

BRANT COUNTY POWER INC.

2016 Distribution Rate Adjustment Application

EB-2015-0054

For Rates Effective May 1, 2016

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.
1998, c.15, (Schedule B);

AND IN THE MATTER OF an Application by Brant County Power Inc. to
the Ontario Energy Board for an Order or Orders approving or fixing just
and reasonable distribution rates and other service charges to be
effective May 1, 2016.

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1 **1. Contact Information**

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6

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8
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20

21
22 **2. Statement of Publication**
23

24 Those affected by this application are the electricity distribution customers of Brant
25 County Power Inc. (referred to in this Application as the "Applicant" or "BCP") , including
26 certain customers (but not all customers) within the County of Brant including the towns
27 and villages of Paris, St. George, Cainsville and Burford.
28

29 BCP will publish the Notice of Application in the Brant News, the newspaper with the
30 highest circulation in the County of Brant at 49,000.

31

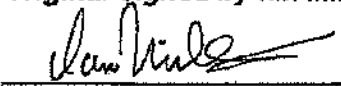
1 **3. Certification of Evidence**

2 As President and Chief Executive Officer of Brant County Power Inc., I certify to the best
3 of my knowledge that the evidence filed in this 2016 IRM application is accurate. The
4 filing is consistent with the requirements of Chapter 3 of the Filing Requirements for
5 Electricity Distribution Rate Applications, as last revised on July 16, 2015. I also confirm
6 the accuracy of the billing determinants for pre-populated models.

7

8 **Ian Miles**

9 *Original Signed by Ian Miles*

10 

11 **President and Chief Executive Officer**

12

1 **4. Manager's Summary**

2 **Corporate Overview**

3 On October 30, 2014 the Ontario Energy Board ("OEB" or "the Board") issued its
4 decision concerning Cambridge and North Dumfries Hydro Inc. ("CND")'s application to
5 purchase the outstanding shares of Brant County Power Inc. (Board File No.EB-2014-
6 0217). The decision stated that:

7 '*The Board concludes that the no harm test has been met and accordingly approves the*
8 *Application.*'

9 The decision stated that CND be granted leave to acquire all of the issued and
10 outstanding shares of BCP pursuant to section 86(2)(a) of the Act and that the leave
11 granted shall expire 18 months from the date of the Decision and Order. Furthermore,
12 the Decision indicated that CND shall promptly notify the OEB of the completion of the
13 transaction and that once so notified, the Board will amend the electricity distribution
14 licence of CND to include the service area formerly served by BCP.

15 In December, 2014, CND filed a Notice of Motion to vary the Board's Decision and Order
16 to (i) approve the amalgamation of CND and BCP; and (ii) stay paragraphs 4 and 5 of
17 the Board's order amending CND's electricity distribution license and cancelling BCP's
18 electricity distribution license until CND has provided notice to the Board that the
19 amalgamation has been completed.

20 CND purchased the outstanding shares of BCP from the County of Brant effective
21 November 28, 2014. Since that time, CND and has been working diligently with BCP to
22 ensure the amalgamation is completed within the 18 month time frame. The expected
23 date for the legal amalgamation is January 1, 2016.

24 As part of the Share Purchase Agreement ("SPA") between CND and the County of
25 Brant (the shareholder of BCP), CND stated that:

26 *CND shall not make any incentive regulation mechanism ("IRM") or cost of service*
27 *("COS") applications to the OEB in respect of distribution rates of BCP's service territory*

1 *for calendar years 2015, 2016, 2017 or 2018 that would result in increased distribution*
2 *rates for BCP customer.*

3

4 Brant County Power Inc. therefore, in this application, is applying for a 0% increase in its
5 distribution rates. Other aspects of a Price Cap IR application, as contemplated in the
6 Chapter 3 Guidelines, remain unchanged and form part of this rate application.

7 **Application**

8 Brant County Power Inc. is a licensed electricity distributor (ED-2002-0522) that owns
9 and operates the electricity distribution system in portions of the County of Brant,
10 including the towns and villages of Paris, St. George, Cainsville and Burford. BCP
11 serves approximately 10,000 Residential, General Service, Unmetered Scattered Load,
12 Sentinel Lighting, and Street Light customers and connections.

13

14 The Applicant hereby applies to the Ontario Energy Board ("OEB" or the "Board")
15 pursuant to Section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB
16 Act") for approval of its proposed distribution rates and other charges provided on the
17 basis of the 4th Generation Incentive Rate-setting ("Annual IR Index") effective May 1,
18 2016. BCP previously applied for rates effective May 1, 2015 under an Annual IR Index
19 Rate application (EB-2015-0058).

20 The Applicant followed *Chapter 3 of the OEB's Filing Requirements for Electricity*
21 *Distribution Rate Applications - 2015 Edition for 2016 Rate Applications* last revised on
22 July 16, 2015 (the "Chapter 3 Requirements"), and the Filing Instructions provided in the
23 OEB's 2016 IRM Rate Generator Model Version 1.0, which incorporates the Retail
24 Transmission Service Rates ("RTSR") model and the Tax Sharing model, referred to
25 collectively as the 'Model', as provided to distributors by the OEB.

26 BCP is in receipt of the OEB's letter dated July 16, 2015, in which distributors were
27 assigned to one of three Tranches, based on the complexity of the application the
28 distributor was submitting. BCP was assigned to Stream 3, which required the 2016 IRM
29 rate application to be filed by Monday October 19, 2015.

1 BCP's Application to the OEB hereby applies for an Order or Orders approving the
2 proposed distribution rates and other charges, effective May 1, 2016, as updated and
3 adjusted in accordance with the Chapter 3 Filing Requirements, and including the
4 following:

5 a) an Annual Adjustment Mechanism adjustment of 0% to existing distribution rates,
6 consistent with the terms of the SPA between CND and the County of Brant;

7 b) an adjustment to rate design for residential electricity customers in accordance with
8 the OEB's 'Board Policy:; A New Distribution Rate Design for Residential Electricity
9 Customers' (EB-2014-0210);

10 c) an adjustment to the retail transmission service rates;

11 d) Disposition of Deferral and Variance accounts, representing a net recovery from
12 customers in the amount in the \$796,278 including the recovery of the LRAMVA as
13 described elsewhere in this application.

14 e) Continuation of rates and charges as detailed in EB-2015-0060, including the Rate
15 Rider for Recovery of Smart Meter Incremental Revenue Requirement, Rate Rider
16 for Smart Meter Entity Charge, the Low Voltage Service Rate, the Wholesale Market
17 Service Rate, the Rural or Remote Electricity Rate Protection Charge, the Standard
18 Supply Service – Administrative Charge (if applicable), the microFIT Service
19 Classification Service Charge, the Transformer Allowance for Ownership, the
20 Primary Metering Allowance for transformer losses, the Specific Service Charges,
21 Retail Service Charges and Loss Factors.

22 In the event that the Board is unable to provide a Decision and Order in this Application
23 for implementation by the Applicant as of May 1, 2016, BCP requests that the Board
24 issue an Interim Rate Order declaring the current Distribution Rates and Specific Service
25 Charges as interim until such time as the 2016 rates are approved.

26 In the event that the effective date does not coincide with the Board's decided
27 implementation date for 2016 Distribution Rates and Charges, BCP requests to be

1 permitted to recover the incremental revenue from the effective date of May 1, 2016, to
2 the implementation date.

3 BCP respectfully requests that this Application be disposed of by way of a written
4 hearing.

5 This Manager's Summary will address the Elements of the Price Cap IR and the Annual
6 IR Index Plan, as detailed in the Filing Requirements as follows:

- 7 • Annual Adjustment Mechanism
- 8 • Revenue-to-Cost Ratio Adjustments
- 9 • Rate Design for Residential Electricity Customers
- 10 • Electricity Distribution Retail Transmission Service Rates
- 11 • Review and Disposition of Group 1 Deferral and Variance Account Balances
- 12 • LRAM Variance Account (LRAMVA)
- 13 • Tax Changes
- 14 • Z-Factor Claims
- 15 • Other Matters

16

1 **Elements of the Price Cap IR and the Annual IR Index Plan**

2 **Annual Adjustment Mechanism**

3 The annual adjustment mechanism is defined as the annual percentage change in the
 4 Inflation factor less an X-factor (i.e. productivity factor and stretch factor). BCP has
 5 determined that the price cap adjustment is 0%, to reflect the commitment made as part
 6 of the Share Purchase Agreement as detailed above.

7 BCP notes that the 2016 IRM Rate Generator Model ("IRM Model"), as prepopulated by
 8 the OEB, calculates the adjustment to be 2.1% less BCP's stretch factor of .3% for a net
 9 increase in rates of 1.8%. As such, BCP respectfully requests that Board Staff make
 10 adjustments to the Model to provide for a 0% increase.

11 Table 1 Proposed Distribution Rates summarizes the Fixed Service Charges and the
 12 Variable Volumetric Rates as approved for May 1, 2015, and as proposed for May 1,
 13 2016, reflecting the 0% increase for all rate classes. The Residential class has been
 14 adjusted, as detailed below under the heading Rate Design for Residential Electricity
 15 Customers.

16 **Table 1 Proposed Distribution Rates**

PROPOSED DISTRIBUTION RATES				
Customer Class	Fixed Service Charge		Variable Volumetric Rate	
	May 1, 2015	Proposed May 1, 2016	May 1, 2015	Proposed May 1, 2016
Residential	\$11.22	\$15.59	\$0.0211	\$0.0158
GS <50 kW	\$17.36	\$17.36	\$0.0180	\$0.0180
GS >50 to 4,999 kW	\$96.98	\$96.98	\$3.9297	\$3.9297
USL	\$2.04	\$2.04	\$0.0233	\$0.0233
Sentinel Lighting	\$2.04	\$2.04	\$30.5028	\$30.5028
Street Lighting	\$1.53	\$1.53	\$44.8917	\$44.8917

17

18

1 **Revenue-to-Cost Ratio Adjustments**

2 BCP's most recent Cost of Service Rate Application (EB-2010-0125) for rates effective
3 May 1, 2011) did not prescribe a phase-in period to adjust its revenue-to-cost ratios.
4 Therefore, BCP did not complete the Supplemental Filing Module and the schedules
5 contained in the Rate Generator Model.

6 **Rate Design for Residential Electricity Customers**

7 On April 2, 2015, the OEB issued its Board Policy on Rate Design for Electricity
8 Residential Customers (Board File No. EB-2012-0410) in which it was determined that
9 distribution delivery costs will be recovered from residential customers through a monthly
10 fixed service charge and not through a variable charge based on consumption. The new
11 rate design will be implemented across all distributors' service areas over a four year
12 period to manage any customer bill impacts. A transition process was articulated in
13 which the fixed charge is to be increased gradually and the usage charge will be
14 reduced slowly. The rate changes will begin in 2016 and will be completed in 2019.
15 More specifically, each distributor will determine its fully fixed charge and will make
16 equal increases in the fixed charge over four years to get to the fully fixed charge. At the
17 same time, the usage charge will be reduced in order to keep the distributor revenue-
18 neutral.

19 The fully fixed monthly charge for BCP residential customers is \$28.69 based on the
20 calculation provided in Tab 15 of the IRM Model:

21 Total residential distribution revenue of \$2,869,181, divided by the number of residential
22 customers of 8,335, divided by 12 months gives a monthly fixed rate of \$28.69. The
23 residential distribution revenue and customer numbers were based on BCP's last Cost of
24 Service Rate Application.

25 The existing fixed distribution charge is \$11.22, thus the total increase to the fixed
26 charge would be \$17.47. Using a phase in period of four years, one quarter of this
27 difference is \$4.37. This amount, added to the existing fixed charge of \$11.22, results in

1 a new fixed charge of \$15.59. The resultant variable charge to keep BCP revenue-
2 neutral is a reduction from \$0.0211 per kWh to \$0.0158 per kWh.

3 Tab 15 of the IRM Model has calculated the first of the four transition steps for the
4 Residential class, moving the current Fixed Variable split from 39.1%/60.9% to
5 54.3%/45.7% and calculating the fixed and variable rates for 2016 as indicated above,
6 using 4 years as the transition period.

7 In accordance with the Chapter 3 Requirements, distributors should consider mitigation
8 when the monthly service charge will rise by more than \$4.00, including extending the
9 transition period. A distributor may propose as part of its application that no extension is
10 necessary, and that such a position must be substantiated with reasons. BCP notes that
11 the proposed annual increase in the residential fixed monthly charge of \$4.37 is higher
12 than \$4.00.

13 BCP proposes that no extension be required, consistent with OEB policy regarding
14 mitigation, based upon the following rationale:

15 As noted previously, CND and BCP are currently in the process of completing a legal
16 amalgamation effective January 1, 2016. The amalgamated entity intends to harmonize
17 distribution rates as part of its next Cost of Service Rate Rebased application, expected
18 to be for May 1, 2019 rates. This time frame aligns to the final year of phasing in the
19 fixed distribution rates for residential customers. BCP submits that extending the
20 transition period to 5 years, or one year following rate harmonization for BCP customers,
21 would cause unnecessary customer confusion. This would also be inconsistent with
22 CND's proposed phase in period of 4 years.

23 BCP also submits that the existing BCP fixed/variable split (39.1%/60.1%) is much lower
24 than the fixed/variable split of CND customers (47.1%/52.9%). The proposed
25 fixed/variable split for BCP customers, applying 4 years of transition, moves BCP to a
26 54.3%/45.7% split which is more comparable to CND's 60.3%/39.7% split (based upon
27 CND's 2016 IRM Application).

1 The OEB has established that, when assessing the combined effects of the shift to fixed
2 distribution rates and other bill impacts associated with changes in the cost of
3 distribution service, a utility shall evaluate the total bill impact for a residential customer
4 at the distributor's 10th consumption percentile. BCP has determined that the
5 consumption level at the 10th percentile is 350 kWh.

6 BCP's method to derive the 10th consumption percentile is as follows:

- 7 • BCP extracted the total 2014 monthly consumption by premise/account for all
8 residential customers from the Customer Information System, adjusting for
9 consumption that straddled the beginning and end of the year.
- 10 • From the total data source, BCP identified all residential customers with active
11 service and consumption for the full year; customers with less than 12 months of
12 service were excluded.
- 13 • The average monthly consumption was then calculated by premise/account.
- 14 • The data set, comprised of 7,783 records, was sorted from smallest to largest by
15 average monthly consumption. An index of 778 was calculated by taking the
16 total number of records in the data set, multiplied by 10%. This customer has
17 average monthly consumption of 350 kWh, representing the 10th consumption
18 percentile for BCP's residential customers.

19 Using BCP's Bill Impacts Table (Appendix C), residential consumption of 350 kWh
20 results in a total bill impact of \$12.29 or 18.80%, which includes the impact of the
21 removal of the OCEB. Excluding the impacts of the OCEB, the total bill impact is \$5.02
22 or 7.68%.

23 BCP is not proposing rate mitigation in this circumstance due to the following:

- 24 • The removal of the 10% OCEB credit of (\$7.27) accounts for the majority of the
25 increase in the bill. Excluding the impact of the OCEB, the bill impact is less than
26 10%.

- 1 • The implementation of the Ontario Electricity Support Program (“OESP”) is
 2 available for low income customers to manage their electricity bills and many of
 3 the low income customers will fall into the category of low average consumption
 4 customers.
- 5 • As noted above, with the amalgamation of BCP and CND and the expectation of
 6 harmonized rates applied for in 2019, extending the time frame over which the
 7 changes to the residential fixed rate is applied to BCP customers would be
 8 inconsistent with the rate harmonization for CND and BCP customers and could
 9 be confusing for customers.

10 **Electricity Distribution Retail Transmission Service Rates**

11 BCP seeks Board authorization to charge the Retail Transmission Service Rates
 12 (“RTSR”) as calculated on a preliminary basis in the Model. The Filing Requirements
 13 indicate that Board will adjust each distributor’s 2016 RTSR section of the Rate
 14 Generator to incorporate the January 1, 2016 UTR rates. The proposed RTSRs were
 15 determined by completing the Board approved model using RRR data from 2014 and
 16 historical data as billed by the IESO and Hydro One. Table 2 Proposed RTSR Rates
 17 below summarizes the proposed RTSR rates, as calculated by the Model.

18 **Table 2 Proposed RTSR Rates**

PROPOSED RTSR RATES				
Customer Class	Network		Connection	
	May 1, 2015	Proposed May 1, 2016	May 1, 2015	Proposed May 1, 2016
Residential	\$0.0048	\$0.0064	\$0.0019	\$0.0030
GS <50 kW	\$0.0044	\$0.0048	\$0.0017	\$0.0027
GS >50 to 4,999 kW	\$1.7470	\$2.3168	\$0.6879	\$1.0907
GS >50 to 4,999 kW Interval < 1,000 kW	\$1.8532	\$2.4576	\$0.7602	\$1.2054
GS >50 to 4,999 kW Interval > 1,000 kW	\$1.8553	\$2.4604	\$0.7541	\$1.1957
USL	\$0.0044	\$0.0058	\$0.0017	\$0.0027
Sentinel Lighting	\$1.2878	\$1.7078	\$0.5558	\$0.8813
Street Lighting	\$1.3177	\$1.7474	\$0.5317	\$0.8431

1 **Review and Disposition of Group 1 Deferral and Variance Account Balances**

2 BCP is requesting approval to dispose of its Group 1 Deferral and Variance ("D&V")
 3 accounts, representing a recovery from customers in the amount of \$630,916. This
 4 amount represents the balances at December 31, 2014, with carrying charges computed
 5 to April 30, 2016. BCP is also requesting recovery of LRAMVA in the amount of
 6 \$165,362. Table 3 summarizes the D&V Accounts and LRAMVA proposed for disposal.

7 **Table 3 Deferral and Variance Accounts to be Disposed**

Account Number	Account Description	Principal Balance at December 31, 2014	Carrying Charges to April 30, 2016	Total Claim
1550	LV Variance Account	(\$379,705)	(\$1,268)	(\$380,973)
1551	Smart Metering Entity Charge Variance	(\$1,771)	(\$127)	(\$1,898)
1580	RSVA - Wholesale Market Service Charge	(\$111,724)	\$7,198	(\$104,526)
1584	RSVA - Retail Transmission Network Charge	\$230,180	\$4,037	\$234,217
1586	RSVA - Retail Transmission Connection Charge	\$85,235	\$5,372	\$90,607
1588	RSVA - Power (excluding Global Adjustment)	\$577,386	\$14,727	\$592,113
1595	Disposition and Recovery/Refund of Regulatory Balances	\$201,340	(\$24,817)	\$176,523
	Subtotal	\$600,941	\$5,122	\$606,063
1589	RSVA - Global Adjustment	\$16,625	\$8,229	\$24,853
	Total Group 1 Balance	\$617,566	\$13,351	\$630,916
1568	LRAMVA	\$159,855	\$5,507	\$165,362
	Total	\$777,421	\$18,858	\$796,278

8
 9 BCP has completed the Deferral and Variance account continuity schedule embedded in
 10 the IRM Model. As stated in the Filing Requirements, the Board expects that no
 11 adjustments will be made to any deferral and variance account balance previously
 12 approved by the Board on a final basis. CND confirms that no such adjustments were
 13 made.

14 The account balances in the continuity schedule (Tab 3 in the IRM Model) agree to the
 15 account balance in the December 31, 2014 trial balance reported through the Electricity
 16 *Reporting and Record-keeping Requirements* and the 2014 Audited Financial
 17 Statements, with the exception of the following accounts:

18 Account 1568 – LRAMVA: This account was established to reflect the impacts of CDM
 19 programs for the period 2011 to 2014. The balance in the LRAMVA has not previously

1 been recovered, or recorded in the books and records of BCP. The information was not
2 available when the RRR filings were submitted.

3 Account 1589 – RSVA Global Adjustment: The difference in the amount requested for
4 recovery and the balance reported in the RRR Filing and the continuity schedule is
5 \$1,133,153 lower. This represents the annual true up of the Global Adjustment account
6 that, while usually included in the books and records within the year 2014, was not
7 determined, finalized, submitted and accepted by the IESO, until August 2015. This
8 represents a reduction of the variance account balance and ultimately reduces the
9 recovery from customers. As the true up amount relates to the period up to December
10 31, 2014, and BCP has received the true-up amount from the IESO, BCP submits that it
11 is reasonable to record the amount in the continuity schedule, thereby reducing the
12 recovery amount from the customers. Without this adjustment, BCP would be
13 requesting recovery from customers the amount of \$1,929,431. The adjustment amount
14 of \$1,133,153, if not included in the 2014 balances, would ultimately be disposed of as
15 part of the IRM Application for May 1, 2017 rates.

16 Account 1595(2012) – Disposition and Recovery/Refund of Regulatory Balances (2012):
17 The difference in this account is an immaterial amount of \$889 which represents a
18 difference in recording carrying charges associated with this account.

19 The threshold test for the disposition of the deferral and variance Accounts is \$.0022 as
20 calculated on Tab 4 of the Model. As this amount exceeds the pre-set disposition
21 threshold of \$0.001, BCP proposes to dispose of the account balances, in accordance
22 with Section 3.2.5 of the 2015 Filing Requirements.

23 BCP is proposing a one year recovery, for ease of application, for consistency purposes
24 and for purposes of explaining such charges to customers.

25 Please note that BCP has no Wholesale Market Participants ("WMP") or Class 'A'
26 customers.

27

1 Table 4 below summarizes the D&V Rate Riders by Customer Class.

2 **Table 4 D&V Rate Riders by Customer Class**

Deferral and Variance Rate Riders			
Customer Class	Unit	Rate Rider for Disposition of D&V Accounts	Rate Rider for Disposition of Global Adjustment Account Applicable for Non-RPP Customers
Residential	\$/kWh	\$0.0021	\$0.0001
General Service < 50 kW	\$/kWh	\$0.0021	\$0.0001
General Service > 50 kW	\$/kW	\$0.9664	\$0.0684
USL	\$/kWh	\$0.0023	\$0.0001
Sentinel Lighting	\$/kWh	\$1.2548	\$0.0504
Street Lighting	\$/kWh	\$0.7575	\$0.0512

3
 4 **LRAM Variance Account (LRAMVA)**

5 **BACKGROUND**

6 The Conservation and Demand Management Code for Electricity Distributors ("the CDM
 7 Code") sets out the obligations and requirements with which electricity distributors must
 8 comply in relation to the CDM targets set out in their licenses. The CDM Code also sets
 9 out the conditions and rules that licensed electricity distributors are required to follow if
 10 they choose to apply for Board-Approved CDM programs to meet the CDM targets. The
 11 CDM Code applies to the four year period that started on January 1, 2011 and finished
 12 on December 31, 2014. In its April 26, 2012 "Guidelines for Electricity Distributor
 13 Conservation and Demand Management" (EB-2012-0003), the Ontario Energy Board
 14 ('the Board' or 'the OEB') provided additional guidance on certain provisions in the CDM
 15 Code and details on the Lost Revenue Adjustment Mechanism (LRAM) related to CDM
 16 programs implemented under the CDM Code. The CDM Guidelines are applicable to
 17 this same timeframe.

18 In the Guidelines, the OEB authorized the establishment of LRAM account 1568
 19 (LRAMVA) to capture, at the customer rate class level, the difference between:

- 1 • The results of actual, verified impacts of authorized CDM activities undertaken by
2 distributors between 2011 and 2014 for both Board-Approved CDM programs
3 and OPA-Contracted Province-Wide CDM programs in relation to activities
4 undertaken by the distributor and/or are delivered for the distributor by a third
5 party under contract (in the distributor's franchise area); and
- 6 • The level of CDM program activities included in the distributor's load forecast (i.e.
7 the level embedded in rates).

