$	922.46	5.73%
Transformation Connection			Ť	_		Ė			_				
Sub-Total C - Delivery (including Sub- Total B)				\$	81,765.62				\$	69,743.31	-\$	12,022.31	-14.70%
Wholesale Market Service Charge													
(WMSC)	\$	0.0044	4,231,959	\$	18,620.62	\$	0.0044	4,231,959	\$	18,620.62	\$	-	0.00%
Rural and Remote Rate Protection													
(RRRP)	\$	0.0013	4,231,959	\$	5,501.55	\$	0.0013	4,231,959	\$	5,501.55	\$	-	0.00%
Standard Supply Service Charge	s	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)		0.0070	4,213,000	\$	29.491.00	\$	0.0070	4,213,000	\$	29.491.00	\$	_	0.00%
Ontario Electricity Support Program	•		1,210,000	_		II.				,	_		
(OESP)						\$	-	4,231,959	\$	-	\$	-	
Average IESO Wholesale Market Price	\$	0.0954	4,231,959	\$	403,728.84	\$	0.0954	4,231,959	\$	403,728.84	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	539,107.87				\$	527,085.56		12,022.31	-2.23%
HST		13%		\$	70,084.02		13%		\$	68,521.12		1,562.90	-2.23%
Total Bill (including HST)				\$	609,191.90				\$	595,606.69	-\$	13,585.21	-2.23%
Ontario Clean Energy Benefit 1				\$	-								
Total Bill on Average IESO Wholesale Market Price				\$	609,191.90				\$	595,606.69	-\$	13,585.21	-2.23%

Customer Class:

RPP / Non-RPP: Non-RPP (Other)

11,067,000 kWh Consumption 21,900 kW Demand **Current Loss Factor** 1.0045 Proposed/Approved Loss Factor 1.0045 Ontario Clean Energy Benefit Applied?

No

Current Board-Approved Proposed Impact Volume Volume Rate Charge Charge % Change \$ Change (\$) (\$) (\$) (\$) Monthly Service Charge 27,742.20 27,742.20 28,158.33 28,158.33 416.13 1.50% Distribution Volumetric Rate 2.8185 21900 \$ 61,725.15 2.8608 21900 \$ 62,651.52 926.37 1.50% Fixed Rate Riders Volumetric Rate Riders 0.0390 21900 -\$ 854.10 0.0335 21900 -733.65 120.45 -14.10% Sub-Total A (excluding pass through) 88,613.25 90,076.20 1,462.95 1.65% Line Losses on Cost of Power \$ Total Deferral/Variance Account Rate \$ 2.1972 21,900 \$ 48,118.68 21,900 48,118.68 -100.00% Riders 21,900 \$ Low Voltage Service Charge 21,900 Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes Sub-136,731.93 90,076.20 -\$ 46,655.73 -34.12% \$ Total A) RTSR - Network 3.4285 21,900 75,084.15 3.5412 21,900 77,552.28 \$ 2,468.13 3.29% RTSR - Connection and/or Line and 0.5993 21,900 \$ 13,124.67 0.6336 21,900 13,875.84 \$ 5.72% \$ 751.17 Transformation Connection Sub-Total C - Delivery (including Sub-224,940.75 \$ 181,504.32 -\$ 43,436.43 -19.31% Total B) Wholesale Market Service Charge 0.0044 11,116,802 \$ 48,913.93 \$ 0.0044 11,116,802 \$ 48.913.93 \$ 0.00% (WMSC) Rural and Remote Rate Protection \$ 0.0013 11,116,802 \$ 14,451.84 0.0013 11,116,802 \$ 14,451.84 \$ 0.00% (RRRP) \$ 0.2500 0.00% Standard Supply Service Charge 0.25 0.25 0.25 \$ Debt Retirement Charge (DRC) 0.0070 11,067,000 \$ 77,469.00 0.0070 11,067,000 77,469.00 \$ 0.00% Ontario Electricity Support Program 11,116,802 (OESP) Average IESO Wholesale Market Price 0.0954 11,116,802 \$ 1.060.542.86 0.0954 11,116,802 \$ 1,060,542.86 0.00% Total Bill on Average IESO Wholesale Market Price 1,426,318.63 -3.05% \$ 1,382,882.20 -\$ 43,436.43 5,646.74 13% 13% \$ 179,774.69 -\$ -3.05% 185,421.42 Total Bill (including HST) 1,611,740.05 \$ 1,562,656.89 -\$ 49,083.17 -3.05% Ontario Clean Energy Benefit ¹
Total Bill on Average IESO Wholesale Market Price 1,611,740.05 \$ 1,562,656.89 -\$ 49,083.17 -3.05%

Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

		Current B	oard-Approve	ed				Proposed				Imp	act
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	:	\$ Change	% Change
Monthly Service Charge	\$	105,066.13	1	\$	105,066.13	\$	106,642.12	1	\$	106,642.12	\$	1,575.99	1.50%
Distribution Volumetric Rate			7200	\$	-			7200	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$	0.0842	7200	-\$	606.24	-\$	0.0914	7200	-\$	658.08	-\$	51.84	8.55%
Sub-Total A (excluding pass through)				\$	104,459.89				\$	105,984.04	\$	1,524.15	1.46%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	0.0912	7.200	\$	656.64	\$		7.200	e.		-\$	656.64	-100.00%
Riders	P	0.0912	7,200	Ф	030.04	Þ	-	7,200	Ф	-	- p	030.04	-100.007
Low Voltage Service Charge			7,200	\$	-			7,200	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$		1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	105.116.53				\$	105.984.04	\$	867.51	0.83%
Total A)				*	,				٠	,	٠		
RTSR - Network	\$	3.4285	7,200	\$	24,685.20	\$	3.5412	7,200	\$	25,496.64	\$	811.44	3.29%
RTSR - Connection and/or Line and	\$	0.5993	7,200	æ	4.314.96	\$	0.6336	7.200	¢	4.561.92	\$	246.96	5.72%
Transformation Connection	Ψ	0.5555	7,200	Ψ	4,514.50	Ψ	0.0000	7,200	9	4,501.52	Ψ	240.90	5.12/
Sub-Total C - Delivery (including Sub-				\$	134,116.69				\$	136,042.60	\$	1.925.91	1.44%
Total B)				۳	104,110.00				•	100,042.00	۳	1,020.01	1.447
Wholesale Market Service Charge	\$	0.0044	4,082,312	\$	17,962.17	\$	0.0044	4,082,312	\$	17,962.17	\$	_	0.00%
(WMSC)	Ψ	0.0044	4,002,312	Ψ	17,302.17	Ψ	0.0044	4,002,312	Ψ	17,302.17	Ψ	-	0.007
Rural and Remote Rate Protection	\$	0.0013	4,082,312	\$	5,307.01	\$	0.0013	4,082,312	\$	5,307.01	\$	_	0.00%
(RRRP)	•		4,002,012								Ψ		
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		0.25		\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	3,934,000	\$	27,538.00	\$	0.0070	3,934,000	\$	27,538.00	\$	-	0.00%
Ontario Electricity Support Program						s	_	4,082,312	\$	_	\$	_	
(OESP)						Υ.					~		
Average IESO Wholesale Market Price	\$	0.0954	4,082,312	\$	389,452.55	\$	0.0954	4,082,312	\$	389,452.55	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	574,376.66	1			\$	576,302.57		1,925.91	0.34%
HST		13%		\$	74,668.97	1	13%		\$	74,919.33		250.37	0.349
Total Bill (including HST)				\$	649,045.63	L			\$	651,221.91	\$	2,176.28	0.349
Ontario Clean Energy Benefit 1				\$	-								
Total Bill on Average IESO Wholesale Market Price				\$	649.045.63				\$	651,221.91	\$	2.176.28	0.34%

Customer Class: UNMETERED SCATT.
RPP / Non-RPP: Non-RPP (Other)
Consumption 270 kWh - kW 1.0377 1.0377 Demand **Current Loss Factor**

Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

	Current	Board-Approve	ed			Proposed			Imp	act
	Rate	Volume	Charge		Rate	Volume	Charge			
	(\$)		(\$)		(\$)		(\$)		hange	% Change
Monthly Service Charge	\$ 10.51	1	\$ 10.5	1 5	\$ 10.67		\$ 10.67	\$	0.16	1.52
Distribution Volumetric Rate		270	\$ -			270	\$ -	\$	-	
Fixed Rate Riders	\$ 0.11	1	\$ 0.1	1 -	\$ 0.08		-\$ 0.08	3 -\$	0.19	-172.73
Volumetric Rate Riders	\$ -	270		•	\$ -	270		\$	-	
Sub-Total A (excluding pass through)			\$ 10.6				\$ 10.59		0.03	-0.28
Line Losses on Cost of Power	\$ 0.0954	10	\$ 0.9	7 \$	\$ 0.0954	10	\$ 0.97	7 \$	-	0.00
Total Deferral/Variance Account Rate	-\$ 0.6800	1	-\$ 0.6	8 5	£ _	1	\$ -	s	0.68	-100.00
Riders	0.0000		ψ 0.0	٠Į,	-		'		0.00	100.00
Low Voltage Service Charge		270	\$ -			270	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -		\$ -	1	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-			\$ 10.9	1			\$ 11.50	s s	0.65	5.96
Total A)			•				•			
RTSR - Network	\$ 0.0072	280	\$ 2.0	2 \$	\$ 0.0074	280	\$ 2.07	7 \$	0.06	2.78
RTSR - Connection and/or Line and	\$ 0.0043	280	\$ 1.2	ه ا ه	0.0045	280	\$ 1.26	s s	0.06	4.65
Transformation Connection	V 0.00 .0	200	Ψ	ͺ,		200	ų <u>.</u> .	<u> </u>	0.00	1.00
Sub-Total C - Delivery (including Sub-			\$ 14.1	3			\$ 14.90) s	0.76	5.39
Total B)			•	_			•			
Wholesale Market Service Charge	\$ 0.0044	280	\$ 1.2	3 5	0.0044	280	\$ 1.23	3 S	_	0.00
(WMSC)	,		*	Ť ['						
Rural and Remote Rate Protection	\$ 0.0013	280	\$ 0.3	6 I s	\$ 0.0013	280	\$ 0.36	\$	-	0.00
(RRRP)			*				· ·	1		
Standard Supply Service Charge	\$ 0.2500		\$ 0.2			1		5 \$	-	0.00
Debt Retirement Charge (DRC)	\$ 0.0070	270	\$ 1.8	9 \$	\$ 0.0070	270	\$ 1.89	\$	-	0.00
Ontario Electricity Support Program				1	\$ -	280	\$ -	\$	-	
(OESP)								. _		
Average IESO Wholesale Market Price	\$ 0.0954	270	\$ 25.7	6 5	\$ 0.0954	270	\$ 25.76) \$		0.00
Total Bill on Average IESO Wholesale Market Price			\$ 43.6				\$ 44.39		0.76	1.75
HST	13%	o .	\$ 5.6		13%		\$ 5.7		0.10	1.75
Total Bill (including HST)			\$ 49.3	U			\$ 50.16	5 \$	0.86	1.75
Ontario Clean Energy Benefit 1			\$ -	_						
Total Bill on Average IESO Wholesale Market Price			\$ 49.3	0			\$ 50.10	5 \$	0.86	1.75

Customer Class: STANDBY POWER SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other) , (Other) - kWh 0 kW 1.0377 1.0377 Consumption

Demand **Current Loss Factor** Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

