

October 19, 2015

Kirsten Walli, Board Secretary Ontario Energy Board 2300 Yonge Street, 27th Floor P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli,

Midland Power Utility Corporation – License #ED-2002-0541 2016 4th Generation Incentive Rate Mechanism Electricity Distribution Rate Application OEB File No.: EB-2015-0088

Enclosed please find two paper copies of Midland Power's 2016 4th Generation Incentive Rate Mechanism Electricity Distribution Rate Application along with a copy of the Acknowledgement of Filing through the RESS e-Filing.

Yours very truly,

MIDLAND POWER UTILITY CORPORATION

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Midland Power Utility Corporation ED-2002-0541

2016 4th Generation Incentive Rate Mechanism

Electricity Distribution

Rate Application

EB-2015-0088

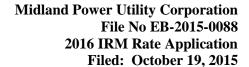




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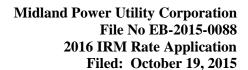
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APPLICATION

IN THE MATTER OF the Ontario Energy Board Act, 1998 being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Midland Power Utility Corporation to the Ontario Energy Board for an Order or Orders approving rates for the distribution of electricity to be Implemented on May 1, 2016;

MIDLAND POWER UTILITY CORPORATION
2016 IRM RATE APPLICATION

For New Rates to be Effective May 1, 2016



Midland Power Utility Corporation File No EB-2015-0088 2016 IRM Rate Application Filed: October 19, 2015

CONTACT INFORMATION

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MANAGER'S SUMMARY

1. Application

The Applicant, Midland Power Utility Corporation (Midland PUC), an Ontario corporation with its head office located in the Town of Midland, is an electricity distributor licensed by the Ontario Energy Board (ED-2002-0541). The Applicant carries on business at 16984 Highway #12, P.O. Box 820, Midland, Ontario, L4R 4P4 and serves customers within the Town of Midland as at December 31, 1997.

Midland PUC hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2016.

The Ontario Energy Board issued file number EB-2015-0088 to Midland PUC for the 4th Generation IRM adjustment.

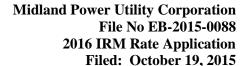
Midland PUC has relied on Chapter 3 of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications* dated July 16, 2015, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report")* issued July 31, 2009, and the *Electricity Distribution Retail Transmission Service Rates Guideline* G-2008-0001, Revision 4.0 issued June 28, 2012 ("*RTSR Guidelines*") in order to prepare this application.

Midland PUC requests this application be disposed of by way of a written hearing.

In preparation of this application, Midland PUC used the 2016 IRM Rate Generator model (version 1.0) issued on August 17, 2015. Midland PUC confirms the pre-populated tariff of rates and charges, load and customer data, and Group 1 balances as reported through our most recent RRR filing, are correct in this 2016 IRM Rate Generator Model.

Throughout this 4th Generation IRM Application, Midland PUC has provided information pertaining to changes to its rates. The issues to be addressed are as follows:

 Foregone Revenue Rate Rider: Midland PUC is requesting a Foregone Revenue Rate Rider only in the event the Board is unable to provide its Decision and Order for rates effective May 1, 2016.





- 2. Price Cap Adjustment: Midland PUC is requesting a Price Cap Adjustment increase of 1.65% in accordance with *Chapter 3* of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*, issued July 16, 2015.
- 3. Residential Rate Design: Midland PUC is requesting a 4 year transition to a fully fixed rate recovery for the residential rate class in support of the new rate design policy EB-2014-0210.
- 4. Deferral Account Rate Rider: Midland PUC is requesting an additional Deferral Account Rate Rider for Group 1 Accounts for the period May 1, 2016 to April 30, 2017 to be shown separately on the Tariff of Rates and Charges.
- 5. Deferral Account Rate Rider for Market Participants: Midland PUC is requesting an additional Deferral Account Rate Rider for Group 1 Accounts for the period May 1, 2016 to April 30, 2017 to be shown separately on the Tariff of Rates and Charges.
- 6. Low Voltage Volumetric Rate: Midland PUC is not requesting a change in the Low Voltage Volumetric Rate, however would request the Low Voltage Volumetric Rate be shown separately on the Tariff of Rates and Charges.
- 7. Global Adjustment Sub-Account Rate Rider: Midland PUC is requesting an additional Global Adjustment Sub-Account Rate Rider for the period May 1, 2016 to April 30, 2017 to be shown separately on the Tariff of Rates and Charges.
- 8. Tax Rate Change: Midland PUC is not applying for a tax change rate rider. Midland PUC would request approval to allocate this small balance of \$1,017 to Account #1592 PILs and Tax Variances.
- 9. Transmission Network and Connection Charges: Midland PUC is requesting a change to the Transmission Network and Connection Charges.
- 10. Loss Factors: Midland PUC is not applying for a change to the Loss Factors in this IRM Application.
- 11. Allowances: Midland PUC is not applying for any change to the Transformer and Primary Metering Allowances.
- 12. Specific Service Charges and Retail Service Charges: Midland PUC is not applying for any change to these rates within this Application.
- 13. Revenue to Cost Ratio Adjustment: Midland PUC is not applying for changes to the Revenue to Cost Ratios other than those provided under Section 5 Rate Design for Residential Electricity Customers.
- 14. Incremental Capital: Midland PUC is not applying for an Incremental Capital Rate Rider



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15. Smart Meter Entity Charge rate rider: Midland PUC is applying for continuation of the Smart Meter Entity Charge rate rider to October 31, 2018 in accordance with the Decision and Order dated March 28, 2013.

