



Westario Power Inc.

24 Eastridge Road
R.R. #2
Walkerton, ON
N0G 2V0
Tel: (519) 507-6937
Fax: (519) 507-6787

October 19, 2015

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto, ON M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: 2015 IRM Rate Application – EB-2015-0112, License ED-2002-0515

Please find accompanying this letter PDF and excel copies of Westario Power Inc.'s Application for its Electricity Distribution Rates and Charges effective May 1, 2016.

Westario_2016_IRM RateGen_Model_20151019.xlsm
Westario_2016_IRM_Appl_20151019.PDF

This Application has been filed through the Ontario Energy Boards' Regulatory Electronic Submission System (RESS). A copy of the filing confirmation is attached to this correspondence.

Should you require any further information please contact myself or Lisa Milne, President and CEO, at 519-507-6666 ext 216, or lisa.milne@westario.com

Respectfully submitted,

Matthew McMurdie CMA
VP Finance & CFO
Telephone: 519-507-6666 ext 211
Email: matt.mcmurdie@westario.com

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ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, C.15 (Sched B), as amended;

AND IN THE MATTER OF an Application by Westario Power Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates, other service charges and related matters for the distribution of electricity as of May 1, 2016.

APPLICATION

1. The Applicant is Westario Power Inc. ("WPI"). WPI is a licensed electricity distributor operating pursuant to license ED-2002-0515. The urban communities served by WPI are limited to the following municipalities:

- a. The Township of Huron-Kinloss (Villages of Ripley and Lucknow)
- b. The Municipality of Kincardine (Kincardine Ward 1)
- c. The Municipality of South Bruce (Villages of Mildmay and Teeswater)
- d. The Town of Saugeen Shores (Towns of Port Elgin and Southampton)
- e. The Township of North Huron (Town of Wingham)
- f. The Municipality of Brockton (Town of Walkerton and Village of Elmwood)
- g. The Town of Hanover (Town of Hanover)
- h. The Town of Minto (Towns of Harriston and Palmerston, Village of Clifford)
- i. The Township of West Grey (Village of Neustadt)

WPI has no special conditions in its license. WPI is an embedded distributor; the adjacent distributor is Hydro One Inc.

- 52 2. WPI hereby applies to the Ontario Energy Board (the "OEB") for an order or orders made
53 pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended approving just
54 and reasonable rates for the distribution of electricity based on a 2016 4th Generation
55 Incentive Rate-setting ("4GIR") application, effective May 1, 2016.
- 56 3. Specifically, WPI hereby applies for an order or orders granting distribution rates updated
57 and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity
58 Distribution Rate Applications updated July 16, 2015 ("Filing Requirements"), including the
59 following:
- 60 a. an adjustment to its distribution rates and other charges as per Appendix B,
61 effective May 1, 2016;
- 62 b. the continuation of all other Specific Service Charges, Retail Service Charges
63 and Loss Factors as approved in the 2013 Cost of Service Application EB-2012-
64 0176;
- 65 c. In the event the OEB is unable to implement WPI's 2016 rates by May 1, 2016,
66 WPI requests that its current rates be made interim effective May 1, 2016, until
67 the decided implementation date of the approved 2016 distribution rates.
- 68 4. This Application is supported by written evidence that may be amended from time to time,
69 prior to the OEB's final decision on the Application.
- 70 5. In the event that the effective date does not coincide with the OEB's decided
71 implementation date for 2016 distribution rates and charges, WPI requests permission to
72 recover the incremental revenue from the effective date to the implementation date.
- 73 6. WPI requests that a copy of all documents filed with the OEB in this proceeding be served
74 on the Applicant as follows:

75 Westario Power Inc.

76 24 Eastridge Road

77 RR #2

78 Walkerton, Ontario N0G 2V0

79

80 Attention: Matthew McMurdie

81 VP Finance & CFO

82 matt.mcmurdie@westario.com

83 telephone: (519) 507-6666 x211


84 Fax: (519) 519-507-6787

85 Dated at Walkerton, Ontario this 19th day of October 2015,

86 **All of which is respectfully submitted,**

87 Westario Power Inc.

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91 Lisa Milne President/CEO

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CONTACT INFORMATION

Applicant's Name:

Westario Power Inc.

Applicant's Address for Service:

24 Eastridge Road

RR #2

Walkerton, Ontario N0G 2V0

Attention: Matthew McMurdie, VP Finance & CFO

Telephone: (519)-507-6666 x211

matt.mcmurdie@westario.com

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CERTIFICATION OF EVIDENCE

114 As the VP of Finance & CFO of Westario Power Inc., I Matthew McMurdie certify that the
115 evidence filed in the Westario Power Inc.'s 2016 4th Generation Rate Application is accurate to
116 the best of my knowledge. The filing is consistent with the requirements of Chapter 3 of the
117 Filing Requirements for Electricity Distribution Rate Applications revised on July 16, 2015.

118

119 Matthew McMurdie

120

121



122 VP Finance & CFO

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124

MANAGERS SUMMARY

WPI hereby submits a complete application for the approval of distribution rates proposed to be effective May 1, 2016 under the 2016 4th Generation Incentive Rate-setting ("4GIR").

WPI has adhered to Chapter 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications updated July 16, 2015 (the "Filing Requirements") in order to prepare this application. This Manager's Summary will address the following items:

1. Proposed Rates and Bill Impacts;
2. Price Cap Adjustment;
3. LRAM Variance Account ("LRAMVA");
4. Shared Tax Savings;
5. Proposed Deferral and Variance Account Balance Disposition.
6. Retail Transmission Service Charges.

WPI is not requesting as part of this application:

1. a Z-Factor claim;
2. Incremental Capital Module (ICM);
3. Revenue Cost Ratio adjustment;
4. Renewable Generation Connection Funding Adder or Smart Grid Funding Adder.

WPI used the following rate model from the OEB:

1. 2016_IRM_RateGen_Model.xlsm

WPI if directed will publish the Notice of Application in the following newspapers as they provide coverage to each community in our service territory. These are all local papers, some of which are paid and some of which are available free to customers. WPI has selected newspapers that have the greatest readership in each community as well as papers that have been used in the

150 past by WPI to publish public notices. WPI therefore submits that each paper noted in the table
151 below will reach the most customers than any other available print media.

152 News Paper publication of Notice of Application

Publication	Distribution	Circulation	Paid/Free Subscription
Town Crier	Mildmay, Walkerton, Teeswater, Hanover, Clifford	2,000	Paid
The Post	Neustadt, Hanover, Ayton, Walkerton, Elmwood, Formosa, Mildmay, Cargill, Chepstow, Chesley	14,804	Free
Kincardine Independent	Kincardine, Tiverton, Ripley, Lucknow, Port Elgin, Southampton	2,500	Free
Wingham Advance Times	Wingham	2,500	Free
Minto Express	Harriston, Palmerston, Clifford	1,300	Paid

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154 **Proposed Adjustments**

155 All of WPI's rate classes are being affected by the 2016 Rate Application, as the annual
156 mechanism adjustment has been applied uniformly across customer rate classes as well as
157 changes attributed to tax changes, the disposition of deferral and variance accounts, LRAMVA
158 and Retail Transmission Service Rates. In addition to these adjustments, the residential class is
159 being impacted by the OEB's new rate design policy for residential customers. The changes
160 proposed are shown in Appendix D - 2016 Rate Generator Model, and Appendix B - Proposed
161 Tariff Sheets for all rate categories. The proposed rate adjustments in this application will result
162 in total monthly bill impacts as calculated by the OEB's 2016 IRM Rate Generator by customer
163 class as follows:

164

165 **Bill Impacts**

Rate Class	Bill Type	kWh	kW	Current Bill	Proposed Bill	\$ Change	% Change
Residential	TOU	800		\$157.81	\$151.33	(\$6.48)	(4.11%)
GS<50	TOU	2,000		\$369.98	\$370.47	\$0.49	0.13%
GS>50	Non-RPP	50,000	140	\$8,079.08	\$7,962.29	(\$116.79)	(1.45%)
USL	RPP	375		\$72.40	\$70.82	(\$1.58)	(2.18%)
Sentinel	Non-RPP	200	0.2	\$41.07	\$40.72	(\$0.34)	(0.84%)
Street Lights	Non-RPP	1095	3	\$105.95	\$104.92	(\$1.03)	(0.97%)

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167 WPI submits that the bill impacts of its proposed 2016 electricity distribution rates are
168 reasonable and do not require rate mitigation.

169 WPI confirms that it is following the International Financial Reporting Standards (“IFRS”) as of
170 January 1, 2015. Further, WPI has complied with the OEB’s letter entitled “*Regulatory*
171 *accounting policy direction regarding changes to depreciation expense and capitalization*
172 *policies 2013*” dated July 17, 2012. WPI implemented the regulatory accounting changes for
173 depreciation expense and capitalization policies effective January 1, 2013.

174

175 **Rate Design**

176 The OEB released Board Policy, EB-2014-0210, A New Rate Design for Residential Electricity
177 Customers. The report required that electricity distributor’s transition to a fully fixed monthly
178 distribution service charge for residential customers over a four year period commencing in
179 2016, with rate mitigation to be considered if the increase surpasses \$4/month.

180 WPI has completed Tab 15 within the Rate Generator model. Based on the current fixed rate of
181 \$12.66 this approach adjusts the fixed rate to \$16.02 for an increase of \$3.57.

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	12.66	3,043,869	48.5%	12.9%	3.36	61.4%	16.02	3,851,721
Current Residential Variable Rate (inclusive of R/C adj.)	0.0158	3,227,925	51.5%			38.6%	0.0119	2,431,159
		6,271,794						6,282,879

182

183

184 As required, WPI has evaluated the total bill impacts for a residential customer with
185 consumption at the 10th percentile of 265 kWh per month. The 265 kWh was determined by the
186 following residential customer query from our CIS:

- 187 1. 2014 consumption by account for the fiscal 2014
- 188 2. Excluded accounts with less than 11 monthly invoices
- 189 3. Excluded accounts with no activity

190 The query returned 18,201 customers and the 10th percentile consumption using excel
191 percentile function, of 265 kWh per month. Utilizing this value WPI compared total bill impacts
192 for the 800 kWh and 265 kWh consumption values. In undertaking the comparison the OCEB
193 were eliminated as per the model.

194 WPI is not proposing a rate mitigation plan, the revised rates are considered appropriate and
195 reasonable.

196 **Price Cap Adjustment**

197 Based on the current price cap parameters, the Rate Generator Model reflects a price cap
198 adjustment of 1.30%. This is based on a price escalator of 1.6%, a productivity factor of 0.0%
199 and a proxy stretch factor of 0.30%. WPI acknowledges that the OEB will adjust these factors in
200 WPI's Rate Generator Model as updated data become available.

201 **LRAM Variance Account**

Subsequent to the 2014 year end the LRAMVA calculated for 2014 was identified at \$61,823 including interest of \$963 to be recorded in Account 1568. This represents the variance in account 1568 between the 2014 RRR 2.1.7 and the 2015 Continuity Schedule. In determining the lost revenue WPI has utilized the most recent input assumptions, including the 2014 final CDM evaluation report from the IESO. A copy of this report is attached and forms part of the third party validation from Elenchus Research Associates Inc. titled "Report for Westario Power Inc. 2014 LRAMVA" as Appendix E. Lost revenue calculations are determined by calculating the energy savings by customer class and valuing those energy savings using the distributor's OEB approved variable distribution charge appropriate to the class.

LRAMVA Savings and Rate Rider:

Customer Class	Savings	Amount	Interest*	Total	Billing Determinant		Rate Rider
Residential	(256MWh)	(\$3,994)	(\$94)	(\$4,088)	193,810,737	kWh	\$0.0000
GS <50	5.8GWh	\$63,215	\$1,489	\$64,704	66,910,428	kWh	\$0.0010
GS>50	0.7MW	\$1,463	\$34	\$1,497	464,088	kW	\$0.0032
USL	(3.9MWh)	(\$91)	(\$2)	(\$93)	292,340	kWh	(\$0.0007)
Streetlight	(40kW)	(\$192)	(\$5)	(\$197)	13,745	kW	(\$0.0068)
Total		\$60,400	\$1,423	\$61,823			

WPI proposes a one year disposition through a rate rider. The above indicates the proposed rate rider per rate class and the basis of the calculation including interest to April 30, 2016.

Shared Tax Savings

WPI's corporate tax rate included in its 2013 Cost of Service Application is 15.5%. This rate continues to be the most current tax rate available. The OEB has determined that under a 4GIR plan, a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the OEB approved base rates for a distributor applies.

Based upon the 50/50 sharing policy, 2016 rates have been increased by \$2,620. WPI has completed the OEB's 2016 Tax Sharing Worksheets (worksheets #7 and #8) in the 2016 IRM

221 Rate Generator Model, with this amount collected through a proposed rate rider over 1 year as
222 follows:

Customer Class	Allocated tax \$	Rate Rider	
Residential	\$1,650	\$0.01	\$/customer
GS <50	\$377	\$0.0000	kWh
GS>50	\$461	\$0.0010	kW
USL	\$3	\$0.0000	kWh
Sentinel	\$0	\$0.0000	kWh
Streetlight	\$129	\$0.0094	kW
Total	\$2,620		

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224 **Deferral and Variance Account Balances**

225 Chapter 3 of the OEB's Filing Requirement for Electricity Distribution Rate Applications, Report
226 of the OEB on Electricity Distributors' Deferral and Variance Account Report (the "EDDVAR
227 Report") provides that under the Price Cap IR , the distributors' Group 1 audited balances be
228 reviewed and disposed if the present disposition threshold of \$0.0010 per kWh (debit or credit)
229 is exceeded. Distributors are required to file the group one 1 balances as of December 31, 2014
230 to determine if the threshold has been exceeded.

231 WPI is requesting the disposition of a recoverable amount of \$1,447,781 (excluding Account
232 1568 covered separately under LRAMVA) over a one year period based upon tab 3: 2016
233 Continuity Schedule of the 2016 IRM Rate Generator. The total recovery of \$1,447,781 results
234 in a net deferral rate of \$0.0033 per kWh which is greater than the threshold amount of \$0.0010
235 per kWh.

236

237

238 The threshold verification per tab 4 of the IRM Rate Generator Model is provided below.

Total Claim (including Account 1521, 1562 and 1568)	\$1,447,781
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,509,604
Threshold Test (Total claim per kWh)	0.0033

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240 Actual and forecasted interest covering the January 1, 2015, to December 31, 2015 and
241 January 1, 2016 to April 30, 2016 periods have been calculated based on the OEB's prescribed
242 rates.

243 The proposed rate riders calculated using the 2016 IRM Rate Generator model for Deferral &
244 Variance Accounts, and for the Global Adjustment sub-account are as follows:

245

246 Group 1 Deferral / Variance Account and Global Adjustment sub-account Rate Riders

		Deferral / Variance Accounts		Global Adjustment (non-RPP Customers)	
Rate Class	Volume Metric	Rider (\$/kWh)	Rider (\$/kW)	Rider (\$/kWh)	Rider (\$/kW)
Residential	kWh	0.0045		(0.0025)	
GS<50	kWh	0.0043		(0.0025)	
GS>50	kW		1.5785		(0.9075)
Unmetered Scattered Load	kWh	0.0045		(0.0025)	
Sentinel Lighting	kW		2.7635		0
Street Lighting	kW		2.0216		(0.8915)

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250 **Global Adjustment**

251 The following describes how Westario Power Inc. calculates the monthly IESO Regulated Price
252 Plan (RPP) claim / payment, 1598 filing.

253 Westario Power purchases energy from the IESO at the spot market price (Hourly Ontario
254 Energy Price ("HOEP")). This energy is then sold to customers using RPP, retail and market
255 prices. When billing customers not on RPP Westario Power uses the first estimate of the Global
256 Adjustment (GA) for all rate categories.

257 Westario Power sells a portion of the electricity purchased to customers on the Regulated Price
258 Plan at fixed Time of Use (TOU) and/or tiered pricing. These prices are a blend of the HOEP
259 and GA. To ensure Westario Power remains whole, it submits to the IESO monthly the
260 difference between electricity purchased at spot (volume and price as provided by a third party
261 reading WPI's primary meter points) plus GA (utilizing the 2nd estimate) and electricity sold
262 through RPP prices. The financial differences can be both payments to and from the IESO, and
263 are submitted monthly through the IESO settlement portal.

264 Westario Power's 1598 spreadsheet calculates a forecast of Westario Power's current power
265 needs and estimates the amount anticipated to be over/under collected from customers on TOU
266 or tiered pricing for the prior month; as well as calculates a life to date true up of over/under
267 collected cost of power and GA.

268 For the reconciliation or true-up process, Westario Power's SAP software provides a summary
269 report of kWhs by rate category extracted from customer bill documents to determine the
270 consumption billed over the previous month. Reports are run for all RPP rate categories and
271 consumption data is subtotaled monthly based on its respective price category (TOU or tiered).
272 This information is used to report life-to-date kWhs on the 1598 spreadsheet as a means of
273 estimating the current month's consumption for the purpose of calculating amounts receivable
274 and/or payable to the IESO. Each month as the prior months estimated consumption is updated
275 to actual; the difference is carried forward to the current month and trued up.

276 The SAP reports are scheduled to run in a manner to ensure compliance with the RPP Self-
277 Certification requirement which requires that reconciliations between the estimated claim
278 amounts and actual post-billing claim amounts are conducted (at minimum) quarterly.

279 Thus all life-to-date consumption data for tiered and time of use pricing is reconciled quarterly
280 with data for the prior 3 year reconciled monthly and data greater than three years old
281 reconciled quarterly.

282 In the current month, both the estimated cost of power and the GA from the previous month are
283 updated to actual (the final GA is then used).

284 **Embedded generation – Settlement with the IESO**

A third party service provider downloads the hourly reads each month from all microFIT and FIT generation meters and produces a report that shows what the generation cost would be if the HOEP price was used versus what the generation is when the contract price is used. The reports are further broken down between generation during peak time and off peak time to coincide with the IESO reporting requirements.

The difference between the total generation that will be paid to the generator based on the contracted price less the total generation that is calculated based on the HOEP price is then submitted to the IESO for recovery within four business days of each month end.

RPP Final Variance Settlement Amount Filing

Customers leaving an RPP price plan no longer pay RPP prices and therefore no longer pay or receive the benefit of their share of past cumulative variances held by the IESO. Therefore these customers will be responsible for a final RPP variance settlement amount when they leave the RPP supply. The RPP price determination assumes the customers would have remained on the RPP for a full 12 months (RPP Manual – November 5, 2013).

The RPP Final Variance spreadsheets calculate the amount receivable or payable to the IESO based on the monthly Final Variance Settlement Factor applicable the month the customer leaves RPP pricing, times their respective most recent 12 month or pro-rated actual consumption.

Retail Transmission Service Rates

WPI is charged retail transmission service rates by Hydro One Networks, and in turn has established approved rates to charge customers in order to recover those expenses. The billing determinants used for calculation of the RTSR rates are the most recent billing determinants as reported in 2.1.5 of the RRR filings for the year end December 31, 2014. The electricity purchase information depicted on worksheet 14 RTSR Historical Wholesale was derived from Hydro One Networks.

WPI acknowledges that the rates are expected to be updated with potential changes to Hydro One transmission service rates. WPI respectfully requests that any updates be incorporated into this application prior to a final decision by the OEB.

Appendix A

Current Tariff Sheets – May 1, 2015

centive Regulation Model for 2016 Filers

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0123

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.66
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	0.19
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0063
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.30
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	2.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0109
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0062
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	224.33
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	1.53
Distribution Volumetric Rate	\$/kW	2.1079
Low Voltage Service Rate	\$/kW	0.6184
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	2.2173
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(0.4312)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3505
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4671

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.17
Distribution Volumetric Rate	\$/kWh	0.0231
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0063
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.56
Distribution Volumetric Rate	\$/kW	28.7580
Low Voltage Service Rate	\$/kW	0.4888
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	6.5765
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(1.2848)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7843
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1596

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.81
Distribution Volumetric Rate	\$/kW	4.8840
Low Voltage Service Rate	\$/kW	0.4773
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	2.2039
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(0.4306)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7701
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1324

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	1.00

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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0700
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0593

Appendix B

Proposed Tariff Sheets – May 1, 2016

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0123

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	0.19
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0045
Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kWh	0.0000
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.01
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
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approved schedules of Rates, Charges and Loss Factors

EB-2014-0123

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.62
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	2.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0110
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0043
Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kWh	0.0010
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
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EB-2014-0123

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	227.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	1.53
Distribution Volumetric Rate	\$/kW	2.1353
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	1.5785
Applicable only for Non-RPP Customers	\$/kW	(0.9075)
Low Voltage Service Rate	\$/kW	0.6184
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kW	0.0032
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0010
Retail Transmission Rate - Network Service Rate	\$/kW	2.4821
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6599

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
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EB-2014-0123

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.25
Distribution Volumetric Rate	\$/kWh	0.0234
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0045
Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kWh	(0.0007)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2014-0123

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.63
Distribution Volumetric Rate	\$/kW	29.1319
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	2.7635
Low Voltage Service Rate	\$/kW	0.4888
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0259
Retail Transmission Rate - Network Service Rate	\$/kW	1.8846
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3129

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
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EB-2014-0123

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.89
Distribution Volumetric Rate	\$/kW	4.9475
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	2.0216
Applicable only for Non-RPP Customers	\$/kW	(0.8915)
Low Voltage Service Rate	\$/kW	0.4773
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kW	(0.0068)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0094
Retail Transmission Rate - Network Service Rate	\$/kW	1.8692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2812

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0123

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	1.00

Westario Power Inc.
TARIFF OF RATES AND CHARGES
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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00

Westario Power Inc.
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EB-2014-0123

Service call - after regular hours	\$	165.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
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EB-2014-0123

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0700
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0593