8 The OEB stated that distributors are generally expected to include a CDM component in
9 their load forecast in Cost of Service proceedings to ensure that customers are realizing
10 the true effects of conservation at the earliest date possible and to mitigate the variance
11 between forecasted revenue losses and actual revenue losses. Further, if a distributor
12 has included a CDM load reduction forecast in its distribution rates, the amount of the
13 forecast that was adjusted for CDM at the rate class level would be compared to the
14 actual CDM results verified by an independent third party for each year of the CDM
15 program in accordance with the OPA's Evaluation, Measurement and Verification
16 ('EM&V') Protocols as set out in the CDM Code. The calculated variance results in a
17 credit or debit, payable or receivable to the ratepayers. This account will continue on a
18 going-forward basis.

19
20 In its Guidelines, the Board stated that the LRAMVA will attract carrying charges.

21 BCP has been successfully running OPA programs within its service territory since 2007.
22 The OPA legacy programs ran, for the most part, until the end of 2010 (although there
23 was some carry-over into 2011). The OPA programs began anew in 2011 following the
24 creation of mandatory CDM targets and requirements of LDCs to attain the targets as a
25 condition of their license.

26 BCP successfully ran the new OPA programs during the 2011-2014 periods and
27 continues to do so today.

28 BCP is not currently running any Board-approved CDM programs.

1 **LRAMVA RECOVERY**

2

3 BCP is requesting the recovery of \$165,362 in its LRAMVA, including principal of
4 \$159,856 and forecast carrying charges of \$5,506 through to April 30, 2016, resulting
5 from its CDM activities in the years 2011 to 2014, from 2011, 2012, 2013 and 2014
6 programs. BCP has not previously applied for recovery of its LRAMVA but will apply on
7 an annual basis hereafter.

8

9 Attached as Appendix A to this application is the Brant County Power 2011 – 2014
10 LRAMVA Report ("the Report") prepared by IndEco Strategic Consulting Inc. Detailed
11 calculation and methodologies to support the amounts claimed by BCP are included in
12 the Report.

13

14 Table 5 provides for the LRAMVA by Customer Class applied for:

15

16

Table 5 LRAMVA by Customer Class

17

LRAM Amounts By Customer Class			
Customer Class	LRAMVA	Carrying Charges	Total
Residential	\$55,642	\$2,050	\$57,692
General Service < 50 kW	\$75,067	\$2,442	\$77,509
General Service 50 to 4,999 kW	\$29,147	\$1,014	\$30,161
Total	\$159,856	\$5,506	\$165,362

18

19

20 The resultant rate riders are as shown in Table 6 below.

21

Table 6 LRAMVA Rate Riders

LRAMVA RATE RIDERS	
Customer Class	Proposed May 1, 2016
Residential	\$0.0007
GS <50 kW	\$0.0021
GS >50 to 4,999 kW	\$0.0832

1
2

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4

5 Tax Changes

6 The tax changes are prepared in a manner consistent with previous IRM applications
 7 and in accordance with Tabs 7 and 8 in the IRM Model. The amount so calculated is a
 8 refund to customers in the amount of \$7,365. The tax change rate riders are the exact
 9 same amount as calculated for rates effective May 1, 2015. The rate riders are as
 10 shown in Table 7 below.

11 Table 7 Tax Change Rate Riders

TAX CHANGE RATE RIDERS	
Customer Class	Proposed May 1, 2016
Residential	(\$0.0400)
GS <50 kW	\$0.0000
GS >50 to 4,999 kW	(\$0.0058)
USL	\$0.0000
Sentinel Lighting	(\$0.0817)
Street Lighting	(\$0.0696)

12
13

1 **Z-Factor Claims**

2 BCP is not applying for any Z-factor claims in this Application.

3 **Other Matters**

4 BCP has determined that there are no other matters that BCP wishes to bring to the
5 attention of the OEB at this time.

6 **Elements Specific only to the Price Cap IR Plan**

7 **Advanced Capital Module**

8 Not applicable.

9 **Incremental Capital Module**

10 Not applicable.

11 **Treatment of Costs for 'eligible investments'**

12 BCP is not applying for any recovery of 'eligible investments' related to renewable
13 energy generations costs.

14 **Conservation and Demand Management Costs for Distributors**

15 Conservation and Demand Management Costs are not included in BCP's distribution
16 rates and are not included in this application.

17 **Off-Ramps**

18 BCP's Return on Equity for 2014 is 9.84% and this figure is reported on BCP's 2014
19 Scorecard. This amount is within +/- 300 basis points of the Board Approved Return on
20 Equity of 9.58%. BCP does not anticipate a regulatory review in this matter.

21

1 **Customer Bill Impacts**

2 BCP was not able to use the Bill Impacts sheet (Tab 18) in the IRM Model as the IRM
 3 Model did not accommodate the 0% Price Cap Adjustment. BCP has requested Board
 4 staff to make the appropriate adjustments to the IRM Model for BCP's circumstance.

5 BCP has provided its own Bill Impact Spreadsheet (Appendix C). Table 8 Bill Impacts
 6 summarizes the Total Bill Impacts for a Residential customer consuming 350 kWh (10th
 7 percentile customer) and 800 kWh, and a GS < 50 kW customer consuming 2,000 kWh.
 8 For bill impacts at selected consumption and demand levels for all customer classes,
 9 please refer to Appendix C. In Table 9, BCP has provided the Total Bill Impact including
 10 the impact of the removal of the OCEB, as well as excluding the impact of the removal of
 11 the OCEB.

12 *Including the impact of the removal of the OCEB*

13 The estimated bill impact for residential customers consuming 800 kWh per month is an
 14 increase in the total bill of \$19.76 or 15.07%. A general service <50 kWh, 2,000 kWh
 15 per month customer will experience an increase of \$63.04 or 20.49%.

16 *Excluding the impact of the removal of the OCEB*

17 The estimated bill impact for residential customers consuming 800 kWh per month is an
 18 increase in the total bill of \$5.19 or 3.96%. A general service <50 kWh, 2,000 kWh per
 19 month customer will experience an increase of \$28.86 or 9.38%.

20 **Table 8 Bill Impacts**

Customer Class	Consumption	Distribution Impact		Total Bill Impact Including OCEB		Total Bill Impact Excluding OCEB	
		\$	%	\$	%	\$	%
Residential	350 kWh	\$ 2.52	12.36%	\$ 12.29	18.80%	\$ 5.02	7.68%
Residential	800 kWh	\$ 0.13	0.44%	\$ 19.76	15.07%	\$ 5.19	3.96%
GS < 50 kW	2,000 kWh	\$ -	0.00%	\$ 63.04	20.49%	\$ 28.86	9.38%

21

1 When the impact of the removal of the OCEB is excluded from the bill impact
2 computation, there are no bill impacts in excess of 10%. Therefore, BCP is not
3 proposing any rate mitigation for any of its customer classes.

4 **Conclusion**

5 BCP requests approval for an Order or Orders approving or fixing just and reasonable
6 rates and other service charges for the distribution of electricity effective May 1, 2016.

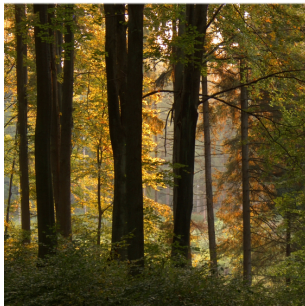
7

8 All of which is respectfully submitted this 19th day of October 2015.

Appendix A

IndEco Strategic Consulting Inc. BCP 2011 – 2014
LRAMVA

Brant County Power 2011-2014 LRAMVA



Brant County Power lost revenue related
to Conservation and Demand
Management

2011-2014



This document was prepared for Brant County Power by IndEco Strategic Consulting Inc.

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IndEco report B5038

5 October 2015

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Introduction

The Lost Revenue Adjustment Mechanism (LRAM) was developed to remove a disincentive to electricity local distribution companies (LDCs) may have to promote conservation and demand management (CDM) programs. CDM programs are designed to provide energy savings and peak demand reductions for the customers of LDCs, which directly impacts the LDC's revenue. The LRAM allows LDCs to be compensated for lost revenue that may have resulted from CDM programs the LDC offered to its customers.

For the 2011-2014 CDM period, the Ontario Energy Board (OEB) has authorized LDCs to establish an LRAM variance account (LRAMVA) to capture the impact of CDM programs on the revenue of LDCs. The variance in the LRAMVA is between the lost revenue due to independently verified load impacts of CDM and the lost revenue from any CDM impacts an LDC included in the LDC's load forecast.¹

Brant County Power contracted with the Ontario Power Authority (OPA, which has now been merged into the Independent Electricity System Operator) to offer a suite of CDM programs to customers in a variety of rate classes for the 2011-2014 period. Appendix A of the CDM Guidelines shows that LDCs are entitled to claim lost revenues from 2014 programs and persisting losses from 2011–2013 programs in 2014 as part of their 2016 rate applications.

Brant County Power has not submitted a claim for lost revenues from 2011–2014 CDM programs. This report determines the variance account balance for the following revenue losses:

- Lost revenues in 2011 related to programs offered in 2011,
- Lost revenues in 2012 related to programs offered in 2011,
- Lost revenues in 2012 related to programs offered in 2012,
- Lost revenues in 2013 related to programs offered in 2011,
- Lost revenues in 2013 related to programs offered in 2012,
- Lost revenues in 2013 related to programs offered in 2013,
- Lost revenues in 2014 related to programs offered in 2011,
- Lost revenues in 2014 related to programs offered in 2012,
- Lost revenues in 2014 related to programs offered in 2013, and
- Lost revenues in 2014 related to programs offered in 2014.

The carrying charges on the above lost revenues through April 2016 are also reported.

¹ *Guidelines for Electricity Distributor Conservation and Demand Management*. Ontario Energy Board. April 26, 2012 (EB-2012-0003).

Methodology

In principle, the determination of lost revenues is a simple calculation:

$$LR = (\text{CDM results} - \text{CDM results in the load forecast}) * \text{rate}$$

In practice, it is somewhat more complicated than that because of the limitations of the information available to calculate CDM results, the different time periods of results data and the rate year, and the need to determine carrying charges on the lost revenues.

CDM results

From 2011 through 2014, Brant County Power offered provincial programs in partnership with the Independent Electricity System Operator (IESO). Brant County Power did not offer custom programs beyond the IESO programs.

IESO evaluation results

The IESO performs evaluations of all of its programs, which examine gross energy savings from the programs, and the net-to-gross ratio (NTGR), and then from those calculates net energy savings by initiative within program group (residential, business, industrial and low-income). Peak load reductions are also calculated, and reported in the same way.

Provincial results are allocated to individual LDCs based on each LDC's individual performance where possible, or through an allocation process.

The IESO reports energy savings and peak demand reductions, by initiative in the current year, adjustments to the previous year, based on updated validation, and contribution to total savings or reductions to the end of the 2011 to 2014 period. The savings and demand reductions for a particular year for a number of programs persist in the following years up to and including 2014. The savings and demand reductions for demand response programs do not persist beyond the year in which those particular savings and demand reductions occur.

For some programs, savings or demand reductions in a particular year persist into subsequent years, but do not persist fully through 2014. In these cases, the IESO was requested to provide estimates by year of the persistence of savings or reductions in each year.

These are the best, most definitive and defensible estimates of results associated with these programs, and incorporate the most appropriate estimates of results from the measures installed.

However, these data have some limitations, and require some adjustments for use in lost revenue calculations.

Allocating results to rate classes

The IESO reports results by 'program', within four main programs: residential, business, industrial and low-income. These only partially map onto rate classes. For initiatives that apply to more than one rate class, Brant County Power staff estimated the split by rate class, drawing on participant-specific information where available.

Application of Reported Results

As previously mentioned, the IESO reports both energy savings and reductions in demand. Depending on the rate class, distribution revenue is based on either kilowatt-hours used, or the customer's monthly peak kilowatt use. For rate classes where the customer is charged for distribution by energy use (kWh), the IESO reported energy savings are used to calculate lost revenues related to CDM results.

For customer classes where the LDC charges for distribution based on the customer's peak monthly demand (kW), the demand reductions in the IESO report may not be realized in every month. For initiatives like lighting upgrades in businesses operating during normal business hours the demand savings are likely to be maintained throughout the year, including during the customer's monthly peaks. In the case of demand response programs, in particular Demand Response 3 (DR3), the demand reduction may only apply to certain months in the year. These considerations have been factored into the lost revenue calculations.

There have been arguments advanced around the uncertainty regarding the impact of DR3 program results on LDC revenues. However, the OEB has considered these arguments and has been consistent in recent rate cases in ruling that the IESO's analyses with respect to CDM results may be used to estimate lost revenues, including those related to DR3 programs.²

Load reductions accounted for in the load forecast

In recent years, LDCs have tried to account for load losses due to CDM programs in their load forecasts, submitted as part of their Cost of Service applications. These forecasted reductions need to be deducted from load losses attributable to CDM programs, to determine the final impact of CDM on revenues. That is, the impact is the *variance* between the results accounted for in the load forecast and the results attributable to the programs.

Overall impact of CDM on load, by rate class

The overall impact of CDM energy savings and demand reductions on load is calculated from the IESO energy savings and peak demand reductions, allocated by rate class. Finally the difference is calculated between the overall estimated impact on loads and the load reductions

² See PowerStream 2014 rate decision, EB-2014-0108, pp. 5-6.

attributable to CDM that were captured in the most recent load forecast.

Distribution rates

Revenue impacts to the LDC associated with CDM are calculated using the distribution volumetric rate. Most other rate components (e.g. service charges, global adjustment, transmission charges) are either fixed charges, or are just pass-throughs for the utility, so do not affect the LDC's revenues. An exception is for certain rate riders related to taxes, and these are added to the distribution volumetric rates for lost revenue calculations, where applicable.

For most electricity distribution utilities in Ontario, including Brant County Power, distribution rates are set for the period from 1 May to 30 April of the next year. CDM results are reported for the calendar year, so average rates for the calendar year need to be calculated. For simplicity, the average rate is estimated based on the rate being four twelfths of the previous year's rate (for January through April), and eight twelfths of the current year's rate (for May through December).

Lost revenues variance

Lost revenues in a particular rate class are the product of the savings or demand reductions in that class, less what was accounted for in the load forecast, multiplied by the average rate for that class in the calendar year for which the energy savings or demand reductions were reported.³ The variance is the difference between these lost revenues and the quantity of CDM in the load forecast.

Because these revenues are lost throughout the year, and are only recovered through rate riders in subsequent years, the Ontario Energy Board has permitted the LDCs to claim carrying charges on these lost revenues at a rate prescribed by the OEB, and published on the Board's website. The carrying charges are simple interest, not compounded and are calculated on the monthly lost revenue balance. Because the IESO final results estimates are reported annually, and monthly estimates are not available, the incremental results are assumed to be equally distributed across the months. So 1/12 of the annual results are allocated to each month of the year.

Carrying charges accrue from the time of the results, until disposition.

These lost revenues are reported by the LDC in its financial statements in Account 1568, and the associated rate class-specific sub-accounts.

³ Where distribution rates are monthly rates for the peak kW in that month, the annual loss of revenue is the monthly rate times the number of months it applies to – usually twelve.

Results

Following the methodology described above, lost revenues were calculated for Brant County Power.

CDM results

IESO evaluation results

CDM results reported by the IESO are in Appendix A. The Appendix consists of the following tables:

- The verified final 2011, 2012, 2013, and 2014 results for Brant County Power are shown in Table 1; and
- The adjustments to verified final 2011, 2012, and 2013 results for Brant County Power are shown in Table 2.⁴

The gross results were provided by the IESO, but are not included in this report, as only net results are relevant for the purposes of estimating lost revenues.

Table A-1 in Appendix A shows the estimated persistence of 2011 results into future years. Table A-2 in Appendix A shows the persistence of 2012 results into future years. Table A-3 in Appendix A shows the persistence of 2013 results through 2014. Table A-4 in Appendix A shows the persistence of 2011 adjustments into future years. Table A-5 in Appendix A shows the persistence of 2012 adjustments into future years. Table A-6 in Appendix A shows the persistence of 2013 adjustments through 2014. The Independent Electricity System Operator (IESO) has indicated that there will not be adjustments to 2014 results in future years.

The IESO has provided Brant County Power with persistence data for 2012-2014 results and 2011-2013 adjustments. Because persistence of 2011 results was not available from the IESO, it was estimated based on net incremental and program-to-date contributions to 2014 targets reported by the IESO. Some program results do not persist into future years and others persist equally into future years. For programs that have persistence into future years and persistence is not equal to the saving in the first year, the savings are assumed to persist until the end of 2013 and any drop in persistence is assumed to occur in 2014. This approach is consistent with observations of the persistence of 2011 results for other distributors that received persistence data from the IESO.

Persistence values for some programs were missing for the 2013 adjustments. The missing values were estimated by applying the persistence decline rate for the same program during the same year. If

⁴ *Verified 2011-2014 Final Results Report for Brant County Power Inc.. Independent Electricity System Operator.* September 1, 2015.

the persistence values for the same program during that year were unavailable, the persistence decline rate of the same program from a different year was used instead. Thus, the persistence of 2013 adjustments into 2014 was estimated by multiplying the 2013 adjustment by the persistence decline rate of 2013 results for the same program into 2014.

Allocating results to rate classes

Brant County Power provided information on the allocation of results to rate classes. In most cases, the allocation is straightforward. Initiatives that can span multiple rate classes include Retrofit, Building Commissioning, New Construction, Energy Audit, Demand Response 3, Process & Systems Upgrades, Monitoring & Targeting, Energy Manager, Electricity Retrofit Incentive Program and High Performance New Construction. No allocation was provided for programs for which Brant County Power has no program results.

Brant County Power bills customers in different rate classes using different volumetric units, either kilowatt hours (kWh), or customer peak monthly kilowatts (kW). The rate classes (and billing units) for Brant County Power are:

- Residential (kWh)
- GS <50 kW(kWh)
- GS 50 to 4999 kW (kW)
- Large User (GS > 5,000 kW) (kW)
- Unmetered Scattered Load (kWh)
- Sentinel Lighting (kW)
- Street Lighting (kW)
- Microfit generator (NA).

Table B-1 in Appendix B shows the percentage allocation by rate class for 2011 results and adjustments. Table B-2 in Appendix B shows the percentage allocation by rate class for 2012 results and adjustments. Table B-3 in Appendix B shows the percentage allocation by rate class for 2013 results and adjustments. Table B-4 in Appendix B shows the percentage allocation by rate class for 2014 results.

Load reductions accounted for in the load forecast

Brant County Power's last cost of service application was filed for the 2011 rate year. The load forecast associated with that application did not account for load losses from 2011 – 2014 CDM programs.

Overall impact of CDM on load, by rate class

Multiplying the adjusted energy savings or demand reduction reported for Brant County Power for each program by the allocation by rate class provides the impact on load of that CDM program within the

appropriate rate class. The sum of the energy savings and demand reductions for all of the programs for each rate class provides the overall impact of CDM on load by rate class. The overall load impact for each calendar year includes the results for the CDM programs in that year, any adjustments to the results, and the persistence of the results and adjustments from previous years into that calendar year.

Table B-5 in Appendix B shows the overall impact of CDM on load, by rate class for 2011. This includes the 2011 CDM program results and adjustments to the 2011 results allocated by rate class.

Table B-6 in Appendix B shows the overall impact of CDM on load, by rate class for 2012. This includes the 2012 CDM program results and adjustments to the 2012 results plus the persistence of the 2011 program results and adjustments in 2012 allocated by rate class.

Table B-7 in Appendix B shows the overall impact of CDM on load, by rate class for 2013. This includes the 2013 CDM program results and adjustments to the 2013 results plus the persistence of the 2011 and 2012 program results and adjustments in 2013 allocated by rate class.

Table B-8 in Appendix B shows the overall impact of CDM on load, by rate class for 2014. This includes the 2014 CDM program results plus the persistence of the 2011 to 2013 program results and adjustments in 2014 allocated by rate class.

Distribution rates

The distribution rates that are used to calculate the CDM impact on distributor revenue for each rate class for Brant County Power are shown in Table C-1 in Appendix C. The distribution rates for the period from 1 May of each year to 30 April of the next year are pro-rated by number of months to each calendar year in the 2011 to 2014 time period.

Lost revenues

The lost revenues for each year by rate class for Brant County Power calculated from final CDM program results are shown in Table C-2 in Appendix C. The lost revenue for each year is based on the load impact for each rate class in that year multiplied by the rate for that rate class in that year.

The lost revenue for 2011-2014 is based on final verified results provided by the IESO.

Carrying charges

The monthly carrying charges by rate class on Brant County Power's lost revenue variance are shown on Table C-3 in Appendix C. The carrying charges are reported monthly, from the time the lost revenues resulted, through to April 30, 2016.

Conclusions

The LRAMVA balance at the end of December 2014 for Brant County Power that includes results from 2011 to 2014 CDM programs and adjustments to 2011 to 2013 results is \$159,854.88. The total carrying charges on this LRAMVA balance accumulated to April 30, 2016 are \$5,506.97. These balances are attributable to individual rate classes according to the following table:

Rate class	LRAMVA	Carrying charges	Total
Residential	\$55,641.91	\$2,050.37	\$57,692.28
GS < 50 kW	\$75,066.84	\$2,442.42	\$77,509.25
GS 50 to 4999 kW	\$29,146.14	\$1,014.19	\$30,160.33
Totals	\$159,854.88	\$5,506.97	\$165,361.86

NOTE: There is no LRAMVA or carrying charge associated with rate classes not included in this table.