Midland PUC filed a comprehensive Cost of Service rebasing application for rates effective May 1, 2013 and received approval by the Ontario Energy Board under file number EB-2012-0147. There are no adjustments to be made from the 2013 COS Application EB-2012-0147. For purposes of this 4th Generation IRM Application, Midland PUC is applying for rates and other charges effective May 1, 2016.

2. Distributor's Profile

Midland PUC is the electricity distributor licensed by the Ontario Energy Board to serve the Town of Midland as described above. Midland PUC was incorporated under the Business Corporations Act (Ontario) on December 22, 1999. The sole shareholder of Midland PUC is The Corporation of the Town of Midland.

Midland PUC operates an electrical distribution system with a total service area of 20 square kilometers within the Town of Midland. Midland PUC delivers electricity through a network of overhead and underground wires, through transformer stations to approximately 7000 customers.

Midland PUC's distribution service area within the Town of Midland is confined with the legal boundary limits of the Town of Midland except as described below:

The parcel of land surrounded by the northern Town boundary and the centerline of the roads, beginning at a point on Old Penetanguishene Road southerly to a point at Harbourview Drive (if extended), easterly along Harbourview to Fuller Street, then northerly along Fuller Street to Gawley Drive, then easterly along Gawley Drive to the shoreline of Georgian Bay.

The parcel of land described above laying east of Fuller Street was formerly known as Sunnyside and the parcel of land described above laying west of Fuller Street was formerly known as Portage Park.



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3. Publication Notice

Midland PUC is proposing that notices related to this Application appear in the *Midland Mirror* newspaper. The *Midland Mirror* is an unpaid local publication with an average circulation of approximately 20,000 per week. It is also available online at http://www.simcoe.com/midland-on-news.

4. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3) of the filing requirements, distribution rates are to be adjusted according to the annual Adjustment Mechanism as presented through the Board's Rate Generator model. The calculation is based on the annual percentage change in the inflation factor (set at 2.1% as a placeholder) less an X-Factor comprised of a productivity factor (set at 0.00% as a placeholder) and a stretch factor (set at 0.45% as a placeholder).

The Price Cap Adjustment has been set in the model to 1.65%. Midland PUC understands the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors for the 2016 rate year by means of a supplemental report on the RRFE. Midland PUC further understands Board staff will update Midland PUC's IRM Rate Generator model once updated rate-setting parameters are issued.

The annual price cap adjustment mechanism under this application will apply to fixed and volumetric distribution rates for Midland PUC. The annual price cap adjustment mechanism will not be applied to the following:

- Rate Adders;
- Rate Riders:
- Low Voltage Service Charges;
- Retail Transmission Service Rates:
- Wholesale Market Service Rate;
- Rural Rate Protection Charge;
- Standard Supply Service Administrative Charge;
- MicroFIT Service Charge;
- Specific Service Charges;
- Transformation and Primary Metering Allowances; and
- Smart Metering Entity Charge.



5. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released *Board Policy, EB-2014-0210, A New Distribution Rate Design for Residential Electricity Consumers (EB-2014-0210)*. The report requires electricity distributors transition to a fully fixed monthly distribution service charge for residential customers over a four year period beginning in 2016.

Midland is proposing residential rate changes consistent with the new policy. Midland has followed the approach set out in Sheet 15. Rev2Cost_GDPIPI of the 2016 IRM Rate Generator model as provided below.

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹
Current Residential Fixed Rate (inclusive of R/C adj.)	15.60	1,166,443	53.1%	11.7%	3.44	64.8%	19.04
Current Residential Variable Rate (inclusive of R/C adj.)	0.0205	1,029,941	46.9%			35.2%	0.0154
		2,196,384	_				

In Sheet 15 the Rate Design Transition increases the monthly fixed charge by \$3.44 and decreases the variable charge by \$0.0051 per kWh (before applying the 2016 price cap index). The fixed/variable revenue split changes from 53.1%/46.9% to 64.8%/35.2%. The \$3.44 incremental monthly increase is less than the \$4.00 per month per year referenced on page 9 of the OEB Chapter 3 Incentive Rate-Setting Applications issued July 16, 2015 and therefore an extension of the four year transitioning period is not required.

Midland PUC evaluated the total bill impact for a residential customer with consumption at the 10th percentile of 302 kWh per month. The 10th percentile consumption of 302 kWh per month was determined by the following residential customer CIS database query:

- 1. 2014 billed usage;
- 2. Usage data based on general ledger transactions for the 2014 fiscal year;
- 3. Disconnect flag was set to "no";
- 4. Excluded accounts with inactive dates;
- 5. Zero usage eliminated;





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- 6. Eliminated accounts without 12 months of consumption data;
- 7. Eliminated accounts with a minimum of 50 kWh per month.

The data query returned 5,372 customers. The 10th percentile consumption using an excel percentile formula function was calculated at 301.527 kWh per month.