Appendix C

Proposed Bill Impacts – May 1, 2016



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	No	1.07	1.07	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	No	1.07	1.07	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.07	1.07	50,000	140	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	No	1.07	1.07	375		N/A
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.07	1.07	200	0	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.07	1.07	500	3	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	No	1.07	1.07	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	No	1.07	1.07	2,000		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	No	1.07	1.07	265		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total								Total	
		A		B		C		A + B + C			
		\$	%	\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.62	2.4%	-\$ 0.82	-2.1%	-\$ 0.14	-0.3%	-\$ 6.48	-4.1%		
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.52	5.5%	-\$ 1.28	-1.7%	\$ 0.43	0.4%	\$ 0.49	0.1%		
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 7.34	1.4%	-\$ 148.77	-17.4%	-\$ 103.35	-7.4%	-\$ 116.79	-1.4%		
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	-\$ 0.07	-0.5%	-\$ 1.72	-8.9%	-\$ 1.40	-6.0%	-\$ 1.58	-2.2%		
5 SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.15	1.3%	-\$ 0.36	-2.6%	-\$ 0.30	-2.1%	-\$ 0.34	-0.8%		
6 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.28	1.4%	-\$ 1.65	-5.4%	-\$ 0.91	-2.3%	-\$ 1.03	-1.0%		
7 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.62	2.4%	-\$ 2.90	-8.0%	-\$ 2.22	-4.9%	-\$ 8.83	-5.9%		
8 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.52	5.5%	-\$ 6.48	-9.1%	-\$ 4.77	-5.2%	-\$ 5.39	-1.5%		
9 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.60	15.3%	\$ 2.12	9.7%	\$ 2.35	9.5%	\$ 0.56	0.9%		
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	800	kWh	
Demand	-	kW	
Current Loss Factor	1.0700		
Proposed/Approved Loss Factor	1.0700		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.66	1	\$ 12.66	\$ 16.23	1	\$ 16.23	\$ 3.57	28.20%
Distribution Volumetric Rate	\$ 0.0158	800	\$ 12.64	\$ 0.0121	800	\$ 9.68	\$ -2.96	-23.42%
Fixed Rate Riders	\$ 0.19	1	\$ 0.19	\$ 0.20	1	\$ 0.20	\$ 0.01	5.26%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.49			\$ 26.11	\$ 0.62	2.43%
Line Losses on Cost of Power	\$ 0.1021	56	\$ 5.72	\$ 0.1021	56	\$ 5.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0063	800	\$ 5.04	\$ 0.0045	800	\$ 3.60	\$ -1.44	-28.57%
Low Voltage Service Charge	\$ 0.0018	800	\$ 1.44	\$ 0.0018	800	\$ 1.44	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.48			\$ 37.66	\$ -0.82	-2.13%
RTSR - Network	\$ 0.0062	856	\$ 5.31	\$ 0.0065	856	\$ 5.56	\$ 0.26	4.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	856	\$ 3.42	\$ 0.0045	856	\$ 3.85	\$ 0.43	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.21			\$ 47.08	\$ -0.14	-0.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	856	\$ 3.77	\$ 0.0044	856	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	856	\$ 1.11	\$ 0.0013	856	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		856	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 139.65			\$ 133.92	\$ -5.74	-4.11%
HST	13%		\$ 18.15	13%		\$ 17.41	\$ -0.75	-4.11%
Total Bill (including HST)			\$ 157.81			\$ 151.33	\$ -6.48	-4.11%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 157.81			\$ 151.33	\$ -6.48	-4.11%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0700		
Proposed/Approved Loss Factor	1.0700		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.30	1	\$ 24.30	\$ 24.62	1	\$ 24.62	\$ 0.32	1.32%
Distribution Volumetric Rate	\$ 0.0109	2000	\$ 21.80	\$ 0.0110	2000	\$ 22.00	\$ 0.20	0.92%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0010	2000	\$ 2.00	\$ 2.00	
Sub-Total A (excluding pass through)			\$ 46.10			\$ 48.62	\$ 2.52	5.47%
Line Losses on Cost of Power	\$ 0.1021	140	\$ 14.30	\$ 0.1021	140	\$ 14.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0062	2,000	\$ 12.40	\$ 0.0043	2,000	\$ 8.60	\$ -3.80	-30.65%
Low Voltage Service Charge	\$ 0.0016	2,000	\$ 3.20	\$ 0.0016	2,000	\$ 3.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 76.79			\$ 75.51	\$ -1.28	-1.67%
RTSR - Network	\$ 0.0056	2,140	\$ 11.98	\$ 0.0059	2,140	\$ 12.63	\$ 0.64	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	2,140	\$ 7.92	\$ 0.0042	2,140	\$ 8.99	\$ 1.07	13.51%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96.69			\$ 97.12	\$ 0.43	0.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,140	\$ 9.42	\$ 0.0044	2,140	\$ 9.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,140	\$ 2.78	\$ 0.0013	2,140	\$ 2.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		2,140	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 327.42			\$ 327.85	\$ 0.43	0.13%
HST	13%		\$ 42.56	13%		\$ 42.62	\$ 0.06	0.13%
Total Bill (including HST)			\$ 369.98			\$ 370.47	\$ 0.49	0.13%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 369.98			\$ 370.47	\$ 0.49	0.13%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	50,000 kWh
Demand	140 kW
Current Loss Factor	1.0700
Proposed/Approved Loss Factor	1.0700
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 224.33	1	\$ 224.33	\$ 227.25	1	\$ 227.25	\$ 2.92	1.30%
Distribution Volumetric Rate	\$ 2.1079	140	\$ 295.11	\$ 2.1353	140	\$ 298.94	\$ 3.84	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	140	\$ -	\$ 0.0042	140	\$ 0.59	\$ 0.59	
Sub-Total A (excluding pass through)			\$ 519.44			\$ 526.78	\$ 7.34	1.41%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.7861	140	\$ 250.05	\$ 0.6710	140	\$ 93.94	\$ 156.11	-62.43%
Low Voltage Service Charge	\$ 0.6184	140	\$ 86.58	\$ 0.6184	140	\$ 86.58	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 856.07			\$ 707.30	\$ -148.77	-17.38%
RTSR - Network	\$ 2.3505	140	\$ 329.07	\$ 2.4821	140	\$ 347.49	\$ 18.42	5.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4671	140	\$ 205.39	\$ 1.6599	140	\$ 232.39	\$ 26.99	13.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,390.53			\$ 1,287.18	\$ -103.35	-7.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	53,500	\$ 235.40	\$ 0.0044	53,500	\$ 235.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	53,500	\$ 69.55	\$ 0.0013	53,500	\$ 69.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	50,000	\$ 350.00	\$ 0.0070	50,000	\$ 350.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	53,500	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	53,500	\$ 5,103.90	\$ 0.0954	53,500	\$ 5,103.90	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,149.63			\$ 7,046.28	\$ -103.35	-1.45%
HST	13%		\$ 929.45	13%		\$ 916.02	\$ 13.44	-1.45%
Total Bill (including HST)			\$ 8,079.08			\$ 7,962.29	\$ 116.79	-1.45%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,079.08			\$ 7,962.29	\$ 116.79	-1.45%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	375 kWh
Demand	- kW
Current Loss Factor	1.0700
Proposed/Approved Loss Factor	1.0700
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.17	1	\$ 6.17	\$ 6.25	1	\$ 6.25	\$ 0.08	1.30%
Distribution Volumetric Rate	\$ 0.0231	375	\$ 8.66	\$ 0.0234	375	\$ 8.78	\$ 0.11	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	375	\$ -	\$ 0.0007	375	\$ 0.26	\$ 0.26	
Sub-Total A (excluding pass through)			\$ 14.83			\$ 14.76	\$ 0.07	-0.47%
Line Losses on Cost of Power	\$ 0.0954	26	\$ 2.50	\$ 0.0954	26	\$ 2.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	375	\$ 1.46	\$ 0.0005	375	\$ 0.19	\$ 1.65	-112.82%
Low Voltage Service Charge	\$ 0.0016	375	\$ 0.60	\$ 0.0016	375	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.40			\$ 17.68	\$ -1.72	-8.87%
RTSR - Network	\$ 0.0056	401	\$ 2.25	\$ 0.0059	401	\$ 2.37	\$ 0.12	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	401	\$ 1.48	\$ 0.0042	401	\$ 1.69	\$ 0.20	13.51%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.13			\$ 21.73	\$ -1.40	-6.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	401	\$ 1.77	\$ 0.0044	401	\$ 1.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	401	\$ 0.52	\$ 0.0013	401	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	375	\$ 2.63	\$ 0.0070	375	\$ 2.63	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	401	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	375	\$ 35.78	\$ 0.0954	375	\$ 35.78	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 64.07			\$ 62.67	\$ -1.40	-2.18%
HST	13%		\$ 8.33	13%		\$ 8.15	\$ 0.18	-2.18%
Total Bill (including HST)			\$ 72.40			\$ 70.82	\$ 1.58	-2.18%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 72.40			\$ 70.82	\$ 1.58	-2.18%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	200 kWh
Demand	0 kW
Current Loss Factor	1.0700
Proposed/Approved Loss Factor	1.0700
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.56	1	\$ 5.56	\$ 5.63	1	\$ 5.63	\$ 0.07	1.26%
Distribution Volumetric Rate	\$ 28.7580	0.2	\$ 5.75	\$ 29.1319	0.2	\$ 5.83	\$ 0.07	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.2	\$ -	\$ 0.0259	0.2	\$ 0.01	\$ 0.01	
Sub-Total A (excluding pass through)			\$ 11.31			\$ 11.46	\$ 0.15	1.33%
Line Losses on Cost of Power	\$ 0.0954	14	\$ 1.34	\$ 0.0954	14	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 5.2917	0	\$ 1.06	\$ 2.7635	0	\$ 0.55	\$ 0.51	-47.78%
Low Voltage Service Charge	\$ 0.4888	0	\$ 0.10	\$ 0.4888	0	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.80			\$ 13.45	\$ 0.36	-2.58%
RTSR - Network	\$ 1.7843	0	\$ 0.36	\$ 1.8846	0	\$ 0.38	\$ 0.02	5.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1596	0	\$ 0.23	\$ 1.3129	0	\$ 0.26	\$ 0.03	13.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.39			\$ 14.09	\$ 0.30	-2.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	214	\$ 0.94	\$ 0.0044	214	\$ 0.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	214	\$ 0.28	\$ 0.0013	214	\$ 0.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	200	\$ 1.40	\$ 0.0070	200	\$ 1.40	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		214	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	200	\$ 19.08	\$ 0.0954	200	\$ 19.08	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 36.34			\$ 36.04	\$ 0.30	-0.84%
HST	13%		\$ 4.72	13%		\$ 4.68	\$ 0.04	-0.84%
Total Bill (including HST)			\$ 41.07			\$ 40.72	\$ 0.34	-0.84%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 41.07			\$ 40.72	\$ 0.34	-0.84%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	500 kWh
Demand	3 kW
Current Loss Factor	1.0700
Proposed/Approved Loss Factor	1.0700
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.81	1	\$ 5.81	\$ 5.89	1	\$ 5.89	\$ 0.08	1.38%
Distribution Volumetric Rate	\$ 4.8840	3	\$ 14.65	\$ 4.9475	3	\$ 14.84	\$ 0.19	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3	\$ -	\$ 0.0026	3	\$ 0.01	\$ 0.01	
Sub-Total A (excluding pass through)			\$ 20.46			\$ 20.74	\$ 0.28	1.36%
Line Losses on Cost of Power	\$ 0.0954	35	\$ 3.34	\$ 0.0954	35	\$ 3.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.7733	3	\$ 5.32	\$ 1.1301	3	\$ 3.39	\$ 1.93	-36.27%
Low Voltage Service Charge	\$ 0.4773	3	\$ 1.43	\$ 0.4773	3	\$ 1.43	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.55			\$ 28.90	\$ 1.65	-5.40%
RTSR - Network	\$ 1.7701	3	\$ 5.31	\$ 1.8692	3	\$ 5.61	\$ 0.30	5.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1324	3	\$ 3.40	\$ 1.2812	3	\$ 3.84	\$ 0.45	13.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.26			\$ 38.35	\$ 0.91	-2.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	535	\$ 2.35	\$ 0.0044	535	\$ 2.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	535	\$ 0.70	\$ 0.0013	535	\$ 0.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		535	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	500	\$ 47.70	\$ 0.0954	500	\$ 47.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 93.76			\$ 92.85	\$ 0.91	-0.97%
HST	13%		\$ 12.19	13%		\$ 12.07	\$ 0.12	-0.97%
Total Bill (including HST)			\$ 106.95			\$ 104.92	\$ 1.03	-0.97%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 106.95			\$ 104.92	\$ 1.03	-0.97%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0700
Proposed/Approved Loss Factor	1.0700
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.66	1	\$ 12.66	\$ 16.23	1	\$ 16.23	\$ 3.57	28.20%
Distribution Volumetric Rate	\$ 0.0158	800	\$ 12.64	\$ 0.0121	800	\$ 9.68	\$ 2.96	-23.42%
Fixed Rate Riders	\$ 0.19	1	\$ 0.19	\$ 0.20	1	\$ 0.20	\$ 0.01	5.26%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 25.49			\$ 26.11	\$ 0.62	2.43%
Line Losses on Cost of Power	\$ 0.0954	56	\$ 5.34	\$ 0.0954	56	\$ 5.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	800	\$ 3.12	\$ 0.0005	800	\$ 0.40	\$ 3.52	-112.82%
Low Voltage Service Charge	\$ 0.0018	800	\$ 1.44	\$ 0.0018	800	\$ 1.44	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.18			\$ 33.28	\$ 2.90	-8.01%
RTSR - Network	\$ 0.0062	856	\$ 5.31	\$ 0.0065	856	\$ 5.56	\$ 0.26	4.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	856	\$ 3.42	\$ 0.0045	856	\$ 3.85	\$ 0.43	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.91			\$ 42.70	\$ 2.22	-4.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	856	\$ 3.77	\$ 0.0044	856	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	856	\$ 1.11	\$ 0.0013	856	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		856	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 131.96			\$ 124.15	\$ 7.82	-5.92%
HST		13%	\$ 17.16		13%	\$ 16.14	\$ 1.02	-5.92%
Total Bill (including HST)			\$ 149.12			\$ 140.29	\$ 8.83	-5.92%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 149.12			\$ 140.29	\$ 8.83	-5.92%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0700
Proposed/Approved Loss Factor	1.0700
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.30	1	\$ 24.30	\$ 24.62	1	\$ 24.62	\$ 0.32	1.32%
Distribution Volumetric Rate	\$ 0.0109	2000	\$ 21.80	\$ 0.0110	2000	\$ 22.00	\$ 0.20	0.92%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0010	2000	\$ 2.00	\$ 2.00	-
Sub-Total A (excluding pass through)			\$ 46.10			\$ 48.62	\$ 2.52	5.47%
Line Losses on Cost of Power	\$ 0.0954	140	\$ 13.36	\$ 0.0954	140	\$ 13.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0038	2,000	\$ 7.60	\$ 0.0007	2,000	\$ 1.40	\$ 9.00	-118.42%
Low Voltage Service Charge	\$ 0.0016	2,000	\$ 3.20	\$ 0.0016	2,000	\$ 3.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.05			\$ 64.57	\$ 6.48	-9.12%
RTSR - Network	\$ 0.0056	2,140	\$ 11.98	\$ 0.0059	2,140	\$ 12.63	\$ 0.64	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	2,140	\$ 7.92	\$ 0.0042	2,140	\$ 8.99	\$ 1.07	13.51%
Sub-Total C - Delivery (including Sub-Total B)			\$ 90.95			\$ 86.18	\$ 4.77	-5.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,140	\$ 9.42	\$ 0.0044	2,140	\$ 9.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,140	\$ 2.78	\$ 0.0013	2,140	\$ 2.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		2,140	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.0954	2,000	\$ 190.80	\$ 0.0954	2,000	\$ 190.80	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 308.20			\$ 303.43	\$ 4.77	-1.55%
HST		13%	\$ 40.07		13%	\$ 39.45	\$ 0.62	-1.55%
Total Bill (including HST)			\$ 348.26			\$ 342.87	\$ 5.39	-1.55%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 348.26			\$ 342.87	\$ 5.39	-1.55%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption:	265 kWh
Demand:	- kW
Current Loss Factor:	1.0700
Proposed/Approved Loss Factor:	1.0700
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.66	1	\$ 12.66	\$ 16.23	1	\$ 16.23	\$ 3.57	28.20%
Distribution Volumetric Rate	\$ 0.0158	265	\$ 4.19	\$ 0.0121	265	\$ 3.21	\$ 0.98	-23.42%
Fixed Rate Riders	\$ 0.19	1	\$ 0.19	\$ 0.20	1	\$ 0.20	\$ 0.01	5.26%
Volumetric Rate Riders	\$ -	265	\$ -	\$ -	265	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 17.04			\$ 19.64	\$ 2.60	15.26%
Line Losses on Cost of Power	\$ 0.1021	19	\$ 1.89	\$ 0.1021	19	\$ 1.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0063	265	\$ 1.67	\$ 0.0045	265	\$ 1.19	\$ 0.48	-28.57%
Low Voltage Service Charge	\$ 0.0018	265	\$ 0.48	\$ 0.0018	265	\$ 0.48	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.87			\$ 23.99	\$ 2.12	9.71%
RTSR - Network	\$ 0.0062	284	\$ 1.76	\$ 0.0065	284	\$ 1.84	\$ 0.09	4.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	284	\$ 1.13	\$ 0.0045	284	\$ 1.28	\$ 0.14	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.76			\$ 27.11	\$ 2.35	9.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	284	\$ 1.25	\$ 0.0044	284	\$ 1.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	284	\$ 0.37	\$ 0.0013	284	\$ 0.37	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	265	\$ 1.86	\$ -	265	\$ -	\$ -1.86	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	284	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	170	\$ 13.57	\$ 0.0800	170	\$ 13.57	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	48	\$ 5.82	\$ 0.1220	48	\$ 5.82	\$ -	0.00%
TOU - On Peak	\$ 0.1610	48	\$ 7.68	\$ 0.1610	48	\$ 7.68	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 55.55			\$ 56.04	\$ 0.49	0.89%
HST	13%		\$ 7.22	13%		\$ 7.29	\$ 0.06	0.89%
Total Bill (including HST)			\$ 62.77			\$ 63.33	\$ 0.56	0.89%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 62.77			\$ 63.33	\$ 0.56	0.89%

Appendix D

2016 IRM Rate Generator Model



Incentive Regulation Model for 2016 Filers

Version 1.0

Utility Name Westario Power Inc.

Assigned EB Number EB-2015-0112

Name of Contact and Title Matthew McMurdie, VP Finance & CFO

Phone Number 519-507-6666 x211

Email Address matt.mcmurdie@westario.com


We are applying for rates effective May-01-16

Rate-Setting Method Price Cap IR


Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2015

Please indicate the last Cost of Service Re-Basing Year 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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centive Regulation Model for 2016 Filers

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0123

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.66
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	0.19
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0063
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.30
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	2.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0109
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0062
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kWh	0.0062
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	224.33
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	1.53
Distribution Volumetric Rate	\$/kW	2.1079
Low Voltage Service Rate	\$/kW	0.6184
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	2.2173
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(0.4312)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3505
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4671

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.17
Distribution Volumetric Rate	\$/kWh	0.0231
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0063
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.56
Distribution Volumetric Rate	\$/kW	28.7580
Low Voltage Service Rate	\$/kW	0.4888
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	6.5765
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(1.2848)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7843
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1596

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.81
Distribution Volumetric Rate	\$/kW	4.8840
Low Voltage Service Rate	\$/kW	0.4773
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	2.2039
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(0.4306)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7701
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1324

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	1.00

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0700
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0593

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011							
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011
Group 1 Accounts									
LV Variance Account	1550	459,326	218,074	485,146		192,254	18,155	4,423	19,107
Smart Metering Entity Charge Variance	1551								
RSVA - Wholesale Market Service Charge	1580	(847,379)	(373,961)	(361,732)		(859,608)	(62,408)	(8,046)	(63,468)
RSVA - Retail Transmission Network Charge	1584	(56,514)	29,288	43,379		(70,605)	(17,131)	(1,732)	(16,267)
RSVA - Retail Transmission Connection Charge	1586	(1,306,146)	897,923	(1,171,480)		763,257	58,836	23,493	40,010
RSVA - Power (excluding Global Adjustment)	1588	1,747,290	1,231,898	1,676,461		1,302,727	(29,763)	60,672	(52,369)
RSVA - Global Adjustment	1589	442,873	600,993	482,789		561,077	7,070	(9,377)	20,038
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)					0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)					0	229,662		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(37,434)				(37,434)	(213)	(551)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			(1,212,184)	(686,282)	525,902			
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0			
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0			
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴									
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)					0			
RSVA - Global Adjustment	1589	442,873	600,993	482,789	0	561,077	7,070	(9,377)	20,038
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(40,857)	2,003,222	(540,410)	(686,282)	1,816,493	197,138	78,259	(72,987)
Total Group 1 Balance		402,016	2,604,215	(57,621)	(686,282)	2,377,570	204,208	68,882	(52,949)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0			
Total including Account 1568		402,016	2,604,215	(57,621)	(686,282)	2,377,570	204,208	68,882	(52,949)



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

				2012					
Account Descriptions	Account Number	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12
Group 1 Accounts									
LV Variance Account	1550		3,471	192,254	267,382	(25,820)		485,456	3,471
Smart Metering Entity Charge Variance	1551								
RSVA - Wholesale Market Service Charge	1580		(6,986)	(859,608)	(567,221)	(485,647)		(941,182)	(6,986)
RSVA - Retail Transmission Network Charge	1584		(2,596)	(70,605)	(4,226)	(99,892)		25,061	(2,596)
RSVA - Retail Transmission Connection Charge	1586		42,319	763,257	1,007,088	(134,666)		1,905,011	42,319
RSVA - Power (excluding Global Adjustment)	1588		83,278	1,302,727	220,839	70,829		1,452,737	83,278
RSVA - Global Adjustment	1589		(22,345)	561,077	(783,649)	(39,916)		(182,656)	(22,345)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(227,410)	2,252	0	(1,067)			(1,067)	2,252
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		(764)	(37,434)				(37,434)	(764)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		0	525,902	(440,996)			84,906	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		0	0	413,547	676,961		(263,414)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴									
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)		0	0				0	0
RSVA - Global Adjustment	1589	0	(22,345)	561,077	(783,649)	(39,916)	0	(182,656)	(22,345)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(227,410)	120,974	1,816,493	895,346	1,765	0	2,710,074	120,974
Total Group 1 Balance		(227,410)	98,629	2,377,570	111,697	(38,151)	0	2,527,418	98,629
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0	0				0	0
Total including Account 1568		(227,410)	98,629	2,377,570	111,697	(38,151)	0	2,527,418	98,629