Appendix A. CDM results reported by the IESO

Table 1: Brant County Power Inc. Initiative and Program Level Net Savings by Year

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)			
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)		
														2014	2014		
Consumer Program																	
Appliance Retirement	Appliances	138	153	99	87	8	9	6	6	54,690	58,541	42,627	38,102	28	517,234		
Appliance Exchange	Appliances	2	21	21	12	0	3	4	2	266	5,111	7,758	4,433	10	36,194		
HVAC Incentives	Equipment	222	236	201	238	80	52	40	48	147,245	89,611	68,561	88,545	219	1,083,482		
Conservation Instant Coupon Booklet	Items	1,028	61	688	2,221	2	0	1	4	38,137	2,766	15,250	60,073	8	251,421		
Bi-Annual Retailer Event	Items	1,884	2,099	1,869	9,546	3	3	2	16	58,144	52,988	33,991	243,165	25	702,685		
Retailer Co-op	Items	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Residential Demand Response	Devices	35	0	86	196	20	0	39	71	0	0	62	0	71	62		
Residential Demand Response (IHD)	Devices	0	0	86	193	0	0	0	0	0	0	0	0	0	0		
Residential New Construction	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Consumer Program Total						113	67	94	147	298,482	209,019	168,248	434,320	361	2,591,078		
Business Program																	
Retrofit	Projects	1	17	13	26	0	130	30	205	0	793,415	212,433	957,243	354	3,709,787		
Direct Install Lighting	Projects	3	113	28	16	4	96	56	13	9,616	351,227	138,488	49,244	168	1,412,885		
Building Commissioning	Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
New Construction	Buildings	0	0	3	3	0	0	20	104	0	0	109,754	622,463	124	841,970		
Energy Audit	Audits	2	1	0	2	0	5	0	27	0	25,176	0	130,547	32	206,076		
Small Commercial Demand Response	Devices	0	0	2	2	0	0	1	1	0	0	2	0	1	2		
Small Commercial Demand Response (IHD)	Devices	0	0	0	1	0	0	0	0	0	0	0	0	0	0		
Demand Response 3	Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Business Program Total						4	231	107	350	9,616	1,169,818	460,677	1,759,497	678	6,170,720		
Industrial Program																	
Process & System Upgrades	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Monitoring & Targeting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Energy Manager	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Retrofit	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Demand Response 3	Facilities	3	2	1	3	217	92	45	449	12,763	2,209	1,019	0	449	15,991		
Industrial Program Total						217	92	45	449	12,763	2,209	1,019	0	449	15,991		
Home Assistance Program																	
Home Assistance Program	Homes	0	27	36	32	0	2	1	2	0	20,019	14,155	21,214	5	109,463		
Home Assistance Program Total						0	2	1	2	0	20,019	14,155	21,214	5	109,463		
Aboriginal Program																	
Home Assistance Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Aboriginal Program Total						0	0	0	0	0	0	0	0	0	0		
Pre-2011 Programs completed in 2011																	
Electricity Retrofit Incentive Program	Projects	0	0	0	0	16	0	0	0	93,507	0	0	0	16	374,030		
High Performance New Construction	Projects	0	0	0	0	0	0	0	0	841	217	0	0	0	4,012		
Toronto Comprehensive	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Multifamily Energy Efficiency Rebates	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
LDC Custom Programs	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Pre-2011 Programs completed in 2011 Total						16	0	0	0	94,348	217	0	0	16	378,042		
Other																	
Program Enabled Savings	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Time-of-Use Savings	Homes	0	0	0	n/a	0	0	0	136	0	0	0	0	136	0		
LDC Pilots	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Other Total						0	0	0	136	0	0	0	0	136	0		
Adjustments to 2011 Verified Results																	
Adjustments to 2012 Verified Results																	
Adjustments to 2013 Verified Results																	
Energy Efficiency Total						114	300	161	563	402,446	1,399,073	643,015	2,215,032	1,125	9,249,239		
Demand Response Total (Scenario 1)						237	92	85	521	12,763	2,209	1,083	0	521	16,055		
Adjustments to Previous Years' Verified Results Total						0	-11	3	4	0	12,907	6,512	9,931	-4	96,580		
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						351	381	249	1,088	415,209	1,414,189	650,610	2,224,963	1,642	9,361,874		
Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).												Full OEB Target:		3,300	9,850,000		
*Includes adjustments after Final Reports were issued												Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year		% of Full OEB Target Achieved to Date (Scenario 1):		49.7%	95.0%

Table 2: Adjustments to Brant County Power Inc. Net Verified Results due to Variances

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
															2014
Consumer Program															
Appliance Retirement	Appliances	0	0	0		0	0	0		0	0	0		0	0
Appliance Exchange	Appliances	0	0	0		0	0	0		0	0	0		0	0
HVAC Incentives	Equipment	-67	11	11		-18	2	2		-33,585	3,879	3,962		-14	-114,780
Conservation Instant Coupon Booklet	Items	16	0	2		0	0	0		545	0	47		0	2,276
Bi-Annual Retailer Event	Items	162	0	0		0	0	0		4,320	0	0		0	17,280
Retailer Co-op	Items	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential New Construction	Homes	0	0	0		0	0	0		0	0	0		0	0
Consumer Program Total						-18	2	2		-28,720	3,879	4,009		-14	-95,225
Business Program															
Retrofit	Projects	1	3	0		2	1	0		17,289	3,184	0		3	78,710
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0		0	0
Building Commissioning	Buildings	0	0	0		0	0	0		0	0	0		0	0
New Construction	Buildings	0	0	0		0	0	0		0	0	0		0	0
Energy Audit	Audits	1	0	0		5	0	0		26,398	854	0		6	108,155
Small Commercial Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Business Program Total						8	1	0		43,688	4,038	0		9	186,865
Industrial Program															
Process & System Upgrades	Projects	0	0	0		0	0	0		0	0	0		0	0
Monitoring & Targeting	Projects	0	0	0		0	0	0		0	0	0		0	0
Energy Manager	Projects	0	0	0		0	0	0		0	0	0		0	0
Retrofit	Projects	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Industrial Program Total						0	0	0		0	0	0		0	0
Home Assistance Program															
Home Assistance Program	Homes	0	0	1		0	0	0		0	0	2,483		0	4,940
Home Assistance Program Total						0	0	0		0	0	2,483		0	4,940
Aboriginal Program															
Home Assistance Program	Homes	0	0	0		0	0	0		0	0	0		0	0
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0		0	0
Aboriginal Program Total						0	0	0		0	0	0		0	0
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	0	0	0		0	0	0		0	0	0		0	0
High Performance New Construction	Projects	0	0	0		0	0	0		0	0	0		0	0
Toronto Comprehensive	Projects	0	0	0		0	0	0		0	0	0		0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0		0	0	0		0	0
LDC Custom Programs	Projects	0	0	0		0	0	0		0	0	0		0	0
Pre-2011 Programs completed in 2011 Total						0	0	0		0	0	0		0	0
Other															
Program Enabled Savings	Projects	0	0	0		0	0	0		0	0	0		0	0
Time-of-Use Savings	Homes	0	0	0		0	0	0		0	0	0		0	0
LDC Pilots	Projects	0	0	0		0	0	0		0	0	0		0	0
Other Total						0	0	0		0	0	0		0	0
Adjustments to 2011 Verified Results						-10				14,968				-10	59,870
Adjustments to 2012 Verified Results							3				7,917			3	23,752
Adjustments to 2013 Verified Results								3				6,492		3	12,958
Total Adjustments to Previous Years' Verified Results						-10	3	3		14,968	7,917	6,492		-4	96,580

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above is presented in the implementation year. Adjustments in Table 1 reflect persisted savings in the year in which that adjustment is verified.

Table A-1: Estimated persistence of 2011 results into future years for Brant County Power

	CDM impact on 2011 load				Persistence of 2011 results			
	2011		2012		2013		2014	
	Peak Demand Savings (kW)	Energy Savings (kWh)	Peak Demand Savings (kW)	Energy Savings (kWh)	Peak Demand Savings (kW)	Energy Savings (kWh)	Peak Demand Savings (kW)	Energy Savings (kWh)
Consumer Program								
Appliance Retirement	8	54,690	8	54,690	8	54,690	7	54,185
Appliance Exchange	0	266	0	266	0	266	0	113
HVAC Incentives	80	147,245	80	147,245	80	147,245	80	147,245
Conservation Instant Coupon Booklet	2	38,137	2	38,137	2	38,137	2	38,137
Bi-Annual Retailer Event	3	58,144	3	58,144	3	58,144	3	58,144
Retailer Co-op Residential Demand Response	20							
Residential New Construction								
Business Program								
Retrofit								
Direct Install Lighting Building Commissioning	4	9,616	4	9,616	4	9,616	4	9,616
New Construction								
Energy Audit								
Small Commercial Demand Response								
Demand Response 3								
Industrial Program								
Process & System Upgrades								
Monitoring & Targeting								
Energy Manager								
Retrofit								
Demand Response 3	217	12,763						
Home Assistance Program								
Home Assistance Program								
Pre-2011 Programs completed in 2011								
Electricity Retrofit Incentive Program	16	93,507	16	93,507	16	93,507	16	93,507
High Performance New Construction	0	841	0	841	0	841	0	841
Totals	351	415,209	114	402,446	114	402,446	113	401,788

Note: Persistence of results was not available from the IESO. Persistence is based on net incremental and program-to-date contributions to 2014 targets reported by the IESO. Some program results do not persist into future years and others persist equally into future years. For programs that have persistence into future years and persistence is not equal to the saving in the first year, the savings are assumed to persist until the end of 2013 and any drop in persistence is assumed to occur in 2014.

Table A-2: Estimated persistence of 2012 results into future years for Brant County Power

	CDM impact on 2012 load		Persistence of 2012 results			
	2012		2013		2014	
	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)
Consumer Program						
Appliance Retirement	9	58,541	9	58,541	9	58,541
Appliance Exchange	3	5,111	3	5,111	3	5,111
HVAC Incentives	52	89,611	52	89,611	52	89,611
Conservation Instant Coupon Booklet	0	2,766	0	2,766	0	2,766
Bi-Annual Retailer Event	3	52,988	3	52,988	3	52,988
Retailer Co-Op Residential Demand Response (switch/pstat)						
Retailer Co-Op Residential Demand Response (IHD)						
Retailer Co-Op Residential New Construction						
Business Program						
Retrofit	130	793,415	125	777,516	118	756,746
Direct Install Lighting Building Commissioning	96	351,227	96	351,227	95	345,747
New Construction Energy Audit	5	25,176	5	25,176	5	25,176
Small Commercial Demand Response (switch/pstat)						
Small Commercial Demand Response (IHD)						
Demand Response 3						
Industrial Program						
Process & System Upgrades						
Monitoring & Targeting Energy Manager						
Retrofit						
Demand Response 3	92	2,209				
Home Assistance Program						
Home Assistance Program	2	20,019	1	18,919	1	18,919
Pre-2011 Programs completed in 2011						
Electricity Retrofit Incentive Program						
High Performance New Construction	0	217	0	217	0	217
Totals	391	1,401,282	295	1,382,074	287	1,355,824

Note: Persistence of results is as reported by the IESO.

Table A-3: Estimated persistence of 2013 results into future years for Brant County Power

	CDM impact on 2013 load		Persistence of 2013 results	
	2013		2014	
	Demand Savings (kW)	Incremental Energy Savings (kWh)	Demand Savings (kW)	Incremental Energy Savings (kWh)
Consumer Program				
Appliance Retirement	6	42,627	6	42,627
Appliance Exchange	4	7,758	4	7,758
HVAC Incentives	40	68,561	40	68,561
Conservation Instant Coupon Booklet	1	15,250	1	15,250
Bi-Annual Retailer Event	2	33,991	2	33,991
Retailer Co-Op Residential Demand Response (switch/pstat)	39	62		
Residential Demand Response (IHD)				
Residential New Construction				
Business Program				
Retrofit	30	212,433	30	212,433
Direct Install Lighting Building Commissioning	56	138,488	56	138,488
New Construction	20	109,754	20	109,754
Energy Audit				
Small Commercial Demand Response (switch/pstat)	1	2		
Small Commercial Demand Response (IHD)				
Demand Response 3				
Industrial Program				
Process & System Upgrades				
Monitoring & Targeting Energy Manager				
Retrofit				
Demand Response 3	45	1,019		
Home Assistance Program				
Home Assistance Program	1	14,155	1	14,037
Totals	247	644,098	161	642,897

Note: Persistence of results is as reported by the IESO.

Table A-4: Estimated persistence of 2011 adjustments into future years for Brant County Power

	2011 adjustments		Persistence of 2011 adjustments					
	2011		2012		2013		2014	
	Net Incremental Peak Demand Savings (kW)	Net Incremental Energy Savings (kWh)	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)
Consumer Program								
Appliance Retirement								
Appliance Exchange								
HVAC Incentives	-18	-33,585	-18	-33,585	-18	-33,585	-18	-33,585
Conservation Instant Coupon Booklet	0	545	0	545	0	545	0	545
Bi-Annual Retailer Event	0	4,320	0	4,320	0	4,320	0	4,320
Retailer Co-Op								
Residential Demand Response (switch/pstat)								
Residential Demand Response (IHD)								
Residential New Construction								
Business Program								
Retrofit	2	17,289	2	17,289	2	17,289	2	17,289
Direct Install Lighting Building Commissioning								
New Construction Energy Audit	5	26,398	5	26,398	5	26,398	5	26,398
Small Commercial Demand Response (switch/pstat)								
Small Commercial Demand Response (IHD)								
Demand Response 3								
Industrial Program								
Process & System Upgrades Monitoring & Targeting Energy Manager Retrofit								
Demand Response 3								
Home Assistance Program								
Home Assistance Program								
Totals	-10	14,968	-10	14,968	-10	14,968	-10	14,968

Note: Persistence of adjustments is as reported by the IESO.

Table A-5: Estimated persistence of 2012 adjustments into future years for Brant County Power

	2012 adjustments		Persistence of 2012 adjustments			
	2012		2013		2014	
	Incremental Peak Demand	Incremental Energy Savings	Peak Demand Savings (kW)	Energy Savings (kWh)	Peak Demand Savings (kW)	Energy Savings (kWh)
Consumer Program						
Appliance Retirement						
Appliance Exchange						
HVAC Incentives	2	3,879	2	3,879	2	3,879
Conservation Instant Coupon Booklet Bi-Annual Retailer Event						
Retailer Co-Op						
Residential Demand Response (switch/pstat)						
Residential Demand Response (IHD)						
Residential New Construction						
Business Program						
Retrofit	1	3,184	1	3,184	1	3,184
Direct Install Lighting Building Commissioning						
New Construction						
Energy Audit	0	854	0	854	0	854
Small Commercial Demand Response (switch/pstat)						
Small Commercial Demand Response (IHD)						
Demand Response 3						
Industrial Program						
Process & System Upgrades Monitoring & Targeting						
Energy Manager						
Retrofit						
Demand Response 3						
Home Assistance Program						
Home Assistance Program						
Totals	3	7,917	3	7,917	3	7,917

Note: Persistence of adjustments is as reported by the IESO.

Table A-6: Estimated persistence of 2013 adjustments into future years for Brant County Power

	2013 adjustments		Persistence of 2013 adjustments	
	2013		2014	
	Net Incremental Peak Demand Savings (kW)	Net Incremental Energy Savings (kWh)	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)
Consumer Program				
Appliance Retirement				
Appliance Exchange				
HVAC Incentives	2	3,962	2	3,962
Conservation Instant Coupon Booklet	0	47	0	47
Bi-Annual Retailer Event				
Retailer Co-Op				
Residential Demand Response (switch/pstat)				
Residential Demand Response (IHD)				
Residential New Construction				
Business Program				
Retrofit				
Direct Install Lighting Building Commissioning				
New Construction				
Energy Audit				
Small Commercial Demand Response (switch/pstat)				
Small Commercial Demand Response (IHD)				
Demand Response 3				
Industrial Program				
Process & System Upgrades				
Monitoring & Targeting				
Energy Manager				
Retrofit				
Demand Response 3				
Home Assistance Program				
Home Assistance Program	0	2,483	0	2,462
Totals	3	6,492	3	6,471

Note: Persistence of adjustments is as reported by the IESO.

Appendix B. CDM results breakdown by rate class

Table B-1: Percentage allocation by rate class for 2011 results and adjustments for Brant County Power

Initiative	Residential	GS < 50 kW	GS 50 to 4999 kW	Large User (GS > 5,000 kW)	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Microfit generator
Consumer Program								
Appliance Retirement	100%							
Appliance Exchange	100%							
HVAC Incentives	100%							
Conservation Instant Coupon Booklet	100%							
Bi-Annual Retailer Event	100%							
Retailer Co-op	100%							
Residential Demand Response	100%							
Residential New Construction	100%							
Business Program								
Retrofit		50%	50%					
Direct Install Lighting Building Commissioning		100%						
New Construction		80%	20%					
Energy Audit			100%					
Small Commercial Demand Response		100%						
Demand Response 3								
Industrial Program								
Process & System Upgrades			100%					
Monitoring & Targeting								
Energy Manager								
Retrofit		50%	50%					
Demand Response 3			100%					
Home Assistance Program								
Home Assistance Program	100%							
Pre-2011 Programs completed in 2011								
Electricity Retrofit Incentive Program		50%	50%					
High Performance New Construction			100%					

Source: Brant County Power. Rate class allocation percentage totals may not add up to 100% in cases where kWh savings are allocated to rate classes billed by kWh and kW demand reductions are allocated to rate classes billed by kW.

Table B-2: Percentage allocation by rate class for 2012 results and adjustments for Brant County Power

Initiative	Residential	GS < 50 kW	GS 50 to 4999 kW	Large User (GS > 5,000 kW)	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Microfit generator
Consumer Program								
Appliance Retirement	100%							
Appliance Exchange	100%							
HVAC Incentives	100%							
Conservation Instant Coupon Booklet	100%							
Bi-Annual Retailer Event	100%							
Retailer Co-Op	100%							
Residential Demand Response (switch/pstat)	100%							
Residential Demand Response (IHD)	100%							
Residential New Construction	100%							
Business Program								
Retrofit		50%	50%					
Direct Install Lighting Building Commissioning		100%						
New Construction			100%					
Energy Audit		50%	50%					
Small Commercial Demand Response (switch/pstat)		100%						
Small Commercial Demand Response (IHD)								
Demand Response 3								
Industrial Program								
Process & System Upgrades								
Monitoring & Targeting								
Energy Manager		50%	50%					
Retrofit								
Demand Response 3			100%					
Home Assistance Program								
Home Assistance Program	100%							
Pre-2011 Programs completed in 2011								
Electricity Retrofit Incentive Program								
High Performance New Construction			100%					

Source: Brant County Power. Rate class allocation percentage totals may not add up to 100% in cases where kWh savings are allocated to rate classes billed by kWh and kW demand reductions are allocated to rate classes billed by kW.

Table B-3: Percentage allocation by rate class for 2013 results and adjustments for Brant County Power

Initiative	Residential	GS < 50 kW	GS 50 to 4999 kW	Large User (GS > 5,000 kW)	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Microfit generator
Consumer Program								
Appliance Retirement	100%							
Appliance Exchange	100%							
HVAC Incentives	100%							
Conservation Instant Coupon Booklet	100%							
Bi-Annual Retailer Event	100%							
Retailer Co-Op	100%							
Residential Demand Response (switch/pstat)	100%							
Residential Demand Response (IHD)	100%							
Residential New Construction	100%							
Business Program								
Retrofit		54%	46%					
Direct Install Lighting Building Commissioning		100%						
New Construction Energy Audit		33%	67%					
Small Commercial Demand Response (switch/pstat)		100%						
Small Commercial Demand Response (IHD)								
Demand Response 3								
Industrial Program								
Process & System Upgrades								
Monitoring & Targeting Energy Manager								
Retrofit		54%	46%					
Demand Response 3			100%					
Home Assistance Program								
Home Assistance Program	100%							

Source: Brant County Power. Rate class allocation percentage totals may not add up to 100% in cases where kWh savings are allocated to rate classes billed by kWh and kW demand reductions are allocated to rate classes billed by kW.

Table B-4: Percentage allocation by rate class for 2014 results for Brant County Power

Initiative	Residential	GS < 50 kW	GS 50 to 4999 kW	Large User (GS > 5,000 kW)	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Microfit generator
Consumer Program								
Appliance Retirement	100%							
Appliance Exchange	100%							
HVAC Incentives	100%							
Conservation Instant Coupon Booklet	100%							
Bi-Annual Retailer Event	100%							
Retailer Co-Op	100%							
Residential Demand Response (switch/pstat)	100%							
Residential Demand Response (IHD)	100%							
Residential New Construction	100%							
Business Program								
Retrofit		77%	23%					
Direct Install Lighting Building Commissioning		100%						
New Construction		33%	67%					
Energy Audit		100%						
Small Commercial Demand Response (switch/pstat)		100%						
Small Commercial Demand Response (IHD)								
Demand Response 3			100%					
Industrial Program								
Process & System Upgrades								
Monitoring & Targeting								
Energy Manager								
Retrofit		77%	23%					
Demand Response 3			100%					
Home Assistance Program								
Home Assistance Program	100%							

Source: Brant County Power. Rate class allocation percentage totals may not add up to 100% in cases where kWh savings are allocated to rate classes billed by kWh and kW demand reductions are allocated to rate classes billed by kW.

Table B-5: Impact of CDM on load by rate class for 2011 for Brant County Power

Initiative	Residential kWh	GS < 50 kW kWh	GS 50 to 4999 kW kW	Large User (GS > 5,000 kW) kW	Unmetered Scattered Load kWh	Sentinel Lighting kW	Street Lighting kW	Microfit generator kW
Consumer Program								
Appliance Retirement	54,690							
Appliance Exchange	266							
HVAC Incentives	113,660							
Conservation Instant Coupon Booklet	38,683							
Bi-Annual Retailer Event	62,464							
Retailer Co-op								
Residential Demand Response								
Residential New Construction								
Business Program								
Retrofit		8,645	15					
Direct Install Lighting Building Commissioning		9,616						
New Construction								
Energy Audit			65					
Small Commercial Demand Response								
Demand Response 3								
Industrial Program								
Process & System Upgrades								
Monitoring & Targeting								
Energy Manager								
Retrofit								
Demand Response 3			652					
Home Assistance Program								
Home Assistance Program								
Pre-2011 Programs completed in 2011								
Electricity Retrofit Incentive Program		46,754	97					
High Performance New Construction			2					
Totals	269,762	65,014	830					

Note: Values are the product of the results by program from Table 1 plus adjustments from Table 2 multiplied by the allocation in Table B-2 plus the persistence of results and adjustments from previous years in Tables A-1 and A-4 multiplied by the allocation in Table B-1. Monthly kW values are multiplied by the number of months they are estimated to apply to for determining annual load impacts.

Table B-6: Impact of CDM on load by rate class for 2012 for Brant County Power

Initiative	Residential kWh	GS < 50 kW kWh	GS 50 to 4999 kW kW	Large User (GS > 5,000 kW) kW	Unmetered Scattered Load kWh	Sentinel Lighting kW	Street Lighting kW	Microfit generator kW
Consumer Program								
Appliance Retirement	113,231							
Appliance Exchange	5,377							
HVAC Incentives	207,151							
Conservation Instant Coupon Booklet	41,449							
Bi-Annual Retailer Event	115,452							
Retailer Co-Op								
Residential Demand Response (switch/pstat)								
Residential Demand Response (IHD)								
Residential New Construction								
Business Program								
Retrofit		406,944	798					
Direct Install Lighting Building Commissioning		360,843						
New Construction								
Energy Audit		13,015	97					
Small Commercial Demand Response (switch/pstat)								
Small Commercial Demand Response (IHD)								
Demand Response 3								
Industrial Program								
Process & System Upgrades								
Monitoring & Targeting								
Energy Manager								
Retrofit								
Demand Response 3			275					
Home Assistance Program								
Home Assistance Program	20,019							
Pre-2011 Programs completed in 2011								
Electricity Retrofit Incentive Program		46,754	97					
High Performance New Construction			5					
Totals	502,678	827,556	1,272					

Note: Values are the product of the results by program from Table 1 plus adjustments from Table 2 multiplied by the allocation in Table B-2 plus the persistence of results and adjustments from previous years in Tables A-1 and A-4 multiplied by the allocation in Table B-1. Monthly kW values are multiplied by the number of months they are estimated to apply to for determining annual load impacts.

Table B-7: Impact of CDM on load by rate class for 2013 for Brant County Power

Initiative	Residential kWh	GS < 50 kW kWh	GS 50 to 4999 kW kW	Large User (GS > 5,000 kW) kW	Unmetered Scattered Load kWh	Sentinel Lighting kW	Street Lighting kW	Microfit generator kW
Consumer Program								
Appliance Retirement	155,858							
Appliance Exchange	13,135							
HVAC Incentives	279,673							
Conservation Instant Coupon Booklet	56,746							
Bi-Annual Retailer Event	149,442							
Retailer Co-Op								
Residential Demand Response (switch/pstat)	62							
Residential Demand Response (IHD)								
Residential New Construction								
Business Program								
Retrofit		513,709	937					
Direct Install Lighting Building Commissioning		499,331						
New Construction		36,581	157					
Energy Audit		13,015	97					
Small Commercial Demand Response (switch/pstat)		2						
Small Commercial Demand Response (IHD)								
Demand Response 3								
Industrial Program								
Process & System Upgrades Monitoring & Targeting Energy Manager Retrofit								
Demand Response 3			134					
Home Assistance Program								
Home Assistance Program	35,557							
Pre-2011 Programs completed in 2011								
Electricity Retrofit Incentive Program		46,754	97					
High Performance New Construction			5					
Totals	690,473	1,109,392	1,427					

Note: Values are the product of the results by program from Table 1 plus adjustments from Table 2 multiplied by the allocations in Table B-3 plus the persistence of results and adjustments from previous years in Tables A-1 to A-2 and A-4 to A-5 multiplied by the allocations in Table B-1 and B-2. Monthly kW values are multiplied by the number of months they are estimated to apply to for determining annual load impacts.

