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BY COURIER & RESS

October 19, 2015

Ontario Energy Board
2300 Yonge St., 27th Floor
P.O. Box 2319
Toronto ON
M4P 1E4

Attention: Kirsten Walli, Board Secretary

Dear Ms. Walli:

**Re: Orillia Power Distribution Corporation
2016 IRM Distribution Rate Application – Board File No. EB-2015-0024**

Please find accompanying this letter two (2) hard copies of Orillia Power Distribution Corporation's (Orillia Power's) Application for Electricity and Distribution Rates and Charges effective May 1, 2016 which has been electronically filed through the Board's web portal, including:

Orillia_2016 IRM Rate Generator_V1.0_20151019 in excel
Orillia_APPL_2016_IRM_20151019 in searchable PDF

We would be pleased to provide any further information or details that you may require relative to this Application.

Respectfully submitted,

Pauline Welsh
Manager of Regulatory Affairs



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Keith McAllister, P.Eng. - President & Chief Executive Officer
Patrick J. Hurley, B.Math, CPA, CMA - Chief Financial Officer





**ORILLIA POWER DISTRIBUTION
CORPORATION**
Electricity Distribution Rate Application
EB-2015-0024
Effective May 1, 2016

IN THE MATTER OF the *Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;*

AND IN THE MATTER OF an Application by Orillia Power Distribution Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2016.

Application

1. The Applicant is Orillia Power Distribution Corporation ("Orillia Power"). Orillia Power is incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Orillia, ON. Orillia Power distributes electricity within the City of Orillia.
2. Orillia Power hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the Ontario Energy Board Act, 1998, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on the Renewed Regulatory Framework for Electricity using the Price Cap methodology.
3. Specifically, Orillia Power hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications* updated July 16, 2015 ("Filing Requirements"), including the following:
 - a. An adjustment to the retail transmission service rates as provided in the OEB's *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates (RTSR)*, Revision 4.0 dated June 28, 2012
 - b. The disposition of Group 1 deferral and variance account balances
 - c. The prescribed 50/50 sharing of impacts of legislated tax changes
 - d. The disposition of LRAMVA amount relating to lost revenues from 2011-2014 CDM programs that have accumulated in Account 1568
4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final Decision on this Application.
5. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2016, Orillia Power requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2016 distribution rates.
6. In the event that the effective date does not coincide with the Board's decided implementation date for 2016 distribution rates and charges, Orillia Power requests permission to recover the incremental revenue from the effective date to the implementation date.

7. The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

DATED at Orillia, Ontario, this 19th day of October, 2015

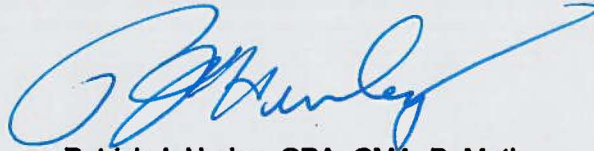
All of which is respectfully submitted,

Orillia Power Distribution Corporation

Pauline Welsh
Manager of Regulatory Affairs

Certification of Evidence

As the Chief Financial Officer of Orillia Power Distribution Corporation, I certify that the evidence filed in Orillia Power's 2016 IRM application is accurate and complete to the best of my knowledge. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications revised on July 16, 2015.



Patrick J. Hurley, CPA, CMA, B. Math
Chief Financial Officer

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CONTACT INFORMATION

Applicant's Name: Orillia Power Distribution Corporation

Applicant's Address for Service:

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Attention: Pauline Welsh, Manager of Regulatory Affairs

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MANAGER'S SUMMARY

1 Introduction

Orillia Power Distribution Corporation ("Orillia Power") is a licensed electricity distributor (ED-2002-0530) that owns and operates an electricity distribution system that provides service to approximately 13,400 customers within the City of Orillia. Orillia Power charges its customers distribution rates and other charges as authorized by the Ontario Energy Board ("the Board").

Orillia Power is submitting an Incentive Rate Mechanism ("IRM") application ("the Application") for 2016 electricity distribution rates effective May 1, 2016. The Application has been prepared in accordance with the Board's updated Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications*, issued July 16, 2015 (the "Filing Requirements").

All rate payers within Orillia Power's service territory will be affected by the Application.

Orillia Power has used the Board's Excel Model: 2016 IRM Rate Generator - version 1.0 ("the 2016 Rate Model") issued September 14, 2015. Orillia Power has reviewed the pre-populated application model for accuracy and has found no issues.

This Manager's Summary will address the following items:

- Annual Adjustment Mechanism
- Rate Design for Residential Electricity Customers
- Electricity Distribution Retail Transmission Service Rates
- Review and Disposition of Group 1 Deferral and Variance Account Balances
- LRAM Variance Account (LRAMVA)
- Tax Changes

The following elements of Price Cap IR are not part of this Application:

- Revenue-to-Cost Ratio Adjustments
- Z-Factor Claims
- Advanced Capital Module
- Incremental Capital Module
- Renewable Generation Connection Funding Adder or Smart Grid Funding Adder

The Application has been filed in accordance with Canadian Generally Accepted Accounting Principles (CGAAP).

2 Annual Adjustment Mechanism

Orillia Power has used the 2015 rate-setting parameters (Price Escalator 1.60%, Stretch Factor 0.30% and Productivity Factor 0.0%) as a placeholder until the inflation factor is updated by the Board. This results in a Price Cap Adjustment used in the 2016 Rate Model of 1.30%. Orillia Power understands that the Board will update the model with the latest parameters and Orillia Power will have an opportunity to comment on its accuracy.

The annual adjustment mechanism will not be applied to the following rate components:

- Rate Riders
- Low Voltage Service Rates
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- microFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

Orillia Power is not seeking relief for any of the excluded items listed in Section 3.4 of the Filing Requirements

3 Rate Riders

Orillia Power is requesting Board approval for the following rate riders in the Application:

- Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2017
- Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2017 – Applicable only for Non-Wholesale Market Participants
- Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2017 – Applicable only for Non-RPP Customers
- Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) – effective until April 30, 2017

- Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017

4 Rate Design for Residential Electricity Customers

On April 2, 2015 the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410) report which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers over a 4 year period. Orillia Power is proposing changes to its residential rates consistent with this policy and has followed the approach set out on Tab 15 – Rev2Cost_GDPIPI of the 2016 Rate Model.

The Filing Guidelines Section 3.2.3 (page 9) state:

“In the event that the monthly service charge would have to rise more than \$4 per year in order to effect this change, distributors shall apply to extend the transition period. It is expected that in most cases, only a fifth transition year would be required to make the changes within the \$4 impact threshold identified in the policy.”

The incremental fixed charge (\$/month/year) calculated in Tab 15 is \$3.35 per month within the \$4.00 threshold set by the Board.

As part of the process of transitioning to fully fixed rates for residential customers, all LDCs in the province have been directed by the Board to assess the bill impacts for a residential customer at the 10th consumption percentile. The process followed by Orillia Power to determine the 10th consumption percentile is outlined below:

- Orillia Power extracted residential consumption data from its Customer Information System for the year 2014 for all customers with a full year of data. This data extraction in an Excel spreadsheet calculated average consumption for all residential customers to be 824 kWh per month.
- Using the Excel formula for Percentile, the 10th consumption percentile was calculated to be 321.2 kWh.

For bill impact analysis, Orillia Power used 321 kWh. The calculated total bill impact for an RPP customer using 321 kWh per month in which commodity rates and regulatory charges are held constant is \$7.90 or 12.07%. The calculated total bill impact for a Non-RPP (Retailer) customer using 321 kWh per month in which commodity rates and regulatory charges are held constant is \$10.10 or 16.00%. The bill impact schedules are included in Appendix C1.

The Filing Guidelines Section 3.2.3 (page 9) state:

“If the total bill impact for these customers is 10% or greater, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required.”

Orillia Power is proposing to mitigate this increase with a proposed rate adder for Account 1576 which is part of a separate rate application submitted to align with this Application. Including the proposed residential Fixed Rate Adder (1576), the calculated total bill impact for an RPP customer using 321 kWh per month in which commodity rates and regulatory charges are held constant is \$5.84 or 8.92%. The calculated total bill impact for a Non-RPP customer using 321 kWh per month in which commodity rates and regulatory charges are held constant is \$8.05 or 12.75%. The bill impact schedules that include the proposed rate adder are included in Appendix C2.

The total bill impact for a Non-RPP customer includes the proposed Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2017 – Applicable only for Non-RPP Customers. Orillia Power is not proposing further mitigation for these customers. They represent 6.48% of the 10th consumption percentile or 0.65% of all residential customers in Orillia Power’s service area.

5 Retail Transmission Service Rates

The Board’s Revision 4.0 to Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates (“RTSRs”) was issued June 28, 2012. Based on the most recent Decision and Rate Order of the Board (EB-2014-0357), new Uniform Transmission Rates (“UTRs”) were effective January 1, 2015 and are as follows:

- Network Service Rate of \$3.78 per kW
- Line Connection Service Rate of \$0.86 per kW
- Transformation Connection Service Rate of \$2.00 per kW

Orillia Power is a sub-transmission customer, embedded in Hydro One Networks Inc.’s service area and passes on these UTR charges through 2 retail transmission rates (RTSRs) as follows:

- Retail Transmission Rate – Network Service Rate
- Retail Transmission Rate – Line and Transformation Connection Service Rate

For 2016, the Filing Guidelines Section 3.2.4 instructs distributors to adjust RTSRs based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs.

Orillia Power notes that if any changes to the Model are required as a result of issuing 2016 UTR adjustments, Board staff will make the adjustments to incorporate the changes and Orillia Power will have an opportunity to comment on the accuracy of Board staff updates as part of the draft rate order process.

The 2016 Rate Model has calculated the proposed RTSR's, as set out in Table 1 below:

Table 1: Retail Transmission Service Rates (RTSRs)

| | | Current | | Proposed | |
|---------------------------------|--------|--------------|-----------------|--------------|-----------------|
| Rate Class | U of M | RTSR Network | RTSR Connection | RTSR Network | RTSR Connection |
| Residential | \$/kWh | 0.0054 | 0.0038 | 0.0055 | 0.0042 |
| General Service Less Than 50 kW | \$/kWh | 0.0045 | 0.0035 | 0.0046 | 0.0039 |
| General Service 50 to 4,999 kW | \$/kW | 1.9971 | 1.4091 | 2.0425 | 1.5620 |
| Unmetered Scattered Load | \$/kWh | 0.0045 | 0.0035 | 0.0046 | 0.0039 |
| Sentinel Lighting | \$/kW | 1.4787 | 1.0727 | 1.5123 | 1.1891 |
| Street Lighting | \$/kW | 1.4712 | 1.0506 | 1.5046 | 1.1646 |

6 Group 1 Deferral and Variance Account Balances

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (the "EDDVAR Report") provides that under the Price Cap IR or the Annual IR Index, the distributor's Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded.

Orillia Power is applying to dispose of the balance in its Group 1 Deferral and Variance Accounts as of December 31, 2014, as well as projected interest from January 1, 2015 to April 30, 2016 on December 31, 2014 balances. The principal and interest balances as of December 31, 2014 agree with those filed with the year end 2014 balances with the RRR 2.1.7 filed April 30, 2015. These balance are also consistent with Orillia Power's Audited Financial Statements.

No adjustments have been made to any Group 1 deferral and variance account balances which were previously approved by the Board on a final basis.

Orillia Power's total claim for purposes of the threshold test is \$492,122 which includes Account 1589 – Global Adjustment balance of \$946,217 as shown in Table 2 below.

Table 2: Group 1 Deferral and Variance Account Balances

| Account Description | Account Number | Principal Balances as of Dec 31, 2014 | Interest Balances as of Dec 31, 2014 | Projected Interest from Jan 1, 2015 to Apr 30, 2016 | Total Claim |
|---|-----------------------|--|---|--|--------------------|
| LV Variance Account | 1550 | \$388,848 | \$10,156 | \$6,063 | \$405,067 |
| Smart Metering Entity Charge Variance | 1551 | 3,703 | 167 | 58 | 3,928 |
| RSVA - Wholesale Market Service Charge | 1580 | -1,072,362 | -37,315 | -16,720 | -1,126,397 |
| RSVA - Retail Transmission Network Charge | 1584 | 52,630 | 5,161 | 821 | 58,612 |
| RSVA - Retail Transmission Connection Charge | 1586 | -53,897 | 2,404 | -841 | -52,334 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 276,625 | -4,886 | 4,313 | 276,052 |
| RSVA - Global Adjustment | 1589 | 909,061 | 22,982 | 14,174 | 946,217 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) | 1595 | 33,394 | -52,937 | 520 | -19,023 |
| Total Group 1 Balances | | \$538,002 | -\$54,268 | \$8,388 | \$492,122 |

The threshold test shows a total claim per kWh of \$0.0016. Accordingly, Orillia Power is requesting disposition of its deferral and variance account balances in this Application over a 1 year period.

7 Wholesale Market Participants and Class A Customers

The Filing Requirements Section 3.2.5.1 requires that a distributor must not allocate any account balances in Account 1588 RSVA – Power, Account 1580 RSVA – Wholesale Market Services Charge and Account 1589 RSVA – Global Adjustment to a wholesale market participant. These participants settle commodity and market-related charges with the IESO even though they are embedded in a distributor's distribution system. Distributors must ensure that rate riders are appropriately calculated for the remaining charges that are still settled with a distributor. These include Account 1584 RSVA –

Retail Transmission Network Charge, Account 1586 RSVA – Retail Transmission Connection Charge and Account 1595 – Disposition /Refund of Regulatory Balances.

The Filing Requirements Section 3.2.5.2 requires that a distributor identify the number of Class A customers it served in 2014 and is serving as of July 1, 2015, if different. Customers who participate in the Industrial Conservation Initiative (ICI), referred to as Class A, pay global adjustment based on their percentage contribution to the top five peak Ontario demand hours (i.e. peak demand factor) over a year-long period.

The Filing Requirements (page 12) also states:

“A distributor with one of these newly Class A-eligible customers should also propose an appropriate allocation for the recovery of the global adjustment variance balance based on their settlement process with the IESO or host distributor for any residual GA variance balances that might have accrued prior to those customers being classified as Class A customers. This information will be used to inform future disposition of GA variance account balances.”

Orillia Power has 1 wholesale market participant (WMP) and 1 Class A customer, both in the General Service 50 to 4,999 kW rate class. The latter customer was newly Class A-eligible for the period July 1, 2014 to June 30, 2015 and continues to be eligible as of July 1, 2015.

Orillia Power settles Global Adjustment (GA) costs with the IESO for Class A customers on the basis of actual costs and as a result, the settlement process does not contribute to a variance. For a future applications, Orillia Power would not propose charging Class A customers a rate rider for the disposition of Account 1589. However, the amount to be cleared from Account 1589 RSVA – Global Adjustment covers the period January 1, 2013 to December 31, 2014. The Class A customer's metered usage during this period and prior to being classified as a Class A customer constituted 75% of its total metered usage for this period. As this percentage is significant, Orillia Power has elected not to include a GA Allocator for Class A, Non-WMP Customers in Tab 4. Billing Det. for Def-Var for the Application.

In summary, only Orillia Power's WMP customer will be excluded in certain proposed rate riders calculated as follows:

- Account 1580 RSVA – Wholesale Market Services Charge and Account 1588 RSVA – Power are allocated to all classes, excluding the wholesale market participant

- Account 1584 RSVA – Retail Transmission Network Charge and Account 1586 RSVA – Retail Transmission Connection Charge Balances are allocated to all classes, with no exclusions
- Account 1589 RSVA – Global Adjustment is allocated to all classes, non-RPP customers only, excluding the wholesale market participant
- Account 1595 – Disposition /Refund of Regulatory Balances is allocated to all classes, with no exclusions

8 Global Adjustment Settlement Process

The Filing Requirements Section 3.2.5.2 includes a new addition for 2016 applications, under which a distributor must provide a description of its settlement process with the IESO or host distributor. Orillia Power's responses to the Board's information requirements are as follows:

- Specify the GA rate used when billing customers (1st estimate, 2nd estimate or actual) for each rate class.

Response:

Orillia Power uses the IESO's 1st GA estimate to bill its customers, applicable for all customer classes.

- Itemize the process for providing consumption estimates to the IESO.

Response:

Orillia Power settles monthly with the IESO within 4 business days of month end for the difference in the cost of commodity usage in the most recent month for its price regulated customers between the sum of weighted average price (WAP) price plus global adjustment (GA) and RPP prices. This includes RPP customers with Time-Of-Use meters on TOU pricing and Tier pricing as well as designated interval metered consumers. Settlement in the next month includes the true-up of GA from this month once final GA pricing is known.

1. RPP TOU Pricing: At month end, actual billed usage based on monthly consumption billed this month for the previous month is settled with the IESO. Orillia Power uses a bottom up kWh approach using CIS billing statistics. Actual billed kWh multiplied by WAP plus final GA prices for the billed period is

compared to the actual RPP amount billed. No true up of estimates for usage or GA pricing is required.

2. RPP Tier Pricing: At month end, Orillia Power uses the top down kWh approach, capturing total kWh purchases for the month adjusted as follows:
 - a. kWh purchased from the IESO grid
 - b. Add kWh from embedded generators
 - c. Less usage from non-standard supply (retailer) customers
 - d. Less usage from standard supply non-interval and interval metered usage for GS>50 kW customers billed on market pricing
 - e. Add interval metered usage for designated RPP customers
 - f. Less an estimate of RPP TOU usage for current month, e.g. Jan-15 usage billed Feb-15 is used to estimate Feb-15 usage
 - g. Adjust for load transfer, unaccounted energy where applicable

The resulting kWh is an estimate of usage for customers on RPP Tier pricing. This amount is then split between Tier 1 and Tier 2 pricing based on historical trending. Orillia Power notes that its process for calculating usage estimates to the IESO contains some inherent assumptions, in part due to data timing. Orillia Power performs a final reconciliation monthly, which includes a true-up of all estimates. The reconciliation provides timely adjustments to be included in the IESO settlement process to account for variances from the preliminary settlement estimates used.

- Describe the true-up process to reconcile estimates of RPP and non-RPP consumption once actuals are known. The description should detail the distributor's method for estimating RPP and non-RPP consumption, as well as its treatment of embedded generation or any embedded distributor customers.

Response:

Orillia reconciles the estimates of RPP and non-RPP consumption to actuals on a monthly basis. Orillia Power bills on a calendar month basis and uses actual billing data in the following month to true-up estimates used for RPP usage in the preliminary settlement process.

Actual embedded generation purchased from embedded generators is included to determine the total power purchased for the month. Orillia Power does not have any embedded distributors.

- Distributors are reminded that they are expected to use accrual accounting.

Response:

Orillia Power confirms that it uses accrual accounting in estimating RPP and non-RPP consumption and the applicable global adjustment amounts included in Deferral and Variance Account 1589 – Global Adjustment, Account 4705 – Cost of Power and Account 4707 – Global Adjustment.

9 LRAM Variance Account (LRAMVA)

As part of this Application, Orillia Power is requesting disposition of the Account 1568 LRAMVA balance of \$299,853. The OEB established Account 1568 as the LRAMVA to capture the variance between the OEB-approved CDM forecast and the actual results at the customer rate class level. Orillia Power has followed the accounting procedures outlined in the Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued April 26, 2012.

Orillia Power engaged the services of IndEco Strategic Consulting Inc (“Indeco”) to calculate and report on its lost revenue for the period 2011-2014 and the balances to be included in Account 1568 - LRAMVA. The report, Orillia Power 2011-2014 LRAMVA (“the IndEco Report”) is attached as Appendix E. When calculating the lost revenue amount, the IndEco Report used the most recent input assumptions, including the IESO final verified 2011, 2012, 2013 and 2014 results for Orillia Power. The IESO Final Verified Results Report is attached as Appendix F.

Orillia Power’s 2010 approved load forecast did not include any CDM on account of IESO (formerly the OPA) 2011-2014 CDM programs. Orillia Power has not submitted a claim for lost revenues from the 2011-2014 CDM programs in any previous rate applications. Orillia Power has included with the Application lost revenues representing the full impact of the 2011-2014 programs and their persistence in 2012-2014. Detailed tables for lost revenues for each year are included in the IndEco Report and are summarized by program and by rate class in Table 3 below.

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[illegible]

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Table 3: LRAMVA Calculation by CDM Program (continued) – GS 50-4,999 kW and Total LRAMVA

[illegible]

Orillia Power is requesting carrying charges on lost revenues. Carrying charges have been calculated as if the amount of revenue was lost evenly throughout each year. Details are provided in the IndEco Report, Table C-3 Monthly carrying charges by rate class. Interest rates used in the IndEco Report are the prescribed rates published on the Board's website as shown in Table 4:

Table 4: Prescribed Interest Rates Approved by the Board

| | Board specified | Estimated | Used in calculations |
|---------|-----------------|-----------|----------------------|
| 2011 Q1 | 1.47% | | 1.47% |
| 2011 Q2 | 1.47% | | 1.47% |
| 2011 Q3 | 1.47% | | 1.47% |
| 2011 Q4 | 1.47% | | 1.47% |
| 2012 Q1 | 1.47% | | 1.47% |
| 2012 Q2 | 1.47% | | 1.47% |
| 2012 Q3 | 1.47% | | 1.47% |
| 2012 Q4 | 1.47% | | 1.47% |
| 2013 Q1 | 1.47% | | 1.47% |
| 2013 Q2 | 1.47% | | 1.47% |
| 2013 Q3 | 1.47% | | 1.47% |
| 2013 Q4 | 1.47% | | 1.47% |
| 2014 Q1 | 1.47% | | 1.47% |
| 2014 Q2 | 1.47% | | 1.47% |
| 2014 Q3 | 1.47% | | 1.47% |
| 2014 Q4 | 1.47% | | 1.47% |
| 2015 Q1 | 1.47% | | 1.47% |
| 2015 Q2 | 1.10% | | 1.10% |
| 2015 Q3 | 1.10% | | 1.10% |
| 2015 Q4 | 1.10% | | 1.10% |
| 2016 Q1 | | 1.10% | 1.10% |
| 2016 Q2 | | 1.10% | 1.10% |

Orillia Power did not have any Board Approved CDM programs.

Orillia Power is requesting an LRAMVA amount of \$288,165 related to CDM activities in 2011-2014 plus carrying charges of \$11,688 for a total claim amount of \$299,853. The LRAMVA balance recorded at December 31, 2014 and reported in RRR 2.1.7 on April 30, 2015 of \$122,373 was based on verified results for the period 2011-2013. An adjustment was made on September 30, 2015 to Account 1568 to record the updated balance based on final verified results for the period 2011-2014.

Orillia Power has used the total metered kWh consumption and kW demand as per the pre-populated amounts in the 2016 Rate Model for the Residential and General Service

rate classes to determine a rate rider for LRAMVA as shown in Table 5 below. The LRAMVA rate rider is not applicable to Orillia Power's other rate classes.

Table 5: LRAMVA Rate Riders

| Rate Class | Total Metered kWh/kW | LRAMVA | Carrying Charges | LRAMVA Claim | LRAMVA Rate Rider | U of M |
|---------------------------------|----------------------|-------------------|------------------|-------------------|-------------------|--------|
| Residential | 107,122,733 | \$ 48,191 | \$ 1,756 | \$ 49,947 | \$ 0.0005 | \$/kWh |
| General Service Less Than 50 kW | 45,695,188 | \$ 70,756 | \$ 2,653 | \$ 73,409 | \$ 0.0016 | \$/kWh |
| General Service 50 to 4,999 kW | 405,950 | \$ 169,217 | \$ 7,280 | \$ 176,497 | \$ 0.4348 | \$/kW |
| Total LRAMVA Claim | | \$ 288,165 | \$ 11,688 | \$ 299,853 | | |

10 Application of Tax Change

The Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors prescribes a 50/50 sharing between the distributor and ratepayers of the impact of legislated tax changes from the distributor's tax rate embedded in its Board-approved rate base rate known at the time of the Application. Orillia Power has populated the Shared Tax Savings worksheets in the 2016 Rate Model. Based on the results of the Model, Orillia Power will return tax savings of \$22,162 to its customers over a one-year period.

Under the Board Policy on new distribution rate design for residential electricity customers, distributors must propose a fully fixed rate design for charges specifically related to the distribution of electricity, e.g. Shared Tax Savings, Z-Factors, ACM and ICM rate riders. Accordingly, Table 6 shows the proposed fixed and variable rate riders by rate class.

Table 6: Shared Tax Savings Rate Rider by Rate Class

| Rate Class | U of M | Distribution Fixed Rate | Distribution Volumetric Rate |
|---------------------------------|-------------|-------------------------|------------------------------|
| Residential | \$/customer | -0.08 | |
| General Service Less Than 50 kW | \$/kWh | | -0.0001 |
| General Service 50 to 4,999 kW | \$/kW | | -0.0156 |
| Unmetered Scattered Load | \$/kWh | | -0.0001 |
| Sentinel Lighting | \$/kW | | -0.0652 |
| Street Lighting | \$/kW | | -0.0761 |

11 Tariff of Rates and Charges

A PDF copy of Orillia Power's Current Tariff of Rates and Charges is attached as Appendix A. Orillia Power has completed the 2016 Rate Model and generated a Proposed Tariff of Rates and Charges effective May 1, 2016 using Tab 17. Final Tariff in the Model. A PDF copy is attached as Appendix B. The proposed charges and tariffs are consistent with the Application with the exception noted below:

- The Board number appearing on the Proposed Tariff of Rates and Charges is EB-2014-0104 but it should be EB-2015-0024

12 Bill Impacts

Orillia Power has calculated the bill impacts by rate class using the 2016 Rate Model's Tab 18. Bill Impacts. Orillia Power has recreated the tables in excel outside of the Model in order to address the following issues found in the Model:

1. Volumetric Rate Riders for Application of Tax Change are missing under Current Board-Approved rates for all rate classes
2. Debt Retirement Charge (DRC) is shown as 0.0007 under Current Board-Approved rates for all rate classes and 0.007 under Proposed Board-Approved rates. Orillia Power's DRC rate is 0.0049 for all rate classes
3. Fixed Rate Rider for SMIRR \$7.48 is missing under Current Board-Approved rates for GS<50 kW rate class

Bill impact schedules for all rate classes have been prepared based on proposed rates in the Application as summarized in the Table 7 below, attached as Appendix C-1. Additional bill impact schedules for all rate classes have been prepared including a proposed rate adder (1576) as summarized in the in the Table 8 below, attached as Appendix C-2. The bill impact for customers in the 10th consumption percentile is discussed in Section 4.

In summary, based on rates proposed in the Application, the total bill impact for a:

1. Residential customer using 800 kWh is an increase of \$10.81 or 7.93%
2. General Service Less Than 50 kW customer using 2,000 kWh is an increase of \$40.26 or 11.89%

The bill impact based on the "Delivery" line of a Standardized Bill for a:

1. Residential customer using 800 kWh is an increase of \$0.08 or 0.19%

2. General Service Less Than 50 kW customer using 2,000 kWh is an increase of \$2.34 or 2.19%

The removal of the OCEB on January 1, 2016 is the driver of the significant impact on the total bills for these customer rate classes. Orillia Power is proposing to mitigate the impact on total bill increases with the proposed rate adder for Account 1576 which has been submitted today as a separate rate application.

Orillia Power Distribution Corporation

2016 IRM Distribution Rate Application

EB-2015-0024

Submitted: October 19, 2015

Page 24 of 24

Table 7: Bill Impacts Summary

| RATE CLASS | CATEGORY | Billed Quantity | Units | Sub-Total A (excluding pass through) | | Sub-Total B Distribution (includes Sub-Total A) | | Sub-Total C Delivery (including Sub-Total B) | | Total Bill Impact | |
|---------------------------------|--------------------|-----------------|-------|--------------------------------------|-------|---|-------|--|-------|-------------------|-------|
| | | | | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL | RPP | 800 | kWh | \$ 0.86 | 2.9% | -\$ 0.34 | -1.0% | \$ 0.08 | 0.2% | \$ 10.81 | 7.9% |
| GENERAL SERVICE LESS THAN 50 KW | RPP | 2,000 | kWh | \$ 4.28 | 5.6% | \$ 1.28 | 1.4% | \$ 2.34 | 2.2% | \$ 40.26 | 11.9% |
| GENERAL SERVICE 50 TO 4,999 KW | Non-RPP (Other) | 100 | kW | \$ 54.57 | 8.0% | \$ 240.00 | 34.0% | \$ 259.83 | 24.8% | \$ 293.61 | 2.8% |
| UNMETERED SCATTERED LOAD | RPP | 100 | kWh | \$ 0.16 | 1.4% | \$ - | 0.0% | \$ 0.05 | 0.4% | \$ 2.81 | 11.3% |
| SENTINEL LIGHTING | RPP | 1 | kW | \$ 0.25 | 1.9% | -\$ 0.31 | -1.7% | -\$ 0.16 | -0.8% | \$ 11.09 | 10.9% |
| STREET LIGHTING | Non-RPP (Other) | 600 | kW | \$ 183.12 | 2.1% | \$ 1,335.12 | 15.0% | \$ 1,423.56 | 13.6% | \$ 1,608.62 | 4.6% |
| RESIDENTIAL 10th Percentile | RPP | 321 | kWh | \$ 2.44 | 11.2% | \$ 1.96 | 7.9% | \$ 2.13 | 7.7% | \$ 7.90 | 12.1% |
| RESIDENTIAL 10th Percentile | Non-RPP (Retailer) | 321 | kWh | \$ 2.44 | 11.2% | \$ 4.14 | 16.9% | \$ 4.31 | 15.6% | \$ 10.08 | 16.0% |

Table 8: Bill Impacts Summary including Proposed Rate Adder (1576)

| RATE CLASS | CATEGORY | Billed Quantity | Units | Sub-Total A (excluding pass through) | | Sub-Total B Distribution (includes Sub-Total A) | | Sub-Total C Delivery (including Sub-Total B) | | Total Bill Impact | |
|---------------------------------|--------------------|-----------------|-------|--------------------------------------|-------|---|-------|--|-------|-------------------|-------|
| | | | | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL | RPP | 800 | kWh | -\$ 0.96 | -3.2% | -\$ 2.16 | -6.1% | -\$ 1.74 | -4.0% | \$ 8.76 | 6.4% |
| GENERAL SERVICE LESS THAN 50 KW | RPP | 2,000 | kWh | -\$ 0.52 | -0.7% | -\$ 3.52 | -3.9% | -\$ 2.46 | -2.3% | \$ 34.84 | 10.3% |
| GENERAL SERVICE 50 TO 4,999 KW | Non-RPP (Other) | 100 | kW | -\$ 35.17 | -5.2% | \$ 150.26 | 21.3% | \$ 170.09 | 16.3% | \$ 192.20 | 1.8% |
| UNMETERED SCATTERED LOAD | RPP | 100 | kWh | -\$ 0.08 | -0.7% | -\$ 0.24 | -2.0% | -\$ 0.19 | -1.5% | \$ 2.54 | 10.3% |
| SENTINEL LIGHTING | RPP | 1 | kW | -\$ 0.61 | -4.5% | -\$ 1.17 | -6.6% | -\$ 1.02 | -5.0% | \$ 10.11 | 10.0% |
| STREET LIGHTING | Non-RPP (Other) | 600 | kW | -\$ 333.06 | -3.8% | \$ 818.94 | 9.2% | \$ 907.38 | 8.7% | \$ 1,025.34 | 2.9% |
| RESIDENTIAL 10th Percentile | RPP | 321 | kWh | \$ 0.62 | 2.8% | \$ 0.14 | 0.6% | \$ 0.31 | 1.1% | \$ 5.84 | 8.9% |
| RESIDENTIAL 10th Percentile | Non-RPP (Retailer) | 321 | kWh | \$ 0.62 | 2.8% | \$ 2.32 | 9.4% | \$ 2.49 | 9.0% | \$ 8.03 | 12.8% |

APPENDIX A – Current Tariff of Rates and Charges

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 14.02 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$ | 2.56 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0167 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016 | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0054 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 36.76 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$ | 7.48 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0162 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016 | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0045 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0035 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 334.58 |
| Distribution Volumetric Rate | \$/kW | 3.5192 |
| Low Voltage Service Rate | \$/kW | 0.2230 |
| Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016 | \$/kW | (0.0373) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9971 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.4091 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

| | | |
|---|-------|--------|
| Distribution Volumetric Rate - \$/kW of contracted amount | \$/kW | 1.0524 |
|---|-------|--------|

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0104

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 10.40 |
| Distribution Volumetric Rate | \$/kWh | 0.0093 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016 | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0045 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0035 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0104

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 3.81 |
| Distribution Volumetric Rate | \$/kW | 9.9683 |
| Low Voltage Service Rate | \$/kW | 0.1698 |
| Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016 | \$/kW | (0.1392) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.4787 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0727 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 4.48 |
| Distribution Volumetric Rate | \$/kW | 14.8974 |
| Low Voltage Service Rate | \$/kW | 0.1663 |
| Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016 | \$/kW | (0.1875) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.4712 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0506 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter | \$ | 15.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Collection of account charge – no disconnection – after regular hours | \$ | 165.00 |
| Disconnect/Reconnect charges for non payment of account – at meter during regular hours | \$ | 65.00 |
| Disconnect/Reconnect charges for non payment of account – at meter after regular hours | \$ | 185.00 |
| Disconnect/Reconnect charges for non payment of account – at pole during regular hours | \$ | 185.00 |
| Disconnect/Reconnect charges for non payment of account – at pole after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |

Other

| | | |
|---|----|----------|
| Temporary Service – Install & remove – overhead – no transformer | \$ | 500.00 |
| Temporary Service – Install & remove – underground – no transformer | \$ | 300.00 |
| Temporary Service – Install & remove – overhead – with transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0561 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0455 |

APPENDIX B – Proposed Tariff of Rates and Charges

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 17.60 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$ | 2.56 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0127 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kWh | 0.0068 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017 | \$/kWh | 0.0005 |
| Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017 | \$ | (0.08) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0055 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0042 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 37.24 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$ | 7.48 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0164 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kWh | 0.0068 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017 | \$/kWh | 0.0016 |
| Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0046 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 338.93 |
| Distribution Volumetric Rate | \$/kW | 3.5649 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kW | 0.4856 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants | \$/kW | (1.0338) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kW | 2.4026 |
| Low Voltage Service Rate | \$/kW | 0.2230 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017 | \$/kW | 0.4348 |
| Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 | \$/kW | (0.0156) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0425 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.5620 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

| | | |
|---|-------|--------|
| Distribution Volumetric Rate - \$/kW of contracted amount | \$/kW | 1.0661 |
|---|-------|--------|

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 10.54 |
| Distribution Volumetric Rate | \$/kWh | 0.0094 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kWh | 0.0012 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kWh | 0.0068 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0046 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 3.86 |
| Distribution Volumetric Rate | \$/kW | 10.0979 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kW | 0.4427 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants | \$/kW | (1.0052) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kW | 2.4517 |
| Low Voltage Service Rate | \$/kW | 0.1698 |
| Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 | \$/kW | (0.0652) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.5123 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1891 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 4.54 |
| Distribution Volumetric Rate | \$/kW | 15.0911 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kW | 0.4688 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants | \$/kW | (0.9992) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kW | 2.4504 |
| Low Voltage Service Rate | \$/kW | 0.1663 |
| Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 | \$/kW | (0.0761) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.5046 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1646 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| Disconnect/Reconnect charges for non payment of account - at meter during regular hours | \$ | 65.00 |
| Disconnect/Reconnect charges for non payment of account - at meter after regular hours | \$ | 185.00 |
| Disconnect/Reconnect charges for non payment of account - at pole during regular hours | \$ | 185.00 |
| Disconnect/Reconnect charges for non payment of account - at pole after regular hours | \$ | 415.00 |
| Install/Remove load control device - during regular hours | \$ | 65.00 |
| Install/Remove load control device - after regular hours | \$ | 185.00 |

Other

| | | |
|---|----|----------|
| Temporary Service - Install & Remove - Overhead - No Transformer | \$ | 500.00 |
| Temporary Service - Install & Remove - Underground - No Transformer | \$ | 300.00 |
| Temporary Service - Install & Remove - Overhead - With Transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0561 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0455 |

APPENDIX C-1 – Bill Impacts based on rates proposed in the 2016 Rate Model

| | | | | |
|--------------------|----------------|-------------|-----------------------------|---------------|
| Consumption | 800 kWh | kW | Current Loss Factor | 1.0561 |
| RPP | 600 kWh | OCEB | Proposed Loss Factor | 1.0561 |
| | | Yes | | |

| RESIDENTIAL | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|--------|--------------|------------|--------|--------------|--------------|-------------|
| | Rate \$ | Volume | Charge \$ | Rate \$ | Volume | Charge \$ | Change \$ | Change % |
| Monthly Service Charge | \$14.02 | 1 | \$14.02 | \$17.60 | 1 | \$17.60 | \$3.58 | 25.53% |
| Distribution Volumetric Rate | \$0.0167 | 800 | \$13.36 | \$0.0127 | 800 | \$10.16 | -\$3.20 | -23.95% |
| Fixed Rate Riders | \$2.56 | 1 | \$2.56 | \$2.48 | 1 | \$2.48 | -\$0.08 | -3.13% |
| Fixed Rate Adder (1576) | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | -\$0.0002 | 800 | -\$0.16 | \$0.0005 | 800 | \$0.40 | \$0.56 | -350.00% |
| Sub-Total A (excluding pass through) | | | \$29.78 | | | \$30.64 | \$0.86 | 2.89% |
| Line Losses on Cost of Power | \$0.1021 | 45 | \$4.58 | \$0.1021 | 45 | \$4.58 | \$0.00 | 0.00% |
| Total Deferral/Variance Account Rate Riders | | 800 | \$0.00 | -\$0.0015 | 800 | -\$1.20 | -\$1.20 | |
| Low Voltage Service Charge | \$0.0006 | 800 | \$0.48 | \$0.0006 | 800 | \$0.48 | \$0.00 | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$0.7900 | 1 | \$0.79 | \$0.7900 | 1 | \$0.79 | \$0.00 | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$35.63 | | | \$35.29 | -\$0.34 | -0.95% |
| RTSR - Network | \$0.0054 | 845 | \$4.56 | \$0.0055 | 845 | \$4.65 | \$0.08 | 1.85% |
| Transformation Connection | \$0.0038 | 845 | \$3.21 | \$0.0042 | 845 | \$3.55 | \$0.34 | 10.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$43.41 | | | \$43.49 | \$0.08 | 0.19% |
| Wholesale Market Service Charge (WMSC) | \$0.0044 | 845 | \$3.72 | \$0.0044 | 845 | \$3.72 | \$0.00 | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$0.0013 | 845 | \$1.10 | \$0.0013 | 845 | \$1.10 | \$0.00 | 0.00% |
| Standard Supply Service Charge | \$0.2500 | 1 | \$0.25 | \$0.2500 | 1 | \$0.25 | \$0.00 | 0.00% |
| Debt Retirement Charge (DRC) | \$0.0049 | 800 | \$3.92 | | 800 | \$0.00 | -\$3.92 | |
| Ontario Electricity Support Program (OESP) | | | | | | \$0.00 | \$0.00 | |
| TOU - Off Peak | \$0.0800 | 512 | \$40.96 | \$0.0800 | 512 | \$40.96 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 144 | \$17.57 | \$0.1220 | 144 | \$17.57 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1610 | 144 | \$23.18 | \$0.1610 | 144 | \$23.18 | \$0.00 | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$134.10 | | | \$130.27 | -\$3.84 | -2.86% |
| HST | 13% | | \$17.43 | 13% | | \$16.93 | -\$0.50 | -2.86% |
| Total Bill (including HST) | | | \$151.54 | | | \$147.20 | -\$4.34 | -2.86% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 15.15 | | | | | |
| Total Bill on TOU | | | \$136.39 | | | \$147.20 | \$10.81 | 7.93% |

| | | |
|-----------------------------|---------|----------|
| Consumption 10th Percentile | 321 kWh | kW |
| RPP | 600 kWh | OCEB Yes |

| | |
|----------------------|--------|
| Current Loss Factor | 1.0561 |
| Proposed Loss Factor | 1.0561 |

| RESIDENTIAL | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|--------|--------------|------------|--------|--------------|--------------|-------------|
| | Rate \$ | Volume | Charge \$ | Rate \$ | Volume | Charge \$ | Change \$ | Change % |
| Monthly Service Charge | \$14.02 | 1 | \$14.02 | \$17.60 | 1 | \$17.60 | \$3.58 | 25.53% |
| Distribution Volumetric Rate | \$0.0167 | 321 | \$5.36 | \$0.0127 | 321 | \$4.08 | -\$1.28 | -23.95% |
| Fixed Rate Riders | \$2.56 | 1 | \$2.56 | \$2.48 | 1 | \$2.48 | -\$0.08 | -3.13% |
| Fixed Rate Adder (1576) | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | -\$0.0002 | 321 | -\$0.06 | \$0.0005 | 321 | \$0.16 | \$0.22 | -350.00% |
| Sub-Total A (excluding pass through) | | | \$21.88 | | | \$24.32 | \$2.44 | 11.16% |
| Line Losses on Cost of Power | \$0.1021 | 18 | \$1.84 | \$0.1021 | 18 | \$1.84 | \$0.00 | 0.00% |
| Total Deferral/Variance Account Rate Riders | | 321 | \$0.00 | -\$0.0015 | 321 | -\$0.48 | -\$0.48 | |
| Low Voltage Service Charge | \$0.0006 | 321 | \$0.19 | \$0.0006 | 321 | \$0.19 | \$0.00 | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$0.7900 | 1 | \$0.79 | \$0.7900 | 1 | \$0.79 | \$0.00 | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$24.70 | | | \$26.66 | \$1.96 | 7.93% |
| RTSR - Network | \$0.0054 | 339 | \$1.83 | \$0.0055 | 339 | \$1.86 | \$0.03 | 1.85% |
| Transformation Connection | \$0.0038 | 339 | \$1.29 | \$0.0042 | 339 | \$1.42 | \$0.14 | 10.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$27.82 | | | \$29.95 | \$2.13 | 7.65% |
| Wholesale Market Service Charge (WMSC) | \$0.0044 | 339 | \$1.49 | \$0.0044 | 339 | \$1.49 | \$0.00 | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$0.0013 | 339 | \$0.44 | \$0.0013 | 339 | \$0.44 | \$0.00 | 0.00% |
| Standard Supply Service Charge | \$0.2500 | 1 | \$0.25 | \$0.2500 | 1 | \$0.25 | \$0.00 | 0.00% |
| Debt Retirement Charge (DRC) | \$0.0049 | 321 | \$1.57 | | 321 | \$0.00 | -\$1.57 | |
| Ontario Electricity Support Program (OESP) | | | | | | | \$0.00 | |
| TOU - Off Peak | \$0.0800 | 205 | \$16.44 | \$0.0800 | 205 | \$16.44 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 58 | \$7.05 | \$0.1220 | 58 | \$7.05 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1610 | 58 | \$9.30 | \$0.1610 | 58 | \$9.30 | \$0.00 | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$64.36 | | | \$64.92 | \$0.56 | 0.86% |
| HST | 13% | | \$8.37 | 13% | | \$8.44 | \$0.07 | 0.86% |
| Total Bill (including HST) | | | \$72.73 | | | \$73.35 | \$0.63 | 0.86% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 7.27 | | | | | |
| Total Bill on TOU | | | \$65.46 | | | \$73.35 | \$7.90 | 12.07% |

| | | |
|---------------------------|----------------|-----------------|
| Consumption | 321 kWh | kW |
| Non-RPP (Retailer) | kWh | OCEB Yes |

| | |
|-----------------------------|---------------|
| Current Loss Factor | 1.0561 |
| Proposed Loss Factor | 1.0561 |