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹
Group 1 Accounts										
LV Variance Account		1550	4,690	(3,745)		11,906	485,456	375,310	218,074	
Smart Metering Entity Charge Variance		1551					0	13,553		
RSVA - Wholesale Market Service Charge		1580	(10,161)	(51,488)		34,341	(941,182)	(266,694)	(373,961)	
RSVA - Retail Transmission Network Charge		1584	(1,659)	(11,673)		7,418	25,061	(64,527)	29,287	
RSVA - Retail Transmission Connection Charge		1586	32,202	4,256		70,265	1,905,011	932,282	897,923	
RSVA - Power (excluding Global Adjustment)		1588	(16,628)	(30,268)		96,918	1,452,737	786,801	1,231,898	
RSVA - Global Adjustment		1589	(5,067)	(17,285)		(10,127)	(182,656)	581,713	600,993	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴		1595_(2008)				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴		1595_(2009)				2,252	(1,067)		(1,067)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴		1595_(2010)	(549)			(1,313)	(37,434)		(37,434)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴		1595_(2011)				0	84,906			
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴		1595_(2012)	(4,084)	36,649		(40,733)	(263,414)	260,281		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴		1595_(2013)				0	0	(891,039)	(2,638,476)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴		1595_(2014)				0	0			
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>										
RSVA - Global Adjustment		1589	(5,067)	(17,285)	0	(10,127)	(182,656)	581,713	600,993	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment			3,811	(56,269)	0	181,054	2,710,074	1,145,967	(673,756)	0
Total Group 1 Balance			(1,256)	(73,554)	0	170,927	2,527,418	1,727,680	(72,763)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)		1568				0	0	61,894	15,879	
Total including Account 1568			(1,256)	(73,554)	0	170,927	2,527,418	1,789,574	(56,884)	0



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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		2013								
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014
Group 1 Accounts										
LV Variance Account	1550	642,692	11,906	8,092	11,201		8,797	642,692	277,760	
Smart Metering Entity Charge Variance	1551	13,553	0	157			157	13,553	(3,962)	
RSVA - Wholesale Market Service Charge	1580	(833,915)	34,341	(13,023)	48,582		(27,264)	(833,915)	42,119	
RSVA - Retail Transmission Network Charge	1584	(68,753)	7,418	1,733	7,793		1,358	(68,753)	(198,339)	
RSVA - Retail Transmission Connection Charge	1586	1,939,370	70,265	26,216	67,367		29,114	1,939,370	290,056	
RSVA - Power (excluding Global Adjustment)	1588	1,007,640	96,918	14,084	103,112		7,890	1,007,640	885,956	
RSVA - Global Adjustment	1589	(201,936)	(10,127)	(8,076)	(481)		(17,722)	(201,936)	(459,801)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	2,252		2,252		0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	(1,313)		(1,313)		0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	84,906	0				0	84,906		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(3,133)	(40,733)	(909)			(41,642)	(3,133)		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	1,747,437	0	21,111	(233,018)		254,129	1,747,437	(1,410,125)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴										
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0	0				0	0		
RSVA - Global Adjustment	1589	(201,936)	(10,127)	(8,076)	(481)	0	(17,722)	(201,936)	(459,801)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		4,529,797	181,054	57,461	5,976	0	232,539	4,529,797	(116,535)	0
Total Group 1 Balance		4,327,861	170,927	49,385	5,495	0	214,817	4,327,861	(576,336)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	46,015	0	1,480	437		1,043	46,015		46,015
Total including Account 1568		4,373,876	170,927	50,865	5,932	0	215,860	4,373,876	(576,336)	46,015



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

2014									2	
Account Descriptions	Account Number	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board
Group 1 Accounts										
LV Variance Account	1550		920,452	8,797	11,274			20,071	642,692	21,351
Smart Metering Entity Charge Variance	1551		9,591	157	175			332	13,553	416
RSVA - Wholesale Market Service Charge	1580		(791,796)	(27,264)	(8,160)			(35,424)	(833,916)	(43,553)
RSVA - Retail Transmission Network Charge	1584		(267,092)	1,358	(3,338)			(1,980)	(68,753)	15
RSVA - Retail Transmission Connection Charge	1586		2,229,426	29,114	31,801			60,915	1,939,370	66,996
RSVA - Power (excluding Global Adjustment)	1588		1,893,596	7,890	10,457			18,347	1,007,640	27,573
RSVA - Global Adjustment	1589		(661,737)	(17,722)	(8,161)			(25,883)	(201,936)	(21,666)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		0	0				0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		0	0				0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		0	0				0		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		84,906	0				0	84,906	1,658
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		(3,133)	(41,642)				(41,642)	(39,782)	(5,770)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		337,312	254,129	19,378			273,507		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴										
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)		0	0				0		
RSVA - Global Adjustment	1589	0	(661,737)	(17,722)	(8,161)	0	0	(25,883)	(201,936)	(21,666)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	4,413,262	232,539	61,587	0	0	294,126	2,745,710	68,686
Total Group 1 Balance		0	3,751,525	214,817	53,426	0	0	268,243	2,543,774	47,020
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	61,823	61,823	1,043		1,043		0		
Total including Account 1568		61,823	3,813,348	215,860	53,426	1,043	0	268,243	2,543,774	47,020



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		015		Projected Interest on Dec-31-14 Balances		
Account Descriptions	Account Number	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³	Total Claim
Group 1 Accounts						
LV Variance Account	1550	277,760	(1,280)	3,312	1,013	280,805
Smart Metering Entity Charge Variance	1551	(3,962)	(84)	(47)	(14)	(4,108)
RSVA - Wholesale Market Service Charge	1580	42,120	8,129	502	154	50,905
RSVA - Retail Transmission Network Charge	1584	(198,339)	(1,995)	(2,365)	(723)	(203,422)
RSVA - Retail Transmission Connection Charge	1586	290,056	(6,081)	3,459	1,058	288,492
RSVA - Power (excluding Global Adjustment)	1588	885,956	(9,226)	10,565	3,231	890,526
RSVA - Global Adjustment	1589	(459,801)	(4,217)	(5,483)	(1,677)	(471,178)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	(1,658)			<input checked="" type="checkbox"/> Check to Dispose of Account (1,658)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	36,649	(35,872)	437	134	<input checked="" type="checkbox"/> Check to Dispose of Account 1,348
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	337,312	273,507	4,022	1,230	<input checked="" type="checkbox"/> Check to Dispose of Account 616,071
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0	0			<input type="checkbox"/> Check to Dispose of Account 0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>						
RSVA - Global Adjustment	1589	(459,801)	(4,217)	(5,483)	(1,677)	(471,178)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,667,552	225,440	19,886	6,081	1,918,958
Total Group 1 Balance		1,207,751	221,223	14,402	4,404	1,447,781
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	61,823	0			61,823
Total including Account 1568		1,269,574	221,223	14,402	4,404	1,509,604



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

****Auto-populated by
Rate Generator****

Account Descriptions		Account Number	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account		1550	940,523	0
Smart Metering Entity Charge Variance		1551	9,923	0
RSVA - Wholesale Market Service Charge		1580	(827,220)	0
RSVA - Retail Transmission Network Charge		1584	(269,072)	0
RSVA - Retail Transmission Connection Charge		1586	2,290,341	0
RSVA - Power (excluding Global Adjustment)		1588	1,911,943	0
RSVA - Global Adjustment		1589	(687,620)	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴		1595_(2008)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴		1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴		1595_(2010)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴		1595_(2011)	84,906	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴		1595_(2012)	(44,775)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴		1595_(2013)	610,819	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴		1595_(2014)	0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>				
RSVA - Global Adjustment		1589	(687,620)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment			4,707,388	0
Total Group 1 Balance			4,019,768	0
LRAM Variance Account (only input amounts if applying for disposition of this account)		1568	0	(61,823)
Total including Account 1568			4,019,768	(61,823)

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

		** Auto Populated by Rate Generator from most recent RRR Filing **							** Applicant to Enter **					** Applicant to Enter **										** Auto Populated** (Q1-2015)	
Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non- RPP Customers LESS Class A Consumption	Billed kW for Non- RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2013) ¹	1595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,810,737	0	9,274,129	0	0	0	193,810,737	0				9,274,129	0	76%	76%	76%	76%	76%	47%	47%	-\$4,088.00	20,080		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	66,910,428	0	15,720,606	0	0	0	66,910,428	0				15,720,606	0	13%	13%	13%	13%	13%	15%	15%	\$64,704.00	2,521		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	168,755,215	464,088	160,443,274	437,861	0	0	168,755,215	464,088				160,443,274	437,861	12%	12%	12%	12%	12%	37%	37%	\$1,497.00			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	292,340	4	60,077	4	0	0	292,340	4				60,077	4	0%	0%	0%	0%	0%	0%	0%	-\$197.00			
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	10,109	11	0	0	0	0	10,109	11				0	0	0%	0%	0%	0%	0%	0%	0%	0%			
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,958,778	13,745	4,743,490	13,178	0	0	4,958,778	13,745	0%	0	0	4,743,490	13,178	0%	0%	0%	0%	0%	2%	2%	-\$93.00			
	Total	434,737,607	477,848	190,241,576	451,043	0	0	434,737,607	477,848	0%	0	0	190,241,576	451,043	100%	100%	100%	100%	100%	100%	100%	\$61,823.00	22,601		

Threshold Test

Total Claim (including Account 1568)	\$1,447,781
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,509,604
Threshold Test (Total claim per kWh) ²	\$0.0033

1568 Account Balance from Continuity Schedule	\$61,823.00
Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule	

Account 1589 Memo Calculation (\$0.0025) Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor’s Class A customers.



Incentive Regulation Model for 2016 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
					1550	1551	1580	1584	1586	1588									
RESIDENTIAL SERVICE CLASSIFICATION	44.6%	4.9%	88.8%	44.6%	125,186	(3,650)	22,694	(90,688)	128,613	397,006	(22,970)	0	0	0	(1,252)	1,018	287,952	0	(4,088)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.4%	8.3%	11.2%	15.4%	43,219	(458)	7,835	(31,309)	44,402	137,061	(38,936)	0	0	0	(214)	174	89,638	0	64,704
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	38.8%	84.3%	0.0%	38.8%	109,002	0	19,760	(78,964)	111,986	345,682	(397,375)	0	0	0	(191)	155	225,113	0	1,497
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	189	0	34	(137)	194	599	(149)	0	0	0	(2)	1	431	0	(197)
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	7	0	1	(5)	7	21	0	0	0	0	0	0	0	0	
STREET LIGHTING SERVICE CLASSIFICATION	1.1%	2.5%	0.0%	1.1%	3,203	0	581	(2,320)	3,291	10,158	(11,748)	0	0	0	0	0	12,876	0	(93)
Total	100.0%	100.0%	100.0%	100.0%	280,805	(4,108)	50,905	(203,422)	288,492	890,526	(471,178)	0	0	0	(1,658)	1,348	616,010	0	61,823

Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) 12
Proposed Rate Rider Recovery Period (in months) 12 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,810,737	0	193,810,737	0	866,879		0.0045		(22,970)		(22,970)	9,274,129		(0.0025)		(0.0000)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	66,910,428	0	66,910,428	0	290,347		0.0043		(38,936)		(38,936)	15,720,606		(0.0025)		0.0010
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	168,755,215	464,088	168,755,215	464,088	732,543		1.5785		(397,375)		(397,375)	437,861		(0.9075)		0.0032
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	292,340	4	292,340	4	1,310		0.0045		(149)		(149)	60,077		(0.0025)		(0.0007)
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	10,109	11	10,109	11	30		2.7635		0		0	0		0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,958,778	13,745	4,958,778	13,745	27,787		2.0216		(11,748)	0	(11,748)	13,178	0	(0.8915)	0.0000	(0.0068)



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 41,870,815	\$ 41,870,815
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 41,870,815	\$ 41,870,815
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 29,588	\$ 29,588
Corporate Tax Rate	15.50%	26.500%
Tax Impact	\$ 4,650	\$ 7,841
Grossed-up Tax Amount	\$ 5,427	\$ 10,668
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 5,427	\$ 10,668
Total Tax Related Amounts	\$ 5,427	\$ 10,668
Incremental Tax Savings		\$ 5,241
Sharing of Tax Amount (50%)		\$ 2,620

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H.
As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a **1 year** disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	20,036	206,340,893		12.33	0.0154		2,964,527	3,177,650	0	6,142,176	48.3%	51.7%	0.0%	63.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,471	65,583,143		23.66	0.0107		701,566	701,740	0	1,403,306	50.0%	50.0%	0.0%	14.4%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	280	172,663,135	479,272	218.39		2.0521	733,790	0	983,514	1,717,304	42.7%	0.0%	57.3%	17.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	60	275,664		6.01	0.0225		4,327	6,202	0	10,530	41.1%	58.9%	0.0%	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	9	18,246	17	5.41		27.9969	584	0	476	1,060	55.1%	0.0%	44.9%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,026	5,458,939	15,177	5.66		4.7547	409,286	0	72,162	481,448	85.0%	0.0%	15.0%	4.9%
Total		28,882	450,340,020	494,466				4,814,081	3,885,592	1,056,152	9,755,825				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,810,737		1,650	0.01 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	66,910,428		377	0.0000 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	168,755,215	464,088	461	0.0010 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	292,340	4	3	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	10,109	11	0	0.0259 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,958,778	13,745	129	0.0094 kW
Total		434,737,607	477,848	\$2,620	



Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	193,810,737	0	1.0700	207,377,489
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	193,810,737	0	1.0700	207,377,489
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	66,910,428	0	1.0700	71,594,158
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	66,910,428	0	1.0700	71,594,158
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3505	168,755,215	464,088		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4671	168,755,215	464,088		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	292,340	4	1.0700	312,804
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	292,340	4	1.0700	312,804
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7843	10,109	11		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1596	10,109	11		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7701	4,958,778	13,745		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1324	4,958,778	13,745		

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5897

If needed, add extra host here. (I)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ 0.2750	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2014	Current 2015	Forecast 2016

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	88,272	\$3.23	\$ 285,119	61,649	\$0.65	\$ 40,072	88,335	\$1.62	\$ 143,103	\$ 183,175
February	85,546	\$3.23	\$ 276,315	56,531	\$0.65	\$ 36,745	86,426	\$1.62	\$ 140,011	\$ 176,756
March	81,375	\$3.23	\$ 262,841	55,176	\$0.65	\$ 35,514	81,375	\$1.62	\$ 131,827	\$ 168,341
April	67,621	\$3.23	\$ 218,415	46,571	\$0.65	\$ 30,271	68,335	\$1.62	\$ 110,703	\$ 140,974
May	61,103	\$3.23	\$ 197,361	38,170	\$0.65	\$ 24,810	61,334	\$1.62	\$ 99,361	\$ 124,171
June	66,337	\$3.23	\$ 214,268	43,240	\$0.65	\$ 28,106	66,337	\$1.62	\$ 107,466	\$ 135,572
July	65,959	\$3.23	\$ 213,047	42,575	\$0.65	\$ 27,674	65,959	\$1.62	\$ 106,853	\$ 134,527
August	68,511	\$3.23	\$ 221,292	42,948	\$0.65	\$ 27,916	68,511	\$1.62	\$ 110,988	\$ 138,904
September	58,373	\$3.23	\$ 188,545	38,528	\$0.65	\$ 25,044	59,517	\$1.62	\$ 96,417	\$ 121,461
October	65,353	\$3.23	\$ 211,091	44,371	\$0.65	\$ 28,841	66,718	\$1.62	\$ 108,083	\$ 136,924
November	79,463	\$3.23	\$ 256,667	53,579	\$0.65	\$ 34,826	79,463	\$1.62	\$ 128,731	\$ 163,557
December	79,755	\$3.23	\$ 257,609	54,759	\$0.65	\$ 35,593	79,755	\$1.62	\$ 129,203	\$ 164,796
Total	867,668	\$ 3.23	\$ 2,802,570	579,097	\$ 0.65	\$ 376,412	872,065	\$ 1.62	\$ 1,412,746	\$ 1,789,158

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	88,272	\$3.23	\$ 285,119	61,649	\$0.65	\$ 40,072	88,335	\$1.62	\$ 143,103	\$ 183,175
February	85,546	\$3.23	\$ 276,315	56,531	\$0.65	\$ 36,745	86,426	\$1.62	\$ 140,011	\$ 176,756
March	81,375	\$3.23	\$ 262,841	55,176	\$0.65	\$ 35,514	81,375	\$1.62	\$ 131,827	\$ 168,341
April	67,621	\$3.23	\$ 218,415	46,571	\$0.65	\$ 30,271	68,335	\$1.62	\$ 110,703	\$ 140,974
May	61,103	\$3.23	\$ 197,361	38,170	\$0.65	\$ 24,810	61,334	\$1.62	\$ 99,361	\$ 124,171
June	66,337	\$3.23	\$ 214,268	43,240	\$0.65	\$ 28,106	66,337	\$1.62	\$ 107,466	\$ 135,572
July	65,959	\$3.23	\$ 213,047	42,575	\$0.65	\$ 27,674	65,959	\$1.62	\$ 106,853	\$ 134,527
August	68,511	\$3.23	\$ 221,292	42,948	\$0.65	\$ 27,916	68,511	\$1.62	\$ 110,988	\$ 138,904
September	58,373	\$3.23	\$ 188,545	38,528	\$0.65	\$ 25,044	59,517	\$1.62	\$ 96,417	\$ 121,461
October	65,353	\$3.23	\$ 211,091	44,371	\$0.65	\$ 28,841	66,718	\$1.62	\$ 108,083	\$ 136,924
November	79,463	\$3.23	\$ 256,667	53,579	\$0.65	\$ 34,826	79,463	\$1.62	\$ 128,731	\$ 163,557
December	79,755	\$3.23	\$ 257,609	54,759	\$0.65	\$ 35,593	79,755	\$1.62	\$ 129,203	\$ 164,796
Total	867,668	\$ 3.23	\$ 2,802,570	579,097	\$ 0.65	\$ 376,412	872,065	\$ 1.62	\$ 1,412,746	\$ 1,789,158

Transformer Allowance Credit (if applicable) \$ -

Total including deduction for Transformer Allowance Credit \$ 1,789,158

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
February	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
March	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
April	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
May	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
June	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
July	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
August	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
September	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
October	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
November	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
December	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	88,272	\$ 3.3765	\$ 298,050	61,649	\$ 0.7167	\$ 44,194	88,335	\$ 1.6200	\$ 143,103	\$ 187,287
February	85,546	\$ 3.3765	\$ 288,846	56,531	\$ 0.7167	\$ 40,516	86,426	\$ 1.6200	\$ 140,010	\$ 180,526
March	81,375	\$ 3.3765	\$ 274,763	56,176	\$ 0.7167	\$ 40,261	81,375	\$ 1.6200	\$ 131,828	\$ 172,089
April	67,621	\$ 3.3765	\$ 228,322	46,571	\$ 0.7167	\$ 33,377	68,335	\$ 1.6200	\$ 110,703	\$ 144,080
May	61,103	\$ 3.4121	\$ 208,490	38,170	\$ 0.7879	\$ 30,074	61,334	\$ 1.8018	\$ 110,512	\$ 140,586
June	66,337	\$ 3.4121	\$ 226,348	43,240	\$ 0.7879	\$ 34,069	66,337	\$ 1.8018	\$ 119,526	\$ 153,595
July	65,959	\$ 3.4121	\$ 225,059	42,575	\$ 0.7879	\$ 33,545	65,959	\$ 1.8018	\$ 118,845	\$ 152,390
August	68,511	\$ 3.4121	\$ 233,766	42,948	\$ 0.7879	\$ 33,839	68,511	\$ 1.8018	\$ 123,443	\$ 157,282
September	58,373	\$ 3.4121	\$ 199,175	38,528	\$ 0.7879	\$ 30,356	59,517	\$ 1.8018	\$ 107,238	\$ 137,594
October	65,353	\$ 3.4121	\$ 222,991	44,371	\$ 0.7879	\$ 34,960	66,718	\$ 1.8018	\$ 120,212	\$ 155,172
November	79,463	\$ 3.4121	\$ 271,136	53,579	\$ 0.7879	\$ 42,215	79,463	\$ 1.8018	\$ 143,176	\$ 185,391
December	79,755	\$ 3.4121	\$ 272,132	54,759	\$ 0.7879	\$ 43,145	79,755	\$ 1.8018	\$ 143,703	\$ 186,847
Total	867,668	\$ 3.40	\$ 2,949,078	579,097	\$ 0.76	\$ 440,541	872,065	\$ 1.73	\$ 1,512,298	\$ 1,952,838

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	88,272	\$3.38	\$ 298,050	61,649	\$0.72	\$ 44,194	88,335	\$1.62	\$ 143,103	\$ 187,287
February	85,546	\$3.38	\$ 288,846	56,531	\$0.72	\$ 40,516	86,426	\$1.62	\$ 140,010	\$ 180,526
March	81,375	\$3.38	\$ 274,763	56,176	\$0.72	\$ 40,261	81,375	\$1.62	\$ 131,828	\$ 172,089
April	67,621	\$3.38	\$ 228,322	46,571	\$0.72	\$ 33,377	68,335	\$1.62	\$ 110,703	\$ 144,080
May	61,103	\$3.41	\$ 208,490	38,170	\$0.79	\$ 30,074	61,334	\$1.80	\$ 110,512	\$ 140,586
June	66,337	\$3.41	\$ 226,348	43,240	\$0.79	\$ 34,069	66,337	\$1.80	\$ 119,526	\$ 153,595
July	65,959	\$3.41	\$ 225,059	42,575	\$0.79	\$ 33,545	65,959	\$1.80	\$ 118,845	\$ 152,390
August	68,511	\$3.41	\$ 233,766	42,948	\$0.79	\$ 33,839	68,511	\$1.80	\$ 123,443	\$ 157,282
September	58,373	\$3.41	\$ 199,175	38,528	\$0.79	\$ 30,356	59,517	\$1.80	\$ 107,238	\$ 137,594
October	65,353	\$3.41	\$ 222,991	44,371	\$0.79	\$ 34,960	66,718	\$1.80	\$ 120,212	\$ 155,172
November	79,463	\$3.41	\$ 271,136	53,579	\$0.79	\$ 42,215	79,463	\$1.80	\$ 143,176	\$ 185,391
December	79,755	\$3.41	\$ 272,132	54,759	\$0.79	\$ 43,145	79,755	\$1.80	\$ 143,703	\$ 186,847
Total	867,668	\$ 3.40	\$ 2,949,078	579,097	\$ 0.76	\$ 440,541	872,065	\$ 1.73	\$ 1,512,298	\$ 1,952,838

Transformer Allowance Credit (if applicable)										\$ -
Total including deduction for Transformer Allowance Credit										\$ 1,952,838