Table B-8: Impact of CDM on load by rate class for 2014 for Brant County Power

Initiative	Residential kWh	GS < 50 kW kWh	GS 50 to 4999 kW kWh	Large User (GS > 5,000 kW) kW	Unmetered Scattered Load kWh	Sentinel Lighting kW	Street Lighting kW	Microfit generator kW
Consumer Program								
Appliance Retirement	193,455							
Appliance Exchange	17,415							
HVAC Incentives	368,218							
Conservation Instant Coupon Booklet	116,819							
Bi-Annual Retailer Event	392,608							
Retailer Co-Op								
Residential Demand Response (switch/pstat)								
Residential Demand Response (IHD)								
Residential New Construction								
Business Program								
Retrofit		1,240,401	1,464					
Direct Install Lighting Building Commissioning		543,095						
New Construction		244,048	988					
Energy Audit		143,562	97					
Small Commercial Demand Response (switch/pstat)								
Small Commercial Demand Response (IHD)								
Demand Response 3								
Industrial Program								
Process & System Upgrades								
Monitoring & Targeting								
Energy Manager								
Retrofit								
Demand Response 3			1,347					
Home Assistance Program								
Home Assistance Program	56,633							
Pre-2011 Programs completed in 2011								
Electricity Retrofit Incentive Program		46,754	97					
High Performance New Construction			5					
Totals	1,145,149	2,217,860	3,998					

Note: Values are the product of the results by program from Table 1 plus adjustments from Table 2 multiplied by the allocations in Table B-4 plus the persistence of results and adjustments from previous years in Tables A-1 to A-6 multiplied by the allocations in Table B-1 to B-3. Monthly kW values are multiplied by the number of months they are estimated to apply to for determining annual load impacts.

Appendix C. Lost revenue

Table C-1: Distribution rates that impact lost revenue for each rate class for Brant County Power

Rate class	Billing unit	2011	2012	2013	2014
Residential	kWh	0.0230	0.0218	0.0209	0.0210
GS < 50 kW	kWh	0.0175	0.0175	0.0178	0.0179
GS 50 to 4999 kW	kW	3.9420	3.6792	3.8833	3.9154
Large User (GS > 5,000 kW)	kW	0.2710			
Unmetered					
Scattered Load	kWh	0.0187	0.0215	0.0230	0.0232
Sentinel Lighting	kW	22.6722	30.0190	30.1428	30.3922
Street Lighting	kW	30.7049	44.1796	44.3620	44.7289
Microfit generator	kW				

Notes: Distribution rates are from OEB approved rate schedules averaged from the rate year to the calendar year. Only the Distribution Volumetric Rate is used.

Table C-2: Lost revenues for each year by rate class for Brant County Power

Year	Component of lost revenue	Residential	GS < 50 kW	GS 50 to 4999 kW	Large User (GS > 5,000 kW)	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Microfit generator	Total
2011	Current year load losses	269,762	65,014	830						335,606
	Revenue impact (\$)	\$6,204.52	\$1,137.75	\$3,273.48						\$10,615.75
2012	Current year load losses	502,678	827,556	1,272						1,331,506
	Revenue impact (\$)	\$10,958.39	\$14,482.23	\$4,678.91						\$30,119.53
2013	Current year load losses	690,473	1,109,392	1,427						1,801,291
	Revenue impact (\$)	\$14,430.88	\$19,747.17	\$5,541.57						\$39,719.62
2014	Current year load losses	1,145,149	2,217,860	3,998						3,367,006
	Revenue impact (\$)	\$24,048.12	\$39,699.69	\$15,652.18						\$79,399.99
Total	Revenue impact (\$)	\$55,641.91	\$75,066.84	\$29,146.14						\$159,854.88

Notes: Load losses are from Tables B-6 to B-9 and include persistence from previous years
Forecast losses are from Table B-5
Revenue impact is net load loss multiplied by distribution rates from Table C-1

Table C-3: Monthly carrying charges by rate class for Brant County Power

	Residential	GS < 50 kW	GS 50 to 4999 kW	Large User (GS > 5,000 kW)	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Microfit generator	Total
Jan-11									
Feb-11	\$0.63	\$0.12	\$0.33						\$1.08
Mar-11	\$1.27	\$0.23	\$0.67						\$2.17
Apr-11	\$1.90	\$0.35	\$1.00						\$3.25
Opening balance for rate year 2011	\$3.80	\$0.70	\$2.01						\$6.50
May-11	\$2.53	\$0.46	\$1.34						\$4.33
Jun-11	\$3.17	\$0.58	\$1.67						\$5.42
Jul-11	\$3.80	\$0.70	\$2.01						\$6.50
Aug-11	\$4.43	\$0.81	\$2.34						\$7.59
Sep-11	\$5.07	\$0.93	\$2.67						\$8.67
Oct-11	\$5.70	\$1.05	\$3.01						\$9.75
Nov-11	\$6.33	\$1.16	\$3.34						\$10.84
Dec-11	\$6.97	\$1.28	\$3.68						\$11.92
Jan-12	\$7.60	\$1.39	\$4.01						\$13.00
Feb-12	\$8.22	\$2.87	\$4.49						\$16.08
Mar-12	\$9.84	\$4.35	\$4.97						\$19.15
Apr-12	\$10.96	\$5.83	\$5.44						\$22.23
Opening balance for rate year 2012	\$78.92	\$22.11	\$40.96						\$141.99
May-12	\$12.08	\$7.31	\$5.92						\$25.30
Jun-12	\$13.19	\$8.79	\$6.40						\$28.38
Jul-12	\$14.31	\$10.26	\$6.88						\$31.45
Aug-12	\$15.43	\$11.74	\$7.35						\$34.53
Sep-12	\$16.55	\$13.22	\$7.83						\$37.60
Oct-12	\$17.67	\$14.70	\$8.31						\$40.68
Nov-12	\$18.79	\$16.18	\$8.79						\$43.75
Dec-12	\$19.91	\$17.66	\$9.26						\$46.83
Jan-13	\$21.02	\$19.13	\$9.74						\$49.90
Feb-13	\$22.50	\$21.15	\$10.31						\$53.96
Mar-13	\$23.97	\$23.17	\$10.87						\$58.01
Apr-13	\$25.44	\$25.18	\$11.44						\$62.06
Opening balance for rate year 2013	\$299.78	\$210.60	\$144.06						\$654.44
May-13	\$26.92	\$27.20	\$12.00						\$66.12
Jun-13	\$28.39	\$29.21	\$12.57						\$70.17
Jul-13	\$29.86	\$31.23	\$13.14						\$74.23
Aug-13	\$31.34	\$33.25	\$13.70						\$78.28
Sep-13	\$32.81	\$35.26	\$14.27						\$82.34
Oct-13	\$34.28	\$37.28	\$14.83						\$86.39
Nov-13	\$35.76	\$39.29	\$15.40						\$90.45
Dec-13	\$37.23	\$41.31	\$15.96						\$94.50
Jan-14	\$38.70	\$43.32	\$16.53						\$98.56
Feb-14	\$41.16	\$47.38	\$18.13						\$106.66
Mar-14	\$43.61	\$51.43	\$19.73						\$114.77
Apr-14	\$46.07	\$55.48	\$21.32						\$122.87
Opening balance for rate year 2014	\$725.90	\$682.24	\$331.64						\$1,739.79
May-14	\$48.52	\$59.54	\$22.92						\$130.98
Jun-14	\$50.98	\$63.59	\$24.52						\$139.08
Jul-14	\$53.43	\$67.64	\$26.12						\$147.19
Aug-14	\$55.89	\$71.69	\$27.71						\$155.30
Sep-14	\$58.34	\$75.75	\$29.31						\$163.40
Oct-14	\$60.80	\$79.80	\$30.91						\$171.51
Nov-14	\$63.25	\$83.85	\$32.51						\$179.61
Dec-14	\$65.71	\$87.90	\$34.11						\$187.72
Jan-15	\$68.16	\$91.96	\$35.70						\$195.82
Feb-15	\$68.16	\$91.96	\$35.70						\$195.82
Mar-15	\$68.16	\$91.96	\$35.70						\$195.82
Apr-15	\$51.01	\$68.81	\$26.72						\$146.53
Opening balance for rate year 2015	\$1,438.31	\$1,616.68	\$693.58						\$3,748.57
May-15	\$51.01	\$68.81	\$26.72						\$146.53
Jun-15	\$51.01	\$68.81	\$26.72						\$146.53
Jul-15	\$51.01	\$68.81	\$26.72						\$146.53
Aug-15	\$51.01	\$68.81	\$26.72						\$146.53
Sep-15	\$51.01	\$68.81	\$26.72						\$146.53
Oct-15	\$51.01	\$68.81	\$26.72						\$146.53
Nov-15	\$51.01	\$68.81	\$26.72						\$146.53
Dec-15	\$51.01	\$68.81	\$26.72						\$146.53
Jan-16	\$51.01	\$68.81	\$26.72						\$146.53
Feb-16	\$51.01	\$68.81	\$26.72						\$146.53
Mar-16	\$51.01	\$68.81	\$26.72						\$146.53
Apr-16	\$51.01	\$68.81	\$26.72						\$146.53
Total to April 30, 2016	\$2,050.37	\$2,442.42	\$1,014.19						\$5,506.97

Notes: Carrying charges are simple interest (not compound) calculated using rates specified by the OEB. <http://www.ontarioenergyboard.ca/OEB/Industry/Rules+and+Requirements/Rules+Codes+Guidelines+and+Forms/Prescribed+Interest+Rates>
Annual savings are assumed to be distributed equally over the year and carrying charges are applied to the balance in the account each month.



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Appendix B

4th Generation Incentive Regulation Model for 2015 Filers V1.0

Incentive Regulation Model for 2016 Filers

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the Group 1 accounts were last cleared¹

Please indicate the last Cost of Service Re-Basing Year

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Incentive Regulation Model for 2016 F

Brant County Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

E

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively for separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are in the same phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kWh
Applicable only for Non-RPP Customers	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Incentive Regulation Model for 2016 F

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average month demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Incentive Regulation Model for 2016 F

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 non-interval metered
- General Service 50 to 1,000 interval metered
- General Service > 1,000 to 5,000 kW interval metered

Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Glot Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Incentive Regulation Model for 2016 F

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed between the distributor and the customer, based on detailed manufacturer information/documentation with regard to electricity consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kWh
Applicable only for Non-RPP Customers	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Incentive Regulation Model for 2016 F

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. It typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set forth herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kW
Applicable only for Non-RPP Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Incentive Regulation Model for 2016 F

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be the calculated connected load times that required lighting times established in the approved OEB street lighting load template. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Incentive Regulation Model for 2016 F

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microfit program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%

Incentive Regulation Model for 2016 F

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Glot Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$
Statement of Account	\$
Pulling Post Dated Cheques	\$
Duplicate Invoices for previous billing	\$
Request for other billing information	\$
Easement Letter	\$
Income Tax Letter	\$
Notification charge	\$
Account History	\$
Credit reference/credit check (plus credit agency costs - General Service)	\$
Returned cheque (plus bank charges)	\$
Charge to certify cheque	\$
Legal letter charge	\$
Special meter reads	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

Non-Payment of Account

Late Payment - per month	%
Late Payment - per annum	%
Collection of account charge - no disconnection	\$
Collection of account charge - no disconnection - after regular hours	\$
Disconnect/Reconnect at meter - during regular hours	\$
Disconnect/Reconnect at meter - after regular hours	\$
Disconnect/Reconnect at pole - during regular hours	\$
Disconnect/Reconnect at pole - after regular hours	\$

Other

Service call - customer-owned equipment	\$
Service call - after regular hours	\$
Temporary Service - Install & Remove - Overhead - No Transformer	\$
Temporary Service - Install & Remove - Underground - No Transformer	\$
Temporary Service - Install & Remove - Overhead - With Transformer	\$
Rural system expansion / line connection fee	\$
Specific Charge for Access to the Power Poles - \$/pole/year	\$

Incentive Regulation Model for 2016 F

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Glot Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



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Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)
RSVA - Global Adjustment	1589

Account Descriptions

Account Number

Total Group 1 Balance excluding Account 1589 - Global Adjustment

Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Openi Amc J
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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J

Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Tr: (C exc
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
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Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Boz Disp
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
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Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

Boz
Disp

Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Adjusted
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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Total Group 1 Balance excluding Account 1589 - Global Adjustment

Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	C Pr Bala De
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
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Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions	Account Number	C Pr Bala De
Total Group 1 Balance excluding Account 1589 - Global Adjustment		
Total Group 1 Balance		
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	
Total including Account 1568		



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	O In Amo Ja
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
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Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

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Total including Account 1568



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Debit
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Account Descriptions	Account Number	Board Duration
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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Total Group 1 Balance excluding Account 1589 - Global Adjustment

Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Account Descriptions	Account Number	Adj duri c
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Closi Amc Dt
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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Amc
De

Total Group 1 Balance excluding Account 1589 - Global Adjustment

Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Account Descriptions	Account Number	Openi Amc J
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Account Descriptions	Account Number	Tr: (C exc
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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(C
exc

Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Boz Disp
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

Boz
Disp

Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Account Descriptions	Account Number	Adjusted
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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20

Total Group 1 Balance excluding Account 1589 - Global Adjustment

Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

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Account Descriptions	Account Number	C Pr Bala De
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	
RSVA - Global Adjustment	1589	

Account Descriptions	Account Number	C Pr Bala De
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(
Total Group 1 Balance		
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	
Total including Account 1568		



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	O In Amo Ja
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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Ja

Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Account Descriptions	Account Number	Interest Debit
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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De

Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

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Account Descriptions	Account Number	Board Duration
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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Total Group 1 Balance excluding Account 1589 - Global Adjustment

Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

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Account Descriptions	Account Number	Adj duri c
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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c

Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

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Account Descriptions	Account Number	Closi Amc De
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

Closi
Amc
De

Total Group 1 Balance excluding Account 1589 - Global Adjustment

Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

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Account Descriptions	Account Number	Openi Amc J
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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Amc
J

Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

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Account Descriptions	Account Number	Tr: (C exc
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

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Account Descriptions	Account Number	Boz Disp
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
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RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

Boz
Disp

Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

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Account Descriptions	Account Number	Adjusted
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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20

Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

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Account Descriptions	Account Number	C Pr Bala De
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions	Account Number	C Pr Bala De
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(
Total Group 1 Balance		(
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	
Total including Account 1568		(



Incentive Regulation Model for 2016 Filers

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Account Descriptions	Account Number	O I A M J
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
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Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
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Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

Q1
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Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Account Descriptions	Account Number	Interest Debit
Group 1 Accounts		
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Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
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Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

Intere
De

Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

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Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
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RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

Boarc
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dur

Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

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RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

Adj
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Group 1 Accounts		
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Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
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RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

Closi
Amc
De

Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

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Account Descriptions	Account Number	Openi Amc J
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
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Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

Openi
Amc
J

Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

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Account Descriptions	Account Number	Tr: (C exc
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
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RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



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Account Descriptions	Account Number	Boz Disp
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
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<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

Boz
Disp

Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



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Account Descriptions	Account Number	Adjusted
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
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Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

Account Descriptions

Account Number

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Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

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Account Descriptions	Account Number	C Pr Bala De
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
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RSVA - Global Adjustment	1589	

Account Descriptions	Account Number	C Pr Bala De
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(
Total Group 1 Balance		
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Total including Account 1568		



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Account Descriptions

Account Number

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Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

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RSVA - Global Adjustment	1589	

Account Descriptions

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Account Descriptions

Account Number

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Account Descriptions

Account Number

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Account Number

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Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

LRAM Variance Account (only input amounts if applying for disposition of this account)

1568

Total including Account 1568



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Pr Dis duri inst I
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
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RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	
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Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	

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Account Descriptions	Account Number	Closi Balan 31, 21 for I dt
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
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RSVA - Global Adjustment	1589	

Account Descriptions

Account Descriptions	Account Number	Closi Balan 31, 20 for E dt
Total Group 1 Balance excluding Account 1589 - Global Adjustment		
Total Group 1 Balance		
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	
Total including Account 1568		



Incentive Regulation Model for 2016 Filers

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Account Descriptions	Account Number	Close Balanc 31, 2 for I dt
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
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Total Group 1 Balance

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Incentive Regulation Model for 2016 Filers

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Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
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Account Descriptions

Account Number

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Total Group 1 Balance excluding Account 1589 - Global Adjustment	
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LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
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Account Descriptions

Account Number

Total Group 1 Balance excluding Account 1589 - Global Adjustment**Total Group 1 Balance****LRAM Variance Account (only input amounts if applying for disposition of this account)****1568****Total including Account 1568**



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Group 1 Accounts	
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RSVA - Global Adjustment	1589

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Account Descriptions

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Total Group 1 Balance excluding Account 1589 - Global Adjustment
Total Group 1 Balance

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Incentive Regulation Model for 2016 Filers

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Group 1 Accounts		
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Total including Account 1568

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

Rate Class	Unit	** Auto Populated by Rate Generator from most recent RRR Filing **						Total Metered kWh less WMP consumption		** Applicant to Enter **					** Applicant to Enter **					** Auto Populated** (Q1-2015)			
		Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	(if applicable)	(if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2013) ¹	1595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	81,835,503	0	3,443,057	0	0	0	81,835,503	0			3,443,057	0							29%		\$57,692.22	8,581
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	37,296,462	791	6,191,647	145	0	0	37,296,462	791			6,191,647	145							13%		\$77,509.25	1,280
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	165,127,616	362,451	161,173,253	339,010	0	0	165,127,616	362,451			161,173,253	339,010							58%		\$30,160.33	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	442,068	0	224,400	0	0	0	442,068	0			224,400	0							0%			
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	176,956	353	26,283	75	0	0	176,956	353			26,283	75							0%			
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,696,635	4,770	1,696,635	4,770	0	0	1,696,635	4,770	0%	0	1,696,635	4,770	0%	0%	0%	0%	0%	0%	1%	0%	\$0.00	
Total		286,575,240	368,365	172,755,275	344,000	0	0	286,575,240	368,365	0%	0	172,755,275	344,000	0%	0%	0%	0%	0%	0%	100%	0%	\$165,361.80	9,861

Threshold Test

Total Claim (including Account 1568)	\$796,278
Total Claim for Threshold Test (All Group 1 Accounts)	\$630,916
Threshold Test (Total claim per kWh) ²	\$0.0022

1568 Account Balance from Continuity Schedule	\$165,361.80
Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule	

Account 1589 Memo Calculation: \$0.0001 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.
⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

Incentive Regulation Model for 2016 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP						
					1550	1551	1580	1584	1586	1588	1589	1595 (2008)	1595 (2009)	1595 (2010)

Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12
12

#Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kWh less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
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Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #) 0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2011	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 24,749,230	\$ 24,749,230
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 9,749,230	\$ 9,749,230
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 178,793	\$ 178,793
Corporate Tax Rate	21.00%	15.500%
Tax Impact	\$ 37,547	\$ 27,713
Grossed-up Tax Amount	\$ 47,527	\$ 32,796
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 47,527	\$ 32,796
Total Tax Related Amounts	\$ 47,527	\$ 32,796
Incremental Tax Savings		-\$ 14,731
Sharing of Tax Amount (50%)		-\$ 7,365

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	8,335	82,794,132		11.00	0.0207	0.0000	1,100,220	1,713,839	0	2,814,059	39.1%	60.9%	0.0%	49.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	1,338	40,399,125		17.00	0.0177	0.0000	272,952	715,065	0	988,017	27.6%	72.4%	0.0%	17.3%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kwh	112	156,810,008	388,493	95.00	0.0000	1.9498	127,680	0	1,495,620	1,623,300	7.9%	0.0%	92.1%	28.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	51	509,821		2.00	0.0227	0.0000	1,224	11,573	0	12,797	9.6%	90.4%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kwh	218	222,341	574	2.00	0.0000	29,8835	5,232	0	17,153	22,385	23.4%	0.0%	76.6%	0.4%
STREET LIGHTING SERVICE CLASSIFICATION	kwh	2,630	1,763,973	4,783	1.50	0.0000	43,9802	47,340	0	210,357	257,697	18.4%	0.0%	81.6%	4.5%
Total		12,684	282,500,000	393,850			1,554,648	2,440,476	1,723,131	5,718,255				100.0%	

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kwh	81,835,503	-3,625	-0.04 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	37,256,462	-1,273	-0.0000 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kwh	165,127,616	-2,091	-0.0058 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	442,068	-16	-0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kwh	176,956	-29	-0.0817 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kwh	1,696,635	-332	-0.0696 kWh
Total	286,575,240	368,365	(97,365)	

Ontario Energy Board
Incentive Regulation Model for 2016 Filers

Ontario Energy Board has developed the Incentive Regulation Model for 2016 Filers. This document provides information on the Incentive Regulation Model for 2016 Filers, including the purpose and objectives of the model and the key elements of the model. For more information, please visit the Incentive Regulation Model for 2016 Filers page on the OEB website.

Asset Class	Asset Description	Rate	Rate	Rate	Rate	Rate	Rate
Electricity	Electricity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Gas	Gas	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Water	Water	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Wastewater	Wastewater	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transmission	Transmission	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Distribution	Distribution	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Generation	Generation	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Regulatory	Regulatory	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Other	Other	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78	
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86	
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00	

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.4121	
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7879	
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.8018	
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5897	

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 2.30	\$ 2.67	\$ 2.67	
Line Connection Service Rate	kW	\$ 0.49	\$ 0.47	\$ 0.47	
Transformation Connection Service Rate	kW	\$ 1.15	\$ 1.10	\$ 1.10	
Both Line and Transformation Connection Service Rate	kW	\$ 1.64	\$ 1.57	\$ 1.57	

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -	
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -	
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -	
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ 0.2750</u>	<u>\$ -</u>	<u>\$ -</u>	

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2014	Current 2015	Forecast 2016

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,676	\$3.82	\$ 86,622	23,733	\$0.82	\$ 19,461	3,981	\$1.98	\$ 7,882				\$ 27,343
February	17,730	\$3.82	\$ 67,729	19,370	\$0.82	\$ 15,883	579	\$1.98	\$ 1,146				\$ 17,029
March	17,543	\$3.82	\$ 67,014	18,998	\$0.82	\$ 15,578	571	\$1.98	\$ 1,131				\$ 16,709
April	15,325	\$3.82	\$ 58,538	17,685	\$0.82	\$ 14,502	542	\$1.98	\$ 1,073				\$ 15,575
May	17,409	\$3.82	\$ 66,502	18,294	\$0.82	\$ 15,001	496	\$1.98	\$ 982				\$ 15,983
June	19,063	\$3.82	\$ 72,821	21,341	\$0.82	\$ 17,500	1,869	\$1.98	\$ 3,701				\$ 21,200
July	21,458	\$3.82	\$ 81,970	22,861	\$0.82	\$ 18,746	2,251	\$1.98	\$ 4,457				\$ 23,203
August	22,274	\$3.82	\$ 85,087	24,051	\$0.82	\$ 19,722	2,647	\$1.98	\$ 5,241				\$ 24,963
September	22,562	\$3.82	\$ 86,187	22,970	\$0.82	\$ 18,835	2,723	\$1.98	\$ 5,392				\$ 24,227
October	16,598	\$3.82	\$ 63,404	19,366	\$0.82	\$ 15,880	2,776	\$1.98	\$ 5,496				\$ 21,377
November	19,168	\$3.82	\$ 73,222	19,637	\$0.82	\$ 16,102	2,767	\$1.98	\$ 5,479				\$ 21,581
December	18,493	\$3.82	\$ 70,643	19,561	\$0.82	\$ 16,040	2,458	\$1.98	\$ 4,867				\$ 20,907
Total	230,299	\$ 3.82	\$ 879,738	247,866	\$ 0.82	\$ 203,250	23,660	\$ 1.98	\$ 46,847				\$ 250,097