| RESIDENTIAL | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|--------|--------------|------------|--------|--------------|--------------|-------------|
| | Rate \$ | Volume | Charge \$ | Rate \$ | Volume | Charge \$ | Change \$ | Change % |
| Monthly Service Charge | \$14.02 | 1 | \$14.02 | \$17.60 | 1 | \$17.60 | \$3.58 | 25.53% |
| Distribution Volumetric Rate | \$0.0167 | 321 | \$5.36 | \$0.0127 | 321 | \$4.08 | -\$1.28 | -23.95% |
| Fixed Rate Riders | \$2.56 | 1 | \$2.56 | \$2.48 | 1 | \$2.48 | -\$0.08 | -3.13% |
| Fixed Rate Adder (1576) | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | -\$0.0002 | 321 | -\$0.06 | \$0.0005 | 321 | \$0.16 | \$0.22 | -350.00% |
| Sub-Total A (excluding pass through) | | | \$21.88 | | | \$24.32 | \$2.44 | 11.16% |
| Line Losses on Cost of Power | \$0.0954 | 18 | \$1.72 | \$0.0954 | 18 | \$1.72 | \$0.00 | 0.00% |
| Total Deferral/Variance Account Rate Riders | | 321 | \$0.00 | \$0.0053 | 321 | \$1.70 | \$1.70 | |
| Low Voltage Service Charge | \$0.0006 | 321 | \$0.19 | \$0.0006 | 321 | \$0.19 | \$0.00 | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$0.7900 | 1 | \$0.79 | \$0.7900 | 1 | \$0.79 | \$0.00 | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$24.58 | | | \$28.72 | \$4.14 | 16.85% |
| RTSR - Network | \$0.0054 | 339 | \$1.83 | \$0.0055 | 339 | \$1.86 | \$0.03 | 1.85% |
| Transformation Connection | \$0.0038 | 339 | \$1.29 | \$0.0042 | 339 | \$1.42 | \$0.14 | 10.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$27.70 | | | \$32.01 | \$4.31 | 15.57% |
| Wholesale Market Service Charge (WMSC) | \$0.0044 | 339 | \$1.49 | \$0.0044 | 339 | \$1.49 | \$0.00 | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$0.0013 | 339 | \$0.44 | \$0.0013 | 339 | \$0.44 | \$0.00 | 0.00% |
| Standard Supply Service Charge | \$0.2500 | | \$0.00 | \$0.2500 | | \$0.00 | \$0.00 | |
| Debt Retirement Charge (DRC) | \$0.0049 | 321 | \$1.57 | | 321 | \$0.00 | -\$1.57 | |
| Ontario Electricity Support Program (OESP) | | | | | | | \$0.00 | |
| Non-RPP Retailer Avg. Price | \$0.0954 | 321 | \$30.62 | \$0.0954 | 321 | \$30.62 | \$0.00 | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$61.82 | | | \$64.56 | \$2.74 | 4.43% |
| HST | 13% | | \$8.04 | 13% | | \$8.39 | \$0.36 | 4.43% |
| Total Bill (including HST) | | | \$69.86 | | | \$72.96 | \$3.09 | 4.43% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 6.99 | | | | | |
| Total Bill on TOU | | | \$62.87 | | | \$72.96 | \$10.08 | 16.04% |

| | | |
|--------------------|-----------------|-----------------|
| Consumption | 2000 kWh | kW |
| RPP | 750 kWh | OCEB Yes |

| | |
|-----------------------------|---------------|
| Current Loss Factor | 1.0561 |
| Proposed Loss Factor | 1.0561 |

| | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|--------|--------------|------------|--------|--------------|--------------|---------------|
| | Rate \$ | Volume | Charge \$ | Rate \$ | Volume | Charge \$ | Change \$ | Change % |
| GENERAL SERVICE LESS THAN 50 KW | | | | | | | | |
| Monthly Service Charge | \$36.76 | 1 | \$36.76 | \$37.24 | 1 | \$37.24 | \$0.48 | 1.31% |
| Distribution Volumetric Rate | \$0.0162 | 2,000 | \$32.40 | \$0.0164 | 2,000 | \$32.80 | \$0.40 | 1.23% |
| Fixed Rate Riders | \$7.48 | 1 | \$7.48 | \$7.48 | 1 | \$7.48 | \$0.00 | 0.00% |
| Volumetric Rate Adder (1576) | | 2,000 | \$0.00 | | 2,000 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | -\$0.0002 | 2,000 | -\$0.40 | \$0.0015 | 2,000 | \$3.00 | \$3.40 | -850.00% |
| Sub-Total A (excluding pass through) | | | \$76.24 | | | \$80.52 | \$4.28 | 5.61% |
| Line Losses on Cost of Power | \$0.1021 | 112 | \$11.46 | \$0.1021 | 112 | \$11.46 | \$0.00 | 0.00% |
| Total Deferral/Variance Account Rate Riders | | 2,000 | \$0.00 | -\$0.0015 | 2,000 | -\$3.00 | -\$3.00 | |
| Low Voltage Service Charge | \$0.0006 | 2,000 | \$1.20 | \$0.0006 | 2,000 | \$1.20 | \$0.00 | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$0.7900 | 1 | \$0.79 | \$0.7900 | 1 | \$0.79 | \$0.00 | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$89.69 | | | \$90.97 | \$1.28 | 1.43% |
| RTSR - Network | \$0.0045 | 2,112 | \$9.50 | \$0.0046 | 2,112 | \$9.72 | \$0.21 | 2.22% |
| Transformation Connection | \$0.0035 | 2,112 | \$7.39 | \$0.0039 | 2,112 | \$8.24 | \$0.84 | 11.43% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$106.59 | | | \$108.92 | \$2.34 | 2.19% |
| Wholesale Market Service Charge (WMSC) | \$0.0044 | 2,112 | \$9.29 | \$0.0044 | 2,112 | \$9.29 | \$0.00 | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$0.0013 | 2,112 | \$2.75 | \$0.0013 | 2,112 | \$2.75 | \$0.00 | 0.00% |
| Standard Supply Service Charge | \$0.2500 | 1 | \$0.25 | \$0.2500 | 1 | \$0.25 | \$0.00 | 0.00% |
| Debt Retirement Charge (DRC) | \$0.0049 | 2,000 | \$9.80 | \$0.0049 | 2,000 | \$9.80 | \$0.00 | |
| TOU - Off Peak | \$0.0800 | 1,280 | \$102.40 | \$0.0800 | 1,280 | \$102.40 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 360 | \$43.92 | \$0.1220 | 360 | \$43.92 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1610 | 360 | \$57.96 | \$0.1610 | 360 | \$57.96 | \$0.00 | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$332.96 | | | \$335.29 | \$2.34 | 0.70% |
| HST | 13% | | \$43.28 | 13% | | \$43.59 | \$0.30 | 0.70% |
| Total Bill (including HST) | | | \$376.24 | | | \$378.88 | \$2.64 | 0.70% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 37.62 | | | | | |
| Total Bill on TOU | | | \$338.62 | | | \$378.88 | \$40.26 | 11.89% |

| | | |
|-----------------|------------|---------|
| Consumption | 73,000 kWh | 100 kW |
| Non-RPP (Other) | kWh | OCEB No |

| | |
|----------------------|--------|
| Current Loss Factor | 1.0561 |
| Proposed Loss Factor | 1.0561 |

| GENERAL SERVICE 50 TO 4,999 KW | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|--------|-------------|----------|--------|-------------|-----------|-----------|
| | Rate \$ | Volume | Charge \$ | Rate \$ | Volume | Charge \$ | Change \$ | Change % |
| Monthly Service Charge | \$334.58 | 1 | \$334.58 | \$338.93 | 1 | \$338.93 | \$4.35 | 1.30% |
| Distribution Volumetric Rate | \$3.5192 | 100 | \$351.92 | \$3.5649 | 100 | \$356.49 | \$4.57 | 1.30% |
| Fixed Rate Riders | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Adder (1576) | | 100 | \$0.00 | | 100 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | -\$0.0373 | 100 | -\$3.73 | \$0.4192 | 100 | \$41.92 | \$45.65 | -1223.86% |
| Sub-Total A (excluding pass through) | | | \$682.77 | | | \$737.34 | \$54.57 | 7.99% |
| Total Deferral/Variance Account Rate Riders | | 100 | \$0.00 | \$1.8543 | 100 | \$185.43 | \$185.43 | |
| Low Voltage Service Charge | \$0.2230 | 100 | \$22.30 | \$0.2230 | 100 | \$22.30 | \$0.00 | 0.00% |
| Smart Meter Entity Charge (if applicable) | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$705.07 | | | \$945.07 | \$240.00 | 34.04% |
| RTSR - Network | \$1.9971 | 100 | \$199.71 | \$2.0425 | 100 | \$204.25 | \$4.54 | 2.27% |
| Transformation Connection | \$1.4091 | 100 | \$140.91 | \$1.5620 | 100 | \$156.20 | \$15.29 | 10.85% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$1,045.69 | | | \$1,305.52 | \$259.83 | 24.85% |
| Wholesale Market Service Charge (WMSC) | \$0.0044 | 77,095 | \$339.22 | \$0.0044 | 77,095 | \$339.22 | \$0.00 | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$0.0013 | 77,095 | \$100.22 | \$0.0013 | 77,095 | \$100.22 | \$0.00 | 0.00% |
| Standard Supply Service Charge | \$0.2500 | 1 | \$0.25 | \$0.2500 | 1 | \$0.25 | \$0.00 | 0.00% |
| Debt Retirement Charge (DRC) | \$0.0049 | 73,000 | \$357.70 | \$0.0049 | 73,000 | \$357.70 | \$0.00 | |
| Average IESO Wholesale Market Price | \$0.0954 | 77,095 | \$7,354.89 | \$0.0954 | 77,095 | \$7,354.89 | \$0.00 | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$9,197.97 | | | \$9,457.80 | \$259.83 | 2.82% |
| HST | 13% | | \$1,195.74 | 13% | | \$1,229.51 | \$33.78 | 2.82% |
| Total Bill (including HST) | | | \$10,393.71 | | | \$10,687.32 | \$293.61 | 2.82% |
| Ontario Clean Energy Benefit ¹ | | | \$ - | | | | | |
| Total Bill on TOU | | | \$10,393.71 | | | \$10,687.32 | \$293.61 | 2.82% |

| | | |
|-------------|---------|----------|
| Consumption | 100 kWh | kW |
| RPP | 750 kWh | OCEB Yes |

| | |
|----------------------|--------|
| Current Loss Factor | 1.0561 |
| Proposed Loss Factor | 1.0561 |

| UNMETERED SCATTERED LOAD | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|--------|--------------|------------|--------|--------------|--------------|-------------|
| | Rate \$ | Volume | Charge \$ | Rate \$ | Volume | Charge \$ | Change \$ | Change % |
| Monthly Service Charge | \$10.40 | 1 | \$10.40 | \$10.54 | 1 | \$10.54 | \$0.14 | 1.35% |
| Distribution Volumetric Rate | \$0.0093 | 100 | \$0.93 | \$0.0094 | 100 | \$0.94 | \$0.01 | 1.08% |
| Fixed Rate Riders | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Adder (1576) | | 100 | \$0.00 | | 100 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | -\$0.0002 | 100 | -\$0.02 | -\$0.0001 | 100 | -\$0.01 | \$0.01 | -50.00% |
| Sub-Total A (excluding pass through) | | | \$11.31 | | | \$11.47 | \$0.16 | 1.41% |
| Line Losses on Cost of Power | \$0.1021 | 6 | \$0.57 | \$0.1021 | 6 | \$0.57 | \$0.00 | 0.00% |
| Total Deferral/Variance Account Rate Riders | | 100 | \$0.00 | -\$0.0016 | 100 | -\$0.16 | -\$0.16 | |
| Low Voltage Service Charge | \$0.0006 | 100 | \$0.06 | \$0.0006 | 100 | \$0.06 | \$0.00 | 0.00% |
| Smart Meter Entity Charge (if applicable) | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$11.94 | | | \$11.94 | \$0.00 | 0.00% |
| RTSR - Network | \$0.0045 | 106 | \$0.48 | \$0.0046 | 106 | \$0.49 | \$0.01 | 2.22% |
| Transformation Connection | \$0.0035 | 106 | \$0.37 | \$0.0039 | 106 | \$0.41 | \$0.04 | 11.43% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$12.79 | | | \$12.84 | \$0.05 | 0.41% |
| Wholesale Market Service Charge (WMSC) | \$0.0044 | 106 | \$0.46 | \$0.0044 | 106 | \$0.46 | \$0.00 | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$0.0013 | 106 | \$0.14 | \$0.0013 | 106 | \$0.14 | \$0.00 | 0.00% |
| Standard Supply Service Charge | \$0.2500 | 1 | \$0.25 | \$0.2500 | 1 | \$0.25 | \$0.00 | 0.00% |
| Debt Retirement Charge (DRC) | \$0.0049 | 100 | \$0.49 | \$0.0049 | 100 | \$0.49 | \$0.00 | |
| TOU - Off Peak | \$0.0800 | 64 | \$5.12 | \$0.0800 | 64 | \$5.12 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 18 | \$2.20 | \$0.1220 | 18 | \$2.20 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1610 | 18 | \$2.90 | \$0.1610 | 18 | \$2.90 | \$0.00 | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$24.34 | | | \$24.40 | \$0.05 | 0.22% |
| HST | 13% | | \$3.16 | 13% | | \$3.17 | \$0.01 | 0.22% |
| Total Bill (including HST) | | | \$27.51 | | | \$27.57 | \$0.06 | 0.22% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 2.75 | | | | | |
| Total Bill on TOU | | | \$24.76 | | | \$27.57 | \$2.81 | 11.35% |

| | | |
|-------------|---------|----------|
| Consumption | 700 kWh | 1 kW |
| RPP | 750 kWh | OCEB Yes |

| | |
|----------------------|--------|
| Current Loss Factor | 1.0561 |
| Proposed Loss Factor | 1.0561 |

| SENTINEL LIGHTING | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|--------|--------------|------------|--------|--------------|--------------|-------------|
| | Rate \$ | Volume | Charge \$ | Rate \$ | Volume | Charge \$ | Change \$ | Change % |
| Monthly Service Charge | \$3.81 | 1 | \$3.81 | \$3.86 | 1 | \$3.86 | \$0.05 | 1.31% |
| Distribution Volumetric Rate | \$9.9683 | 1 | \$9.97 | \$10.0979 | 1 | \$10.10 | \$0.13 | 1.30% |
| Fixed Rate Riders | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Adder (1576) | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | -\$0.1392 | 1 | -\$0.14 | -\$0.0652 | 1 | -\$0.07 | \$0.07 | -53.16% |
| Sub-Total A (excluding pass through) | | | \$13.64 | | | \$13.89 | \$0.25 | 1.86% |
| Line Losses on Cost of Power | \$0.1021 | 39 | \$4.01 | \$0.1021 | 39 | \$4.01 | \$0.00 | 0.00% |
| Total Deferral/Variance Account Rate Riders | | 1 | \$0.00 | -\$0.5625 | 1 | -\$0.56 | -\$0.56 | |
| Low Voltage Service Charge | \$0.1698 | 1 | \$0.17 | \$0.1698 | 1 | \$0.17 | \$0.00 | 0.00% |
| Smart Meter Entity Charge (if applicable) | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$17.82 | | | \$17.51 | -\$0.31 | -1.73% |
| RTSR - Network | \$1.4787 | 1 | \$1.48 | \$1.5123 | 1 | \$1.51 | \$0.03 | 2.27% |
| Transformation Connection | \$1.0727 | 1 | \$1.07 | \$1.1891 | 1 | \$1.19 | \$0.12 | 10.85% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$20.37 | | | \$20.21 | -\$0.16 | -0.78% |
| Wholesale Market Service Charge (WMSC) | \$0.0044 | 739 | \$3.25 | \$0.0044 | 739 | \$3.25 | \$0.00 | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$0.0013 | 739 | \$0.96 | \$0.0013 | 739 | \$0.96 | \$0.00 | 0.00% |
| Standard Supply Service Charge | \$0.2500 | 1 | \$0.25 | \$0.2500 | 1 | \$0.25 | \$0.00 | 0.00% |
| Debt Retirement Charge (DRC) | \$0.0049 | 700 | \$3.43 | \$0.0049 | 700 | \$3.43 | \$0.00 | |
| TOU - Off Peak | \$0.0800 | 448 | \$35.84 | \$0.0800 | 448 | \$35.84 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 126 | \$15.37 | \$0.1220 | 126 | \$15.37 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1610 | 126 | \$20.29 | \$0.1610 | 126 | \$20.29 | \$0.00 | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$99.76 | | | \$99.60 | -\$0.16 | -0.16% |
| HST | 13% | | \$12.97 | 13% | | \$12.95 | -\$0.02 | -0.16% |
| Total Bill (including HST) | | | \$112.73 | | | \$112.55 | -\$0.18 | -0.16% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 11.27 | | | | | |
| Total Bill on TOU | | | \$101.46 | | | \$112.55 | \$11.09 | 10.93% |

| | | |
|-----------------|-------------|---------|
| Consumption | 182,000 kWh | 600 kW |
| Non-RPP (Other) | kWh | OCEB No |

| | |
|----------------------|--------|
| Current Loss Factor | 1.0561 |
| Proposed Loss Factor | 1.0561 |

| STREET LIGHTING | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|---------|--------------|------------|---------|--------------|--------------|--------------|
| | Rate \$ | Volume | Charge \$ | Rate \$ | Volume | Charge \$ | Change \$ | Change % |
| Monthly Service Charge | \$4.48 | 1 | \$4.48 | \$4.54 | 1 | \$4.54 | \$0.06 | 1.34% |
| Distribution Volumetric Rate | \$14.8974 | 600 | \$8,938.44 | \$15.0911 | 600 | \$9,054.66 | \$116.22 | 1.30% |
| Fixed Rate Riders | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Adder (1576) | | 600 | \$0.00 | | 600 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | -\$0.1875 | 600 | -\$112.50 | -\$0.0761 | 600 | -\$45.66 | \$66.84 | -59.41% |
| Sub-Total A (excluding pass through) | | | \$8,830.42 | | | \$9,013.54 | \$183.12 | 2.07% |
| Total Deferral/Variance Account Rate Riders | | 600 | \$0.00 | \$1.9200 | 600 | \$1,152.00 | \$1,152.00 | |
| Low Voltage Service Charge | \$0.1663 | 600 | \$99.78 | \$0.1663 | 600 | \$99.78 | \$0.00 | 0.00% |
| Smart Meter Entity Charge (if applicable) | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$8,930.20 | | | \$10,265.32 | \$1,335.12 | 14.95% |
| RTSR - Network | \$1.4712 | 600 | \$882.72 | \$1.5046 | 600 | \$902.76 | \$20.04 | 2.27% |
| Transformation Connection | \$1.0506 | 600 | \$630.36 | \$1.1646 | 600 | \$698.76 | \$68.40 | 10.85% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$10,443.28 | | | \$11,866.84 | \$1,423.56 | 13.63% |
| Wholesale Market Service Charge (WMSC) | \$0.0044 | 192,210 | \$845.72 | \$0.0044 | 192,210 | \$845.72 | \$0.00 | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$0.0013 | 192,210 | \$249.87 | \$0.0013 | 192,210 | \$249.87 | \$0.00 | 0.00% |
| Standard Supply Service Charge | \$0.2500 | 1 | \$0.25 | \$0.2500 | 1 | \$0.25 | \$0.00 | 0.00% |
| Debt Retirement Charge (DRC) | \$0.0049 | 182,000 | \$891.80 | \$0.0049 | 182,000 | \$891.80 | \$0.00 | |
| Average IESO Wholesale Market Price | \$0.0954 | 192,210 | \$18,336.85 | \$0.0954 | 192,210 | \$18,336.85 | \$0.00 | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$30,767.78 | | | \$32,191.34 | \$1,423.56 | 4.63% |
| HST | 13% | | \$3,999.81 | 13% | | \$4,184.87 | \$185.06 | 4.63% |
| Total Bill (including HST) | | | \$34,767.59 | | | \$36,376.22 | \$1,608.62 | 4.63% |
| Ontario Clean Energy Benefit ¹ | | | \$ - | | | | | |
| Total Bill on TOU | | | \$34,767.59 | | | \$36,376.22 | \$1,608.62 | 4.63% |

APPENDIX C-2 – Bill Impacts including the proposed rate adder (1576)

| | | |
|--------------------|----------------|-----------------|
| Consumption | 800 kWh | kW |
| RPP | 600 kWh | OCEB Yes |

| | |
|-----------------------------|---------------|
| Current Loss Factor | 1.0561 |
| Proposed Loss Factor | 1.0561 |

| RESIDENTIAL | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|--------|--------------|------------|--------|--------------|--------------|-------------|
| | Rate \$ | Volume | Charge \$ | Rate \$ | Volume | Charge \$ | Change \$ | Change % |
| Monthly Service Charge | \$14.02 | 1 | \$14.02 | \$17.60 | 1 | \$17.60 | \$3.58 | 25.53% |
| Distribution Volumetric Rate | \$0.0167 | 800 | \$13.36 | \$0.0127 | 800 | \$10.16 | -\$3.20 | -23.95% |
| Fixed Rate Riders | \$2.56 | 1 | \$2.56 | \$2.48 | 1 | \$2.48 | -\$0.08 | -3.13% |
| Fixed Rate Adder (1576) | | 1 | \$0.00 | -\$1.82 | 1 | -\$1.82 | -\$1.82 | |
| Volumetric Rate Riders | -\$0.0002 | 800 | -\$0.16 | \$0.0005 | 800 | \$0.40 | \$0.56 | -350.00% |
| Sub-Total A (excluding pass through) | | | \$29.78 | | | \$28.82 | -\$0.96 | -3.22% |
| Line Losses on Cost of Power | \$0.1021 | 45 | \$4.58 | \$0.1021 | 45 | \$4.58 | \$0.00 | 0.00% |
| Total Deferral/Variance Account Rate Riders | | 800 | \$0.00 | -\$0.0015 | 800 | -\$1.20 | -\$1.20 | |
| Low Voltage Service Charge | \$0.0006 | 800 | \$0.48 | \$0.0006 | 800 | \$0.48 | \$0.00 | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$0.7900 | 1 | \$0.79 | \$0.7900 | 1 | \$0.79 | \$0.00 | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$35.63 | | | \$33.47 | -\$2.16 | -6.06% |
| RTSR - Network | \$0.0054 | 845 | \$4.56 | \$0.0055 | 845 | \$4.65 | \$0.08 | 1.85% |
| Transformation Connection | \$0.0038 | 845 | \$3.21 | \$0.0042 | 845 | \$3.55 | \$0.34 | 10.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$43.41 | | | \$41.67 | -\$1.74 | -4.00% |
| Wholesale Market Service Charge (WMSC) | \$0.0044 | 845 | \$3.72 | \$0.0044 | 845 | \$3.72 | \$0.00 | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$0.0013 | 845 | \$1.10 | \$0.0013 | 845 | \$1.10 | \$0.00 | 0.00% |
| Standard Supply Service Charge | \$0.2500 | 1 | \$0.25 | \$0.2500 | 1 | \$0.25 | \$0.00 | 0.00% |
| Debt Retirement Charge (DRC) | \$0.0049 | 800 | \$3.92 | | 800 | \$0.00 | -\$3.92 | |
| Ontario Electricity Support Program (OESP) | | | | | | \$0.00 | \$0.00 | |
| TOU - Off Peak | \$0.0800 | 512 | \$40.96 | \$0.0800 | 512 | \$40.96 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 144 | \$17.57 | \$0.1220 | 144 | \$17.57 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1610 | 144 | \$23.18 | \$0.1610 | 144 | \$23.18 | \$0.00 | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$134.10 | | | \$128.45 | -\$5.66 | -4.22% |
| HST | 13% | | \$17.43 | 13% | | \$16.70 | -\$0.74 | -4.22% |
| Total Bill (including HST) | | | \$151.54 | | | \$145.15 | -\$6.39 | -4.22% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 15.15 | | | | | |
| Total Bill on TOU | | | \$136.39 | | | \$145.15 | \$8.76 | 6.42% |

| | | | |
|-----------------------------|---------|------|-----|
| Consumption 10th Percentile | 321 kWh | | kW |
| RPP | 600 kWh | OCEB | Yes |

| | |
|----------------------|--------|
| Current Loss Factor | 1.0561 |
| Proposed Loss Factor | 1.0561 |

| RESIDENTIAL | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|--------|--------------|------------|--------|--------------|--------------|-------------|
| | Rate \$ | Volume | Charge \$ | Rate \$ | Volume | Charge \$ | Change \$ | Change % |
| Monthly Service Charge | \$14.02 | 1 | \$14.02 | \$17.60 | 1 | \$17.60 | \$3.58 | 25.53% |
| Distribution Volumetric Rate | \$0.0167 | 321 | \$5.36 | \$0.0127 | 321 | \$4.08 | -\$1.28 | -23.95% |
| Fixed Rate Riders | \$2.56 | 1 | \$2.56 | \$2.48 | 1 | \$2.48 | -\$0.08 | -3.13% |
| Fixed Rate Adder (1576) | | 1 | \$0.00 | -\$1.82 | 1 | -\$1.82 | -\$1.82 | |
| Volumetric Rate Riders | -\$0.0002 | 321 | -\$0.06 | \$0.0005 | 321 | \$0.16 | \$0.22 | -350.00% |
| Sub-Total A (excluding pass through) | | | \$21.88 | | | \$22.50 | \$0.62 | 2.84% |
| Line Losses on Cost of Power | \$0.1021 | 18 | \$1.84 | \$0.1021 | 18 | \$1.84 | \$0.00 | 0.00% |
| Total Deferral/Variance Account Rate Riders | | 321 | \$0.00 | -\$0.0015 | 321 | -\$0.48 | -\$0.48 | |
| Low Voltage Service Charge | \$0.0006 | 321 | \$0.19 | \$0.0006 | 321 | \$0.19 | \$0.00 | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$0.7900 | 1 | \$0.79 | \$0.7900 | 1 | \$0.79 | \$0.00 | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$24.70 | | | \$24.84 | \$0.14 | 0.56% |
| RTSR - Network | \$0.0054 | 339 | \$1.83 | \$0.0055 | 339 | \$1.86 | \$0.03 | 1.85% |
| Transformation Connection | \$0.0038 | 339 | \$1.29 | \$0.0042 | 339 | \$1.42 | \$0.14 | 10.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$27.82 | | | \$28.13 | \$0.31 | 1.11% |
| Wholesale Market Service Charge (WMSC) | \$0.0044 | 339 | \$1.49 | \$0.0044 | 339 | \$1.49 | \$0.00 | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$0.0013 | 339 | \$0.44 | \$0.0013 | 339 | \$0.44 | \$0.00 | 0.00% |
| Standard Supply Service Charge | \$0.2500 | 1 | \$0.25 | \$0.2500 | 1 | \$0.25 | \$0.00 | 0.00% |
| Debt Retirement Charge (DRC) | \$0.0049 | 321 | \$1.57 | | 321 | \$0.00 | -\$1.57 | |
| Ontario Electricity Support Program (OESP) | | | | | | \$0.00 | \$0.00 | |
| TOU - Off Peak | \$0.0800 | 205 | \$16.44 | \$0.0800 | 205 | \$16.44 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 58 | \$7.05 | \$0.1220 | 58 | \$7.05 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1610 | 58 | \$9.30 | \$0.1610 | 58 | \$9.30 | \$0.00 | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$64.36 | | | \$63.10 | -\$1.26 | -1.96% |
| HST | 13% | | \$8.37 | 13% | | \$8.20 | -\$0.16 | -1.96% |
| Total Bill (including HST) | | | \$72.73 | | | \$71.30 | -\$1.43 | -1.96% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 7.27 | | | | | |
| Total Bill on TOU | | | \$65.46 | | | \$71.30 | \$5.84 | 8.92% |

| | | | |
|--------------------|---------|------|-----|
| Consumption | 321 kWh | | kW |
| Non-RPP (Retailer) | kWh | OCEB | Yes |

| | |
|----------------------|--------|
| Current Loss Factor | 1.0561 |
| Proposed Loss Factor | 1.0561 |

| RESIDENTIAL | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|--------|--------------|------------|--------|--------------|--------------|-------------|
| | Rate \$ | Volume | Charge \$ | Rate \$ | Volume | Charge \$ | Change \$ | Change % |
| Monthly Service Charge | \$14.02 | 1 | \$14.02 | \$17.60 | 1 | \$17.60 | \$3.58 | 25.53% |
| Distribution Volumetric Rate | \$0.0167 | 321 | \$5.36 | \$0.0127 | 321 | \$4.08 | -\$1.28 | -23.95% |
| Fixed Rate Riders | \$2.56 | 1 | \$2.56 | \$2.48 | 1 | \$2.48 | -\$0.08 | -3.13% |
| Fixed Rate Adder (1576) | | 1 | \$0.00 | -\$1.82 | 1 | -\$1.82 | -\$1.82 | |
| Volumetric Rate Riders | -\$0.0002 | 321 | -\$0.06 | \$0.0005 | 321 | \$0.16 | \$0.22 | -350.00% |
| Sub-Total A (excluding pass through) | | | \$21.88 | | | \$22.50 | \$0.62 | 2.84% |
| Line Losses on Cost of Power | \$0.0954 | 18 | \$1.72 | \$0.0954 | 18 | \$1.72 | \$0.00 | 0.00% |
| Total Deferral/Variance Account Rate Riders | | 321 | \$0.00 | \$0.0053 | 321 | \$1.70 | \$1.70 | |
| Low Voltage Service Charge | \$0.0006 | 321 | \$0.19 | \$0.0006 | 321 | \$0.19 | \$0.00 | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$0.7900 | 1 | \$0.79 | \$0.7900 | 1 | \$0.79 | \$0.00 | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$24.58 | | | \$26.90 | \$2.32 | 9.45% |
| RTSR - Network | \$0.0054 | 339 | \$1.83 | \$0.0055 | 339 | \$1.86 | \$0.03 | 1.85% |
| Transformation Connection | \$0.0038 | 339 | \$1.29 | \$0.0042 | 339 | \$1.42 | \$0.14 | 10.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$27.70 | | | \$30.19 | \$2.49 | 9.00% |
| Wholesale Market Service Charge (WMSC) | \$0.0044 | 339 | \$1.49 | \$0.0044 | 339 | \$1.49 | \$0.00 | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$0.0013 | 339 | \$0.44 | \$0.0013 | 339 | \$0.44 | \$0.00 | 0.00% |
| Standard Supply Service Charge | \$0.2500 | | \$0.00 | \$0.2500 | | \$0.00 | \$0.00 | |
| Debt Retirement Charge (DRC) | \$0.0049 | 321 | \$1.57 | | 321 | \$0.00 | -\$1.57 | |
| Ontario Electricity Support Program (OESP) | | | | | | | \$0.00 | |
| Non-RPP Retailer Avg. Price | \$0.0954 | 321 | \$30.62 | \$0.0954 | 321 | \$30.62 | \$0.00 | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$61.82 | | | \$62.74 | \$0.92 | 1.49% |
| HST | 13% | | \$8.04 | 13% | | \$8.16 | \$0.12 | 1.49% |
| Total Bill (including HST) | | | \$69.86 | | | \$70.90 | \$1.04 | 1.49% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 6.99 | | | | | |
| Total Bill on TOU | | | \$62.87 | | | \$70.90 | \$8.03 | 12.77% |

| | | |
|--------------------|-----------------|-----------------|
| Consumption | 2000 kWh | kW |
| RPP | 750 kWh | OCEB Yes |

| | |
|-----------------------------|---------------|
| Current Loss Factor | 1.0561 |
| Proposed Loss Factor | 1.0561 |

| GENERAL SERVICE LESS THAN 50 KW | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|--------|--------------|------------|--------|--------------|--------------|-------------|
| | Rate \$ | Volume | Charge \$ | Rate \$ | Volume | Charge \$ | Change \$ | Change % |
| Monthly Service Charge | \$36.76 | 1 | \$36.76 | \$37.24 | 1 | \$37.24 | \$0.48 | 1.31% |
| Distribution Volumetric Rate | \$0.0162 | 2,000 | \$32.40 | \$0.0164 | 2,000 | \$32.80 | \$0.40 | 1.23% |
| Fixed Rate Riders | \$7.48 | 1 | \$7.48 | \$7.48 | 1 | \$7.48 | \$0.00 | 0.00% |
| Volumetric Rate Adder (1576) | | 2,000 | \$0.00 | -\$0.0024 | 2,000 | -\$4.80 | -\$4.80 | |
| Volumetric Rate Riders | -\$0.0002 | 2,000 | -\$0.40 | \$0.0015 | 2,000 | \$3.00 | \$3.40 | -850.00% |
| Sub-Total A (excluding pass through) | | | \$76.24 | | | \$75.72 | -\$0.52 | -0.68% |
| Line Losses on Cost of Power | \$0.1021 | 112 | \$11.46 | \$0.1021 | 112 | \$11.46 | \$0.00 | 0.00% |
| Total Deferral/Variance Account Rate Riders | | 2,000 | \$0.00 | -\$0.0015 | 2,000 | -\$3.00 | -\$3.00 | |
| Low Voltage Service Charge | \$0.0006 | 2,000 | \$1.20 | \$0.0006 | 2,000 | \$1.20 | \$0.00 | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$0.7900 | 1 | \$0.79 | \$0.7900 | 1 | \$0.79 | \$0.00 | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$89.69 | | | \$86.17 | -\$3.52 | -3.92% |
| RTSR - Network | \$0.0045 | 2,112 | \$9.50 | \$0.0046 | 2,112 | \$9.72 | \$0.21 | 2.22% |
| Transformation Connection | \$0.0035 | 2,112 | \$7.39 | \$0.0039 | 2,112 | \$8.24 | \$0.84 | 11.43% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$106.59 | | | \$104.12 | -\$2.46 | -2.31% |
| Wholesale Market Service Charge (WMSC) | \$0.0044 | 2,112 | \$9.29 | \$0.0044 | 2,112 | \$9.29 | \$0.00 | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$0.0013 | 2,112 | \$2.75 | \$0.0013 | 2,112 | \$2.75 | \$0.00 | 0.00% |
| Standard Supply Service Charge | \$0.2500 | 1 | \$0.25 | \$0.2500 | 1 | \$0.25 | \$0.00 | 0.00% |
| Debt Retirement Charge (DRC) | \$0.0049 | 2,000 | \$9.80 | \$0.0049 | 2,000 | \$9.80 | \$0.00 | 0.00% |
| TOU - Off Peak | \$0.0800 | 1,280 | \$102.40 | \$0.0800 | 1,280 | \$102.40 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 360 | \$43.92 | \$0.1220 | 360 | \$43.92 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1610 | 360 | \$57.96 | \$0.1610 | 360 | \$57.96 | \$0.00 | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$332.96 | | | \$330.49 | -\$2.46 | -0.74% |
| HST | 13% | | \$43.28 | 13% | | \$42.96 | -\$0.32 | -0.74% |
| Total Bill (including HST) | | | \$376.24 | | | \$373.46 | -\$2.78 | -0.74% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 37.62 | | | | | |
| Total Bill on TOU | | | \$338.62 | | | \$373.46 | \$34.84 | 10.29% |

| | | |
|-----------------|------------|---------|
| Consumption | 73,000 kWh | 100 kW |
| Non-RPP (Other) | kWh | OCEB No |

| | |
|----------------------|--------|
| Current Loss Factor | 1.0561 |
| Proposed Loss Factor | 1.0561 |

| GENERAL SERVICE 50 TO 4,999 KW | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|--------|-------------|-----------|--------|-------------|-----------|-----------|
| | Rate \$ | Volume | Charge \$ | Rate \$ | Volume | Charge \$ | Change \$ | Change % |
| Monthly Service Charge | \$334.58 | 1 | \$334.58 | \$338.93 | 1 | \$338.93 | \$4.35 | 1.30% |
| Distribution Volumetric Rate | \$3.5192 | 100 | \$351.92 | \$3.5649 | 100 | \$356.49 | \$4.57 | 1.30% |
| Fixed Rate Riders | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Adder (1576) | | 100 | \$0.00 | -\$0.8974 | 100 | -\$89.74 | -\$89.74 | |
| Volumetric Rate Riders | -\$0.0373 | 100 | -\$3.73 | \$0.4192 | 100 | \$41.92 | \$45.65 | -1223.86% |
| Sub-Total A (excluding pass through) | | | \$682.77 | | | \$647.60 | -\$35.17 | -5.15% |
| Total Deferral/Variance Account Rate Riders | | 100 | \$0.00 | \$1.8543 | 100 | \$185.43 | \$185.43 | |
| Low Voltage Service Charge | \$0.2230 | 100 | \$22.30 | \$0.2230 | 100 | \$22.30 | \$0.00 | 0.00% |
| Smart Meter Entity Charge (if applicable) | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$705.07 | | | \$855.33 | \$150.26 | 21.31% |
| RTSR - Network | \$1.9971 | 100 | \$199.71 | \$2.0425 | 100 | \$204.25 | \$4.54 | 2.27% |
| Transformation Connection | \$1.4091 | 100 | \$140.91 | \$1.5620 | 100 | \$156.20 | \$15.29 | 10.85% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$1,045.69 | | | \$1,215.78 | \$170.09 | 16.27% |
| Wholesale Market Service Charge (WMSC) | \$0.0044 | 77,095 | \$339.22 | \$0.0044 | 77,095 | \$339.22 | \$0.00 | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$0.0013 | 77,095 | \$100.22 | \$0.0013 | 77,095 | \$100.22 | \$0.00 | 0.00% |
| Standard Supply Service Charge | \$0.2500 | 1 | \$0.25 | \$0.2500 | 1 | \$0.25 | \$0.00 | 0.00% |
| Debt Retirement Charge (DRC) | \$0.0049 | 73,000 | \$357.70 | \$0.0049 | 73,000 | \$357.70 | \$0.00 | |
| Average IESO Wholesale Market Price | \$0.0954 | 77,095 | \$7,354.89 | \$0.0954 | 77,095 | \$7,354.89 | \$0.00 | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$9,197.97 | | | \$9,368.06 | \$170.09 | 1.85% |
| HST | 13% | | \$1,195.74 | 13% | | \$1,217.85 | \$22.11 | 1.85% |
| Total Bill (including HST) | | | \$10,393.71 | | | \$10,585.91 | \$192.20 | 1.85% |
| Ontario Clean Energy Benefit ¹ | | | \$ - | | | | | |
| Total Bill on TOU | | | \$10,393.71 | | | \$10,585.91 | \$192.20 | 1.85% |

| | | | |
|-------------|---------|------|-----|
| Consumption | 100 kWh | | kW |
| RPP | 750 kWh | OCEB | Yes |

| | |
|----------------------|--------|
| Current Loss Factor | 1.0561 |
| Proposed Loss Factor | 1.0561 |

| UNMETERED SCATTERED LOAD | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|--------|--------------|------------|--------|--------------|--------------|-------------|
| | Rate \$ | Volume | Charge \$ | Rate \$ | Volume | Charge \$ | Change \$ | Change % |
| Monthly Service Charge | \$10.40 | 1 | \$10.40 | \$10.54 | 1 | \$10.54 | \$0.14 | 1.35% |
| Distribution Volumetric Rate | \$0.0093 | 100 | \$0.93 | \$0.0094 | 100 | \$0.94 | \$0.01 | 1.08% |
| Fixed Rate Riders | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Adder (1576) | | 100 | \$0.00 | -\$0.0024 | 100 | -\$0.24 | -\$0.24 | |
| Volumetric Rate Riders | -\$0.0002 | 100 | -\$0.02 | -\$0.0001 | 100 | -\$0.01 | \$0.01 | -50.00% |
| Sub-Total A (excluding pass through) | | | \$11.31 | | | \$11.23 | -\$0.08 | -0.71% |
| Line Losses on Cost of Power | \$0.1021 | 6 | \$0.57 | \$0.1021 | 6 | \$0.57 | \$0.00 | 0.00% |
| Total Deferral/Variance Account Rate Riders | | 100 | \$0.00 | -\$0.0016 | 100 | -\$0.16 | -\$0.16 | |
| Low Voltage Service Charge | \$0.0006 | 100 | \$0.06 | \$0.0006 | 100 | \$0.06 | \$0.00 | 0.00% |
| Smart Meter Entity Charge (if applicable) | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$11.94 | | | \$11.70 | -\$0.24 | -2.01% |
| RTSR - Network | \$0.0045 | 106 | \$0.48 | \$0.0046 | 106 | \$0.49 | \$0.01 | 2.22% |
| Transformation Connection | \$0.0035 | 106 | \$0.37 | \$0.0039 | 106 | \$0.41 | \$0.04 | 11.43% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$12.79 | | | \$12.60 | -\$0.19 | -1.46% |
| Wholesale Market Service Charge (WMSC) | \$0.0044 | 106 | \$0.46 | \$0.0044 | 106 | \$0.46 | \$0.00 | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$0.0013 | 106 | \$0.14 | \$0.0013 | 106 | \$0.14 | \$0.00 | 0.00% |
| Standard Supply Service Charge | \$0.2500 | 1 | \$0.25 | \$0.2500 | 1 | \$0.25 | \$0.00 | 0.00% |
| Debt Retirement Charge (DRC) | \$0.0049 | 100 | \$0.49 | \$0.0049 | 100 | \$0.49 | \$0.00 | |
| TOU - Off Peak | \$0.0800 | 64 | \$5.12 | \$0.0800 | 64 | \$5.12 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 18 | \$2.20 | \$0.1220 | 18 | \$2.20 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1610 | 18 | \$2.90 | \$0.1610 | 18 | \$2.90 | \$0.00 | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$24.34 | | | \$24.16 | -\$0.19 | -0.77% |
| HST | 13% | | \$3.16 | 13% | | \$3.14 | -\$0.02 | -0.77% |
| Total Bill (including HST) | | | \$27.51 | | | \$27.30 | -\$0.21 | -0.77% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 2.75 | | | | | |
| Total Bill on TOU | | | \$24.76 | | | \$27.30 | \$2.54 | 10.25% |

| | | |
|-------------|---------|----------|
| Consumption | 700 kWh | 1 kW |
| RPP | 750 kWh | OCEB Yes |

| | |
|----------------------|--------|
| Current Loss Factor | 1.0561 |
| Proposed Loss Factor | 1.0561 |

| SENTINEL LIGHTING | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|--------|--------------|------------|--------|--------------|--------------|-------------|
| | Rate \$ | Volume | Charge \$ | Rate \$ | Volume | Charge \$ | Change \$ | Change % |
| Monthly Service Charge | \$3.81 | 1 | \$3.81 | \$3.86 | 1 | \$3.86 | \$0.05 | 1.31% |
| Distribution Volumetric Rate | \$9.9683 | 1 | \$9.97 | \$10.0979 | 1 | \$10.10 | \$0.13 | 1.30% |
| Fixed Rate Riders | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Adder (1576) | | 1 | \$0.00 | -\$0.8654 | 1 | -\$0.87 | -\$0.87 | |
| Volumetric Rate Riders | -\$0.1392 | 1 | -\$0.14 | -\$0.0652 | 1 | -\$0.07 | \$0.07 | -53.16% |
| Sub-Total A (excluding pass through) | | | \$13.64 | | | \$13.03 | -\$0.61 | -4.49% |
| Line Losses on Cost of Power | \$0.1021 | 39 | \$4.01 | \$0.1021 | 39 | \$4.01 | \$0.00 | 0.00% |
| Total Deferral/Variance Account Rate Riders | | 1 | \$0.00 | -\$0.5625 | 1 | -\$0.56 | -\$0.56 | |
| Low Voltage Service Charge | \$0.1698 | 1 | \$0.17 | \$0.1698 | 1 | \$0.17 | \$0.00 | 0.00% |
| Smart Meter Entity Charge (if applicable) | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$17.82 | | | \$16.65 | -\$1.17 | -6.59% |
| RTSR - Network | \$1.4787 | 1 | \$1.48 | \$1.5123 | 1 | \$1.51 | \$0.03 | 2.27% |
| Transformation Connection | \$1.0727 | 1 | \$1.07 | \$1.1891 | 1 | \$1.19 | \$0.12 | 10.85% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$20.37 | | | \$19.35 | -\$1.02 | -5.03% |
| Wholesale Market Service Charge (WMSC) | \$0.0044 | 739 | \$3.25 | \$0.0044 | 739 | \$3.25 | \$0.00 | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$0.0013 | 739 | \$0.96 | \$0.0013 | 739 | \$0.96 | \$0.00 | 0.00% |
| Standard Supply Service Charge | \$0.2500 | 1 | \$0.25 | \$0.2500 | 1 | \$0.25 | \$0.00 | 0.00% |
| Debt Retirement Charge (DRC) | \$0.0049 | 700 | \$3.43 | \$0.0049 | 700 | \$3.43 | \$0.00 | |
| TOU - Off Peak | \$0.0800 | 448 | \$35.84 | \$0.0800 | 448 | \$35.84 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 126 | \$15.37 | \$0.1220 | 126 | \$15.37 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1610 | 126 | \$20.29 | \$0.1610 | 126 | \$20.29 | \$0.00 | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$99.76 | | | \$98.74 | -\$1.02 | -1.03% |
| HST | 13% | | \$12.97 | 13% | | \$12.84 | -\$0.13 | -1.03% |
| Total Bill (including HST) | | | \$112.73 | | | \$111.57 | -\$1.16 | -1.03% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 11.27 | | | | | |
| Total Bill on TOU | | | \$101.46 | | | \$111.57 | \$10.11 | 9.97% |

| | | |
|-----------------|-------------|---------|
| Consumption | 182,000 kWh | 600 kW |
| Non-RPP (Other) | kWh | OCEB No |

| | |
|----------------------|--------|
| Current Loss Factor | 1.0561 |
| Proposed Loss Factor | 1.0561 |

| STREET LIGHTING | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|---------|--------------|------------|---------|--------------|--------------|-------------|
| | Rate \$ | Volume | Charge \$ | Rate \$ | Volume | Charge \$ | Change \$ | Change % |
| Monthly Service Charge | \$4.48 | 1 | \$4.48 | \$4.54 | 1 | \$4.54 | \$0.06 | 1.34% |
| Distribution Volumetric Rate | \$14.8974 | 600 | \$8,938.44 | \$15.0911 | 600 | \$9,054.66 | \$116.22 | 1.30% |
| Fixed Rate Riders | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Adder (1576) | | 600 | \$0.00 | -\$0.8603 | 600 | -\$516.18 | -\$516.18 | |
| Volumetric Rate Riders | -\$0.1875 | 600 | -\$112.50 | -\$0.0761 | 600 | -\$45.66 | \$66.84 | -59.41% |
| Sub-Total A (excluding pass through) | | | \$8,830.42 | | | \$8,497.36 | -\$333.06 | -3.77% |
| Total Deferral/Variance Account Rate Riders | | 600 | \$0.00 | \$1.9200 | 600 | \$1,152.00 | \$1,152.00 | |
| Low Voltage Service Charge | \$0.1663 | 600 | \$99.78 | \$0.1663 | 600 | \$99.78 | \$0.00 | 0.00% |
| Smart Meter Entity Charge (if applicable) | | 1 | \$0.00 | | 1 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$8,930.20 | | | \$9,749.14 | \$818.94 | 9.17% |
| RTSR - Network | \$1.4712 | 600 | \$882.72 | \$1.5046 | 600 | \$902.76 | \$20.04 | 2.27% |
| Transformation Connection | \$1.0506 | 600 | \$630.36 | \$1.1646 | 600 | \$698.76 | \$68.40 | 10.85% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$10,443.28 | | | \$11,350.66 | \$907.38 | 8.69% |
| Wholesale Market Service Charge (WMSC) | \$0.0044 | 192,210 | \$845.72 | \$0.0044 | 192,210 | \$845.72 | \$0.00 | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$0.0013 | 192,210 | \$249.87 | \$0.0013 | 192,210 | \$249.87 | \$0.00 | 0.00% |
| Standard Supply Service Charge | \$0.2500 | 1 | \$0.25 | \$0.2500 | 1 | \$0.25 | \$0.00 | 0.00% |
| Debt Retirement Charge (DRC) | \$0.0049 | 182,000 | \$891.80 | \$0.0049 | 182,000 | \$891.80 | \$0.00 | |
| Average IESO Wholesale Market Price | \$0.0954 | 192,210 | \$18,336.85 | \$0.0954 | 192,210 | \$18,336.85 | \$0.00 | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$30,767.78 | | | \$31,675.16 | \$907.38 | 2.95% |
| HST | 13% | | \$3,999.81 | 13% | | \$4,117.77 | \$117.96 | 2.95% |
| Total Bill (including HST) | | | \$34,767.59 | | | \$35,792.93 | \$1,025.34 | 2.95% |
| Ontario Clean Energy Benefit ¹ | | | \$ - | | | | | |
| Total Bill on TOU | | | \$34,767.59 | | | \$35,792.93 | \$1,025.34 | 2.95% |