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
February	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
March	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
April	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
May	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
June	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
July	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
August	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
September	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
October	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
November	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
December	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	88,272	\$ 3.4121	\$ 301,193	61,649	\$ 0.7879	\$ 48,573	88,335	\$ 1.8018	\$ 159,162	\$ 207,735			
February	85,546	\$ 3.4121	\$ 291,892	56,531	\$ 0.7879	\$ 44,541	86,426	\$ 1.8018	\$ 155,722	\$ 200,263			
March	81,375	\$ 3.4121	\$ 277,660	56,176	\$ 0.7879	\$ 44,261	81,375	\$ 1.8018	\$ 146,621	\$ 190,883			
April	67,621	\$ 3.4121	\$ 230,730	46,571	\$ 0.7879	\$ 36,693	68,335	\$ 1.8018	\$ 123,126	\$ 159,819			
May	61,103	\$ 3.4121	\$ 208,490	38,170	\$ 0.7879	\$ 30,074	61,334	\$ 1.8018	\$ 110,512	\$ 140,586			
June	66,337	\$ 3.4121	\$ 226,348	43,240	\$ 0.7879	\$ 34,069	66,337	\$ 1.8018	\$ 119,526	\$ 153,595			
July	65,959	\$ 3.4121	\$ 225,059	42,575	\$ 0.7879	\$ 33,545	65,959	\$ 1.8018	\$ 118,845	\$ 152,390			
August	68,511	\$ 3.4121	\$ 233,766	42,948	\$ 0.7879	\$ 33,839	68,511	\$ 1.8018	\$ 123,443	\$ 157,282			
September	58,373	\$ 3.4121	\$ 199,175	38,528	\$ 0.7879	\$ 30,356	59,517	\$ 1.8018	\$ 107,238	\$ 137,594			
October	65,353	\$ 3.4121	\$ 222,991	44,371	\$ 0.7879	\$ 34,960	66,718	\$ 1.8018	\$ 120,212	\$ 155,172			
November	79,463	\$ 3.4121	\$ 271,136	53,579	\$ 0.7879	\$ 42,215	79,463	\$ 1.8018	\$ 143,176	\$ 185,391			
December	79,755	\$ 3.4121	\$ 272,132	54,759	\$ 0.7879	\$ 43,145	79,755	\$ 1.8018	\$ 143,703	\$ 186,847			
Total	867,668	\$ 3.41	\$ 2,960,570	579,097	\$ 0.79	\$ 456,271	872,065	\$ 1.80	\$ 1,571,287	\$ 2,027,557			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	88,272	\$ 3.41	\$ 301,193	61,649	\$ 0.79	\$ 48,573	88,335	\$ 1.80	\$ 159,162	\$ 207,735			
February	85,546	\$ 3.41	\$ 291,892	56,531	\$ 0.79	\$ 44,541	86,426	\$ 1.80	\$ 155,722	\$ 200,263			
March	81,375	\$ 3.41	\$ 277,660	56,176	\$ 0.79	\$ 44,261	81,375	\$ 1.80	\$ 146,621	\$ 190,883			
April	67,621	\$ 3.41	\$ 230,730	46,571	\$ 0.79	\$ 36,693	68,335	\$ 1.80	\$ 123,126	\$ 159,819			
May	61,103	\$ 3.41	\$ 208,490	38,170	\$ 0.79	\$ 30,074	61,334	\$ 1.80	\$ 110,512	\$ 140,586			
June	66,337	\$ 3.41	\$ 226,348	43,240	\$ 0.79	\$ 34,069	66,337	\$ 1.80	\$ 119,526	\$ 153,595			
July	65,959	\$ 3.41	\$ 225,059	42,575	\$ 0.79	\$ 33,545	65,959	\$ 1.80	\$ 118,845	\$ 152,390			
August	68,511	\$ 3.41	\$ 233,766	42,948	\$ 0.79	\$ 33,839	68,511	\$ 1.80	\$ 123,443	\$ 157,282			
September	58,373	\$ 3.41	\$ 199,175	38,528	\$ 0.79	\$ 30,356	59,517	\$ 1.80	\$ 107,238	\$ 137,594			
October	65,353	\$ 3.41	\$ 222,991	44,371	\$ 0.79	\$ 34,960	66,718	\$ 1.80	\$ 120,212	\$ 155,172			
November	79,463	\$ 3.41	\$ 271,136	53,579	\$ 0.79	\$ 42,215	79,463	\$ 1.80	\$ 143,176	\$ 185,391			
December	79,755	\$ 3.41	\$ 272,132	54,759	\$ 0.79	\$ 43,145	79,755	\$ 1.80	\$ 143,703	\$ 186,847			
Total	867,668	\$ 3.41	\$ 2,960,570	579,097	\$ 0.79	\$ 456,271	872,065	\$ 1.80	\$ 1,571,287	\$ 2,027,557			

Transformer Allowance Credit (If applicable)												\$ -
Total including deduction for Transformer Allowance Credit												\$ 2,027,557

Model for 2016 Filers

Network Rates to recover current wholesale network costs.

Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	207,377,489	0	1,285,740	45.9%	1,352,453	0.0065
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	71,594,158	0	400,927	14.3%	421,730	0.0059
Retail Transmission Rate - Network Service Rate	\$/kW	2.3505		464,088	1,090,839	38.9%	1,147,439	2.4725
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	312,804	4	1,752	0.1%	1,843	0.0059
Retail Transmission Rate - Network Service Rate	\$/kW	1.7843		11	20	0.0%	21	1.8771
Retail Transmission Rate - Network Service Rate	\$/kW	1.7701		13,745	24,330	0.9%	25,592	1.8619

Connection Rates to recover current wholesale connection costs.

Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	207,377,489	0	829,510	46.3%	903,958	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	71,594,158	0	264,898	14.8%	288,673	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4671		464,088	680,864	38.0%	741,971	1.5988
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	312,804	4	1,157	0.1%	1,261	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1596		11	13	0.0%	14	1.2641
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1324		13,745	15,565	0.9%	16,962	1.2340

'S Network Rates to recover future wholesale network costs.

Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	207,377,489	0	1,352,453	45.9%	1,357,724	0.0065
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	71,594,158	0	421,730	14.3%	423,373	0.0059
Retail Transmission Rate - Network Service Rate	\$/kW	2.4725		464,088	1,147,439	38.9%	1,151,910	2.4821
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	312,804	4	1,843	0.1%	1,850	0.0059
Retail Transmission Rate - Network Service Rate	\$/kW	1.8771		11	21	0.0%	21	1.8846
Retail Transmission Rate - Network Service Rate	\$/kW	1.8619		13,745	25,592	0.9%	25,692	1.8692

'S Connection Rates to recover future wholesale connection costs.

Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	207,377,489	0	903,958	46.3%	938,545	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	71,594,158	0	288,673	14.8%	299,718	0.0042
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5988		464,088	741,971	38.0%	770,360	1.6599
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	312,804	4	1,261	0.1%	1,309	0.0042
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2641		11	14	0.0%	14	1.3129
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2340		13,745	16,962	0.9%	17,611	1.2812

Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	20,036	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	III	Price Cap Index	1.30%	Billed kWh	204,299,044	
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	12.66		0.0158		1.30%	16.23	0.0121	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	24.30		0.0109		1.30%	24.62	0.0110	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	224.33		2.1079		1.30%	227.25	2.1353	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.17		0.0231		1.30%	6.25	0.0234	
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.56		28.7580		1.30%	5.63	29.1319	
STREET LIGHTING SERVICE CLASSIFICATION	5.81		4.8840		1.30%	5.89	4.9475	
microFIT SERVICE CLASSIFICATION	5.40					5.40		
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	12.66	3,043,869	48.5%	12.9%	3.36	61.4%	16.02	3,851,721
Current Residential Variable Rate (inclusive of R/C adj.)	0.0158	3,227,925	51.5%			38.6%	0.0119	2,431,159
		6,271,794						6,282,879

¹ These are the residential rates to which the Price Cap Index will be applied to.



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision issued at the time of completing this applic

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate	
Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$
Ontario Electricity Support Program (OESP)	\$/kWh

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
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EB-2014-0123

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	0.19
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0045
Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kWh	0.0000
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.01
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0123

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.62
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	2.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0110
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0043
Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kWh	0.0010
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0123

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	227.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	1.53
Distribution Volumetric Rate	\$/kW	2.1353
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	1.5785
Applicable only for Non-RPP Customers	\$/kW	(0.9075)
Low Voltage Service Rate	\$/kW	0.6184
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kW	0.0032
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0010
Retail Transmission Rate - Network Service Rate	\$/kW	2.4821
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6599

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2014-0123

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.25
Distribution Volumetric Rate	\$/kWh	0.0234
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0045
Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kWh	(0.0007)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.63
Distribution Volumetric Rate	\$/kW	29.1319
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	2.7635
Low Voltage Service Rate	\$/kW	0.4888
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0259
Retail Transmission Rate - Network Service Rate	\$/kW	1.8846
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3129

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
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EB-2014-0123

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.89
Distribution Volumetric Rate	\$/kW	4.9475
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	2.0216
Applicable only for Non-RPP Customers	\$/kW	(0.8915)
Low Voltage Service Rate	\$/kW	0.4773
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kW	(0.0068)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0094
Retail Transmission Rate - Network Service Rate	\$/kW	1.8692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2812

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0123

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	1.00

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TARIFF OF RATES AND CHARGES
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EB-2014-0123

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0123

Service call - after regular hours	\$	165.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0123

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0700
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0593



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	No	1.07	1.07	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	No	1.07	1.07	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.07	1.07	50,000	140	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	No	1.07	1.07	375		N/A
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.07	1.07	200	0	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.07	1.07	500	3	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	No	1.07	1.07	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	No	1.07	1.07	2,000		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	No	1.07	1.07	265		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total								Total	
		A		B		C		A + B + C			
		\$	%	\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.62	2.4%	-\$ 0.82	-2.1%	-\$ 0.14	-0.3%	-\$ 6.48	-4.1%		
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.52	5.5%	-\$ 1.28	-1.7%	\$ 0.43	0.4%	\$ 0.49	0.1%		
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 7.34	1.4%	-\$ 148.77	-17.4%	-\$ 103.35	-7.4%	-\$ 116.79	-1.4%		
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	-\$ 0.07	-0.5%	-\$ 1.72	-8.9%	-\$ 1.40	-6.0%	-\$ 1.58	-2.2%		
5 SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.15	1.3%	-\$ 0.36	-2.6%	-\$ 0.30	-2.1%	-\$ 0.34	-0.8%		
6 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.28	1.4%	-\$ 1.65	-5.4%	-\$ 0.91	-2.3%	-\$ 1.03	-1.0%		
7 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.62	2.4%	-\$ 2.90	-8.0%	-\$ 2.22	-4.9%	-\$ 8.83	-5.9%		
8 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.52	5.5%	-\$ 6.48	-9.1%	-\$ 4.77	-5.2%	-\$ 5.39	-1.5%		
9 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.60	15.3%	\$ 2.12	9.7%	\$ 2.35	9.5%	\$ 0.56	0.9%		
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	800	kWh	
Demand	-	kW	
Current Loss Factor	1.0700		
Proposed/Approved Loss Factor	1.0700		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.66	1	\$ 12.66	\$ 16.23	1	\$ 16.23	\$ 3.57	28.20%
Distribution Volumetric Rate	\$ 0.0158	800	\$ 12.64	\$ 0.0121	800	\$ 9.68	\$ -2.96	-23.42%
Fixed Rate Riders	\$ 0.19	1	\$ 0.19	\$ 0.20	1	\$ 0.20	\$ 0.01	5.26%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.49			\$ 26.11	\$ 0.62	2.43%
Line Losses on Cost of Power	\$ 0.1021	56	\$ 5.72	\$ 0.1021	56	\$ 5.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0063	800	\$ 5.04	\$ 0.0045	800	\$ 3.60	\$ -1.44	-28.57%
Low Voltage Service Charge	\$ 0.0018	800	\$ 1.44	\$ 0.0018	800	\$ 1.44	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.48			\$ 37.66	\$ -0.82	-2.13%
RTSR - Network	\$ 0.0062	856	\$ 5.31	\$ 0.0065	856	\$ 5.56	\$ 0.26	4.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	856	\$ 3.42	\$ 0.0045	856	\$ 3.85	\$ 0.43	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.21			\$ 47.08	\$ -0.14	-0.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	856	\$ 3.77	\$ 0.0044	856	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	856	\$ 1.11	\$ 0.0013	856	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		856	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 139.65			\$ 133.92	\$ -5.74	-4.11%
HST	13%		\$ 18.15	13%		\$ 17.41	\$ -0.75	-4.11%
Total Bill (including HST)			\$ 157.81			\$ 151.33	\$ -6.48	-4.11%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 157.81			\$ 151.33	\$ -6.48	-4.11%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0700		
Proposed/Approved Loss Factor	1.0700		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.30	1	\$ 24.30	\$ 24.62	1	\$ 24.62	\$ 0.32	1.32%
Distribution Volumetric Rate	\$ 0.0109	2000	\$ 21.80	\$ 0.0110	2000	\$ 22.00	\$ 0.20	0.92%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0010	2000	\$ 2.00	\$ 2.00	
Sub-Total A (excluding pass through)			\$ 46.10			\$ 48.62	\$ 2.52	5.47%
Line Losses on Cost of Power	\$ 0.1021	140	\$ 14.30	\$ 0.1021	140	\$ 14.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0062	2,000	\$ 12.40	\$ 0.0043	2,000	\$ 8.60	\$ -3.80	-30.65%
Low Voltage Service Charge	\$ 0.0016	2,000	\$ 3.20	\$ 0.0016	2,000	\$ 3.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 76.79			\$ 75.51	\$ -1.28	-1.67%
RTSR - Network	\$ 0.0056	2,140	\$ 11.98	\$ 0.0059	2,140	\$ 12.63	\$ 0.64	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	2,140	\$ 7.92	\$ 0.0042	2,140	\$ 8.99	\$ 1.07	13.51%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96.69			\$ 97.12	\$ 0.43	0.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,140	\$ 9.42	\$ 0.0044	2,140	\$ 9.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,140	\$ 2.78	\$ 0.0013	2,140	\$ 2.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		2,140	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 327.42			\$ 327.85	\$ 0.43	0.13%
HST	13%		\$ 42.56	13%		\$ 42.62	\$ 0.06	0.13%
Total Bill (including HST)			\$ 369.98			\$ 370.47	\$ 0.49	0.13%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 369.98			\$ 370.47	\$ 0.49	0.13%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	50,000 kWh
Demand	140 kW
Current Loss Factor	1.0700
Proposed/Approved Loss Factor	1.0700
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 224.33	1	\$ 224.33	\$ 227.25	1	\$ 227.25	\$ 2.92	1.30%
Distribution Volumetric Rate	\$ 2.1079	140	\$ 295.11	\$ 2.1353	140	\$ 298.94	\$ 3.84	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	140	\$ -	\$ 0.0042	140	\$ 0.59	\$ 0.59	
Sub-Total A (excluding pass through)			\$ 519.44			\$ 526.78	\$ 7.34	1.41%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.7861	140	\$ 250.05	\$ 0.6710	140	\$ 93.94	\$ 156.11	-62.43%
Low Voltage Service Charge	\$ 0.6184	140	\$ 86.58	\$ 0.6184	140	\$ 86.58	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 856.07			\$ 707.30	\$ -148.77	-17.38%
RTSR - Network	\$ 2.3505	140	\$ 329.07	\$ 2.4821	140	\$ 347.49	\$ 18.42	5.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4671	140	\$ 205.39	\$ 1.6599	140	\$ 232.39	\$ 26.99	13.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,390.53			\$ 1,287.18	\$ -103.35	-7.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	53,500	\$ 235.40	\$ 0.0044	53,500	\$ 235.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	53,500	\$ 69.55	\$ 0.0013	53,500	\$ 69.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	50,000	\$ 350.00	\$ 0.0070	50,000	\$ 350.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	53,500	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	53,500	\$ 5,103.90	\$ 0.0954	53,500	\$ 5,103.90	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,149.63			\$ 7,046.28	\$ -103.35	-1.45%
HST	13%		\$ 929.45	13%		\$ 916.02	\$ 13.44	-1.45%
Total Bill (including HST)			\$ 8,079.08			\$ 7,962.29	\$ -116.79	-1.45%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,079.08			\$ 7,962.29	\$ -116.79	-1.45%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	375 kWh
Demand	- kW
Current Loss Factor	1.0700
Proposed/Approved Loss Factor	1.0700
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.17	1	\$ 6.17	\$ 6.25	1	\$ 6.25	\$ 0.08	1.30%
Distribution Volumetric Rate	\$ 0.0231	375	\$ 8.66	\$ 0.0234	375	\$ 8.78	\$ 0.11	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	375	\$ -	\$ 0.0007	375	\$ 0.26	\$ 0.26	
Sub-Total A (excluding pass through)			\$ 14.83			\$ 14.76	\$ 0.07	-0.47%
Line Losses on Cost of Power	\$ 0.0954	26	\$ 2.50	\$ 0.0954	26	\$ 2.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	375	\$ 1.46	\$ 0.0005	375	\$ 0.19	\$ 1.65	-112.82%
Low Voltage Service Charge	\$ 0.0016	375	\$ 0.60	\$ 0.0016	375	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.40			\$ 17.68	\$ -1.72	-8.87%
RTSR - Network	\$ 0.0056	401	\$ 2.25	\$ 0.0059	401	\$ 2.37	\$ 0.12	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	401	\$ 1.48	\$ 0.0042	401	\$ 1.69	\$ 0.20	13.51%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.13			\$ 21.73	\$ -1.40	-6.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	401	\$ 1.77	\$ 0.0044	401	\$ 1.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	401	\$ 0.52	\$ 0.0013	401	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	375	\$ 2.63	\$ 0.0070	375	\$ 2.63	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	401	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	375	\$ 35.78	\$ 0.0954	375	\$ 35.78	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 64.07			\$ 62.67	\$ -1.40	-2.18%
HST	13%		\$ 8.33	13%		\$ 8.15	\$ 0.18	-2.18%
Total Bill (including HST)			\$ 72.40			\$ 70.82	\$ 1.58	-2.18%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 72.40			\$ 70.82	\$ 1.58	-2.18%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	200 kWh
Demand	0 kW
Current Loss Factor	1.0700
Proposed/Approved Loss Factor	1.0700
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.56	1	\$ 5.56	\$ 5.63	1	\$ 5.63	\$ 0.07	1.26%
Distribution Volumetric Rate	\$ 28.7580	0.2	\$ 5.75	\$ 29.1319	0.2	\$ 5.83	\$ 0.07	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.2	\$ -	\$ 0.0259	0.2	\$ 0.01	\$ 0.01	
Sub-Total A (excluding pass through)			\$ 11.31			\$ 11.46	\$ 0.15	1.33%
Line Losses on Cost of Power	\$ 0.0954	14	\$ 1.34	\$ 0.0954	14	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 5.2917	0	\$ 1.06	\$ 2.7635	0	\$ 0.55	\$ 0.51	-47.78%
Low Voltage Service Charge	\$ 0.4888	0	\$ 0.10	\$ 0.4888	0	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.80			\$ 13.45	\$ 0.36	-2.58%
RTSR - Network	\$ 1.7843	0	\$ 0.36	\$ 1.8846	0	\$ 0.38	\$ 0.02	5.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1596	0	\$ 0.23	\$ 1.3129	0	\$ 0.26	\$ 0.03	13.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.39			\$ 14.09	\$ 0.30	-2.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	214	\$ 0.94	\$ 0.0044	214	\$ 0.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	214	\$ 0.28	\$ 0.0013	214	\$ 0.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	200	\$ 1.40	\$ 0.0070	200	\$ 1.40	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	214	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	200	\$ 19.08	\$ 0.0954	200	\$ 19.08	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 36.34			\$ 36.04	\$ 0.30	-0.84%
HST	13%		\$ 4.72	13%		\$ 4.68	\$ 0.04	-0.84%
Total Bill (including HST)			\$ 41.07			\$ 40.72	\$ 0.34	-0.84%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 41.07			\$ 40.72	\$ 0.34	-0.84%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	500 kWh
Demand	3 kW
Current Loss Factor	1.0700
Proposed/Approved Loss Factor	1.0700
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.81	1	\$ 5.81	\$ 5.89	1	\$ 5.89	\$ 0.08	1.38%
Distribution Volumetric Rate	\$ 4.8840	3	\$ 14.65	\$ 4.9475	3	\$ 14.84	\$ 0.19	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3	\$ -	\$ 0.0026	3	\$ 0.01	\$ 0.01	
Sub-Total A (excluding pass through)			\$ 20.46			\$ 20.74	\$ 0.28	1.36%
Line Losses on Cost of Power	\$ 0.0954	35	\$ 3.34	\$ 0.0954	35	\$ 3.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.7733	3	\$ 5.32	\$ 1.1301	3	\$ 3.39	\$ 1.93	-36.27%
Low Voltage Service Charge	\$ 0.4773	3	\$ 1.43	\$ 0.4773	3	\$ 1.43	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.55			\$ 28.90	\$ 1.65	-5.40%
RTSR - Network	\$ 1.7701	3	\$ 5.31	\$ 1.8692	3	\$ 5.61	\$ 0.30	5.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1324	3	\$ 3.40	\$ 1.2812	3	\$ 3.84	\$ 0.45	13.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.26			\$ 38.35	\$ 0.91	-2.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	535	\$ 2.35	\$ 0.0044	535	\$ 2.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	535	\$ 0.70	\$ 0.0013	535	\$ 0.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	535	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	500	\$ 47.70	\$ 0.0954	500	\$ 47.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 93.76			\$ 92.85	\$ 0.91	-0.97%
HST	13%		\$ 12.19	13%		\$ 12.07	\$ 0.12	-0.97%
Total Bill (including HST)			\$ 106.95			\$ 104.92	\$ 1.03	-0.97%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 106.95			\$ 104.92	\$ 1.03	-0.97%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0700
Proposed/Approved Loss Factor	1.0700
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.66	1	\$ 12.66	\$ 16.23	1	\$ 16.23	\$ 3.57	28.20%
Distribution Volumetric Rate	\$ 0.0158	800	\$ 12.64	\$ 0.0121	800	\$ 9.68	\$ 2.96	-23.42%
Fixed Rate Riders	\$ 0.19	1	\$ 0.19	\$ 0.20	1	\$ 0.20	\$ 0.01	5.26%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 25.49			\$ 26.11	\$ 0.62	2.43%
Line Losses on Cost of Power	\$ 0.0954	56	\$ 5.34	\$ 0.0954	56	\$ 5.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	800	\$ 3.12	\$ 0.0005	800	\$ 0.40	\$ 3.52	-112.82%
Low Voltage Service Charge	\$ 0.0018	800	\$ 1.44	\$ 0.0018	800	\$ 1.44	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.18			\$ 33.28	\$ 2.90	-8.01%
RTSR - Network	\$ 0.0062	856	\$ 5.31	\$ 0.0065	856	\$ 5.56	\$ 0.26	4.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	856	\$ 3.42	\$ 0.0045	856	\$ 3.85	\$ 0.43	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.91			\$ 42.70	\$ 2.22	-4.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	856	\$ 3.77	\$ 0.0044	856	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	856	\$ 1.11	\$ 0.0013	856	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		856	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 131.96			\$ 124.15	\$ 7.82	-5.92%
HST		13%	\$ 17.16		13%	\$ 16.14	\$ 1.02	-5.92%
Total Bill (including HST)			\$ 149.12			\$ 140.29	\$ 8.83	-5.92%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 149.12			\$ 140.29	\$ 8.83	-5.92%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0700
Proposed/Approved Loss Factor	1.0700
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.30	1	\$ 24.30	\$ 24.62	1	\$ 24.62	\$ 0.32	1.32%
Distribution Volumetric Rate	\$ 0.0109	2000	\$ 21.80	\$ 0.0110	2000	\$ 22.00	\$ 0.20	0.92%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0010	2000	\$ 2.00	\$ 2.00	-
Sub-Total A (excluding pass through)			\$ 46.10			\$ 48.62	\$ 2.52	5.47%
Line Losses on Cost of Power	\$ 0.0954	140	\$ 13.36	\$ 0.0954	140	\$ 13.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0038	2,000	\$ 7.60	\$ 0.0007	2,000	\$ 1.40	\$ 9.00	-118.42%
Low Voltage Service Charge	\$ 0.0016	2,000	\$ 3.20	\$ 0.0016	2,000	\$ 3.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.05			\$ 64.57	\$ 6.48	-9.12%
RTSR - Network	\$ 0.0056	2,140	\$ 11.98	\$ 0.0059	2,140	\$ 12.63	\$ 0.64	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	2,140	\$ 7.92	\$ 0.0042	2,140	\$ 8.99	\$ 1.07	13.51%
Sub-Total C - Delivery (including Sub-Total B)			\$ 90.95			\$ 86.18	\$ 4.77	-5.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,140	\$ 9.42	\$ 0.0044	2,140	\$ 9.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,140	\$ 2.78	\$ 0.0013	2,140	\$ 2.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		2,140	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.0954	2,000	\$ 190.80	\$ 0.0954	2,000	\$ 190.80	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 308.20			\$ 303.43	\$ 4.77	-1.55%
HST		13%	\$ 40.07		13%	\$ 39.45	\$ 0.62	-1.55%
Total Bill (including HST)			\$ 348.26			\$ 342.87	\$ 5.39	-1.55%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 348.26			\$ 342.87	\$ 5.39	-1.55%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption:	265 kWh
Demand:	- kW
Current Loss Factor:	1.0700
Proposed/Approved Loss Factor:	1.0700
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.66	1	\$ 12.66	\$ 16.23	1	\$ 16.23	\$ 3.57	28.20%
Distribution Volumetric Rate	\$ 0.0158	265	\$ 4.19	\$ 0.0121	265	\$ 3.21	\$ 0.98	-23.42%
Fixed Rate Riders	\$ 0.19	1	\$ 0.19	\$ 0.20	1	\$ 0.20	\$ 0.01	5.26%
Volumetric Rate Riders	\$ -	265	\$ -	\$ -	265	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 17.04			\$ 19.64	\$ 2.60	15.26%
Line Losses on Cost of Power	\$ 0.1021	19	\$ 1.89	\$ 0.1021	19	\$ 1.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0063	265	\$ 1.67	\$ 0.0045	265	\$ 1.19	\$ 0.48	-28.57%
Low Voltage Service Charge	\$ 0.0018	265	\$ 0.48	\$ 0.0018	265	\$ 0.48	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.87			\$ 23.99	\$ 2.12	9.71%
RTSR - Network	\$ 0.0062	284	\$ 1.76	\$ 0.0065	284	\$ 1.84	\$ 0.09	4.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	284	\$ 1.13	\$ 0.0045	284	\$ 1.28	\$ 0.14	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.76			\$ 27.11	\$ 2.35	9.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	284	\$ 1.25	\$ 0.0044	284	\$ 1.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	284	\$ 0.37	\$ 0.0013	284	\$ 0.37	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	265	\$ 1.86	\$ -	265	\$ -	\$ -1.86	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	284	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	170	\$ 13.57	\$ 0.0800	170	\$ 13.57	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	48	\$ 5.82	\$ 0.1220	48	\$ 5.82	\$ -	0.00%
TOU - On Peak	\$ 0.1610	48	\$ 7.68	\$ 0.1610	48	\$ 7.68	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 55.55			\$ 56.04	\$ 0.49	0.89%
HST	13%		\$ 7.22	13%		\$ 7.29	\$ 0.06	0.89%
Total Bill (including HST)			\$ 62.77			\$ 63.33	\$ 0.56	0.89%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 62.77			\$ 63.33	\$ 0.56	0.89%