Midland PUC submits it is appropriate to exclude the OCEB impacts from the bill impact calculations and doing so is consistent with the *Filing Requirements For Electricity Distribution Rate Applications* – 2015 Edition for 2016 Rate Applications, Chapter 2, Section 2.8.12, Bill Impact Information, provided below.

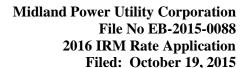
"The distributor must provide the impact of changes resulting from the as filed Application on representative samples of end-users, i.e., volume, percentage rate Change and revenue. The distributor must include the base distribution rates, any Applicable rate adders or rate riders, and RTSRs. Commodity rates and regulatory Charges should be held constant."

Bill impacts for Midland PUC customers at the 10th percentile consumption during the first year of the rate design transition result in distribution rate increases of \$1.43 or 6.31% and total bill (including HST) decreases of \$0.59 or -0.8% per month.

6. RTSR Adjustments

In reference to Board Guideline G-2008-0001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), Midland PUC is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Midland PUC is charged retail transmission service rates by Hydro One and has completed the 2016 IRM Rate Generator Model (RTSR Sheets 9-14) to reflect these payments and to determine the proposed adjustment to the current Retail Transmission Service Rates approved in the last IRM application (EB-2014-00931). Midland PUC understands Board staff will update Midland PUC's 2016 RTSR worksheet rates in the 2016 IRM Rate Generator model to incorporate UTR adjustments approved for 2016.





The billing determinants used in this model were derived from the most recent RRR filing Section 2.1.5 – Performance Based Regulation – Demand and Revenue Sheet. Midland PUC confirms the non-loss adjusted metered kWh and kW consumption data entered on Sheet 9 – RTSR Current Rates have not been adjusted by Midland PUC's Board approved loss factor.

Midland PUC is requesting an increase in the Network and Connection charges. Table 1: Current 2015 vs. Proposed 2016 RTSR Rates below outlines the proposed adjustments to the Retail Transmission Service Rates. Detailed calculations are included in Sheet 2 – 2015 IRM Rate Generator Model, Sheets 9-14.

Table 1: Midland PUC Current 2015 vs. Proposed 2016 RTSR Rates

			Current 2015			Proposed	120	16	
			RTSR					RTSR	
Rate Class	Volumentric	R'	TSR Network	(Connection	R	TSR Network	(Connection
Residential	kWh	\$	0.0069	\$	0.0049	\$	0.0070	\$	0.0054
General Service Less Than 50 kW	kWh	\$	0.0062	\$	0.0045	\$	0.0063	\$	0.0049
General Service 50 to 4,999 kW	kW	\$	2.5630	\$	1.7802	\$	2.6052	\$	1.9541
Unmetered Scattered Load	kWh	\$	0.0062	\$	0.0045	\$	0.0063	\$	0.0049
Street Lighting	kW	\$	1.9331	\$	1.3762	\$	1.9649	\$	1.5106

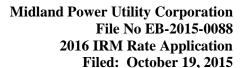
7. Revenue to Cost Ratio Adjustments

As a result of Midland PUC's 2013 Cost of Service Rate Application (EB-2012-0147) there are no changes to be made to the current revenue-to-cost ratios other than those provided under Section 5 – Rate Design for Residential Electricity Customers noted above.

8. Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the *Report of the Board on Electricity Distributors'*Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price
Cap IR, the distributor's Group 1 audited account balances will be reviewed and disposed of if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2014 to determine if the threshold has been exceeded.

Midland PUC has completed the Board Staff's 2016 IRM Rate Generator – Sheet 3 – 2015 Continuity Schedule for the years 2011 to 2014 and has projected interest to April 30, 2016 on the December 31,





2014 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2015 to April 30, 2016 is based upon the last Board prescribed rate of 1.10%. Deferral and RSVA balances match the 2014 Audited Financial Statements.

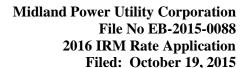
On Sheet 3 – 2015 Continuity Schedule, Account #1595 – Disposition and Recovery/Refund of Regulatory Balances (2012) the Board Approved Disposition (EB-2011-0182) in 2012 include principal balances of the 2010 Group 1 Deferral and Variance accounts of \$618,140, PILs refund of \$402,574 and the disposition of Account #1521 - Special Purpose Charge (SPC) in the amount of \$28. The PILs and SPC balances are not included as Group 1 accounts listed in this continuity schedule, therefore the 2012 total line in column Q - Board Approved Disposition during 2012, will not balance to \$0.00. The amount in cell Q45 represents the PILs and SPC balances of \$402,574 and \$28 respectively. Similarly, the Board Approved Interest Disposition of \$97,961 in cell V35 include interest balances of the 2010 Group 1 Deferral and Variance accounts of \$16,414, and PILs interest of \$80,826. The PILs interest balance is not included as Group 1 accounts listed in this continuity schedule, therefore the 2012 total line in column Q - Board Approved Disposition during 2012, will not balance to \$0.00. The amount in cell V45 represents the PILs interest balance of \$80,826.

A similar situation also arises with Account #1595 – Disposition and Recovery/Refund of Regulatory Balances (2013). The Board Approved Disposition (EB-2012-0147) amounts include Group 2 principal credit balances of \$13,445 and interest balance of \$156. Details of the balances are provided in Table 4: Account #1595 – Disposition and Recovery/Refund of Regulatory Balances (2013) - Group 2 Accounts below.