		Current B	oard-Approve	ed				Proposed				Imp	act
	Ra (\$		Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	,	Change	% Change
Monthly Service Charge	(4	1	1	\$	- (4)	1	(4)	1	\$	(4)	\$		// Onlange
Distribution Volumetric Rate			0.4		_				\$	_	ŝ	_	
Fixed Rate Riders	\$	_	1	\$	_	\$	_	1	\$	_	Š	_	
Volumetric Rate Riders	\$	_	0.4	\$	_	Š		0.4	\$	_	ŝ	_	
Sub-Total A (excluding pass through)	*		0.1	\$	-	Ť		0.1	\$	-	Š	-	
Line Losses on Cost of Power	\$	0.0954	-	\$		\$	0.0954	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	1.		_			I.		_	-		ľ		
Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
Low Voltage Service Charge			0	\$	_			0	\$	_	\$	_	
Smart Meter Entity Charge (if applicable)	\$	_	1	\$	_	s	_		\$	_	ŝ	_	
Sub-Total B - Distribution (includes Sub-	¥			_		Ť					Ĭ.		
Total A)				\$	-				\$	-	\$	-	
RTSR - Network	\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
RTSR - Connection and/or Line and						I					Ľ		
Transformation Connection	\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
Sub-Total C - Delivery (including Sub-				\$					\$		s		
Total B)				Þ	-				Þ	-	Þ	-	
Wholesale Market Service Charge	•			\$					\$		\$		
(WMSC)	•	-	-	Ф	-	Ф	-	-	Ф	-	à	-	
Rural and Remote Rate Protection	•			\$					\$		\$		
(RRRP)	•	-	-	Ф	-	Ф	-	-	Ф	-	à	-	
Standard Supply Service Charge	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Debt Retirement Charge (DRC)	\$	0.0070	-	\$	-	\$	0.0070	-	\$	-	\$	-	
Ontario Electricity Support Program									æ		\$		
(OESP)						P	-	-	Ф	-	à	-	
Average IESO Wholesale Market Price	\$	0.0954	-	\$	-	\$	0.0954	-	\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	-				\$	-	\$	-	
HST		13%		\$	-		13%		\$	-	\$	-	
Total Bill (including HST)				\$	-				\$	-	\$	-	
Ontario Clean Energy Benefit 1				\$	-								
Total Bill on Average IESO Wholesale Market Price				\$	-				\$	-	\$	-	

Current Loss Factor

Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

		Current B	oard-Approve	ed				Proposed				Impa	act
	Rate (\$)	9	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	9	Change	% Change
Monthly Service Charge	\$	12.07	1	\$	12.07	\$	12.25	1	\$	12.25	\$	0.18	1.49%
Distribution Volumetric Rate	'	-	0.4	\$		l .	-	0.4	\$	_	\$	_	
Fixed Rate Riders	-\$	0.12	1	-\$	0.12	-\$	0.08		-\$	0.08	\$	0.04	-33.33%
Volumetric Rate Riders	Š	-	0.4		-	Š	-	0.4		-	\$	-	
Sub-Total A (excluding pass through)				\$	11.95				\$	12.17	\$	0.22	1.84%
Line Losses on Cost of Power	\$	0.0954	5	\$	0.43	\$	0.0954	5	\$	0.43	\$	-	0.00%
Total Deferral/Variance Account Rate	- s	0.0400	1		0.04			4	•			0.04	400.000
Riders	-\$	0.2100	1	-\$	0.21	\$	-	1	\$	-	Э	0.21	-100.00%
Low Voltage Service Charge			0	\$	-			0	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	12.17				\$	12.60	\$	0.43	3.53%
Total A)											*		
RTSR - Network	\$	2.2795	0	\$	0.91	\$	2.3544	0	\$	0.94	\$	0.03	3.29%
RTSR - Connection and/or Line and	\$	1.3741	0	\$	0.55	\$	1.4528	0	\$	0.58	\$	0.03	5.73%
Transformation Connection	ļ *		•	-		Ť			-		•		
Sub-Total C - Delivery (including Sub-				\$	13.63				\$	14.12	\$	0.49	3.60%
Total B) Wholesale Market Service Charge						1							
	\$	0.0044	125	\$	0.55	\$	0.0044	125	\$	0.55	\$	-	0.00%
(WMSC) Rural and Remote Rate Protection													
(RRRP)	\$	0.0013	125	\$	0.16	\$	0.0013	125	\$	0.16	\$	-	0.00%
Standard Supply Service Charge	•	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	Š	0.0070	120	\$	0.84	\$	0.0070	-	\$	0.23	\$	_	0.00%
Ontario Electricity Support Program	Ÿ	0.0070	120	Ψ	0.04	Ψ.	0.0070		*	0.04	Ψ	-	0.007
(OESP)						\$	-	125	\$	-	\$	-	
Average IESO Wholesale Market Price	\$	0.0954	120	\$	11.45	\$	0.0954	120	\$	11.45	\$		0.00%
Twerage index willocodic Market Frice	ų.	0.0004	120	ų.	11.40	Ÿ	0.0004	120	Ų	11:40	Ψ		0.007
Total Bill on Average IESO Wholesale Market Price				\$	26.88				\$	27.37	ŝ	0.49	1.83%
HST		13%		\$	3.49	1	13%		\$	3.56	\$	0.06	1.83%
Total Bill (including HST)		. 370		\$	30.38		. 5 , 0		\$	30.93	\$	0.56	1.83%
Ontario Clean Energy Benefit 1				\$	-								
Total Bill on Average IESO Wholesale Market Price				\$	30.38				\$	30.93	\$	0.56	1.83%
										44.44		2.72	1100)