Appendix E

Elenchus Report for Westario Power Inc. 2014 LRAMVA

Original



34 King Street East, Suite 600
Toronto, Ontario, M5C 2X8
elenchus.ca

Westario Power Inc.

2014 LRAMVA

A Report Prepared by
Elenchus Research Associates Inc.

10/07/2014

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1 REPORT

1.1 EXECUTIVE SUMMARY

On April 26, 2012 the Ontario Energy Board (“OEB” or “the Board”) issued Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) which permit Westario Power Inc. to make application for recovery of lost revenue that results from the successful operation of CDM initiatives within its boundaries.

The Guidelines delineate two distinct processes for recovery of lost revenues:

- Lost Revenue Adjustment Mechanism (“LRAM”) accommodates the recovery of lost revenues resulting from CDM initiatives for the period from 2005 to the end of 2010 either through approved distribution rate funding by way of the third instalment of the incremental market adjusted revenue requirement (“MAAR”) or through contracts with the IESO. The manner in which distributors were instructed to determine the LRAM amount was set out in the Board’s Guidelines for Electricity Distributor Conservation and Demand Management, dated March 28, 2008 (EB-2008-0037) (the “2008 CDM Guidelines”).
- Lost Revenue Adjustment Mechanism Variance Account (“LRAMVA”) accommodates the recovery of lost revenues resulting from CDM initiatives for the period 2011-2014. The manner in which distributors were instructed to determine the LRAMVA amount is set out in the Board’s Guidelines for Electricity Distributor Conservation and Demand Management, dated April 26, 2012 (EB-2012-0003) (the “2012 CDM Guidelines”).

Westario Power Inc.’s (“Westario”) 2013 Cost of Service application EB-2012-0176 concluded Westario had no claim to LRAM for 2006 to 2010 programs with persistence to 2013. The 2013 COS of Service settlement included 6.5 GWh and 1,293 kW of savings for the 2013 LRAMVA, to be allocated on the basis of kWh, similar to the methodology used for CDM. Please reference Appendix 3 of this document for further details.

Westario’s CDM activities consist of programs initiated by the Independent Electricity System Operator (IESO), formerly by the Ontario Power Authority (OPA) only. By way of this report Westario is entitled to claim in its 2016 IRM application 2014 persistence of IESO CDM program activities from 2011, 2012, 2013, and 2014 IESO CDM program activities. In addition Westario may claim adjustments for previous years (2011, 2012, and 2013) verified results in 2014.

Westario achieved 5.9 GWh in excess of the 2013 settlement forecast for GS < 50 customers, and achieved 256 MWh and 4 MWh below the forecast for Residential and USL respectively. Demand savings were 704 kW above the 2013 LRAMVA forecast for GS > 50, but 40 kW below the 2013 LRAMVA forecast for Street Light.

Elenchus concludes that Westario Power Inc.'s electricity rates should be adjusted to reflect an LRAM claim of \$61,823.

1.2 INTRODUCTION

The LRAM and LRAMVA are designed to ensure that Local Distribution Companies ("LDC") "remain whole" despite the lower consumption levels that are, by design, the result of successful conservation and demand management initiatives. There should not be a disincentive for LDC's to encourage energy efficiency and energy conservation efforts. Therefore, an LDC is compensated for these lost revenues.

Westario Power Inc.'s ("Westario") 2013 Cost of Service application EB-2012-0176 concluded Westario's had no claim to LRAM for 2006 to 2010 programs with persistence to 2013. The 2013 COS of Service settlement included 6.5 GWh and 1,293 kW of savings for the 2013 LRAMVA, to be allocated on the basis of kWh, similar to the methodology used for CDM. Please reference Appendix 3 of this document for further details.

Westario's 2013 load forecast included in the 2013 Cost of Service application has been adjusted for CDM activities and threshold adjustments to LRAMVA. Please reference Appendix 3 of this document for further details.

The claim for 2014 consists of persistence of 2011 IESO programs, 2012 IESO programs, 2013 IESO Programs, 2014 IESO Programs, and adjustment to previous years (2011, 2012, and 2013) verified results. The LRAMVA claim is based on the 2012 Guidelines for IESO programs initiated in 2011 and 2012. Westario does not have any Board Approved programs.

The LRAMVA calculations are based on the sum of the electricity savings over the period of the claim, which are then valued at the appropriate distribution rate depending on the timing (year) of the savings and to which rate class they belonged.

The savings themselves are the product of an energy program evaluation process, often referred to as Evaluation, Measurement and Verification (EM&V). Fortunately, in the case of this claim, all savings estimates are for IESO programs and are provided by the IESO.

These savings estimates include persistence—the installation of energy conservation measures whose savings that last past the initial year that they are installed. As an example, a four-year program that installed 10 widgets per year with a savings of 1,000 kWh each would result in the following savings profile if the widgets lasted 4 or more years (which is common):

Example Savings Profile Showing the Effect of Persistence

Year	In-Year Savings (kWh)	Cumulative Savings (kWh)
1	10,000	10,000
2	20,000	30,000
3	30,000	60,000
4	40,000	100,000

Savings from CDM programs typically follow a pattern similar to the one illustrated in the table above. Energy program evaluations determine the energy and demand savings estimates to a reasonable degree of accuracy and also determine the persistence including patterns, or effective useful life (EUL) of new measures being installed and the remaining useful life (RUL) of measures being replaced. It is assumed that the tables provided to each LDC by the IESO contain accurate interpretations and transcriptions of the results from those evaluations (available on the IESO Website).

There are “gross” savings and “net” savings for energy efficiency programs. IESO documentation details the differences between these two, and both are provided to LDC’s by the IESO, but for the purposes of this LRAM claim only “net” savings are utilized. Net savings are determined to be those savings that would not have occurred unless the energy efficiency program was running. They are not natural conservation or savings that someone could claim would have occurred anyway. They do not include savings from “free riders.”

Some energy efficiency programs are operated at a province-wide scale. These include some behavioural-based programs and some residential/consumer-orientated initiatives like discount coupons. In certain of these cases, savings are apportioned to LDC’s by the IESO rather than an attempt made to track individual transactions (which is sometimes impossible).

The 2011, 2012, 2013, and 2014 program savings claimed by Westario are the net energy and demand savings that can be attributed to the programs and initiatives that operated in Westario’s territory during the 2011 period and as apportioned to Westario Power Inc. by the IESO according to its established formulae, and are net of the 2013 LRAMVA adjustment in Westario’s 2013 Cost of Service Application.

1.3 ASSUMPTIONS

This report for Westario was created with the following assumptions that are often peculiar to the 2011 - 2014 periods:

- “Consumer Program” classified as the Residential rate class
- “Business Program” classified as General Service <50 kW rate class
- “Industrial Program” classified as General Service >50 kW rate class
- “Home Assistance Program” classified as the Residential rate class
- “Pre-2011 Programs completed in 2011” classified as General Service >50 kW rate class
- “Industrial” and “Pre-2011 Programs” kWh savings were omitted because they are not assignable as a volumetric charge
- “Consumer” “Business” and “Home Assistance Program” kW savings were omitted because they are not assignable as a volumetric charge

For purposes of monetary estimation kWh savings are multiplied by the 2014 volumetric distribution rates of the Residential and General Service <50 kW rate classes. kW savings are multiplied by the 2014

volumetric distribution rates of the General Service >50 kW rate class. Please reference Appendix 2 for Westario's 2014 schedule of rates and charges for the claim rate classes.

Energy (kWh) savings are assumed to be annual values. Peak Demand (kW) savings have been extended by the number of months (either 5 months for Demand Response programs or 12 months for all other programs).

Persistence of programs are assumed to be one year only for Demand Response programs or continuing into future years for all other programs.

1.4 2014 LRAMVA RECOMMENDATION

During the period 2011-2014 program persistence, adjustments to previous years verified results and 2014 program LRAMVA claim, total net energy savings being claimed amount to 3.0 GWh in the residential rate class and 5.9 GWh in the GS < 50 kW rate class. Demand savings in the GS > 50 kW rate class totaled approximately 1.5 MW.

Elenchus has concluded that Westario Power Inc. can justifiably claim \$68,823 in LRAMVA including carrying cost to April 30, 2016, allocated by rate class as shown in the Table 1 below. Please reference Attachment 1 for the complete calculation.

2014 LRAMVA

Customer Class	Savings	Target Savings	Variance	Amount	Interest *	Total
Residential	1,411,418	2,967,312	(256,031)	(\$3,994)	(\$94)	(\$4,088)
GS < 50	5,150,840	943,127	5,853,235	\$63,215	\$1,489	\$64,704
GS > 50	1,944	1,253	703	\$1,463	\$34	\$1,497
Street Light			(40)	(\$193)	(\$5)	(\$197)
USL		3,964	(3,964)	(\$90)	(\$2)	(\$93)
Total				\$60,400	\$1,423	\$61,823

* Carrying Costs to April 30, 2016

Table 1, 2014 LRAMVA

Elenchus has calculated the following rate rider for disposition of the 2014 LRAMVA claim as shown in the Table 2 below. This is based on a one year recovery. Billing determinants have been applied based on Westario's 2013 Cost of Service CDM adjusted load forecast. Please reference Appendix 3 as attached.

2014 LRAMVA Rate Rider Calculation

Effective: May 1, 2016 to April 30, 2017

Rate Class	Total	Billing Determinant		Rate Rider
Residential	(\$4,088)	204,299,044	kWh	(\$0.0000)
GS < 50	\$64,704	64,934,164	kWh	\$0.0010
GS > 50	\$1,497	478,427	kW	\$0.0031
Street Light	(\$197)	15,150	kW	(\$0.0130)
USL	(\$93)	272,936	kWh	(\$0.0003)
Total	\$61,823			

Table 2, 2014 LRAMVA Rate Rider

1.5 LRAMVA DECLARATION

Westario may apply for the disposition of the balance in the 2014 LRAMVA as part of its 2016 IRM application if Westario deems the amount to be significant. Elenchus would confirm this.

In support of its application for lost revenues, and specifically the actual results used in the determination of the LRAMVA balance to be disposed, Westario must file the following:

- A statement indicating that the Westario has used the most recent input assumptions available at the time of the program evaluation when calculating its lost revenue amount. Elenchus would confirm this.
- A statement indicating that the distributor has relied on the most recent and appropriate final CDM evaluation report from the IESO in support of its lost revenue calculation and a copy of this report. Elenchus would confirm using the IESO Annual CDM Report 2014 - Final Verified Results attached as Appendix 1 of this report.
- Separate tables for each rate class showing the lost revenue amounts requested by the year they are associated with and the year the lost revenues took place. Elenchus would confirm this as attached in Attachment 1 to this report.
- Lost revenue calculations, determined by calculating the energy savings by customer class and valuing those energy savings using the distributor's Board approved variable distribution charge appropriate to the class. Elenchus would confirm this as attached in Attachment 1 to this report.
- A statement, and if applicable a table, that indicates if 1 carrying charges are being requested on the lost revenue amount. Elenchus would confirm this as attached in Attachment 1 to this report.
- Elenchus confirms Westario is not including any claims for Board-approved programs.

1.6 WORK CITED

1. Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003)
Issued: April 26, 2012
2. IESO 2014 Annual CDM Report – Final Verified Results on provincial conservation results to Local
Distribution Company service territories

Please reference Appendix 1 attached to this report.

2 2014 LRAMVA CALCULATION

Input Table One
LRAMVA Forecast Allocation

	Weather Normalized 2013 F kWh		2013 LRAMVA
Residential	206,340,893	46%	2,967,312
GS < 50	65,583,143	15%	943,127
GS > 50	172,663,135	38%	2,483,005
Street Lights	5,458,939	1%	78,503
Sentinel Lights	18,246	0%	262
USL	275,664	0%	3,964
Total Customer	<u>450,340,020</u>	100%	<u>6,476,174</u>

	Weather Normalized 2013 F kW		2013 LRAMVA
Residential		0%	-
GS < 50		0%	-
GS > 50	479,272	97%	1,253
Street Lights	15,177	3%	40
Sentinel Lights	17	0%	0
USL		0%	-
Total Customer	<u>494,466</u>	100%	<u>1,293</u>

Target of 6,476,174 kWh and 1,293 kW to be allocated by total kWh and total kW as per the 2013 COS settlement agreement at Attachment 3.

Input Table Two
2011, 2012 and 2013 Persistence in 2014 and 2014 Programs
(Net kWh)

Amount	2013
RES	
2011	
Consumer Program	
Appliance Retirement	123,292
Appliance Exchange	4,671
HVAC Incentives	118,837
HVAC Incentives - Adjustment	- 13,454
Conservation Instant Coupon Booklet	104,123
Conservation Instant Coupon Booklet - Adjustment	1,492
Bi-Annual Retailer Event	159,029
Bi-Annual Retailer Event - Adjustment	11,815
Consumer Program Total	509,805
2011 Total	509,805
2012	
Consumer Program	
Appliance Retirement	135,025
Appliance Exchange	9,871
HVAC Incentives	106,911
HVAC Incentives - Adjustment	1,149
Conservation Instant Coupon Booklet	7,566
Bi-Annual Retailer Event	144,928
Consumer Program Total	405,449
2012 Total	405,449
2013	
Consumer Program	
Appliance Retirement	98,845
Appliance Exchange	10,344
HVAC Incentives	102,771
HVAC Incentives - Adjustment	3,063
Conservation Instant Coupon Booklet	41,709
Conservation Instant Coupon Booklet - Adjustment	128
Bi-Annual Retailer Event	92,968
Residential Demand Response	28
Consumer Program Total	349,856
Home Assistance Programs	
Home Assistance Program	123,733
Home Assistance Program - Adjustment	22,575
Home Assistance Programs Total	146,308
2013 Total	496,164
2014	
Consumer Program	
Appliance Retirement	132,298

Appliance Exchange	16,255
HVAC Incentives	131,475
Conservation Instant Coupon Booklet	153,788
Bi-Annual Retailer Event	665,084
Residential New Construction	6,250
Consumer Program Total	1,105,150
Home Assistance Programs	
Home Assistance Program	194,714
Home Assistance Programs Total	194,714
2014 Total	1,299,864
Res LRAMVA Allocation from 2013 COS	2,967,312
Net Res LRAMVA Adjustment	- 256,031
GS < 50	
2011	
Business Program	
Retrofit	337,376
Retrofit - Adjustment	637,582
Direct Install Lighting	500,486
Direct Install Lighting - Adjustment	5,239
Energy Audit - Adjustment	26,398
Business Program Total	1,507,081
2011 Total	1,507,081
2012	
Business Program	
Retrofit	1,335,650
Retrofit - Adjustment	146,057
Direct Install Lighting	629,587
Business Program Total	2,111,294
2012 Total	2,111,294
2013	
Business Programs	
Retrofit	994,913
Retrofit - Adjustment	90,608
Direct Install Lighting	398,493
Energy Audit	48,451
Energy Audit - Adjustment	32
Business Program Total	1,532,465
2013 Total	1,532,465
2014	
Business Programs	
Retrofit	1,049,107
Direct Install Lighting	505,895
New Construction	25,246
Energy Audit	65,274
Business Program Total	1,645,522
2014 Total	1,645,522

GS < 50 LRAMVA Allocation from 2013 COS	943,127
Net GS < 50 LRAMVA Adjustment	5,853,235
USL	
USL LRAMVA Allocation from 2013 COS	3,964
Net USL LRAMVA Adjustment	- 3,964

Input Table Three
2011, 2012 and 2013 Persistence in 2014 and 2014 Programs
(Net kW)

Amount	2013 Report Amount	Months	Annual Amount
GS > 50			
2011			
Pre-2011 Programs completed in 2011			
Electricity Retrofit Incentive Program	40	12	480
Pre-2011 Programs completed in 2011 Total	40	12	480
2011 Total	40		480
2012			
Pre-2011 Programs completed in 2011			
High Performance New Construction	1	12	12
Pre-2011 Programs completed in 2011 Total	1	12	12
2012 Total	1		12
2014			
Industrial Program			
Demand Response 3	122	12	1,464
Industrial Program Total	122	12	1,464
2014 Total	122		1,464
GS > 50 LRAMVA Allocation from 2013 COS			1,253
Net GS > 50 LRAMVA Adjustment			703
Street Light			
Street Light LRAMVA Allocation from 2013 COS			40
Net Street Light LRAMVA Adjustment		-	40

Output Table One

2013 LRAMVA

2011, 2012 and 2013 Persistence and 2014 Programs, Net of LRAMVA target

	Net kWh	2014 Rate	Amount
Res	(256,031)	0.0156	(\$3,994.08)
GS < 50	5,853,235	0.0108	\$63,214.93
USL	(3,964)	0.0228	(\$90.38)

	Net kW	2014 Rate	Amount
GS > 50	703	2.0808	\$1,462.80
Street Light	(40)	4.8213	(\$192.85)