APPENDIX D – Rate Generator Model



Incentive Regulation Model for 2016 Filers

Version

1.0

Utility Name Orillia Power Distribution Corporation

Assigned EB Number EB-2015-0024

Name of Contact and Title Pauline Welsh

Phone Number (705)326-2495 extension 240

Email Address pwelsh@orilliapower.ca


We are applying for rates effective May-01-16

Rate-Setting Method Price Cap IR


Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2014

Please indicate the last Cost of Service Re-Basing Year 2010

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 14.02 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$ | 2.56 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0167 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016 | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0054 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 36.76 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$ | 7.48 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0162 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016 | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0045 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0035 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 334.58 |
| Distribution Volumetric Rate | \$/kW | 3.5192 |
| Low Voltage Service Rate | \$/kW | 0.2230 |
| Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016 | \$/kW | (0.0373) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9971 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.4091 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

| | | |
|---|-------|--------|
| Distribution Volumetric Rate - \$/kW of contracted amount | \$/kW | 1.0524 |
|---|-------|--------|

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 10.40 |
| Distribution Volumetric Rate | \$/kWh | 0.0093 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016 | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0045 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0035 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 3.81 |
| Distribution Volumetric Rate | \$/kW | 9.9683 |
| Low Voltage Service Rate | \$/kW | 0.1698 |
| Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016 | \$/kW | (0.1392) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.4787 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0727 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 4.48 |
| Distribution Volumetric Rate | \$/kW | 14.8974 |
| Low Voltage Service Rate | \$/kW | 0.1663 |
| Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016 | \$/kW | (0.1875) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.4712 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0506 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| Disconnect/Reconnect charges for non payment of account - at meter during regular hours | \$ | 65.00 |
| Disconnect/Reconnect charges for non payment of account - at meter after regular hours | \$ | 185.00 |
| Disconnect/Reconnect charges for non payment of account - at pole during regular hours | \$ | 185.00 |
| Disconnect/Reconnect charges for non payment of account - at pole after regular hours | \$ | 415.00 |
| Install/Remove load control device - during regular hours | \$ | 65.00 |
| Install/Remove load control device - after regular hours | \$ | 185.00 |

Other

| | | |
|---|----|----------|
| Temporary Service - Install & Remove - Overhead - No Transformer | \$ | 500.00 |
| Temporary Service - Install & Remove - Underground - No Transformer | \$ | 300.00 |
| Temporary Service - Install & Remove - Overhead - With Transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0561 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0455 |

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| | | 2011 | | | | |
|---|----------------|--|--|--|---|--|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan-1-11 | Transactions Debit / (Credit) during 2011 excluding interest and adjustments ² | Board-Approved Disposition during 2011 | Adjustments during 2011 - other ¹ | Closing Principal Balance as of Dec-31-11 |
| Group 1 Accounts | | | | | | |
| LV Variance Account | 1550 | (2,320) | 149,663 | | | 147,343 |
| Smart Metering Entity Charge Variance | 1551 | | | | | |
| RSVA - Wholesale Market Service Charge | 1580 | (1,466,781) | (778,303) | | | (2,245,084) |
| RSVA - Retail Transmission Network Charge | 1584 | 91,582 | 98,886 | | | 190,468 |
| RSVA - Retail Transmission Connection Charge | 1586 | (23,985) | 72,745 | | | 48,760 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 160,530 | (238,224) | | | (77,694) |
| RSVA - Global Adjustment | 1589 | 560,888 | 438,389 | | | 999,277 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595_(2008) | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595_(2009) | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595_(2010) | (536,067) | 171,991 | | | (364,076) |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595_(2011) | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595_(2012) | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ | 1595_(2013) | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ | 1595_(2014) | | | | | 0 |
| <i>Not to be disposed of unless rate rider has expired and balance has been audited</i> | | | | | | |
| RSVA - Global Adjustment | 1589 | 560,888 | 438,389 | 0 | 0 | 999,277 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (1,777,042) | (523,242) | 0 | 0 | (2,300,283) |
| Total Group 1 Balance | | (1,216,153) | (84,853) | 0 | 0 | (1,301,006) |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | | | | | 0 |
| Total including Account 1568 | | (1,216,153) | (84,853) | 0 | 0 | (1,301,006) |



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | Opening Interest Amounts as of Jan-1-11 | Interest Jan-1 to Dec-31-11 | Board-Approved Disposition during 2011 | Adjustments during 2011 - other ² | Closing Interest Amounts as of Dec-31-11 |
|---|----------------|---|-----------------------------|--|--|--|
| Group 1 Accounts | | | | | | |
| LV Variance Account | 1550 | (1,776) | 405 | | | (1,371) |
| Smart Metering Entity Charge Variance | 1551 | | | | | |
| RSVA - Wholesale Market Service Charge | 1580 | (3,901) | (25,451) | | | (29,352) |
| RSVA - Retail Transmission Network Charge | 1584 | 1,129 | 1,837 | | | 2,966 |
| RSVA - Retail Transmission Connection Charge | 1586 | 772 | (282) | | | 490 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 7,327 | 6,521 | | | 13,848 |
| RSVA - Global Adjustment | 1589 | 4,864 | 12,234 | | | 17,098 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595_(2008) | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595_(2009) | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595_(2010) | 354,252 | (3,360) | | | 350,892 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595_(2011) | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595_(2012) | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ | 1595_(2013) | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ | 1595_(2014) | | | | | 0 |
| <i>Not to be disposed of unless rate rider has expired and balance has been audited</i> | | | | | | |
| RSVA - Global Adjustment | 1589 | 4,864 | 12,234 | 0 | 0 | 17,098 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | 357,803 | (20,330) | 0 | 0 | 337,473 |
| Total Group 1 Balance | | 362,667 | (8,096) | 0 | 0 | 354,571 |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | | | | | 0 |
| Total including Account 1568 | | 362,667 | (8,096) | 0 | 0 | 354,571 |

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| | | 2012 | | | | |
|---|----------------|--|--|--|---|--|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan-1-12 | Transactions Debit / (Credit) during 2012 excluding interest and adjustments ² | Board-Approved Disposition during 2012 | Adjustments during 2012 - other ¹ | Closing Principal Balance as of Dec-31-12 |
| Group 1 Accounts | | | | | | |
| LV Variance Account | 1550 | 147,343 | 182,285 | (2,320) | | 331,948 |
| Smart Metering Entity Charge Variance | 1551 | | | | | |
| RSVA - Wholesale Market Service Charge | 1580 | (2,245,084) | (734,774) | (1,466,782) | | (1,513,075) |
| RSVA - Retail Transmission Network Charge | 1584 | 190,468 | 57,756 | 91,582 | | 156,642 |
| RSVA - Retail Transmission Connection Charge | 1586 | 48,760 | 68,660 | (23,984) | | 141,404 |
| RSVA - Power (excluding Global Adjustment) | 1588 | (77,694) | (479,901) | 160,531 | | (718,126) |
| RSVA - Global Adjustment | 1589 | 999,277 | 143,346 | 560,888 | | 581,735 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595_(2008) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595_(2009) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595_(2010) | (364,076) | | | | (364,076) |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595_(2011) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595_(2012) | 0 | 322,186 | 1,016,096 | | (693,910) |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ | 1595_(2013) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ | 1595_(2014) | 0 | | | | 0 |
| <i>Not to be disposed of unless rate rider has expired and balance has been audited</i> | | | | | | |
| RSVA - Global Adjustment | 1589 | 999,277 | 143,346 | 560,888 | 0 | 581,735 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (2,300,283) | (583,788) | (224,877) | 0 | (2,659,193) |
| Total Group 1 Balance | | (1,301,006) | (440,442) | 336,011 | 0 | (2,077,458) |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | | | | | 0 |
| Total including Account 1568 | | (1,301,006) | (440,442) | 336,011 | 0 | (2,077,458) |



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | Opening Interest Amounts as of Jan-1-12 | Interest Jan-1 to Dec-31-12 | Board-Approved Disposition during 2012 | Adjustments during 2012 - other ² | Closing Interest Amounts as of Dec-31-12 |
|---|----------------|---|-----------------------------|--|--|--|
| Group 1 Accounts | | | | | | |
| LV Variance Account | 1550 | (1,371) | 3,321 | (1,821) | | 3,771 |
| Smart Metering Entity Charge Variance | 1551 | | | | | |
| RSVA - Wholesale Market Service Charge | 1580 | (29,352) | (25,583) | (32,650) | | (22,285) |
| RSVA - Retail Transmission Network Charge | 1584 | 2,966 | 2,132 | 2,924 | | 2,174 |
| RSVA - Retail Transmission Connection Charge | 1586 | 490 | 1,310 | 302 | | 1,498 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 13,848 | (3,015) | 10,473 | | 360 |
| RSVA - Global Adjustment | 1589 | 17,098 | 10,048 | 15,858 | | 11,288 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595_(2008) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595_(2009) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595_(2010) | 350,892 | (1,404) | | | 349,488 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595_(2011) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595_(2012) | 0 | (7,470) | 38,710 | | (46,180) |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ | 1595_(2013) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ | 1595_(2014) | 0 | | | | 0 |
| <i>Not to be disposed of unless rate rider has expired and balance has been audited</i> | | | | | | |
| RSVA - Global Adjustment | 1589 | 17,098 | 10,048 | 15,858 | 0 | 11,288 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | 337,473 | (30,709) | 17,938 | 0 | 288,826 |
| Total Group 1 Balance | | 354,571 | (20,661) | 33,796 | 0 | 300,114 |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | | | | | 0 |
| Total including Account 1568 | | 354,571 | (20,661) | 33,796 | 0 | 300,114 |

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| | | 2013 | | | | |
|---|----------------|--|--|--|---|--|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan-1-13 | Transactions Debit / (Credit) during 2013 excluding interest and adjustments ² | Board-Approved Disposition during 2013 | Adjustments during 2013 - other ¹ | Closing Principal Balance as of Dec-31-13 |
| Group 1 Accounts | | | | | | |
| LV Variance Account | 1550 | 331,948 | 179,938 | | | 511,886 |
| Smart Metering Entity Charge Variance | 1551 | 0 | 7,218 | | | 7,218 |
| RSVA - Wholesale Market Service Charge | 1580 | (1,513,075) | (647,845) | | | (2,160,921) |
| RSVA - Retail Transmission Network Charge | 1584 | 156,642 | 153,718 | | | 310,360 |
| RSVA - Retail Transmission Connection Charge | 1586 | 141,404 | 53,145 | | | 194,549 |
| RSVA - Power (excluding Global Adjustment) | 1588 | (718,126) | 68,313 | | | (649,814) |
| RSVA - Global Adjustment | 1589 | 581,735 | 460,669 | | | 1,042,403 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595_(2008) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595_(2009) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595_(2010) | (364,076) | | | | (364,076) |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595_(2011) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595_(2012) | (693,910) | 520,927 | | | (172,983) |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ | 1595_(2013) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ | 1595_(2014) | 0 | | | | 0 |
| <i>Not to be disposed of unless rate rider has expired and balance has been audited</i> | | | | | | |
| RSVA - Global Adjustment | 1589 | 581,735 | 460,669 | 0 | 0 | 1,042,403 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (2,659,193) | 335,412 | 0 | 0 | (2,323,781) |
| Total Group 1 Balance | | (2,077,458) | 796,081 | 0 | 0 | (1,281,378) |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | 0 | | | 61,097 | 61,097 |
| Total including Account 1568 | | (2,077,458) | 796,081 | 0 | 61,097 | (1,220,281) |



Incentive Regulation Model for 2016 Filers

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Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | Opening Interest Amounts as of Jan-1-13 | Interest Jan-1 to Dec-31-13 | Board-Approved Disposition during 2013 | Adjustments during 2013 - other ² | Closing Interest Amounts as of Dec-31-13 |
|---|----------------|---|-----------------------------|--|--|--|
| Group 1 Accounts | | | | | | |
| LV Variance Account | 1550 | 3,771 | 6,162 | | | 9,933 |
| Smart Metering Entity Charge Variance | 1551 | 0 | 77 | | | 77 |
| RSVA - Wholesale Market Service Charge | 1580 | (22,285) | (27,356) | | | (49,641) |
| RSVA - Retail Transmission Network Charge | 1584 | 2,174 | 3,875 | | | 6,049 |
| RSVA - Retail Transmission Connection Charge | 1586 | 1,498 | 2,696 | | | 4,194 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 360 | (7,354) | | | (6,994) |
| RSVA - Global Adjustment | 1589 | 11,288 | 14,025 | | | 25,313 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595_(2008) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595_(2009) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595_(2010) | 349,488 | (1,404) | | | 348,084 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595_(2011) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595_(2012) | (46,180) | (6,657) | | | (52,837) |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ | 1595_(2013) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ | 1595_(2014) | 0 | | | | 0 |
| <i>Not to be disposed of unless rate rider has expired and balance has been audited</i> | | | | | | |
| RSVA - Global Adjustment | 1589 | 11,288 | 14,025 | 0 | 0 | 25,313 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | 288,826 | (29,961) | 0 | 0 | 258,865 |
| Total Group 1 Balance | | 300,114 | (15,936) | 0 | 0 | 284,178 |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | 0 | 146 | | | 146 |
| Total including Account 1568 | | 300,114 | (15,790) | 0 | 0 | 284,324 |

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

| | | 2014 | | | | |
|---|----------------|--|--|--|---|--|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan-1-14 | Transactions Debit / (Credit) during 2014 excluding interest and adjustments ² | Board-Approved Disposition during 2014 | Adjustments during 2014 - other ¹ | Closing Principal Balance as of Dec-31-14 |
| Group 1 Accounts | | | | | | |
| LV Variance Account | 1550 | 511,886 | 208,910 | 331,948 | | 388,848 |
| Smart Metering Entity Charge Variance | 1551 | 7,218 | (3,514) | | | 3,703 |
| RSVA - Wholesale Market Service Charge | 1580 | (2,160,921) | (424,517) | (1,513,076) | | (1,072,362) |
| RSVA - Retail Transmission Network Charge | 1584 | 310,360 | (101,088) | 156,642 | | 52,630 |
| RSVA - Retail Transmission Connection Charge | 1586 | 194,549 | (107,041) | 141,404 | | (53,897) |
| RSVA - Power (excluding Global Adjustment) | 1588 | (649,814) | 208,313 | (718,125) | | 276,625 |
| RSVA - Global Adjustment | 1589 | 1,042,403 | 448,393 | 581,735 | | 909,061 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595_(2008) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595_(2009) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595_(2010) | (364,076) | | (364,076) | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595_(2011) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595_(2012) | (172,983) | 206,377 | | | 33,394 |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ | 1595_(2013) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ | 1595_(2014) | 0 | 667,933 | 1,383,548 | | (715,615) |
| <i>Not to be disposed of unless rate rider has expired and balance has been audited</i> | | | | | | |
| RSVA - Global Adjustment | 1589 | 1,042,403 | 448,393 | 581,735 | 0 | 909,061 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (2,323,781) | 655,372 | (581,735) | 0 | (1,086,674) |
| Total Group 1 Balance | | (1,281,378) | 1,103,765 | (0) | 0 | (177,613) |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | 61,097 | | | 227,068 | 288,165 |
| Total including Account 1568 | | (1,220,281) | 1,103,765 | (0) | 227,068 | 110,552 |



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | Opening Interest Amounts as of Jan-1-14 | Interest Jan-1 to Dec-31-14 | Board-Approved Disposition during 2014 | Adjustments during 2014 - other ² | Closing Interest Amounts as of Dec-31-14 |
|---|----------------|---|-----------------------------|--|--|--|
| Group 1 Accounts | | | | | | |
| LV Variance Account | 1550 | 9,933 | 5,621 | 5,398 | | 10,156 |
| Smart Metering Entity Charge Variance | 1551 | 77 | 90 | | | 167 |
| RSVA - Wholesale Market Service Charge | 1580 | (49,641) | (17,373) | (29,699) | | (37,315) |
| RSVA - Retail Transmission Network Charge | 1584 | 6,049 | 2,054 | 2,942 | | 5,161 |
| RSVA - Retail Transmission Connection Charge | 1586 | 4,194 | 401 | 2,191 | | 2,404 |
| RSVA - Power (excluding Global Adjustment) | 1588 | (6,994) | (1,051) | (3,159) | | (4,886) |
| RSVA - Global Adjustment | 1589 | 25,313 | 11,807 | 14,139 | | 22,982 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595_(2008) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595_(2009) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595_(2010) | 348,084 | (380) | 347,704 | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595_(2011) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595_(2012) | (52,837) | (100) | | | (52,937) |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ | 1595_(2013) | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ | 1595_(2014) | 0 | (9,137) | (339,515) | | 330,378 |
| <i>Not to be disposed of unless rate rider has expired and balance has been audited</i> | | | | | | |
| RSVA - Global Adjustment | 1589 | 25,313 | 11,807 | 14,139 | 0 | 22,982 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | 258,865 | (19,875) | (14,138) | 0 | 253,128 |
| Total Group 1 Balance | | 284,178 | (8,068) | 0 | 0 | 276,110 |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | 146 | 3,853 | | 3,196 | 7,195 |
| Total including Account 1568 | | 284,324 | (4,215) | 0 | 3,196 | 283,305 |

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| | | 2015 | | | |
|---|----------------|---|--|---|--|
| Account Descriptions | Account Number | Principal Disposition during 2015 - instructed by Board | Interest Disposition during 2015 - instructed by Board | Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015 | Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015 |
| Group 1 Accounts | | | | | |
| LV Variance Account | 1550 | | | 388,848 | 10,156 |
| Smart Metering Entity Charge Variance | 1551 | | | 3,703 | 167 |
| RSVA - Wholesale Market Service Charge | 1580 | | | (1,072,362) | (37,315) |
| RSVA - Retail Transmission Network Charge | 1584 | | | 52,630 | 5,161 |
| RSVA - Retail Transmission Connection Charge | 1586 | | | (53,897) | 2,404 |
| RSVA - Power (excluding Global Adjustment) | 1588 | | | 276,625 | (4,886) |
| RSVA - Global Adjustment | 1589 | | | 909,061 | 22,982 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595_(2008) | | | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595_(2009) | | | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595_(2010) | | | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595_(2011) | | | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595_(2012) | | | 33,394 | (52,937) |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ | 1595_(2013) | | | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ | | | | | |
| <i>Not to be disposed of unless rate rider has expired and balance has been audited</i> | 1595_(2014) | | | (715,615) | 330,378 |
| RSVA - Global Adjustment | 1589 | 0 | 0 | 909,061 | 22,982 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | 0 | 0 | (1,086,674) | 253,128 |
| Total Group 1 Balance | | 0 | 0 | (177,613) | 276,110 |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | 0 | 0 | 288,165 | 7,195 |
| Total including Account 1568 | | 0 | 0 | 110,552 | 283,305 |

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | | Projected Interest on Dec-31-14 Balances | | |
|---|--|---|-------------|-------------|
| Account Number | Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³ | Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³ | Total Claim | |
| Group 1 Accounts | | | | |
| LV Variance Account | 1550 | 4,637 | 1,426 | 405,067 |
| Smart Metering Entity Charge Variance | 1551 | 44 | 14 | 3,928 |
| RSVA - Wholesale Market Service Charge | 1580 | (12,788) | (3,932) | (1,126,397) |
| RSVA - Retail Transmission Network Charge | 1584 | 628 | 193 | 58,613 |
| RSVA - Retail Transmission Connection Charge | 1586 | (643) | (198) | (52,334) |
| RSVA - Power (excluding Global Adjustment) | 1588 | 3,299 | 1,014 | 276,051 |
| RSVA - Global Adjustment | 1589 | 10,841 | 3,333 | 946,217 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595_(2008) | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595_(2009) | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595_(2010) | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595_(2011) | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595_(2012) | 398 | 122 | (19,023) |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ | 1595_(2013) | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ | 1595_(2014) | | | 0 |
| <i>Not to be disposed of unless rate rider has expired and balance has been audited</i> | | | | |
| RSVA - Global Adjustment | 1589 | 10,841 | 3,333 | 946,217 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (4,425) | (1,361) | (454,095) |
| Total Group 1 Balance | | 6,416 | 1,972 | 492,122 |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | 3,436 | 1,057 | 299,853 |
| Total including Account 1568 | | 9,852 | 3,029 | 791,975 |



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

****Auto-populated by
Rate Generator****

| Account Descriptions | Account Number | As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015 | Variance RRR vs. 2014 Balance (Principal + Interest) |
|---|----------------|---|--|
| Group 1 Accounts | | | |
| LV Variance Account | 1550 | 399,004 | (0) |
| Smart Metering Entity Charge Variance | 1551 | 3,870 | (0) |
| RSVA - Wholesale Market Service Charge | 1580 | (1,109,677) | (0) |
| RSVA - Retail Transmission Network Charge | 1584 | 57,792 | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | (51,493) | 0 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 271,738 | (0) |
| RSVA - Global Adjustment | 1589 | 932,043 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595_(2008) | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595_(2009) | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595_(2010) | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595_(2011) | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595_(2012) | (19,543) | (0) |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ | 1595_(2013) | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ | 1595_(2014) | (385,237) | 0 |
| <i>Not to be disposed of unless rate rider has expired and balance has been audited</i> | | | |
| RSVA - Global Adjustment | 1589 | 932,043 | 0 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (833,546) | (0) |
| Total Group 1 Balance | | 98,497 | 0 |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | 122,373 | (172,987) |
| Total including Account 1568 | | 220,870 | (172,987) |

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

| ** Auto Populated by Rate Generator from most recent RRR Filing ** | | | | | | | | ** Applicant to Enter ** | | | | | | |
|--|------|-------------------|------------------|----------------------------------|------------------------------------|--|---|--|---|--|---|--|---|---|
| Rate Class | Unit | Total Metered kWh | Total Metered kW | Billed kWh for Non-RPP Customers | Estimated kW for Non-RPP Customers | Billed kWh for Wholesale Market Participants (WMP) | Billed kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴ | Billed kWh for Class A, Non-WMP Customers (if applicable) | Billed kW for Class A, Non-WMP Customers (if applicable) | Billed kWh for Non-RPP Customers LESS Class A Consumption | Billed kW for Non-RPP Customers LESS Class A Demand |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 107,122,733 | 0 | 7,501,613 | 0 | 0 | 0 | 107,122,733 | 0 | 0% | 0 | 0 | 7,501,613 | 0 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 45,695,188 | 0 | 7,779,617 | 0 | 0 | 0 | 45,695,188 | 0 | 0% | 0 | 0 | 7,779,617 | 0 |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | kW | 151,567,085 | 405,950 | 133,189,420 | 348,750 | 3,505,939 | 6,139 | 148,061,146 | 399,811 | 0% | 9,448,424 | 31,010 | 123,740,996 | 317,740 |
| STANDBY POWER SERVICE CLASSIFICATION | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0 | 0 | 0 | 0 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 806,994 | 0 | 51,624 | 0 | 0 | 0 | 806,994 | 0 | 0% | 0 | 0 | 51,624 | 0 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 288,763 | 802 | 18,980 | 53 | 0 | 0 | 288,763 | 802 | 0% | 0 | 0 | 18,980 | 53 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 2,625,050 | 7,334 | 2,625,050 | 7,334 | 0 | 0 | 2,625,050 | 7,334 | 0% | 0 | 0 | 2,625,050 | 7,334 |
| Total | | 308,105,813 | 414,086 | 151,166,304 | 356,137 | 3,505,939 | 6,139 | 304,599,874 | 407,947 | 0% | 9,448,424 | 31,010 | 141,717,880 | 325,127 |

Threshold Test

| | |
|---|-----------|
| Total Claim (including Account 1568) | \$492,123 |
| Total Claim for Threshold Test (All Group 1 Accounts) | \$492,123 |
| Threshold Test (Total claim per kWh) ² | \$0.0016 |

| | |
|-------------------------------|---|
| Account 1589 Memo Calculation | \$0.0067 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N) |
|-------------------------------|---|

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor’s Class A customers.

Incentive Regulation Model

| ** Applicant to Enter ** | | | | | | | | | ** Auto Populated** (Q1-2015) | Allocation of 1589 | | | |
|--|------|--|--|--|--|---|---|---|---|--|---|---|----------------------|
| Rate Class | Unit | 1595 Recovery Share Proportion (2008) ¹ | 1595 Recovery Share Proportion (2009) ¹ | 1595 Recovery Share Proportion (2010) ¹ | 1595 Recovery Share Proportion (2011) ¹ | 1595 Recovery Share Proportion (2012) ¹ | 1595 Recovery Share Proportion (2013) ¹ | 1595 Recovery Share Proportion (2014) ¹ | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ | Non-RPP kWh Less WMP kWh Less Class A | Non-RPP kW Less WMP kW Less Class A | % of Total kWh |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | | | | | 51% | | | \$49,947.29 | 11,833 | 7,501,613 | 0 | 5.4% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | | | | | 21% | | | \$73,408.76 | 1,356 | 7,779,617 | 0 | 5.6% |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | kW | | | | | 28% | | | \$176,497.02 | | 120,235,057 | 311,601 | 87.0% |
| STANDBY POWER SERVICE CLASSIFICATION | kW | | | | | 0% | | | \$0.00 | | 0 | 0 | 0.0% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | | | | | 0% | | | \$0.00 | | 51,624 | 0 | 0.0% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 0% | 0% | 0% | 0% | 0% | 0% | 0% | \$0.00 | | 18,980 | 53 | 0.0% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | | | | | 0% | | | \$0.00 | | 2,625,050 | 7,334 | 1.9% |
| Total | | 0% | 0% | 0% | 0% | 100% | 0% | 0% | \$299,853.07 | 13,189 | 138,211,941 | 318,988 | |

Threshold Test

Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

| | |
|---|--------------|
| 1568 Account Balance from Continuity Schedule | \$299,853.07 |
| Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule | |

Account 1589 Memo Calculation

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate
⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distribute

Incentive Regulation Model for 2016 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

| Rate Class | | | % of Customer Numbers ** | % of Total kWh adjusted for WMP | allocated based on Total less WMP | | | | |
|--|----------------|------------------------|--------------------------|---------------------------------|-----------------------------------|-------|-------------|--------|----------|
| | % of Total kWh | % of Total non-RPP kWh | | | 1550 | 1551 | 1580 | 1584 | 1586 |
| RESIDENTIAL SERVICE CLASSIFICATION | 34.8% | 5.0% | 89.7% | 35.2% | 140,834 | 3,524 | (396,135) | 20,379 | (18,196) |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 14.8% | 5.1% | 10.3% | 15.0% | 60,076 | 404 | (168,979) | 8,693 | (7,762) |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | 49.2% | 88.1% | 0.0% | 48.6% | 199,266 | 0 | (547,524) | 28,833 | (25,745) |
| STANDBY POWER SERVICE CLASSIFICATION | 0.0% | 0.0% | 0.0% | 0.0% | 0 | 0 | 0 | 0 | 0 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 0.3% | 0.0% | 0.0% | 0.3% | 1,061 | 0 | (2,984) | 154 | (137) |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 0.1% | 0.0% | 0.0% | 0.1% | 380 | 0 | (1,068) | 55 | (49) |
| STREET LIGHTING SERVICE CLASSIFICATION | 0.9% | 1.7% | 0.0% | 0.9% | 3,451 | 0 | (9,707) | 499 | (446) |
| Total | 100.0% | 100.0% | 100.0% | 100.0% | 405,067 | 3,928 | (1,126,397) | 58,613 | (52,334) |

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



No input required. This workshseet allocates the deferral/variance acc

Allocation of Group 1 Accounts (including Account

| Rate Class | allocated based on Total less WMP | | | | | | | | | |
|--|--------------------------------------|---------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------|
| | 1588 | 1589 | 1595_(2008) | 1595_(2009) | 1595_(2010) | 1595_(2011) | 1595_(2012) | 1595_(2013) | 1595_(2014) | 1568 |
| RESIDENTIAL SERVICE CLASSIFICATION | 97,083 | 51,357 | 0 | 0 | 0 | 0 | (9,648) | 0 | 0 | 49,947 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 41,412 | 53,260 | 0 | 0 | 0 | 0 | (3,962) | 0 | 0 | 73,409 |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | 134,184 | 823,145 | 0 | 0 | 0 | 0 | (5,239) | 0 | 0 | 176,497 |
| STANDBY POWER SERVICE CLASSIFICATION | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 731 | 353 | 0 | 0 | 0 | 0 | (78) | 0 | 0 | 0 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 262 | 130 | 0 | 0 | 0 | 0 | (30) | 0 | 0 | 0 |
| STREET LIGHTING SERVICE CLASSIFICATION | 2,379 | 17,971 | 0 | 0 | 0 | 0 | (67) | 0 | 0 | 0 |
| Total | 276,051 | 946,217 | 0 | 0 | 0 | 0 | (19,025) | 0 | 0 | 299,853 |

* RSVA - Power (Excluding Global Adjustment)
** Used to allocate Account 1551 as this account records the variances arisir

Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Rider generated for the microFIT class.

| | |
|---|----|
| Default Rate Rider Recovery Period (in months) | 12 |
| Proposed Rate Rider Recovery Period (in months) | 12 |

Rate Rider Recovery to be used below

| Rate Class | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes | Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) | Deferral/Variance Account Rate Rider | Deferral/Variance Account Rate Rider for Non-WMP (if applicable) |
|--|------|-------------------|-------------------|--|---------------------------------------|---|--|--------------------------------------|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 107,122,733 | 0 | 107,122,733 | 0 | 136,893 | (299,052) | 0.0013 | (0.0028) |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 45,695,188 | 0 | 45,695,188 | 0 | 57,448 | (127,566) | 0.0013 | (0.0028) |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | kW | 151,567,085 | 405,950 | 148,061,146 | 399,811 | 197,115 | (413,339) | 0.4856 | (1.0338) |
| STANDBY POWER SERVICE CLASSIFICATION | kW | 0 | 0 | 0 | 0 | 0 | | 0.0000 | 0.0000 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 806,994 | 0 | 806,994 | 0 | 999 | (2,253) | 0.0012 | (0.0028) |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 288,763 | 802 | 288,763 | 802 | 355 | (806) | 0.4427 | (1.0052) |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 2,625,050 | 7,334 | 2,625,050 | 7,334 | 3,438 | (7,328) | 0.4688 | (0.9992) |



Ontario Energy Board

Incer

Input required at cell C15 only. This worksheet calculates rate riders rrs will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

| Rate Class | Unit | Allocation of Balance in Account 1589 | Allocation of Balance in Account 1589 to Class A Customers (if applicable) | Allocation of Balance in Account 1589 to Non-Class A Customers | Metered kWh or kW for Non-RPP Customers (less WMP if applicable) | Metered kWh or kW for Class A Customers | Global Adjustment Rate Rider | Class A Rate Rider (if applicable) | Account 1568 Rate Rider |
|--|------|---|--|---|--|---|------------------------------------|--|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 51,357 | 0 | 51,357 | 7,501,613 | 0 | 0.0068 | 0.0000 | 0.0005 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 53,260 | 0 | 53,260 | 7,779,617 | 0 | 0.0068 | 0.0000 | 0.0016 |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | kW | 823,145 | 0 | 823,145 | 342,611 | 31,010 | 2.4026 | 0.0000 | 0.4348 |
| STANDBY POWER SERVICE CLASSIFICATION | kW | 0 | 0 | 0 | 0 | 0 | 0.0000 | 0.0000 | 0.0000 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 353 | 0 | 353 | 51,624 | 0 | 0.0068 | 0.0000 | 0.0000 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 130 | 0 | 130 | 53 | 0 | 2.4517 | 0.0000 | 0.0000 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 17,971 | 0 | 17,971 | 7,334 | 0 | 2.4504 | 0.0000 | 0.0000 |



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

| | 2010 | 2016 |
|---|---------------|---------------|
| Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base) | \$ 20,805,750 | \$ 20,805,750 |
| Deduction from taxable capital up to \$15,000,000 | \$ 12,452,000 | \$ 12,452,000 |
| Net Taxable Capital | \$ 8,353,750 | \$ 8,353,750 |
| Rate | 0.15% | 0.00% |
| Ontario Capital Tax (Deductible, not grossed-up) | \$ 6,214 | \$ - |

2. Tax Related Amounts Forecast from Income Tax Rate Changes

| | | |
|--|-------------------|-------------------|
| Regulatory Taxable Income | \$ 846,747 | \$ 846,747 |
| Corporate Tax Rate | 28.85% | 26.500% |
| Tax Impact | \$ 244,329 | \$ 224,388 |
| Grossed-up Tax Amount | \$ 343,400 | \$ 305,290 |
| Tax Related Amounts Forecast from Capital Tax Rate Changes | \$ 6,214 | \$ - |
| Tax Related Amounts Forecast from Income Tax Rate Changes | \$ 343,400 | \$ 305,290 |
| Total Tax Related Amounts | \$ 349,614 | \$ 305,290 |
| Incremental Tax Savings | | -\$ 44,324 |
| Sharing of Tax Amount (50%) | | -\$ 22,162 |



Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

| Rate Class | | Re-based Billed Customers or Connections A | Re-based Billed kWh B | Re-based Billed kW C | Re-based Service Charge D | Re-based Distribution Volumetric Rate kWh E | Re-based Distribution Volumetric Rate kW F |
|--|-----|--|-----------------------------|----------------------------|------------------------------------|---|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 11,409 | 109,779,129 | | 13.47 | 0.0162 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 1,355 | 48,719,948 | | 35.32 | 0.0157 | |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | kW | 157 | 153,792,811 | 404,655 | 338.04 | | 3.5554 |
| STANDBY POWER SERVICE CLASSIFICATION | kW | | | | | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 151 | 822,688 | | 9.99 | 0.0090 | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 195 | 324,773 | 896 | 3.66 | | 9.5758 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 3,556 | 2,560,651 | 7,098 | 2.76 | | 9.1863 |
| Total | | 16,823 | 316,000,000 | 412,649 | | | |

| Rate Class | | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider |
|--|-----|---------------------------------------|--------------------------------------|---|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 107,122,733 | | -11,054 | -0.08 \$/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 45,695,188 | | -4,086 | -0.0001 kWh |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | kW | 151,567,085 | 405,950 | -6,333 | -0.0156 kW |
| STANDBY POWER SERVICE CLASSIFICATION | kW | | | 0 | 0.0000 kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 806,994 | | -78 | -0.0001 kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 288,763 | 802 | -52 | -0.0652 kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 2,625,050 | 7,334 | -558 | -0.0761 kW |
| Total | | 308,105,813 | 414,086 | -\$22,162 | |



Ontario Energy Board

Incentive Regulation Model

Calculation of Rebased Revenue Requirement and Allocation of Tax through H.
As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on the following assumptions:

| Rate Class | | Service Charge Revenue $G = A * D * 12$ | Distribution Volumetric Rate Revenue kWh $H = B * E$ | Distribution Volumetric Rate Revenue kW $I = C * F$ | Revenue Requirement from Rates $J = G + H + I$ | Service Charge % Revenue $K = G / J$ | Distribution Volumetric Rate % Revenue kWh $L = H / J$ | Distribution Volumetric Rate % Revenue kW $M = I / J$ | Total % Revenue $N = J / R$ |
|--|-----|---|--|---|---|--|--|---|--------------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 1,844,151 | 1,778,422 | 0 | 3,622,573 | 50.9% | 49.1% | 0.0% | 49.9% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 574,303 | 764,903 | 0 | 1,339,206 | 42.9% | 57.1% | 0.0% | 18.4% |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | kW | 636,867 | 0 | 1,438,710 | 2,075,578 | 30.7% | 0.0% | 69.3% | 28.6% |
| STANDBY POWER SERVICE CLASSIFICATION | kW | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 18,102 | 7,404 | 0 | 25,506 | 71.0% | 29.0% | 0.0% | 0.4% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 8,564 | 0 | 8,580 | 17,144 | 50.0% | 0.0% | 50.0% | 0.2% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 117,775 | 0 | 65,204 | 182,979 | 64.4% | 0.0% | 35.6% | 2.5% |
| Total | | 3,199,762 | 2,550,729 | 1,512,495 | 7,262,986 | | | | 100.0% |

Rate Class

| | |
|--|-----|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | kW |
| STANDBY POWER SERVICE CLASSIFICATION | kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW |
| Total | |

Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

| Rate Class | Rate Description | Unit | Rate | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|--|--|--------|--------|-------------------------------------|------------------------------------|---------------------------|-----------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0054 | 107,122,733 | 0 | 1.0561 | 113,132,318 |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 | 107,122,733 | 0 | 1.0561 | 113,132,318 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0045 | 45,695,188 | 0 | 1.0561 | 48,258,688 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0035 | 45,695,188 | 0 | 1.0561 | 48,258,688 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9971 | 151,567,085 | 405,950 | | |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.4091 | 151,567,085 | 405,950 | | |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0045 | 806,994 | 0 | 1.0561 | 852,266 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0035 | 806,994 | 0 | 1.0561 | 852,266 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.4787 | 288,763 | 802 | | |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0727 | 288,763 | 802 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.4712 | 2,625,050 | 7,334 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0506 | 2,625,050 | 7,334 | | |