Table 2: Account #1595 – Disposition and Recovery/Refund of Regulatory Balances (2013) Group 2 Accounts

	Account	Principal	Interest
Group 2 Accounts	Number	Amounts	Amounts
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$45,166	\$1,186
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$7,668	\$321
Retail Cost Variance Account - Retail	1518	(\$22,334)	(\$1,156)
PILs and Tax Variance for 2006 and Subsequent Years			
- Sub-Account HST/OVAT Input Tax Credits (ITC's)	1592	(\$17,055)	(\$506)
Total		\$13,445	(\$155)

The 2014 Board Approved Disposition during 2014 interest total show a credit balance of \$46. This amount represents a small variance from the disposition of the Account #1595 – Disposition and





Recovery/Refund of Regulatory Balances (2009). Due to inadvertence, Midland PUC recorded the \$46 disposition as a credit to Account # 4405 – Interest and Dividend Income. This amount is not material with respect to this application.

As indicated above, Midland PUC has completed the continuity schedule and the threshold test shows a claim per kWh of \$0.0029. As the results have exceeded the threshold test amount, Midland PUC is requesting deferral and variance account balance disposition in this application. Midland PUC confirms the auto populated billing determinants in Sheet 4 of the 2016 IRM Rate Generator model are from our most recent RRR filing dated April 30, 2015.

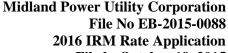
Midland PUC is requesting a rate rider for the Deferral and Variance Account Disposition and for the Global Adjustment Sub-Account disposition for the period May 1, 2016 to April 30, 2017. The Group 1 Deferred and Variance Account balances to be disposed are set in Table 3 below:

Table 3: Midland PUC Group 1 Deferral and Variance Account Balance for Disposition:

	Account	Principal	Interest	
Group 1 Accounts	Number	Amounts	Amounts	Total Claim
Low Voltage Variance Account	1550	\$88,371.20	\$1,735.70	\$90,106.90
Smart Meter Entity Charge	1551	-\$1,767.16	-\$53.96	-\$1,821.12
RSVA - Wholesale Market Services	1580	-\$35,596.87	-\$424.40	-\$36,021.27
RSVA - Retail Transmission Network	1584	\$56,001.96	\$771.97	\$56,773.93
RSVA - Retail Transmission Connection	1586	\$8,624.38	-\$65.94	\$8,558.44
RSVA - Power (Excluding Global Adjustment)	1588	\$39,536.27	-\$4,461.46	\$35,074.81
RSVA - Global Adjustment	1589	\$411,478.43	\$8,044.09	\$419,522.52
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$0.09	\$2,617.58	\$2,617.67
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$0.34	-\$187.99	-\$187.65
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$38,918.88	-\$101,229.81	-\$62,310.93
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$21,386.09	\$18,902.46	\$40,288.55
Total		\$626,953.61	-\$74,351.76	\$552,601.85

Midland PUC confirms a separate rate rider to dispose of the Global Adjustment amount for non-RPP customers was implemented in May, 2011. Midland PUC is requesting a rate rider for the Deferral and Variance Account Disposition for non-RPP customers for the period May 1, 2016 to April 30, 2017. Midland PUC has no Class A customers who pay the Global Adjustment based on their percentage contribution to the top five peak Ontario demand hours.

Midland PUC currently has one customer who is a Market Participant (MP). Midland PUC's MP is classified as a General Service 50 to 4,999 kW customer. Midland PUC has established a separate rate rider to recover only the Group 1 account balances which are billed to the MP by Midland PUC. Midland PUC does not invoice our MP for the Wholesale Market Service Charge, Power or Global





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Adjustment. The Wholesale Market Service Charge, Power and Global Adjustment are settled directly with the IESO.

The proposed rate riders calculated using the 2016 Rate Generator model for Deferral and Variance Account Rate Rider, the Global Adjustment Rate Rider and the Deferral and Variance Rate Rider for Non-WMP customers are set out in Table 4 below:

Table 4: Midland PUC Group 1 Deferral Variance Account and Global Adjustment Rate Riders

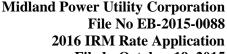
Rate Class	Volumentric	rral/Variance count Rate Rider	Global djustment ate Rider		erral/Variance e Rider - Non- WMP
Residential	kWh	\$ 0.0005	\$ 0.0036	\$	-
General Service Less Than 50 kW	kWh	\$ 0.0007	\$ 0.0036	\$	-
General Service 50 to 4,999 kW - Non-WMP	kW	\$ 0.3084	\$ 1.3975	-\$	0.0020
General Service 50 to 4,999 kW - WMP	kW	\$ 0.3084	\$ -	\$	-
Unmetered Scattered Load	kWh	\$ 0.0005	\$ 0.0036	\$	-
Street Lighting	kW	\$ 0.1799	\$ 1.3108	-\$	0.0019

9. Global Adjustment

Midland PUC completes and files the "Regulated Price Plan vs. Market Price – Variance for Conventional Meters" and "Regulated Price Plan vs Market Price – Variance for Smart Meters" data submission with the Independent Electricity System Operator ("IESO") by the fourth business day of each month as required. Midland PUC calculates the wholesale metering data provided by our settlement provider for the month and deducts those customers who are not on the Regulated Price Plan (RPP). The remaining consumption data in each monthly submission represents the RPP consumption. The previous month actual RPP consumption is used as an estimate for the current month allocation to each TOU and RPP block.