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,720	\$3.23	\$ 31,396	9,720	\$0.65	\$ 6,318	9,720	\$1.62	\$ 15,747				\$ 22,065
February	8,262	\$3.23	\$ 26,687	8,432	\$0.65	\$ 5,481	8,432	\$1.62	\$ 13,659				\$ 19,140
March	7,661	\$3.23	\$ 24,745	7,983	\$0.65	\$ 5,189	7,983	\$1.62	\$ 12,932				\$ 18,121
April	6,408	\$3.23	\$ 20,699	7,007	\$0.65	\$ 4,554	7,007	\$1.62	\$ 11,351				\$ 15,905
May	6,890	\$3.23	\$ 22,255	7,100	\$0.65	\$ 4,615	7,100	\$1.62	\$ 11,502				\$ 16,118
June	9,171	\$3.23	\$ 29,623	9,210	\$0.65	\$ 5,986	9,210	\$1.62	\$ 14,920				\$ 20,906
July	10,354	\$3.23	\$ 33,443	10,354	\$0.65	\$ 6,730	10,354	\$1.62	\$ 16,773				\$ 23,504
August	10,868	\$3.23	\$ 35,105	10,868	\$0.65	\$ 7,064	10,868	\$1.62	\$ 17,607				\$ 24,671
September	11,760	\$3.23	\$ 37,985	11,760	\$0.65	\$ 7,644	11,760	\$1.62	\$ 19,051				\$ 26,695
October	6,463	\$3.23	\$ 20,877	7,013	\$0.65	\$ 4,559	7,013	\$1.62	\$ 11,362				\$ 15,920
November	8,113	\$3.23	\$ 26,206	8,113	\$0.65	\$ 5,274	8,113	\$1.62	\$ 13,144				\$ 18,417
December	8,751	\$3.23	\$ 28,266	8,751	\$0.65	\$ 5,688	8,751	\$1.62	\$ 14,177				\$ 19,865
Total	104,424	\$ 3.23	\$ 337,288	106,312	\$ 0.65	\$ 69,103	106,312	\$ 1.62	\$ 172,226				\$ 241,329

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,448	\$2.46	\$ 35,544	14,448	\$0.49	\$ 7,080	14,448	\$1.15	\$ 16,612				\$ 23,692
February	13,732	\$2.46	\$ 33,782	13,732	\$0.49	\$ 6,729	13,732	\$1.15	\$ 15,789				\$ 22,518
March	14,947	\$2.30	\$ 34,431	14,992	\$0.47	\$ 7,046	14,992	\$1.10	\$ 16,503				\$ 23,549
April	13,508	\$2.30	\$ 31,117	13,511	\$0.47	\$ 6,350	13,511	\$1.10	\$ 14,873				\$ 21,223
May	13,613	\$2.30	\$ 31,358	14,249	\$0.47	\$ 6,697	14,249	\$1.10	\$ 15,686				\$ 22,383
June	14,271	\$2.30	\$ 32,874	14,271	\$0.47	\$ 6,707	14,271	\$1.10	\$ 15,710				\$ 22,417
July	14,795	\$2.30	\$ 34,053	14,803	\$0.47	\$ 6,957	14,803	\$1.10	\$ 16,285				\$ 23,252
August	14,618	\$2.30	\$ 33,673	14,617	\$0.47	\$ 6,870	14,617	\$1.10	\$ 16,091				\$ 22,961
September	12,444	\$2.30	\$ 28,665	12,443	\$0.47	\$ 5,848	12,443	\$1.10	\$ 13,698				\$ 19,546
October	11,182	\$2.30	\$ 25,758	11,190	\$0.47	\$ 5,259	11,190	\$1.10	\$ 12,318				\$ 17,577
November	12,764	\$2.30	\$ 29,403	12,764	\$0.47	\$ 5,957	12,764	\$1.10	\$ 14,092				\$ 20,049
December	12,759	\$2.30	\$ 29,392	12,781	\$0.47	\$ 6,007	12,781	\$1.10	\$ 14,070				\$ 20,077
Total	163,079	\$ 2.33	\$ 380,080	163,801	\$ 0.47	\$ 77,508	163,801	\$ 1.11	\$ 181,737				\$ 259,245

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -	\$ -
February		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -	\$ -
March		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -	\$ -
April		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -	\$ -
May		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -	\$ -
June		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -	\$ -
July		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -	\$ -
August		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -	\$ -
September		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -	\$ -
October		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -	\$ -
November		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -	\$ -
December		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	46,844	\$3.28	\$ 153,563	47,901	\$0.69	\$ 32,859	28,149	\$1.43	\$ 40,241				\$ 73,100
February	39,724	\$3.23	\$ 128,198	41,533	\$0.68	\$ 28,092	22,742	\$1.35	\$ 30,595				\$ 58,686
March	40,150	\$3.14	\$ 126,190	41,972	\$0.66	\$ 27,814	23,546	\$1.30	\$ 30,566				\$ 58,380
April	35,241	\$3.13	\$ 110,354	38,203	\$0.67	\$ 25,406	21,060	\$1.30	\$ 27,297				\$ 52,703
May	37,912	\$3.17	\$ 120,116	39,644	\$0.66	\$ 26,313	21,845	\$1.29	\$ 28,171				\$ 54,484
June	42,505	\$3.18	\$ 135,318	44,822	\$0.67	\$ 30,193	25,350	\$1.35	\$ 34,331				\$ 64,524
July	46,608	\$3.21	\$ 149,496	48,018	\$0.68	\$ 32,434	27,408	\$1.37	\$ 37,525				\$ 69,959
August	47,760	\$3.22	\$ 153,864	49,537	\$0.68	\$ 33,656	28,132	\$1.38	\$ 38,939				\$ 72,595
September	46,766	\$3.27	\$ 152,837	47,173	\$0.69	\$ 32,528	26,926	\$1.42	\$ 38,141				\$ 70,669
October	34,243	\$3.21	\$ 110,039	37,569	\$0.68	\$ 25,698	20,979	\$1.39	\$ 29,176				\$ 54,874
November	40,045	\$3.22	\$ 128,831	40,514	\$0.67	\$ 27,333	23,644	\$1.38	\$ 32,714				\$ 60,047
December	40,003	\$3.21	\$ 128,301	41,093	\$0.67	\$ 27,735	23,990	\$1.38	\$ 33,114				\$ 60,849
Total	497,802	\$ 3.21	\$ 1,597,107	517,979	\$ 0.68	\$ 349,861	293,773	\$ 1.36	\$ 400,809				\$ 750,670

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	22,676	\$ 3,780	\$ 85,715	23,733	\$ 0.8600	\$ 20,410	3,981	\$ 2,000	\$ 7,962	\$ 28,372			
February	17,730	\$ 3,780	\$ 67,020	19,370	\$ 0.8600	\$ 16,658	579	\$ 2,000	\$ 1,158	\$ 17,815			
March	17,543	\$ 3,780	\$ 66,312	18,998	\$ 0.8600	\$ 16,338	571	\$ 2,000	\$ 1,142	\$ 17,480			
April	15,325	\$ 3,780	\$ 57,928	17,685	\$ 0.8600	\$ 15,209	542	\$ 2,000	\$ 1,084	\$ 16,293			
May	17,409	\$ 3,780	\$ 65,806	18,294	\$ 0.8600	\$ 15,733	496	\$ 2,000	\$ 992	\$ 16,725			
June	19,063	\$ 3,780	\$ 72,058	21,341	\$ 0.8600	\$ 18,353	1,869	\$ 2,000	\$ 3,738	\$ 22,091			
July	21,458	\$ 3,780	\$ 81,111	22,861	\$ 0.8600	\$ 19,660	2,251	\$ 2,000	\$ 4,502	\$ 24,162			
August	22,274	\$ 3,780	\$ 84,196	24,051	\$ 0.8600	\$ 20,684	2,647	\$ 2,000	\$ 5,294	\$ 25,978			
September	22,562	\$ 3,780	\$ 85,285	22,970	\$ 0.8600	\$ 19,754	2,723	\$ 2,000	\$ 5,446	\$ 25,200			
October	16,598	\$ 3,780	\$ 62,740	19,366	\$ 0.8600	\$ 16,655	2,776	\$ 2,000	\$ 5,552	\$ 22,207			
November	19,168	\$ 3,780	\$ 72,455	19,637	\$ 0.8600	\$ 16,888	2,767	\$ 2,000	\$ 5,534	\$ 22,422			
December	18,493	\$ 3,780	\$ 69,903	19,561	\$ 0.8600	\$ 16,822	2,458	\$ 2,000	\$ 4,916	\$ 21,738			
Total	230,299	\$ 3.78	\$ 870,529	247,866	\$ 0.86	\$ 213,165	23,660	\$ 2.00	\$ 47,319	\$ 260,484			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	9,720	\$ 3,3765	\$ 32,820	9,720	\$ 0.7167	\$ 6,967	9,720	\$ 1,6200	\$ 15,747	\$ 22,713			
February	8,262	\$ 3,3765	\$ 27,898	8,432	\$ 0.7167	\$ 6,043	8,432	\$ 1,6200	\$ 13,659	\$ 19,702			
March	7,661	\$ 3,3765	\$ 25,867	7,983	\$ 0.7167	\$ 5,721	7,983	\$ 1,6200	\$ 12,932	\$ 18,654			
April	6,408	\$ 3,3765	\$ 21,638	7,007	\$ 0.7167	\$ 5,022	7,007	\$ 1,6200	\$ 11,351	\$ 16,373			
May	6,890	\$ 3,4121	\$ 23,510	7,100	\$ 0.7879	\$ 5,594	7,100	\$ 1,8018	\$ 12,793	\$ 18,388			
June	9,171	\$ 3,4121	\$ 31,293	9,210	\$ 0.7879	\$ 7,256	9,210	\$ 1,8018	\$ 16,594	\$ 23,851			
July	10,354	\$ 3,4121	\$ 35,329	10,354	\$ 0.7879	\$ 8,158	10,354	\$ 1,8018	\$ 18,656	\$ 26,814			
August	10,868	\$ 3,4121	\$ 37,084	10,868	\$ 0.7879	\$ 8,563	10,868	\$ 1,8018	\$ 19,583	\$ 28,146			
September	11,760	\$ 3,4121	\$ 40,127	11,760	\$ 0.7879	\$ 9,266	11,760	\$ 1,8018	\$ 21,189	\$ 30,455			
October	6,463	\$ 3,4121	\$ 22,054	7,013	\$ 0.7879	\$ 5,526	7,013	\$ 1,8018	\$ 12,637	\$ 18,162			
November	8,113	\$ 3,4121	\$ 27,684	8,113	\$ 0.7879	\$ 6,393	8,113	\$ 1,8018	\$ 14,619	\$ 21,011			
December	8,751	\$ 3,4121	\$ 29,860	8,751	\$ 0.7879	\$ 6,895	8,751	\$ 1,8018	\$ 15,768	\$ 22,663			
Total	104,424	\$ 3.40	\$ 355,163	106,312	\$ 0.77	\$ 81,404	106,312	\$ 1.75	\$ 185,528	\$ 266,932			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	14,448	\$ 2,6704	\$ 38,582	14,448	\$ 0.4700	\$ 6,791	14,448	\$ 1,1008	\$ 15,904	\$ 22,695			
February	13,732	\$ 2,6704	\$ 36,670	13,732	\$ 0.4700	\$ 6,454	13,732	\$ 1,1008	\$ 15,116	\$ 21,570			
March	14,947	\$ 2,6704	\$ 39,913	14,992	\$ 0.4700	\$ 7,046	14,992	\$ 1,1008	\$ 16,503	\$ 23,549			
April	13,508	\$ 2,6704	\$ 36,072	13,511	\$ 0.4700	\$ 6,350	13,511	\$ 1,1008	\$ 14,873	\$ 21,223			
May	13,613	\$ 2,6704	\$ 36,351	14,249	\$ 0.4700	\$ 6,697	14,249	\$ 1,1008	\$ 15,685	\$ 22,383			
June	14,271	\$ 2,6704	\$ 38,108	14,271	\$ 0.4700	\$ 6,707	14,271	\$ 1,1008	\$ 15,710	\$ 22,417			
July	14,796	\$ 2,6704	\$ 39,510	14,803	\$ 0.4700	\$ 6,957	14,803	\$ 1,1008	\$ 16,295	\$ 23,252			
August	14,618	\$ 2,6704	\$ 39,035	14,617	\$ 0.4700	\$ 6,870	14,617	\$ 1,1008	\$ 16,090	\$ 22,961			
September	12,444	\$ 2,6704	\$ 33,229	12,443	\$ 0.4700	\$ 5,848	12,443	\$ 1,1008	\$ 13,697	\$ 19,546			
October	11,182	\$ 2,6704	\$ 29,859	11,190	\$ 0.4700	\$ 5,259	11,190	\$ 1,1008	\$ 12,318	\$ 17,577			
November	12,764	\$ 2,6704	\$ 34,085	12,764	\$ 0.4700	\$ 5,999	12,764	\$ 1,1008	\$ 14,051	\$ 20,049			
December	12,759	\$ 2,6704	\$ 34,072	12,781	\$ 0.4700	\$ 6,007	12,781	\$ 1,1008	\$ 14,069	\$ 20,076			
Total	163,079	\$ 2.67	\$ 435,487	163,801	\$ 0.47	\$ 76,986	163,801	\$ 1.10	\$ 180,312	\$ 257,299			

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	46,844	\$3.35	\$ 157,118	47,901	\$0.71	\$ 34,167	28,149	\$1.41	\$ 39,613	\$ 73,780			
February	39,724	\$3.31	\$ 131,587	41,533	\$0.70	\$ 29,155	22,742	\$1.32	\$ 29,933	\$ 59,088			
March	40,150	\$3.29	\$ 132,093	41,972	\$0.69	\$ 29,105	23,546	\$1.30	\$ 30,578	\$ 59,684			
April	35,241	\$3.28	\$ 115,638	38,203	\$0.70	\$ 26,581	21,060	\$1.30	\$ 27,308	\$ 53,889			
May	37,912	\$3.31	\$ 125,666	39,644	\$0.71	\$ 28,024	21,845	\$1.35	\$ 29,471	\$ 57,495			
June	42,505	\$3.33	\$ 141,460	44,822	\$0.72	\$ 32,317	25,350	\$1.42	\$ 36,042	\$ 68,359			
July	46,608	\$3.35	\$ 155,950	48,018	\$0.72	\$ 34,776	27,408	\$1.44	\$ 39,453	\$ 74,229			
August	47,760	\$3.36	\$ 160,315	49,537	\$0.73	\$ 36,117	28,132	\$1.46	\$ 40,967	\$ 77,084			
September	46,766	\$3.39	\$ 158,640	47,173	\$0.74	\$ 34,868	26,926	\$1.50	\$ 40,333	\$ 75,201			
October	34,243	\$3.35	\$ 114,653	37,569	\$0.73	\$ 27,440	20,979	\$1.45	\$ 30,507	\$ 57,946			
November	40,045	\$3.35	\$ 134,224	40,514	\$0.72	\$ 29,279	23,644	\$1.45	\$ 34,203	\$ 63,483			
December	40,003	\$3.35	\$ 133,835	41,093	\$0.72	\$ 29,724	23,990	\$1.45	\$ 34,753	\$ 64,478			
Total	497,802	\$ 3.34	\$ 1,661,179	517,979	\$ 0.72	\$ 371,555	293,773	\$ 1.41	\$ 413,160	\$ 784,714			

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,676	\$ 3,780	\$ 85,715	23,733	\$ 0.8600	\$ 20,410	3,981	\$ 2,000	\$ 7,962	\$ 28,372
February	17,730	\$ 3,780	\$ 67,020	19,370	\$ 0.8600	\$ 16,658	579	\$ 2,000	\$ 1,158	\$ 17,815
March	17,543	\$ 3,780	\$ 66,312	18,998	\$ 0.8600	\$ 16,338	571	\$ 2,000	\$ 1,142	\$ 17,480
April	15,325	\$ 3,780	\$ 57,928	17,685	\$ 0.8600	\$ 15,209	542	\$ 2,000	\$ 1,084	\$ 16,293
May	17,409	\$ 3,780	\$ 65,806	18,294	\$ 0.8600	\$ 15,733	496	\$ 2,000	\$ 992	\$ 16,725
June	19,063	\$ 3,780	\$ 72,058	21,341	\$ 0.8600	\$ 18,353	1,869	\$ 2,000	\$ 3,738	\$ 22,091
July	21,458	\$ 3,780	\$ 81,111	22,861	\$ 0.8600	\$ 19,660	2,251	\$ 2,000	\$ 4,502	\$ 24,162
August	22,274	\$ 3,780	\$ 84,196	24,051	\$ 0.8600	\$ 20,584	2,647	\$ 2,000	\$ 5,294	\$ 25,978
September	22,562	\$ 3,780	\$ 85,285	22,970	\$ 0.8600	\$ 19,754	2,723	\$ 2,000	\$ 5,446	\$ 25,200
October	16,598	\$ 3,780	\$ 62,740	19,366	\$ 0.8600	\$ 16,655	2,776	\$ 2,000	\$ 5,552	\$ 22,207
November	19,168	\$ 3,780	\$ 72,455	19,637	\$ 0.8600	\$ 16,888	2,767	\$ 2,000	\$ 5,534	\$ 22,422
December	18,493	\$ 3,780	\$ 69,903	19,561	\$ 0.8600	\$ 16,822	2,458	\$ 2,000	\$ 4,916	\$ 21,738
Total	230,299	\$ 3.78	\$ 870,529	247,866	\$ 0.86	\$ 213,165	23,660	\$ 2.00	\$ 47,319	\$ 260,484

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,720	\$ 3,4121	\$ 33,166	9,720	\$ 0.7879	\$ 7,659	9,720	\$ 1,8018	\$ 17,514	\$ 25,173
February	8,262	\$ 3,4121	\$ 28,192	8,432	\$ 0.7879	\$ 6,643	8,432	\$ 1,8018	\$ 15,192	\$ 21,835
March	7,661	\$ 3,4121	\$ 26,140	7,983	\$ 0.7879	\$ 6,290	7,983	\$ 1,8018	\$ 14,384	\$ 20,674
April	6,408	\$ 3,4121	\$ 21,866	7,007	\$ 0.7879	\$ 5,521	7,007	\$ 1,8018	\$ 12,625	\$ 18,145
May	6,890	\$ 3,4121	\$ 23,510	7,100	\$ 0.7879	\$ 5,594	7,100	\$ 1,8018	\$ 12,793	\$ 18,388
June	9,171	\$ 3,4121	\$ 31,293	9,210	\$ 0.7879	\$ 7,256	9,210	\$ 1,8018	\$ 16,594	\$ 23,851
July	10,354	\$ 3,4121	\$ 35,329	10,354	\$ 0.7879	\$ 8,158	10,354	\$ 1,8018	\$ 18,656	\$ 26,814
August	10,868	\$ 3,4121	\$ 37,084	10,868	\$ 0.7879	\$ 8,563	10,868	\$ 1,8018	\$ 19,583	\$ 28,146
September	11,760	\$ 3,4121	\$ 40,127	11,760	\$ 0.7879	\$ 9,266	11,760	\$ 1,8018	\$ 21,189	\$ 30,455
October	6,463	\$ 3,4121	\$ 22,054	7,013	\$ 0.7879	\$ 5,526	7,013	\$ 1,8018	\$ 12,637	\$ 18,162
November	8,113	\$ 3,4121	\$ 27,684	8,113	\$ 0.7879	\$ 6,393	8,113	\$ 1,8018	\$ 14,619	\$ 21,011
December	8,751	\$ 3,4121	\$ 29,860	8,751	\$ 0.7879	\$ 6,895	8,751	\$ 1,8018	\$ 15,768	\$ 22,663
Total	104,424	\$ 3.41	\$ 356,304	106,312	\$ 0.79	\$ 83,763	106,312	\$ 1.80	\$ 191,553	\$ 275,316

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,448	\$ 2,6704	\$ 38,582	14,448	\$ 0.4700	\$ 6,791	14,448	\$ 1,1008	\$ 15,904	\$ 22,695
February	13,732	\$ 2,6704	\$ 36,670	13,732	\$ 0.4700	\$ 6,454	13,732	\$ 1,1008	\$ 15,116	\$ 21,570
March	14,947	\$ 2,6704	\$ 39,913	14,992	\$ 0.4700	\$ 7,046	14,992	\$ 1,1008	\$ 16,503	\$ 23,549
April	13,508	\$ 2,6704	\$ 36,072	13,511	\$ 0.4700	\$ 6,350	13,511	\$ 1,1008	\$ 14,873	\$ 21,223
May	13,613	\$ 2,6704	\$ 36,351	14,249	\$ 0.4700	\$ 6,697	14,249	\$ 1,1008	\$ 15,685	\$ 22,383
June	14,271	\$ 2,6704	\$ 38,108	14,271	\$ 0.4700	\$ 6,707	14,271	\$ 1,1008	\$ 15,710	\$ 22,417
July	14,796	\$ 2,6704	\$ 39,510	14,803	\$ 0.4700	\$ 6,957	14,803	\$ 1,1008	\$ 16,295	\$ 23,252
August	14,618	\$ 2,6704	\$ 39,035	14,617	\$ 0.4700	\$ 6,870	14,617	\$ 1,1008	\$ 16,090	\$ 22,961
September	12,444	\$ 2,6704	\$ 33,229	12,443	\$ 0.4700	\$ 5,848	12,443	\$ 1,1008	\$ 13,697	\$ 19,546
October	11,182	\$ 2,6704	\$ 29,859	11,190	\$ 0.4700	\$ 5,259	11,190	\$ 1,1008	\$ 12,318	\$ 17,577
November	12,764	\$ 2,6704	\$ 34,085	12,764	\$ 0.4700	\$ 5,999	12,764	\$ 1,1008	\$ 14,051	\$ 20,049
December	12,759	\$ 2,6704	\$ 34,072	12,781	\$ 0.4700	\$ 6,007	12,781	\$ 1,1008	\$ 14,069	\$ 20,076
Total	163,079	\$ 2.67	\$ 435,487	163,801	\$ 0.47	\$ 76,986	163,801	\$ 1.10	\$ 180,312	\$ 257,299

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	46,844	\$ 3.36	\$ 157,464	47,901	\$ 0.73	\$ 34,860	28,149	\$ 1.47	\$ 41,380	\$ 76,239
February	39,724	\$ 3.32	\$ 131,881	41,533	\$ 0.72	\$ 29,755	22,742	\$ 1.38	\$ 31,466	\$ 61,221
March	40,150	\$ 3.30	\$ 132,365	41,972	\$ 0.71	\$ 29,674	23,546	\$ 1.36	\$ 32,029	\$ 61,703
April	35,241	\$ 3.29	\$ 115,866	38,203	\$ 0.71	\$ 27,080	21,060	\$ 1.36	\$ 28,582	\$ 55,662
May	37,912	\$ 3.31	\$ 125,666	39,644	\$ 0.71	\$ 28,024	21,845	\$ 1.35	\$ 29,471	\$ 57,495
June	42,505	\$ 3.33	\$ 141,460	44,822	\$ 0.72	\$ 32,317	25,350	\$ 1.42	\$ 36,042	\$ 68,359
July	46,608	\$ 3.35	\$ 155,950	48,018	\$ 0.72	\$ 34,776	27,408	\$ 1.44	\$ 39,453	\$ 74,229
August	47,760	\$ 3.36	\$ 160,315	49,537	\$ 0.73	\$ 36,117	28,132	\$ 1.46	\$ 40,967	\$ 77,084
September	46,766	\$ 3.39	\$ 158,640	47,173	\$ 0.74	\$ 34,868	26,926	\$ 1.50	\$ 40,333	\$ 75,201
October	34,243	\$ 3.35	\$ 114,653	37,569	\$ 0.73	\$ 27,440	20,979	\$ 1.45	\$ 30,507	\$ 57,946
November	40,045	\$ 3.35	\$ 134,224	40,514	\$ 0.72	\$ 29,279	23,644	\$ 1.45	\$ 34,203	\$ 63,483
December	40,003	\$ 3.35	\$ 133,835	41,093	\$ 0.72	\$ 29,724	23,990	\$ 1.45	\$ 34,753	\$ 64,478
Total	497,802	\$ 3.34	\$ 1,662,320	517,979	\$ 0.72	\$ 373,914	293,773	\$ 1.43	\$ 419,185	\$ 793,099

Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	85,886,360	0	412,255	32.9%	546,330	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	39,142,637	791	172,228	13.7%	228,240	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7470		109,922	192,034	15.3%	254,488	2.3152
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	1.8532		146,113	270,777	21.6%	358,840	2.4559
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	1.8553		106,416	197,434	15.8%	261,644	2.4587
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	463,950	0	2,041	0.2%	2,705	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.2378		353	455	0.0%	602	1.7066
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.3177		4,770	6,285	0.5%	8,330	1.7462

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019	85,886,360	0	163,184	32.6%	256,010	0.0030
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	39,142,637	791	66,542	13.3%	104,395	0.0027
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6979		109,922	75,615	15.1%	118,629	1.0792
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 l	\$/kW	0.7602		146,113	111,075	22.2%	174,259	1.1926
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 l	\$/kW	0.7541		106,416	80,248	16.0%	125,897	1.1831
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0017	463,950	0	789	0.2%	1,237	0.0027
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5558		353	196	0.0%	308	0.8720
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5317		4,770	2,536	0.5%	3,979	0.8342

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	85,886,360	0	546,330	32.9%	546,705	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	39,142,637	791	228,240	13.7%	228,397	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3152		109,922	254,488	15.3%	254,663	2.3168
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.4559		146,113	358,840	21.6%	359,086	2.4576
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.4587		106,416	261,644	15.8%	261,824	2.4604
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	463,950	0	2,705	0.2%	2,707	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7066		353	602	0.0%	603	1.7078
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7462		4,770	8,330	0.5%	8,335	1.7474

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030	85,886,360	0	256,010	32.6%	258,746	0.0030
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	39,142,637	791	104,395	13.3%	105,510	0.0027
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0792		109,922	118,629	15.1%	119,896	1.0907
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 l	\$/kW	1.1926		146,113	174,259	22.2%	176,121	1.2054
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 l	\$/kW	1.1831		106,416	125,897	16.0%	127,242	1.1957
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0027	463,950	0	1,237	0.2%	1,251	0.0027
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8720		353	308	0.0%	311	0.8813
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8342		4,770	3,979	0.5%	4,021	0.8431

Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	8,335	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh	82,794,132	
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision is issued at the time of completing this application.