Incentive Regulation Model for 2016 Filers

| Uniform Transmission Rates | | Unit | Effective January 1, 2014 | Effective January 1, 2015 | Effective January 1, 2016 |
|--|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | | Rate | Rate | Rate |
| Network Service Rate | | kW | \$ 3.82 | \$ 3.78 | \$ 3.78 |
| Line Connection Service Rate | | kW | \$ 0.82 | \$ 0.86 | \$ 0.86 |
| Transformation Connection Service Rate | | kW | \$ 1.98 | \$ 2.00 | \$ 2.00 |

| Hydro One Sub-Transmission Rates | | Unit | Effective January 1, 2014 to April 30, 2015 | Effective May 1, 2015 | Effective January 1, 2016 |
|--|--|------|---|--------------------------|------------------------------|
| Rate Description | | | Rate | Rate | Rate |
| Network Service Rate | | kW | \$ 3.23 | \$ 3.4121 | \$ 3.4121 |
| Line Connection Service Rate | | kW | \$ 0.65 | \$ 0.7879 | \$ 0.7879 |
| Transformation Connection Service Rate | | kW | \$ 1.62 | \$ 1.8018 | \$ 1.8018 |
| Both Line and Transformation Connection Service Rate | | kW | \$ 2.27 | \$ 2.5897 | \$ 2.5897 |

| If needed, add extra host here. (I) | | Unit | Effective January 1, 2014 | Effective January 1, 2015 | Effective January 1, 2016 |
|--|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | | Rate | Rate | Rate |
| Network Service Rate | | kW | | | |
| Line Connection Service Rate | | kW | | | |
| Transformation Connection Service Rate | | kW | | | |
| Both Line and Transformation Connection Service Rate | | kW | \$ - | \$ - | \$ - |

| If needed, add extra host here. (II) | | Unit | Effective January 1, 2014 | Effective January 1, 2015 | Effective January 1, 2016 |
|--|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | | Rate | Rate | Rate |
| Network Service Rate | | kW | | | |
| Line Connection Service Rate | | kW | | | |
| Transformation Connection Service Rate | | kW | | | |
| Both Line and Transformation Connection Service Rate | | kW | \$ - | \$ - | \$ - |

| Hydro One Sub-Transmission Rate Rider 9A | | Unit | Effective January 1, 2014 | Effective January 1, 2015 | Effective January 1, 2016 |
|--|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | | Rate | Rate | Rate |
| RSVA Transmission network – 4714 – which affects 1584 | | kW | \$ 0.1465 | \$ - | \$ - |
| RSVA Transmission connection – 4716 – which affects 1586 | | kW | \$ 0.0667 | \$ - | \$ - |
| RSVA LV – 4750 – which affects 1550 | | kW | \$ 0.0475 | \$ - | \$ - |
| RARA 1 – 2252 – which affects 1590 | | kW | \$ 0.0419 | \$ - | \$ - |
| RARA 1 – 2252 – which affects 1590 (2008) | | kW | -\$ 0.0270 | \$ - | \$ - |
| RARA 1 – 2252 – which affects 1590 (2009) | | kW | -\$ 0.0006 | \$ - | \$ - |
| Hydro One Sub-Transmission Rate Rider 9A | | kW | \$ 0.2750 | \$ - | \$ - |

| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | | \$ | Historical 2014 | Current 2015 | Forecast 2016 |
|--|--|----|-----------------|--------------|---------------|
| | | | | | |



Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-----------|--|--|--|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month | | | | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Total | | | | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Hydro One | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-----------|--|--|--|--------------|---------|--------------|-----------------|---------|------------|---------------------------|---------|------------|--------------|
| Month | | | | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | | | 46,925 | \$3.23 | \$ 151,568 | 47,974 | \$0.65 | \$ 31,183 | 47,974 | \$1.62 | \$ 77,717 | \$ 108,900 |
| February | | | | 47,440 | \$3.23 | \$ 153,233 | 48,293 | \$0.65 | \$ 31,391 | 48,293 | \$1.62 | \$ 78,235 | \$ 109,626 |
| March | | | | 42,553 | \$3.23 | \$ 137,445 | 44,306 | \$0.65 | \$ 28,799 | 44,306 | \$1.62 | \$ 71,776 | \$ 100,574 |
| April | | | | 33,808 | \$3.23 | \$ 109,201 | 34,890 | \$0.65 | \$ 22,679 | 34,890 | \$1.62 | \$ 56,522 | \$ 79,201 |
| May | | | | 36,123 | \$3.23 | \$ 116,677 | 36,123 | \$0.65 | \$ 23,480 | 36,123 | \$1.62 | \$ 58,519 | \$ 81,999 |
| June | | | | 40,158 | \$3.23 | \$ 129,711 | 40,158 | \$0.65 | \$ 26,103 | 40,158 | \$1.62 | \$ 65,056 | \$ 91,159 |
| July | | | | 41,751 | \$3.23 | \$ 134,855 | 41,751 | \$0.65 | \$ 27,138 | 41,751 | \$1.62 | \$ 67,636 | \$ 94,774 |
| August | | | | 41,329 | \$3.23 | \$ 133,491 | 42,032 | \$0.65 | \$ 27,321 | 42,032 | \$1.62 | \$ 68,092 | \$ 95,412 |
| September | | | | 33,708 | \$3.23 | \$ 108,876 | 35,566 | \$0.65 | \$ 23,118 | 35,566 | \$1.62 | \$ 57,618 | \$ 80,736 |
| October | | | | 34,148 | \$3.23 | \$ 110,297 | 35,096 | \$0.65 | \$ 22,812 | 35,096 | \$1.62 | \$ 56,855 | \$ 79,667 |
| November | | | | 50,227 | \$3.23 | \$ 162,233 | 51,187 | \$0.65 | \$ 33,271 | 51,187 | \$1.62 | \$ 82,923 | \$ 116,194 |
| December | | | | 47,768 | \$3.23 | \$ 154,290 | 48,721 | \$0.65 | \$ 31,669 | 48,721 | \$1.62 | \$ 78,928 | \$ 110,597 |
| Total | | | | 495,937 | \$ 3.23 | \$ 1,601,876 | 506,097 | \$ 0.65 | \$ 328,963 | 506,097 | \$ 1.62 | \$ 819,877 | \$ 1,148,840 |

| Add Extra Host Here (I) (if needed) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--|--|--|--|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month | | | | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Total | | | | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) (if needed) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|--|--|--|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month | | | | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | | | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Total | | | | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-----------|--|--|--|--------------|---------|--------------|-----------------|---------|------------|---------------------------|---------|------------|--------------|
| Month | | | | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | | | 46,925 | \$3.23 | \$ 151,568 | 47,974 | \$0.65 | \$ 31,183 | 47,974 | \$1.62 | \$ 77,717 | \$ 108,900 |
| February | | | | 47,440 | \$3.23 | \$ 153,233 | 48,293 | \$0.65 | \$ 31,391 | 48,293 | \$1.62 | \$ 78,235 | \$ 109,626 |
| March | | | | 42,553 | \$3.23 | \$ 137,445 | 44,306 | \$0.65 | \$ 28,799 | 44,306 | \$1.62 | \$ 71,776 | \$ 100,574 |
| April | | | | 33,808 | \$3.23 | \$ 109,201 | 34,890 | \$0.65 | \$ 22,679 | 34,890 | \$1.62 | \$ 56,522 | \$ 79,201 |
| May | | | | 36,123 | \$3.23 | \$ 116,677 | 36,123 | \$0.65 | \$ 23,480 | 36,123 | \$1.62 | \$ 58,519 | \$ 81,999 |
| June | | | | 40,158 | \$3.23 | \$ 129,711 | 40,158 | \$0.65 | \$ 26,103 | 40,158 | \$1.62 | \$ 65,056 | \$ 91,159 |
| July | | | | 41,751 | \$3.23 | \$ 134,855 | 41,751 | \$0.65 | \$ 27,138 | 41,751 | \$1.62 | \$ 67,636 | \$ 94,774 |
| August | | | | 41,329 | \$3.23 | \$ 133,491 | 42,032 | \$0.65 | \$ 27,321 | 42,032 | \$1.62 | \$ 68,092 | \$ 95,412 |
| September | | | | 33,708 | \$3.23 | \$ 108,876 | 35,566 | \$0.65 | \$ 23,118 | 35,566 | \$1.62 | \$ 57,618 | \$ 80,736 |
| October | | | | 34,148 | \$3.23 | \$ 110,297 | 35,096 | \$0.65 | \$ 22,812 | 35,096 | \$1.62 | \$ 56,855 | \$ 79,667 |
| November | | | | 50,227 | \$3.23 | \$ 162,233 | 51,187 | \$0.65 | \$ 33,271 | 51,187 | \$1.62 | \$ 82,923 | \$ 116,194 |
| December | | | | 47,768 | \$3.23 | \$ 154,290 | 48,721 | \$0.65 | \$ 31,669 | 48,721 | \$1.62 | \$ 78,928 | \$ 110,597 |
| Total | | | | 495,937 | \$ 3.23 | \$ 1,601,876 | 506,097 | \$ 0.65 | \$ 328,963 | 506,097 | \$ 1.62 | \$ 819,877 | \$ 1,148,840 |

| Total | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-----------|--|--|--|--------------|---------|--------------|-----------------|---------|------------|---------------------------|---------|------------|--------------|
| Month | | | | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | | | 46,925 | \$3.23 | \$ 151,568 | 47,974 | \$0.65 | \$ 31,183 | 47,974 | \$1.62 | \$ 77,717 | \$ 108,900 |
| February | | | | 47,440 | \$3.23 | \$ 153,233 | 48,293 | \$0.65 | \$ 31,391 | 48,293 | \$1.62 | \$ 78,235 | \$ 109,626 |
| March | | | | 42,553 | \$3.23 | \$ 137,445 | 44,306 | \$0.65 | \$ 28,799 | 44,306 | \$1.62 | \$ 71,776 | \$ 100,574 |
| April | | | | 33,808 | \$3.23 | \$ 109,201 | 34,890 | \$0.65 | \$ 22,679 | 34,890 | \$1.62 | \$ 56,522 | \$ 79,201 |
| May | | | | 36,123 | \$3.23 | \$ 116,677 | 36,123 | \$0.65 | \$ 23,480 | 36,123 | \$1.62 | \$ 58,519 | \$ 81,999 |
| June | | | | 40,158 | \$3.23 | \$ 129,711 | 40,158 | \$0.65 | \$ 26,103 | 40,158 | \$1.62 | \$ 65,056 | \$ 91,159 |
| July | | | | 41,751 | \$3.23 | \$ 134,855 | 41,751 | \$0.65 | \$ 27,138 | 41,751 | \$1.62 | \$ 67,636 | \$ 94,774 |
| August | | | | 41,329 | \$3.23 | \$ 133,491 | 42,032 | \$0.65 | \$ 27,321 | 42,032 | \$1.62 | \$ 68,092 | \$ 95,412 |
| September | | | | 33,708 | \$3.23 | \$ 108,876 | 35,566 | \$0.65 | \$ 23,118 | 35,566 | \$1.62 | \$ 57,618 | \$ 80,736 |
| October | | | | 34,148 | \$3.23 | \$ 110,297 | 35,096 | \$0.65 | \$ 22,812 | 35,096 | \$1.62 | \$ 56,855 | \$ 79,667 |
| November | | | | 50,227 | \$3.23 | \$ 162,233 | 51,187 | \$0.65 | \$ 33,271 | 51,187 | \$1.62 | \$ 82,923 | \$ 116,194 |
| December | | | | 47,768 | \$3.23 | \$ 154,290 | 48,721 | \$0.65 | \$ 31,669 | 48,721 | \$1.62 | \$ 78,928 | \$ 110,597 |
| Total | | | | 495,937 | \$ 3.23 | \$ 1,601,876 | 506,097 | \$ 0.65 | \$ 328,963 | 506,097 | \$ 1.62 | \$ 819,877 | \$ 1,148,840 |

| | | | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|--|--------------|
| Transformer Allowance Credit (if applicable) | | | | | | | | | | | | | \$ - |
| Total including deduction for Transformer Allowance Credit | | | | | | | | | | | | | \$ 1,148,840 |

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

| IESO | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-----------|--------------|-----------|--------|--------------|-----------|--------|-----------------|-----------|--------|---------------------------|------|------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | \$ - | \$ - | |
| February | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | \$ - | \$ - | |
| March | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | \$ - | \$ - | |
| April | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | \$ - | \$ - | |
| May | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | \$ - | \$ - | |
| June | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | \$ - | \$ - | |
| July | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | \$ - | \$ - | |
| August | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | \$ - | \$ - | |
| September | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | \$ - | \$ - | |
| October | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | \$ - | \$ - | |
| November | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | \$ - | \$ - | |
| December | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | \$ - | \$ - | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |

| Hydro One | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-----------|--------------|-----------|--------------|--------------|-----------|------------|-----------------|-----------|------------|---------------------------|--------------|--------------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | 46,925 | \$ 3.3765 | \$ 158,443 | 47,974 | \$ 0.7167 | \$ 34,383 | 47,974 | \$ 1.6200 | \$ 77,717 | \$ 112,100 | \$ 112,100 | \$ 112,100 | |
| February | 47,440 | \$ 3.3765 | \$ 160,183 | 48,293 | \$ 0.7167 | \$ 34,612 | 48,293 | \$ 1.6200 | \$ 78,235 | \$ 112,847 | \$ 112,847 | \$ 112,847 | |
| March | 42,553 | \$ 3.3765 | \$ 143,679 | 44,306 | \$ 0.7167 | \$ 31,754 | 44,306 | \$ 1.6200 | \$ 71,776 | \$ 103,530 | \$ 103,530 | \$ 103,530 | |
| April | 33,808 | \$ 3.3765 | \$ 114,154 | 34,890 | \$ 0.7167 | \$ 25,006 | 34,890 | \$ 1.6200 | \$ 56,522 | \$ 81,528 | \$ 81,528 | \$ 81,528 | |
| May | 36,123 | \$ 3.4121 | \$ 123,255 | 36,123 | \$ 0.7879 | \$ 28,461 | 36,123 | \$ 1.8018 | \$ 65,086 | \$ 93,548 | \$ 93,548 | \$ 93,548 | |
| June | 40,158 | \$ 3.4121 | \$ 137,024 | 40,158 | \$ 0.7879 | \$ 31,641 | 40,158 | \$ 1.8018 | \$ 72,357 | \$ 103,998 | \$ 103,998 | \$ 103,998 | |
| July | 41,751 | \$ 3.4121 | \$ 142,458 | 41,751 | \$ 0.7879 | \$ 32,895 | 41,751 | \$ 1.8018 | \$ 75,226 | \$ 108,122 | \$ 108,122 | \$ 108,122 | |
| August | 41,329 | \$ 3.4121 | \$ 141,017 | 42,032 | \$ 0.7879 | \$ 33,117 | 42,032 | \$ 1.8018 | \$ 75,733 | \$ 108,850 | \$ 108,850 | \$ 108,850 | |
| September | 33,708 | \$ 3.4121 | \$ 115,014 | 35,566 | \$ 0.7879 | \$ 28,023 | 35,566 | \$ 1.8018 | \$ 64,084 | \$ 92,106 | \$ 92,106 | \$ 92,106 | |
| October | 34,148 | \$ 3.4121 | \$ 116,516 | 35,096 | \$ 0.7879 | \$ 27,652 | 35,096 | \$ 1.8018 | \$ 63,236 | \$ 90,888 | \$ 90,888 | \$ 90,888 | |
| November | 50,227 | \$ 3.4121 | \$ 171,379 | 51,187 | \$ 0.7879 | \$ 40,330 | 51,187 | \$ 1.8018 | \$ 92,228 | \$ 132,558 | \$ 132,558 | \$ 132,558 | |
| December | 47,768 | \$ 3.4121 | \$ 162,988 | 48,721 | \$ 0.7879 | \$ 38,387 | 48,721 | \$ 1.8018 | \$ 87,786 | \$ 126,173 | \$ 126,173 | \$ 126,173 | |
| Total | 495,937 | \$ 3.40 | \$ 1,686,109 | 506,097 | \$ 0.76 | \$ 386,261 | 506,097 | \$ 1.74 | \$ 879,986 | \$ 1,266,247 | \$ 1,266,247 | \$ 1,266,247 | |

| Add Extra Host Here (I) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------------------|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|------|------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |

| Add Extra Host Here (II) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------------------|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|------|------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - | |

| Total | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-----------|--------------|---------|--------------|--------------|---------|------------|-----------------|---------|------------|---------------------------|--------------|--------------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | 46,925 | \$3.38 | \$ 158,443 | 47,974 | \$0.72 | \$ 34,383 | 47,974 | \$1.62 | \$ 77,717 | \$ 112,100 | \$ 112,100 | \$ 112,100 | |
| February | 47,440 | \$3.38 | \$ 160,183 | 48,293 | \$0.72 | \$ 34,612 | 48,293 | \$1.62 | \$ 78,235 | \$ 112,847 | \$ 112,847 | \$ 112,847 | |
| March | 42,553 | \$3.38 | \$ 143,679 | 44,306 | \$0.72 | \$ 31,754 | 44,306 | \$1.62 | \$ 71,776 | \$ 103,530 | \$ 103,530 | \$ 103,530 | |
| April | 33,808 | \$3.38 | \$ 114,154 | 34,890 | \$0.72 | \$ 25,006 | 34,890 | \$1.62 | \$ 56,522 | \$ 81,528 | \$ 81,528 | \$ 81,528 | |
| May | 36,123 | \$3.41 | \$ 123,255 | 36,123 | \$0.79 | \$ 28,461 | 36,123 | \$1.80 | \$ 65,086 | \$ 93,548 | \$ 93,548 | \$ 93,548 | |
| June | 40,158 | \$3.41 | \$ 137,024 | 40,158 | \$0.79 | \$ 31,641 | 40,158 | \$1.80 | \$ 72,357 | \$ 103,998 | \$ 103,998 | \$ 103,998 | |
| July | 41,751 | \$3.41 | \$ 142,458 | 41,751 | \$0.79 | \$ 32,895 | 41,751 | \$1.80 | \$ 75,226 | \$ 108,122 | \$ 108,122 | \$ 108,122 | |
| August | 41,329 | \$3.41 | \$ 141,017 | 42,032 | \$0.79 | \$ 33,117 | 42,032 | \$1.80 | \$ 75,733 | \$ 108,850 | \$ 108,850 | \$ 108,850 | |
| September | 33,708 | \$3.41 | \$ 115,014 | 35,566 | \$0.79 | \$ 28,023 | 35,566 | \$1.80 | \$ 64,084 | \$ 92,106 | \$ 92,106 | \$ 92,106 | |
| October | 34,148 | \$3.41 | \$ 116,516 | 35,096 | \$0.79 | \$ 27,652 | 35,096 | \$1.80 | \$ 63,236 | \$ 90,888 | \$ 90,888 | \$ 90,888 | |
| November | 50,227 | \$3.41 | \$ 171,379 | 51,187 | \$0.79 | \$ 40,330 | 51,187 | \$1.80 | \$ 92,228 | \$ 132,558 | \$ 132,558 | \$ 132,558 | |
| December | 47,768 | \$3.41 | \$ 162,988 | 48,721 | \$0.79 | \$ 38,387 | 48,721 | \$1.80 | \$ 87,786 | \$ 126,173 | \$ 126,173 | \$ 126,173 | |
| Total | 495,937 | \$ 3.40 | \$ 1,686,109 | 506,097 | \$ 0.76 | \$ 386,261 | 506,097 | \$ 1.74 | \$ 879,986 | \$ 1,266,247 | \$ 1,266,247 | \$ 1,266,247 | |

| | | | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|--|--------------|
| Transformer Allowance Credit (if applicable) | | | | | | | | | | | | | \$ - |
| Total including deduction for Transformer Allowance Credit | | | | | | | | | | | | | \$ 1,266,247 |



Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

| IESO | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-----------|--------------|-----------|--------|--------------|-----------|--------|-----------------|-----------|--------|---------------------------|--|------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | | \$ - | |
| February | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | | \$ - | |
| March | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | | \$ - | |
| April | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | | \$ - | |
| May | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | | \$ - | |
| June | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | | \$ - | |
| July | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | | \$ - | |
| August | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | | \$ - | |
| September | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | | \$ - | |
| October | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | | \$ - | |
| November | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | | \$ - | |
| December | - | \$ 3.7800 | \$ - | - | \$ 0.8600 | \$ - | - | \$ 2.0000 | \$ - | \$ - | | \$ - | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |

| Hydro One | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-----------|--------------|-----------|--------------|--------------|-----------|------------|-----------------|-----------|------------|---------------------------|--|----|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | 46,925 | \$ 3.4121 | \$ 160,113 | 47,974 | \$ 0.7879 | \$ 37,798 | 47,974 | \$ 1.8018 | \$ 86,439 | \$ 124,237 | | \$ | |
| February | 47,440 | \$ 3.4121 | \$ 161,872 | 48,293 | \$ 0.7879 | \$ 38,050 | 48,293 | \$ 1.8018 | \$ 87,015 | \$ 125,065 | | \$ | |
| March | 42,553 | \$ 3.4121 | \$ 145,194 | 44,306 | \$ 0.7879 | \$ 34,909 | 44,306 | \$ 1.8018 | \$ 79,830 | \$ 114,739 | | \$ | |
| April | 33,808 | \$ 3.4121 | \$ 115,357 | 34,890 | \$ 0.7879 | \$ 27,490 | 34,890 | \$ 1.8018 | \$ 62,865 | \$ 90,355 | | \$ | |
| May | 36,123 | \$ 3.4121 | \$ 123,255 | 36,123 | \$ 0.7879 | \$ 28,461 | 36,123 | \$ 1.8018 | \$ 65,086 | \$ 93,548 | | \$ | |
| June | 40,158 | \$ 3.4121 | \$ 137,024 | 40,158 | \$ 0.7879 | \$ 31,641 | 40,158 | \$ 1.8018 | \$ 72,357 | \$ 103,998 | | \$ | |
| July | 41,751 | \$ 3.4121 | \$ 142,458 | 41,751 | \$ 0.7879 | \$ 32,895 | 41,751 | \$ 1.8018 | \$ 75,226 | \$ 108,122 | | \$ | |
| August | 41,329 | \$ 3.4121 | \$ 141,017 | 42,032 | \$ 0.7879 | \$ 33,117 | 42,032 | \$ 1.8018 | \$ 75,733 | \$ 108,850 | | \$ | |
| September | 33,708 | \$ 3.4121 | \$ 115,014 | 35,566 | \$ 0.7879 | \$ 28,023 | 35,566 | \$ 1.8018 | \$ 64,084 | \$ 92,106 | | \$ | |
| October | 34,148 | \$ 3.4121 | \$ 116,516 | 35,096 | \$ 0.7879 | \$ 27,652 | 35,096 | \$ 1.8018 | \$ 63,236 | \$ 90,888 | | \$ | |
| November | 50,227 | \$ 3.4121 | \$ 171,379 | 51,187 | \$ 0.7879 | \$ 40,330 | 51,187 | \$ 1.8018 | \$ 92,228 | \$ 132,558 | | \$ | |
| December | 47,768 | \$ 3.4121 | \$ 162,988 | 48,721 | \$ 0.7879 | \$ 38,387 | 48,721 | \$ 1.8018 | \$ 87,786 | \$ 126,173 | | \$ | |
| Total | 495,937 | \$ 3.41 | \$ 1,692,186 | 506,097 | \$ 0.79 | \$ 398,754 | 506,097 | \$ 1.80 | \$ 911,886 | \$ 1,310,640 | | \$ | |

| Add Extra Host Here (I) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------------------|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|--|------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |

| Add Extra Host Here (II) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------------------|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|--|------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | | \$ - | |

| Total | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-----------|--------------|---------|--------------|--------------|---------|------------|-----------------|---------|------------|---------------------------|--|----|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | 46,925 | \$ 3.41 | \$ 160,113 | 47,974 | \$ 0.79 | \$ 37,798 | 47,974 | \$ 1.80 | \$ 86,439 | \$ 124,237 | | \$ | |
| February | 47,440 | \$ 3.41 | \$ 161,872 | 48,293 | \$ 0.79 | \$ 38,050 | 48,293 | \$ 1.80 | \$ 87,015 | \$ 125,065 | | \$ | |
| March | 42,553 | \$ 3.41 | \$ 145,194 | 44,306 | \$ 0.79 | \$ 34,909 | 44,306 | \$ 1.80 | \$ 79,830 | \$ 114,739 | | \$ | |
| April | 33,808 | \$ 3.41 | \$ 115,357 | 34,890 | \$ 0.79 | \$ 27,490 | 34,890 | \$ 1.80 | \$ 62,865 | \$ 90,355 | | \$ | |
| May | 36,123 | \$ 3.41 | \$ 123,255 | 36,123 | \$ 0.79 | \$ 28,461 | 36,123 | \$ 1.80 | \$ 65,086 | \$ 93,548 | | \$ | |
| June | 40,158 | \$ 3.41 | \$ 137,024 | 40,158 | \$ 0.79 | \$ 31,641 | 40,158 | \$ 1.80 | \$ 72,357 | \$ 103,998 | | \$ | |
| July | 41,751 | \$ 3.41 | \$ 142,458 | 41,751 | \$ 0.79 | \$ 32,895 | 41,751 | \$ 1.80 | \$ 75,226 | \$ 108,122 | | \$ | |
| August | 41,329 | \$ 3.41 | \$ 141,017 | 42,032 | \$ 0.79 | \$ 33,117 | 42,032 | \$ 1.80 | \$ 75,733 | \$ 108,850 | | \$ | |
| September | 33,708 | \$ 3.41 | \$ 115,014 | 35,566 | \$ 0.79 | \$ 28,023 | 35,566 | \$ 1.80 | \$ 64,084 | \$ 92,106 | | \$ | |
| October | 34,148 | \$ 3.41 | \$ 116,516 | 35,096 | \$ 0.79 | \$ 27,652 | 35,096 | \$ 1.80 | \$ 63,236 | \$ 90,888 | | \$ | |
| November | 50,227 | \$ 3.41 | \$ 171,379 | 51,187 | \$ 0.79 | \$ 40,330 | 51,187 | \$ 1.80 | \$ 92,228 | \$ 132,558 | | \$ | |
| December | 47,768 | \$ 3.41 | \$ 162,988 | 48,721 | \$ 0.79 | \$ 38,387 | 48,721 | \$ 1.80 | \$ 87,786 | \$ 126,173 | | \$ | |
| Total | 495,937 | \$ 3.41 | \$ 1,692,186 | 506,097 | \$ 0.79 | \$ 398,754 | 506,097 | \$ 1.80 | \$ 911,886 | \$ 1,310,640 | | \$ | |

| Total | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-----------|--------------|---------|--------------|--------------|---------|------------|-----------------|---------|------------|---------------------------|--|----|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | | |
| January | 46,925 | \$ 3.41 | \$ 160,113 | 47,974 | \$ 0.79 | \$ 37,798 | 47,974 | \$ 1.80 | \$ 86,439 | \$ 124,237 | | \$ | |
| February | 47,440 | \$ 3.41 | \$ 161,872 | 48,293 | \$ 0.79 | \$ 38,050 | 48,293 | \$ 1.80 | \$ 87,015 | \$ 125,065 | | \$ | |
| March | 42,553 | \$ 3.41 | \$ 145,194 | 44,306 | \$ 0.79 | \$ 34,909 | 44,306 | \$ 1.80 | \$ 79,830 | \$ 114,739 | | \$ | |
| April | 33,808 | \$ 3.41 | \$ 115,357 | 34,890 | \$ 0.79 | \$ 27,490 | 34,890 | \$ 1.80 | \$ 62,865 | \$ 90,355 | | \$ | |
| May | 36,123 | \$ 3.41 | \$ 123,255 | 36,123 | \$ 0.79 | \$ 28,461 | 36,123 | \$ 1.80 | \$ 65,086 | \$ 93,548 | | \$ | |
| June | 40,158 | \$ 3.41 | \$ 137,024 | 40,158 | \$ 0.79 | \$ 31,641 | 40,158 | \$ 1.80 | \$ 72,357 | \$ 103,998 | | \$ | |
| July | 41,751 | \$ 3.41 | \$ 142,458 | 41,751 | \$ 0.79 | \$ 32,895 | 41,751 | \$ 1.80 | \$ 75,226 | \$ 108,122 | | \$ | |
| August | 41,329 | \$ 3.41 | \$ 141,017 | 42,032 | \$ 0.79 | \$ 33,117 | 42,032 | \$ 1.80 | \$ 75,733 | \$ 108,850 | | \$ | |
| September | 33,708 | \$ 3.41 | \$ 115,014 | 35,566 | \$ 0.79 | \$ 28,023 | 35,566 | \$ 1.80 | \$ 64,084 | \$ 92,106 | | \$ | |
| October | 34,148 | \$ 3.41 | \$ 116,516 | 35,096 | \$ 0.79 | \$ 27,652 | 35,096 | \$ 1.80 | \$ 63,236 | \$ 90,888 | | \$ | |
| November | 50,227 | \$ 3.41 | \$ 171,379 | 51,187 | \$ 0.79 | \$ 40,330 | 51,187 | \$ 1.80 | \$ 92,228 | \$ 132,558 | | \$ | |
| December | 47,768 | \$ 3.41 | \$ 162,988 | 48,721 | \$ 0.79 | \$ 38,387 | 48,721 | \$ 1.80 | \$ 87,786 | \$ 126,173 | | \$ | |
| Total | 495,937 | \$ 3.41 | \$ 1,692,186 | 506,097 | \$ 0.79 | \$ 398,754 | 506,097 | \$ 1.80 | \$ 911,886 | \$ 1,310,640 | | \$ | |

| | | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|--------------|
| Transformer Allowance Credit (if applicable) | | | | | | | | | | | | \$ - |
| Total including deduction for Transformer Allowance Credit | | | | | | | | | | | | \$ 1,310,640 |



Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR-Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|--|---|--------|----------------------|--------------------------|-----------|---------------|-----------------|---------------------------|-----------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0054 | 113,132,318 | 0 | 610,915 | 36.9% | 622,544 | 0.0055 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0045 | 48,258,688 | 0 | 217,164 | 13.1% | 221,298 | 0.0046 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9971 | | 405,950 | 810,723 | 49.0% | 826,155 | 2.0351 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0045 | 852,266 | 0 | 3,835 | 0.2% | 3,908 | 0.0046 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.4787 | | 802 | 1,186 | 0.1% | 1,208 | 1.5069 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.4712 | | 7,334 | 10,790 | 0.7% | 10,995 | 1.4992 |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR-Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR-Connection |
|--|--|--------|-------------------------|--------------------------|-----------|---------------|-----------------|---------------------------|--------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 | 113,132,318 | 0 | 429,903 | 36.4% | 460,396 | 0.0041 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0035 | 48,258,688 | 0 | 168,905 | 14.3% | 180,886 | 0.0037 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.4091 | | 405,950 | 572,024 | 48.4% | 612,598 | 1.5090 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0035 | 852,266 | 0 | 2,983 | 0.3% | 3,195 | 0.0037 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0727 | | 802 | 860 | 0.1% | 921 | 1.1488 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0506 | | 7,334 | 7,705 | 0.7% | 8,252 | 1.1251 |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR-Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR-Network |
|--|---|--------|-----------------------|--------------------------|-----------|---------------|-----------------|---------------------------|-----------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0055 | 113,132,318 | 0 | 622,544 | 36.9% | 624,788 | 0.0055 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0046 | 48,258,688 | 0 | 221,298 | 13.1% | 222,096 | 0.0046 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0351 | | 405,950 | 826,155 | 49.0% | 829,133 | 2.0425 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0046 | 852,266 | 0 | 3,908 | 0.2% | 3,922 | 0.0046 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.5069 | | 802 | 1,208 | 0.1% | 1,213 | 1.5123 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.4992 | | 7,334 | 10,995 | 0.7% | 11,035 | 1.5046 |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR-Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR-Connection |
|--|--|--------|--------------------------|--------------------------|-----------|---------------|-----------------|---------------------------|--------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0041 | 113,132,318 | 0 | 460,396 | 36.4% | 476,537 | 0.0042 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0037 | 48,258,688 | 0 | 180,886 | 14.3% | 187,227 | 0.0039 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.5090 | | 405,950 | 612,598 | 48.4% | 634,075 | 1.5620 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0037 | 852,266 | 0 | 3,195 | 0.3% | 3,307 | 0.0039 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1488 | | 802 | 921 | 0.1% | 954 | 1.1891 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1251 | | 7,334 | 8,252 | 0.7% | 8,541 | 1.1646 |



Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

| | | | | | | |
|---------------------------------|-------|---------------------|-------|-----------------------------------|-------------|--|
| Price Escalator | 1.60% | Productivity Factor | 0.00% | # of Residential Customers | 11,409 | (last CoS Approved Billing Determinants) |
| Choose Stretch Factor Group | III | Price Cap Index | 1.30% | Billed kWh | 109,779,129 | |
| Associated Stretch Factor Value | 0.30% | | | Rate Design Transition Years Left | 4 | |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge | |
|---|-------------|-------------------------------|---------------------------|-------------------------------|--|---------------|-----------------------------|--------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | 14.02 | | 0.0167 | | 1.30% | 17.60 | 0.0127 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 36.76 | | 0.0162 | | 1.30% | 37.24 | 0.0164 | |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | 334.58 | | 3.5192 | | 1.30% | 338.93 | 3.5649 | |
| STANDBY POWER SERVICE CLASSIFICATION | | | 1.0524 | | | | 1.0661 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 10.40 | | 0.0093 | | 1.30% | 10.54 | 0.0094 | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 3.81 | | 9.9683 | | 1.30% | 3.86 | 10.0979 | |
| STREET LIGHTING SERVICE CLASSIFICATION | 4.48 | | 14.8974 | | 1.30% | 4.54 | 15.0911 | |
| microFIT SERVICE CLASSIFICATION | 5.40 | | | | | 5.40 | | |
| | | | | | | | | |
| | | Revenue from Rates | Current F/V Split | Decoupling MFC Split | Incremental Fixed Charge (\$/month/year) | New F/V Split | Adjusted Rates ¹ | Revenue at New F/V Split |
| Current Residential Fixed Rate (inclusive of R/C adj.) | 14.02 | 1,919,450 | 51.1% | 12.2% | 3.35 | 63.4% | 17.37 | 2,378,092 |
| Current Residential Variable Rate (inclusive of R/C adj.) | 0.0167 | 1,833,311 | 48.9% | | | 36.6% | 0.0125 | 1,372,239 |
| | | 3,752,762 | | | | | | 3,750,331 |

¹ These are the residential rates to which the Price Cap Index will be applied to.



Incentive Regulation Model for 2016 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

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STANDBY POWER SERVICE CLASSIFICATION

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

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SENTINEL LIGHTING SERVICE CLASSIFICATION

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STREET LIGHTING SERVICE CLASSIFICATION

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microFIT SERVICE CLASSIFICATION

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Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 17.60 |
| service-based rate order | \$ | 2.56 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0127 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kWh | 0.0068 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017 | \$/kWh | 0.0005 |
| Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 | \$ | (0.08) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0055 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0042 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 37.24 |
| service-based rate order | \$ | 7.48 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0164 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kWh | 0.0068 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017 | \$/kWh | 0.0016 |
| Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0046 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 338.93 |
| Distribution Volumetric Rate | \$/kW | 3.5649 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kW | 0.4856 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants | \$/kW | (1.0338) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kW | 2.4026 |
| Low Voltage Service Rate | \$/kW | 0.2230 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017 | \$/kW | 0.4348 |
| Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 | \$/kW | (0.0156) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0425 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.5620 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

| | | |
|---|-------|--------|
| Distribution Volumetric Rate - \$/kW of contracted amount | \$/kW | 1.0661 |
|---|-------|--------|

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 10.54 |
| Distribution Volumetric Rate | \$/kWh | 0.0094 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kWh | 0.0012 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kWh | 0.0068 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0046 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 3.86 |
| Distribution Volumetric Rate | \$/kW | 10.0979 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kW | 0.4427 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants | \$/kW | (1.0052) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kW | 2.4517 |
| Low Voltage Service Rate | \$/kW | 0.1698 |
| Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 | \$/kW | (0.0652) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.5123 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1891 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 4.54 |
| Distribution Volumetric Rate | \$/kW | 15.0911 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kW | 0.4688 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants | \$/kW | (0.9992) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kW | 2.4504 |
| Low Voltage Service Rate | \$/kW | 0.1663 |
| Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 | \$/kW | (0.0761) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.5046 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1646 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0104

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| Disconnect/Reconnect charges for non payment of account - at meter during regular hours | \$ | 65.00 |
| Disconnect/Reconnect charges for non payment of account - at meter after regular hours | \$ | 185.00 |
| Disconnect/Reconnect charges for non payment of account - at pole during regular hours | \$ | 185.00 |
| Disconnect/Reconnect charges for non payment of account - at pole after regular hours | \$ | 415.00 |
| Install/Remove load control device - during regular hours | \$ | 65.00 |
| Install/Remove load control device - after regular hours | \$ | 185.00 |

Other

| | | |
|---|----|----------|
| Temporary Service - Install & Remove - Overhead - No Transformer | \$ | 500.00 |
| Temporary Service - Install & Remove - Underground - No Transformer | \$ | 300.00 |
| Temporary Service - Install & Remove - Overhead - With Transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0104

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0561 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0455 |



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | RPP? Non-RPP Retailer? Non-RPP Other? | OCEB Applicable? Prior to Jan 1/16 | Current Loss Factor (eg: 1.0351) | Proposed Loss Factor | Consumption (kWh) | Demand kW (if applicable) | RTSR Demand or Demand-Interval? |
|--|-------|--|--|--|-------------------------|----------------------|------------------------------|---------------------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | Yes | 1.0561 | 1.0561 | 800 | | N/A |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | RPP | Yes | 1.0561 | 1.0561 | 2,000 | | N/A |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | kW | Non-RPP (Other) | No | 1.0561 | 1.0561 | 73,000 | 100 | DEMAND |
| STANDBY POWER SERVICE CLASSIFICATION | kW | | | | | | | DEMAND |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | RPP | Yes | 1.0561 | 1.0561 | 100 | | N/A |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | RPP | Yes | 1.0561 | 1.0561 | 700 | 1 | DEMAND |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | Non-RPP (Other) | No | 1.0561 | 1.0561 | 182,000 | 600 | DEMAND |
| RESIDENTIAL SERVICE CLASSIFICATION 10th Consumption Percentile | kWh | RPP | Yes | 1.0561 | 1.0561 | 321 | | N/A |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | Yes | 1.0561 | 1.0561 | 321 | | N/A |
| Add additional scenarios if required | | | | | | | | N/A |
| Add additional scenarios if required | | | | | | | | N/A |
| Add additional scenarios if required | | | | | | | | N/A |
| Add additional scenarios if required | | | | | | | | |
| Add additional scenarios if required | | | | | | | | |
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| Add additional scenarios if required | | | | | | | | |
| Add additional scenarios if required | | | | | | | | |
| Add additional scenarios if required | | | | | | | | |

Table 2

| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | Sub-Total | | | | | | Total | |
|---|-------|-----------|-------|-------------|-------|-------------|-------|-------------|-------|
| | | A | | B | | C | | A + B + C | |
| | | \$ | % | \$ | % | \$ | % | \$ | % |
| 1 RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 0.70 | 2.3% | \$ 0.50 | -1.4% | \$ 0.08 | -0.2% | \$ 14.07 | 10.6% |
| 2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kWh | \$ 3.88 | 5.6% | \$ 0.88 | 1.1% | \$ 1.94 | 1.9% | \$ 52.30 | 16.2% |
| 3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ 50.84 | 7.4% | \$ 236.28 | 33.3% | \$ 256.11 | 24.4% | \$ 809.09 | 8.0% |
| 4 STANDBY POWER SERVICE CLASSIFICATION - | kW | \$ - | 0.0% | \$ - | 0.0% | \$ - | 0.0% | \$ - | 0.0% |
| 5 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kWh | \$ 0.14 | 1.2% | \$ 0.02 | -0.2% | \$ 0.03 | 0.3% | \$ 3.46 | 14.2% |
| 6 SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 0.11 | 0.8% | \$ 0.45 | -2.5% | \$ 0.30 | -1.5% | \$ 15.61 | 15.8% |
| 7 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ 70.62 | 0.8% | \$ 1,222.62 | 13.5% | \$ 1,311.06 | 12.4% | \$ 2,777.16 | 8.2% |
| 8 RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 2.38 | 10.8% | \$ 1.90 | 7.7% | \$ 2.06 | 7.4% | \$ 9.21 | 14.4% |
| 9 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 2.38 | 10.8% | \$ 6.26 | 25.4% | \$ 6.43 | 23.2% | \$ 13.88 | 22.5% |
| 10 | | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (IESO's *Monthly Market Report for May 2015, page 20*) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

| | |
|---------------------------------------|---|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION |
| RPP / Non-RPP: | RPP |
| Consumption | 800 kWh |
| Demand | - kW |
| Current Loss Factor | 1.0561 |
| Proposed/Approved Loss Factor | 1.0561 |
| Ontario Clean Energy Benefit Applied? | Yes |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 14.02 | 1 | \$ 14.02 | \$ 17.60 | 1 | \$ 17.60 | \$ 3.58 | 25.53% |
| Distribution Volumetric Rate | \$ 0.0167 | 800 | \$ 13.36 | \$ 0.0127 | 800 | \$ 10.16 | \$ 3.20 | -23.95% |
| Fixed Rate Riders | \$ 2.56 | 1 | \$ 2.56 | \$ 2.48 | 1 | \$ 2.48 | \$ 0.08 | -3.13% |
| Volumetric Rate Riders | \$ - | 800 | \$ - | \$ 0.0005 | 800 | \$ 0.40 | \$ 0.40 | |
| Sub-Total A (excluding pass through) | | | \$ 29.94 | | | \$ 30.64 | \$ 0.70 | 2.34% |
| Line Losses on Cost of Power | \$ 0.1021 | 45 | \$ 4.58 | \$ 0.1021 | 45 | \$ 4.58 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 800 | \$ - | \$ 0.0015 | 800 | \$ 1.20 | \$ 1.20 | |
| Low Voltage Service Charge | \$ 0.0006 | 800 | \$ 0.48 | \$ 0.0006 | 800 | \$ 0.48 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.7900 | 1 | \$ 0.79 | \$ 0.7900 | 1 | \$ 0.79 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 35.79 | | | \$ 35.29 | \$ 0.50 | -1.40% |
| RTSR - Network | \$ 0.0054 | 845 | \$ 4.56 | \$ 0.0055 | 845 | \$ 4.65 | \$ 0.08 | 1.85% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0038 | 845 | \$ 3.21 | \$ 0.0042 | 845 | \$ 3.55 | \$ 0.34 | 10.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 43.57 | | | \$ 43.49 | \$ 0.08 | -0.18% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 845 | \$ 3.72 | \$ 0.0044 | 845 | \$ 3.72 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 845 | \$ 1.10 | \$ 0.0013 | 845 | \$ 1.10 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0007 | 800 | \$ 0.56 | \$ - | 800 | \$ - | \$ 0.56 | -100.00% |
| Ontario Electricity Support Program (OESP) | | | | \$ - | 845 | \$ - | \$ - | |
| TOU - Off Peak | \$ 0.0800 | 512 | \$ 40.96 | \$ 0.0800 | 512 | \$ 40.96 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1220 | 144 | \$ 17.57 | \$ 0.1220 | 144 | \$ 17.57 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1610 | 144 | \$ 23.18 | \$ 0.1610 | 144 | \$ 23.18 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 130.90 | | | \$ 130.27 | \$ 0.64 | -0.49% |
| HST | 13% | | \$ 17.02 | 13% | | \$ 16.93 | \$ 0.08 | -0.49% |
| Total Bill (including HST) | | | \$ 147.92 | | | \$ 147.20 | \$ 0.72 | -0.49% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 14.79 | | | | | |
| Total Bill on TOU | | | \$ 133.13 | | | \$ 147.20 | \$ 14.07 | 10.57% |