The monthly data submission to the IESO uses the 1st monthly estimate of the Global Adjustment ("GA"). When Midland PUC receives the IESO invoice on the tenth business day of the following month, the actual GA charged is reconciled to the estimate which was previously filed. The calculated difference is then entered as an adjustment in the following month's data submission.

Midland PUC enters the Class B Global Adjustment rate from the IESO website into our billing system each month before we bill customers. Midland PUC has no Class A eligible customers (customers





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with a maximum hourly demand over three megawatts but less than five megawatts) or no Class A Global Adjustment customers.

In addition to the monthly data submission process noted above, Midland PUC also prepares a reconciliation every four months of the "Regulated Price Plan vs. Market Price - Variance for Conventional Meters" and "Regulated Price Plan vs Market Price - Variance for Smart Meters" based on actual consumption data per meter and uses the actual GA rate charged to Midland PUC. Midland PUC bills customers on a calendar month basis. Therefore, little if any, proration for each calendar month is required in the reconciliation process. The reconciliation amount is submitted to the IESO after each reconciliation period and is accrued in the financial statements of the fiscal year.

10. **LRAM Variance Account**

Midland PUC is not seeking to recover residual balances in its LRAMVA variance accounts in this proceeding and instead proposes to dispose of these balances in a future application.

11. **Shared Tax Savings**

The Board determined there would be a 50/50 sharing of the impact of currently known legislative tax changes. Midland PUC has completed the shared tax savings worksheets to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2013 COS Application filed by Midland PUC under EB-2012-0147. Midland PUC has input the 2013 COS Application data from the RRWF under file EB-2012-0147 into Sheet 7 of the 2016 IRM Rate Generator Model. Based on the 50/50 sharing policy, the 2016 IRM Model has generated a 2016 tax recovery of \$1,017. Table 4 below provides the resulting volumetric shared tax rate rider to be collected from customers.

Table 5: Midland PUC Shared Tax Savings Rate Rider

Rate Class	kWh/kW	Shared Tax Saving kWh Rate Rider	Shared Tax Saving KW Rate Rider
Residential	kWh	0.0100	
General Service Less Than 50 kW	kWh	0.0000	
General Service 50 to 4,999 kW	KW		0.0009
Unmetered Scattered Load	kWh	0.0000	
Streetlight	kWh		0.0143



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Midland PUC would request approval to allocate this small balance of \$1,017 to Account #1592 – PILs and Tax Variances. Midland PUC would request the collection of this volumetric shared tax rate rider be deferred to our next Cost of Service Application, due to the small balance due from customers at this time.

12. Regulatory Accounting Policy Changes

Midland PUC has made the change to its accounting policy to reflect the requirement in the Board's letter of July 17, 2012 "re: Regulatory accounting policy direction regarding changes to depreciation expenses and capitalization policies in 2012 and 2013". Midland PUC applied the new useful lives and componentization effective January 1, 2013, in accordance with the *Report of the Board, Transition to International Financial Reporting Standards*, EB-2008-0408, the Kinectrics Report and the revised 2012 APH. Midland PUC also reviewed the requirements relating to capitalization and determined no changes to Midland PUC's capitalization policy were required. Midland PUC has adopted IFRS effective January 1, 2015.

13. Specific Service Charge, Allowances and Loss Factors

Midland PUC has no changes to the service charges or loss factors approved in our 2013 Cost of Service Application (EB-2012-0147).

14. MicroFIT Generator Service Charge

Midland PUC is applying to continue the current monthly service charge of \$5.40 as approved by the Board in our 2015 IRM Application (EB-2014-0093).

15. Current Tariff Sheets

Midland PUC's current charges for the Global Adjustment Sub-Account (2015) Rate Rider, the Deferral and Variance Account (2015) Rate Rider, and the Rate Rider for Recovery of Stranded Meter Assets will cease as at April 30, 2016.

Midland PUC's current Tariff of Rates and Charges is provided under Appendix 1.



16. Proposed Tariff Sheets

Midland PUC is proposing the rates generated by the 2016 IRM Rate Generator model, which are provided in Appendix 2.

17. Bill Impacts

Bill impacts were derived for each rate class using the 2016 IRM Rate Generator Bill Impact calculation in Sheet 18. A detailed listing of customer bill impacts is set out under Sheet 18 of the 2016 IRM Rate Generator Model.

Midland PUC submits it is appropriate to exclude the OCEB impacts from the bill impact calculations and doing so is consistent with the *Filing Requirements For Electricity Distribution Rate Applications* – 2015 Edition for 2016 Rate Applications, Chapter 2, Section 2.8.12, Bill Impact Information, provided below.

"The distributor must provide the impact of changes resulting from the as filed Application on representative samples of end-users, i.e., volume, percentage rate Change and revenue. The distributor must include the base distribution rates, any Applicable rate adders or rate riders, and RTSRs. Commodity rates and regulatory Charges should be held constant."

No rate mitigation plans are necessary as a result of the bill impacts.

The distribution rate and overall bill impacts for Residential, General Service, Streetlight and Unmetered Scattered Load customers are provided below in Table 6.