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate	
Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$
Ontario Electricity Support Program (OESP)	\$/kWh

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0058

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.87
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	1.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0161
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0001
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	(0.04)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0058

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.67
next cost of service-based rate order	\$	4.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0183
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0001
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kWh	0.0021
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0058

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 non-interval metered
- General Service 50 to 1,000 interval metered
- General Service > 1,000 to 5,000 kW interval metered

Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	98.73
Distribution Volumetric Rate	\$/kW	4.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.9664
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.0684
Low Voltage Service Rate	\$/kW	1.1222
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kW	0.0832
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0058)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3168
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0907
Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.4576
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	1.2054
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.4604
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	1.1957

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
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TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
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EB-2014-0058

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.08
Distribution Volumetric Rate	\$/kWh	0.0237
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0001
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brant County Power Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.08
Distribution Volumetric Rate	\$/kW	31.0519
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	1.2548
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.0504
Low Voltage Service Rate	\$/kW	0.7192
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0817)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8813

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times that required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.56
Distribution Volumetric Rate	\$/kW	45.6998
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.7575
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.0512
Low Voltage Service Rate	\$/kW	0.8406
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0696)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7474
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8431

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs - General Service)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Rural system expansion / line connection fee	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0390



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? <i>Prior to Jan 1/16</i>	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption <i>(kWh)</i>	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION		RPP	Yes	1.0495	1.0495	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	Yes	1.0495	1.0495	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	No	1.0495	1.0495	115,000	255	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	No	1.0495	1.0495	837		N/A
SENTINEL LIGHTING SERVICE CLASSIFICATION		RPP	Yes	1.0495	1.0495	65	1	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Retailer)	No	1.0495	1.0495	68	1	DEMAND
Add additional scenarios if required								
Add additional scenarios if required								
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Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP									
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP									
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)									
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP									
5 SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP									
6 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.22	1	\$ 11.22	\$ 15.87	1	\$ 15.87	\$ 4.65	41.44%
Distribution Volumetric Rate	\$ 0.0211	800	\$ 16.88	\$ 0.0161	800	\$ 12.88	-\$ 4.00	-23.70%
Fixed Rate Riders	\$ 1.75	1	\$ 1.75	\$ 1.71	1	\$ 1.71	-\$ 0.04	-2.29%
Volumetric Rate Riders	\$ -	800	\$ -	\$ 0.0007	800	\$ 0.56	\$ 0.56	
Sub-Total A (excluding pass through)			\$ 29.85			\$ 31.02	\$ 1.17	3.92%
Line Losses on Cost of Power	\$ 0.1021	40	\$ 4.04	\$ 0.1021	40	\$ 4.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0070	800	-\$ 5.60	\$ 0.0021	800	\$ 1.68	\$ 7.28	-130.00%
Low Voltage Service Charge	\$ 0.0024	800	\$ 1.92	\$ 0.0024	800	\$ 1.92	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.00			\$ 39.45	\$ 8.45	27.25%
RTSR - Network	\$ 0.0048	840	\$ 4.03	\$ 0.0031	840	\$ 2.60	-\$ 1.43	-35.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0019	840	\$ 1.60	\$ 0.0015	840	\$ 1.26	-\$ 0.34	-21.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.63			\$ 43.32	\$ 6.69	18.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	840	\$ 3.69	\$ 0.0044	840	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	840	\$ 1.09	\$ 0.0013	840	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	840	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 128.98			\$ 130.06	\$ 1.09	0.84%
HST	13%		\$ 16.77	13%		\$ 16.91	\$ 0.14	0.84%
Total Bill (including HST)			\$ 145.74			\$ 146.97	\$ 1.23	0.84%
<i>Ontario Clean Enerav Benefit ¹</i>			-\$ 14.57					
Total Bill on TOU			\$ 131.17			\$ 146.97	\$ 15.80	12.04%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.36	1	\$ 17.36	\$ 17.67	1	\$ 17.67	\$ 0.31	1.79%
Distribution Volumetric Rate	\$ 0.0180	2000	\$ 36.00	\$ 0.0183	2000	\$ 36.60	\$ 0.60	1.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0021	2000	\$ 4.20	\$ 4.20	
Sub-Total A (excluding pass through)			\$ 53.36			\$ 58.47	\$ 5.11	9.58%
Line Losses on Cost of Power	\$ 0.1021	99	\$ 10.11	\$ 0.1021	99	\$ 10.11	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0071	2,000	-\$ 14.20	\$ 0.0021	2,000	\$ 4.20	\$ 18.40	-129.58%
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 54.86			\$ 78.37	\$ 23.51	42.85%
RTSR - Network	\$ 0.0044	2,099	\$ 9.24	\$ 0.0028	2,099	\$ 5.88	-\$ 3.36	-36.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	2,099	\$ 3.57	\$ 0.0013	2,099	\$ 2.73	-\$ 0.84	-23.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 67.67			\$ 86.98	\$ 19.31	28.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,099	\$ 9.24	\$ 0.0044	2,099	\$ 9.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,099	\$ 2.73	\$ 0.0013	2,099	\$ 2.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,099	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 298.16			\$ 317.47	\$ 19.31	6.48%
HST	13%		\$ 38.76	13%		\$ 41.27	\$ 2.51	6.48%
Total Bill (including HST)			\$ 336.92			\$ 358.74	\$ 21.82	6.48%
Ontario Clean Enerav Benefit ¹			-\$ 33.69					
Total Bill on TOU			\$ 303.23			\$ 358.74	\$ 55.51	18.31%

Customer Class:	GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	115,000	kWh
Demand	255	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 96.98	1	\$ 96.98	\$ 98.73	1	\$ 98.73	\$ 1.75	1.80%
Distribution Volumetric Rate	\$ 3.9297	255	\$ 1,002.07	\$ 4.0004	255	\$ 1,020.10	\$ 18.03	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	255	\$ -	\$ 0.0774	255	\$ 19.74	\$ 19.74	
Sub-Total A (excluding pass through)			\$ 1,099.05			\$ 1,138.57	\$ 39.52	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0742	255	-\$ 18.92	\$ 4.1532	255	\$ 1,059.07	\$ 1,077.99	-5697.30%
Low Voltage Service Charge	\$ 1.1222	255	\$ 286.16	\$ 1.1222	255	\$ 286.16	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,366.29			\$ 2,483.80	\$ 1,117.50	81.79%
RTSR - Network	\$ 1.7470	255	\$ 445.49	\$ 1.1297	255	\$ 288.07	-\$ 157.41	-35.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6879	255	\$ 175.41	\$ 0.5289	255	\$ 134.87	-\$ 40.55	-23.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,987.19			\$ 2,906.74	\$ 919.55	46.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	120,693	\$ 531.05	\$ 0.0044	120,693	\$ 531.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	120,693	\$ 156.90	\$ 0.0013	120,693	\$ 156.90	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	115,000	\$ 805.00	\$ 0.0070	115,000	\$ 805.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	120,693	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	120,693	\$ 11,514.06	\$ 0.0954	120,693	\$ 11,514.06	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,994.45			\$ 15,914.00	\$ 919.55	6.13%
HST	13%		\$ 1,949.28	13%		\$ 2,068.82	\$ 119.54	6.13%
Total Bill (including HST)			\$ 16,943.73			\$ 17,982.82	\$ 1,039.09	6.13%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 16,943.73			\$ 17,982.82	\$ 1,039.09	6.13%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **837** kWh

Demand **-** kW

Current Loss Factor **1.0495**

Proposed/Approved Loss Factor **1.0495**

Ontario Clean Energy Benefit Applied? **No**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.04	1	\$ 2.04	\$ 2.08	1	\$ 2.08	\$ 0.04	1.96%
Distribution Volumetric Rate	\$ 0.0233	837	\$ 19.50	\$ 0.0237	837	\$ 19.84	\$ 0.33	1.72%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	837	\$ -	\$ -	837	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 21.54			\$ 21.92	\$ 0.37	1.74%
Line Losses on Cost of Power	\$ 0.1021	41	\$ 4.23	\$ 0.1021	41	\$ 4.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0071	837	-\$ 5.94	\$ 0.0023	837	\$ 1.93	\$ 7.87	-132.39%
Low Voltage Service Charge	\$ 0.0024	837	\$ 2.01	\$ 0.0024	837	\$ 2.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.84			\$ 30.08	\$ 8.24	37.74%
RTSR - Network	\$ 0.0044	878	\$ 3.87	\$ 0.0028	878	\$ 2.46	-\$ 1.41	-36.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	878	\$ 1.49	\$ 0.0013	878	\$ 1.14	-\$ 0.35	-23.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.20			\$ 33.68	\$ 6.49	23.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	878	\$ 3.87	\$ 0.0044	878	\$ 3.87	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	878	\$ 1.14	\$ 0.0013	878	\$ 1.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	837	\$ 5.86	\$ 0.0070	837	\$ 5.86	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		878	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	536	\$ 42.85	\$ 0.0800	536	\$ 42.85	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	151	\$ 18.38	\$ 0.1220	151	\$ 18.38	\$ -	0.00%
TOU - On Peak	\$ 0.1610	151	\$ 24.26	\$ 0.1610	151	\$ 24.26	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 123.81			\$ 130.29	\$ 6.49	5.24%
HST	13%		\$ 16.09	13%		\$ 16.94	\$ 0.84	5.24%
Total Bill (including HST)			\$ 139.90			\$ 147.23	\$ 7.33	5.24%
<i>Ontario Clean Enerav Benefit ¹</i>			\$ -			\$ -	\$ -	-
Total Bill on TOU			\$ 139.90			\$ 147.23	\$ 7.33	5.24%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	65	kWh
Demand	1	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.04	1	\$ 2.04	\$ 2.08	1	\$ 2.08	\$ 0.04	1.96%
Distribution Volumetric Rate	\$ 30.5028	1	\$ 30.50	\$ 31.0519	1	\$ 31.05	\$ 0.55	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.0817	1	\$ 0.08	\$ 0.08	0.08%
Sub-Total A (excluding pass through)			\$ 32.54			\$ 33.05	\$ 0.51	1.56%
Line Losses on Cost of Power	\$ 0.1021	3	\$ 0.33	\$ 0.1021	3	\$ 0.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 2.4009	1	-\$ 2.40	\$ 1.2548	1	\$ 1.25	\$ 3.66	-152.26%
Low Voltage Service Charge	\$ 0.7192	1	\$ 0.72	\$ 0.7192	1	\$ 0.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.19			\$ 35.35	\$ 4.16	13.35%
RTSR - Network	\$ 1.2878	1	\$ 1.29	\$ 0.8328	1	\$ 0.83	\$ 0.46	-35.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5558	1	\$ 0.56	\$ 0.4273	1	\$ 0.43	\$ 0.13	-23.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.03			\$ 36.61	\$ 3.58	10.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	68	\$ 0.30	\$ 0.0044	68	\$ 0.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	68	\$ 0.09	\$ 0.0013	68	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65	\$ 0.46	\$ 0.0070	65	\$ 0.46	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	68	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	42	\$ 3.33	\$ 0.0800	42	\$ 3.33	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	12	\$ 1.43	\$ 0.1220	12	\$ 1.43	\$ -	0.00%
TOU - On Peak	\$ 0.1610	12	\$ 1.88	\$ 0.1610	12	\$ 1.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 40.77			\$ 44.35	\$ 3.58	8.78%
HST	13%		\$ 5.30	13%		\$ 5.76	\$ 0.47	8.78%
Total Bill (including HST)			\$ 46.07			\$ 50.11	\$ 4.04	8.78%
Ontario Clean Enerav Benefit ¹			-\$ 4.61					
Total Bill on TOU			\$ 41.46			\$ 50.11	\$ 8.65	20.88%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	68	kWh
Demand	1	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.53	1	\$ 1.53	\$ 1.56	1	\$ 1.56	\$ 0.03	1.96%
Distribution Volumetric Rate	\$ 44.8917	1	\$ 44.89	\$ 45.6998	1	\$ 45.70	\$ 0.81	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.0696	1	\$ 0.07	\$ 0.07	0.07%
Sub-Total A (excluding pass through)			\$ 46.42			\$ 47.19	\$ 0.77	1.66%
Line Losses on Cost of Power	\$ 0.0954	3	\$ 0.32	\$ 0.0954	3	\$ 0.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0025	1	-\$ 0.00	\$ 3.1417	1	\$ 3.14	\$ 3.14	-125768.00%
Low Voltage Service Charge	\$ 0.8406	1	\$ 0.84	\$ 0.8406	1	\$ 0.84	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.58			\$ 51.49	\$ 3.91	8.22%
RTSR - Network	\$ 1.3177	1	\$ 1.32	\$ 0.8521	1	\$ 0.85	-\$ 0.47	-35.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5317	1	\$ 0.53	\$ 0.4088	1	\$ 0.41	-\$ 0.12	-23.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.43			\$ 52.75	\$ 3.32	6.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	71	\$ 0.31	\$ 0.0044	71	\$ 0.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	71	\$ 0.09	\$ 0.0013	71	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	68	\$ 0.48	\$ 0.0070	68	\$ 0.48	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	71	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.0954	68	\$ 6.49	\$ 0.0954	68	\$ 6.49	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 57.05			\$ 60.37	\$ 3.32	5.83%
HST		13%	\$ 7.42		13%	\$ 7.85	\$ 0.43	5.83%
Total Bill (including HST)			\$ 64.47			\$ 68.22	\$ 3.76	5.83%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 64.47			\$ 68.22	\$ 3.76	5.83%

Appendix C

Bill Impacts

Rate Class	kWh	kW	# of Connections	2015 Total Bill A	2016 Bill as Proposed B	Difference B - A = C	Bill Impact C/A
				\$	\$	\$	%
Residential	100			28.86	37.00	8.14	28.21%
Time-of-Use	250			50.79	61.42	10.63	20.92%
	350			65.40	77.69	12.29	18.80%
	800			131.17	150.94	19.76	15.07%
	1,000			160.40	183.49	23.09	14.39%
	1,500			233.48	264.88	31.40	13.45%
	2,000			267.66	303.05	35.39	13.22%
GS < 50 kW	1,000			165.38	198.18	32.80	19.83%
Time-of-Use	2,000			307.63	370.67	63.04	20.49%
	5,000			734.41	888.15	153.75	20.93%
	10,000			1,445.70	1,750.62	304.92	21.09%
	15,000			2,152.58	2,608.20	455.62	21.17%
GS 50-4999 kW	20,000	60		2,932.13	3,407.95	475.83	16.23%
	40,000	100		5,612.14	6,476.37	864.23	15.40%
Sentinel Lighting	65		1	42.97	50.00	7.02	16.35%
USL	800		1	123.10	142.13	19.03	15.46%
Street Lighting	150	1	1	67.24	77.07	9.83	14.61%

Customer Class	Consumption	Distribution Impact		Total Bill Impact Including OCEB	
		\$	%	\$	%
Residential	350 kWh	\$ 2.52	12.36%	\$ 12.29	18.80%
Residential	800 kWh	\$ 0.13	0.44%	\$ 19.76	15.07%
GS < 50 kW	2,000 kWh	\$ -	0.00%	\$ 63.04	20.49%
GS 50 - 4999 kW	60 kW	\$ -	0.00%	\$ 475.83	16.23%
Sentinel Lighting	65 kW	\$ -	0.00%	\$ 7.02	16.35%
USL (1 connection)	150 kWh	\$ -	0.00%	\$ 19.03	15.46%
Street Lighting (1 con)	1 kW	\$ -	0.00%	\$ 9.83	14.61%

Total Bill Impact Excluding OCEB	
\$	%
\$ 5.02	7.68%
\$ 5.19	3.96%
\$ 28.86	9.38%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption: 100 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 11.22	1	\$ 11.22	\$ 15.59	1	\$ 15.59	\$ 4.37	38.95%
Rate Rider for Recovery of Foregone Revenue	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Z-factor (storm) costs	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 1.75	1	\$ 1.75	\$ 1.7500	1	\$ 1.75	\$ -	0.00%
Stranded Meter Rate Rider (SMRR)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Application of Tax Change	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Accounts 1575 and 1576	per kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0211	100	\$ 2.11	\$ 0.0158	100	\$ 1.58	-\$ 0.53	-25.12%
Smart Meter Disposition Rider	per kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
LRAM Rate Rider	per kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 15.08			\$ 18.92	\$ 3.84	25.46%
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ (0.0070)	100	\$ (0.70)	\$ 0.0021	100	\$ 0.21	\$ 0.91	-130.00%
Rate Rider for Application of Tax Change	Monthly	\$ -	1	\$ -	-\$ 0.04	1	\$ (0.04)	-\$ 0.04	
LRAM Rate Rider	per kWh	\$ -	100	\$ -	\$ 0.0007	100	\$ 0.07	\$ 0.07	
Low Voltage Service Charge	per kWh	\$ 0.0024	100	\$ 0.24	\$ 0.0024	100	\$ 0.24	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	4.95	\$ 0.51	\$ 0.1021	4.95	\$ 0.51	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 15.92			\$ 20.70	\$ 4.78	30.03%
RTSR - Network	per kWh	\$ 0.0048	105	\$ 0.50	\$ 0.0064	105	\$ 0.67	\$ 0.17	33.33%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0019	105	\$ 0.20	\$ 0.0030	105	\$ 0.31	\$ 0.12	57.89%
Sub-Total C - Delivery (including Sub-Total B)				\$ 16.62			\$ 21.68	\$ 5.06	30.47%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	105	\$ 0.46	\$ 0.0044	105	\$ 0.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	105	\$ 0.14	\$ 0.0013	105	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	100	\$ 0.70	\$ -	100	\$ -	-\$ 0.70	-100.00%
TOU - Off Peak	per kWh	\$ 0.0800	64	\$ 5.12	\$ 0.0800	64	\$ 5.12	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	18	\$ 2.20	\$ 0.1220	18	\$ 2.20	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	18	\$ 2.90	\$ 0.1610	18	\$ 2.90	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0940	100	\$ 9.40	\$ 0.0940	100	\$ 9.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1100	0	\$ -	\$ 0.1100	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 28.38			\$ 32.74	\$ 4.36	15.37%
HST		13%		\$ 3.69		13%	\$ 4.26	\$ 0.57	15.37%
Total Bill (including HST)				\$ 32.07			\$ 37.00	\$ 4.93	15.37%
Ontario Clean Energy Benefit ¹				\$ (3.21)			\$ -	\$ 3.21	-100.00%
Total Bill on TOU (including OCEB)				\$ 28.86			\$ 37.00	\$ 8.14	28.21%
Total Bill on RPP (before Taxes)				\$ 27.57			\$ 31.93	\$ 4.36	15.83%
HST		13%		\$ 3.58		13%	\$ 4.15	\$ 0.57	15.83%
Total Bill (including HST)				\$ 31.15			\$ 36.08	\$ 4.93	15.83%
Ontario Clean Energy Benefit ¹				\$ (3.12)			\$ -	\$ 3.12	-100.00%
Total Bill on RPP (including OCEB)				\$ 28.03			\$ 36.08	\$ 8.05	28.72%

Loss Factor (%)

4.95%

4.95%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 250 kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 11.22	1	\$ 11.22	\$ 15.59	1	\$ 15.59	\$ 4.37	38.95%
Rate Rider for Recovery of Foregone Revenue	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Z-factor (storm) costs	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 1.75	1	\$ 1.75	\$ 1.7500	1	\$ 1.75	\$ -	0.00%
Stranded Meter Rate Rider (SMRR)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Application of Tax Change	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Accounts 1575 and 1576	per kWh	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0211	250	\$ 5.28	\$ 0.0158	250	\$ 3.95	\$ 1.33	-25.12%
Smart Meter Disposition Rider	per kWh	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
LRAM Rate Rider	per kWh	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 18.25		\$ 21.29	\$ 3.05	16.69%	
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ (0.0070)	250	\$ (1.75)	\$ 0.0021	250	\$ 0.53	\$ 2.28	-130.00%
Rate Rider for Application of Tax Change	Monthly	\$ -	1	\$ -	-\$ 0.04	1	\$ (0.04)	-\$ 0.04	
LRAM Rate Rider	per kWh	\$ -	250	\$ -	\$ 0.0007	250	\$ 0.18	\$ 0.18	
Low Voltage Service Charge	per kWh	\$ 0.0024	250	\$ 0.60	\$ 0.0024	250	\$ 0.60	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	12,375	\$ 1.26	\$ 0.1021	12,375	\$ 1.26	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 19.15		\$ 24.60	\$ 5.46	28.49%	
RTSR - Network	per kWh	\$ 0.0048	262	\$ 1.26	\$ 0.0064	262	\$ 1.68	\$ 0.42	33.33%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0019	262	\$ 0.50	\$ 0.0030	262	\$ 0.79	\$ 0.29	57.89%
Sub-Total C - Delivery (including Sub-Total B)				\$ 20.91		\$ 27.07	\$ 6.16	29.48%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	262	\$ 1.15	\$ 0.0044	262	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	262	\$ 0.34	\$ 0.0013	262	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	250	\$ 1.75	\$ -	250	\$ -	-\$ 1.75	-100.00%
TOU - Off Peak	per kWh	\$ 0.0800	160	\$ 12.80	\$ 0.0800	160	\$ 12.80	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	45	\$ 7.25	\$ 0.1610	45	\$ 7.25	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0940	250	\$ 23.50	\$ 0.0940	250	\$ 23.50	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1100	0	\$ -	\$ 0.1100	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 49.94		\$ 54.35	\$ 4.41	8.84%	
HST		13%		\$ 6.49		\$ 7.07	\$ 0.57	8.84%	
Total Bill (including HST)				\$ 56.43		\$ 61.42	\$ 4.99	8.84%	
Ontario Clean Energy Benefit ¹				\$ (5.64)		\$ -	\$ 5.64	-100.00%	
Total Bill on TOU (including OCEB)				\$ 50.79		\$ 61.42	\$ 10.63	20.92%	
Total Bill on RPP (before Taxes)				\$ 47.90		\$ 52.32	\$ 4.41	9.21%	
HST		13%		\$ 6.23		\$ 6.80	\$ 0.57	9.21%	
Total Bill (including HST)				\$ 54.13		\$ 59.12	\$ 4.99	9.21%	
Ontario Clean Energy Benefit ¹				\$ (5.41)		\$ -	\$ 5.41	-100.00%	
Total Bill on RPP (including OCEB)				\$ 48.72		\$ 59.12	\$ 10.40	21.34%	