Output Table Two
Calculated carrying Costs to April 30, 2016

				LRAM LRAMVA					Allocated Carrying Costs				
Month	OEB Prescribed Annual Rate	Days in Month	Monthly Interest Rate	Residential	GS < 50	GS > 50	Street Light	USL	Residential	GS < 50	GS > 50	Street Light	USL
Jan-14	1.47%	31	0.12%	(\$332.84)	\$5,267.91	\$121.90	(\$16.07)	(\$7.53)	(\$0.42)	\$6.58	\$0.15	(\$0.02)	(\$0.01)
Feb-14	1.47%	28	0.11%	(\$665.68)	\$10,535.82	\$243.80	(\$32.14)	(\$15.06)	(\$0.75)	\$11.88	\$0.27	(\$0.04)	(\$0.02)
Mar-14	1.47%	31	0.12%	(\$998.52)	\$15,803.73	\$365.70	(\$48.21)	(\$22.60)	(\$1.25)	\$19.73	\$0.46	(\$0.06)	(\$0.03)
Apr-14	1.47%	30	0.12%	(\$1,331.36)	\$21,071.64	\$487.60	(\$64.28)	(\$30.13)	(\$1.61)	\$25.46	\$0.59	(\$0.08)	(\$0.04)
May-14	1.47%	31	0.12%	(\$1,664.20)	\$26,339.56	\$609.50	(\$80.36)	(\$37.66)	(\$2.08)	\$32.88	\$0.76	(\$0.10)	(\$0.05)
Jun-14	1.47%	30	0.12%	(\$1,997.04)	\$31,607.47	\$731.40	(\$96.43)	(\$45.19)	(\$2.41)	\$38.19	\$0.88	(\$0.12)	(\$0.05)
Jul-14	1.47%	31	0.12%	(\$2,329.88)	\$36,875.38	\$853.30	(\$112.50)	(\$52.72)	(\$2.91)	\$46.04	\$1.07	(\$0.14)	(\$0.07)
Aug-14	1.47%	31	0.12%	(\$2,662.72)	\$42,143.29	\$975.20	(\$128.57)	(\$60.26)	(\$3.32)	\$52.62	\$1.22	(\$0.16)	(\$0.08)
Sep-14	1.47%	30	0.12%	(\$2,995.56)	\$47,411.20	\$1,097.10	(\$144.64)	(\$67.79)	(\$3.62)	\$57.28	\$1.33	(\$0.17)	(\$0.08)
Oct-14	1.47%	31	0.12%	(\$3,328.40)	\$52,679.11	\$1,219.00	(\$160.71)	(\$75.32)	(\$4.16)	\$65.77	\$1.52	(\$0.20)	(\$0.09)
Nov-14	1.47%	30	0.12%	(\$3,661.24)	\$57,947.02	\$1,340.90	(\$176.78)	(\$82.85)	(\$4.42)	\$70.01	\$1.62	(\$0.21)	(\$0.10)
Dec-14	1.47%	31	0.12%	(\$3,994.08)	\$63,214.93	\$1,462.80	(\$192.85)	(\$90.38)	(\$4.99)	\$78.92	\$1.83	(\$0.24)	(\$0.11)
Jan-15	1.47%	31	0.12%	(\$3,994.08)	\$63,214.93	\$1,462.80	(\$192.85)	(\$90.38)	(\$4.99)	\$78.92	\$1.83	(\$0.24)	(\$0.11)
Feb-15	1.47%	28	0.11%	(\$3,994.08)	\$63,214.93	\$1,462.80	(\$192.85)	(\$90.38)	(\$4.50)	\$71.29	\$1.65	(\$0.22)	(\$0.10)
Mar-15	1.47%	31	0.12%	(\$3,994.08)	\$63,214.93	\$1,462.80	(\$192.85)	(\$90.38)	(\$4.99)	\$78.92	\$1.83	(\$0.24)	(\$0.11)
Apr-15	1.10%	30	0.09%	(\$3,994.08)	\$63,214.93	\$1,462.80	(\$192.85)	(\$90.38)	(\$3.61)	\$57.15	\$1.32	(\$0.17)	(\$0.08)
May-15	1.10%	31	0.09%	(\$3,994.08)	\$63,214.93	\$1,462.80	(\$192.85)	(\$90.38)	(\$3.73)	\$59.06	\$1.37	(\$0.18)	(\$0.08)
Jun-15	1.10%	30	0.09%	(\$3,994.08)	\$63,214.93	\$1,462.80	(\$192.85)	(\$90.38)	(\$3.61)	\$57.15	\$1.32	(\$0.17)	(\$0.08)
Jul-15	1.10%	31	0.09%	(\$3,994.08)	\$63,214.93	\$1,462.80	(\$192.85)	(\$90.38)	(\$3.73)	\$59.06	\$1.37	(\$0.18)	(\$0.08)
Aug-15	1.10%	31	0.09%	(\$3,994.08)	\$63,214.93	\$1,462.80	(\$192.85)	(\$90.38)	(\$3.73)	\$59.06	\$1.37	(\$0.18)	(\$0.08)
Sep-15	1.10%	30	0.09%	(\$3,994.08)	\$63,214.93	\$1,462.80	(\$192.85)	(\$90.38)	(\$3.61)	\$57.15	\$1.32	(\$0.17)	(\$0.08)
Oct-15	1.10%	31	0.09%	(\$3,994.08)	\$63,214.93	\$1,462.80	(\$192.85)	(\$90.38)	(\$3.73)	\$59.06	\$1.37	(\$0.18)	(\$0.08)
Nov-15	1.10%	30	0.09%	(\$3,994.08)	\$63,214.93	\$1,462.80	(\$192.85)	(\$90.38)	(\$3.61)	\$57.15	\$1.32	(\$0.17)	(\$0.08)
Dec-15	1.10%	31	0.09%	(\$3,994.08)	\$63,214.93	\$1,462.80	(\$192.85)	(\$90.38)	(\$3.73)	\$59.06	\$1.37	(\$0.18)	(\$0.08)
Jan-16	1.10%	31	0.09%	(\$3,994.08)	\$63,214.93	\$1,462.80	(\$192.85)	(\$90.38)	(\$3.73)	\$59.06	\$1.37	(\$0.18)	(\$0.08)
Feb-16	1.10%	29	0.09%	(\$3,994.08)	\$63,214.93	\$1,462.80	(\$192.85)	(\$90.38)	(\$3.49)	\$55.25	\$1.28	(\$0.17)	(\$0.08)
Mar-16	1.10%	31	0.09%	(\$3,994.08)	\$63,214.93	\$1,462.80	(\$192.85)	(\$90.38)	(\$3.73)	\$59.06	\$1.37	(\$0.18)	(\$0.08)
Apr-16	1.10%	30	0.09%	(\$3,994.08)	\$63,214.93	\$1,462.80	(\$192.85)	(\$90.38)	(\$3.61)	\$57.15	\$1.32	(\$0.17)	(\$0.08)
									(\$94.07)	\$1,488.92	\$34.45	(\$4.54)	(\$2.13)

Output Table Three 2014 LRAMVA

Customer Class	Savings	Target Savings	Variance	Amount	Interest *	Total
Residential	1,411,418	2,967,312	(256,031)	(\$3,994)	(\$94)	(\$4,088)
GS < 50	5,150,840	943,127	5,853,235	\$63,215	\$1,489	\$64,704
GS > 50	1,944	1,253	703	\$1,463	\$34	\$1,497
Street Light			(40)	(\$193)	(\$5)	(\$197)
USL		3,964	(3,964)	(\$90)	(\$2)	(\$93)
Total				\$60,400	\$1,423	\$61,823

* Carrying Costs to April 30, 2016

2014 LRAMVA Rate Rider Calculation

Effective: May 1, 2016 to April 30, 2017

Rate Class	Total
Residential	(\$4,088)
GS < 50	\$64,704
GS > 50	\$1,497
Street Light	(\$197)
USL	(\$93)
Total	<u>\$61,823</u>

Billing Determinant	Rate Rider
204,299,044 kWh	(\$0.0000)
64,934,164 kWh	\$0.0010
478,427 kW	\$0.0031
15,150 kW	(\$0.0130)
272,936 kWh	(\$0.0003)

3 APPENDICES

3.1 APPENDIX 1 – IESO FINAL VERIFIED 2014 ANNUAL CDM REPORT



saveONenergy™

Message from the Vice President:

The IESO is pleased to provide the enclosed 2011-2014 Final Results Report. This report is designed to help populate LDC Annual Reports that will be submitted to the Ontario Energy Board (OEB) in September 2015.

2011-2014 Conservation Framework Highlights:

- LDCs have made significant achievements against dual energy and peak demand savings targets. Collectively, the LDCs have achieved 109% of the energy target and 70% of the peak demand target.
- Momentum has built as we transition to the Conservation First Framework. 2014 demonstrated an achievement of over 1 TWh of net incremental energy savings, positioning us well for average net incremental energy savings of 1.2 TWh required in the new framework to meet our 2020 CDM targets.
- Throughout the past framework, program results have become more predictable year over year as noted in the increasingly smaller variance between quarterly preliminary results and verified final results.
- Customer engagement continued to increase in both the Consumer and Business Programs. Between 2011 - 2014 consumers have purchased over 10 million energy efficient products through the saveONenergy COUPONS program. Customers in RETROFIT continue to declare a positive experience participating in the program with 86% likely to recommend.
- saveONenergy has seen a steady and significant increase in unaided brand awareness by 33% from 2011-2014
- Conservation is becoming even more cost-effective as programs become more efficient and effective. 2014 proved early investments in long lead time projects will pay off with the high savings now being realized in programs like PROCESS & SYSTEMS and RETROFIT. Within 4 cents per kWh, Conservation programs continue to be a valuable and cost effective resource for customers across the province.

The 2011-2014 Final Results within this report vary from the Draft 2011-2014 Final Results Report for the following reasons:

- Savings from Time of Use pricing are included in the Final Results Report. Overall the province saved 55 MWs from Time-of-Use pricing in 2014, or 0.73% of residential summer peak demand.
- Between August 4th and August 28th, the IESO and LDCs have worked collaboratively to reconcile projects from 2011-2014 Final Results Report to ensure every eligible project was captured and accurately reported.
- Verified savings from Innovation Fund pilots are also included for participating LDCs.

All results will be considered final for the 2011-2014 Conservation Framework. Any additional program activity not captured in the 2011-2014 Final Results Report will not be included as part of a future adjustment process.

Please continue to monitor saveONenergy E-blasts for future updates and should you have any other questions or comments please contact LDC.Support@ieso.ca.

We appreciate your collaboration and cooperation throughout the reporting and evaluation process and we look forward to the success ahead in the Conservation First Framework.

Sincerely,

Terry Young

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IESO-Contracted Province-Wide CDM Programs: 2011-2014 Final Results Report

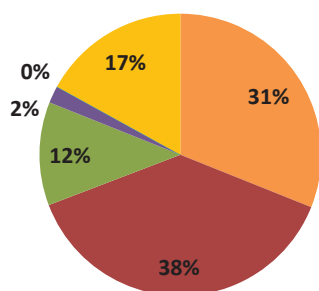
LDC: Westario Power Inc.

Final 2014 Achievement Against Targets	2014 Incremental	2011-2014	
		Achievement Against Target	% of Target Achieved
Net Annual Peak Demand Savings (MW)	1.1	2.4	57.1%
Net Energy Savings (GWh)	3.2	23.2	110.9%

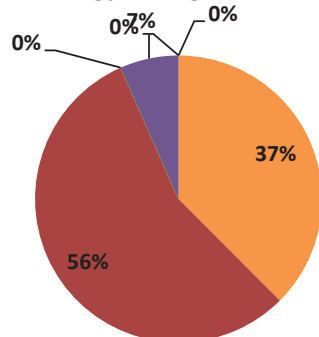
Unless otherwise noted, results are presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Achievement by Sector

2014 Incremental
Peak Demand Savings (MW)



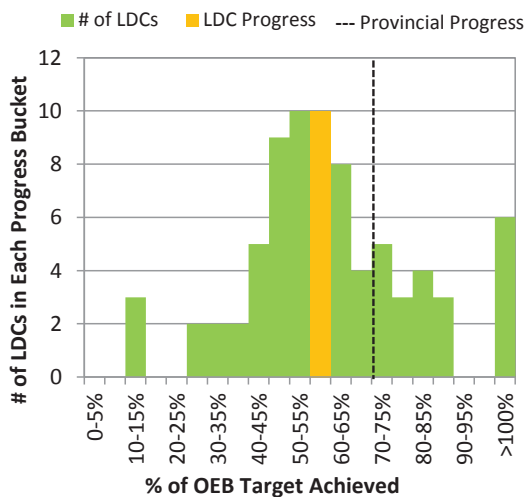
2014 Incremental
Energy Savings (GWh)



Consumer Business Industrial HAP ACP Other

Comparison: LDC Achievement vs. LDC Community Achievement (Progress to Target)

% of OEB Peak Demand Savings
Target Achieved



% of OEB Energy Savings Target Achieved

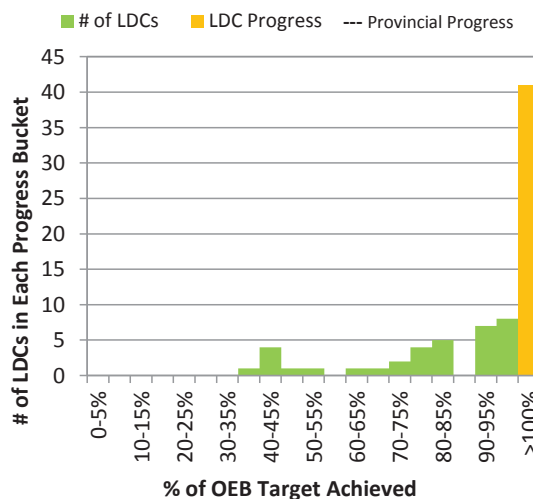


Table 1: Westario Power Inc. Initiative and Program Level Net Savings by Year

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)			
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)		
Consumer Program																	
Appliance Retirement	Appliances	296	339	232	303	18	19	15	20	123,292	135,025	98,845	132,298	72	1,227,623		
Appliance Exchange	Appliances	39	38	28	44	4	6	6	9	4,671	9,871	10,344	16,255	22	82,996		
HVAC Incentives	Equipment	153	212	227	275	59	57	55	69	118,837	106,911	102,771	131,475	239	1,133,097		
Conservation Instant Coupon Booklet	Items	2,829	167	1,883	5,632	6	1	3	12	104,123	7,566	41,709	153,788	22	676,396		
Bi-Annual Retailer Event	Items	5,153	5,741	5,113	26,109	9	8	6	44	159,029	144,928	92,968	665,084	67	1,921,921		
Retailer Co-op	Items	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Residential Demand Response	Devices	0	0	154	514	0	0	51	165	0	0	28	0	165	28		
Residential Demand Response (IHD)	Devices	0	0	140	456	0	0	0	0	0	0	0	0	0	0		
Residential New Construction	Homes	0	0	0	1	0	0	0	1	0	0	0	6,250	1	6,250		
Consumer Program Total						97	91	136	320	509,952	404,301	346,665	1,105,151	589	5,048,311		
Business Program																	
Retrofit	Projects	14	48	51	51	63	292	183	224	337,376	1,335,650	994,913	1,049,107	718	8,181,790		
Direct Install Lighting	Projects	196	205	130	143	193	166	112	141	500,486	629,587	398,493	505,895	581	5,099,824		
Building Commissioning	Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
New Construction	Buildings	0	0	0	1	0	0	0	7	0	0	0	25,246	7	25,246		
Energy Audit	Audits	1	0	1	1	0	0	9	13	0	0	48,451	65,274	22	162,175		
Small Commercial Demand Response	Devices	0	0	9	17	0	0	4	7	0	0	0	0	7	0		
Small Commercial Demand Response (IHD)	Devices	0	0	7	15	0	0	0	0	0	0	0	0	0	0		
Demand Response 3	Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Business Program Total						256	459	308	392	837,862	1,965,237	1,441,857	1,645,522	1,335	13,469,036		
Industrial Program																	
Process & System Upgrades	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Monitoring & Targeting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Energy Manager	Projects	0	0	1	0	0	0	0	0	0	0	0	0	0	0		
Retrofit	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Demand Response 3	Facilities	0	0	0	1	0	0	0	122	0	0	0	0	122	0		
Industrial Program Total						0	0	0	122	0	0	0	0	122	0		
Home Assistance Program																	
Home Assistance Program	Homes	0	0	256	335	0	0	14	20	0	0	123,733	194,714	34	441,984		
Home Assistance Program Total						0	0	14	20	0	0	123,733	194,714	34	441,984		
Aboriginal Program																	
Home Assistance Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Aboriginal Program Total						0	0	0	0	0	0	0	0	0	0		
Pre-2011 Programs completed in 2011																	
Electricity Retrofit Incentive Program	Projects	13	0	0	0	40	0	0	0	257,283	0	0	0	40	1,029,130		
High Performance New Construction	Projects	0	0	0	0	0	1	0	0	1,083	592	0	0	1	6,111		
Toronto Comprehensive	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Multifamily Energy Efficiency Rebates	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
LDC Custom Programs	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Pre-2011 Programs completed in 2011 Total						40	1	0	0	258,366	592	0	0	41	1,035,241		
Other																	
Program Enabled Savings	Projects	0	0	1	0	0	0	0	0	0	0	0	0	0	0		
Homes	Homes	0	0	0	n/a	0	0	0	175	0	0	0	0	175	0		
LDC Pilots	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Other Total						0	0	0	175	0	0	0	0	175	0		
Adjustments to 2011 Verified Results																	
Adjustments to 2012 Verified Results							145	0	0		667,850	0	1,222	51	2,312,545		
Adjustments to 2013 Verified Results								18	6		107,584	107,584	39,621	24	441,616		
Energy Efficiency Total						392	550	402	734	1,606,180	2,370,130	1,912,227	2,945,387	2,000	19,994,544		
Demand Response Total (Scenario 1)						0	0	56	295	0	0	28	0	295	28		
Adjustments to Previous Years' Verified Results Total						0	145	18	57	0	667,850	107,584	282,268	125	3,237,063		
OPA-Contracted LDC Portfolio Total (Inc. Adjustments)						392	695	476	1,086	1,606,180	3,037,980	2,019,839	3,227,655	2,420	23,231,636		
% of Full OEB Target Achieved to Date (Scenario 1):																	
														4,240	20,950,000	57.1%	110.9%

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Full OEB Target: 20,950,000 kWh

Table 2: Adjustments to Westario Power Inc. Net Verified Results due to Variances

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DB)		
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)	2014
Consumer Program																
Appliance Retirement	Appliances	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Appliance Exchange	Appliances	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HVAC Incentives	Equipment	-21	2	6	0	-7	1	2	0	-13,454	1,149	3,063	0	-5	-44,245	0
Conservation Instant Coupon Booklet	Items	44	0	6	0	0	0	0	0	1,492	0	128	0	0	6,223	0
BE-Annual Retailer Event	Items	443	0	0	0	1	0	0	0	11,815	0	0	0	1	47,261	0
Retailer Co-op	Items	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential Demand Response	Devices	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential New Construction	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Consumer Program Total						-6	1	2		-147	1,149	3,191		-4	9,239	
Business Program																
Retrofit	Projects	3	9	2	0	145	23	4	0	637,582	146,057	90,608	0	77	2,806,424	0
Direct Install Lighting	Projects	2	0	0	0	2	0	0	0	5,239	0	0	0	2	20,502	0
Building Commissioning	Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
New Construction	Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Audit	Audits	1	0	0	0	5	0	0	0	26,398	0	32	0	5	105,657	0
Small Commercial Demand Response	Devices	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Business Program Total						152	23	4		665,219	146,057	90,640		84	2,932,584	
Industrial Program																
Process & System Upgrades	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Monitoring & Targeting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Manager	Projects	0	0	1	0	0	0	0	0	0	0	10,468	0	0	20,935	0
Retrofit	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Industrial Program Total						0	0	0		0	0	0	10,468	0	20,935	
Home Assistance Program																
Home Assistance Program	Homes	0	0	22	0	0	0	3	0	0	0	22,575	0	3	45,099	0
Home Assistance Program Total						0	0	3		0	0	22,575		3	45,099	
Aboriginal Program																
Home Assistance Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Aboriginal Program Total						0	0	0		0	0	0	0	0	0	
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
High Performance New Construction	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Toronto Comprehensive	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LDC Custom Programs	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-2011 Programs completed in 2011 Total						0	0	0		0	0	0	0	0	0	
Other																
Program Enabled Savings	Projects	0	0	1	0	0	0	42	0	0	0	114,603	0	42	229,206	0
Time-of-Use Savings	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LDC Pilots	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Total						0	0	42		0	0	114,603		42	229,206	
Adjustments to 2011 Verified Results						146				665,072				51	2,312,545	
Adjustments to 2012 Verified Results							24				147,205			24	441,616	
Adjustments to 2013 Verified Results								51				241,477		51	482,902	
Total Adjustments to Previous Years' Verified Results						146	24	51		665,072	147,205	241,477		125	3,237,063	

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above is presented in the implementation year. Adjustments in Table 1 reflect persisted savings in the year in which that adjustment is verified.

Table 3- Westario Power Inc. Realization Rate & NTG

Initiative	Peak Demand Savings						Energy Savings					
	Realization Rate			Net-to-Gross Ratio			Realization Rate			Net-to-Gross Ratio		
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program												
Appliance Retirement	1.00	1.00	n/a	n/a	0.51	0.46	0.42	n/a	0.52	0.47	0.44	0.44
Appliance Exchange	1.00	1.00	1.00	1.00	0.52	0.52	0.53	1.00	0.52	0.52	0.53	0.53
HVAC Incentives	1.00	1.00	n/a	1.00	0.60	0.49	0.48	1.00	0.60	0.49	0.48	0.51
Conservation Instant Coupon Booklet	1.00	1.00	1.00	1.00	1.14	1.00	1.11	1.00	1.11	1.05	1.13	1.72
Bi-Annual Retailer Event	1.00	1.00	1.00	1.00	1.13	0.91	1.04	1.74	1.10	0.92	1.04	1.75
Retailer Co-op	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential New Construction	n/a	n/a	n/a	1.12	n/a	n/a	n/a	0.77	n/a	n/a	n/a	0.63
Business Program												
Retrofit	0.93	0.98	0.91	0.85	0.75	0.79	0.74	1.06	0.95	0.76	0.79	0.74
Direct Install Lighting	1.08	0.68	0.81	0.78	0.93	0.94	0.94	0.84	0.83	0.93	0.94	0.94
Building Commissioning	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
New Construction	n/a	n/a	n/a	0.77	n/a	n/a	n/a	n/a	1.00	n/a	n/a	0.54
Energy Audit	n/a	n/a	1.02	0.96	n/a	n/a	0.66	0.97	1.00	n/a	n/a	0.67
Small Commercial Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Small Commercial Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Demand Response 3	0.76	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Industrial Program												
Process & System Upgrades	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Monitoring & Targeting	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Energy Manager	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Retrofit												
Demand Response 3	0.84	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Home Assistance Program												
Home Assistance Program	n/a	n/a	0.91	0.79	n/a	n/a	1.00	0.92	0.68	n/a	1.00	1.00
Aboriginal Program												
Home Assistance Program	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Direct Install Lighting	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Pre-2011 Programs completed in 2011												
Electricity Retrofit Incentive Program	0.85	n/a	n/a	n/a	0.56	n/a	n/a	n/a	n/a	0.56	n/a	n/a
High Performance New Construction	1.00	1.00	1.00	1.00	0.50	0.50	0.50	1.00	1.00	0.50	0.50	0.50
Toronto Comprehensive	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Multifamily Energy Efficiency Rebates	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Custom Programs	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Other												
Program Enabled Savings	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Time-of-Use Savings	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Pilots	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a

Summary Achievement Against CDM Targets

Results are recognized using current IESO reporting policies. Energy efficiency resources persist for the duration of the effective useful life. Any upcoming code changes are taken into account. Demand response resources persist for 1 year (Scenario 1). Please see methodology tab for more detailed information.