Table 6: Midland PUC Bill Impacts

			Distribution Rate Bill Impact		l Impact ng HST)
Rate Class	kWh/kW	\$\$	%	\$\$	%
Residential	800 kWh	(\$0.96)	-2.92%	(\$6.92)	-4.26%
Residential - 10th Percentile	302 kWh	\$1.43	6.31%	(\$0.59)	-0.80%
General Service Less Than 50 kW	2,000 kWh	(\$1.26)	-2.23%	\$0.24	0.06%
General Service 50 to 4,999 kW	500 kW	\$27.52	1.68%	\$568.24	1.75%
Unmetered Scattered Load	275 kWh	\$0.23	1.72%	\$0.45	0.79%
Streetlight	295 kW	\$46.43	1.81%	\$352.39	1.91%

These impacts are more particularly set out in Appendix 3 with this IRM Application.

MIDLAND POWER UTILITY CORPORATION

Midland Power Utility Corporation File No EB-2015-0088 2016 IRM Rate Application

Filed: October 19, 2015

Certification of Evidence

As Chief Financial Officer of Midland Power Utility Corporation, I certify to the best of my knowledge, that the evidence filed in Midland PUC's 2016 4th Generation Incentive Rate-setting Application is accurate. To the best of my knowledge or belief, the filing is consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 16, 2015.

Respectfully submitted,

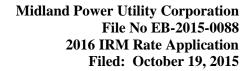
MIDLAND POWER UTILITY CORPORATION

Colum

Christine Bell, B.Com Chief Financial Officer

Email: cbell@midlandpuc.on.ca telephone: 705.526.9362 ext 219

fax: 705.526.7890





Appendix 1: Midland PUC Current Tariff Sheets

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	15.60
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	0.88
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0205
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY DATES AND SHAPOES. Descriptions Commenced		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Service Charge Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$ \$	21.94 2.22
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Charge	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building, primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44.000 Volts 3 Phase 3 Wire

Further servicing details are available in the distributor's Conditions of Service.

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, ,		
Service Charge	\$	62.00
Distribution Volumetric Rate	\$/kW	3.1594
Low Voltage Service Rate	\$/kW	0.7282
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016		
Applicable only for Non Wholesale Market Participants	\$/kW	0.3721
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016		
Applicable only for Wholesale Market Participants	\$/kW	0.9630
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers, excluding Wholesale Market Participants	\$/kW	0.5992
Retail Transmission Rate - Network Service Rate	\$/kW	2.5630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7802
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per customer)	\$	10.14
Distribution Volumetric Rate	\$/kWh	0.0108
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Account (2015) - effective until April 30, 2016	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

\$

0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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\$	3.75
\$/kW	8.6614
\$/kW	0.5629
\$/kW	0.2005
\$/kW	0.5548
\$/kW	1.9331
\$/kW	1.3762
\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25
	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2015

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EB-2014-0093

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/KW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	30.00
%	1.50
%	19.56
\$	65.00
\$	185.00
\$	185.00
\$	415.00
\$	65.00
\$	185.00
\$	22.35
\$	25.00
\$	500.00
\$	300.00
	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

RETAIL SERVICE CHARGES (if applicable)

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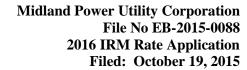
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0576





Appendix 2: Midland PUC Proposed Tariff Sheets

Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

0.25

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.35
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0157
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kWh	0.0000
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.01
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

\$

0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.30
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017		
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Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Effective and Implementation Date May-01-16
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FB-2014-0093

0.25

GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building, primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44.000 Volts 3 Phase 3 Wire

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	63.02
Distribution Volumetric Rate	\$/kW	3.2115
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3084
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.3975
Low Voltage Service Rate	\$/kW	0.7282
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0009
Retail Transmission Rate - Network Service Rate	\$/kW	2.6052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9541
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	10.31
Distribution Volumetric Rate	\$/kWh	0.0110
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kWh	0.0000
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.81
Distribution Volumetric Rate	\$/kW	8.8043
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1799
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0019)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.3108
Low Voltage Service Rate	\$/kW	0.5629
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0143
Retail Transmission Rate - Network Service Rate	\$/kW	1.9649
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5106
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2014-0093

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/KW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Other		
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Interval Meter Load Management Tool Charge \$/month	\$	25.00
Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Temporary Service - Install & remove - underground - no transformer	\$	300.00

Midland Power Utility Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

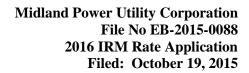
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0576





Appendix 3: Midland PUC Bill Impacts

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

800 kWh Demand - kW 1.0682 1.0682 Yes Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