Loss Factor (%)

4.95%

4.95%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

■ Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 350 kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 11.22	1	\$ 11.22	\$ 15.59	1	\$ 15.59	\$ 4.37	38.95%
Rate Rider for Recovery of Foregone Revenue	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Z-factor (storm) costs	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 1.75	1	\$ 1.75	\$ 1.7500	1	\$ 1.75	\$ -	0.00%
Stranded Meter Rate Rider (SMRR)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Application of Tax Change	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Accounts 1575 and 1576	per kWh	\$ -	350	\$ -	\$ -	350	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ -	350	\$ -	\$ -	350	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0211	350	\$ 7.39	\$ 0.0158	350	\$ 5.53	-\$ 1.86	-25.12%
Smart Meter Disposition Rider			350	\$ -		350	\$ -	\$ -	
LRAM Rate Rider	per kWh	\$ -	350	\$ -	\$ -	350	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 20.36			\$ 22.87	\$ 2.52	12.36%
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ (0.0070)	350	\$ (2.45)	\$ 0.0021	350	\$ 0.74	\$ 3.19	-130.00%
Rate Rider for Application of Tax Change	Monthly	\$ -	1	\$ -	-\$ 0.04	1	\$ (0.04)	-\$ 0.04	
LRAM Rate Rider	per kWh	\$ -	350	\$ -	\$ 0.0007	350	\$ 0.25	\$ 0.25	
Low Voltage Service Charge	per kWh	\$ 0.0024	350	\$ 0.84	\$ 0.0024	350	\$ 0.84	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	17.325	\$ 1.77	\$ 0.1021	17.325	\$ 1.77	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.30			\$ 27.21	\$ 5.91	27.72%	
RTSR - Network	per kWh	\$ 0.0048	367	\$ 1.76	\$ 0.0064	367	\$ 2.35	\$ 0.59	33.33%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0019	367	\$ 0.70	\$ 0.0030	367	\$ 1.10	\$ 0.40	57.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.77			\$ 30.66	\$ 6.90	29.02%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	367	\$ 1.62	\$ 0.0044	367	\$ 1.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	367	\$ 0.48	\$ 0.0013	367	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	350	\$ 2.45	\$ -	350	\$ -	-\$ 2.45	-100.00%
TOU - Off Peak	per kWh	\$ 0.0800	224	\$ 17.92	\$ 0.0800	224	\$ 17.92	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	63	\$ 7.69	\$ 0.1220	63	\$ 7.69	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	63	\$ 10.14	\$ 0.1610	63	\$ 10.14	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0940	350	\$ 32.90	\$ 0.0940	350	\$ 32.90	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1100	0	\$ -	\$ 0.1100	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 64.31			\$ 68.76	\$ 4.45	6.91%	
HST		13%	\$ 8.36		13%	\$ 8.94	\$ 0.58	6.91%	
Total Bill (including HST)			\$ 72.67			\$ 77.69	\$ 5.02	6.91%	
Ontario Clean Energy Benefit ¹			\$ (7.27)			\$ -	\$ 7.27	-100.00%	
Total Bill on TOU (including OCEB)			\$ 65.40			\$ 77.69	\$ 12.29	18.80%	
Total Bill on RPP (before Taxes)			\$ 61.46			\$ 65.91	\$ 4.45	7.24%	
HST		13%	\$ 7.99		13%	\$ 8.57	\$ 0.58	7.24%	
Total Bill (including HST)			\$ 69.45			\$ 74.47	\$ 5.02	7.24%	
Ontario Clean Energy Benefit ¹			\$ (6.94)			\$ -	\$ 6.94	-100.00%	
Total Bill on RPP (including OCEB)			\$ 62.51			\$ 74.47	\$ 11.96	19.14%	

Loss Factor (%)

4.95%

4.95%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.


Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **Residential**
 TOU / non-TOU: **TOU**

Consumption **800** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 11.22	1	\$ 11.22	\$ 15.59	1	\$ 15.59	\$ 4.37	38.95%
Rate Rider for Recovery of Foregone Revenue	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Z-factor (storm) costs	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 1.75	1	\$ 1.75	\$ 1.7500	1	\$ 1.75	\$ -	0.00%
Stranded Meter Rate Rider (SMRR)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Application of Tax Change	Monthly	\$ -	800	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Accounts 1575 and 1576	per kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0211	800	\$ 16.88	\$ 0.0158	800	\$ 12.64	-\$ 4.24	-25.12%
Smart Meter Disposition Rider	per kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
LRAM Rate Rider	per kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 29.85			\$ 29.98	\$ 0.13	0.44%
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ (0.0070)	800	\$ (5.60)	\$ 0.0021	800	\$ 1.68	\$ 7.28	-130.00%
Rate Rider for Application of Tax Change	Monthly	\$ -	1	\$ -	-\$ 0.04	1	\$ (0.04)	-\$ 0.04	
LRAM Rate Rider	per kWh	\$ -	800	\$ -	\$ 0.0007	800	\$ 0.56	\$ 0.56	
Low Voltage Service Charge	per kWh	\$ 0.0024	800	\$ 1.92	\$ 0.0024	800	\$ 1.92	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	39.6	\$ 4.04	\$ 0.1021	39.6	\$ 4.04	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 31.00			\$ 38.93	\$ 7.93	25.58%
RTSR - Network	per kWh	\$ 0.0048	840	\$ 4.03	\$ 0.0064	840	\$ 5.37	\$ 1.34	33.33%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0019	840	\$ 1.60	\$ 0.0030	840	\$ 2.52	\$ 0.92	57.89%
Sub-Total C - Delivery (including Sub-Total B)				\$ 36.63			\$ 46.83	\$ 10.20	27.84%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	840	\$ 3.69	\$ 0.0044	840	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	840	\$ 1.09	\$ 0.0013	840	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1100	200	\$ 22.00	\$ 0.1100	200	\$ 22.00	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 128.98			\$ 133.57	\$ 4.60	3.56%
HST		13%		\$ 16.77	13%		\$ 17.36	\$ 0.60	3.56%
Total Bill (including HST)				\$ 145.74			\$ 150.94	\$ 5.19	3.56%
Ontario Clean Energy Benefit ¹				\$ (14.57)			\$ -	\$ 14.57	-100.00%
Total Bill on TOU (including OCEB)				\$ 131.17			\$ 150.94	\$ 19.76	15.07%
Total Bill on RPP (before Taxes)				\$ 125.67			\$ 130.26	\$ 4.60	3.66%
HST		13%		\$ 16.34	13%		\$ 16.93	\$ 0.60	3.66%
Total Bill (including HST)				\$ 142.00			\$ 147.20	\$ 5.19	3.66%
Ontario Clean Energy Benefit ¹				\$ (14.20)			\$ -	\$ 14.20	-100.00%
Total Bill on RPP (including OCEB)				\$ 127.80			\$ 147.20	\$ 19.39	15.18%

Loss Factor (%) 4.95% 4.95%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,000 kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 11.22	1	\$ 11.22	\$ 15.59	1	\$ 15.59	\$ 4.37	38.95%
Rate Rider for Recovery of Foregone Revenue	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Z-factor (storm) costs	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 1.75	1	\$ 1.75	\$ 1.7500	1	\$ 1.75	\$ -	0.00%
Stranded Meter Rate Rider (SMRR)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Application of Tax Change	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Accounts 1575 and 1576	per kWh	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0211	1000	\$ 21.10	\$ 0.0158	1000	\$ 15.80	-\$ 5.30	-25.12%
Smart Meter Disposition Rider			1000	\$ -		1000	\$ -	\$ -	
LRAM Rate Rider	per kWh	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 34.07		\$ 33.14	-\$ 0.93	-2.73%	
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ (0.0070)	1000	\$ (7.00)	\$ 0.0021	1000	\$ 2.10	\$ 9.10	-130.00%
Rate Rider for Application of Tax Change	Monthly	\$ -	1	\$ -	-\$ 0.04	1	\$ (0.04)	-\$ 0.04	
LRAM Rate Rider	per kWh	\$ -	1000	\$ -	\$ 0.0007	1000	\$ 0.70	\$ 0.70	
Low Voltage Service Charge	per kWh	\$ 0.0024	1000	\$ 2.40	\$ 0.0024	1000	\$ 2.40	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	49.5	\$ 5.06	\$ 0.1021	49.5	\$ 5.06	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.32			\$ 44.15	\$ 8.83	25.00%	
RTSR - Network	per kWh	\$ 0.0048	1050	\$ 5.04	\$ 0.0064	1050	\$ 6.72	\$ 1.68	33.33%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0019	1050	\$ 1.99	\$ 0.0030	1050	\$ 3.15	\$ 1.15	57.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.35			\$ 54.01	\$ 11.66	27.54%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1050	\$ 4.62	\$ 0.0044	1050	\$ 4.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1050	\$ 1.36	\$ 0.0013	1050	\$ 1.36	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1000	\$ 7.00	\$ -	1000	\$ -	-\$ 7.00	-100.00%
TOU - Off Peak	per kWh	\$ 0.0800	640	\$ 51.20	\$ 0.0800	640	\$ 51.20	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	180	\$ 28.98	\$ 0.1610	180	\$ 28.98	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1100	400	\$ 44.00	\$ 0.1100	400	\$ 44.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 157.72			\$ 162.38	\$ 4.66	2.96%	
HST		13%	\$ 20.50		13%	\$ 21.11	\$ 0.61	2.96%	
Total Bill (including HST)			\$ 178.22			\$ 183.49	\$ 5.27	2.96%	
Ontario Clean Energy Benefit ¹			\$ (17.82)			\$ -	\$ 17.82	-100.00%	
Total Bill on TOU (including OCEB)			\$ 160.40			\$ 183.49	\$ 23.09	14.39%	
Total Bill on RPP (before Taxes)			\$ 155.98			\$ 160.64	\$ 4.66	2.99%	
HST		13%	\$ 20.28		13%	\$ 20.88	\$ 0.61	2.99%	
Total Bill (including HST)			\$ 176.26			\$ 181.53	\$ 5.27	2.99%	
Ontario Clean Energy Benefit ¹			\$ (17.63)			\$ -	\$ 17.63	-100.00%	
Total Bill on RPP (including OCEB)			\$ 158.63			\$ 181.53	\$ 22.90	14.44%	

Loss Factor (%)

4.95%

4.95%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.


Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,500 kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 11.22	1	\$ 11.22	\$ 15.59	1	\$ 15.59	\$ 4.37	38.95%
Rate Rider for Recovery of Foregone Revenue	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Z-factor (storm) costs	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 1.75	1	\$ 1.75	\$ 1.7500	1	\$ 1.75	\$ -	0.00%
Stranded Meter Rate Rider (SMRR)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Application of Tax Change	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Accounts 1575 and 1576	per kWh	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0211	1500	\$ 31.65	\$ 0.0158	1500	\$ 23.70	-\$ 7.95	-25.12%
Smart Meter Disposition Rider			1500	\$ -		1500	\$ -	\$ -	
LRAM Rate Rider	per kWh	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 44.62		\$ 41.04	-\$ 3.58	-8.02%	
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ (0.0070)	1500	\$ (10.50)	\$ 0.0021	1500	\$ 3.15	\$ 13.65	-130.00%
Rate Rider for Application of Tax Change	Monthly	\$ -	1	\$ -	-\$ 0.04	1	\$ (0.04)	-\$ 0.04	
LRAM Rate Rider	per kWh	\$ -	1500	\$ -	\$ 0.0007	1500	\$ 1.05	\$ 1.05	
Low Voltage Service Charge	per kWh	\$ 0.0024	1500	\$ 3.60	\$ 0.0024	1500	\$ 3.60	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	74.25	\$ 7.58	\$ 0.1021	74.25	\$ 7.58	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.09			\$ 57.17	\$ 11.08	24.04%	
RTSR - Network	per kWh	\$ 0.0048	1574	\$ 7.56	\$ 0.0064	1574	\$ 10.08	\$ 2.52	33.33%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0019	1574	\$ 2.99	\$ 0.0030	1574	\$ 4.72	\$ 1.73	57.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.64			\$ 71.97	\$ 15.33	27.07%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1574	\$ 6.93	\$ 0.0044	1574	\$ 6.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1574	\$ 2.05	\$ 0.0013	1574	\$ 2.05	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1500	\$ 10.50	\$ -	1500	\$ -	-\$ 10.50	-100.00%
TOU - Off Peak	per kWh	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1100	900	\$ 99.00	\$ 0.1100	900	\$ 99.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 229.57			\$ 234.41	\$ 4.83	2.10%	
HST		13%	\$ 29.84		13%	\$ 30.47	\$ 0.63	2.10%	
Total Bill (including HST)			\$ 259.42			\$ 264.88	\$ 5.46	2.10%	
Ontario Clean Energy Benefit ¹			\$ (25.94)			\$ -	\$ 25.94	-100.00%	
Total Bill on TOU (including OCEB)			\$ 233.48			\$ 264.88	\$ 31.40	13.45%	
Total Bill on RPP (before Taxes)			\$ 231.76			\$ 236.60	\$ 4.83	2.08%	
HST		13%	\$ 30.13		13%	\$ 30.76	\$ 0.63	2.08%	
Total Bill (including HST)			\$ 261.89			\$ 267.35	\$ 5.46	2.08%	
Ontario Clean Energy Benefit ¹			\$ (26.19)			\$ -	\$ 26.19	-100.00%	
Total Bill on RPP (including OCEB)			\$ 235.70			\$ 267.35	\$ 31.65	13.43%	

Loss Factor (%)

4.95%

4.95%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.


Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 2,000 kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 11.22	1	\$ 11.22	\$ 15.59	1	\$ 15.59	\$ 4.37	38.95%
Rate Rider for Recovery of Foregone Revenue	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Z-factor (storm) costs	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 1.75	1	\$ 1.75	\$ 1.7500	1	\$ 1.75	\$ -	0.00%
Stranded Meter Rate Rider (SMRR)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Application of Tax Change	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Accounts 1575 and 1576	per kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0211	2000	\$ 42.20	\$ 0.0158	2000	\$ 31.60	-\$ 10.60	-25.12%
Smart Meter Disposition Rider			2000	\$ -		2000	\$ -	\$ -	
LRAM Rate Rider	per kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 55.17			\$ 48.94	-\$ 6.23	-11.29%
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ (0.0070)	2000	\$ (14.00)	\$ 0.0021	2000	\$ 4.20	\$ 18.20	-130.00%
Rate Rider for Application of Tax Change	Monthly	\$ -	1	\$ -	-\$ 0.04	1	\$ (0.04)	-\$ 0.04	
LRAM Rate Rider	per kWh	\$ -	2000	\$ -	\$ 0.0007	2000	\$ 1.40	\$ 1.40	
Low Voltage Service Charge	per kWh	\$ 0.0024	2000	\$ 4.80	\$ 0.0024	2000	\$ 4.80	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0839	99	\$ 8.31	\$ 0.0839	99	\$ 8.31	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 55.07			\$ 68.40	\$ 13.33	24.21%
RTSR - Network	per kWh	\$ 0.0048	2099	\$ 10.08	\$ 0.0064	2099	\$ 13.43	\$ 3.36	33.33%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0019	2099	\$ 3.99	\$ 0.0030	2099	\$ 6.30	\$ 2.31	57.89%
Sub-Total C - Delivery (including Sub-Total B)				\$ 69.13			\$ 88.13	\$ 19.00	27.48%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2099	\$ 9.24	\$ 0.0044	2099	\$ 9.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2099	\$ 2.73	\$ 0.0013	2099	\$ 2.73	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ -	2000	\$ -	-\$ 14.00	-100.00%
TOU - Off Peak	per kWh	\$ 0.0670	1280	\$ 85.76	\$ 0.0670	1280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1100	1400	\$ 154.00	\$ 0.1100	1400	\$ 154.00	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 263.19			\$ 268.18	\$ 5.00	1.90%
HST		13%		\$ 34.21		13%	\$ 34.86	\$ 0.65	1.90%
Total Bill (including HST)				\$ 297.40			\$ 303.05	\$ 5.65	1.90%
Ontario Clean Energy Benefit ¹				\$ (29.74)			\$ -	\$ 29.74	-100.00%
Total Bill on TOU (including OCEB)				\$ 267.66			\$ 303.05	\$ 35.39	13.22%
Total Bill on RPP (before Taxes)				\$ 305.75			\$ 310.74	\$ 5.00	1.63%
HST		13%		\$ 39.75		13%	\$ 40.40	\$ 0.65	1.63%
Total Bill (including HST)				\$ 345.49			\$ 351.14	\$ 5.65	1.63%
Ontario Clean Energy Benefit ¹				\$ (34.55)			\$ -	\$ 34.55	-100.00%
Total Bill on RPP (including OCEB)				\$ 310.94			\$ 351.14	\$ 40.20	12.93%

Loss Factor (%)

4.95%

4.95%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.


Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**

TOU / non-TOU: **TOU**

Consumption **1,000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 17.36	1	\$ 17.36	\$ 17.36	1	\$ 17.36	\$ -	0.00%
Rate Rider for Recovery of Foregone Revenue	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Z-factor (storm) costs	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 4.33	1	\$ 4.33	\$ 4.3300	1	\$ 4.33	\$ -	0.00%
Stranded Meter Rate Rider (SMRR)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kWh	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Rate Rider for Accounts 1575 and 1576	per kWh	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0180	1000	\$ 18.00	\$ 0.0180	1000	\$ 18.00	\$ -	0.00%
Smart Meter Disposition Rider			1000	\$ -		1000	\$ -	\$ -	
LRAM Rate Rider	per kWh	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 39.69			\$ 39.69	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ (0.0071)	1000	\$ (7.10)	\$ 0.0021	1000	\$ 2.10	\$ 9.20	-129.58%
Rate Rider for Application of Tax Change	per kWh	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
LRAM Rate Rider	per kWh	\$ -	1000	\$ -	\$ 0.0021	1000	\$ 2.10	\$ 2.10	
Low Voltage Service Charge	per kWh	\$ 0.0024	1000	\$ 2.40	\$ 0.0024	1000	\$ 2.40	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	49.5	\$ 5.06	\$ 0.1021	49.5	\$ 5.06	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 40.84			\$ 52.14	\$ 11.30	27.67%
RTSR - Network	per kWh	\$ 0.0044	1050	\$ 4.62	\$ 0.0048	1050	\$ 5.04	\$ 0.42	9.09%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0017	1050	\$ 1.78	\$ 0.0027	1050	\$ 2.83	\$ 1.05	58.82%
Sub-Total C - Delivery (including Sub-Total B)				\$ 47.24			\$ 60.01	\$ 12.77	27.03%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1050	\$ 4.62	\$ 0.0044	1050	\$ 4.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1050	\$ 1.36	\$ 0.0013	1050	\$ 1.36	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1000	\$ 7.00	\$ 0.0070	1000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	640	\$ 51.20	\$ 0.0800	640	\$ 51.20	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	180	\$ 28.98	\$ 0.1610	180	\$ 28.98	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1100	400	\$ 44.00	\$ 0.1100	400	\$ 44.00	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 162.61			\$ 175.38	\$ 12.77	7.85%
HST		13%		\$ 21.14		13%	\$ 22.80	\$ 1.66	7.85%
Total Bill (including HST)				\$ 183.75			\$ 198.18	\$ 14.43	7.85%
Ontario Clean Energy Benefit ¹				\$ (18.37)			\$ -	\$ 18.37	-100.00%
Total Bill on TOU (including OCEB)				\$ 165.38			\$ 198.18	\$ 32.80	19.83%
Total Bill on RPP (before Taxes)				\$ 160.87			\$ 173.64	\$ 12.77	7.94%
HST		13%		\$ 20.91		13%	\$ 22.57	\$ 1.66	7.94%
Total Bill (including HST)				\$ 181.78			\$ 196.21	\$ 14.43	7.94%
Ontario Clean Energy Benefit ¹				\$ (18.18)			\$ -	\$ 18.18	-100.00%
Total Bill on RPP (including OCEB)				\$ 163.60			\$ 196.21	\$ 32.61	19.93%

Loss Factor (%)

4.95%

4.95%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.


Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Appendix 2-W
 Bill Impacts**

Customer Class: **GS < 50 kW**

TOU / non-TOU: **TOU**

Consumption **2,000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 17.36	1	\$ 17.36	\$ 17.36	1	\$ 17.36	\$ -	0.00%
Rate Rider for Recovery of Foregone Revenue	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Z-factor (storm) costs	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 4.33	1	\$ 4.33	\$ 4.3300	1	\$ 4.33	\$ -	0.00%
Stranded Meter Rate Rider (SMRR)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kWh	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Accounts 1575 and 1576	per kWh	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0180	2,000	\$ 36.00	\$ 0.0180	2,000	\$ 36.00	\$ -	0.00%
Smart Meter Disposition Rider	per kWh	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
LRAM Rate Rider	per kWh	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 57.69			\$ 57.69	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ (0.0071)	2,000	\$ (14.20)	\$ 0.0021	2,000	\$ 4.20	\$ 18.40	-129.58%
Stranded Meter Rate Rider (SMRR)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
LRAM Rate Rider	per kWh	\$ -	2,000	\$ -	\$ 0.0021	2,000	\$ 4.20	\$ 4.20	
Low Voltage Service Charge	per kWh	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	99	\$ 10.11	\$ 0.1021	99	\$ 10.11	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 59.19			\$ 81.79	\$ 22.60	38.18%
RTSR - Network	per kWh	\$ 0.0044	2,099	\$ 9.24	\$ 0.0048	2,099	\$ 10.08	\$ 0.84	9.09%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0017	2,099	\$ 3.57	\$ 0.0027	2,099	\$ 5.67	\$ 2.10	58.82%
Sub-Total C - Delivery (including Sub-Total B)				\$ 72.00			\$ 97.53	\$ 25.54	35.47%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2,099	\$ 9.24	\$ 0.0044	2,099	\$ 9.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,099	\$ 2.73	\$ 0.0013	2,099	\$ 2.73	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1100	1,400	\$ 154.00	\$ 0.1100	1,400	\$ 154.00	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 302.49			\$ 328.03	\$ 25.54	8.44%
HST		13%		\$ 39.32	13%		\$ 42.64	\$ 3.32	8.44%
Total Bill (including HST)				\$ 341.81			\$ 370.67	\$ 28.86	8.44%
Ontario Clean Energy Benefit ¹				\$ (34.18)			\$ -	\$ 34.18	-100.00%
Total Bill on TOU (including OCEB)				\$ 307.63			\$ 370.67	\$ 63.04	20.49%
Total Bill on RPP (before Taxes)				\$ 308.61			\$ 334.15	\$ 25.54	8.28%
HST		13%		\$ 40.12	13%		\$ 43.44	\$ 3.32	8.28%
Total Bill (including HST)				\$ 348.73			\$ 377.59	\$ 28.86	8.28%
Ontario Clean Energy Benefit ¹				\$ (34.87)			\$ -	\$ 34.87	-100.00%
Total Bill on RPP (including OCEB)				\$ 313.86			\$ 377.59	\$ 63.73	20.30%

Loss Factor (%)

4.95%

4.95%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**

TOU / non-TOU: **TOU**

Consumption **5,000** kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 17.36	1	\$ 17.36	\$ 17.36	1	\$ 17.36	\$ -	0.00%
Rate Rider for Recovery of Foregone Revenue	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Z-factor (storm) costs	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 4.33	1	\$ 4.33	\$ 4.3300	1	\$ 4.33	\$ -	0.00%
Stranded Meter Rate Rider (SMRR)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kWh	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Rate Rider for Accounts 1575 and 1576	per kWh	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0180	5000	\$ 90.00	\$ 0.0180	5000	\$ 90.00	\$ -	0.00%
Smart Meter Disposition Rider			5000	\$ -		5000	\$ -	\$ -	
LRAM Rate Rider	per kWh	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)								\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ (0.0071)	5000	\$ (35.50)	\$ 0.0021	5000	\$ 10.50	\$ 46.00	-129.58%
Rate Rider for Application of Tax Change	per kWh	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
LRAM Rate Rider	per kWh	\$ -	5000	\$ -	\$ 0.0021	5000	\$ 10.50	\$ 10.50	
Low Voltage Service Charge	per kWh	\$ 0.0024	5000	\$ 12.00	\$ 0.0024	5000	\$ 12.00	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	247.5	\$ 25.28	\$ 0.1021	247.5	\$ 25.28	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)								\$ 56.50	49.45%
RTSR - Network	per kWh	\$ 0.0044	5248	\$ 23.09	\$ 0.0048	5248	\$ 25.19	\$ 2.10	9.09%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0017	5248	\$ 8.92	\$ 0.0027	5248	\$ 14.17	\$ 5.25	58.82%
Sub-Total C - Delivery (including Sub-Total B)								\$ 63.85	43.65%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	5248	\$ 23.09	\$ 0.0044	5248	\$ 23.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	5248	\$ 6.82	\$ 0.0013	5248	\$ 6.82	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	5000	\$ 35.00	\$ 0.0070	5000	\$ 35.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	3200	\$ 256.00	\$ 0.0800	3200	\$ 256.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	900	\$ 109.80	\$ 0.1220	900	\$ 109.80	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	900	\$ 144.90	\$ 0.1610	900	\$ 144.90	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1100	4400	\$ 484.00	\$ 0.1100	4400	\$ 484.00	\$ -	0.00%
Total Bill on TOU (before Taxes)								\$ 722.13	
HST		13%		\$ 93.88		13%	\$ 102.18	\$ 8.30	8.84%
Total Bill (including HST)				\$ 816.01			\$ 888.15	\$ 72.15	8.84%
Ontario Clean Energy Benefit ¹				\$ (81.60)			\$ -	\$ 81.60	-100.00%
Total Bill on TOU (including OCEB)				\$ 734.41			\$ 888.15	\$ 153.75	20.93%
Total Bill on RPP (before Taxes)				\$ 751.83			\$ 815.68	\$ 63.85	8.49%
HST		13%		\$ 97.74		13%	\$ 106.04	\$ 8.30	8.49%
Total Bill (including HST)				\$ 849.57			\$ 921.71	\$ 72.15	8.49%
Ontario Clean Energy Benefit ¹				\$ (84.96)			\$ -	\$ 84.96	-100.00%
Total Bill on RPP (including OCEB)				\$ 764.61			\$ 921.71	\$ 157.11	20.55%

Loss Factor (%)

4.95%

4.95%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.


Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**

TOU / non-TOU: **TOU**

Consumption **10,000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 17.36	1	\$ 17.36	\$ 17.36	1	\$ 17.36	\$ -	0.00%
Rate Rider for Recovery of Foregone Revenue	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Z-factor (storm) costs	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 4.33	1	\$ 4.33	\$ 4.3300	1	\$ 4.33	\$ -	0.00%
Stranded Meter Rate Rider (SMRR)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kWh	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Rate Rider for Accounts 1575 and 1576	per kWh	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0180	10000	\$ 180.00	\$ 0.0180	10000	\$ 180.00	\$ -	0.00%
Smart Meter Disposition Rider			10000	\$ -		10000	\$ -	\$ -	
LRAM Rate Rider	per kWh	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 201.69			\$ 201.69	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider	per kWh	(\$0.0071)	10000	\$ (71.00)	\$ 0.0021	10000	\$ 21.00	\$ 92.00	-129.58%
Rate Rider for Application of Tax Change	per kWh	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
LRAM Rate Rider	per kWh	\$ -	10000	\$ -	\$ 0.0021	10000	\$ 21.00	\$ 21.00	
Low Voltage Service Charge	per kWh	\$ 0.0024	10000	\$ 24.00	\$ 0.0024	10000	\$ 24.00	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	495	\$ 50.56	\$ 0.1021	495	\$ 50.56	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 206.04			\$ 319.04	\$ 113.00	54.84%
RTSR - Network	per kWh	\$ 0.0044	10495	\$ 46.18	\$ 0.0048	10495	\$ 50.38	\$ 4.20	9.09%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0017	10495	\$ 17.84	\$ 0.0027	10495	\$ 28.34	\$ 10.50	58.82%
Sub-Total C - Delivery (including Sub-Total B)				\$ 270.06			\$ 397.75	\$ 127.69	47.28%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	10495	\$ 46.18	\$ 0.0044	10495	\$ 46.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	10495	\$ 13.64	\$ 0.0013	10495	\$ 13.64	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	10000	\$ 70.00	\$ 0.0070	10000	\$ 70.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	6400	\$ 512.00	\$ 0.0800	6400	\$ 512.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	1800	\$ 219.60	\$ 0.1220	1800	\$ 219.60	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	1800	\$ 289.80	\$ 0.1610	1800	\$ 289.80	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1100	9400	\$ 1,034.00	\$ 0.1100	9400	\$ 1,034.00	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 1,421.53			\$ 1,549.22	\$ 127.69	8.98%
HST		13%		\$ 184.80	13%		\$ 201.40	\$ 16.60	8.98%
Total Bill (including HST)				\$ 1,606.33			\$ 1,750.62	\$ 144.29	8.98%
Ontario Clean Energy Benefit ¹				\$ (160.63)			\$ -	\$ 160.63	-100.00%
Total Bill on TOU (including OCEB)				\$ 1,445.70			\$ 1,750.62	\$ 304.92	21.09%
Total Bill on RPP (before Taxes)				\$ 1,490.53			\$ 1,618.22	\$ 127.69	8.57%
HST		13%		\$ 193.77	13%		\$ 210.37	\$ 16.60	8.57%
Total Bill (including HST)				\$ 1,684.30			\$ 1,828.59	\$ 144.29	8.57%
Ontario Clean Energy Benefit ¹				\$ (168.43)			\$ -	\$ 168.43	-100.00%
Total Bill on RPP (including OCEB)				\$ 1,515.87			\$ 1,828.59	\$ 312.72	20.63%

Loss Factor (%)

4.95%

4.95%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.


Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**

TOU / non-TOU: **TOU**

Consumption **15,000** kWh

Charge Unit	Current Board-Approved			Proposed			Impact			
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 17.36	1	\$ 17.36	\$ 17.36	1	\$ 17.36	\$ -	0.00%	
Rate Rider for Recovery of Foregone Revenue	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Rate Rider for Recovery of Z-factor (storm) costs	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Stranded Meter Rate Rider (SMRR)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Rate Rider for Application of Tax Change	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		
Rate Rider for Accounts 1575 and 1576	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		
Distribution Volumetric Rate	per kWh	\$ 0.0180	15000	\$ 270.00	\$ 0.0180	15000	\$ 270.00	\$ -	0.00%	
Smart Meter Disposition Rider	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		
LRAM Rate Rider	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		
Sub-Total A (excluding pass through)								\$ -	0.00%	
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ (0.0071)	15000	\$ (106.50)	\$ 0.0021	15000	\$ 31.50	\$ 138.00	-129.58%	
Rate Rider for Application of Tax Change	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		
LRAM Rate Rider	per kWh	\$ -	15000	\$ -	\$ 0.0021	15000	\$ 31.50	\$ 31.50		
Low Voltage Service Charge	per kWh	\$ 0.0024	15000	\$ 36.00	\$ 0.0024	15000	\$ 36.00	\$ -	0.00%	
Line Losses on Cost of Power	per kWh	\$ 0.1021	742.5	\$ 75.84	\$ 0.1021	742.5	\$ 75.84	\$ -	0.00%	
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)								\$ 169.50	57.75%	
RTSR - Network	per kWh	\$ 0.0044	15743	\$ 69.27	\$ 0.0048	15743	\$ 75.56	\$ 6.30	9.09%	
RTSR - Line and Transformation Connection	per kWh	\$ 0.0017	15743	\$ 26.76	\$ 0.0027	15743	\$ 42.50	\$ 15.74	58.82%	
Sub-Total C - Delivery (including Sub-Total B)								\$ 191.54	49.17%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	15743	\$ 69.27	\$ 0.0044	15743	\$ 69.27	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	15743	\$ 20.47	\$ 0.0013	15743	\$ 20.47	\$ -	0.00%	
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	15000	\$ 105.00	\$ 0.0070	15000	\$ 105.00	\$ -	0.00%	
TOU - Off Peak	per kWh	\$ 0.0800	9600	\$ 768.00	\$ 0.0800	9600	\$ 768.00	\$ -	0.00%	
TOU - Mid Peak	per kWh	\$ 0.1220	2700	\$ 329.40	\$ 0.1220	2700	\$ 329.40	\$ -	0.00%	
TOU - On Peak	per kWh	\$ 0.1610	2700	\$ 434.70	\$ 0.1610	2700	\$ 434.70	\$ -	0.00%	
Energy - RPP - Tier 1	per kWh	\$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%	
Energy - RPP - Tier 2	per kWh	\$ 0.1100	14400	\$ 1,584.00	\$ 0.1100	14400	\$ 1,584.00	\$ -	0.00%	
Total Bill on TOU (before Taxes)								\$ 2,308.14	\$ 191.54	9.05%
HST		13%		\$ 275.16		13%		\$ 300.06	\$ 24.90	9.05%
Total Bill (including HST)				\$ 2,391.76				\$ 2,608.20	\$ 216.44	9.05%
Ontario Clean Energy Benefit ¹				\$ (239.18)				\$ -	\$ 239.18	-100.00%
Total Bill on TOU (including OCEB)				\$ 2,152.58				\$ 2,608.20	\$ 455.62	21.17%
Total Bill on RPP (before Taxes)				\$ 2,224.90				\$ 2,416.44	\$ 191.54	8.61%
HST		13%		\$ 289.24		13%		\$ 314.14	\$ 24.90	8.61%
Total Bill (including HST)				\$ 2,514.14				\$ 2,730.58	\$ 216.44	8.61%
Ontario Clean Energy Benefit ¹				\$ (251.41)				\$ -	\$ 251.41	-100.00%
Total Bill on RPP (including OCEB)				\$ 2,262.73				\$ 2,730.58	\$ 467.85	20.68%

Loss Factor (%)

4.95%

4.95%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.


Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

File Number: 8
 Exhibit: 8-5
 Appendix: 13
 Page: Sheet 13- GS 50-999 (60 kW)
 Sheet:
 Amended: 28-Oct-13

Appendix 2-W Bill Impacts

Customer Class: **GS 50-4999 kW**

TOU / non-TOU: **non-TOU**

Consumption **20,000** kWh **60** kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 96.98	1	\$ 96.98	\$ 96.98	1	\$ 96.98	\$ -	0.00%
Rate Rider for Recovery of Foregone Revenue	Monthly				\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Z-factor (storm) costs	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kW	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Rate Rider for Accounts 1575 and 1576	per kW	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per kW	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 3.9297	60	\$ 235.78	\$ 3.9297	60	\$ 235.78	\$ -	0.00%
Smart Meter Disposition Rider			20000	\$ -		20000	\$ -	\$ -	
LRAM Rate Rider	per kW	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 332.76			\$ 332.76	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider	per kW	\$ (2.8653)	60	\$ (171.92)	\$ 0.9664	60	\$ 57.98	\$ 229.90	-133.73%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kW	\$ 2.7911	60	\$ 167.47	\$ 0.0684	60	\$ 4.10	-\$ 163.36	-97.55%
LRAM Rate Rider	per kW	\$ -	60	\$ -	\$ 0.0832	60	\$ 4.99	\$ 4.99	
Low Voltage Service Charge	per kW	\$ 1.1222	60	\$ 67.33	\$ 1.1222	60	\$ 67.33	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0750	990	\$ 74.25	\$ 0.0750	990	\$ 74.25	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 469.89			\$ 541.42	\$ 71.53	15.22%
RTSR - Network	per kW	\$ 1.7470	63	\$ 110.01	\$ 2.3168	63	\$ 145.89	\$ 35.88	32.62%
RTSR - Line and Transformation Connection	per kW	\$ 0.6879	63	\$ 43.32	\$ 1.0907	63	\$ 68.68	\$ 25.36	58.56%
Sub-Total C - Delivery (including Sub-Total B)				\$ 623.22			\$ 755.99	\$ 132.78	21.31%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	20990	\$ 92.36	\$ 0.0044	20990	\$ 92.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	20990	\$ 27.29	\$ 0.0013	20990	\$ 27.29	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	20000	\$ 140.00	\$ 0.0070	20000	\$ 140.00	\$ -	0.00%
COP Spot Price	per kWh	\$ 0.1000	20000	\$ 2,000.00	\$ 0.1000	20000	\$ 2,000.00	\$ -	0.00%
Total Bill on RPP (before Taxes)				\$ 2,883.11			\$ 3,015.89	\$ 132.78	4.61%
HST		13%		\$ 374.80	13%		\$ 392.07	\$ 17.26	4.61%
Total Bill (including HST)				\$ 3,257.92			\$ 3,407.95	\$ 150.04	4.61%
Ontario Clean Energy Benefit ¹				\$ (325.79)			\$ -	\$ 325.79	-100.00%
Total Bill on RPP (including OCEB)				\$ 2,932.13			\$ 3,407.95	\$ 475.83	16.23%

Loss Factor (%) **4.95%** **4.95%**

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS 50-4999 kW**

TOU / non-TOU: **non-TOU**

Consumption **40,000** kWh **100** kW

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 96.98	1	\$ 96.98	\$ 96.98	1	\$ 96.98	\$ -	0.00%
Rate Rider for Recovery of Foregone Revenue	Monthly				\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Z-factor (storm) costs	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kW	\$ -	100	\$ -		100	\$ -	\$ -	
Rate Rider for Accounts 1575 and 1576	per kW	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 3.9297	100	\$ 392.97	\$ 3.9297	100	\$ 392.97	\$ -	0.00%
Smart Meter Disposition Rider			40000	\$ -		40000	\$ -	\$ -	
LRAM Rate Rider	per kW	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 489.95		\$ 489.95	\$ -	0.00%	
Deferral/Variance Account Disposition Rate Rider	per kW	\$ (2.8653)	100	\$ (286.53)	\$ 0.9664	100	\$ 96.64	\$ 383.17	-133.73%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kW	\$ 2.7911	100	\$ 279.11	\$ 0.0684	100	\$ 6.84	-\$ 272.27	-97.55%
Low Voltage Service Charge	per kW	\$ 1.1222	100	\$ 112.22	\$ 1.1222	100	\$ 112.22	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0750	1980	\$ 148.50	\$ 0.0750	1980	\$ 148.50	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 743.25		\$ 854.15	\$ 110.90	14.92%	
RTSR - Network	per kW	\$ 1.7470	105	\$ 183.35	\$ 2.3168	105	\$ 243.15	\$ 59.80	32.62%
RTSR - Line and Transformation Connection	per kW	\$ 0.6879	105	\$ 72.20	\$ 1.0907	105	\$ 114.47	\$ 42.27	58.56%
Sub-Total C - Delivery (including Sub-Total B)				\$ 998.79		\$ 1,211.77	\$ 212.97	21.32%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	41980	\$ 184.71	\$ 0.0044	41980	\$ 184.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	41980	\$ 54.57	\$ 0.0013	41980	\$ 54.57	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	40000	\$ 280.00	\$ 0.0070	40000	\$ 280.00	\$ -	0.00%
COP Spot Price	per kWh	\$ 0.1000	40000	\$ 4,000.00	\$ 0.1000	40000	\$ 4,000.00	\$ -	0.00%
Total Bill on RPP (before Taxes)				\$ 5,518.33		\$ 5,731.30	\$ 212.97	3.86%	
HST		13%		\$ 717.38		\$ 745.07	\$ 27.69	3.86%	
Total Bill (including HST)				\$ 6,235.71		\$ 6,476.37	\$ 240.66	3.86%	
Ontario Clean Energy Benefit ¹				\$ (623.57)		\$ -	\$ 623.57	-100.00%	
Total Bill on RPP (including OCEB)				\$ 5,612.14		\$ 6,476.37	\$ 864.23	15.40%	

Loss Factor (%)

4.95%

4.95%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

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GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **Unmetered Scattered Load**

TOU / non-TOU: **non-TOU**

Consumption **800** kWh **1**

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 2.04	1	\$ 2.04	\$ 2.04	1	\$ 2.04	\$ -	0.00%
Rate Rider for Recovery of Foregone Revenue	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Z-factor (storm) costs	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Rate Rider for Accounts 1575 and 1576	per kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0233	800	\$ 18.64	\$ 0.0233	800	\$ 18.64	\$ -	0.00%
Smart Meter Disposition Rider			800	\$ -		800	\$ -	\$ -	
LRAM & SSM Rate Rider			800	\$ -		800	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 20.68			\$ 20.68	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ (0.0071)	800	\$ (5.68)	\$ 0.0023	800	\$ 1.84	\$ 7.52	-132.39%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kWh	\$ 0.0061	800	\$ 4.88	\$ 0.0001	800	\$ 0.08	-\$ 4.80	-98.36%
Low Voltage Service Charge	per kWh	\$ 0.0024	800	\$ 1.92	\$ 0.0024	800	\$ 1.92	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0880	39.6	\$ 3.48	\$ 0.0880	39.6	\$ 3.48	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 25.28			\$ 28.00	\$ 2.72	10.76%
RTSR - Network	per kWh	\$ 0.0044	840	\$ 3.69	\$ 0.0058	840	\$ 4.87	\$ 1.18	31.82%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0017	840	\$ 1.43	\$ 0.0027	840	\$ 2.27	\$ 0.84	58.82%
Sub-Total C - Delivery (including Sub-Total B)				\$ 30.41			\$ 35.14	\$ 4.74	15.57%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	840	\$ 3.69	\$ 0.0044	840	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	840	\$ 1.09	\$ 0.0013	840	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
COP Spot Price	per kWh	\$ 0.1000	800	\$ 80.00	\$ 0.1000	800	\$ 80.00	\$ -	0.00%
Total Bill on RPP (before Taxes)				\$ 121.04			\$ 125.78	\$ 4.74	3.91%
HST		13%		\$ 15.74	13%		\$ 16.35	\$ 0.62	3.91%
Total Bill (including HST)				\$ 136.78			\$ 142.13	\$ 5.35	3.91%
Ontario Clean Energy Benefit ¹				\$ (13.68)			\$ -	\$ 13.68	-100.00%
Total Bill on RPP (including OCEB)				\$ 123.10			\$ 142.13	\$ 19.03	15.46%

Loss Factor (%) **4.95%** **4.95%**

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **Sentinel Lighting**

TOU / non-TOU: **non-TOU**

Consumption **65** kWh **1** kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 2.04	1	\$ 2.04	\$ 2.04	1	\$ 2.04	\$ -	0.00%
Rate Rider for Recovery of Foregone Revenue	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Z-factor (storm) costs	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kW	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Accounts 1575 and 1576	per kW	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per kW	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 30.5028	1	\$ 30.50	\$ 30.5028	1	\$ 30.50	\$ -	0.00%
Smart Meter Disposition Rider			65	\$ -		65	\$ -	\$ -	
LRAM Rate Rider	per kW	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 32.54			\$ 32.54	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider	per kW	\$ (2.4009)	1	\$ (2.40)	\$ (0.7302)	1	\$ (0.73)	\$ 1.67	-69.59%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kW	\$ 1.9976	1	\$ 2.00	\$ 1.4728	1	\$ 1.47	\$ 0.52	-26.27%
LRAM Rate Rider	per kW	\$ -	1	\$ -	\$ 0.0577	1	\$ 0.06	\$ 0.06	
Low Voltage Service Charge	per kW	\$ 0.7192	1	\$ 0.72	\$ 0.7192	1	\$ 0.72	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0750	3.2175	\$ 0.24	\$ 0.0750	3.2175	\$ 0.24	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	0	\$ -	\$ 0.79	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 33.10			\$ 34.30	\$ 1.20	3.64%
RTSR - Network	per kW	\$ 1.2878	1	\$ 1.35	\$ 1.7078	1	\$ 1.79	\$ 0.44	32.61%
RTSR - Line and Transformation Connection	per kW	\$ 0.5558	1	\$ 0.58	\$ 0.8813	1	\$ 0.92	\$ 0.34	58.56%
Sub-Total C - Delivery (including Sub-Total B)				\$ 35.03			\$ 37.02	\$ 1.99	5.67%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	3	\$ 0.01	\$ 0.0044	3	\$ 0.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	3	\$ 0.00	\$ 0.0013	3	\$ 0.00	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	65	\$ 0.46	\$ 0.0070	65	\$ 0.46	\$ -	0.00%
COP Spot Price	per kWh	\$ 0.1000	65	\$ 6.50	\$ 0.1000	65	\$ 6.50	\$ -	0.00%
Total Bill on RPP (before Taxes)				\$ 42.26			\$ 44.24	\$ 1.99	4.70%
HST	13%			\$ 5.49	13%		\$ 5.75	\$ 0.26	4.70%
Total Bill (including HST)				\$ 47.75			\$ 50.00	\$ 2.24	4.70%
Ontario Clean Energy Benefit ¹				\$ (4.78)			\$ -	\$ 4.78	-100.00%
Total Bill on RPP (including OCEB)				\$ 42.97			\$ 50.00	\$ 7.02	16.35%

Loss Factor (%) **4.95%** **4.95%**

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Appendix 2-W
 Bill Impacts**

Customer Class: **Street Lighting**

TOU / non-TOU: **non-TOU**

Consumption **150** kWh **1** kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 1.53	1	\$ 1.53	\$ 1.53	1	\$ 1.53	\$ -	0.00%
Rate Rider for Recovery of Foregone Revenue	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Z-factor (storm) costs	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kW	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Accounts 1575 and 1576	per kW	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 44.8917	1	\$ 44.89	\$ 44.8917	1	\$ 44.89	\$ -	0.00%
Smart Meter Disposition Rider			150	\$ -		150	\$ -	\$ -	
LRAM & SSM Rate Rider			150	\$ -		150	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 46.42			\$ 46.42	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider	per kW	\$ (2.1744)	1	\$ (2.17)	\$ (0.6472)	1	\$ (0.65)	\$ 1.53	-70.24%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kW	\$ 2.1719	1	\$ 2.17	\$ 1.3053	1	\$ 1.31	-\$ 0.87	-39.90%
Low Voltage Service Charge	per kW		1	\$ -	\$ 0.0270	1	\$ 0.03	\$ 0.03	
Line Losses on Cost of Power	per kWh	\$ 0.0750	7.425	\$ 0.56	\$ 0.0750	7.425	\$ 0.56	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 46.98			\$ 47.66	\$ 0.69	1.46%
RTSR - Network	per kW	\$ 1.3177	1	\$ 1.38	\$ 1.9593	1	\$ 2.06	\$ 0.67	48.69%
RTSR - Line and Transformation Connection	per kW	\$ 0.5317	1	\$ 0.56	\$ 1.2220	1	\$ 1.28	\$ 0.72	129.83%
Sub-Total C - Delivery (including Sub-Total B)				\$ 48.92			\$ 51.00	\$ 2.09	4.26%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	157	\$ 0.69	\$ 0.0044	157	\$ 0.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	157	\$ 0.20	\$ 0.0013	157	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
COP Spot Price	per kWh	\$ 0.1000	150	\$ 15.00	\$ 0.1000	150	\$ 15.00	\$ -	0.00%
Total Bill on RPP (before Taxes)				\$ 66.11			\$ 68.20	\$ 2.09	3.15%
HST		13%		\$ 8.59	13%		\$ 8.87	\$ 0.27	3.15%
Total Bill (including HST)				\$ 74.71			\$ 77.07	\$ 2.36	3.15%
Ontario Clean Energy Benefit ¹				\$ (7.47)			\$ -	\$ 7.47	-100.00%
Total Bill on RPP (including OCEB)				\$ 67.24			\$ 77.07	\$ 9.83	14.61%

Loss Factor (%) **4.95%** **4.95%**

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

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GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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