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (IESO's *Monthly Market Report for May 2015, page 20*) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

| | | |
|---------------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0561 | |
| Proposed/Approved Loss Factor | 1.0561 | |
| Ontario Clean Energy Benefit Applied? | Yes | |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 36.76 | 1 | \$ 36.76 | \$ 37.24 | 1 | \$ 37.24 | \$ 0.48 | 1.31% |
| Distribution Volumetric Rate | \$ 0.0162 | 2000 | \$ 32.40 | \$ 0.0164 | 2000 | \$ 32.80 | \$ 0.40 | 1.23% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 2000 | \$ - | \$ 0.0015 | 2000 | \$ 3.00 | \$ 3.00 | |
| Sub-Total A (excluding pass through) | | | \$ 69.16 | | | \$ 73.04 | \$ 3.88 | 5.61% |
| Line Losses on Cost of Power | \$ 0.1021 | 112 | \$ 11.46 | \$ 0.1021 | 112 | \$ 11.46 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 2,000 | \$ - | \$ 0.0015 | 2,000 | \$ 3.00 | \$ 3.00 | |
| Low Voltage Service Charge | \$ 0.0006 | 2,000 | \$ 1.20 | \$ 0.0006 | 2,000 | \$ 1.20 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.7900 | 1 | \$ 0.79 | \$ 0.7900 | 1 | \$ 0.79 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 82.61 | | | \$ 83.49 | \$ 0.88 | 1.07% |
| RTSR - Network | \$ 0.0045 | 2,112 | \$ 9.50 | \$ 0.0046 | 2,112 | \$ 9.72 | \$ 0.21 | 2.22% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0035 | 2,112 | \$ 7.39 | \$ 0.0039 | 2,112 | \$ 8.24 | \$ 0.84 | 11.43% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 99.51 | | | \$ 101.44 | \$ 1.94 | 1.95% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 2,112 | \$ 9.29 | \$ 0.0044 | 2,112 | \$ 9.29 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 2,112 | \$ 2.75 | \$ 0.0013 | 2,112 | \$ 2.75 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0007 | 2,000 | \$ 1.40 | \$ 0.0070 | 2,000 | \$ 14.00 | \$ 12.60 | 900.00% |
| Ontario Electricity Support Program (OESP) | | | | \$ - | 2,112 | \$ - | \$ - | |
| TOU - Off Peak | \$ 0.0800 | 1,280 | \$ 102.40 | \$ 0.0800 | 1,280 | \$ 102.40 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1220 | 360 | \$ 43.92 | \$ 0.1220 | 360 | \$ 43.92 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1610 | 360 | \$ 57.96 | \$ 0.1610 | 360 | \$ 57.96 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 317.48 | | | \$ 332.01 | \$ 14.54 | 4.58% |
| HST | 13% | | \$ 41.27 | 13% | | \$ 43.16 | \$ 1.89 | 4.58% |
| Total Bill (including HST) | | | \$ 358.75 | | | \$ 375.18 | \$ 16.43 | 4.58% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 35.87 | | | | | |
| Total Bill on TOU | | | \$ 322.88 | | | \$ 375.18 | \$ 52.30 | 16.20% |



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (IESO's *Monthly Market Report for May 2015, page 20*) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

| | |
|---------------------------------------|--|
| Customer Class: | GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION |
| RPP / Non-RPP: | Non-RPP (Other) |
| Consumption | 73,000 kWh |
| Demand | 100 kW |
| Current Loss Factor | 1.0561 |
| Proposed/Approved Loss Factor | 1.0561 |
| Ontario Clean Energy Benefit Applied? | No |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|--------------|-----------|--------|--------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 334.58 | 1 | \$ 334.58 | \$ 338.93 | 1 | \$ 338.93 | \$ 4.35 | 1.30% |
| Distribution Volumetric Rate | \$ 3.5192 | 100 | \$ 351.92 | \$ 3.5649 | 100 | \$ 356.49 | \$ 4.57 | 1.30% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 100 | \$ - | \$ 0.4192 | 100 | \$ 41.92 | \$ 41.92 | |
| Sub-Total A (excluding pass through) | | | \$ 686.50 | | | \$ 737.34 | \$ 50.84 | 7.41% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ - | 100 | \$ - | \$ 1.8544 | 100 | \$ 185.44 | \$ 185.44 | |
| Low Voltage Service Charge | \$ 0.2230 | 100 | \$ 22.30 | \$ 0.2230 | 100 | \$ 22.30 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 708.80 | | | \$ 945.08 | \$ 236.28 | 33.34% |
| RTSR - Network | \$ 1.9971 | 100 | \$ 199.71 | \$ 2.0425 | 100 | \$ 204.25 | \$ 4.54 | 2.27% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.4091 | 100 | \$ 140.91 | \$ 1.5620 | 100 | \$ 156.20 | \$ 15.29 | 10.85% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 1,049.42 | | | \$ 1,305.53 | \$ 256.11 | 24.40% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 77,095 | \$ 339.22 | \$ 0.0044 | 77,095 | \$ 339.22 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 77,095 | \$ 100.22 | \$ 0.0013 | 77,095 | \$ 100.22 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0007 | 73,000 | \$ 51.10 | \$ 0.0070 | 73,000 | \$ 511.00 | \$ 459.90 | 900.00% |
| Ontario Electricity Support Program (OESP) | | | | \$ - | 77,095 | \$ - | \$ - | |
| Average IESO Wholesale Market Price | \$ 0.0954 | 77,095 | \$ 7,354.89 | \$ 0.0954 | 77,095 | \$ 7,354.89 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 8,895.10 | | | \$ 9,611.11 | \$ 716.01 | 8.05% |
| HST | 13% | | \$ 1,156.36 | 13% | | \$ 1,249.44 | \$ 93.08 | 8.05% |
| Total Bill (including HST) | | | \$ 10,051.47 | | | \$ 10,860.56 | \$ 809.09 | 8.05% |
| Ontario Clean Energy Benefit ¹ | | | \$ - | | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 10,051.47 | | | \$ 10,860.56 | \$ 809.09 | 8.05% |



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (IESO's *Monthly Market Report for May 2015, page 20*) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

| | |
|---------------------------------------|---|
| Customer Class: | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION |
| RPP / Non-RPP: | RPP |
| Consumption | 100 kWh |
| Demand | - kW |
| Current Loss Factor | 1.0561 |
| Proposed/Approved Loss Factor | 1.0561 |
| Ontario Clean Energy Benefit Applied? | Yes |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 10.40 | 1 | \$ 10.40 | \$ 10.54 | 1 | \$ 10.54 | \$ 0.14 | 1.35% |
| Distribution Volumetric Rate | \$ 0.0093 | 100 | \$ 0.93 | \$ 0.0094 | 100 | \$ 0.94 | \$ 0.01 | 1.08% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 100 | \$ - | \$ 0.0001 | 100 | \$ 0.01 | \$ - | 0.01 |
| Sub-Total A (excluding pass through) | | | \$ 11.33 | | | \$ 11.47 | \$ 0.14 | 1.24% |
| Line Losses on Cost of Power | \$ 0.1021 | 6 | \$ 0.57 | \$ 0.1021 | 6 | \$ 0.57 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 100 | \$ - | \$ 0.0016 | 100 | \$ 0.16 | \$ - | 0.16 |
| Low Voltage Service Charge | \$ 0.0006 | 100 | \$ 0.06 | \$ 0.0006 | 100 | \$ 0.06 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 11.96 | | | \$ 11.94 | \$ 0.02 | -0.17% |
| RTSR - Network | \$ 0.0045 | 106 | \$ 0.48 | \$ 0.0046 | 106 | \$ 0.49 | \$ 0.01 | 2.22% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0035 | 106 | \$ 0.37 | \$ 0.0039 | 106 | \$ 0.41 | \$ 0.04 | 11.43% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 12.81 | | | \$ 12.84 | \$ 0.03 | 0.26% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 106 | \$ 0.46 | \$ 0.0044 | 106 | \$ 0.46 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 106 | \$ 0.14 | \$ 0.0013 | 106 | \$ 0.14 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0007 | 100 | \$ 0.07 | \$ 0.0070 | 100 | \$ 0.70 | \$ 0.63 | 900.00% |
| Ontario Electricity Support Program (OESP) | | | \$ - | | 106 | \$ - | \$ - | - |
| TOU - Off Peak | \$ 0.0800 | 64 | \$ 5.12 | \$ 0.0800 | 64 | \$ 5.12 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1220 | 18 | \$ 2.20 | \$ 0.1220 | 18 | \$ 2.20 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1610 | 18 | \$ 2.90 | \$ 0.1610 | 18 | \$ 2.90 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 23.94 | | | \$ 24.61 | \$ 0.66 | 2.77% |
| HST | 13% | | \$ 3.11 | 13% | | \$ 3.20 | \$ 0.09 | 2.77% |
| Total Bill (including HST) | | | \$ 27.06 | | | \$ 27.81 | \$ 0.75 | 2.77% |
| Ontario Clean Energy Benefit ¹ | | | \$ 2.71 | | | \$ - | \$ - | - |
| Total Bill on TOU | | | \$ 24.35 | | | \$ 27.81 | \$ 3.46 | 14.21% |



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (IESO's *Monthly Market Report for May 2015, page 20*) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

| | |
|---------------------------------------|---|
| Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION |
| RPP / Non-RPP: | RPP |
| Consumption | 700 kWh |
| Demand | 1 kW |
| Current Loss Factor | 1.0561 |
| Proposed/Approved Loss Factor | 1.0561 |
| Ontario Clean Energy Benefit Applied? | Yes |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|------------------|------------|--------|------------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 3.81 | 1 | \$ 3.81 | \$ 3.86 | 1 | \$ 3.86 | \$ 0.05 | 1.31% |
| Distribution Volumetric Rate | \$ 9.9683 | 1 | \$ 9.97 | \$ 10.0979 | 1 | \$ 10.10 | \$ 0.13 | 1.30% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 1 | \$ - | \$ 0.0652 | 1 | \$ 0.07 | \$ - | 0.07 |
| Sub-Total A (excluding pass through) | | | \$ 13.78 | | | \$ 13.89 | \$ 0.11 | 0.83% |
| Line Losses on Cost of Power | \$ 0.1021 | 39 | \$ 4.01 | \$ 0.1021 | 39 | \$ 4.01 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 1 | \$ - | \$ 0.5625 | 1 | \$ 0.56 | \$ 0.56 | - |
| Low Voltage Service Charge | \$ 0.1698 | 1 | \$ 0.17 | \$ 0.1698 | 1 | \$ 0.17 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 17.96 | | | \$ 17.51 | \$ 0.45 | -2.50% |
| RTSR - Network | \$ 1.4787 | 1 | \$ 1.48 | \$ 1.5123 | 1 | \$ 1.51 | \$ 0.03 | 2.27% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.0727 | 1 | \$ 1.07 | \$ 1.1891 | 1 | \$ 1.19 | \$ 0.12 | 10.85% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 20.51 | | | \$ 20.21 | \$ 0.30 | -1.45% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 739 | \$ 3.25 | \$ 0.0044 | 739 | \$ 3.25 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 739 | \$ 0.96 | \$ 0.0013 | 739 | \$ 0.96 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0007 | 700 | \$ 0.49 | \$ 0.0070 | 700 | \$ 4.90 | \$ 4.41 | 900.00% |
| Ontario Electricity Support Program (OESP) | | | \$ - | | 739 | \$ - | \$ - | - |
| TOU - Off Peak | \$ 0.0800 | 448 | \$ 35.84 | \$ 0.0800 | 448 | \$ 35.84 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1220 | 126 | \$ 15.37 | \$ 0.1220 | 126 | \$ 15.37 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1610 | 126 | \$ 20.29 | \$ 0.1610 | 126 | \$ 20.29 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 96.96 | | | \$ 101.07 | \$ 4.11 | 4.24% |
| HST | 13% | | \$ 12.61 | 13% | | \$ 13.14 | \$ 0.53 | 4.24% |
| Total Bill (including HST) | | | \$ 109.57 | | | \$ 114.21 | \$ 4.65 | 4.24% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 10.96 | | | | | |
| Total Bill on TOU | | | \$ 98.61 | | | \$ 114.21 | \$ 15.61 | 15.83% |



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (IESO's *Monthly Market Report for May 2015, page 20*) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

| | |
|---------------------------------------|---|
| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION |
| RPP / Non-RPP: | Non-RPP (Other) |
| Consumption | 182,000 kWh |
| Demand | 600 kW |
| Current Loss Factor | 1.0561 |
| Proposed/Approved Loss Factor | 1.0561 |
| Ontario Clean Energy Benefit Applied? | No |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|---------|--------------|------------|---------|--------------|-------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 4.48 | 1 | \$ 4.48 | \$ 4.54 | 1 | \$ 4.54 | \$ 0.06 | 1.34% |
| Distribution Volumetric Rate | \$ 14.8974 | 600 | \$ 8,938.44 | \$ 15.0911 | 600 | \$ 9,054.66 | \$ 116.22 | 1.30% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 600 | \$ - | \$ 0.0761 | 600 | \$ 45.66 | \$ 45.66 | |
| Sub-Total A (excluding pass through) | | | \$ 8,942.92 | | | \$ 9,013.54 | \$ 70.62 | 0.79% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ - | 600 | \$ - | \$ 1.9200 | 600 | \$ 1,152.00 | \$ 1,152.00 | |
| Low Voltage Service Charge | \$ 0.1663 | 600 | \$ 99.78 | \$ 0.1663 | 600 | \$ 99.78 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 9,042.70 | | | \$ 10,265.32 | \$ 1,222.62 | 13.52% |
| RTSR - Network | \$ 1.4712 | 600 | \$ 882.72 | \$ 1.5046 | 600 | \$ 902.76 | \$ 20.04 | 2.27% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.0506 | 600 | \$ 630.36 | \$ 1.1646 | 600 | \$ 698.76 | \$ 68.40 | 10.85% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 10,555.78 | | | \$ 11,866.84 | \$ 1,311.06 | 12.42% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 192,210 | \$ 845.72 | \$ 0.0044 | 192,210 | \$ 845.72 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 192,210 | \$ 249.87 | \$ 0.0013 | 192,210 | \$ 249.87 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0007 | 182,000 | \$ 127.40 | \$ 0.0070 | 182,000 | \$ 1,274.00 | \$ 1,146.60 | 900.00% |
| Ontario Electricity Support Program (OESP) | | | \$ - | \$ - | 192,210 | \$ - | \$ - | |
| Average IESO Wholesale Market Price | \$ 0.0954 | 192,210 | \$ 18,336.85 | \$ 0.0954 | 192,210 | \$ 18,336.85 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 30,115.88 | | | \$ 32,573.54 | \$ 2,457.66 | 8.16% |
| HST | 13% | | \$ 3,915.06 | 13% | | \$ 4,234.56 | \$ 319.50 | 8.16% |
| Total Bill (including HST) | | | \$ 34,030.95 | | | \$ 36,808.10 | \$ 2,777.16 | 8.16% |
| Ontario Clean Energy Benefit ¹ | | | \$ - | | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 34,030.95 | | | \$ 36,808.10 | \$ 2,777.16 | 8.16% |



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (IESO's *Monthly Market Report for May 2015, page 20*) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

| | |
|---------------------------------------|---|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION |
| RPP / Non-RPP: | RPP |
| Consumption | 321 kWh |
| Demand | - kW |
| Current Loss Factor | 1.0561 |
| Proposed/Approved Loss Factor | 1.0561 |
| Ontario Clean Energy Benefit Applied? | Yes |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|-----------------|-----------|--------|-----------------|----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 14.02 | 1 | \$ 14.02 | \$ 17.60 | 1 | \$ 17.60 | \$ 3.58 | 25.53% |
| Distribution Volumetric Rate | \$ 0.0167 | 321 | \$ 5.36 | \$ 0.0127 | 321 | \$ 4.08 | \$ 1.28 | -23.95% |
| Fixed Rate Riders | \$ 2.56 | 1 | \$ 2.56 | \$ 2.48 | 1 | \$ 2.48 | \$ 0.08 | -3.13% |
| Volumetric Rate Riders | \$ - | 321 | \$ - | \$ 0.0005 | 321 | \$ 0.16 | \$ 0.16 | |
| Sub-Total A (excluding pass through) | | | \$ 21.94 | | | \$ 24.32 | \$ 2.38 | 10.83% |
| Line Losses on Cost of Power | \$ 0.1021 | 18 | \$ 1.84 | \$ 0.1021 | 18 | \$ 1.84 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 321 | \$ - | \$ 0.0015 | 321 | \$ 0.48 | \$ 0.48 | |
| Low Voltage Service Charge | \$ 0.0006 | 321 | \$ 0.19 | \$ 0.0006 | 321 | \$ 0.19 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.7900 | 1 | \$ 0.79 | \$ 0.7900 | 1 | \$ 0.79 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 24.76 | | | \$ 26.66 | \$ 1.90 | 7.65% |
| RTSR - Network | \$ 0.0054 | 339 | \$ 1.83 | \$ 0.0055 | 339 | \$ 1.86 | \$ 0.03 | 1.85% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0038 | 339 | \$ 1.29 | \$ 0.0042 | 339 | \$ 1.42 | \$ 0.14 | 10.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 27.88 | | | \$ 29.95 | \$ 2.06 | 7.40% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 339 | \$ 1.49 | \$ 0.0044 | 339 | \$ 1.49 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 339 | \$ 0.44 | \$ 0.0013 | 339 | \$ 0.44 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0007 | 321 | \$ 0.22 | \$ - | 321 | \$ - | \$ 0.22 | -100.00% |
| Ontario Electricity Support Program (OESP) | | | \$ - | \$ - | 339 | \$ - | \$ - | |
| TOU - Off Peak | \$ 0.0800 | 205 | \$ 16.44 | \$ 0.0800 | 205 | \$ 16.44 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1220 | 58 | \$ 7.05 | \$ 0.1220 | 58 | \$ 7.05 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1610 | 58 | \$ 9.30 | \$ 0.1610 | 58 | \$ 9.30 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 63.08 | | | \$ 64.92 | \$ 1.84 | 2.92% |
| HST | 13% | | \$ 8.20 | 13% | | \$ 8.44 | \$ 0.24 | 2.92% |
| Total Bill (including HST) | | | \$ 71.28 | | | \$ 73.35 | \$ 2.08 | 2.92% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 7.13 | | | | | |
| Total Bill on TOU | | | \$ 64.15 | | | \$ 73.35 | \$ 9.21 | 14.36% |



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

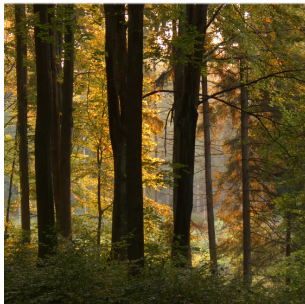
Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (IESO's *Monthly Market Report for May 2015, page 20*) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

| | |
|---------------------------------------|---|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION |
| RPP / Non-RPP: | Non-RPP (Retailer) |
| Consumption | 321 kWh |
| Demand | - kW |
| Current Loss Factor | 1.0561 |
| Proposed/Approved Loss Factor | 1.0561 |
| Ontario Clean Energy Benefit Applied? | Yes |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 14.02 | 1 | \$ 14.02 | \$ 17.60 | 1 | \$ 17.60 | \$ 3.58 | 25.53% |
| Distribution Volumetric Rate | \$ 0.0167 | 321 | \$ 5.36 | \$ 0.0127 | 321 | \$ 4.08 | \$ 1.28 | -23.95% |
| Fixed Rate Riders | \$ 2.56 | 1 | \$ 2.56 | \$ 2.48 | 1 | \$ 2.48 | \$ 0.08 | -3.13% |
| Volumetric Rate Riders | \$ - | 321 | \$ - | \$ 0.0005 | 321 | \$ 0.16 | \$ 0.16 | |
| Sub-Total A (excluding pass through) | | | \$ 21.94 | | | \$ 24.32 | \$ 2.38 | 10.83% |
| Line Losses on Cost of Power | \$ 0.0954 | 18 | \$ 1.72 | \$ 0.0954 | 18 | \$ 1.72 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 321 | \$ - | \$ 0.0121 | 321 | \$ 3.88 | \$ 3.88 | |
| Low Voltage Service Charge | \$ 0.0006 | 321 | \$ 0.19 | \$ 0.0006 | 321 | \$ 0.19 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.7900 | 1 | \$ 0.79 | \$ 0.7900 | 1 | \$ 0.79 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 24.64 | | | \$ 30.90 | \$ 6.26 | 25.41% |
| RTSR - Network | \$ 0.0054 | 339 | \$ 1.83 | \$ 0.0055 | 339 | \$ 1.86 | \$ 0.03 | 1.85% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0038 | 339 | \$ 1.29 | \$ 0.0042 | 339 | \$ 1.42 | \$ 0.14 | 10.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 27.76 | | | \$ 34.19 | \$ 6.43 | 23.16% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 339 | \$ 1.49 | \$ 0.0044 | 339 | \$ 1.49 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 339 | \$ 0.44 | \$ 0.0013 | 339 | \$ 0.44 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0007 | 321 | \$ 0.22 | \$ - | 321 | \$ - | \$ 0.22 | -100.00% |
| Ontario Electricity Support Program (OESP) | | | | \$ - | 339 | \$ - | \$ - | |
| Non-RPP Retailer Avg. Price | \$ 0.0954 | 321 | \$ 30.62 | \$ 0.0954 | 321 | \$ 30.62 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 60.79 | | | \$ 67.00 | \$ 6.21 | 10.21% |
| HST | 13% | | \$ 7.90 | 13% | | \$ 8.71 | \$ 0.81 | 10.21% |
| Total Bill (including HST) | | | \$ 68.69 | | | \$ 75.71 | \$ 7.01 | 10.21% |
| Ontario Clean Energy Benefit ¹ | | | \$ 6.87 | | | \$ - | \$ 6.87 | |
| Total Bill on Non-RPP Avg. Price | | | \$ 61.82 | | | \$ 75.71 | \$ 13.88 | 22.45% |

APPENDIX E – LRAMVA Report

Orillia Power 2011-2014 LRAMVA



Orillia Power Distribution Corporation
lost revenue related to Conservation and
Demand Management

2011-2014



This document was prepared for Orillia Power Distribution Corporation by IndEco Strategic Consulting Inc.

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8 October 2015

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Introduction

The Lost Revenue Adjustment Mechanism (LRAM) was developed to remove a disincentive to electricity local distribution companies (LDCs) may have to promote conservation and demand management (CDM) programs. CDM programs are designed to provide energy savings and peak demand reductions for the customers of LDCs, which directly impacts the LDC's revenue. The LRAM allows LDCs to be compensated for lost revenue that may have resulted from CDM programs the LDC offered to its customers.

For the 2011-2014 CDM period, the Ontario Energy Board (OEB) has authorized LDCs to establish an LRAM variance account (LRAMVA) to capture the impact of CDM programs on the revenue of LDCs. The variance in the LRAMVA is between the lost revenue due to independently verified load impacts of CDM and the lost revenue from any CDM impacts an LDC included in the LDC's load forecast.¹

Orillia Power Distribution Corporation contracted with the Ontario Power Authority (OPA, which has now been merged into the Independent Electricity System Operator) to offer a suite of CDM programs to customers in a variety of rate classes for the 2011-2014 period. Appendix A of the CDM Guidelines shows that LDCs are entitled to claim lost revenues from 2011-2014 programs in 2011-2014 as part of their 2016 rate applications.

Orillia Power Distribution Corporation has not submitted a claim for lost revenues from 2011–2014 CDM programs. This report determines the variance account balance for the following revenue losses:

- Lost revenues in 2011 related to programs offered in 2011,
- Lost revenues in 2012 related to programs offered in 2011,
- Lost revenues in 2012 related to programs offered in 2012,
- Lost revenues in 2013 related to programs offered in 2011,
- Lost revenues in 2013 related to programs offered in 2012,
- Lost revenues in 2013 related to programs offered in 2013,
- Lost revenues in 2014 related to programs offered in 2011,
- Lost revenues in 2014 related to programs offered in 2012,
- Lost revenues in 2014 related to programs offered in 2013, and
- Lost revenues in 2014 related to programs offered in 2014.

The carrying charges on the above lost revenues through April 2016 are also reported.

¹ *Guidelines for Electricity Distributor Conservation and Demand Management*. Ontario Energy Board. April 26, 2012 (EB-2012-0003).

Methodology

In principle, the determination of lost revenues is a simple calculation:

$$LR = (\text{CDM results} - \text{CDM results in the load forecast}) * \text{rate}$$

In practice, it is somewhat more complicated than that because of the limitations of the information available to calculate CDM results, the different time periods of results data and the rate year, and the need to determine carrying charges on the lost revenues.

CDM results

From 2011 through 2014, Orillia Power Distribution Corporation offered provincial programs in partnership with the Independent Electricity System Operator (IESO). Orillia Power Distribution Corporation did not offer custom programs beyond the IESO programs.

IESO evaluation results

The IESO performs evaluations of all of its programs, which examine gross energy savings from the programs, and the net-to-gross ratio (NTGR), and then from those calculates net energy savings by initiative within program group (residential, business, industrial and low-income). Peak load reductions are also calculated, and reported in the same way.

Provincial results are allocated to individual LDCs based on each LDC's individual performance where possible, or through an allocation process.

The IESO reports energy savings and peak demand reductions, by initiative in the current year, adjustments to the previous year, based on updated validation, and contribution to total savings or reductions to the end of the 2011 to 2014 period. The savings and demand reductions for a particular year for a number of programs persist in the following years up to and including 2014. The savings and demand reductions for demand response programs do not persist beyond the year in which those particular savings and demand reductions occur.

For some programs, savings or demand reductions in a particular year persist into subsequent years, but do not persist fully through 2014. In these cases, the IESO was requested to provide estimates by year of the persistence of savings or reductions in each year.

These are the best, most definitive and defensible estimates of results associated with these programs, and incorporate the most appropriate estimates of results from the measures installed.

However, these data have some limitations, and require some adjustments for use in lost revenue calculations.

Allocating results to rate classes

The IESO reports results by ‘program’, within four main programs: residential, business, industrial and low-income. These only partially map onto rate classes. For initiatives that apply to more than one rate class, Orillia Power Distribution Corporation staff estimated the split by rate class, drawing on participant-specific information where available.

Application of Reported Results

As previously mentioned, the IESO reports both energy savings and reductions in demand. Depending on the rate class, distribution revenue is based on either kilowatt-hours used, or the customer’s monthly peak kilowatt use. For rate classes where the customer is charged for distribution by energy use (kWh), the IESO reported energy savings are used to calculate lost revenues related to CDM results.

For customer classes where the LDC charges for distribution based on the customer’s peak monthly demand (kW), the demand reductions in the IESO report may not be realized in every month. For initiatives like lighting upgrades in businesses operating during normal business hours the demand savings are likely to be maintained throughout the year, including during the customer’s monthly peaks. In the case of demand response programs, in particular Demand Response 3 (DR3), the demand reduction may only apply to certain months in the year. These considerations have been factored into the lost revenue calculations.

There have been arguments advanced around the uncertainty regarding the impact of DR3 program results on LDC revenues. However, the OEB has considered these arguments and has been consistent in recent rate cases in ruling that the IESO’s analyses with respect to CDM results may be used to estimate lost revenues, including those related to DR3 programs.²

Load reductions accounted for in the load forecast

In recent years, LDCs have tried to account for load losses due to CDM programs in their load forecasts, submitted as part of their Cost of Service applications. These forecasted reductions need to be deducted from load losses attributable to CDM programs, to determine the final impact of CDM on revenues. That is, the impact is the *variance* between the results accounted for in the load forecast and the results attributable to the programs.

Overall impact of CDM on load, by rate class

The overall impact of CDM energy savings and demand reductions on load is calculated from the IESO energy savings and peak demand reductions, allocated by rate class. Finally the difference is calculated between the overall estimated impact on loads and the load reductions

² See PowerStream 2014 rate decision, EB-2014-0108, pp. 5-6.

attributable to CDM that were captured in the most recent load forecast.

Distribution rates

Revenue impacts to the LDC associated with CDM are calculated using the distribution volumetric rate. Most other rate components (e.g. service charges, global adjustment, transmission charges) are either fixed charges, or are just pass-throughs for the utility, so do not affect the LDC's revenues. An exception is for certain rate riders related to taxes, and these are added to the distribution volumetric rates for lost revenue calculations, where applicable.

For most electricity distribution utilities in Ontario, including Orillia Power Distribution Corporation, distribution rates are set for the period from 1 May to 30 April of the next year. CDM results are reported for the calendar year, so average rates for the calendar year need to be calculated. For simplicity, the average rate is estimated based on the rate being four twelfths of the previous year's rate (for January through April), and eight twelfths of the current year's rate (for May through December).

Lost revenues variance

Lost revenues in a particular rate class are the product of the savings or demand reductions in that class, less what was accounted for in the load forecast, multiplied by the average rate for that class in the calendar year for which the energy savings or demand reductions were reported.³ The variance is the difference between these lost revenues and the quantity of CDM in the load forecast.

Because these revenues are lost throughout the year, and are only recovered through rate riders in subsequent years, the Ontario Energy Board has permitted the LDCs to claim carrying charges on these lost revenues at a rate prescribed by the OEB, and published on the Board's website. The carrying charges are simple interest, not compounded and are calculated on the monthly lost revenue balance. Because the IESO final results estimates are reported annually, and monthly estimates are not available, the incremental results are assumed to be equally distributed across the months. So 1/12 of the annual results are allocated to each month of the year.

Carrying charges accrue from the time of the results, until disposition.

These lost revenues are reported by the LDC in its financial statements in Account 1568, and the associated rate class-specific sub-accounts.

³ Where distribution rates are monthly rates for the peak kW in that month, the annual loss of revenue is the monthly rate times the number of months it applies to – usually twelve.

Results

Following the methodology described above, lost revenues were calculated for Orillia Power Distribution Corporation.

CDM results

IESO evaluation results

CDM results reported by the IESO are in Appendix A. The Appendix consists of the following tables:

- The verified final 2011, 2012, 2013, and 2014 results for Orillia Power Distribution Corporation are shown in Table 1; and
- The adjustments to verified final 2011, 2012, and 2013 results for Orillia Power Distribution Corporation are shown in Table 2.⁴

The gross results were provided by the IESO, but are not included in this report, as only net results are relevant for the purposes of estimating lost revenues.

Table A-1 in Appendix A shows the persistence of 2011 results into future years. Table A-2 in Appendix A shows the persistence of 2012 results into future years. Table A-3 in Appendix A shows the persistence of 2013 results through 2014. Table A-4 in Appendix A shows the persistence of 2011 adjustments into future years. Table A-5 in Appendix A shows the persistence of 2012 adjustments into future years. Table A-6 in Appendix A shows the persistence of 2013 adjustments through 2014. The IESO has provided Orillia Power Distribution Corporation with persistence data for 2011-2014 results and 2011-2013 adjustments. The Independent Electricity System Operator (IESO) has indicated that there will not be adjustments to 2014 results in future years.

Allocating results to rate classes

Orillia Power Distribution Corporation provided information on the allocation of results to rate classes. In most cases, the allocation is straightforward. Initiatives that can span multiple rate classes include Retrofit, Building Commissioning, New Construction, Energy Audit, Demand Response 3, Process & Systems Upgrades, Monitoring & Targeting, Energy Manager, Electricity Retrofit Incentive Program and High Performance New Construction. No allocation was provided for programs for which Orillia Power Distribution Corporation has no program results.

⁴ *Verified 2011-2014 Final Results Report for Orillia Power Distribution Corporation. Independent Electricity System Operator. September 1, 2015.*

Orillia Power Distribution Corporation bills customers in different rate classes using different volumetric units, either kilowatt hours (kWh), or customer peak monthly kilowatts (kW). The rate classes (and billing units) for Orillia Power Distribution Corporation are:

- Residential (kWh)
- GS <50 kW(kWh)
- GS 50 to 4,999 kW (kW)
- Standby Power (kW of nameplate capacity)
- Unmetered Scattered Load (kWh)
- Sentinel Lighting (kW)
- Street Lighting (kW)
- MicroFIT Generator (NA)

Table B-1 in Appendix B shows the percentage allocation by rate class for 2011 results and adjustments. Table B-2 in Appendix B shows the percentage allocation by rate class for 2012 results and adjustments. Table B-3 in Appendix B shows the percentage allocation by rate class for 2013 results and adjustments. Table B-4 in Appendix B shows the percentage allocation by rate class for 2014 results.

Load reductions accounted for in the load forecast

Orillia Power Distribution Corporation's last cost of service application was filed for the 2010 rate year. The load forecast associated with that application did not account for load losses from 2011 – 2014 CDM programs.

Overall impact of CDM on load, by rate class

Multiplying the adjusted energy savings or demand reduction reported for Orillia Power Distribution Corporation for each program by the allocation by rate class provides the impact on load of that CDM program within the appropriate rate class. The sum of the energy savings and demand reductions for all of the programs for each rate class provides the overall impact of CDM on load by rate class. The overall load impact for each calendar year includes the results for the CDM programs in that year, any adjustments to the results, and the persistence of the results and adjustments from previous years into that calendar year.

Table B-5 in Appendix B shows the overall impact of CDM on load, by rate class for 2011. This includes the 2011 CDM program results and adjustments to the 2011 results allocated by rate class.

Table B-6 in Appendix B shows the overall impact of CDM on load, by rate class for 2012. This includes the 2012 CDM program results and adjustments to the 2012 results plus the persistence of the 2011 program results and adjustments in 2012 allocated by rate class.

Table B-7 in Appendix B shows the overall impact of CDM on load, by rate class for 2013. This includes the 2013 CDM program results and adjustments to the 2013 results plus the persistence of the 2011 and 2012 program results and adjustments in 2013 allocated by rate class.

Table B-8 in Appendix B shows the overall impact of CDM on load, by rate class for 2014. This includes the 2014 CDM program results plus the persistence of the 2011 to 2013 program results and adjustments in 2014 allocated by rate class.

Distribution rates

The distribution rates that are used to calculate the CDM impact on distributor revenue for each rate class for Orillia Power Distribution Corporation are shown in Table C-1 in Appendix C. The distribution rates for the period from 1 May of each year to 30 April of the next year are pro-rated by number of months to each calendar year in the 2011 to 2014 time period.

Lost revenues

The lost revenues for each year by rate class for Orillia Power Distribution Corporation calculated from final CDM program results are shown in Table C-2 in Appendix C. The lost revenue for each year is based on the load impact for each rate class in that year multiplied by the rate for that rate class in that year.

The lost revenue for 2011-2014 is based on final verified results provided by the IESO.

Carrying charges

The monthly carrying charges by rate class on Orillia Power Distribution Corporation's lost revenue variance are shown on Table C-3 in Appendix C. The carrying charges are reported monthly, from the time the lost revenues resulted, through to April 30, 2016.

Conclusions

The LRAMVA balance at the end of December 2014 for Orillia Power Distribution Corporation that includes results from 2011 to 2014 CDM programs and adjustments to 2011 to 2013 results is \$288,164.69. The total carrying charges on this LRAMVA balance accumulated to April 30, 2016 are \$11,688.38. These balances are attributable to individual rate classes according to the following table:

| Rate class | LRAMVA | Carrying charges | Total |
|-------------------|---------------------|--------------------|---------------------|
| Residential | \$48,191.43 | \$1,755.86 | \$49,947.29 |
| GS < 50 kW | \$70,755.92 | \$2,652.84 | \$73,408.76 |
| GS 50 to 4,999 kW | \$169,217.34 | \$7,279.68 | \$176,497.02 |
| Totals | \$288,164.69 | \$11,688.38 | \$299,853.07 |

NOTE: There is no LRAMVA or carrying charge associated with rate classes not included in this table. The Standby Power rate class consists of a bill adder applied to customers in the GS 50 to 4,999 kW rate class. Thus, the CDM revenue impacts associated with the Standby Power rate class have been added to the GS 50 to 4,999 kW rate class.

Appendix A.CDM results reported by the IESO

Table 1: Orillia Power Distribution Corporation Initiative and Program Level Net Savings by Year

| Initiative | Unit | Incremental Activity (new program activity occurring within the specified reporting period) | | | | Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period) | | | | Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period) | | | | Program-to-Date Verified Progress to Target (excludes DR) | | |
|--|------------|--|-------|-------|--------|---|------|------|-------|--|-----------|---------|---|--|---|------------|
| | | 2011* | 2012* | 2013* | 2014 | 2011 | 2012 | 2013 | 2014 | 2011 | 2012 | 2013 | 2014 | 2014 Net Annual Peak Demand Savings (kW) | 2011-2014 Net Cumulative Energy Savings (kWh) | |
| | | | | | | | | | | | | | | | | 2014 |
| Consumer Program | | | | | | | | | | | | | | | | |
| Appliance Retirement | Appliances | 211 | 99 | 55 | 33 | 12 | 6 | 4 | 2 | 88,388 | 40,097 | 22,947 | 14,351 | 23 | 533,887 | |
| Appliance Exchange | Appliances | 7 | 10 | 16 | 10 | 1 | 1 | 3 | 2 | 859 | 2,648 | 5,911 | 3,694 | 7 | 26,456 | |
| HVAC Incentives | Equipment | 147 | 151 | 161 | 245 | 57 | 36 | 34 | 53 | 111,038 | 65,339 | 60,662 | 99,498 | 180 | 860,991 | |
| Conservation Instant Coupon Booklet | Items | 1,378 | 84 | 947 | 2,926 | 3 | 1 | 1 | 6 | 50,684 | 3,806 | 20,983 | 79,837 | 11 | 335,956 | |
| Bi-Annual Retailer Event | Items | 2,592 | 2,888 | 2,572 | 13,135 | 5 | 4 | 3 | 22 | 80,003 | 72,909 | 46,769 | 334,583 | 34 | 966,858 | |
| Retailer Co-op | Items | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Residential Demand Response | Devices | 0 | 0 | 0 | 18 | 0 | 0 | 0 | 8 | 0 | 0 | 0 | 0 | 8 | 0 | |
| Residential Demand Response (IHD) | Devices | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Residential New Construction | Homes | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Consumer Program Total | | | | | | 78 | 48 | 46 | 93 | 330,971 | 184,799 | 157,272 | 531,963 | 264 | 2,724,147 | |
| Business Program | | | | | | | | | | | | | | | | |
| Retrofit | Projects | 7 | 23 | 22 | 18 | 54 | 137 | 75 | 46 | 408,838 | 675,746 | 259,264 | 379,079 | 309 | 4,551,161 | |
| Direct Install Lighting | Projects | 110 | 85 | 86 | 102 | 139 | 78 | 117 | 101 | 377,754 | 297,849 | 421,835 | 397,422 | 383 | 3,497,395 | |
| Building Commissioning | Buildings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| New Construction | Buildings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Energy Audit | Audits | 0 | 0 | 0 | 2 | 0 | 0 | 0 | 27 | 0 | 0 | 0 | 130,547 | 27 | 130,547 | |
| Small Commercial Demand Response | Devices | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Small Commercial Demand Response (IHD) | Devices | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Demand Response 3 | Facilities | 1 | 1 | 1 | 1 | 38 | 38 | 39 | 35 | 1,481 | 553 | 515 | 0 | 35 | 2,549 | |
| Business Program Total | | | | | | 231 | 253 | 231 | 209 | 788,073 | 974,148 | 681,614 | 907,048 | 755 | 8,181,652 | |
| Industrial Program | | | | | | | | | | | | | | | | |
| Process & System Upgrades | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Monitoring & Targeting | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Energy Manager | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Retrofit | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Demand Response 3 | Facilities | 3 | 2 | 2 | 2 | 490 | 349 | 436 | 436 | 28,742 | 8,416 | 19,363 | 0 | 436 | 56,520 | |
| Industrial Program Total | | | | | | 490 | 349 | 436 | 436 | 28,742 | 8,416 | 19,363 | 0 | 436 | 56,520 | |
| Home Assistance Program | | | | | | | | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 45 | 96 | 12 | 0 | 9 | 3 | 2 | 0 | 49,103 | 33,675 | 14,851 | 14 | 228,935 | |
| Home Assistance Program Total | | | | | | 0 | 9 | 3 | 2 | 0 | 49,103 | 33,675 | 14,851 | 14 | 228,935 | |
| Aboriginal Program | | | | | | | | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Direct Install Lighting | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Aboriginal Program Total | | | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Pre-2011 Programs completed in 2011 | | | | | | | | | | | | | | | | |
| Electricity Retrofit Incentive Program | Projects | 4 | 0 | 0 | 0 | 43 | 0 | 0 | 0 | 146,553 | 0 | 0 | 0 | 43 | 586,211 | |
| High Performance New Construction | Projects | 2 | 0 | 0 | 0 | 128 | 0 | 0 | 0 | 658,278 | 298 | 0 | 0 | 128 | 2,634,008 | |
| Toronto Comprehensive | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Multifamily Energy Efficiency Rebates | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| LDC Custom Programs | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Pre-2011 Programs completed in 2011 Total | | | | | | 171 | 0 | 0 | 0 | 804,831 | 298 | 0 | 0 | 172 | 3,220,219 | |
| Other | | | | | | | | | | | | | | | | |
| Program Enabled Savings | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Time-of-Use Savings | Homes | 0 | 0 | 0 | n/a | 0 | 0 | 0 | 126 | 0 | 0 | 0 | 0 | 126 | 0 | |
| LDC Pilots | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Other Total | | | | | | 0 | 0 | 0 | 126 | 0 | 0 | 0 | 0 | 126 | 0 | |
| Adjustments to 2011 Verified Results | | | | | | | 1 | 0 | 873 | | 258,162 | 0 | 4,474,574 | 868 | 18,917,977 | |
| Adjustments to 2012 Verified Results | | | | | | | | 12 | 31 | | | 62,935 | 129,365 | 43 | 577,023 | |
| Adjustments to 2013 Verified Results | | | | | | | | | 6 | | | | 118,982 | 6 | 238,080 | |
| Energy Efficiency Total | | | | | | 443 | 272 | 241 | 387 | 1,922,395 | 1,207,795 | 872,046 | 1,453,862 | 1,287 | 14,352,405 | |
| Demand Response Total (Scenario 1) | | | | | | 528 | 387 | 475 | 480 | 30,222 | 8,969 | 19,878 | 0 | 480 | 59,069 | |
| Adjustments to Previous Years' Verified Results Total | | | | | | 0 | 1 | 12 | 910 | 0 | 258,162 | 62,935 | 4,722,921 | 918 | 19,733,080 | |
| OPA-Contracted LDC Portfolio Total (inc. Adjustments) | | | | | | 970 | 660 | 727 | 1,778 | 1,952,617 | 1,474,926 | 954,859 | 6,176,783 | 2,685 | 34,144,554 | |
| Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively). | | | | | | | | | | | | | Full OEB Target: | | 3,070 | 15,050,000 |
| *Includes adjustments after Final Reports were issued | | | | | | | | | | | | | % of Full OEB Target Achieved to Date (Scenario 1): | | 87.4% | 226.9% |
| Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year. | | | | | | | | | | | | | | | | |

Table 2: Adjustments to Orillia Power Distribution Corporation Net Verified Results due to Variances

| Initiative | Unit | Incremental Activity (new program activity occurring within the specified reporting period) | | | | Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period) | | | | Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period) | | | | Program-to-Date Verified Progress to Target (excludes DR) | |
|---|------------|--|-------|-------|------|---|------|------|------|--|---------|---------|------|--|---|
| | | 2011* | 2012* | 2013* | 2014 | 2011 | 2012 | 2013 | 2014 | 2011 | 2012 | 2013 | 2014 | 2014 Net Annual Peak Demand Savings (kW) | 2011-2014 Net Cumulative Energy Savings (kWh) |
| | | | | | | | | | | | | | | | |
| Consumer Program | | | | | | | | | | | | | | | |
| Appliance Retirement | Appliances | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Appliance Exchange | Appliances | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| HVAC Incentives | Equipment | -36 | 6 | 9 | | -10 | 2 | 2 | | -19,262 | 3,333 | 4,203 | | -6 | -58,644 |
| Conservation Instant Coupon Booklet | Items | 22 | 0 | 3 | | 0 | 0 | 0 | | 750 | 0 | 64 | | 0 | 3,130 |
| Bi-Annual Retailer Event | Items | 223 | 0 | 0 | | 0 | 0 | 0 | | 5,944 | 0 | 0 | | 0 | 23,776 |
| Retailer Co-op | Items | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Residential Demand Response | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Residential Demand Response (IHD) | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Residential New Construction | Homes | 0 | | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Consumer Program Total | | | | | | -10 | 2 | 2 | | -12,568 | 3,333 | 4,267 | | -6 | -31,739 |
| Business Program | | | | | | | | | | | | | | | |
| Retrofit | Projects | 0 | 7 | 2 | | 0 | 34 | 0 | | 0 | 157,589 | 98,779 | | 34 | 670,327 |
| Direct Install Lighting | Projects | 7 | 3 | 1 | | 11 | 4 | 1 | | 27,510 | 16,103 | 4,444 | | 11 | 154,269 |
| Building Commissioning | Buildings | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| New Construction | Buildings | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Energy Audit | Audits | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Small Commercial Demand Response | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Small Commercial Demand Response (IHD) | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Demand Response 3 | Facilities | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Business Program Total | | | | | | 11 | 38 | 1 | | 27,510 | 173,692 | 103,224 | | 46 | 824,596 |
| Industrial Program | | | | | | | | | | | | | | | |
| Process & System Upgrades | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Monitoring & Targeting | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Energy Manager | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Retrofit | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Demand Response 3 | Facilities | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Industrial Program Total | | | | | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Home Assistance Program | | | | | | | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 15 | 6 | | 0 | 3 | 3 | | 0 | 15,336 | 11,608 | | 6 | 69,045 |
| Home Assistance Program Total | | | | | | 0 | 3 | 3 | | 0 | 15,336 | 11,608 | | 6 | 69,045 |
| Aboriginal Program | | | | | | | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Direct Install Lighting | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Aboriginal Program Total | | | | | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Pre-2011 Programs completed in 2011 | | | | | | | | | | | | | | | |
| Electricity Retrofit Incentive Program | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| High Performance New Construction | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 243,221 | 0 | 0 | | 0 | 972,882 |
| Toronto Comprehensive | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Multifamily Energy Efficiency Rebates | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| LDC Custom Programs | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Pre-2011 Programs completed in 2011 Total | | | | | | 0 | 0 | 0 | | 243,221 | 0 | 0 | | 0 | 972,882 |
| Other | | | | | | | | | | | | | | | |
| Program Enabled Savings | Projects | 1 | 0 | 0 | | 873 | 0 | 0 | | 4,474,574 | 0 | 0 | | 873 | 17,898,296 |
| Time-of-Use Savings | Homes | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| LDC Pilots | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Other Total | | | | | | 873 | 0 | 0 | | 4,474,574 | 0 | 0 | | 873 | 17,898,296 |
| Adjustments to 2011 Verified Results | | | | | | 873 | | | | 4,732,736 | | | | 868 | 18,917,977 |
| Adjustments to 2012 Verified Results | | | | | | | 43 | | | | 192,362 | | | 43 | 577,023 |
| Adjustments to 2013 Verified Results | | | | | | | | 6 | | | | 119,098 | | 6 | 238,080 |
| Total Adjustments to Previous Years' Verified Results | | | | | | 873 | 43 | 6 | | 4,732,736 | 192,362 | 119,098 | | 918 | 19,733,080 |

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above is presented in the implementation year. Adjustments in Table 1 reflect persisted savings in the year in which that adjustment is verified.