		Current B	oard-Approve	ed				Proposed				Imp	act
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	15.60		\$	15.60	\$			\$	19.35		3.75	24.04%
Distribution Volumetric Rate	\$	0.0205	800	\$	16.40	\$		800	\$	12.56		3.84	-23.41%
Fixed Rate Riders	\$	0.88	1	\$	0.88	\$	0.01	1	\$	0.01	-\$	0.87	-98.86%
Volumetric Rate Riders	\$	-	800		-	\$	-	800		-	\$	-	
Sub-Total A (excluding pass through)				\$	32.88	Ļ			\$		-\$	0.96	-2.92%
Line Losses on Cost of Power	\$	0.1021	55	\$	5.57	\$	0.1021	55	\$	5.57	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0006	800	\$	0.48	\$	0.0005	800	\$	0.40	-\$	0.08	-16.67%
Riders	1.					I i			Ĭ				
Low Voltage Service Charge	\$	0.0020	800	\$	1.60	\$	0.0020	800	\$	1.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	41.32				\$	40.28	-\$	1.04	-2.52%
Total A) RTSR - Network	s	0.0069	855	\$	5.90	\$	0.0070	855	\$	5.98	6	0.09	1.45%
RTSR - Connection and/or Line and				φ		Φ			φ		φ		
Transformation Connection	\$	0.0049	855	\$	4.19	\$	0.0054	855	\$	4.61	\$	0.43	10.20%
Sub-Total C - Delivery (including Sub-						\vdash							
Total B)				\$	51.41				\$	50.88	-\$	0.53	-1.03%
Wholesale Market Service Charge (WMSC)		0.0044	855	Φ.	3.76		0.0044	855	4	3.76	6		0.000
	\$	0.0044	855	\$	3.76	\$	0.0044	855	\$	3.76	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)		0.0013	855	\$	1.11	\$	0.0013	855	\$	1.11	\$	_	0.00%
	ð		655	Ф		Ф		000	Ф		Ф	-	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60	\$	-	800	\$	-	-\$	5.60	-100.00%
Ontario Electricity Support Program						6	_	855	\$		\$		
(OESP)						ļΥ							
TOU - Off Peak	\$	0.0800	512		40.96	\$			\$	40.96	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	144	\$	17.57	\$		144	\$	17.57	\$	-	0.00%
TOU - On Peak	\$	0.1610	144	\$	23.18	\$	0.1610	144	\$	23.18	\$	-	0.00%
Total Bill on TOU (before Taxes)	1			\$	143.84	1			\$	137.71		6.13	-4.26%
HST	1	13%		\$	18.70	1	13%		\$		-\$	0.80	-4.26%
Total Bill (including HST)	1			\$	162.54				\$	155.61	-\$	6.92	-4.26%
Ontario Clean Energy Benefit 1				-\$	16.25								
Total Bill on TOU				\$	146.29				\$	155.61	\$	9.33	6.38%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

2,000 kWh Demand kW 1.0682 1.0682 Yes

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

Monthly Service Charge Distribution Volumetric Rate Fixed Rate Riders	\$	Rate (\$)	Volume		Charge		Rate	Volume		Charge			
Distribution Volumetric Rate	\$							Volume					
Distribution Volumetric Rate	\$ \$				(\$)		(\$)			(\$)		Change	% Change
	\$	21.94	1	\$	21.94				\$	22.30	\$	0.36	1.64%
Fixed Rate Riders		0.0162	2000	\$	32.40		0.0165	2000	\$	33.00	\$	0.60	1.85%
	\$	2.22	1	\$	2.22	\$	-	1	\$	-	-\$	2.22	-100.00%
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	56.56				69	55.30		1.26	-2.23%
Line Losses on Cost of Power	\$	0.1021	136	\$	13.93	\$	0.1021	136	\$	13.93	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0005	2.000	\$	1.00		0.0007	2,000	œ.	1.40	•	0.40	40.00%
Riders	P	0.0005	2,000	Ф	1.00	Ф	0.0007	2,000	Ф	1.40	Ф	0.40	40.00%
Low Voltage Service Charge	\$	0.0018	2,000	\$	3.60	\$	0.0018	2,000	\$	3.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	75.88				\$	75.02	•	0.86	-1.13%
Total A)				Þ	75.88				Þ	75.02	->	0.86	-1.13%
RTSR - Network	\$	0.0062	2,136	\$	13.25	\$	0.0063	2,136	\$	13.46	\$	0.21	1.61%
RTSR - Connection and/or Line and		0.0045	0.400	•	9.61		0.0040	0.400	•	10.47	•	0.05	0.000/
Transformation Connection	\$	0.0045	2,136	\$	9.61	\$	0.0049	2,136	Э	10.47	Э	0.85	8.89%
Sub-Total C - Delivery (including Sub-				\$	98.74				\$	98.95	•	0.21	0.21%
Total B)				Þ	98.74				Þ	98.95	Þ	0.21	0.21%
Wholesale Market Service Charge (WMSC)	s	0.0044	2.136	\$	9.40		0.0044	0.400	\$	9.40	•		0.00%
	Þ	0.0044	2,136	Э	9.40	э	0.0044	2,136	Э	9.40	Э	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	0.400	•	2.78		0.0013	0.400	•	0.70	•		0.000/
	Þ	0.0013	2,136	\$	2.78	э	0.0013	2,136	\$	2.78	Э	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
Ontario Electricity Support Program								0.400			•		
(OESP)						\$	-	2,136	\$	-	\$	-	
TOU - Off Peak	\$	0.0800	1,280	\$	102.40	\$	0.0800	1,280	\$	102.40	\$	-	0.00%
TOU - Mid Peak	Š	0.1220	360	\$	43.92		0.1220	360	\$	43.92		-	0.00%
TOU - On Peak	\$	0.1610	360	\$	57.96	\$	0.1610	360	\$	57.96	\$	-	0.00%
	· ·					Ť			Ė				
Total Bill on TOU (before Taxes)				\$	329.45	П			\$	329.66	ŝ	0.21	0.06%
HST		13%		\$	42.83		13%		\$	42.86		0.03	0.06%
Total Bill (including HST)		1070		\$	372.28		.0,0		\$	372.51		0.24	0.06%
Ontario Clean Energy Benefit 1				-\$	37.23				ĺ	3,2.0.	Ť	0.2 1	0.0070
Total Bill on TOU				\$	335.05				\$	372.51	\$	37.47	11.18%
Total Bill on 100				Ť	000.00				Ť	372.01	Ť	37.47	11.1070