Current Loss Factor

Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

		Current B	oard-Approve	h		_		Proposed		1		Imp	act
		Rate	Volume	Ĭ	Charge		Rate	Volume		Charge			101
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	5.81	1	\$	5.81	\$	5.90	1		5.90	\$	0.09	1.55%
Distribution Volumetric Rate			0.2	\$	-				\$	-	\$	-	
Fixed Rate Riders	-\$	0.03	1	-\$	0.03	-\$	0.02	1		0.02	\$	0.01	-33.33%
Volumetric Rate Riders			0.2	\$	-	\$	-	0.2	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	5.78				\$	5.88		0.10	1.73%
Line Losses on Cost of Power	\$	0.0954	2	\$	0.22	\$	0.0954	2	\$	0.22	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.2700	1	\$	0.27	\$	_	1	\$	_	-\$	0.27	-100.00%
Riders	Ψ	0.2700			0.27	Ψ	-	'		-	-ψ	0.27	-100.0070
Low Voltage Service Charge			0	\$	-			0	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	6.27				\$	6.10	-\$	0.17	-2.71%
Total A)									•			****	
RTSR - Network	\$	2.2768	0	\$	0.46	\$	2.3517	0	\$	0.47	\$	0.01	3.29%
RTSR - Connection and/or Line and	\$	1.3727	0	\$	0.27	\$	1.4514	0	\$	0.29	\$	0.02	5.73%
Transformation Connection	<u> </u>			Ÿ	0.2.	Ť		ŭ	_	0.20	1	0.02	0.70
Sub-Total C - Delivery (including Sub-				\$	7.00				\$	6.86	-\$	0.14	-1.99%
Total B)									_		_		
Wholesale Market Service Charge	\$	0.0044	62	\$	0.27	\$	0.0044	62	\$	0.27	\$	-	0.00%
(WMSC)				· ·		Ι.				-			
Rural and Remote Rate Protection	\$	0.0013	62	\$	0.08	\$	0.0013	62	\$	0.08	\$	-	0.00%
(RRRP)	1				0.05	Ė				2.05			0.000/
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	60	\$	0.42	\$	0.0070	60	\$	0.42	\$	-	0.00%
Ontario Electricity Support Program						\$	-	62	\$	-	\$	-	
(OESP)	•			_	5.70		0.0054	00		5.70			0.000/
Average IESO Wholesale Market Price	\$	0.0954	60	\$	5.72	\$	0.0954	60	\$	5.72	\$	-	0.00%
					12.51				Ţ	10.01			1.210/
Total Bill on Average IESO Wholesale Market Price				\$	13.74				\$	13.61		0.14	-1.01%
HST		13%		\$	1.79		13%		\$		-\$	0.02	-1.01%
Total Bill (including HST)				\$	15.53				\$	15.37	-\$	0.16	-1.01%
Ontario Clean Energy Benefit 1				\$	-								
Total Bill on Average IESO Wholesale Market Price				\$	15.53				\$	15.37	-\$	0.16	-1.01%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

313 kWh - kW Consumption Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0377