Table A-1: Estimated persistence of 2011 results into future years

| | CDM program results | | | | Persistence of 2011 results | | | |
|---|--|--|--|--|--|--|--|--|
| | 2011 | | 2012 | | 2013 | | 2014 | |
| | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) |
| Consumer Program | | | | | | | | |
| Appliance Retirement | 12 | 88,388 | 12 | 88,388 | 12 | 88,388 | 12 | 88,185 |
| Appliance Exchange | 1 | 859 | 1 | 859 | 1 | 859 | 0 | 420 |
| HVAC Incentives | 57 | 111,038 | 57 | 111,038 | 57 | 111,038 | 57 | 111,038 |
| Conservation Instant Coupon Booklet | 3 | 50,684 | 3 | 50,684 | 3 | 50,684 | 3 | 50,684 |
| Bi-Annual Retailer Event | 5 | 80,003 | 5 | 80,003 | 5 | 80,003 | 5 | 80,003 |
| Retailer Co-op Residential Demand Response Residential New Construction | | | | | | | | |
| Business Program | | | | | | | | |
| Retrofit | 54 | 408,838 | 54 | 408,838 | 54 | 408,838 | 54 | 408,838 |
| Direct Install Lighting Building Commissioning New Construction Energy Audit Small Commercial Demand Response | 139 | 377,754 | 139 | 377,754 | 139 | 377,754 | 87 | 229,494 |
| Demand Response 3 | 38 | 1,481 | | | | | | |
| Industrial Program | | | | | | | | |
| Process & System Upgrades Monitoring & Targeting Energy Manager Retrofit | | | | | | | | |
| Demand Response 3 | 490 | 28,742 | | | | | | |
| Home Assistance Program | | | | | | | | |
| Home Assistance Program | | | | | | | | |
| Pre-2011 Programs completed in 2011 | | | | | | | | |
| Electricity Retrofit Incentive Program | 43 | 146,553 | 43 | 146,553 | 43 | 146,553 | 43 | 146,553 |
| High Performance New Construction | 128 | 658,278 | 128 | 658,278 | 128 | 658,278 | 128 | 658,278 |
| Totals | 970 | 1,952,617 | 443 | 1,922,395 | 443 | 1,922,395 | 390 | 1,773,493 |

Note: Persistence of results is as reported by the IESO.

Table A-2: Estimated persistence of 2012 results into future years

| | CDM program results | | Persistence of 2012 results | | | |
|---|--------------------------------------|----------------------------------|--------------------------------------|----------------------------------|--------------------------------------|----------------------------------|
| | 2012 | | 2013 | | 2014 | |
| | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) |
| Consumer Program | | | | | | |
| Appliance Retirement | 6 | 40,097 | 6 | 40,097 | 6 | 40,097 |
| Appliance Exchange | 1 | 2,648 | 1 | 2,648 | 1 | 2,648 |
| HVAC Incentives | 36 | 65,339 | 36 | 65,339 | 36 | 65,339 |
| Conservation Instant Coupon Booklet | 1 | 3,806 | 1 | 3,806 | 1 | 3,806 |
| Bi-Annual Retailer Event | 4 | 72,909 | 4 | 72,909 | 4 | 72,909 |
| Retailer Co-Op Residential Demand Response (switch/pstat) | | | | | | |
| Residential Demand Response (IHD) | | | | | | |
| Residential New Construction | | | | | | |
| Business Program | | | | | | |
| Retrofit | 137 | 675,746 | 137 | 675,746 | 137 | 675,746 |
| Direct Install Lighting Building Commissioning | 78 | 297,849 | 78 | 297,849 | 78 | 297,849 |
| New Construction Energy Audit | | | | | | |
| Small Commercial Demand Response (switch/pstat) | | | | | | |
| Small Commercial Demand Response (IHD) | | | | | | |
| Demand Response 3 | 38 | 553 | | | | |
| Industrial Program | | | | | | |
| Process & System Upgrades | | | | | | |
| Monitoring & Targeting | | | | | | |
| Energy Manager | | | | | | |
| Retrofit | | | | | | |
| Demand Response 3 | 349 | 8,416 | | | | |
| Home Assistance Program | | | | | | |
| Home Assistance Program | 9 | 49,103 | 9 | 47,079 | 9 | 47,079 |
| Pre-2011 Programs completed in 2011 | | | | | | |
| Electricity Retrofit Incentive Program | | | | | | |
| High Performance New Construction | 0 | 298 | 0 | 298 | 0 | 298 |
| Totals | 659 | 1,216,764 | 272 | 1,205,771 | 272 | 1,205,771 |

Note: Persistence of results is as reported by the IESO.

Table A-3: Estimated persistence of 2013 results into future years

| | CDM program results | | Persistence of 2013 results | |
|--------------------------------|---|-------------------------------------|---|-------------------------------------|
| | 2013 | | 2014 | |
| | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) |
| Consumer Program | | | | |
| Appliance Retirement | 4 | 22,947 | 4 | 22,947 |
| Appliance Exchange | 3 | 5,911 | 3 | 5,911 |
| HVAC Incentives | 34 | 60,662 | 34 | 60,662 |
| Conservation Instant | 1 | 20,983 | 1 | 20,983 |
| Coupon Booklet | | | | |
| Bi-Annual Retailer Event | 3 | 46,769 | 3 | 46,769 |
| Retailer Co-Op | | | | |
| Residential Demand | | | | |
| Response (switch/pstat) | | | | |
| Residential Demand | | | | |
| Response (IHD) | | | | |
| Residential New | | | | |
| Construction | | | | |
| Business Program | | | | |
| Retrofit | 75 | 259,264 | 72 | 250,228 |
| Direct Install Lighting | 117 | 421,835 | 117 | 421,835 |
| Building | | | | |
| Commissioning | | | | |
| New Construction | | | | |
| Energy Audit | | | | |
| Small Commercial | | | | |
| Demand Response | | | | |
| (switch/pstat) | | | | |
| Small Commercial | | | | |
| Demand Response | | | | |
| (IHD) | | | | |
| Demand Response 3 | 39 | 515 | | |
| Industrial Program | | | | |
| Process & System | | | | |
| Upgrades | | | | |
| Monitoring & Targeting | | | | |
| Energy Manager | | | | |
| Retrofit | | | | |
| Demand Response 3 | 436 | 19,363 | | |
| Home Assistance Program | | | | |
| Home Assistance | 3 | 33,675 | 3 | 33,100 |
| Program | | | | |
| Totals | 716 | 891,924 | 238 | 862,434 |

Note: Persistence of results is as reported by the IESO.

Table A-4: Estimated persistence of 2011 adjustments into future years

| | 2011 adjustments | | Persistence of 2011 adjustments | | | | | |
|--|--|--|--|--|--|--|--|--|
| | 2011 | | 2012 | | 2013 | | 2014 | |
| | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) |
| Consumer Program | | | | | | | | |
| Appliance Retirement | | | | | | | | |
| Appliance Exchange | | | | | | | | |
| HVAC Incentives | -10 | -19,262 | -10 | -19,262 | -10 | -19,262 | -10 | -19,262 |
| Conservation Instant | 0 | 750 | | 750 | | 750 | | 750 |
| Coupon Booklet | | | | | | | | |
| Bi-Annual Retailer | 0 | 5,944 | 0 | 5,944 | 0 | 5,944 | 0 | 5,944 |
| Event | | | | | | | | |
| Retailer Co-Op | | | | | | | | |
| Residential Demand | | | | | | | | |
| Response | | | | | | | | |
| (switch/pstat) | | | | | | | | |
| Residential Demand | | | | | | | | |
| Response (IHD) | | | | | | | | |
| Residential New | | | | | | | | |
| Construction | | | | | | | | |
| Business Program | | | | | | | | |
| Retrofit | | | | | | | | |
| Direct Install Lighting | 11 | 27,510 | 11 | 27,510 | 11 | 27,510 | 6 | 14,542 |
| Building | | | | | | | | |
| Commissioning | | | | | | | | |
| New Construction | | | | | | | | |
| Energy Audit | | | | | | | | |
| Small Commercial | | | | | | | | |
| Demand Response | | | | | | | | |
| (switch/pstat) | | | | | | | | |
| Small Commercial | | | | | | | | |
| Demand Response | | | | | | | | |
| (IHD) | | | | | | | | |
| Demand Response 3 | | | | | | | | |
| Industrial Program | | | | | | | | |
| Process & System | | | | | | | | |
| Upgrades | | | | | | | | |
| Monitoring & | | | | | | | | |
| Targeting | | | | | | | | |
| Energy Manager | | | | | | | | |
| Retrofit | | | | | | | | |
| Demand Response 3 | | | | | | | | |
| Home Assistance Program | | | | | | | | |
| Home Assistance | | | | | | | | |
| Program | | | | | | | | |
| Pre-2011 Programs completed in 2011 | | | | | | | | |
| Electricity Retrofit | | | | | | | | |
| Incentive Program | | | | | | | | |
| High Performance | 0 | 243,221 | 0 | 243,221 | 0 | 243,221 | 0 | 243,221 |
| New Construction | | | | | | | | |
| Other | | | | | | | | |
| Program Enabled | 873 | 4,474,574 | 873 | 4,474,574 | 873 | 4,474,574 | 873 | 4,474,574 |
| Savings | | | | | | | | |
| Time-of-Use Savings | | | | | | | | |
| Totals | 873 | 4,732,736 | 873 | 4,732,736 | 873 | 4,732,736 | 868 | 4,719,768 |

Note: Persistence of adjustments is as reported by the IESO.

Table A-5: Estimated persistence of 2012 adjustments into future years

| | 2012 adjustments | | Persistence of 2012 adjustments | | | |
|--|--|--|--|--|--|--|
| | 2012 | | 2013 | | 2014 | |
| | Net Incremental Peak Demand Savings (kW) | Net Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) |
| Consumer Program | | | | | | |
| Appliance Retirement | | | | | | |
| Appliance Exchange | | | | | | |
| HVAC Incentives | 2 | 3,333 | 2 | 3,333 | 2 | 3,333 |
| Conservation Instant Coupon Booklet | | | | | | |
| Bi-Annual Retailer Event | | | | | | |
| Retailer Co-Op | | | | | | |
| Residential Demand Response | | | | | | |
| (switch/pstat) | | | | | | |
| Residential Demand Response (IHD) | | | | | | |
| Residential New Construction | | | | | | |
| Business Program | | | | | | |
| Retrofit | 34 | 157,589 | 34 | 157,589 | 34 | 157,589 |
| Direct Install Lighting Building | 4 | 16,103 | 4 | 16,103 | 4 | 16,103 |
| Commissioning New Construction | | | | | | |
| Energy Audit | | | | | | |
| Small Commercial Demand Response | | | | | | |
| (switch/pstat) | | | | | | |
| Small Commercial Demand Response | | | | | | |
| (IHD) | | | | | | |
| Demand Response 3 | | | | | | |
| Industrial Program | | | | | | |
| Process & System Upgrades | | | | | | |
| Monitoring & Targeting | | | | | | |
| Energy Manager | | | | | | |
| Retrofit | | | | | | |
| Demand Response 3 | | | | | | |
| Home Assistance Program | | | | | | |
| Home Assistance Program | 3 | 15,336 | 3 | 14,704 | 3 | 14,704 |
| Totals | 43 | 192,362 | 43 | 191,729 | 43 | 191,729 |

Note: Persistence of adjustments is as reported by the IESO.

Table A-6: Estimated persistence of 2013 adjustments into future years

| | 2013 adjustments | | Persistence of 2013 adjustments | |
|---|--|--------------------------------------|--------------------------------------|----------------------------------|
| | 2013 | | 2014 | |
| | Net Incremental Peak Demand Savings (kW) | Net Incremental Energy Savings (kWh) | Incremental Peak Demand Savings (kW) | Incremental Energy Savings (kWh) |
| Consumer Program | | | | |
| Appliance Retirement | | | | |
| Appliance Exchange | | | | |
| HVAC Incentives | 2 | 4,203 | 2 | 4,203 |
| Conservation Instant Coupon | 0 | 64 | 0 | 64 |
| Booklet | | | | |
| Bi-Annual Retailer Event | | | | |
| Retailer Co-Op | | | | |
| Residential Demand Response (switch/pstat) | | | | |
| Residential Demand Response (IHD) | | | | |
| Residential New Construction | | | | |
| Business Program | | | | |
| Retrofit | | 98,779 | | 98,779 |
| Direct Install Lighting | 1 | 4,444 | 1 | 4,444 |
| Building Commissioning | | | | |
| New Construction | | | | |
| Energy Audit | | | | |
| Small Commercial Demand Response (switch/pstat) | | | | |
| Small Commercial Demand Response (IHD) | | | | |
| Demand Response 3 | | | | |
| Industrial Program | | | | |
| Process & System Upgrades | | | | |
| Monitoring & Targeting | | | | |
| Energy Manager | | | | |
| Retrofit | | | | |
| Demand Response 3 | | | | |
| Home Assistance Program | | | | |
| Home Assistance Program | 3 | 11,608 | 3 | 11,409 |
| Totals | 6 | 119,098 | 6 | 118,900 |

Note: Persistence of results is as reported by the IESO.

Appendix B. CDM results breakdown by rate class

Table B-1: Percentage allocation by rate class for 2011 results and adjustments

| Initiative | Residential | GS < 50 kW | GS 50 to 4,999 kW | Standby Power | Unmetered Scattered Load | Sentinel Lighting | Street Lighting | MicroFIT Generator |
|--|-------------|------------|-------------------|---------------|--------------------------|-------------------|-----------------|--------------------|
| Consumer Program | | | | | | | | |
| Appliance Retirement | 100% | | | | | | | |
| Appliance Exchange | 100% | | | | | | | |
| HVAC Incentives | 100% | | | | | | | |
| Conservation Instant Coupon Booklet | 100% | | | | | | | |
| Bi-Annual Retailer Event | 100% | | | | | | | |
| Retailer Co-op | 100% | | | | | | | |
| Residential Demand Response | 100% | | | | | | | |
| Residential New Construction | 100% | | | | | | | |
| Business Program | | | | | | | | |
| Retrofit | | 22% | 82% | | | | | |
| Direct Install Lighting Building Commissioning | | 100% | | | | | | |
| New Construction Energy Audit | | | | | | | | |
| Small Commercial Demand Response | | | | | | | | |
| Demand Response 3 | | | 100% | | | | | |
| Industrial Program | | | | | | | | |
| Process & System Upgrades | | | | | | | | |
| Monitoring & Targeting | | | | | | | | |
| Energy Manager | | | | | | | | |
| Retrofit | | | | | | | | |
| Demand Response 3 | | | 100% | | | | | |
| Home Assistance Program | | | | | | | | |
| Home Assistance Program | 100% | | | | | | | |
| Pre-2011 Programs completed in 2011 | | | | | | | | |
| Electricity Retrofit | | | 100% | | | | | |
| Incentive Program | | | | | | | | |
| High Performance New Construction | | | 100% | | | | | |
| Other | | | | | | | | |
| Program Enabled Savings | | | 100% | -121% | | | | |
| Time-of-Use Savings | | | | | | | | |

Source: Orillia Power Distribution Corp.. Rate class allocation percentage totals may not add up to 100% in cases where kWh savings are allocated to rate classes billed by kWh and kW demand reductions are allocated to rate classes billed by kW.

The basis for the Standby Power rate class allocation for Program Enabled Savings is nameplate capacity. Since the standby charge is based on nameplate capacity, and is an additional source of revenue resulting from CDM, the percentage allocation is larger than 100% and is negative.

Table B-2: Percentage allocation by rate class for 2012 results and adjustments

| Initiative | Residential | GS < 50 kW | GS 50 to 4,999 kW | Standby Power | Unmetered Scattered Load | Sentinel Lighting | Street Lighting | MicroFIT Generator |
|---|-------------|------------|-------------------|---------------|--------------------------|-------------------|-----------------|--------------------|
| Consumer Program | | | | | | | | |
| Appliance Retirement | 100% | | | | | | | |
| Appliance Exchange | 100% | | | | | | | |
| HVAC Incentives | 100% | | | | | | | |
| Conservation Instant Coupon Booklet | 100% | | | | | | | |
| Bi-Annual Retailer Event | 100% | | | | | | | |
| Retailer Co-Op | 100% | | | | | | | |
| Residential Demand Response | 100% | | | | | | | |
| (switch/pstat) | | | | | | | | |
| Residential Demand Response (IHD) | 100% | | | | | | | |
| Residential New Construction | 100% | | | | | | | |
| Business Program | | | | | | | | |
| Retrofit | | 9% | 86% | | | | | |
| Direct Install Lighting Building | | 100% | | | | | | |
| Commissioning | | | | | | | | |
| New Construction | | | | | | | | |
| Energy Audit | | | | | | | | |
| Small Commercial Demand Response (switch/pstat) | | | | | | | | |
| Small Commercial Demand Response (IHD) | | | | | | | | |
| Demand Response 3 | | | 100% | | | | | |
| Industrial Program | | | | | | | | |
| Process & System Upgrades | | | | | | | | |
| Monitoring & Targeting | | | | | | | | |
| Energy Manager | | | | | | | | |
| Retrofit | | | | | | | | |
| Demand Response 3 | | | 100% | | | | | |
| Home Assistance Program | | | | | | | | |
| Home Assistance Program | 100% | | | | | | | |
| Pre-2011 Programs completed in 2011 | | | | | | | | |
| Electricity Retrofit | | | | | | | | |
| Incentive Program | | | | | | | | |
| High Performance New Construction | | | 100% | | | | | |

Source: Orillia Power Distribution Corp.. Rate class allocation percentage totals may not add up to 100% in cases where kWh savings are allocated to rate classes billed by kWh and kW demand reductions are allocated to rate classes billed by kW.

Table B-3: Percentage allocation by rate class for 2013 results and adjustments

| Initiative | Residential | GS < 50 kW | GS 50 to 4,999 kW | Standby Power | Unmetered Scattered Load | Sentinel Lighting | Street Lighting | MicroFIT Generator |
|---|-------------|------------|-------------------|---------------|--------------------------|-------------------|-----------------|--------------------|
| Consumer Program | | | | | | | | |
| Appliance Retirement | 100% | | | | | | | |
| Appliance Exchange | 100% | | | | | | | |
| HVAC Incentives | 100% | | | | | | | |
| Conservation Instant Coupon Booklet | 100% | | | | | | | |
| Bi-Annual Retailer Event | 100% | | | | | | | |
| Retailer Co-Op | 100% | | | | | | | |
| Residential Demand Response (switch/pstat) | 100% | | | | | | | |
| Residential Demand Response (IHD) | 100% | | | | | | | |
| Residential New Construction | 100% | | | | | | | |
| Business Program | | | | | | | | |
| Retrofit | | 31% | 69% | | | | | |
| Direct Install Lighting Building Commissioning | | 100% | | | | | | |
| New Construction Energy Audit | | | | | | | | |
| Small Commercial Demand Response (switch/pstat) | | | | | | | | |
| Small Commercial Demand Response (IHD) | | | | | | | | |
| Demand Response 3 | | | 100% | | | | | |
| Industrial Program | | | | | | | | |
| Process & System Upgrades | | | | | | | | |
| Monitoring & Targeting | | | | | | | | |
| Energy Manager | | | | | | | | |
| Retrofit | | | | | | | | |
| Demand Response 3 | | | 100% | | | | | |
| Home Assistance Program | | | | | | | | |
| Home Assistance Program | 100% | | | | | | | |

Source: Orillia Power Distribution Corp.. Rate class allocation percentage totals may not add up to 100% in cases where kWh savings are allocated to rate classes billed by kWh and kW demand reductions are allocated to rate classes billed by kW.

Table B-4: Percentage allocation by rate class for 2014 results

| Initiative | Residential | GS < 50 kW | GS 50 to 4,999 kW | Standby Power | Unmetered Scattered Load | Sentinel Lighting | Street Lighting | MicroFIT Generator |
|---|-------------|------------|-------------------|---------------|--------------------------|-------------------|-----------------|--------------------|
| Consumer Program | | | | | | | | |
| Appliance Retirement | 100% | | | | | | | |
| Appliance Exchange | 100% | | | | | | | |
| HVAC Incentives | 100% | | | | | | | |
| Conservation Instant Coupon Booklet | 100% | | | | | | | |
| Bi-Annual Retailer Event | 100% | | | | | | | |
| Retailer Co-Op | 100% | | | | | | | |
| Residential Demand Response (switch/pstat) | 100% | | | | | | | |
| Residential Demand Response (IHD) | 100% | | | | | | | |
| Residential New Construction | 100% | | | | | | | |
| Business Program | | | | | | | | |
| Retrofit | | 16% | 61% | | | | | |
| Direct Install Lighting Building Commissioning | | 100% | | | | | | |
| New Construction Energy Audit | | | 100% | | | | | |
| Small Commercial Demand Response (switch/pstat) | | | | | | | | |
| Small Commercial Demand Response (IHD) | | | | | | | | |
| Demand Response 3 | | | 100% | | | | | |
| Industrial Program | | | | | | | | |
| Process & System Upgrades | | | | | | | | |
| Monitoring & Targeting | | | | | | | | |
| Energy Manager | | | | | | | | |
| Retrofit | | | | | | | | |
| Demand Response 3 | | | 100% | | | | | |
| Home Assistance Program | | | | | | | | |
| Home Assistance Program | 100% | | | | | | | |

Source: Orillia Power Distribution Corp.. Rate class allocation percentage totals may not add up to 100% in cases where kWh savings are allocated to rate classes billed by kWh and kW demand reductions are allocated to rate classes billed by kW.

Table B-5: Impact of CDM on load by rate class for 2011

| Initiative | Residential kWh | GS < 50 kW kWh | GS 50 to 4,999 kW kW | Standby Power kW | Unmetered Scattered Load kWh | Sentinel Lighting kW | Street Lighting kW | MicroFIT Generator NA |
|--|--------------------|-------------------|----------------------------|------------------------|---------------------------------------|----------------------------|--------------------------|-----------------------------|
| Consumer Program | | | | | | | | |
| Appliance Retirement | 88,388 | | | | | | | |
| Appliance Exchange | 859 | | | | | | | |
| HVAC Incentives | 91,776 | | | | | | | |
| Conservation Instant Coupon Booklet | 51,434 | | | | | | | |
| Bi-Annual Retailer Event | 85,947 | | | | | | | |
| Retailer Co-op | | | | | | | | |
| Residential Demand Response | | | | | | | | |
| Residential New Construction | | | | | | | | |
| Business Program | | | | | | | | |
| Retrofit | | 89,015 | 532 | | | | | |
| Direct Install Lighting Building | | 405,264 | | | | | | |
| Commissioning New Construction | | | | | | | | |
| Energy Audit | | | | | | | | |
| Small Commercial Demand Response | | | | | | | | |
| Demand Response 3 | | | 113 | | | | | |
| Industrial Program | | | | | | | | |
| Process & System Upgrades | | | | | | | | |
| Monitoring & Targeting | | | | | | | | |
| Energy Manager | | | | | | | | |
| Retrofit | | | | | | | | |
| Demand Response 3 | | | 1,469 | | | | | |
| Home Assistance Program | | | | | | | | |
| Home Assistance Program | | | | | | | | |
| Pre-2011 Programs completed in 2011 | | | | | | | | |
| Electricity Retrofit | | | 517 | | | | | |
| Incentive Program | | | | | | | | |
| High Performance New Construction | | | 1,536 | | | | | |
| Other | | | | | | | | |
| Program Enabled Savings | | | 10,472 | -12,720 | | | | |
| Time-of-Use Savings | | | | | | | | |
| Totals | 318,403 | 494,279 | 14,639 | -12,720 | | | | |

Note: Values are the product of the results by program from Table 1 plus adjustments from Table 2 multiplied by the allocation in Table B-1. Monthly kW values are multiplied by the number of months they are estimated to apply to for determining annual load impacts.

Table B-6: Impact of CDM on load by rate class for 2012

| Initiative | Residential kWh | GS < 50 kW kWh | GS 50 to 4,999 kW kW | Standby Power kW | Unmetered Scattered Load kWh | Sentinel Lighting kW | Street Lighting kW | MicroFIT Generator NA |
|---|--------------------|-------------------|----------------------------|------------------------|---------------------------------------|----------------------------|--------------------------|-----------------------------|
| Consumer Program | | | | | | | | |
| Appliance Retirement | 128,485 | | | | | | | |
| Appliance Exchange | 3,506 | | | | | | | |
| HVAC Incentives | 160,448 | | | | | | | |
| Conservation Instant Coupon Booklet | 55,240 | | | | | | | |
| Bi-Annual Retailer Event | 158,855 | | | | | | | |
| Retailer Co-Op Residential Demand Response (switch/pstat) | | | | | | | | |
| Residential Demand Response (IHD) | | | | | | | | |
| Residential New Construction | | | | | | | | |
| Business Program | | | | | | | | |
| Retrofit | | 166,473 | 2,295 | | | | | |
| Direct Install Lighting Building Commissioning New Construction | | 719,216 | | | | | | |
| Energy Audit Small Commercial Demand Response (switch/pstat) | | | | | | | | |
| Small Commercial Demand Response (IHD) | | | | | | | | |
| Demand Response 3 | | | 114 | | | | | |
| Industrial Program | | | | | | | | |
| Process & System Upgrades Monitoring & Targeting Energy Manager Retrofit | | | | | | | | |
| Demand Response 3 | | | 1,048 | | | | | |
| Home Assistance Program | | | | | | | | |
| Home Assistance Program | 64,439 | | | | | | | |
| Pre-2011 Programs completed in 2011 | | | | | | | | |
| Electricity Retrofit Incentive Program | | | 517 | | | | | |
| High Performance New Construction | | | 1,540 | | | | | |
| Other | | | | | | | | |
| Program Enabled Savings Time-of-Use Savings | | | 10,472 | -12,720 | | | | |
| Totals | 570,974 | 885,689 | 15,986 | -12,720 | | | | |

Note: Values are the product of the results by program from Table 1 plus adjustments from Table 2 multiplied by the allocation in Table B-2 plus the persistence of results and adjustments from previous years in Tables A-1 and A-4 multiplied by the allocation in Table B-1. Monthly kW values are multiplied by the number of months they are estimated to apply to for determining annual load impacts.

Table B-7: Impact of CDM on load by rate class for 2013

| Initiative | Residential kWh | GS < 50 kW kWh | GS 50 to 4,999 kW kW | Standby Power kW | Unmetered Scattered Load kWh | Sentinel Lighting kW | Street Lighting kW | MicroFIT Generator NA |
|---|--------------------|-------------------|----------------------------|------------------------|---------------------------------------|----------------------------|--------------------------|-----------------------------|
| Consumer Program | | | | | | | | |
| Appliance Retirement | 151,432 | | | | | | | |
| Appliance Exchange | 9,417 | | | | | | | |
| HVAC Incentives | 225,312 | | | | | | | |
| Conservation Instant Coupon Booklet | 76,287 | | | | | | | |
| Bi-Annual Retailer Event | 205,625 | | | | | | | |
| Retailer Co-Op Residential Demand Response (switch/pstat) | | | | | | | | |
| Residential Demand Response (IHD) Residential New Construction | | | | | | | | |
| Business Program | | | | | | | | |
| Retrofit | | 278,987 | 2,921 | | | | | |
| Direct Install Lighting Building Commissioning New Construction | | 1,145,495 | | | | | | |
| Energy Audit Small Commercial Demand Response (switch/pstat) | | | | | | | | |
| Small Commercial Demand Response (IHD) | | | | | | | | |
| Demand Response 3 | | | 116 | | | | | |
| Industrial Program | | | | | | | | |
| Process & System Upgrades Monitoring & Targeting Energy Manager Retrofit | | | | | | | | |
| Demand Response 3 | | | 1,309 | | | | | |
| Home Assistance Program | | | | | | | | |
| Home Assistance Program | 107,066 | | | | | | | |
| Pre-2011 Programs completed in 2011 | | | | | | | | |
| Electricity Retrofit Incentive Program | | | 517 | | | | | |
| High Performance New Construction | | | 1,540 | | | | | |
| Other | | | | | | | | |
| Program Enabled Savings Time-of-Use Savings | | | 10,472 | -12,720 | | | | |
| Totals | 775,139 | 1,424,482 | 16,875 | -12,720 | | | | |

Note: Values are the product of the results by program from Table 1 plus adjustments from Table 2 multiplied by the allocations in Table B-3 plus the persistence of results and adjustments from previous years in Tables A-1 to A-2 and A-4 to A-5 multiplied by the allocations in Table B-1 and B-2. Monthly kW values are multiplied by the number of months they are estimated to apply to for determining annual load impacts.

Table B-8: Impact of CDM on load by rate class for 2014

| Initiative | Residential kWh | GS < 50 kW kWh | GS 50 to 4,999 kW kW | Standby Power kW | Unmetered Scattered Load kWh | Sentinel Lighting kW | Street Lighting kW | MicroFIT Generator NA |
|---|--------------------|-------------------|----------------------------|------------------------|---------------------------------------|----------------------------|--------------------------|-----------------------------|
| Consumer Program | | | | | | | | |
| Appliance Retirement | 165,581 | | | | | | | |
| Appliance Exchange | 12,673 | | | | | | | |
| HVAC Incentives | 324,811 | | | | | | | |
| Conservation Instant Coupon Booklet | 156,123 | | | | | | | |
| Bi-Annual Retailer Event | 540,207 | | | | | | | |
| Retailer Co-Op Residential Demand Response (switch/pstat) | | | | | | | | |
| Residential Demand Response (IHD) | | | | | | | | |
| Residential New Construction | | | | | | | | |
| Business Program | | | | | | | | |
| Retrofit | | 338,471 | 3,232 | | | | | |
| Direct Install Lighting Building Commissioning | | 1,381,689 | | | | | | |
| New Construction Energy Audit | | | 321 | | | | | |
| Small Commercial Demand Response (switch/pstat) | | | | | | | | |
| Small Commercial Demand Response (IHD) | | | | | | | | |
| Demand Response 3 | | | 106 | | | | | |
| Industrial Program | | | | | | | | |
| Process & System Upgrades Monitoring & Targeting Energy Manager Retrofit | | | | | | | | |
| Demand Response 3 | | | 1,309 | | | | | |
| Home Assistance Program | | | | | | | | |
| Home Assistance Program | 121,143 | | | | | | | |
| Pre-2011 Programs completed in 2011 | | | | | | | | |
| Electricity Retrofit Incentive Program | | | 517 | | | | | |
| High Performance New Construction | | | 1,540 | | | | | |
| Other | | | | | | | | |
| Program Enabled Savings Time-of-Use Savings | | | 10,472 | -12,720 | | | | |
| Totals | 1,320,538 | 1,720,160 | 17,497 | -12,720 | | | | |

Note: Values are the product of the results by program from Table 1 plus adjustments from Table 2 multiplied by the allocations in Table B-4 plus the persistence of results and adjustments from previous years in Tables A-1 to A-6 multiplied by the allocations in Table B-1 to B-3. Monthly kW values are multiplied by the number of months they are estimated to apply to for determining annual load impacts.

Appendix C. Lost revenue

Table C-1: Distribution rates that impact lost revenue for each rate class

| Rate class | Billing unit | 2011 | 2012 | 2013 | 2014 |
|--------------------------|--------------|---------|---------|---------|---------|
| Residential | kWh | 0.0161 | 0.0161 | 0.0161 | 0.0162 |
| GS < 50 kW | kWh | 0.0156 | 0.0156 | 0.0156 | 0.0157 |
| GS 50 to 4,999 kW | kW | 3.4301 | 3.3762 | 3.3872 | 3.4224 |
| Standby Power | kW | 1.0122 | 1.0187 | 1.0236 | 1.0341 |
| Unmetered Scattered Load | kWh | 0.0089 | 0.0089 | 0.0089 | 0.0090 |
| Sentinel Lighting | kW | 9.5398 | 9.5315 | 9.5555 | 9.6556 |
| Street Lighting | kW | 12.5558 | 14.1914 | 14.1959 | 14.3456 |
| MicroFIT Generator | NA | | | | |

Notes: Distribution rates are from OEB approved rate schedules averaged from the rate year to the calendar year. Only the Distribution Volumetric Rate and the Rate Rider for Tax Change are used.

Table C-2: Lost revenues for each year by rate class

| Year | Component of lost revenue | Residential | GS < 50 kW | GS 50 to 4,999 kW | Standby Power | Net GS 50 to 4,999 kW | Totals |
|--------------|----------------------------------|--------------------|----------------------|--------------------------|----------------------|------------------------------|---------------------|
| 2011 | Current year load losses | 318,403 | 494,279 | 14,639 | -12,720 | 1,919 | 814,601 |
| | Revenue impact (\$) | \$5,126.29 | \$7,710.75 | \$50,212.87 | -\$12,875.18 | \$37,337.68 | \$50,174.73 |
| 2012 | Current year load losses | 570,974 | 885,689 | 15,986 | -12,720 | 3,266 | 1,459,928 |
| | Revenue impact (\$) | \$9,192.68 | \$13,816.74 | \$53,970.45 | -\$12,957.86 | \$41,012.59 | \$64,022.01 |
| 2013 | Current year load losses | 775,139 | 1,424,482 | 16,875 | -12,720 | 4,155 | 2,203,776 |
| | Revenue impact (\$) | \$12,479.74 | \$22,221.92 | \$57,158.62 | -\$13,020.19 | \$44,138.43 | \$78,840.09 |
| 2014 | Current year load losses | 1,320,538 | 1,720,160 | 17,497 | -12,720 | 4,777 | 3,045,475 |
| | Revenue impact (\$) | \$21,392.72 | \$27,006.51 | \$59,882.39 | -\$13,153.75 | \$46,728.64 | \$95,127.87 |
| Total | Revenue impact (\$) | \$48,191.43 | \$70,755.92 | \$221,224.33 | -\$52,006.99 | \$169,217.34 | \$288,164.69 |

Notes: Load losses are from Tables B-5 to B-8 and include persistence from previous years
Revenue impact is net load loss multiplied by distribution rates from Table C-1
Rate classes not shown had no lost revenues.
The Net GS 50 to 4,999 kW column shows the net lost revenues from that rate class after accounting for revenue gains from standby power charges.

Table C-3: Monthly carrying charges by rate class

| | Residential | GS < 50 kW | GS 50 to 4,999 kW | Standby Power | Net GS 50 to 4,999 kW | Totals |
|------------------------------------|-------------------|-------------------|-------------------|--------------------|-----------------------|--------------------|
| Jan-11 | | | | | | |
| Feb-11 | \$0.52 | \$0.79 | \$5.13 | -\$1.31 | \$3.81 | \$5.12 |
| Mar-11 | \$1.05 | \$1.57 | \$10.25 | -\$2.63 | \$7.62 | \$10.24 |
| Apr-11 | \$1.57 | \$2.36 | \$15.38 | -\$3.94 | \$11.43 | \$15.37 |
| Opening balance for rate year 2011 | \$3.14 | \$4.72 | \$30.76 | -\$7.89 | \$22.87 | \$30.73 |
| May-11 | \$2.09 | \$3.15 | \$20.50 | -\$5.26 | \$15.25 | \$20.49 |
| Jun-11 | \$2.62 | \$3.94 | \$25.63 | -\$6.57 | \$19.06 | \$25.61 |
| Jul-11 | \$3.14 | \$4.72 | \$30.76 | -\$7.89 | \$22.87 | \$30.73 |
| Aug-11 | \$3.66 | \$5.51 | \$35.88 | -\$9.20 | \$26.68 | \$35.85 |
| Sep-11 | \$4.19 | \$6.30 | \$41.01 | -\$10.51 | \$30.49 | \$40.98 |
| Oct-11 | \$4.71 | \$7.08 | \$46.13 | -\$11.83 | \$34.30 | \$46.10 |
| Nov-11 | \$5.23 | \$7.87 | \$51.26 | -\$13.14 | \$38.12 | \$51.22 |
| Dec-11 | \$5.76 | \$8.66 | \$56.38 | -\$14.46 | \$41.93 | \$56.34 |
| Jan-12 | \$6.28 | \$9.45 | \$61.51 | -\$15.77 | \$45.74 | \$61.46 |
| Feb-12 | \$7.22 | \$10.86 | \$67.02 | -\$17.09 | \$49.93 | \$68.00 |
| Mar-12 | \$8.16 | \$12.27 | \$72.53 | -\$18.42 | \$54.11 | \$74.54 |
| Apr-12 | \$9.09 | \$13.68 | \$78.04 | -\$19.74 | \$58.30 | \$81.07 |
| Opening balance for rate year 2012 | \$65.29 | \$98.20 | \$617.41 | -\$459.77 | \$459.64 | \$623.12 |
| May-12 | \$10.03 | \$15.09 | \$83.55 | -\$21.06 | \$62.49 | \$87.61 |
| Jun-12 | \$10.97 | \$16.50 | \$89.06 | -\$22.39 | \$66.67 | \$94.14 |
| Jul-12 | \$11.91 | \$17.91 | \$94.57 | -\$23.71 | \$70.86 | \$100.68 |
| Aug-12 | \$12.85 | \$19.32 | \$100.08 | -\$25.03 | \$75.05 | \$107.21 |
| Sep-12 | \$13.79 | \$20.73 | \$105.59 | -\$26.35 | \$79.23 | \$113.75 |
| Oct-12 | \$14.73 | \$22.14 | \$111.10 | -\$27.68 | \$83.42 | \$120.28 |
| Nov-12 | \$15.66 | \$23.55 | \$116.61 | -\$29.00 | \$87.61 | \$126.82 |
| Dec-12 | \$16.60 | \$24.96 | \$122.12 | -\$30.32 | \$91.79 | \$133.36 |
| Jan-13 | \$17.54 | \$26.37 | \$127.62 | -\$31.65 | \$95.98 | \$139.89 |
| Feb-13 | \$18.81 | \$28.64 | \$133.46 | -\$32.97 | \$100.48 | \$147.94 |
| Mar-13 | \$20.09 | \$30.91 | \$139.29 | -\$34.30 | \$104.99 | \$155.99 |
| Apr-13 | \$21.36 | \$33.18 | \$145.13 | -\$35.63 | \$109.50 | \$164.04 |
| Opening balance for rate year 2013 | \$249.64 | \$377.49 | \$1,985.57 | -\$497.87 | \$1,487.70 | \$2,114.82 |
| May-13 | \$22.64 | \$35.45 | \$150.96 | -\$36.96 | \$114.00 | \$172.08 |
| Jun-13 | \$23.91 | \$37.71 | \$156.80 | -\$38.29 | \$118.51 | \$180.13 |
| Jul-13 | \$25.18 | \$39.98 | \$162.63 | -\$39.62 | \$123.01 | \$188.18 |
| Aug-13 | \$26.46 | \$42.25 | \$168.47 | -\$40.95 | \$127.52 | \$196.23 |
| Sep-13 | \$27.73 | \$44.52 | \$174.30 | -\$42.28 | \$132.03 | \$204.28 |
| Oct-13 | \$29.01 | \$46.79 | \$180.14 | -\$43.61 | \$136.53 | \$212.33 |
| Nov-13 | \$30.28 | \$49.06 | \$185.97 | -\$44.94 | \$141.04 | \$220.37 |
| Dec-13 | \$31.55 | \$51.32 | \$191.81 | -\$46.27 | \$145.54 | \$228.42 |
| Jan-14 | \$32.83 | \$53.59 | \$197.64 | -\$47.60 | \$150.05 | \$236.47 |
| Feb-14 | \$35.01 | \$56.35 | \$203.76 | -\$48.94 | \$154.82 | \$246.18 |
| Mar-14 | \$37.20 | \$59.11 | \$209.87 | -\$50.28 | \$159.59 | \$255.89 |
| Apr-14 | \$39.38 | \$61.86 | \$215.98 | -\$51.62 | \$164.36 | \$265.60 |
| Opening balance for rate year 2014 | \$610.82 | \$955.48 | \$4,183.92 | -\$1,029.22 | \$3,154.70 | \$4,720.99 |
| May-14 | \$41.56 | \$64.62 | \$222.10 | -\$52.97 | \$169.13 | \$275.31 |
| Jun-14 | \$43.75 | \$67.38 | \$228.21 | -\$54.31 | \$173.90 | \$285.02 |
| Jul-14 | \$45.93 | \$70.13 | \$234.32 | -\$55.65 | \$178.67 | \$294.74 |
| Aug-14 | \$48.12 | \$72.89 | \$240.43 | -\$56.99 | \$183.44 | \$304.45 |
| Sep-14 | \$50.30 | \$75.65 | \$246.55 | -\$58.34 | \$188.21 | \$314.16 |
| Oct-14 | \$52.48 | \$78.41 | \$252.66 | -\$59.68 | \$192.98 | \$323.87 |
| Nov-14 | \$54.67 | \$81.16 | \$258.77 | -\$61.02 | \$197.75 | \$333.58 |
| Dec-14 | \$56.85 | \$83.92 | \$264.89 | -\$62.37 | \$202.52 | \$343.29 |
| Jan-15 | \$59.03 | \$86.68 | \$271.00 | -\$63.71 | \$207.29 | \$353.00 |
| Feb-15 | \$59.03 | \$86.68 | \$271.00 | -\$63.71 | \$207.29 | \$353.00 |
| Mar-15 | \$59.03 | \$86.68 | \$271.00 | -\$63.71 | \$207.29 | \$353.00 |
| Apr-15 | \$44.18 | \$64.86 | \$202.79 | -\$47.67 | \$155.12 | \$264.15 |
| Opening balance for rate year 2015 | \$1,225.76 | \$1,874.52 | \$7,147.64 | -\$1,729.35 | \$5,418.29 | \$8,518.57 |
| May-15 | \$44.18 | \$64.86 | \$202.79 | -\$47.67 | \$155.12 | \$264.15 |
| Jun-15 | \$44.18 | \$64.86 | \$202.79 | -\$47.67 | \$155.12 | \$264.15 |
| Jul-15 | \$44.18 | \$64.86 | \$202.79 | -\$47.67 | \$155.12 | \$264.15 |
| Aug-15 | \$44.18 | \$64.86 | \$202.79 | -\$47.67 | \$155.12 | \$264.15 |
| Sep-15 | \$44.18 | \$64.86 | \$202.79 | -\$47.67 | \$155.12 | \$264.15 |
| Oct-15 | \$44.18 | \$64.86 | \$202.79 | -\$47.67 | \$155.12 | \$264.15 |
| Nov-15 | \$44.18 | \$64.86 | \$202.79 | -\$47.67 | \$155.12 | \$264.15 |
| Dec-15 | \$44.18 | \$64.86 | \$202.79 | -\$47.67 | \$155.12 | \$264.15 |
| Jan-16 | \$44.18 | \$64.86 | \$202.79 | -\$47.67 | \$155.12 | \$264.15 |
| Feb-16 | \$44.18 | \$64.86 | \$202.79 | -\$47.67 | \$155.12 | \$264.15 |
| Mar-16 | \$44.18 | \$64.86 | \$202.79 | -\$47.67 | \$155.12 | \$264.15 |
| Apr-16 | \$44.18 | \$64.86 | \$202.79 | -\$47.67 | \$155.12 | \$264.15 |
| Total to April 30, 2016 | \$1,755.86 | \$2,652.84 | \$9,581.11 | -\$2,301.43 | \$7,279.68 | \$11,688.38 |

Notes: Carrying charges are simple interest (not compound) calculated using rates specified by the OEB. See:

<http://www.ontarioenergyboard.ca/OEB/Industry/Rules+and+Requirements/Rules+Codes+Guidelines+and+Forms/Prescribed+Interest+Rates>

Annual savings are assumed to be distributed equally over the year and carrying charges are applied to the balance in the account each month.