Table 4: Net Peak Demand Savings at the End User Level (MW) (Scenario 1)

Implementation Period	Annual			
	2011	2012	2013	2014
2011 - Verified	0.4	0.4	0.4	0.4
2012 - Verified†	0.1	0.7	0.7	0.6
2013 - Verified†	0.0	0.0	0.5	0.4
2014 - Verified†	0.0	0.0	0.1	1.1
Verified Net Annual Peak Demand Savings Persisting in 2014:				2.4
Westario Power Inc. 2014 Annual CDM Capacity Target:				4.2
Verified Portion of Peak Demand Savings Target Achieved in 2014 (%):				57.1%

Table 5: Net Energy Savings at the End User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011 - Verified	1.6	1.6	1.6	1.5	6.3
2012 - Verified†	0.7	3.0	3.0	2.5	9.2
2013 - Verified†	0.0	0.1	2.0	2.0	4.1
2014 - Verified†	0.0	0.0	0.28	3.2	3.6
Verified Net Cumulative Energy Savings 2011-2014:					23.2
Westario Power Inc. 2011-2014 Annual CDM Energy Target:					21.0
Verified Portion of Cumulative Energy Target Achieved in 2014 (%):					110.9%

†Includes adjustments to previous years' verified results

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Table 6: Province-Wide Initiatives and Program Level Net Savings by Year (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
Consumer Program															
Appliance Retirement	Appliances	56,110	34,146	20,952	22,563	3,299	2,011	1,433	1,617	23,005,812	13,424,518	8,713,107	9,497,343	8,221	159,100,415
Appliance Exchange	Appliances	3,688	3,836	5,337	5,685	371	556	1,106	1,178	450,187	974,621	1,971,701	2,100,266	2,973	10,596,192
HVAC Incentives	Equipment	92,748	97,540	96,286	113,002	32,037	19,060	19,552	23,106	59,437,670	32,841,283	33,923,592	42,888,217	93,755	447,009,930
Conservation Instant Coupon Booklet	Items	567,678	30,891	347,946	1,208,108	1,344	230	517	2,440	21,211,537	1,398,202	7,707,573	32,802,537	4,531	137,258,436
Bi-Annual Retailer Event	Items	952,149	1,060,901	944,772	4,824,751	1,681	1,480	1,184	8,043	29,387,468	26,781,674	17,179,841	122,902,769	12,389	355,157,348
Retailer Co-op	Items	152	0	0	0	0	0	0	0	2,652	0	0	0	0	10,607
Residential Demand Response	Devices	19,550	98,388	171,733	241,381	10,947	49,038	93,076	117,513	24,870	359,408	390,303	8,379	117,513	782,960
Residential Demand Response (IHD)	Devices	0	49,689	133,657	188,577	0	0	0	0	0	0	0	0	0	0
Residential New Construction	Homes	27	21	279	2,367	0	2	18	369	743	17,152	163,690	2,330,865	390	2,712,676
Consumer Program Total						49,681	72,377	116,886	154,267	133,520,941	75,796,859	70,049,807	212,530,376	239,772	1,112,588,565
Business Program															
Retrofit	Projects	2,828	6,481	9,746	10,925	24,467	61,147	59,678	70,662	136,002,258	314,922,468	345,346,008	462,903,521	213,493	2,631,401,223
Direct install Lighting	Projects	20,741	18,691	17,833	23,784	23,724	15,284	18,708	23,419	61,076,701	57,345,798	64,315,558	84,503,302	73,304	604,196,658
Building Commissioning	Buildings	0	0	0	5	0	0	0	988	0	0	0	1,513,377	988	1,513,377
New Construction	Buildings	25	98	158	226	123	764	1,584	6,432	411,717	1,814,721	4,959,266	20,381,004	8,904	37,390,767
Energy Audit	Audits	222	357	589	473	222	357	589	473	7,043,351	15,455,795	30,874,399	30,874,399	10,583	82,934,042
Small Commercial Demand Response	Devices	132	294	1,211	3,652	84	187	773	2,116	157	1,068	373	319	2,116	1,916
Small Commercial Demand Response (IHD)	Devices	0	0	378	820	0	0	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	145	151	175	180	16,218	19,389	23,706	23,380	633,421	281,823	346,659	0	23,380	1,261,903
Business Program Total						64,617	98,221	107,261	133,319	198,124,253	381,415,230	430,423,659	600,176,121	332,769	3,358,699,887
Industrial Program															
Process & System Upgrades	Projects	0	0	5	10	0	0	294	9,692	0	0	2,603,764	72,053,255	9,986	77,260,782
Monitoring & Targeting	Projects	0	1	3	5	0	0	0	102	0	0	0	502,517	102	502,517
Energy Manager	Projects	1	132	306	379	0	1,086	3,558	5,191	0	7,372,108	21,994,263	40,436,427	8,384	95,324,998
Retrofit	Projects	433	0	0	0	4,615	0	0	0	28,866,840	0	0	0	4,613	115,462,282
Demand Response 3	Facilities	124	185	281	336	52,484	74,056	162,543	166,082	3,080,737	1,784,712	4,309,160	0	166,082	9,174,609
Industrial Program Total						57,098	75,141	166,395	181,066	31,947,577	9,156,820	28,907,187	112,992,199	189,168	297,725,188
Home Assistance Program															
Home Assistance Program	Homes	46	5,920	29,654	25,424	2	566	2,361	2,466	39,283	5,442,232	20,987,275	19,582,658	5,370	77,532,571
Home Assistance Program Total						2	566	2,361	2,466	39,283	5,442,232	20,987,275	19,582,658	5,370	77,532,571
Aboriginal Program															
Home Assistance Program	Homes	0	0	0	1,125	0	0	267	549	0	0	1,609,393	3,101,207	816	6,319,993
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Aboriginal Program Total						0	0	267	549	0	0	1,609,393	3,101,207	816	6,319,993
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	2,028	0	0	0	21,662	0	0	0	121,138,219	0	0	0	21,662	484,552,876
High Performance New Construction	Projects	182	73	19	3	5,098	3,251	772	134	26,185,591	11,901,944	3,522,240	688,738	9,255	148,181,415
Toronto Comprehensive	Projects	577	15	4	5	15,805	0	0	281	86,964,886	0	0	2,479,840	16,086	350,339,385
Multifamily Energy Efficiency Rebates	Projects	110	0	0	0	1,981	0	0	0	7,595,683	0	0	0	1,981	30,382,733
LDC Custom Programs	Projects	8	0	0	0	399	0	0	0	1,367,170	0	0	0	399	5,468,679
Pre-2011 Programs completed in 2011 Total						44,945	3,251	772	415	243,251,550	11,901,944	3,522,240	3,168,578	49,382	1,018,925,088
Other															
Program Enabled Savings	Projects	33	71	46	43	0	2,304	3,692	5,500	0	1,188,362	4,075,382	19,035,337	11,496	30,751,187
Time-of-Use Savings	Homes	0	0	0	n/a	0	0	0	54,795	0	0	0	0	54,795	0
LDC Pilots	Projects	0	0	0	1,174	0	0	0	1,170	0	0	0	5,061,522	1,170	5,061,522
Other Total						0	2,304	3,692	61,466	0	1,188,362	4,075,382	24,096,859	67,462	35,812,709
Adjustments to 2012 Verified Results															
Adjustments to 2012 Verified Results															
Adjustments to 2013 Verified Results															
Energy Efficiency Total															
Demand Response Total (Scenario 1)		136,610	109,191	117,536	224,457	0	1,406	641	1,418	603,144,419	482,474,435	554,528,447	975,639,300	575,647	5,896,382,612
Adjustments to Previous Years' Verified Results Total		79,733	142,670	280,099	309,091	0	0	0	0	3,739,185	2,427,011	5,046,495	8,698	309,091	11,221,389
OPA-Contracted LDC Portfolio Total (Inc. Adjustments)		0	1,406	6,901	35,030	0	0	0	0	18,689,081	43,684,221	195,185,880	43,006	43,006	645,389,397
Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).															
Full OEB Target:														1,330,000	6,000,000,000
														70%	109%

Table 7: Adjustments to Province-Wide Net Verified Results due to Variances

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
Consumer Program															
Appliance Retire/ment	Appliances	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Appliance Exchange	Appliances	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HVAC Incentives	Equipment	-18,839	2,319	4,705		-5,270	479	1,037		-9,707,002	955,512	1,838,408		-3,754	-32,284,656
Conservation Instant Coupon Booklet	Items	8,216	0	1,050		16	0	2		275,655	0	23,571	18	18	1,149,763
Bi-Annual Retailer Event	Items	81,817	0	0		108	0	0		2,183,391	0	0	108	108	8,733,563
Retailer Co-op	Items	0	0	0		0	0	0		0	0	0	0	0	0
Residential Demand Response	Devices	0	0	0		0	0	0		0	0	0	0	0	0
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0	0	0	0
Residential New Construction	Homes	20	2	193		1	1	72		14,667	985	441,938	74	74	945,497
Consumer Program Total						-5,145	480	1,111		-7,233,290	956,497	2,003,917		-3,555	-21,664,975
Business Program															
Retrofit	Projects	312	876	961		3,208	7,233	11,961		16,266,129	42,498,052	78,146,280		22,056	347,545,386
Direct Install Lighting	Projects	444	197	51		501	204	46		1,250,388	736,541	164,667	620	620	7,158,143
Building Commissioning	Buildings	0	0	0		0	0	0		0	0	0	0	0	0
New Construction	Buildings	15	29	72		850	1,304	2,241		3,604,553	4,825,774	8,636,179	4,401	4,401	46,187,216
Energy Audit	Audits	119	77	270		604	439	2,383		2,945,189	2,145,367	13,100,635	3,426	3,426	44,418,129
Small Commercial Demand Response	Devices	0	0	0		0	0	0		0	0	0	0	0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0	0	0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0	0	0	0
Business Program Total						5,162	9,181	16,631		24,066,259	50,205,734	100,047,761		30,503	385,148,444
Industrial Program															
Process & System Upgrades	Projects	0	0	2		0	0	324		0	0	968,659	324	324	1,937,318
Monitoring & Targeting	Projects	0	1	3		0	0	54		0	528,000	639,348	54	54	2,862,696
Energy Manager	Projects	1	93	101		27	1,067	2,395		241,515	8,266,841	25,814,853	4,345	4,345	81,853,489
Retrofit	Projects	0	0	0		0	0	0		0	0	0	0	0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0	0	0	0
Industrial Program Total						27	1,067	2,774		241,515	8,794,841	27,402,860		4,723	61,215,516
Home Assistance Program															
Home Assistance Program	Homes	0	887	2,898		0	222	791		0	1,316,749	4,321,794	1,009	1,009	12,515,300
Home Assistance Program Total						0	222	791		0	1,316,749	4,321,794		1,009	8,581,177
Neighbourhood Program															
Home Assistance Program	Homes	0	0	133		0	0	134		0	0	563,715	134	134	1,127,430
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0	0	0	0
Neighbourhood Program Total						0	0	134		0	0	563,715		134	1,127,430
Aboriginal Program															
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	12	0	0		138	0	0		545,536	0	0	138	138	2,182,145
High Performance New Construction	Projects	37	4	15		1,507	363	-184		2,398,941	2,832,533	-993,596	1,686	1,686	16,106,171
Toronto Comprehensive	Projects	0	15	4		0	672	185		0	4,523,517	1,324,388	857	857	16,219,327
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0		0	0	0	0	0	0
LDC Custom Programs	Projects	0	0	0		0	0	0		0	0	0	0	0	0
Pre-2011 Programs completed in 2011 Total						1,645	1,035	2		2,944,477	7,356,050	330,792		2,682	11,104,528
Other															
Program Enabled Savings	Projects	33	55	33		1,776	3,712	2,020		7,727,573	11,481,687	10,688,564	7,509	7,509	86,732,481
Time-of-Use Savings	Homes	0	0	0		0	0	0		0	0	0	0	0	0
LDC Pilots	Projects	0	0	0		0	0	0		0	0	0	0	0	0
Other Total						1,776	3,712	2,020		7,727,573	11,481,687	10,688,564		7,509	86,732,481
Adjustments to 2011 Verified Results						3,465				27,746,535				3,215	110,143,550
Adjustments to 2012 Verified Results							15,697				80,111,558			15,401	238,780,637
Adjustments to Previous Years' Verified Results								23,463				145,679,403		24,391	296,465,211
Adjustments to Previous Years' Verified Results Total						3,465	15,697	23,463		27,746,535	80,111,558	145,679,403		43,006	645,389,397

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above is presented in the implementation year. Adjustments in Table 1 reflect persisted savings in the year in which that adjustment is verified.

Table 8: Province-Wide Realization Rate & NTG

Initiative	Peak Demand Savings						Energy Savings					
	Realization Rate			Net-to-Gross Ratio			Realization Rate			Net-to-Gross Ratio		
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program												
Appliance Retirement	1.00	1.00	1.00	1.00	0.51	0.46	0.42	0.45	1.00	1.00	1.00	0.47
Appliance Exchange	1.00	1.00	1.00	1.00	0.51	0.52	0.53	0.53	1.00	1.00	1.00	0.53
HVAC Incentives	1.00	1.00	1.00	1.00	0.60	0.50	0.48	0.48	1.00	1.00	1.00	0.48
Conservation Instant Coupon Booklet	1.00	1.00	1.00	1.00	1.14	1.00	1.11	1.69	1.00	1.00	1.00	1.13
Bi-Annual Retailer Event	1.00	1.00	1.00	1.00	1.12	0.91	1.04	1.74	1.00	1.00	1.00	0.92
Retailer Co-op	1.00	n/a	n/a	n/a	0.68	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential New Construction	1.00	3.65	0.78	1.03	0.41	0.49	0.63	0.63	3.65	7.17	3.09	0.62
Business Program												
Retrofit	1.06	0.93	0.92	0.84	0.72	0.75	0.73	0.71	0.93	1.05	1.01	0.98
Direct Install Lighting	1.08	0.69	0.82	0.78	1.08	0.94	0.94	0.94	0.69	0.85	0.84	0.83
Building Commissioning	n/a	n/a	n/a	1.97	n/a	n/a	n/a	1.00	n/a	n/a	n/a	1.16
New Construction	0.50	0.98	0.68	0.71	0.50	0.49	0.54	0.54	0.98	0.99	0.76	0.79
Energy Audit	n/a	n/a	1.02	0.96	n/a	n/a	0.66	0.68	n/a	n/a	0.97	1.00
Small Commercial Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Small Commercial Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Demand Response 3	0.76	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Industrial Program												
Process & System Upgrades	n/a	n/a	0.85	0.96	n/a	n/a	0.94	0.79	n/a	n/a	0.87	0.96
Monitoring & Targeting	n/a	n/a	n/a	0.59	n/a	n/a	n/a	1.00	n/a	n/a	n/a	0.36
Energy Manager	n/a	1.16	0.90	0.91	n/a	0.90	0.90	0.90	1.16	1.16	0.90	0.96
Retrofit	1.11	n/a	n/a	n/a	0.72	n/a	n/a	n/a	0.91	n/a	n/a	n/a
Demand Response 3	0.84	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Home Assistance Program												
Home Assistance Program	1.00	0.32	0.26	0.49	0.70	1.00	1.00	1.00	0.32	0.99	0.88	0.78
Aboriginal Program												
Home Assistance Program	n/a	n/a	0.05	0.15	n/a	n/a	1.00	1.00	n/a	n/a	0.95	0.97
Direct Install Lighting	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Pre-2011 Programs completed in 2011												
Electricity Retrofit Incentive Program	0.80	n/a	n/a	n/a	0.54	n/a	n/a	n/a	n/a	n/a	n/a	n/a
High Performance New Construction	1.00	1.00	1.00	n/a	0.49	0.50	0.50	0.50	1.00	1.00	1.00	n/a
Toronto Comprehensive	1.13	n/a	n/a	n/a	0.50	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Multifamily Energy Efficiency Rebates	0.93	n/a	n/a	n/a	0.78	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Custom Programs	1.00	n/a	n/a	n/a	1.00	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Other												
Program Enabled Savings	n/a	1.06	1.00	0.86	n/a	1.00	1.00	1.00	n/a	2.26	1.00	0.98
Time-of-Use Savings	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Pilots	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a

Summary Provincial Progress Towards CDM Targets

Table 9: Province-Wide Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual			
	2011	2012	2013	2014
2011	216.3	136.6	135.8	129.0
2012†	1.4	253.3	109.8	108.2
2013†	0.6	7.0	404.5	122.0
2014†	1.4	10.8	34.2	568.6
Verified Net Annual Peak Demand Savings in 2014:				927.7
2014 Annual CDM Capacity Target:				1,330
Verified Portion of Peak Demand Savings Target Achieved in 2014 (%):				69.8%

Table 10: Province-Wide Net Energy Savings at the End-User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011	606.9	603.0	601.0	582.3	2,393.1
2012†	18.7	503.6	498.4	492.6	1,513.3
2013†	1.7	44.4	603.3	583.4	1,232.8
2014†	7.3	44.8	191.0	1,170.8	1,413.9
Verified Net Cumulative Energy Savings 2011-2014:					6,553.0
2011-2014 Cumulative CDM Energy Target:					6,000
Verified Portion of Cumulative Energy Target Achieved in 2014 (%):					109.2%

†Includes adjustments to previous years' verified results

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

METHODOLOGY

All results are at the end-user level (not including transmission and distribution losses)

EQUATIONS	
Prescriptive Measures and Projects	<p>Gross Savings = Activity * Per Unit Assumption Net Savings = Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)</p>
Engineered and Custom Projects	<p>Gross Savings = Reported Savings * Realization Rate Net Savings = Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)</p>
Demand Response	<p>Peak Demand: Gross Savings = Net Savings = contracted MW at contributor level * Provincial contracted to ex ante ratio Energy: Gross Savings = Net Savings = provincial ex post energy savings * LDC proportion of total provincial contracted MW All savings are annualized (i.e. the savings are the same regardless of the time of year a participant began offering DR)</p>
Adjustments to Previous Years' Verified Results	<p>All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the cumulative effect of energy savings.</p>

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Consumer Program			
Appliance Retirement	Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.	Savings are considered to begin in the year the appliance is picked up.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Appliance Exchange	When postal code information is provided by customer, results are directly attributed to the LDC. When postal code is not available, results allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year that the exchange event occurred.	
HVAC Incentives	Results directly attributed to LDC based on customer postal code.	Savings are considered to begin in the year that the installation occurred.	

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the event occurs.	
Retailer Co-op	When postal code information is provided by the customer, results are directly attributed. If postal code information is not available, results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year of the home visit and installation date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Residential Demand Response	Results are directly attributed to LDC based on data provided to IESO through project completion reports and continuing participant lists.	Savings are considered to begin in the year the device was installed and/or when a customer signed a peaksaver PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year and accounts for any "snapback" in energy consumption experienced after the event. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the iCon system. Initiative was not evaluated in 2011, reported results are presented with forecast assumptions as per the business case.	Savings are considered to begin in the year of the project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Business Program			
Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system. Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	Savings are considered to begin in the year of the actual project completion date in the iCon system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCon system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2014)			

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Commercial Demand Response (part of the Residential program schedule)	Results are directly attributed to LDC based on data provided to IESO through project completion reports and continuing participant lists	Savings are considered to begin in the year the device was installed and/or when a customer signed a peaksaver PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.
Demand Response 3 (part of the Industrial program schedule)	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a result of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Industrial Program			
Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
Energy Manager	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping.	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
Demand Response 3	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a result of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Home Assistance Program			
Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Aboriginal Program			
Aboriginal Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Pre-2011 Programs completed in 2011			
Electricity Retrofit Incentive Program	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011, 2012, 2013 or 2014 assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported. A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
High Performance New Construction	Results are directly attributed to LDC based on customer data provided to the OPA from Enbridge; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation.		
Toronto Comprehensive	Program run exclusively in Toronto Hydro-Electric System Limited service territory; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Multifamily Energy Efficiency Rebates	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
Data Centre Incentive Program	Program run exclusively in PowerStream Inc. service territory; Initiative was not evaluated in 2011, assumptions as per 2009 evaluation.		
EnWin Green Suites	Program run exclusively in ENWIN Utilities Ltd. service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation.		

Consumer Program Allocation Methodology

Results can be allocated based on average of 2008 & 2009 residential throughput for each LDC (below) when additional information is not available. Source: OEB Yearbook Data 2008 & 2009

Local Distribution Company	Allocation
Algoma Power Inc.	0.2%
Atikokan Hydro Inc.	0.0%
Attawapiskat Power Corporation	0.0%
Bluewater Power Distribution Corporation	0.6%
Brant County Power Inc.	0.2%
Brantford Power Inc.	0.7%
Burlington Hydro Inc.	1.4%
Cambridge and North Dumfries Hydro Inc.	1.0%
Canadian Niagara Power Inc.	0.5%
Centre Wellington Hydro Ltd.	0.1%
Chapleau Public Utilities Corporation	0.0%
COLLUS Power Corporation	0.3%
Cooperative Hydro Embrun Inc.	0.0%
E.L.K. Energy Inc.	0.2%
Enersource Hydro Mississauga Inc.	3.9%
ENTEGRUS	0.6%
ENWIN Utilities Ltd.	1.6%
Erie Thames Powerlines Corporation	0.4%
Espanola Regional Hydro Distribution Corporation	0.1%
Essex Powerlines Corporation	0.7%
Festival Hydro Inc.	0.3%
Fort Albany Power Corporation	0.0%
Fort Frances Power Corporation	0.1%
Greater Sudbury Hydro Inc.	1.0%
Grimsby Power Inc.	0.2%
Guelph Hydro Electric Systems Inc.	0.9%
Haldimand County Hydro Inc.	0.4%
Halton Hills Hydro Inc.	0.5%
Hearst Power Distribution Company Limited	0.1%
Horizon Utilities Corporation	4.0%
Hydro 2000 Inc.	0.0%
Hydro Hawkesbury Inc.	0.1%
Hydro One Brampton Networks Inc.	2.8%
Hydro One Networks Inc.	30.0%
Hydro Ottawa Limited	5.6%
Innisfil Hydro Distribution Systems Limited	0.4%
Kashechewan Power Corporation	0.0%
Kenora Hydro Electric Corporation Ltd.	0.1%
Kingston Hydro Corporation	0.5%
Kitchener-Wilmot Hydro Inc.	1.6%
Lakefront Utilities Inc.	0.2%

Lakeland Power Distribution Ltd.	0.2%
London Hydro Inc.	2.7%
Middlesex Power Distribution Corporation	0.1%
Midland Power Utility Corporation	0.1%
Milton Hydro Distribution Inc.	0.6%
Newmarket - Tay Power Distribution Ltd.	0.7%
Niagara Peninsula Energy Inc.	1.0%
Niagara-on-the-Lake Hydro Inc.	0.2%
Norfolk Power Distribution Inc.	0.3%
North Bay Hydro Distribution Limited	0.5%
Northern Ontario Wires Inc.	0.1%
Oakville Hydro Electricity Distribution Inc.	1.5%
Orangeville Hydro Limited	0.2%
Orillia Power Distribution Corporation	0.3%
Oshawa PUC Networks Inc.	1.2%
Ottawa River Power Corporation	0.2%
Parry Sound Power Corporation	0.1%
Peterborough Distribution Incorporated	0.7%
PowerStream Inc.	6.6%
PUC Distribution Inc.	0.9%
Renfrew Hydro Inc.	0.1%
Rideau St. Lawrence Distribution Inc.	0.1%
Sioux Lookout Hydro Inc.	0.1%
St. Thomas Energy Inc.	0.3%
Thunder Bay Hydro Electricity Distribution Inc.	0.9%
Tillsonburg Hydro Inc.	0.1%
Toronto Hydro-Electric System Limited	12.8%
Veridian Connections Inc.	2.4%
Wasaga Distribution Inc.	0.2%
Waterloo North Hydro Inc.	1.0%
Welland Hydro-Electric System Corp.	0.4%
Wellington North Power Inc.	0.1%
West Coast Huron Energy Inc.	0.1%
Westario Power Inc.	0.5%
Whitby Hydro Electric Corporation	0.9%
Woodstock Hydro Services Inc.	0.3%

Reporting Glossary

Annual: the peak demand or energy savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).