	Current	Board-Approv	ed		Proposed		Imp	act
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.0		\$ 11.05	\$ 14.88		\$ 14.88		34.66%
Distribution Volumetric Rate	\$ 0.020	313	\$ 6.45	\$ 0.0157	313	\$ 4.91	-\$ 1.53	-23.79%
Fixed Rate Riders	\$ 0.2	7 1	\$ 0.27	\$ 0.53	1	\$ 0.53	\$ 0.26	96.30%
Volumetric Rate Riders	-\$ 0.000	313	-\$ 0.09	\$ -	313	\$ -	\$ 0.09	-100.00%
Sub-Total A (excluding pass through)			\$ 17.67			\$ 20.32	\$ 2.65	14.99%
Line Losses on Cost of Power	\$ 0.102	1 12	\$ 1.21	\$ 0.1021	12	\$ 1.21	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.001	313	-\$ 0.56	•	313	\$ -	\$ 0.56	-100.00%
Riders	-\$ 0.001	313	-\$ U.56	\$ -	313	5 -	\$ 0.56	-100.00%
Low Voltage Service Charge		313	\$ -		313	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.790	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 19.11			\$ 22.32	\$ 3.21	16.82%
Total A)			,			•	•	
RTSR - Network	\$ 0.007	325	\$ 2.57	\$ 0.0082	325	\$ 2.66	\$ 0.10	3.80%
RTSR - Connection and/or Line and	0.004	205	\$ 1.53	6 00000	205	£ 4.00	0.40	0.000
Transformation Connection	\$ 0.004	325	\$ 1.53	\$ 0.0050	325	\$ 1.62	\$ 0.10	6.38%
Sub-Total C - Delivery (including Sub-			\$ 23.20			\$ 26.61	\$ 3.41	14.69%
Total B)			Ψ 23.20			ψ 20.01	ÿ 3. 7 1	14.03 /
Wholesale Market Service Charge	\$ 0.004	325	\$ 1.43	\$ 0.0044	325	\$ 1.43	s -	0.00%
(WMSC)	0.004	525	Ψ 1.43	ŷ 0.0044	323	Ψ 1.45	Ψ -	0.007
Rural and Remote Rate Protection	\$ 0.001	325	\$ 0.42	\$ 0.0013	325	\$ 0.42	s -	0.00%
(RRRP)	•				323	* ****		
Standard Supply Service Charge	\$ 0.250		\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.007	313	\$ 2.19	\$ -	313	\$ -	-\$ 2.19	-100.00%
Ontario Electricity Support Program				s .	325	\$ -	\$ -	
(OESP)				a -	323	a -	a -	
TOU - Off Peak	\$ 0.080	200	\$ 16.03	\$ 0.0800	200	\$ 16.03	\$ -	0.00%
TOU - Mid Peak	\$ 0.122	56	\$ 6.87	\$ 0.1220	56	\$ 6.87	\$ -	0.00%
TOU - On Peak	\$ 0.161	56	\$ 9.07	\$ 0.1610	56	\$ 9.07	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 59.46			\$ 60.68	\$ 1.22	2.05%
HST	13	%	\$ 7.73	13%		\$ 7.89	\$ 0.16	2.05%
Total Bill (including HST)			\$ 67.19			\$ 68.57	\$ 1.38	2.05%
Ontario Clean Energy Benefit 1			-\$ 6.72					
Total Bill on TOU			\$ 60.47			\$ 68.57	\$ 8.10	13.39%
			30111					12.007

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

1,000 kWh - kW Consumption Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0377