Rate classes not shown had no lost revenues and no carrying charges.

The Net GS 50 to 4,999 kW column shows the net carrying charges from that rate class after accounting for revenue gains from standby power charges.



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APPENDIX F – IESO Final Verified CDM Results



Message from the Vice President:

The IESO is pleased to provide the enclosed 2011-2014 Final Results Report. This report is designed to help populate LDC Annual Reports that will be submitted to the Ontario Energy Board (OEB) in September 2015.

2011-2014 Conservation Framework Highlights:

- LDCs have made significant achievements against dual energy and peak demand savings targets. Collectively, the LDCs have achieved 109% of the energy target and 70% of the peak demand target.
- Momentum has built as we transition to the Conservation First Framework. 2014 demonstrated an achievement of over 1 TWh of net incremental energy savings, positioning us well for average net incremental energy savings of 1.2 TWh required in the new framework to meet our 2020 CDM targets.
- Throughout the past framework, program results have become more predictable year over year as noted in the increasingly smaller variance between quarterly preliminary results and verified final results.
- Customer engagement continued to increase in both the Consumer and Business Programs. Between 2011 - 2014 consumers have purchased over 10 million energy efficient products through the saveONenergy COUPONS program. Customers in RETROFIT continue to declare a positive experience participating in the program with 86% likely to recommend.
- saveONenergy has seen a steady and significant increase in unaided brand awareness by 33% from 2011-2014
- Conservation is becoming even more cost-effective as programs become more efficient and effective. 2014 proved early investments in long lead time projects will pay off with the high savings now being realized in programs like PROCESS & SYSTEMS and RETROFIT. Within 4 cents per kWh, Conservation programs continue to be a valuable and cost effective resource for customers across the province.

The 2011-2014 Final Results within this report vary from the Draft 2011-2014 Final Results Report for the following reasons:

- Savings from Time of Use pricing are included in the Final Results Report. Overall the province saved 55 MWs from Time-of-Use pricing in 2014, or 0.73% of residential summer peak demand.
- Between August 4th and August 28th, the IESO and LDCs have worked collaboratively to reconcile projects from 2011-2014 Final Results Report to ensure every eligible project was captured and accurately reported.
- Verified savings from Innovation Fund pilots are also included for participating LDCs.

All results will be considered final for the 2011-2014 Conservation Framework. Any additional program activity not captured in the 2011-2014 Final Results Report will not be included as part of a future adjustment process.

Please continue to monitor saveONenergy E-blasts for future updates and should you have any other questions or comments please contact LDC.Support@ieso.ca.

We appreciate your collaboration and cooperation throughout the reporting and evaluation process and we look forward to the success ahead in the Conservation First Framework.

Sincerely,

Terry Young

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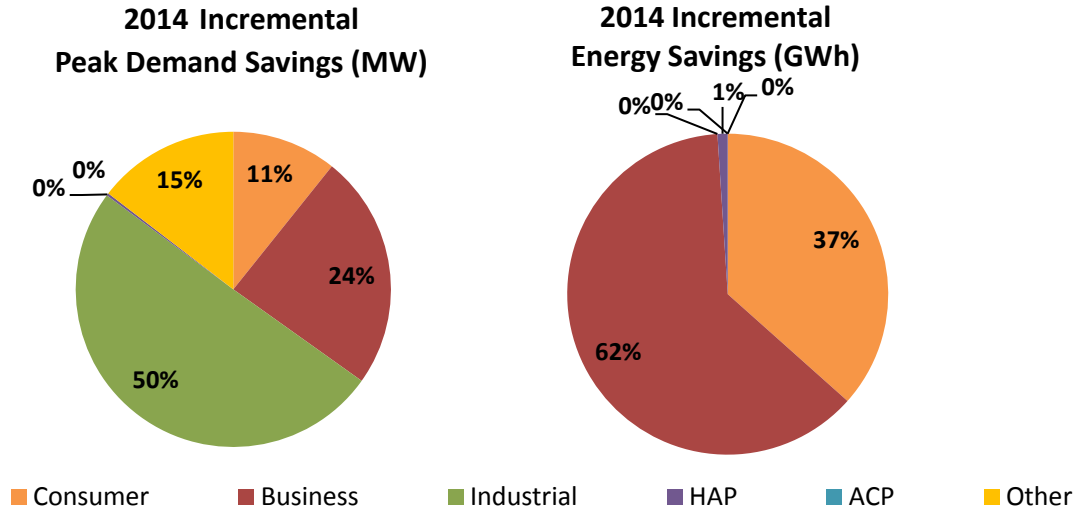
IESO-Contracted Province-Wide CDM Programs: 2011-2014 Final Results Report

LDC: Orillia Power Distribution Corporation

| Final 2014 Achievement Against Targets | 2014 Incremental | 2011-2014 | |
|--|------------------|----------------------------|----------------------|
| | | Achievement Against Target | % of Target Achieved |
| Net Annual Peak Demand Savings (MW) | 1.8 | 2.7 | 87.4% |
| Net Energy Savings (GWh) | 6.2 | 34.1 | 226.9% |

Unless otherwise noted, results are presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Achievement by Sector



Comparison: LDC Achievement vs. LDC Community Achievement (Progress to Target)

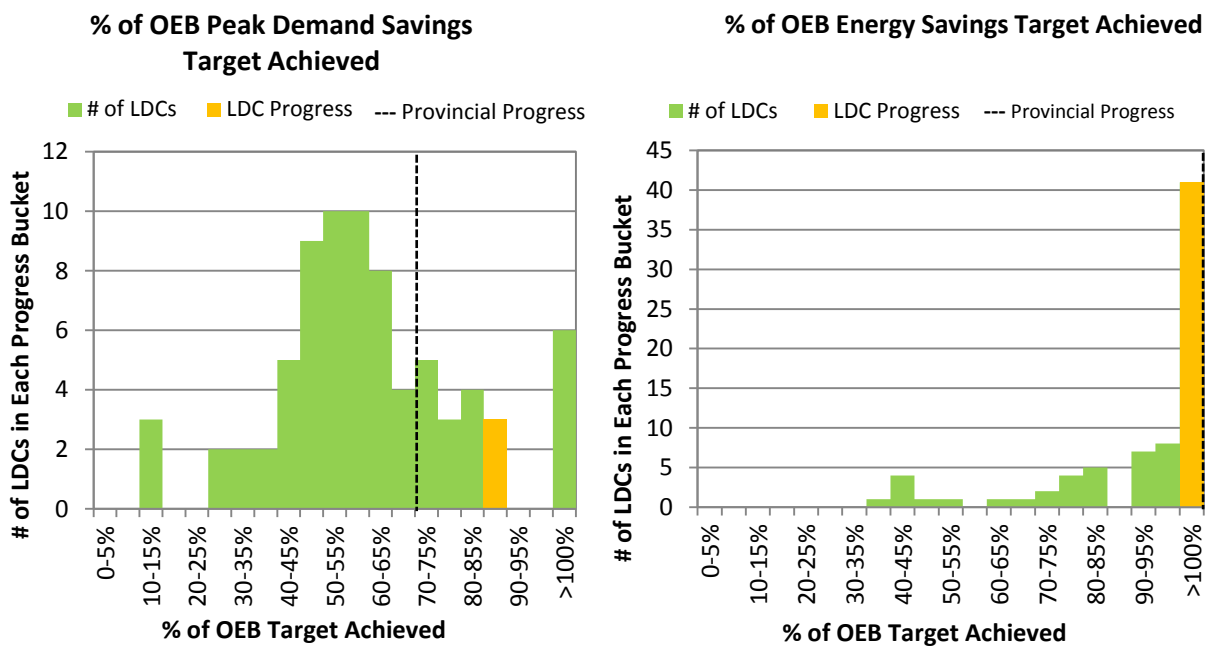


Table 1: Orillia Power Distribution Corporation Initiative and Program Level Net Savings by Year

| Initiative | Unit | Incremental Activity (new program activity occurring within the specified reporting period) | | | | Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period) | | | | Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period) | | | | Program-to-Date Verified Progress to Target (excludes DR) | | |
|--|------------|--|-------|-------|--------|---|------|------|-------|--|-----------|---------|---|--|---|------------|
| | | 2011* | 2012* | 2013* | 2014 | 2011 | 2012 | 2013 | 2014 | 2011 | 2012 | 2013 | 2014 | 2014 Net Annual Peak Demand Savings (kW) | 2011-2014 Net Cumulative Energy Savings (kWh) | |
| | | | | | | | | | | | | | | | | 2014 |
| Consumer Program | | | | | | | | | | | | | | | | |
| Appliance Retirement | Appliances | 211 | 99 | 55 | 33 | 12 | 6 | 4 | 2 | 88,388 | 40,097 | 22,947 | 14,351 | 23 | 533,887 | |
| Appliance Exchange | Appliances | 7 | 10 | 16 | 10 | 1 | 1 | 3 | 2 | 859 | 2,648 | 5,911 | 3,694 | 7 | 26,456 | |
| HVAC Incentives | Equipment | 147 | 151 | 161 | 245 | 57 | 36 | 34 | 53 | 111,038 | 65,339 | 60,662 | 99,498 | 180 | 860,991 | |
| Conservation Instant Coupon Booklet | Items | 1,378 | 84 | 947 | 2,926 | 3 | 1 | 1 | 6 | 50,684 | 3,806 | 20,983 | 79,837 | 11 | 335,956 | |
| Bi-Annual Retailer Event | Items | 2,592 | 2,888 | 2,572 | 13,135 | 5 | 4 | 3 | 22 | 80,003 | 72,909 | 46,769 | 334,583 | 34 | 966,858 | |
| Retailer Co-op | Items | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Residential Demand Response | Devices | 0 | 0 | 0 | 18 | 0 | 0 | 0 | 8 | 0 | 0 | 0 | 0 | 8 | 0 | |
| Residential Demand Response (IHD) | Devices | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Residential New Construction | Homes | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Consumer Program Total | | | | | | 78 | 48 | 46 | 93 | 330,971 | 184,799 | 157,272 | 531,963 | 264 | 2,724,147 | |
| Business Program | | | | | | | | | | | | | | | | |
| Retrofit | Projects | 7 | 23 | 22 | 18 | 54 | 137 | 75 | 46 | 408,838 | 675,746 | 259,264 | 379,079 | 309 | 4,551,161 | |
| Direct Install Lighting | Projects | 110 | 85 | 86 | 102 | 139 | 78 | 117 | 101 | 377,754 | 297,849 | 421,835 | 397,422 | 383 | 3,497,395 | |
| Building Commissioning | Buildings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| New Construction | Buildings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Energy Audit | Audits | 0 | 0 | 0 | 2 | 0 | 0 | 0 | 27 | 0 | 0 | 0 | 130,547 | 27 | 130,547 | |
| Small Commercial Demand Response | Devices | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Small Commercial Demand Response (IHD) | Devices | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Demand Response 3 | Facilities | 1 | 1 | 1 | 1 | 38 | 38 | 39 | 35 | 1,481 | 553 | 515 | 0 | 35 | 2,549 | |
| Business Program Total | | | | | | 231 | 253 | 231 | 209 | 788,073 | 974,148 | 681,614 | 907,048 | 755 | 8,181,652 | |
| Industrial Program | | | | | | | | | | | | | | | | |
| Process & System Upgrades | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Monitoring & Targeting | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Energy Manager | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Retrofit | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Demand Response 3 | Facilities | 3 | 2 | 2 | 2 | 490 | 349 | 436 | 436 | 28,742 | 8,416 | 19,363 | 0 | 436 | 56,520 | |
| Industrial Program Total | | | | | | 490 | 349 | 436 | 436 | 28,742 | 8,416 | 19,363 | 0 | 436 | 56,520 | |
| Home Assistance Program | | | | | | | | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 45 | 96 | 12 | 0 | 9 | 3 | 2 | 0 | 49,103 | 33,675 | 14,851 | 14 | 228,935 | |
| Home Assistance Program Total | | | | | | 0 | 9 | 3 | 2 | 0 | 49,103 | 33,675 | 14,851 | 14 | 228,935 | |
| Aboriginal Program | | | | | | | | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Direct Install Lighting | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Aboriginal Program Total | | | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Pre-2011 Programs completed in 2011 | | | | | | | | | | | | | | | | |
| Electricity Retrofit Incentive Program | Projects | 4 | 0 | 0 | 0 | 43 | 0 | 0 | 0 | 146,553 | 0 | 0 | 0 | 43 | 586,211 | |
| High Performance New Construction | Projects | 2 | 0 | 0 | 0 | 128 | 0 | 0 | 0 | 658,278 | 298 | 0 | 0 | 128 | 2,634,008 | |
| Toronto Comprehensive | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Multifamily Energy Efficiency Rebates | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| LDC Custom Programs | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Pre-2011 Programs completed in 2011 Total | | | | | | 171 | 0 | 0 | 0 | 804,831 | 298 | 0 | 0 | 172 | 3,220,219 | |
| Other | | | | | | | | | | | | | | | | |
| Program Enabled Savings | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Time-of-Use Savings | Homes | 0 | 0 | 0 | n/a | 0 | 0 | 0 | 126 | 0 | 0 | 0 | 0 | 126 | 0 | |
| LDC Pilots | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Other Total | | | | | | 0 | 0 | 0 | 126 | 0 | 0 | 0 | 0 | 126 | 0 | |
| Adjustments to 2011 Verified Results | | | | | | | 1 | 0 | 873 | | 258,162 | 0 | 4,474,574 | 868 | 18,917,977 | |
| Adjustments to 2012 Verified Results | | | | | | | | 12 | 31 | | | 62,935 | 129,365 | 43 | 577,023 | |
| Adjustments to 2013 Verified Results | | | | | | | | | 6 | | | | 118,982 | 6 | 238,080 | |
| Energy Efficiency Total | | | | | | 443 | 272 | 241 | 387 | 1,922,395 | 1,207,795 | 872,046 | 1,453,862 | 1,287 | 14,352,405 | |
| Demand Response Total (Scenario 1) | | | | | | 528 | 387 | 475 | 480 | 30,222 | 8,969 | 19,878 | 0 | 480 | 59,069 | |
| Adjustments to Previous Years' Verified Results Total | | | | | | 0 | 1 | 12 | 910 | 0 | 258,162 | 62,935 | 4,722,921 | 918 | 19,733,080 | |
| OPA-Contracted LDC Portfolio Total (inc. Adjustments) | | | | | | 970 | 660 | 727 | 1,778 | 1,952,617 | 1,474,926 | 954,859 | 6,176,783 | 2,685 | 34,144,554 | |
| Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively). | | | | | | | | | | | | | Full OEB Target: | | 3,070 | 15,050,000 |
| *Includes adjustments after Final Reports were issued | | | | | | | | | | | | | % of Full OEB Target Achieved to Date (Scenario 1): | | 87.4% | 226.9% |
| Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year. | | | | | | | | | | | | | | | | |

Table 2: Adjustments to Orillia Power Distribution Corporation Net Verified Results due to Variances

| Initiative | Unit | Incremental Activity (new program activity occurring within the specified reporting period) | | | | Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period) | | | | Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period) | | | | Program-to-Date Verified Progress to Target (excludes DR) | |
|---|------------|--|-------|-------|------|---|------|------|------|--|---------|---------|------|--|---|
| | | 2011* | 2012* | 2013* | 2014 | 2011 | 2012 | 2013 | 2014 | 2011 | 2012 | 2013 | 2014 | 2014 Net Annual Peak Demand Savings (kW) | 2011-2014 Net Cumulative Energy Savings (kWh) |
| | | | | | | | | | | | | | | | |
| Consumer Program | | | | | | | | | | | | | | | |
| Appliance Retirement | Appliances | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Appliance Exchange | Appliances | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| HVAC Incentives | Equipment | -36 | 6 | 9 | | -10 | 2 | 2 | | -19,262 | 3,333 | 4,203 | | -6 | -58,644 |
| Conservation Instant Coupon Booklet | Items | 22 | 0 | 3 | | 0 | 0 | 0 | | 750 | 0 | 64 | | 0 | 3,130 |
| Bi-Annual Retailer Event | Items | 223 | 0 | 0 | | 0 | 0 | 0 | | 5,944 | 0 | 0 | | 0 | 23,776 |
| Retailer Co-op | Items | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Residential Demand Response | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Residential Demand Response (IHD) | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Residential New Construction | Homes | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Consumer Program Total | | | | | | -10 | 2 | 2 | | -12,568 | 3,333 | 4,267 | | -6 | -31,739 |
| Business Program | | | | | | | | | | | | | | | |
| Retrofit | Projects | 0 | 7 | 2 | | 0 | 34 | 0 | | 0 | 157,589 | 98,779 | | 34 | 670,327 |
| Direct Install Lighting | Projects | 7 | 3 | 1 | | 11 | 4 | 1 | | 27,510 | 16,103 | 4,444 | | 11 | 154,269 |
| Building Commissioning | Buildings | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| New Construction | Buildings | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Energy Audit | Audits | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Small Commercial Demand Response | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Small Commercial Demand Response (IHD) | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Demand Response 3 | Facilities | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Business Program Total | | | | | | 11 | 38 | 1 | | 27,510 | 173,692 | 103,224 | | 46 | 824,596 |
| Industrial Program | | | | | | | | | | | | | | | |
| Process & System Upgrades | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Monitoring & Targeting | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Energy Manager | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Retrofit | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Demand Response 3 | Facilities | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Industrial Program Total | | | | | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Home Assistance Program | | | | | | | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 15 | 6 | | 0 | 3 | 3 | | 0 | 15,336 | 11,608 | | 6 | 69,045 |
| Home Assistance Program Total | | | | | | 0 | 3 | 3 | | 0 | 15,336 | 11,608 | | 6 | 69,045 |
| Aboriginal Program | | | | | | | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Direct Install Lighting | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Aboriginal Program Total | | | | | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Pre-2011 Programs completed in 2011 | | | | | | | | | | | | | | | |
| Electricity Retrofit Incentive Program | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| High Performance New Construction | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 243,221 | 0 | 0 | | 0 | 972,882 |
| Toronto Comprehensive | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Multifamily Energy Efficiency Rebates | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| LDC Custom Programs | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Pre-2011 Programs completed in 2011 Total | | | | | | 0 | 0 | 0 | | 243,221 | 0 | 0 | | 0 | 972,882 |
| Other | | | | | | | | | | | | | | | |
| Program Enabled Savings | Projects | 1 | 0 | 0 | | 873 | 0 | 0 | | 4,474,574 | 0 | 0 | | 873 | 17,898,296 |
| Time-of-Use Savings | Homes | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| LDC Pilots | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Other Total | | | | | | 873 | 0 | 0 | | 4,474,574 | 0 | 0 | | 873 | 17,898,296 |
| Adjustments to 2011 Verified Results | | | | | | 873 | | | | 4,732,736 | | | | 868 | 18,917,977 |
| Adjustments to 2012 Verified Results | | | | | | | 43 | | | | 192,362 | | | 43 | 577,023 |
| Adjustments to 2013 Verified Results | | | | | | | | 6 | | | | 119,098 | | 6 | 238,080 |
| Total Adjustments to Previous Years' Verified Results | | | | | | 873 | 43 | 6 | | 4,732,736 | 192,362 | 119,098 | | 918 | 19,733,080 |

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above is presented in the implementation year. Adjustments in Table 1 reflect persisted savings in the year in which that adjustment is verified.

Table 3: Orillia Power Distribution Corporation Realization Rate & NTG

| Initiative | Peak Demand Savings | | | | | | | | Energy Savings | | | | | | | |
|--|---------------------|------|------|------|--------------------|------|------|------|------------------|------|------|------|--------------------|------|------|------|
| | Realization Rate | | | | Net-to-Gross Ratio | | | | Realization Rate | | | | Net-to-Gross Ratio | | | |
| | 2011 | 2012 | 2013 | 2014 | 2011 | 2012 | 2013 | 2014 | 2011 | 2012 | 2013 | 2014 | 2011 | 2012 | 2013 | 2014 |
| Consumer Program | | | | | | | | | | | | | | | | |
| Appliance Retirement | 1.00 | 1.00 | n/a | n/a | 0.51 | 0.47 | 0.42 | 0.42 | 1.00 | 1.00 | n/a | n/a | 0.52 | 0.47 | 0.44 | 0.44 |
| Appliance Exchange | 1.00 | 1.00 | 1.00 | 1.00 | 0.52 | 0.52 | 0.53 | 0.53 | 1.00 | 1.00 | 1.00 | 1.00 | 0.52 | 0.52 | 0.53 | 0.53 |
| HVAC Incentives | 1.00 | 1.00 | n/a | 1.00 | 0.60 | 0.49 | 0.48 | 0.51 | 1.00 | 1.00 | n/a | 1.00 | 0.60 | 0.49 | 0.48 | 0.51 |
| Conservation Instant Coupon Booklet | 1.00 | 1.00 | 1.00 | 1.00 | 1.14 | 1.00 | 1.11 | 1.79 | 1.00 | 1.00 | 1.00 | 1.00 | 1.11 | 1.05 | 1.13 | 1.75 |
| Bi-Annual Retailer Event | 1.00 | 1.00 | 1.00 | 1.00 | 1.13 | 0.91 | 1.04 | 1.74 | 1.00 | 1.00 | 1.00 | 1.00 | 1.10 | 0.92 | 1.04 | 1.75 |
| Retailer Co-op | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Residential Demand Response | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Residential Demand Response (IHD) | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Residential New Construction | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Business Program | | | | | | | | | | | | | | | | |
| Retrofit | 0.93 | 0.98 | 0.87 | 0.90 | 0.75 | 0.78 | 0.74 | 0.74 | 1.33 | 1.13 | 0.96 | 1.15 | 0.76 | 0.78 | 0.73 | 0.73 |
| Direct Install Lighting | 1.08 | 0.68 | 0.81 | 0.78 | 0.93 | 0.94 | 0.94 | 0.94 | 0.90 | 0.85 | 0.84 | 0.83 | 0.93 | 0.94 | 0.94 | 0.94 |
| Building Commissioning | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| New Construction | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Energy Audit | n/a | n/a | n/a | 0.96 | n/a | n/a | n/a | 0.68 | n/a | n/a | n/a | 1.00 | n/a | n/a | n/a | 0.67 |
| Small Commercial Demand Response | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Small Commercial Demand Response (IHD) | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Demand Response 3 | 0.76 | n/a | n/a | n/a | n/a | n/a | n/a | n/a | 1.00 | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Industrial Program | | | | | | | | | | | | | | | | |
| Process & System Upgrades | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Monitoring & Targeting | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Energy Manager | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Retrofit | | | | | | | | | | | | | | | | |
| Demand Response 3 | 0.84 | n/a | n/a | n/a | n/a | n/a | n/a | n/a | 1.00 | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Home Assistance Program | | | | | | | | | | | | | | | | |
| Home Assistance Program | n/a | 0.14 | 1.02 | 0.90 | n/a | 1.00 | 1.00 | 1.00 | n/a | 0.99 | 0.89 | 0.81 | n/a | 1.00 | 1.00 | 1.00 |
| Aboriginal Program | | | | | | | | | | | | | | | | |
| Home Assistance Program | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Direct Install Lighting | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Pre-2011 Programs completed in 2011 | | | | | | | | | | | | | | | | |
| Electricity Retrofit Incentive Program | 0.77 | n/a | n/a | n/a | 0.52 | n/a | n/a | n/a | 0.77 | n/a | n/a | n/a | 0.52 | n/a | n/a | n/a |
| High Performance New Construction | 1.00 | 1.00 | 1.00 | 1.00 | 0.50 | 0.50 | 0.50 | 0.50 | 1.00 | 1.00 | 1.00 | 1.00 | 0.50 | 0.50 | 0.50 | 0.50 |
| Toronto Comprehensive | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Multifamily Energy Efficiency Rebates | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| LDC Custom Programs | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Other | | | | | | | | | | | | | | | | |
| Program Enabled Savings | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Time-of-Use Savings | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| LDC Pilots | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |

Summary Achievement Against CDM Targets

Results are recognized using current IESO reporting policies. Energy efficiency resources persist for the duration of the effective useful life. Any upcoming code changes are taken into account. Demand response resources persist for 1 year (Scenario 1). Please see methodology tab for more detailed information.

Table 4: Net Peak Demand Savings at the End User Level (MW) (Scenario 1)

| Implementation Period | Annual | | | |
|---|--------|------|------|-------|
| | 2011 | 2012 | 2013 | 2014 |
| 2011 - Verified | 1.0 | 0.4 | 0.4 | 0.4 |
| 2012 - Verified† | 0.0 | 0.7 | 0.3 | 0.3 |
| 2013 - Verified† | 0.0 | 0.0 | 0.7 | 0.2 |
| 2014 - Verified† | 0.9 | 0.9 | 0.9 | 1.8 |
| Verified Net Annual Peak Demand Savings Persisting in 2014: | | | | 2.7 |
| Orillia Power Distribution Corporation 2014 Annual CDM Capacity Target: | | | | 3.1 |
| Verified Portion of Peak Demand Savings Target Achieved in 2014 (%): | | | | 87.5% |

Table 5: Net Energy Savings at the End User Level (GWh)

| Implementation Period | Annual | | | | Cumulative |
|--|--------|------|------|------|------------|
| | 2011 | 2012 | 2013 | 2014 | 2011-2014 |
| 2011 - Verified | 2.0 | 1.9 | 1.9 | 1.8 | 7.6 |
| 2012 - Verified† | 0.3 | 1.5 | 1.5 | 1.5 | 4.7 |
| 2013 - Verified† | 0.0 | 0.1 | 1.0 | 0.9 | 1.9 |
| 2014 - Verified† | 4.5 | 4.6 | 4.72 | 6.2 | 20.0 |
| Verified Net Cumulative Energy Savings 2011-2014: | | | | | 34.1 |
| Orillia Power Distribution Corporation 2011-2014 Annual CDM Energy Target: | | | | | 15.1 |
| Verified Portion of Cumulative Energy Target Achieved in 2014 (%): | | | | | 226.9% |

†Includes adjustments to previous years' verified results

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Table 6: Province-Wide Initiatives and Program Level Net Savings by Year (Scenario 1)

| Initiative | Unit | Incremental Activity (new program activity occurring within the specified reporting period) | | | | Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period) | | | | Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period) | | | | Program-to-Date Verified Progress to Target (excludes DR) | | | |
|--|------------|--|-----------|---------|-----------|---|---------|---------|---------|--|-------------|---|---------------|--|---|-----------|---------------|
| | | 2011* | 2012* | 2013* | 2014 | 2011 | 2012 | 2013 | 2014 | 2011 | 2012 | 2013 | 2014 | 2014 Net Annual Peak Demand Savings (kW) | 2011-2014 Net Cumulative Energy Savings (kWh) | | |
| | | | | | | | | | | | | | | | | 2014 | 2014 |
| Consumer Program | | | | | | | | | | | | | | | | | |
| Appliance Retirement | Appliances | 56,110 | 34,146 | 20,952 | 22,563 | 3,299 | 2,011 | 1,433 | 1,617 | 23,005,812 | 13,424,518 | 8,713,107 | 9,497,343 | 8,221 | 159,100,415 | | |
| Appliance Exchange | Appliances | 3,688 | 3,836 | 5,337 | 5,685 | 371 | 556 | 1,106 | 1,178 | 450,187 | 974,621 | 1,971,701 | 2,100,266 | 2,973 | 10,556,192 | | |
| HVAC Incentives | Equipment | 92,748 | 87,540 | 96,286 | 113,002 | 32,037 | 19,060 | 19,552 | 23,106 | 59,437,670 | 32,841,283 | 33,923,592 | 42,888,217 | 93,755 | 447,009,930 | | |
| Conservation Instant Coupon Booklet | Items | 567,678 | 30,891 | 347,946 | 1,208,108 | 1,344 | 230 | 517 | 2,440 | 21,211,537 | 1,398,202 | 7,707,573 | 32,802,537 | 4,531 | 137,258,436 | | |
| Bi-Annual Retailer Event | Items | 952,149 | 1,060,901 | 944,772 | 4,824,751 | 1,681 | 1,480 | 1,184 | 8,043 | 29,387,468 | 26,781,674 | 17,179,841 | 122,902,769 | 12,389 | 355,157,348 | | |
| Retailer Co-op | Items | 152 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,652 | 0 | 0 | 0 | 0 | 10,607 | | |
| Residential Demand Response | Devices | 19,550 | 98,388 | 171,733 | 241,381 | 10,947 | 49,038 | 93,076 | 117,513 | 24,870 | 359,408 | 390,303 | 8,379 | 117,513 | 782,960 | | |
| Residential Demand Response (IHD) | Devices | 0 | 49,689 | 133,657 | 188,577 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Residential New Construction | Homes | 27 | 21 | 279 | 2,367 | 0 | 2 | 18 | 369 | 743 | 17,152 | 163,690 | 2,330,865 | 390 | 2,712,676 | | |
| Consumer Program Total | | | | | | 49,681 | 72,377 | 116,886 | 154,267 | 133,520,941 | 75,796,859 | 70,049,807 | 212,530,376 | 239,772 | 1,112,588,565 | | |
| Business Program | | | | | | | | | | | | | | | | | |
| Retrofit | Projects | 2,828 | 6,481 | 9,746 | 10,925 | 24,467 | 61,147 | 59,678 | 70,662 | 136,002,258 | 314,922,468 | 345,346,008 | 462,903,521 | 213,493 | 2,631,401,223 | | |
| Direct Install Lighting | Projects | 20,741 | 18,691 | 17,833 | 23,784 | 23,724 | 15,284 | 18,708 | 23,419 | 61,076,701 | 57,345,798 | 64,315,558 | 84,503,302 | 73,304 | 604,196,658 | | |
| Building Commissioning | Buildings | 0 | 0 | 0 | 5 | 0 | 0 | 0 | 988 | 0 | 0 | 0 | 1,513,377 | 988 | 1,513,377 | | |
| New Construction | Buildings | 25 | 98 | 158 | 226 | 123 | 764 | 1,584 | 6,432 | 411,717 | 1,814,721 | 4,959,266 | 20,381,204 | 8,904 | 37,390,767 | | |
| Energy Audit | Audits | 222 | 357 | 589 | 473 | 0 | 1,450 | 2,811 | 6,323 | 0 | 7,049,351 | 15,455,795 | 30,874,399 | 10,583 | 82,934,042 | | |
| Small Commercial Demand Response | Devices | 132 | 294 | 1,211 | 3,652 | 84 | 187 | 773 | 2,116 | 157 | 1,068 | 373 | 319 | 2,116 | 1,916 | | |
| Small Commercial Demand Response (IHD) | Devices | 0 | 0 | 378 | 820 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Demand Response 3 | Facilities | 145 | 151 | 175 | 180 | 16,218 | 19,389 | 23,706 | 23,380 | 633,421 | 281,823 | 346,659 | 0 | 23,380 | 1,261,903 | | |
| Business Program Total | | | | | | 64,617 | 98,221 | 107,261 | 133,319 | 198,124,253 | 381,415,230 | 430,423,659 | 600,176,121 | 332,769 | 3,358,699,887 | | |
| Industrial Program | | | | | | | | | | | | | | | | | |
| Process & System Upgrades | Projects | 0 | 0 | 5 | 10 | 0 | 0 | 294 | 9,692 | 0 | 0 | 2,603,764 | 72,053,255 | 9,986 | 77,260,782 | | |
| Monitoring & Targeting | Projects | 0 | 1 | 3 | 5 | 0 | 0 | 0 | 102 | 0 | 0 | 0 | 502,517 | 102 | 502,517 | | |
| Energy Manager | Projects | 1 | 132 | 306 | 379 | 0 | 1,086 | 3,558 | 5,191 | 0 | 7,372,108 | 21,994,263 | 40,436,427 | 8,384 | 95,324,998 | | |
| Retrofit | Projects | 433 | 0 | 0 | 0 | 4,615 | 0 | 0 | 0 | 28,866,840 | 0 | 0 | 0 | 4,613 | 115,462,282 | | |
| Demand Response 3 | Facilities | 124 | 185 | 281 | 336 | 52,484 | 74,056 | 162,543 | 166,082 | 3,080,737 | 1,784,712 | 4,309,160 | 0 | 166,082 | 9,174,609 | | |
| Industrial Program Total | | | | | | 57,098 | 75,141 | 166,395 | 181,066 | 31,947,577 | 9,156,820 | 28,907,187 | 112,992,199 | 189,168 | 297,725,188 | | |
| Home Assistance Program | | | | | | | | | | | | | | | | | |
| Home Assistance Program | Homes | 46 | 5,920 | 29,654 | 25,424 | 2 | 566 | 2,361 | 2,466 | 39,283 | 5,442,232 | 20,987,275 | 19,582,658 | 5,370 | 77,532,571 | | |
| Home Assistance Program Total | | | | | | 2 | 566 | 2,361 | 2,466 | 39,283 | 5,442,232 | 20,987,275 | 19,582,658 | 5,370 | 77,532,571 | | |
| Aboriginal Program | | | | | | | | | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 0 | 717 | 1,125 | 0 | 0 | 267 | 549 | 0 | 0 | 1,609,393 | 3,101,207 | 816 | 6,319,993 | | |
| Direct Install Lighting | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Aboriginal Program Total | | | | | | 0 | 0 | 267 | 549 | 0 | 0 | 1,609,393 | 3,101,207 | 816 | 6,319,993 | | |
| Pre-2011 Programs completed in 2011 | | | | | | | | | | | | | | | | | |
| Electricity Retrofit Incentive Program | Projects | 2,028 | 0 | 0 | 0 | 21,662 | 0 | 0 | 0 | 121,138,219 | 0 | 0 | 0 | 21,662 | 484,552,876 | | |
| High Performance New Construction | Projects | 182 | 73 | 19 | 3 | 5,098 | 3,251 | 772 | 134 | 26,185,591 | 11,901,944 | 3,522,240 | 688,738 | 9,255 | 148,181,415 | | |
| Toronto Comprehensive | Projects | 577 | 15 | 4 | 5 | 15,805 | 0 | 0 | 281 | 86,964,886 | 0 | 0 | 2,479,840 | 16,086 | 350,339,385 | | |
| Multifamily Energy Efficiency Rebates | Projects | 110 | 0 | 0 | 0 | 1,981 | 0 | 0 | 0 | 7,595,683 | 0 | 0 | 0 | 1,981 | 30,382,733 | | |
| LDC Custom Programs | Projects | 8 | 0 | 0 | 0 | 399 | 0 | 0 | 0 | 1,367,170 | 0 | 0 | 0 | 399 | 5,468,679 | | |
| Pre-2011 Programs completed in 2011 Total | | | | | | 44,945 | 3,251 | 772 | 415 | 243,251,550 | 11,901,944 | 3,522,240 | 3,168,578 | 49,382 | 1,018,925,088 | | |
| Other | | | | | | | | | | | | | | | | | |
| Program Enabled Savings | Projects | 33 | 71 | 46 | 43 | 0 | 2,304 | 3,692 | 5,500 | 0 | 1,188,362 | 4,075,382 | 19,035,337 | 11,496 | 30,751,187 | | |
| Time-of-Use Savings | Homes | 0 | 0 | 0 | n/a | 0 | 0 | 0 | 54,795 | 0 | 0 | 0 | 0 | 54,795 | 0 | | |
| LDC Pilots | Projects | 0 | 0 | 0 | 1,174 | 0 | 0 | 0 | 1,170 | 0 | 0 | 0 | 5,061,522 | 1,170 | 5,061,522 | | |
| Other Total | | | | | | 0 | 2,304 | 3,692 | 61,466 | 0 | 1,188,362 | 4,075,382 | 24,096,859 | 67,462 | 35,812,709 | | |
| Adjustments to 2011 Verified Results | | | | | | | 1,406 | 641 | 1,418 | | 18,689,081 | 1,736,381 | 7,319,857 | 3,215 | 110,143,550 | | |
| Adjustments to 2012 Verified Results | | | | | | | | 6,260 | 9,221 | | | 41,947,840 | 37,080,215 | 15,401 | 238,780,637 | | |
| Adjustments to 2013 Verified Results | | | | | | | | | 24,391 | | | 150,785,808 | | 24,391 | 296,465,211 | | |
| Energy Efficiency Total | | | | | | 136,610 | 109,191 | 117,536 | 224,457 | 603,144,419 | 482,474,435 | 554,528,447 | 975,639,300 | 575,647 | 5,896,382,612 | | |
| Demand Response Total (Scenario 1) | | | | | | 79,733 | 142,670 | 280,099 | 309,091 | 3,739,185 | 2,427,011 | 5,046,495 | 8,698 | 309,091 | 11,221,389 | | |
| Adjustments to Previous Years' Verified Results Total | | | | | | 0 | 1,406 | 6,901 | 35,030 | 0 | 18,689,081 | 43,684,221 | 195,185,880 | 43,006 | 645,389,397 | | |
| OPA-Contracted LDC Portfolio Total (inc. Adjustments) | | | | | | 216,343 | 253,267 | 404,536 | 568,578 | 606,883,604 | 503,590,526 | 603,259,163 | 1,170,833,878 | 927,745 | 6,552,993,397 | | |
| Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively). | | | | | | *Includes adjustments after Final Reports were issued | | | | | | Full OEB Target: | | | | 1,330,000 | 6,000,000,000 |
| | | | | | | Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year | | | | | | % of Full OEB Target Achieved to Date (Scenario 1): | | | | 70% | 109% |

Table 7: Adjustments to Province-Wide Net Verified Results due to Variances

| Initiative | Unit | Incremental Activity (new program activity occurring within the specified reporting period) | | | | Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period) | | | | Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period) | | | | Program-to-Date Verified Progress to Target (excludes DR) | |
|---|------------|---|-------|-------|------|--|--------|--------|------|---|------------|-------------|------|--|---|
| | | 2011* | 2012* | 2013* | 2014 | 2011 | 2012 | 2013 | 2014 | 2011 | 2012 | 2013 | 2014 | 2014 Net Annual Peak Demand Savings (kW) | 2011-2014 Net Cumulative Energy Savings (kWh) |
| | | | | | | | | | | | | | | | |
| Consumer Program | | | | | | | | | | | | | | | |
| Appliance Retirement | Appliances | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Appliance Exchange | Appliances | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| HVAC Incentives | Equipment | -18,839 | 2,319 | 4,705 | | -5,270 | 479 | 1,037 | | -9,707,002 | 955,512 | 1,838,408 | | -3,754 | -32,284,656 |
| Conservation Instant Coupon Booklet | Items | 8,216 | 0 | 1,050 | | 16 | 0 | 2 | | 275,655 | 0 | 23,571 | | 18 | 1,149,763 |
| Bi-Annual Retailer Event | Items | 81,817 | 0 | 0 | | 108 | 0 | 0 | | 2,183,391 | 0 | 0 | | 108 | 8,733,563 |
| Retailer Co-op | Items | | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Residential Demand Response | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Residential Demand Response (IHD) | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Residential New Construction | Homes | 20 | 2 | 193 | | 1 | 1 | 72 | | 14,667 | 985 | 441,938 | | 74 | 945,497 |
| Consumer Program Total | | | | | | -5,145 | 480 | 1,111 | | -7,233,290 | 956,497 | 2,303,917 | | -3,555 | -21,664,975 |
| Business Program | | | | | | | | | | | | | | | |
| Retrofit | Projects | 312 | 876 | 961 | | 3,208 | 7,233 | 11,961 | | 16,266,129 | 42,498,052 | 78,146,280 | | 22,056 | 347,545,386 |
| Direct Install Lighting | Projects | 444 | 197 | 51 | | 501 | 204 | 46 | | 1,250,388 | 736,541 | 164,667 | | 620 | 7,158,143 |
| Building Commissioning | Buildings | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| New Construction | Buildings | 15 | 29 | 72 | | 850 | 1,304 | 2,241 | | 3,604,553 | 4,825,774 | 8,636,179 | | 4,401 | 46,187,216 |
| Energy Audit | Audits | 119 | 77 | 270 | | 604 | 439 | 2,383 | | 2,945,189 | 2,145,367 | 13,100,635 | | 3,426 | 44,418,129 |
| Small Commercial Demand Response | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Small Commercial Demand Response (IHD) | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Demand Response 3 | Facilities | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Business Program Total | | | | | | 5,162 | 9,181 | 16,631 | | 24,066,259 | 50,205,734 | 100,047,761 | | 30,503 | 385,148,444 |
| Industrial Program | | | | | | | | | | | | | | | |
| Process & System Upgrades | Projects | 0 | 0 | 2 | | 0 | 0 | 324 | | 0 | 0 | 968,659 | | 324 | 1,937,318 |
| Monitoring & Targeting | Projects | 0 | 1 | 3 | | 0 | 0 | 54 | | 0 | 528,000 | 639,348 | | 54 | 2,862,696 |
| Energy Manager | Projects | 1 | 93 | 101 | | 27 | 1,067 | 2,395 | | 241,515 | 8,266,841 | 25,814,853 | | 4,345 | 81,853,489 |
| Retrofit | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Demand Response 3 | Facilities | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Industrial Program Total | | | | | | 27 | 1,067 | 2,774 | | 241,515 | 8,794,841 | 27,422,860 | | 4,723 | 61,215,516 |
| Home Assistance Program | | | | | | | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 887 | 2,898 | | 0 | 222 | 791 | | 0 | 1,316,749 | 4,321,794 | | 1,009 | 12,515,300 |
| Home Assistance Program Total | | | | | | 0 | 222 | 791 | | 0 | 1,316,749 | 4,321,794 | | 1,009 | 8,581,177 |
| Aboriginal Program | | | | | | | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 0 | 133 | | 0 | 0 | 134 | | 0 | 0 | 563,715 | | 134 | 1,127,430 |
| Direct Install Lighting | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Aboriginal Program Total | | | | | | 0 | 0 | 134 | | 0 | 0 | 563,715 | | 134 | 1,127,430 |
| Pre-2011 Programs completed in 2011 | | | | | | | | | | | | | | | |
| Electricity Retrofit Incentive Program | Projects | 12 | 0 | 0 | | 138 | 0 | 0 | | 545,536 | 0 | 0 | | 138 | 2,182,145 |
| High Performance New Construction | Projects | 37 | 4 | 15 | | 1,507 | 363 | -184 | | 2,398,941 | 2,832,533 | -993,596 | | 1,686 | 16,106,171 |
| Toronto Comprehensive | Projects | 0 | 15 | 4 | | 0 | 672 | 185 | | 0 | 4,523,517 | 1,324,388 | | 857 | 16,219,327 |
| Multifamily Energy Efficiency Rebates | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| LDC Custom Programs | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Pre-2011 Programs completed in 2011 Total | | | | | | 1,645 | 1,035 | 2 | | 2,944,477 | 7,356,050 | 330,792 | | 2,682 | 11,104,528 |
| Other | | | | | | | | | | | | | | | |
| Program Enabled Savings | Projects | 33 | 55 | 33 | | 1,776 | 3,712 | 2,020 | | 7,727,573 | 11,481,687 | 10,688,564 | | 7,509 | 86,732,481 |
| Time-of-Use Savings | Homes | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| LDC Pilots | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 | 0 | | 0 | 0 |
| Other Total | | | | | | 1,776 | 3,712 | 2,020 | | 7,727,573 | 11,481,687 | 10,688,564 | | 7,509 | 86,732,481 |
| Adjustments to 2011 Verified Results | | | | | | 3,465 | | | | 27,746,535 | | | | 3,215 | 110,143,550 |
| Adjustments to 2012 Verified Results | | | | | | | 15,697 | | | | 80,111,558 | | | 15,401 | 238,780,637 |
| Adjustments to 2013 Verified Results | | | | | | | | 23,463 | | | | 145,679,403 | | 24,391 | 296,465,211 |
| Adjustments to Previous Years' Verified Results Total | | | | | | 3,465 | 15,697 | 23,463 | | 27,746,535 | 80,111,558 | 145,679,403 | | 43,006 | 645,389,397 |

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above is presented in the implementation year. Adjustments in Table 1 reflect persisted savings in the year in which that adjustment is verified.