Cumulative Energy Savings: represents the sum of the annual energy savings that accrue over a defined period (in the context of this report the defined period is 2011 - 2014). This concept does not apply to peak demand savings.

End-User Level: resource savings in this report are measured at the customer level as opposed to the generator level (the difference being line losses).

Free-ridership: the percentage of participants who would have implemented the program measure or practice in the absence of the program.

Incremental: the new resource savings attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'.

Initiative: a Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup).

Net-to-Gross Ratio: The ratio of net savings to gross savings, which takes into account factors such as free-ridership and spillover

Net Energy Savings (MWh): energy savings attributable to conservation and demand management activities net of free-riders, etc.

Net Peak Demand Savings (MW): peak demand savings attributable to conservation and demand management activities net of free-riders, etc.

Program: a group of initiatives that target a particular market sector (e.g. Consumer, Industrial).

Realization Rate: A comparison of observed or measured (evaluated) information to original reported savings which is used to adjust the gross savings estimates.

Settlement Account: the grouping of demand response facilities (contributors) into one contractual agreement

Spillover: Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.

Unit: for a specific initiative the relevant type of activity acquired in the market place (i.e. appliances picked up, projects completed, coupons redeemed).

Table 11: Westario Power Inc. Initiative and Program Level Gross Savings by Year

Initiative	Unit	2011	2012	2013	2014	Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
Consumer Program									
Appliance Retirement**	Appliances	36	19	33	44	243,091	135,025	209,329	281,497
Appliance Exchange**	Appliances	8	6	11	17	9,063	9,871	19,654	30,884
HVAC Incentives	Equipment	100	116	115	145	199,730	220,320	218,400	277,259
Conservation Instant Coupon Booklet	Items	6	1	3	7	94,466	7,175	37,027	89,090
Bi-Annual Retailer Event	Items	8	9	6	25	145,564	158,134	88,972	380,179
Retailer Co-op	Items	0	0	0	0	0	0	0	0
Residential Demand Response	Devices	0	0	51	165	0	0	28	0
Residential Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Residential New Construction	Homes	0	0	0	2	0	0	0	9,921
Consumer Program Total		157	151	219	405	691,915	530,525	573,408	1,068,831
Business Program									
Retrofit	Projects	84	330	245	314	441,522	1,431,105	1,340,316	1,473,861
Direct Install Lighting	Projects	180	223	118	149	539,003	756,664	422,190	535,979
Building Commissioning	Buildings	0	0	0	0	0	0	0	0
New Construction	Buildings	0	0	0	12	0	0	0	46,753
Energy Audit	Audits	0	0	13	20	0	0	73,311	97,278
Small Commercial Demand Response	Devices	0	0	4	7	0	0	0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	0	0	0	0	0	0	0	0
Business Program Total		264	553	381	502	980,525	2,187,769	1,835,817	2,153,871
Industrial Program									
Process & System Upgrades	Projects	0	0	0	0	0	0	0	0
Monitoring & Targeting	Projects	0	0	0	0	0	0	0	0
Energy Manager	Projects	0	0	0	0	0	0	0	0
Retrofit	Projects	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	0	0	0	122	0	0	0	0
Industrial Program Total		0	0	0	122	0	0	0	0
Home Assistance Program									
Home Assistance Program	Homes	0	0	14	20	0	0	123,733	194,714
Home Assistance Program Total		0	0	14	20	0	0	123,733	194,714
Aboriginal Program									
Home Assistance Program	Homes	0	0	0	0	0	0	0	0
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0
Aboriginal Program Total		0	0	0	0	0	0	0	0
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	72	0	0	0	461,218	0	0	0
High Performance New Construction	Projects	0	1	0	0	2,167	1,185	0	0
Toronto Comprehensive	Projects	0	0	0	0	0	0	0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0	0	0	0	0	0
LDC Custom Programs	Projects	0	0	0	0	0	0	0	0
Pre-2011 Programs completed in 2011 Total		73	1	0	0	463,384	1,185	0	0
Other									
Program Enabled Savings	Projects	0	0	0	0	0	0	0	0
Time-of-Use Savings	Homes	0	0	0	175	0	0	0	0
LDC Pilots	Projects	0	0	0	0	0	0	0	0
Other Total		0	0	0	175	0	0	0	0
Adjustments to 2011 Verified Results									
Adjustments to 2012 Verified Results			191	0	0		860,796	0	1,801
Adjustments to 2013 Verified Results				23	9			135,544	54,100
Energy Efficiency Total					52				284,362
Demand Response Total		494	706	559	930	2,135,824	2,719,479	2,532,930	3,417,416
Adjustments to Previous Years' Verified Results Total		0	0	56	295	0	0	28	0
OPA-Contracted LDC Portfolio Total (Inc. Adjustments)		0	191	23	61	0	860,796	135,544	340,263
OPA-Contracted LDC Portfolio Total (Inc. Adjustments)		494	896	638	1,285	2,135,824	3,580,275	2,668,501	3,757,679

*Includes adjustments after Final Reports were issued
 **Net results substituted for gross results due to unavailability of data
 Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year
 Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Table 12: Adjustments to Westario Power Inc. Gross Verified Results due to Variances

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement	Appliances	0	0	0		0	0	0	
Appliance Exchange	Appliances	0	0	0		0	0	0	
HVAC Incentives	Equipment	-11	1	3		-22,601	2,370	6,537	
Conservation Instant Coupon Booklet	Items	0	0	0		1,385	0	112	
Bi-Annual Retailer Event	Items	1	0	0		12,845	0	0	
Retailer Co-op	Items	0	0	0		0	0	0	
Residential Demand Response	Devices	0	0	0		0	0	0	
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0	
Residential New Construction	Homes	0	0	0		0	0	0	
Consumer Program Total		-11	1	3		-8,371	2,370	6,649	
Business Program									
Retrofit	Projects	194	22	6		838,349	187,274	128,907	
Direct Install Lighting	Projects	2	0	0		5,642	0	0	
Building Commissioning	Buildings	0	0	0		0	0	0	
New Construction	Buildings	0	0	0		0	0	0	
Energy Audit	Audits	5	0	0		25,176	0	49	
Small Commercial Demand Response	Devices	0	0	0		0	0	0	
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Business Program Total		201	22	6		869,167	187,274	128,956	
Industrial Program									
Process & System Upgrades	Projects	0	0	0		0	0	0	
Monitoring & Targeting	Projects	0	0	0		0	0	0	
Energy Manager	Projects	0	0	0		0	0	11,631	
Retrofit	Projects	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Industrial Program Total		0	0	0		0	0	11,631	
Home Assistance Program									
Home Assistance Program	Homes	0	0	3		0	0	22,575	
Home Assistance Program Total		0	0	3		0	0	22,575	
Aboriginal Program									
Home Assistance Program	Homes	0	0	0		0	0	0	
Direct Install Lighting	Projects	0	0	0		0	0	0	
Aboriginal Program Total		0	0	0		0	0	0	
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	0	0	0		0	0	0	
High Performance New Construction	Projects	0	0	0		0	0	0	
Toronto Comprehensive	Projects	0	0	0		0	0	0	
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0	
LDC Custom Programs	Projects	0	0	0		0	0	0	
Pre-2011 Programs completed in 2011 Total		0	0	0		0	0	0	
Other									
Program Enabled Savings	Projects	0	0	42		0	0	114,603	
Time-of-Use Savings	Homes	0	0	0		0	0	0	
LDC Pilots	Projects	0	0	0		0	0	0	
Other Total		0	0	42		0	0	114,603	
Adjustments to 2011 Verified Results		191				860,796	189,644		
Adjustments to 2012 Verified Results			23					284,414	
Adjustments to 2013 Verified Results				55					284,414
Total Adjustments to Previous Years' Verified Results		191	23	55		860,796	189,644		

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results.

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Table 13: Province-Wide Initiatives and Program Level Gross Savings by Year

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement**	Appliances	6,750	2,011	3,151	3,579	45,971,627	13,424,518	18,616,239	20,315,770
Appliance Exchange**	Appliances	719	556	2,101	2,238	873,531	974,621	3,746,106	3,990,372
HVAC Incentives	Equipment	53,209	38,346	40,418	48,467	99,413,430	66,929,213	71,225,037	90,274,814
Conservation Instant Coupon Booklet	Items	1,184	231	464	1,442	19,192,453	1,325,898	6,842,244	19,000,254
Bi-Annual Retailer Event	Items	1,504	1,622	1,142	4,626	26,899,265	29,222,072	16,441,329	70,254,471
Retailer Co-op	Items	0	0	0	0	3,917	0	0	0
Residential Demand Response	Devices	10,390	49,038	93,076	117,513	23,597	359,408	390,303	8,379
Residential Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Residential New Construction	Homes	0	1	29	587	1,813	4,884	259,826	3,699,786
Consumer Program Total		73,757	91,805	140,380	178,452	192,379,633	112,240,615	117,521,084	207,543,846
Business Program									
Retrofit	Projects	34,201	78,965	82,896	98,849	184,070,265	387,817,248	478,410,896	642,515,421
Direct Install Lighting	Projects	22,155	20,469	19,807	24,794	65,777,197	68,896,046	68,140,249	89,528,509
Building Commissioning	Buildings	0	0	0	988	0	0	0	1,513,377
New Construction	Buildings	247	1,596	2,934	11,911	823,434	3,755,869	9,183,826	37,742,970
Energy Audit	Audits	0	1,450	4,283	9,367	0	7,049,351	23,386,108	46,012,517
Small Commercial Demand Response	Devices	55	187	773	2,116	131	1,068	373	319
Small Commercial Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	21,390	19,389	23,706	23,380	633,421	281,823	346,659	0
Business Program Total		78,048	122,056	134,399	171,405	251,304,448	467,801,406	579,468,111	817,313,113
Industrial Program									
Process & System Upgrades	Projects	0	0	313	12,287	0	0	2,799,746	90,463,617
Monitoring & Targeting	Projects	0	0	0	102	0	0	0	502,517
Energy Manager	Projects	0	1,034	3,953	5,767	0	7,067,535	24,438,070	44,929,364
Retrofit	Projects	6,372	0	0	0	38,412,408	0	0	0
Demand Response 3	Facilities	176,180	74,056	162,543	166,082	4,243,958	1,784,712	4,309,160	0
Industrial Program Total		182,552	75,090	166,809	184,238	42,556,366	8,852,247	31,546,976	135,895,998
Home Assistance Program									
Home Assistance Program	Homes	4	1,777	2,361	2,466	56,119	5,524,230	20,987,275	19,582,658
Home Assistance Program Total		4	1,777	2,361	2,466	56,119	5,524,230	20,987,275	19,582,658
Aboriginal Program									
Home Assistance Program	Homes	0	0	267	549	0	0	1,609,393	3,101,207
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0
Aboriginal Program Total		0	0	267	549	0	0	1,609,393	3,101,207
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	40,418	0	0	0	223,956,390	0	0	0
High Performance New Construction	Projects	10,197	6,501	772	268	52,371,183	23,803,888	3,522,240	1,377,475
Toronto Comprehensive	Projects	33,467	0	0	802	174,070,574	0	0	7,085,257
Multifamily Energy Efficiency Rebates	Projects	2,553	0	0	0	9,774,792	0	0	0
LDC Custom Programs	Projects	534	0	0	0	649,140	0	0	0
Pre-2011 Programs completed in 2011 Total		87,169	6,501	772	1,070	460,822,079	23,803,888	3,522,240	8,462,733
Other									
Program Enabled Savings	Projects	0	2,177	3,692	5,500	0	525,011	4,075,382	19,035,337
Time-of-Use Savings	Homes	0	0	0	54,795	0	0	0	0
LDC Pilots	Projects	0	0	0	1,170	0	0	0	5,061,522
Other Total		0	2,177	3,692	60,296	0	525,011	4,075,382	19,035,337
Adjustments to 2011 Verified Results									
Adjustments to 2012 Verified Results			13,266	645	1,601		48,705,294	20,581	6,028
Adjustments to 2013 Verified Results				8,632	13,449			54,301,893	59,098,939
Energy Efficiency Total									206,413,158
Demand Response Total		213,515	156,735	168,583	289,384	942,317,539	616,320,385	753,683,966	1,210,925,694
Adjustments to Previous Years' Verified Results Total		208,015	142,670	280,099	309,091	4,901,107	2,427,011	5,046,495	8,698
OPA-Contracted LDC Portfolio Total (Inc. Adjustments)		0	13,266	9,277	49,777	0	48,705,294	54,322,474	265,518,125
Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).		421,530	312,671	457,958	648,252	947,218,646	667,452,690	813,052,934	1,476,452,516

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

**Net results substituted for gross results due to unavailability of data

Table 14: Adjustments to Province-Wide Gross Verified Results due to Variances

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement	Appliances	0	0	0	0	0	0	0	0
Appliance Exchange	Appliances	0	0	0	0	0	0	0	0
HVAC Incentives	Equipment	-8,759	1,091	2,157		-16,241,086	1,952,473	3,873,449	
Conservation Instant Coupon Booklet	Items	15	0	1		255,975	0	20,668	
Bi-Annual Retailer Event	Items	117	0	0		2,373,616	0	0	
Retailer Co-op	Items	0	0	0		0	0	0	
Residential Demand Response	Devices	0	0	0		0	0	0	
Residential Demand Response (HDI)	Devices	0	0	0		0	0	0	
Residential New Construction	Homes	1	1	115		330,093	2,009	701,488	
Consumer Program Total		-8,628	1,092	2,273		-13,281,402	1,954,483	4,595,605	
Business Program									
Retrofit	Projects	4,511	10,114	16,584		22,046,931	58,528,789	108,677,566	
Direct Install Lighting	Projects	541	217	49		1,346,618	781,858	174,460	
Building Commissioning	Buildings	0	0	0		0	0	0	
New Construction	Buildings	3,287	2,673	4,151		11,323,593	9,884,305	15,992,924	
Energy Audit	Audits	656	488	3,631		2,391,744	2,386,374	19,822,524	
Small Commercial Demand Response	Devices	0	0	0		0	0	0	
Small Commercial Demand Response (HDI)	Devices	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Business Program Total		8,996	13,491	24,414		37,086,886	71,581,326	144,667,473	
Industrial Program									
Process & System Upgrades	Projects	0	0	426		0	0	1,232,785	
Monitoring & Targeting	Projects	0	0	54		0	528,000	639,348	
Energy Manager	Projects	29	1,071	2,687		0	8,968,007	28,893,596	
Retrofit	Projects	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Industrial Program Total		29	1,071	3,168		0	9,496,007	30,765,729	
Home Assistance Program									
Home Assistance Program	Homes	0	222	791		0	1,316,749	4,321,794	
Home Assistance Program Total		0	222	791		0	1,316,749	4,321,794	
Aboriginal Program									
Home Assistance Program	Homes	0	0	134		0	0	563,715	
Direct Install Lighting	Projects	0	0	0		0	0	0	
Aboriginal Program Total		0	0	134		0	0	563,715	
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	266	0	0		1,049,108	0	0	
High Performance New Construction	Projects	13,072	727	405		23,905,663	5,665,066	1,535,048	
Toronto Comprehensive	Projects	0	1,920	529		0	12,924,335	3,783,965	
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0	
LDC Custom Programs	Projects	0	0	0		0	0	0	
Pre-2011 Programs completed in 2011 Total		13,337	2,647	934		24,954,771	18,589,400	5,319,013	
Other									
Program Enabled Savings	Projects	1,776	3,712	2,020		1,673,712	11,481,687	10,688,564	
Time-of-Use Savings	Homes	0	0	0		0	0	0	
LDC Pilots	Projects	0	0	0		0	0	0	
Other Total		1,776	3,712	2,020		1,673,712	11,481,687	10,688,564	
Adjustments to 2011 Verified Results		15,511				50,455,967			
Adjustments to 2012 Verified Results			22,235				114,419,652		
Adjustments to 2013 Verified Results				33,734				200,921,892	
Adjustments to Previous Years' Verified Results Total		15,511	22,235	33,734		50,455,967	114,419,652	200,921,892	

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

*Includes adjustments after Final Reports were issued
Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

3.2 APPENDIX 2 – 2014 SCHEDULE OF RATES AND CHARGES

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0180

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.50
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	0.91
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	0.19
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0180

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.99
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	3.12
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	2.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0108
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0180

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	221.45
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2016	\$	1.53
Distribution Volumetric Rate	\$/kW	2.0808
Low Voltage Service Rate	\$/kW	0.6184
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.5984
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	0.8896
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	0.0024
Retail Transmission Rate - Network Service Rate	\$/kW	2.4671
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5166

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0180

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.09
Distribution Volumetric Rate	\$/kWh	0.0228
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0180

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.49
Distribution Volumetric Rate	\$/kW	28.3889
Low Voltage Service Rate	\$/kW	0.4888
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	3.2347
Retail Transmission Rate - Network Service Rate	\$/kW	1.8728
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1987

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0180

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.74
Distribution Volumetric Rate	\$/kW	4.8213
Low Voltage Service Rate	\$/kW	0.4773
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.5975
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	1.5746
Retail Transmission Rate - Network Service Rate	\$/kW	1.8579
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1706

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0180

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0180

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0180

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0700
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0593

3.3 APPENDIX 3 – 2013 COS LOAD FORECAST AND LRAMVA PER SETTLEMENT

3.3 Is the impact of CDM appropriately reflected in the load forecast?

Status: **Complete Settlement**

Supporting Parties: Westario, Energy Probe, SEC, VECC

Evidence: Application: Exhibit 3/Tab 1/Sch 3

For the purposes of settlement, the Parties agree that the CDM adjustment should be changed from gross to net, and a half-year rule should be applied to the 2013 and 2011 program impacts. The CDM adjustment for 2012 and 2013 CDM programs to the 2013 Test Year load forecast has been allocated to each rate class based on the proportion of the class kWh to the total. The result is a reduction from 6,476,174 kWh to 4,456,345 kWh. This reflects both the move from gross to net and the 2013 and 2011 half year impacts. Settlement Table #5: CDM Adjusted Forecast, below provides the CDM impact on billed kW and kWh per customer class.

Settlement Table #5: CDM Adjusted Forecast

	Weather Normalized 2013F		CDM Load Forecast Adjustment	Weather Normalized 2013F CDM Adjusted
	A	C = A/B	E	F = A - E
Residential (kWh)	206,340,893	46%	2,041,849	204,299,044
GS<50 (kWh)	65,583,143	15%	648,979	64,934,164
GS>50 (kW)	172,663,135	38%	1,708,590	170,954,545
Street Lights (kW)	5,458,939	1%	54,019	5,404,920
Sentinel Lights (kW)	18,246	0%	181	18,065
USL (kWh)	275,664	0%	2,728	272,936
Total Customer (kWh)	<u>450,340,020</u>	100%	<u>4,456,345</u>	<u>445,883,675</u>
B				
	Weather Normalized 2013F		CDM Load Forecast Adjustment	Weather Normalized 2013F CDM Adjusted
	A	C = A/B	E	F = A - E
Residential (kWh)		0%	-	-
GS<50 (kWh)		0%	-	-
GS>50 (kW)	479,272	97%	845	478,427
Street Lights (kW)	15,177	3%	27	15,150
Sentinel Lights (kW)	17	0%	0	17
USL (kWh)		0%	-	-
Total Customer (kWh)	<u>494,466</u>	100%	<u>872</u>	<u>493,594</u>

For the purposes of settlement, the Parties agree the 2013 LRAMVA amount of 6,476,174 kWh and 1,293 kW has been calculated using the OPA's 2011-2014 CDM targets assigned to Westario, which reflects the actual 2011 CDM results and the persistence of 2011 into 2013. The LRAMVA amount differs from the CDM adjustment of 4,456,345 kWh and 872 kW, as the persistent savings from 2011 must be included in the calculation in order to capture the correct amount of targets assigned to Westario for 2013. Therefore, the 2013 LRAMVA includes the 2011 persistent savings of 1,603,142 kWh as provided by the OPA's 2011 Final Annual Report, 2012 persistent savings of 2,436,516 kWh and the full year 2013 forecasted

savings of 2,436,516 kWh. Settlement Table #6: LRAMVA Calculation, below provides details of the 2013 kWh and kW savings which will be used in the calculation of the LRAMVA account.

Settlement Table #6: LRAMVA Calculation

4 Year (2011-2014) kWh Target:					
20,950,000					
	2011	2012	2013	2014	Total
%					
2011 CDM Programs	7.67%	7.67%	7.65%	7.23%	30.22%
2012 CDM Programs		11.63%	11.63%	11.63%	34.89%
2013 CDM Programs			11.63%	11.63%	23.26%
2014 CDM Programs				11.63%	11.63%
Total in Year	7.67%	19.30%	30.91%	42.12%	100.00%
kWh					
2011 CDM Programs	1,606,180	1,606,180	1,603,142	1,515,401	6,330,903
2012 CDM Programs		2,436,516	2,436,516	2,436,516	7,309,549
2013 CDM Programs			2,436,516	2,436,516	4,873,032
2014 CDM Programs				2,436,516	2,436,516
Total in Year	1,606,180	4,042,696	6,476,174	8,824,950	20,950,000

The Parties agree, for the purposes of settlement, the LRAMVA amount is to be allocated to the customer classes based on the percentages outlined in proportion of the class kWh to the total. The preceding settlement Table #5: CDM Adjusted Forecast, provides details of this allocation.

October 7, 2015

Matthew McMurdie CMA
CFO
Westario Power Inc.
24 Eastridge Road, RR #2
Walkerton, ON N0G 2V0

RE 2014 LRAMVA

Dear Matt,

Elenchus is pleased to attach the 2014 LRAMVA Report for Westario Power Inc for inclusion in your 2016 IRM Rate Application.

Elenchus concludes that Westario Power Inc.'s electricity rates should be adjusted to reflect an LRAMVA claim of \$61,823.

Thank you for allowing Elenchus to be of service. Please contact me should you have an questions about this report.

Sincerely,

Andrew Frank
afrank@elenchus.ca
T: 416-348-9917 x 21