	Cui	rent Bo	ard-Approve	ed				Proposed				Imp	act
	Rate (\$)		Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge		11.05	1	\$	11.05	\$		1	\$	14.88		3.83	34.66%
Distribution Volumetric Rate		.0206	1000		20.60		0.0157	1000			-\$	4.90	-23.79%
Fixed Rate Riders	\$	0.27	1	\$	0.27	\$	0.53	1	\$	0.53	\$	0.26	96.30%
Volumetric Rate Riders	-\$ 0	.0003	1000	-\$	0.30	\$	-	1000	\$	-	\$	0.30	-100.00%
Sub-Total A (excluding pass through)				\$	31.62				\$	31.11	\$	0.51	-1.61%
Line Losses on Cost of Power	\$ 0	.1021	38	\$	3.85	\$	0.1021	38	\$	3.85	\$	-	0.00%
Total Deferral/Variance Account Rate	-s 0	.0018	1.000	œ	1.80	\$		1,000	æ		\$	1.80	-100.00%
Riders	- °	.0010	1,000	-φ	1.00	φ	-	1,000	φ	-	φ	1.00	-100.0076
Low Voltage Service Charge			1,000	\$	-			1,000		-	\$	-	
Smart Meter Entity Charge (if applicable)	\$ 0	.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	34.46				\$	35.75	\$	1.29	3.74%
Total A) RTSR - Network	\$ 0	.0079	1,038	2	8.20	•	0.0082	1.038	4	8.51	\$	0.31	3.80%
RTSR - Connection and/or Line and	1							,					
Transformation Connection	\$ 0	.0047	1,038	\$	4.88	\$	0.0050	1,038	\$	5.19	\$	0.31	6.38%
Sub-Total C - Delivery (including Sub-				\$	47.54				\$	49.45	4	1.91	4.02%
Total B)				Þ	47.54				9	49.45	9	1.91	4.02%
Wholesale Market Service Charge	\$ 0	.0044	1,038	\$	4.57	\$	0.0044	1,038	æ	4.57	\$	_	0.00%
(WMSC)	1*	.0044	1,000	Ψ	4.07	۳	0.0044	1,000	Ψ	4.07	Ψ		0.0070
Rural and Remote Rate Protection	\$ 0	.0013	1,038	\$	1.35	\$	0.0013	1.038	\$	1.35	\$	_	0.00%
(RRRP)	1,		.,,,,,,					.,					
Standard Supply Service Charge		.2500	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0	.0070	1,000	\$	7.00	\$	-	1,000	\$	-	-\$	7.00	-100.00%
Ontario Electricity Support Program (OESP)						\$	-	1,038	\$	-	\$	-	
TOU - Off Peak	\$ 0	.0800	640	\$	51.20	s	0.0800	640	\$	51.20	\$	_	0.00%
TOU - Mid Peak		.1220	180	\$	21.96		0.1220	180		21.96	\$	_	0.00%
TOU - On Peak		.1610	180		28.98		0.1610	180		28.98		_	0.00%
			100	Ť	20.00	Ť	0.1010	100	Ť	20.00	Ť		0.0070
Total Bill on TOU (before Taxes)				\$	162.84	Г			\$	157.75	-\$	5.09	-3.12%
HST		13%		\$	21.17	1	13%		\$		-\$	0.66	-3.12%
Total Bill (including HST)				\$	184.01	L			\$	178.26	-\$	5.75	-3.12%
Ontario Clean Energy Benefit 1				-\$	18.40								
Total Bill on TOU				\$	165.61				\$	178.26	\$	12.65	7.64%

Yes

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

			oard-Approve	ed		Ļ.		Proposed				Imp	act
		Rate	Volume		Charge		Rate	Volume		Charge	١.		0/ 01
	_	(\$)		_	(\$)	Ļ	(\$)		_	(\$)		Change	% Change
Monthly Service Charge	\$	26.05		\$	26.05			1		26.44		0.39	1.50%
Distribution Volumetric Rate	\$	0.0168	2000	\$	33.60	\$		2000		34.20	\$	0.60	1.79%
Fixed Rate Riders	\$	4.47	1	\$	4.47	\$		1	\$	2.11	-\$	2.36	-52.80%
Volumetric Rate Riders	-\$	0.0002	2000	-\$	0.40	-\$	0.0002	2000		0.40	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	63.72				\$	62.35		1.37	-2.15%
Line Losses on Cost of Power	\$	0.0954	75	\$	7.19	\$	0.0954	75	\$	7.19	\$	-	0.00%
Total Deferral/Variance Account Rate		0.0045	2.000	œ	9.00	\$		2.000	\$	_	-\$	9.00	-100.00%
Riders	۳ ا	0.0043	,	Ψ	3.00	۳	-	,	Ψ	_	-ψ	3.00	-100.0070
Low Voltage Service Charge			2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	80.70				\$	70.33	٠.	10.37	-12.85%
Total A)				•					•				
RTSR - Network	\$	0.0072	2,075	\$	14.94	\$	0.0074	2,075	\$	15.36	\$	0.42	2.78%
RTSR - Connection and/or Line and	s	0.0043	2,075	¢	8.92	\$	0.0045	2,075	\$	9.34	\$	0.42	4.65%
Transformation Connection	Ÿ	0.0043	2,075	¥	0.32	۳	0.0043	2,073	Ψ	3.54	э	0.42	4.0070
Sub-Total C - Delivery (including Sub-				\$	104.57				\$	95.03	٠,	9.54	-9.12%
Total B)				۳	104.07				Ψ	50.00	•	0.04	-0.1270
Wholesale Market Service Charge	s	0.0044	2,075	¢	9.13	\$	0.0044	2,075	\$	9.13	•	_	0.00%
(WMSC)	۳ ا	0.0044	2,075	Ψ	3.13	۳	0.0044	2,073	Ψ	3.13	Ψ	-	0.0070
Rural and Remote Rate Protection		0.0013	2,075	œ	2.70	\$	0.0013	2,075	\$	2.70	œ		0.00%
(RRRP)	*		2,075	φ		9		2,075			φ	-	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
Ontario Electricity Support Program						ı,		2,075	\$	_	\$		
(OESP)						P	-	2,075	Φ	-	Ф	-	
Non-RPP Retailer Avg. Price	\$	0.0954	2,000	\$	190.80	\$	0.0954	2,000	\$	190.80	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	321.45	Г			\$	311.91	-\$	9.54	-2.97%
HST		13%		\$	41.79	ı	13%		\$	40.55	-\$	1.24	-2.97%
Total Bill (including HST)				\$	363.24	1			\$	352.46		10.78	-2.97%
Ontario Clean Energy Benefit 1				-\$	36.32								
Total Bill on Non-RPP Avg. Price				\$	326.92				\$	352.46	\$	25.54	7.81%
				Ť	020.02				Ť	202110	Ť	20.0 .	110170

| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | RPP / Non-RPP: | Non-RPP (Retailer) | Consumption | 800 | kWh

		Current B	oard-Approve	ed				Proposed				Imp	act
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	11.05	1	\$		\$	14.88		\$	14.88	\$	3.83	34.669
Distribution Volumetric Rate	\$	0.0206	800			\$	0.0157	800		12.56	-\$	3.92	-23.799
Fixed Rate Riders	\$	0.27	1	\$	0.27	\$	0.53	1	\$	0.53	\$	0.26	96.309
Volumetric Rate Riders	-\$	0.0003	800		0.24	\$	-	800		-	\$	0.24	-100.009
Sub-Total A (excluding pass through)				\$	27.56				\$	27.97	\$	0.41	1.49%
Line Losses on Cost of Power	\$	0.0954	30	\$	2.88	\$	0.0954	30	\$	2.88	\$	-	0.009
Total Deferral/Variance Account Rate	s	0.0108	800	\$	8.64	\$	_	800	\$		-\$	8.64	-100.009
Riders	Ψ	0.0100			0.04	Ψ	-		_	_		0.04	-100.00
Low Voltage Service Charge			800	\$	-				\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.009
Sub-Total B - Distribution (includes Sub-				\$	39.87				\$	31.64	٠,	8.23	-20.649
Total A)				_									
RTSR - Network	\$	0.0079	830	\$	6.56	\$	0.0082	830	\$	6.81	\$	0.25	3.809
RTSR - Connection and/or Line and	\$	0.0047	830	\$	3.90	\$	0.0050	830	\$	4.15	\$	0.25	6.389
Transformation Connection	*	0.00		_	0.00	*	0.0000		•		Ť	0.20	0.007
Sub-Total C - Delivery (including Sub-				\$	50.33				\$	42.60	-\$	7.73	-15.369
Total B)				•	00.00				•		*	•	
Wholesale Market Service Charge	s	0.0044	830	\$	3.65	\$	0.0044	830	\$	3.65	\$	_	0.009
(WMSC)	*	0.0011	000	Ψ.	0.00	*	0.0011	000	Ψ.	0.00	~		0.007
Rural and Remote Rate Protection	\$	0.0013	830	\$	1.08	\$	0.0013	830	\$	1.08	\$	_	0.00
(RRRP)	I.		000			ľ		000					
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60	\$	-	800	\$	-	-\$	5.60	-100.009
Ontario Electricity Support Program						s	_	830	\$	_	\$	_	
(OESP)						۳	_	* * * * * * * * * * * * * * * * * * * *					
Non-RPP Retailer Avg. Price	\$	0.0954	800	\$	76.32	\$	0.0954	800	\$	76.32	\$	-	0.009
Total Bill on Non-RPP Avg. Price				\$	137.23				\$	123.90		13.33	-9.729
HST		13%		\$	17.84		13%		\$		-\$	1.73	-9.729
Total Bill (including HST)				\$	155.07				\$	140.00	-\$	15.07	-9.729
Ontario Clean Energy Benefit 1				-\$	15.51								
Total Bill on Non-RPP Avg. Price				\$	139.56				\$	140.00	\$	0.44	0.329