Table 8: Province-Wide Realization Rate & NTG

| Initiative | Peak Demand Savings | | | | | | | | Energy Savings | | | | | | | |
|--|---------------------|------|------|------|--------------------|------|------|------|------------------|------|------|------|--------------------|------|------|------|
| | Realization Rate | | | | Net-to-Gross Ratio | | | | Realization Rate | | | | Net-to-Gross Ratio | | | |
| | 2011 | 2012 | 2013 | 2014 | 2011 | 2012 | 2013 | 2014 | 2011 | 2012 | 2013 | 2014 | 2011 | 2012 | 2013 | 2014 |
| Consumer Program | | | | | | | | | | | | | | | | |
| Appliance Retirement | 1.00 | 1.00 | 1.00 | 1.00 | 0.51 | 0.46 | 0.42 | 0.45 | 1.00 | 1.00 | 1.00 | 1.00 | 0.46 | 0.47 | 0.44 | 0.47 |
| Appliance Exchange | 1.00 | 1.00 | 1.00 | 1.00 | 0.51 | 0.52 | 0.53 | 0.53 | 1.00 | 1.00 | 1.00 | 1.00 | 0.52 | 0.52 | 0.53 | 0.53 |
| HVAC Incentives | 1.00 | 1.00 | 1.00 | 1.00 | 0.60 | 0.50 | 0.48 | 0.48 | 1.00 | 1.00 | 1.00 | 1.00 | 0.50 | 0.49 | 0.48 | 0.48 |
| Conservation Instant Coupon Booklet | 1.00 | 1.00 | 1.00 | 1.00 | 1.14 | 1.00 | 1.11 | 1.69 | 1.00 | 1.00 | 1.00 | 1.00 | 1.00 | 1.05 | 1.13 | 1.73 |
| Bi-Annual Retailer Event | 1.00 | 1.00 | 1.00 | 1.00 | 1.12 | 0.91 | 1.04 | 1.74 | 1.00 | 1.00 | 1.00 | 1.00 | 0.91 | 0.92 | 1.04 | 1.75 |
| Retailer Co-op | 1.00 | n/a | n/a | n/a | 0.68 | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Residential Demand Response | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Residential Demand Response (IHD) | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Residential New Construction | 1.00 | 3.65 | 0.78 | 1.03 | 0.41 | 0.49 | 0.63 | 0.63 | 3.65 | 7.17 | 3.09 | 0.62 | 0.49 | 0.49 | 0.63 | 0.63 |
| Business Program | | | | | | | | | | | | | | | | |
| Retrofit | 1.06 | 0.93 | 0.92 | 0.84 | 0.72 | 0.75 | 0.73 | 0.71 | 0.93 | 1.05 | 1.01 | 0.98 | 0.75 | 0.76 | 0.73 | 0.72 |
| Direct Install Lighting | 1.08 | 0.69 | 0.82 | 0.78 | 1.08 | 0.94 | 0.94 | 0.94 | 0.69 | 0.85 | 0.84 | 0.83 | 0.94 | 0.94 | 0.94 | 0.94 |
| Building Commissioning | n/a | n/a | n/a | 1.97 | n/a | n/a | n/a | 1.00 | n/a | n/a | n/a | 1.16 | n/a | n/a | n/a | 1.00 |
| New Construction | 0.50 | 0.98 | 0.68 | 0.71 | 0.50 | 0.49 | 0.54 | 0.54 | 0.98 | 0.99 | 0.76 | 0.79 | 0.49 | 0.49 | 0.54 | 0.54 |
| Energy Audit | n/a | n/a | 1.02 | 0.96 | n/a | n/a | 0.66 | 0.68 | n/a | n/a | 0.97 | 1.00 | n/a | n/a | 0.66 | 0.67 |
| Small Commercial Demand Response | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Small Commercial Demand Response (IHD) | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Demand Response 3 | 0.76 | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Industrial Program | | | | | | | | | | | | | | | | |
| Process & System Upgrades | n/a | n/a | 0.85 | 0.96 | n/a | n/a | 0.94 | 0.79 | n/a | n/a | 0.87 | 0.96 | n/a | n/a | 0.93 | 0.80 |
| Monitoring & Targeting | n/a | n/a | n/a | 0.59 | n/a | n/a | n/a | 1.00 | n/a | n/a | n/a | 0.36 | n/a | n/a | n/a | 1.00 |
| Energy Manager | n/a | 1.16 | 0.90 | 0.91 | n/a | 0.90 | 0.90 | 0.90 | 1.16 | 1.16 | 0.90 | 0.96 | 0.90 | 0.90 | 0.90 | 0.85 |
| Retrofit | 1.11 | n/a | n/a | n/a | 0.72 | n/a | n/a | n/a | 0.91 | n/a | n/a | n/a | 0.75 | n/a | n/a | n/a |
| Demand Response 3 | 0.84 | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Home Assistance Program | | | | | | | | | | | | | | | | |
| Home Assistance Program | 1.00 | 0.32 | 0.26 | 0.49 | 0.70 | 1.00 | 1.00 | 1.00 | 0.32 | 0.99 | 0.88 | 0.78 | 1.00 | 1.00 | 1.00 | 1.00 |
| Aboriginal Program | | | | | | | | | | | | | | | | |
| Home Assistance Program | n/a | n/a | 0.05 | 0.15 | n/a | n/a | 1.00 | 1.00 | n/a | n/a | 0.95 | 0.97 | n/a | n/a | 1.00 | 1.00 |
| Direct Install Lighting | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Pre-2011 Programs completed in 2011 | | | | | | | | | | | | | | | | |
| Electricity Retrofit Incentive Program | 0.80 | n/a | n/a | n/a | 0.54 | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| High Performance New Construction | 1.00 | 1.00 | 1.00 | n/a | 0.49 | 0.50 | 0.50 | 0.50 | 1.00 | 1.00 | 1.00 | n/a | 0.50 | 0.50 | 0.50 | 0.50 |
| Toronto Comprehensive | 1.13 | n/a | n/a | n/a | 0.50 | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Multifamily Energy Efficiency Rebates | 0.93 | n/a | n/a | n/a | 0.78 | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| LDC Custom Programs | 1.00 | n/a | n/a | n/a | 1.00 | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| Other | | | | | | | | | | | | | | | | |
| Program Enabled Savings | n/a | 1.06 | 1.00 | 0.86 | n/a | 1.00 | 1.00 | 1.00 | n/a | 2.26 | 1.00 | 0.98 | n/a | 1.00 | 1.00 | 1.00 |
| Time-of-Use Savings | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| LDC Pilots | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |

Summary Provincial Progress Towards CDM Targets

Table 9: Province-Wide Net Peak Demand Savings at the End User Level (MW)

| Implementation Period | Annual | | | |
|---|--------|-------|-------|--------------|
| | 2011 | 2012 | 2013 | 2014 |
| 2011 | 216.3 | 136.6 | 135.8 | 129.0 |
| 2012† | 1.4 | 253.3 | 109.8 | 108.2 |
| 2013† | 0.6 | 7.0 | 404.5 | 122.0 |
| 2014† | 1.4 | 10.8 | 34.2 | 568.6 |
| Verified Net Annual Peak Demand Savings in 2014: | | | | 927.7 |
| 2014 Annual CDM Capacity Target: | | | | 1,330 |
| Verified Portion of Peak Demand Savings Target Achieved in 2014 (%): | | | | 69.8% |

Table 10: Province-Wide Net Energy Savings at the End-User Level (GWh)

| Implementation Period | Annual | | | | Cumulative |
|---|--------|-------|-------|---------|----------------|
| | 2011 | 2012 | 2013 | 2014 | 2011-2014 |
| 2011 | 606.9 | 603.0 | 601.0 | 582.3 | 2,393.1 |
| 2012† | 18.7 | 503.6 | 498.4 | 492.6 | 1,513.3 |
| 2013† | 1.7 | 44.4 | 603.3 | 583.4 | 1,232.8 |
| 2014† | 7.3 | 44.8 | 191.0 | 1,170.8 | 1,413.9 |
| Verified Net Cumulative Energy Savings 2011-2014: | | | | | 6,553.0 |
| 2011-2014 Cumulative CDM Energy Target: | | | | | 6,000 |
| Verified Portion of Cumulative Energy Target Achieved in 2014 (%): | | | | | 109.2% |

†Includes adjustments to previous years' verified results

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

METHODOLOGY

All results are at the end-user level (not including transmission and distribution losses)

| EQUATIONS | |
|---|--|
| Prescriptive Measures and Projects | Gross Savings = Activity * Per Unit Assumption Net Savings = Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed) |
| Engineered and Custom Projects | Gross Savings = Reported Savings * Realization Rate Net Savings = Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed) |
| Demand Response | Peak Demand: Gross Savings = Net Savings = contracted MW at contributor level * Provincial contracted to ex ante ratio Energy: Gross Savings = Net Savings = provincial ex post energy savings * LDC proportion of total provincial contracted MW All savings are annualized (i.e. the savings are the same regardless of the time of year a participant began offering DR) |
| Adjustments to Previous Years' Verified Results | All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the cumulative effect of energy savings. |

| Initiative | Attributing Savings to LDCs | Savings 'start' Date | Calculating Resource Savings |
|-------------------------|--|---|---|
| Consumer Program | | | |
| Appliance Retirement | Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection. | Savings are considered to begin in the year the appliance is picked up. | Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level. |
| Appliance Exchange | When postal code information is provided by customer, results are directly attributed to the LDC. When postal code is not available, results allocated based on average of 2008 & 2009 residential throughput. | Savings are considered to begin in the year that the exchange event occurred. | |
| HVAC Incentives | Results directly attributed to LDC based on customer postal code. | Savings are considered to begin in the year that the installation occurred. | |

| Initiative | Attributing Savings to LDCs | Savings 'start' Date | Calculating Resource Savings |
|-------------------------------------|---|---|---|
| Conservation Instant Coupon Booklet | LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput. | Savings are considered to begin in the year in which the coupon was redeemed. | Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level. |
| Bi-Annual Retailer Event | Results are allocated based on average of 2008 & 2009 residential throughput. | Savings are considered to begin in the year in which the event occurs. | |
| Retailer Co-op | When postal code information is provided by the customer, results are directly attributed. If postal code information is not available, results are allocated based on average of 2008 & 2009 residential throughput. | Savings are considered to begin in the year of the home visit and installation date. | Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level. |
| Residential Demand Response | Results are directly attributed to LDC based on data provided to IESO through project completion reports and continuing participant lists. | Savings are considered to begin in the year the device was installed and/or when a customer signed a peaksaver PLUS™ participant agreement. | Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year and accounts for any "snapback" in energy consumption experienced after the event. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated. |

| Initiative | Attributing Savings to LDCs | Savings 'start' Date | Calculating Resource Savings |
|---|---|---|---|
| Residential New Construction | Results are directly attributed to LDC based on LDC identified in application in the iCon system. Initiative was not evaluated in 2011, reported results are presented with forecast assumptions as per the business case. | Savings are considered to begin in the year of the project completion date. | Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level. |
| Business Program | | | |
| Efficiency: Equipment Replacement | Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system. Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping. | Savings are considered to begin in the year of the actual project completion date in the iCON system. | Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track). |
| | Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2014) | | |

| Initiative | Attributing Savings to LDCs | Savings 'start' Date | Calculating Resource Savings |
|---|--|--|--|
| Direct Installed Lighting | Results are directly attributed to LDC based on the LDC specified on the work order. | Savings are considered to begin in the year of the actual project completion date. | Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net). |
| Existing Building Commissioning Incentive | Results are directly attributed to LDC based on LDC identified in the application. | Savings are considered to begin in the year of the actual project completion date. | Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). |
| New Construction and Major Renovation Incentive | Results are directly attributed to LDC based on LDC identified in the application. | Savings are considered to begin in the year of the actual project completion date. | |
| Energy Audit | Projects are directly attributed to LDC based on LDC identified in the application. | Savings are considered to begin in the year of the audit date. | Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). |

| Initiative | Attributing Savings to LDCs | Savings 'start' Date | Calculating Resource Savings |
|---|--|---|--|
| Commercial Demand Response (part of the Residential program schedule) | Results are directly attributed to LDC based on data provided to IESO through project completion reports and continuing participant lists | Savings are considered to begin in the year the device was installed and/or when a customer signed a peaksaver PLUS™ participant agreement. | Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated. |
| Demand Response 3 (part of the Industrial program schedule) | Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level. | Savings are considered to begin in the year in which the contributor signed up to participate in demand response. | Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource. |
| Industrial Program | | | |
| Process & System Upgrades | Results are directly attributed to LDC based on LDC identified in application. | Savings are considered to begin in the year in which the incentive project was completed. | Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). |

| Initiative | Attributing Savings to LDCs | Savings 'start' Date | Calculating Resource Savings |
|------------------------|--|--|---|
| Monitoring & Targeting | Results are directly attributed to LDC based on LDC identified in the application. | Savings are considered to begin in the year in which the incentive project was completed. | Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). |
| Energy Manager | Results are directly attributed to LDC based on LDC identified in the application. | Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager. | Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). |

| Initiative | Attributing Savings to LDCs | Savings 'start' Date | Calculating Resource Savings |
|---|--|---|---|
| Efficiency: Equipment Replacement Incentive (part of the C&I program schedule) | Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping. | Savings are considered to begin in the year of the actual project completion date on the iCON CRM system. | Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track). |
| Demand Response 3 | Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level. | Savings are considered to begin in the year in which the contributor signed up to participate in demand response. | Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource. |

| Initiative | Attributing Savings to LDCs | Savings 'start' Date | Calculating Resource Savings |
|--------------------------------|--|---|---|
| Home Assistance Program | | | |
| Home Assistance Program | Results are directly attributed to LDC based on LDC identified in the application. | Savings are considered to begin in the year in which the measures were installed. | Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level. |
| Aboriginal Program | | | |
| Aboriginal Program | Results are directly attributed to LDC based on LDC identified in the application. | Savings are considered to begin in the year in which the measures were installed. | Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level. |

| Initiative | Attributing Savings to LDCs | Savings 'start' Date | Calculating Resource Savings |
|--|--|---|---|
| Pre-2011 Programs completed in 2011 | | | |
| Electricity Retrofit Incentive Program | Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011, 2012, 2013 or 2014 assumptions as per 2010 evaluation. | Savings are considered to begin in the year in which a project was completed. | Peak demand and energy savings are determined by the total savings from a given project as reported. A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports). |
| High Performance New Construction | Results are directly attributed to LDC based on customer data provided to the OPA from Enbridge; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation. | Savings are considered to begin in the year in which a project was completed. | |
| Toronto Comprehensive | Program run exclusively in Toronto Hydro-Electric System Limited service territory; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation. | | |

| Initiative | Attributing Savings to LDCs | Savings 'start' Date | Calculating Resource Savings |
|---------------------------------------|--|---|--|
| Multifamily Energy Efficiency Rebates | Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation. | Savings are considered to begin in the year in which a project was completed. | Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports). |
| Data Centre Incentive Program | Program run exclusively in PowerStream Inc. service territory; Initiative was not evaluated in 2011, assumptions as per 2009 evaluation. | | |
| EnWin Green Suites | Program run exclusively in ENWIN Utilities Ltd. service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation. | | |

Consumer Program Allocation Methodology

Results can be allocated based on average of 2008 & 2009 residential throughput for each LDC (below) when additional information is not available. Source: OEB Yearbook Data 2008 & 2009

| Local Distribution Company | Allocation |
|--|------------|
| Algoma Power Inc. | 0.2% |
| Atikokan Hydro Inc. | 0.0% |
| Attawapiskat Power Corporation | 0.0% |
| Bluewater Power Distribution Corporation | 0.6% |
| Brant County Power Inc. | 0.2% |
| Brantford Power Inc. | 0.7% |
| Burlington Hydro Inc. | 1.4% |
| Cambridge and North Dumfries Hydro Inc. | 1.0% |
| Canadian Niagara Power Inc. | 0.5% |
| Centre Wellington Hydro Ltd. | 0.1% |
| Chapleau Public Utilities Corporation | 0.0% |
| COLLUS Power Corporation | 0.3% |
| Cooperative Hydro Embrun Inc. | 0.0% |
| E.L.K. Energy Inc. | 0.2% |
| Enersource Hydro Mississauga Inc. | 3.9% |
| ENTEGRUS | 0.6% |
| ENWIN Utilities Ltd. | 1.6% |
| Erie Thames Powerlines Corporation | 0.4% |
| Espanola Regional Hydro Distribution Corporation | 0.1% |
| Essex Powerlines Corporation | 0.7% |
| Festival Hydro Inc. | 0.3% |
| Fort Albany Power Corporation | 0.0% |
| Fort Frances Power Corporation | 0.1% |
| Greater Sudbury Hydro Inc. | 1.0% |
| Grimsby Power Inc. | 0.2% |
| Guelph Hydro Electric Systems Inc. | 0.9% |
| Haldimand County Hydro Inc. | 0.4% |
| Halton Hills Hydro Inc. | 0.5% |
| Hearst Power Distribution Company Limited | 0.1% |
| Horizon Utilities Corporation | 4.0% |
| Hydro 2000 Inc. | 0.0% |
| Hydro Hawkesbury Inc. | 0.1% |
| Hydro One Brampton Networks Inc. | 2.8% |
| Hydro One Networks Inc. | 30.0% |
| Hydro Ottawa Limited | 5.6% |
| Innisfil Hydro Distribution Systems Limited | 0.4% |
| Kashechewan Power Corporation | 0.0% |
| Kenora Hydro Electric Corporation Ltd. | 0.1% |
| Kingston Hydro Corporation | 0.5% |
| Kitchener-Wilmot Hydro Inc. | 1.6% |
| Lakefront Utilities Inc. | 0.2% |

| | |
|---|-------|
| Lakeland Power Distribution Ltd. | 0.2% |
| London Hydro Inc. | 2.7% |
| Middlesex Power Distribution Corporation | 0.1% |
| Midland Power Utility Corporation | 0.1% |
| Milton Hydro Distribution Inc. | 0.6% |
| Newmarket - Tay Power Distribution Ltd. | 0.7% |
| Niagara Peninsula Energy Inc. | 1.0% |
| Niagara-on-the-Lake Hydro Inc. | 0.2% |
| Norfolk Power Distribution Inc. | 0.3% |
| North Bay Hydro Distribution Limited | 0.5% |
| Northern Ontario Wires Inc. | 0.1% |
| Oakville Hydro Electricity Distribution Inc. | 1.5% |
| Orangeville Hydro Limited | 0.2% |
| Orillia Power Distribution Corporation | 0.3% |
| Oshawa PUC Networks Inc. | 1.2% |
| Ottawa River Power Corporation | 0.2% |
| Parry Sound Power Corporation | 0.1% |
| Peterborough Distribution Incorporated | 0.7% |
| PowerStream Inc. | 6.6% |
| PUC Distribution Inc. | 0.9% |
| Renfrew Hydro Inc. | 0.1% |
| Rideau St. Lawrence Distribution Inc. | 0.1% |
| Sioux Lookout Hydro Inc. | 0.1% |
| St. Thomas Energy Inc. | 0.3% |
| Thunder Bay Hydro Electricity Distribution Inc. | 0.9% |
| Tillsonburg Hydro Inc. | 0.1% |
| Toronto Hydro-Electric System Limited | 12.8% |
| Veridian Connections Inc. | 2.4% |
| Wasaga Distribution Inc. | 0.2% |
| Waterloo North Hydro Inc. | 1.0% |
| Welland Hydro-Electric System Corp. | 0.4% |
| Wellington North Power Inc. | 0.1% |
| West Coast Huron Energy Inc. | 0.1% |
| Westario Power Inc. | 0.5% |
| Whitby Hydro Electric Corporation | 0.9% |
| Woodstock Hydro Services Inc. | 0.3% |

Reporting Glossary

Annual: the peak demand or energy savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).

Cumulative Energy Savings: represents the sum of the annual energy savings that accrue over a defined period (in the context of this report the defined period is 2011 - 2014). This concept does not apply to peak demand savings.

End-User Level: resource savings in this report are measured at the customer level as opposed to the generator level (the difference being line losses).

Free-ridership: the percentage of participants who would have implemented the program measure or practice in the absence of the program.

Incremental: the new resource savings attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'.

Initiative: a Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup).

Net-to-Gross Ratio: The ratio of net savings to gross savings, which takes into account factors such as free-ridership and spillover

Net Energy Savings (MWh): energy savings attributable to conservation and demand management activities net of free-riders, etc.

Net Peak Demand Savings (MW): peak demand savings attributable to conservation and demand management activities net of free-riders, etc.

Program: a group of initiatives that target a particular market sector (e.g. Consumer, Industrial).

Realization Rate: A comparison of observed or measured (evaluated) information to original reported savings which is used to adjust the gross savings estimates.

Settlement Account: the grouping of demand response facilities (contributors) into one contractual agreement

Spillover: Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.

Unit: for a specific initiative the relevant type of activity acquired in the market place (i.e. appliances picked up, projects completed, coupons redeemed).

Table 11: Orillia Power Distribution Corporation Initiative and Program Level Gross Savings by Year

| Initiative | Unit | Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period) | | | | Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period) | | | |
|---|------------|---|-------|------|-------|--|-----------|-----------|-----------|
| | | 2011 | 2012 | 2013 | 2014 | 2011 | 2012 | 2013 | 2014 |
| Consumer Program | | | | | | | | | |
| Appliance Retirement** | Appliances | 25 | 6 | 8 | 4 | 175,187 | 40,097 | 49,129 | 30,453 |
| Appliance Exchange** | Appliances | 1 | 1 | 6 | 4 | 1,666 | 2,648 | 11,231 | 7,019 |
| HVAC Incentives | Equipment | 96 | 73 | 71 | 111 | 186,462 | 134,176 | 127,944 | 209,519 |
| Conservation Instant Coupon Booklet | Items | 3 | 1 | 1 | 3 | 45,998 | 3,610 | 18,627 | 46,225 |
| Bi-Annual Retailer Event | Items | 4 | 4 | 3 | 13 | 73,229 | 79,552 | 44,759 | 191,256 |
| Retailer Co-op | Items | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Residential Demand Response | Devices | 0 | 0 | 0 | 8 | 0 | 0 | 0 | 0 |
| Residential Demand Response (IHD) | Devices | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Residential New Construction | Homes | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consumer Program Total | | 129 | 85 | 89 | 144 | 482,541 | 260,083 | 251,689 | 484,472 |
| Business Program | | | | | | | | | |
| Retrofit | Projects | 73 | 160 | 110 | 59 | 541,038 | 744,425 | 380,022 | 495,841 |
| Direct Install Lighting | Projects | 130 | 105 | 124 | 107 | 406,827 | 357,967 | 446,920 | 421,056 |
| Building Commissioning | Buildings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| New Construction | Buildings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Energy Audit | Audits | 0 | 0 | 0 | 40 | 0 | 0 | 0 | 194,556 |
| Small Commercial Demand Response | Devices | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Small Commercial Demand Response (IHD) | Devices | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Demand Response 3 | Facilities | 38 | 38 | 39 | 35 | 1,481 | 553 | 515 | 0 |
| Business Program Total | | 241 | 303 | 272 | 241 | 949,345 | 1,102,945 | 827,458 | 1,111,453 |
| Industrial Program | | | | | | | | | |
| Process & System Upgrades | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Monitoring & Targeting | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Energy Manager | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Retrofit | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Demand Response 3 | Facilities | 490 | 349 | 436 | 436 | 28,742 | 8,416 | 19,363 | 0 |
| Industrial Program Total | | 490 | 349 | 436 | 436 | 28,742 | 8,416 | 19,363 | 0 |
| Home Assistance Program | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 67 | 3 | 2 | 0 | 49,698 | 33,675 | 14,851 |
| Home Assistance Program Total | | 0 | 67 | 3 | 2 | 0 | 49,698 | 33,675 | 14,851 |
| Aboriginal Program | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Direct Install Lighting | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Aboriginal Program Total | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pre-2011 Programs completed in 2011 | | | | | | | | | |
| Electricity Retrofit Incentive Program | Projects | 83 | 0 | 0 | 0 | 281,832 | 0 | 0 | 0 |
| High Performance New Construction | Projects | 256 | 1 | 0 | 0 | 1,316,557 | 596 | 0 | 0 |
| Toronto Comprehensive | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Multifamily Energy Efficiency Rebates | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| LDC Custom Programs | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pre-2011 Programs completed in 2011 Total | | 339 | 1 | 0 | 0 | 1,598,389 | 596 | 0 | 0 |
| Other | | | | | | | | | |
| Program Enabled Savings | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Time-of-Use Savings | Homes | 0 | 0 | 0 | 126 | 0 | 0 | 0 | 0 |
| LDC Pilots | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Other Total | | 0 | 0 | 0 | 126 | 0 | 0 | 0 | 0 |
| Adjustments to 2011 Verified Results | | | 251 | 0 | 873 | | 1,807,439 | 0 | 4,474,574 |
| Adjustments to 2012 Verified Results | | | | 17 | 46 | | | 85,493 | 174,452 |
| Adjustments to 2013 Verified Results | | | | | 6 | | | | 181,319 |
| Energy Efficiency Total | | 671 | 418 | 326 | 470 | 3,028,795 | 1,412,769 | 1,112,307 | 1,610,775 |
| Demand Response Total | | 528 | 387 | 475 | 480 | 30,222 | 8,969 | 19,878 | 0 |
| Adjustments to Previous Years' Verified Results Total | | 0 | 251 | 17 | 925 | 0 | 1,807,439 | 85,493 | 4,830,345 |
| OPA-Contracted LDC Portfolio Total (inc. Adjustments) | | 1,198 | 1,056 | 818 | 1,876 | 3,059,017 | 3,229,176 | 1,217,678 | 6,441,121 |

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

**Net results substituted for gross results due to unavailability of data

Table 12: Adjustments to Orillia Power Distribution Corporation Gross Verified Results due to Variances

| Initiative | Unit | Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period) | | | | Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period) | | | |
|---|------------|---|------|------|------|--|---------|---------|------|
| | | 2011 | 2012 | 2013 | 2014 | 2011 | 2012 | 2013 | 2014 |
| Consumer Program | | | | | | | | | |
| Appliance Retirement | Appliances | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Appliance Exchange | Appliances | 0 | 0 | 0 | | 0 | 0 | 0 | |
| HVAC Incentives | Equipment | -17 | 4 | 5 | | -32,345 | 6,880 | 8,925 | |
| Conservation Instant Coupon Booklet | Items | 0 | 0 | 0 | | 697 | 0 | 56 | |
| Bi-Annual Retailer Event | Items | 0 | 0 | 0 | | 6,462 | 0 | 0 | |
| Retailer Co-op | Items | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Residential Demand Response | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Residential Demand Response (IHD) | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Residential New Construction | Homes | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Consumer Program Total | | -17 | 4 | 5 | | -25,186 | 6,880 | 8,981 | |
| Business Program | | | | | | | | | |
| Retrofit | Projects | 0 | 9 | 0 | | 0 | 220,697 | 156,138 | |
| Direct Install Lighting | Projects | 12 | 4 | 1 | | 29,627 | 17,094 | 4,709 | |
| Building Commissioning | Buildings | 0 | 0 | 0 | | 0 | 0 | 0 | |
| New Construction | Buildings | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Energy Audit | Audits | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Small Commercial Demand Response | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Small Commercial Demand Response (IHD) | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Demand Response 3 | Facilities | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Business Program Total | | 12 | 13 | 1 | | 29,627 | 237,791 | 160,846 | |
| Industrial Program | | | | | | | | | |
| Process & System Upgrades | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Monitoring & Targeting | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Energy Manager | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Retrofit | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Demand Response 3 | Facilities | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Industrial Program Total | | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Home Assistance Program | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 0 | 3 | | 0 | 15,336 | 11,608 | |
| Home Assistance Program Total | | 0 | 0 | 3 | | 0 | 15,336 | 11,608 | |
| Aboriginal Program | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Direct Install Lighting | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Aboriginal Program Total | | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Pre-2011 Programs completed in 2011 | | | | | | | | | |
| Electricity Retrofit Incentive Program | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | |
| High Performance New Construction | Projects | 256 | 0 | 0 | | 1,802,998 | 0 | 0 | |
| Toronto Comprehensive | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Multifamily Energy Efficiency Rebates | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | |
| LDC Custom Programs | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Pre-2011 Programs completed in 2011 Total | | 256 | 0 | 0 | | 1,802,998 | 0 | 0 | |
| Other | | | | | | | | | |
| Program Enabled Savings | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Time-of-Use Savings | Homes | 0 | 0 | 0 | | 0 | 0 | 0 | |
| LDC Pilots | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Other Total | | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Adjustments to 2011 Verified Results | | 251 | | | | 1,807,439 | | | |
| Adjustments to 2012 Verified Results | | | 17 | | | | 260,007 | | |
| Adjustments to 2013 Verified Results | | | | 9 | | | | 181,435 | |
| Total Adjustments to Previous Years' Verified Results | | 251 | 17 | 9 | | 1,807,439 | 260,007 | 181,435 | |

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

Table 13: Province-Wide Initiatives and Program Level Gross Savings by Year

| Initiative | Unit | Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period) | | | | Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period) | | | |
|---|------------|---|---------|---------|---------|--|-------------|-------------|---------------|
| | | 2011 | 2012 | 2013 | 2014 | 2011 | 2012 | 2013 | 2014 |
| Consumer Program | | | | | | | | | |
| Appliance Retirement** | Appliances | 6,750 | 2,011 | 3,151 | 3,579 | 45,971,627 | 13,424,518 | 18,616,239 | 20,315,770 |
| Appliance Exchange** | Appliances | 719 | 556 | 2,101 | 2,238 | 873,531 | 974,621 | 3,746,106 | 3,990,372 |
| HVAC Incentives | Equipment | 53,209 | 38,346 | 40,418 | 48,467 | 99,413,430 | 66,929,213 | 71,225,037 | 90,274,814 |
| Conservation Instant Coupon Booklet | Items | 1,184 | 231 | 464 | 1,442 | 19,192,453 | 1,325,898 | 6,842,244 | 19,000,254 |
| Bi-Annual Retailer Event | Items | 1,504 | 1,622 | 1,142 | 4,626 | 26,899,265 | 29,222,072 | 16,441,329 | 70,254,471 |
| Retailer Co-op | Items | 0 | 0 | 0 | 0 | 3,917 | 0 | 0 | 0 |
| Residential Demand Response | Devices | 10,390 | 49,038 | 93,076 | 117,513 | 23,597 | 359,408 | 390,303 | 8,379 |
| Residential Demand Response (IHD) | Devices | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Residential New Construction | Homes | 0 | 1 | 29 | 587 | 1,813 | 4,884 | 259,826 | 3,699,786 |
| Consumer Program Total | | 73,757 | 91,805 | 140,380 | 178,452 | 192,379,633 | 112,240,615 | 117,521,084 | 207,543,846 |
| Business Program | | | | | | | | | |
| Retrofit | Projects | 34,201 | 78,965 | 82,896 | 98,849 | 184,070,265 | 387,817,248 | 478,410,896 | 642,515,421 |
| Direct Install Lighting | Projects | 22,155 | 20,469 | 19,807 | 24,794 | 65,777,197 | 68,896,046 | 68,140,249 | 89,528,509 |
| Building Commissioning | Buildings | 0 | 0 | 0 | 988 | 0 | 0 | 0 | 1,513,377 |
| New Construction | Buildings | 247 | 1,596 | 2,934 | 11,911 | 823,434 | 3,755,869 | 9,183,826 | 37,742,970 |
| Energy Audit | Audits | 0 | 1,450 | 4,283 | 9,367 | 0 | 7,049,351 | 23,386,108 | 46,012,517 |
| Small Commercial Demand Response | Devices | 55 | 187 | 773 | 2,116 | 131 | 1,068 | 373 | 319 |
| Small Commercial Demand Response (IHD) | Devices | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Demand Response 3 | Facilities | 21,390 | 19,389 | 23,706 | 23,380 | 633,421 | 281,823 | 346,659 | 0 |
| Business Program Total | | 78,048 | 122,056 | 134,399 | 171,405 | 251,304,448 | 467,801,406 | 579,468,111 | 817,313,113 |
| Industrial Program | | | | | | | | | |
| Process & System Upgrades | Projects | 0 | 0 | 313 | 12,287 | 0 | 0 | 2,799,746 | 90,463,617 |
| Monitoring & Targeting | Projects | 0 | 0 | 0 | 102 | 0 | 0 | 0 | 502,517 |
| Energy Manager | Projects | 0 | 1,034 | 3,953 | 5,767 | 0 | 7,067,535 | 24,438,070 | 44,929,364 |
| Retrofit | Projects | 6,372 | 0 | 0 | 0 | 38,412,408 | 0 | 0 | 0 |
| Demand Response 3 | Facilities | 176,180 | 74,056 | 162,543 | 166,082 | 4,243,958 | 1,784,712 | 4,309,160 | 0 |
| Industrial Program Total | | 182,552 | 75,090 | 166,809 | 184,238 | 42,656,366 | 8,852,247 | 31,546,976 | 135,895,498 |
| Home Assistance Program | | | | | | | | | |
| Home Assistance Program | Homes | 4 | 1,777 | 2,361 | 2,466 | 56,119 | 5,524,230 | 20,987,275 | 19,582,658 |
| Home Assistance Program Total | | 4 | 1,777 | 2,361 | 2,466 | 56,119 | 5,524,230 | 20,987,275 | 19,582,658 |
| Aboriginal Program | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 0 | 267 | 549 | 0 | 0 | 1,609,393 | 3,101,207 |
| Direct Install Lighting | Projects | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Aboriginal Program Total | | 0 | 0 | 267 | 549 | 0 | 0 | 1,609,393 | 3,101,207 |
| Pre-2011 Programs completed in 2011 | | | | | | | | | |
| Electricity Retrofit Incentive Program | Projects | 40,418 | 0 | 0 | 0 | 223,956,390 | 0 | 0 | 0 |
| High Performance New Construction | Projects | 10,197 | 6,501 | 772 | 268 | 52,371,183 | 23,803,888 | 3,522,240 | 1,377,475 |
| Toronto Comprehensive | Projects | 33,467 | 0 | 0 | 802 | 174,070,574 | 0 | 0 | 7,085,257 |
| Multifamily Energy Efficiency Rebates | Projects | 2,553 | 0 | 0 | 0 | 9,774,792 | 0 | 0 | 0 |
| LDC Custom Programs | Projects | 534 | 0 | 0 | 0 | 649,140 | 0 | 0 | 0 |
| Pre-2011 Programs completed in 2011 Total | | 87,169 | 6,501 | 772 | 1,070 | 460,822,079 | 23,803,888 | 3,522,240 | 8,462,733 |
| Other | | | | | | | | | |
| Program Enabled Savings | Projects | 0 | 2,177 | 3,692 | 5,500 | 0 | 525,011 | 4,075,382 | 19,035,337 |
| Time-of-Use Savings | Homes | 0 | 0 | 0 | 54,795 | 0 | 0 | 0 | 0 |
| LDC Pilots | Projects | 0 | 0 | 0 | 1,170 | 0 | 0 | 0 | 5,061,522 |
| Other Total | | 0 | 2,177 | 3,692 | 60,296 | 0 | 525,011 | 4,075,382 | 19,035,337 |
| Adjustments to 2011 Verified Results | | | 13,266 | 645 | 1,601 | | 48,705,294 | 20,581 | 6,028 |
| Adjustments to 2012 Verified Results | | | | 8,632 | 13,449 | | | 54,301,893 | 59,098,939 |
| Adjustments to 2013 Verified Results | | | | | 34,727 | | | | 206,413,158 |
| Energy Efficiency Total | | 213,515 | 156,735 | 168,583 | 289,384 | 942,317,539 | 616,320,385 | 753,683,966 | 1,210,925,694 |
| Demand Response Total | | 208,015 | 142,670 | 280,099 | 309,091 | 4,901,107 | 2,427,011 | 5,046,495 | 8,698 |
| Adjustments to Previous Years' Verified Results Total | | 0 | 13,266 | 9,277 | 49,777 | 0 | 48,705,294 | 54,322,474 | 265,518,125 |
| OPA-Contracted LDC Portfolio Total (inc. Adjustments) | | 421,530 | 312,671 | 457,958 | 648,252 | 947,218,646 | 667,452,690 | 813,052,934 | 1,476,452,516 |

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

**Net results substituted for gross results due to unavailability of data

Table 14: Adjustments to Province-Wide Gross Verified Results due to Variances

| Initiative | Unit | Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period) | | | | Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period) | | | |
|---|------------|---|--------|--------|------|--|-------------|-------------|------|
| | | 2011 | 2012 | 2013 | 2014 | 2011 | 2012 | 2013 | 2014 |
| Consumer Program | | | | | | | | | |
| Appliance Retirement | Appliances | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Appliance Exchange | Appliances | 0 | 0 | 0 | | 0 | 0 | 0 | |
| HVAC Incentives | Equipment | -8,759 | 1,091 | 2,157 | | -16,241,086 | 1,952,473 | 3,873,449 | |
| Conservation Instant Coupon Booklet | Items | 15 | 0 | 1 | | 255,975 | 0 | 20,668 | |
| Bi-Annual Retailer Event | Items | 117 | 0 | 0 | | 2,373,616 | 0 | 0 | |
| Retailer Co-op | Items | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Residential Demand Response | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Residential Demand Response (IHD) | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Residential New Construction | Homes | 1 | 1 | 115 | | 330,093 | 2,009 | 701,488 | |
| Consumer Program Total | | -8,628 | 1,092 | 2,273 | | -13,281,402 | 1,954,483 | 4,595,605 | |
| Business Program | | | | | | | | | |
| Retrofit | Projects | 4,511 | 10,114 | 16,584 | | 22,046,931 | 58,528,789 | 108,677,566 | |
| Direct Install Lighting | Projects | 541 | 217 | 49 | | 1,346,618 | 781,858 | 174,460 | |
| Building Commissioning | Buildings | 0 | 0 | 0 | | 0 | 0 | 0 | |
| New Construction | Buildings | 3,287 | 2,673 | 4,151 | | 11,323,593 | 9,884,305 | 15,992,924 | |
| Energy Audit | Audits | 656 | 488 | 3,631 | | 2,391,744 | 2,386,374 | 19,822,524 | |
| Small Commercial Demand Response | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Small Commercial Demand Response (IHD) | Devices | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Demand Response 3 | Facilities | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Business Program Total | | 8,996 | 13,491 | 24,414 | | 37,108,886 | 71,581,326 | 144,667,473 | |
| Industrial Program | | | | | | | | | |
| Process & System Upgrades | Projects | 0 | 0 | 426 | | 0 | 0 | 1,232,785 | |
| Monitoring & Targeting | Projects | 0 | 0 | 54 | | 0 | 528,000 | 639,348 | |
| Energy Manager | Projects | 29 | 1,071 | 2,687 | | 0 | 8,968,007 | 28,893,596 | |
| Retrofit | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Demand Response 3 | Facilities | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Industrial Program Total | | 29 | 1,071 | 3,168 | | 0 | 9,496,007 | 30,765,729 | |
| Home Assistance Program | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 222 | 791 | | 0 | 1,316,749 | 4,321,794 | |
| Home Assistance Program Total | | 0 | 222 | 791 | | 0 | 1,316,749 | 4,321,794 | |
| Aboriginal Program | | | | | | | | | |
| Home Assistance Program | Homes | 0 | 0 | 134 | | 0 | 0 | 563,715 | |
| Direct Install Lighting | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Aboriginal Program Total | | 0 | 0 | 134 | | 0 | 0 | 563,715 | |
| Pre-2011 Programs completed in 2011 | | | | | | | | | |
| Electricity Retrofit Incentive Program | Projects | 266 | 0 | 0 | | 1,049,108 | 0 | 0 | |
| High Performance New Construction | Projects | 13,072 | 727 | 405 | | 23,905,663 | 5,665,066 | 1,535,048 | |
| Toronto Comprehensive | Projects | 0 | 1,920 | 529 | | 0 | 12,924,335 | 3,783,965 | |
| Multifamily Energy Efficiency Rebates | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | |
| LDC Custom Programs | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Pre-2011 Programs completed in 2011 Total | | 13,337 | 2,647 | 934 | | 24,954,771 | 18,589,400 | 5,319,013 | |
| Other | | | | | | | | | |
| Program Enabled Savings | Projects | 1,776 | 3,712 | 2,020 | | 1,673,712 | 11,481,687 | 10,688,564 | |
| Time-of-Use Savings | Homes | 0 | 0 | 0 | | 0 | 0 | 0 | |
| LDC Pilots | Projects | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Other Total | | 1,776 | 3,712 | 2,020 | | 1,673,712 | 11,481,687 | 10,688,564 | |
| Adjustments to 2011 Verified Results | | 15,511 | | | | 50,455,967 | | | |
| Adjustments to 2012 Verified Results | | | 22,235 | | | | 114,419,652 | | |
| Adjustments to 2013 Verified Results | | | | 33,734 | | | | 200,921,892 | |
| Adjustments to Previous Years' Verified Results Total | | 15,511 | 22,235 | 33,734 | | 50,455,967 | 114,419,652 | 200,921,892 | |

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results