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP (Other)

Consumption 210,000 kWh

500 kW Demand 1.0682 1.0682 Current Loss Factor

Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

		Current B	oard-Approve	d				Proposed				Imp	act
	F	Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	62.00	1	\$	62.00		63.02	1		63.02	\$	1.02	1.65%
Distribution Volumetric Rate	\$	3.1594	500	\$	1,579.70	\$	3.2115	500		1,605.75	\$	26.05	1.65%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	500		-	\$	0.0009	500		0.45	\$	0.45	
Sub-Total A (excluding pass through)				\$	1,641.70				\$	1,669.22	\$	27.52	1.68%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	0.9713	500	\$	485.65	\$	1.7059	500	\$	852.95	\$	367.30	75.63%
Riders	1										*	007.00	
Low Voltage Service Charge	\$	0.7282	500	\$	364.10	\$	0.7282		\$	364.10	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	2,491.45				\$	2,886.27	\$	394.82	15.85%
Total A)					•	<u> </u>			•		•		
RTSR - Network	\$	2.5630	500	\$	1,281.50	\$	2.6052	500	\$	1,302.60	\$	21.10	1.65%
RTSR - Connection and/or Line and	s	1.7802	500	\$	890.10	\$	1.9541	500	\$	977.05	\$	86.95	9.77%
Transformation Connection	*	1.7002	000	Ψ	000.10	Ψ	1.5041	000	Ψ	311.00	Ψ	00.00	3.1170
Sub-Total C - Delivery (including Sub-				\$	4,663.05				\$	5,165.92	\$	502.87	10.78%
Total B)				*	1,000.00	<u> </u>			*	0,.00.02	•	002.0.	1011070
Wholesale Market Service Charge (WMSC)	s	0.0044	224,322	\$	987.02	\$	0.0044	224,322	\$	987.02	\$	_	0.00%
	Ť		,	_		_		,	*		•		******
Rural and Remote Rate Protection (RRRP)	\$	0.0013	224,322	\$	291.62	\$	0.0013	224,322	\$	291.62	\$	_	0.00%
	1		224,022	Ψ				224,022			Ψ		
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	210,000	\$	1,470.00	\$	0.0070	210,000	\$	1,470.00	\$	-	0.00%
Ontario Electricity Support Program						\$	_	224,322	\$		\$	_	
(OESP)						۳					Ψ		
Average IESO Wholesale Market Price	\$	0.0954	224,322	\$	21,400.32	\$	0.0954	224,322	\$	21,400.32	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	28,812.25				\$	29,315.12		502.87	1.75%
HST		13%		\$	3,745.59	1	13%		\$	3,810.97	\$	65.37	1.75%
Total Bill (including HST)				\$	32,557.85				\$	33,126.09	\$	568.24	1.75%
Ontario Clean Energy Benefit 1				\$	-								
Total Bill on Average IESO Wholesale Market Price				\$	32,557.85				\$	33,126.09	\$	568.24	1.75%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		Current B	oard-Approve	d				Proposed			Impact			
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	10.14	1	\$	10.14	\$	10.31	1	\$	10.31	\$	0.17	1.68%	
Distribution Volumetric Rate	\$	0.0108	275	\$	2.97	\$	0.0110	275	\$	3.03	\$	0.05	1.85%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	275	\$	-	\$	-	275	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	13.11				\$	13.34	\$	0.23	1.72%	
Line Losses on Cost of Power	\$	0.1021	19	\$	1.92	\$	0.1021	19	\$	1.92	\$	-	0.00%	
Total Deferral/Variance Account Rate	e	0.0004	275	\$	0.11	\$	0.0005	275	\$	0.14	\$	0.03	25.00%	
Riders	a a	0.0004	-	φ	0.11	Ψ	0.0003	-	φ	0.14	φ	0.03	25.00 /6	
Low Voltage Service Charge	\$	0.0018	275	\$	0.50	\$	0.0018	275	\$	0.50	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	15.63				\$	15.88	\$	0.25	1.62%	
Total A)				Ð					9		9			
RTSR - Network	\$	0.0062	294	\$	1.82	\$	0.0063	294	\$	1.85	\$	0.03	1.61%	
RTSR - Connection and/or Line and	\$	0.0045	294	\$	1.32	\$	0.0049	294	\$	1.44	\$	0.12	8.89%	
Transformation Connection	Þ	0.0045	294	Ф	1.32	Ф	0.0049	294	Ф	1.44	Ф	0.12	0.09%	
Sub-Total C - Delivery (including Sub-				\$	18.77				\$	19.17	\$	0.40	2.13%	
Total B)				Ą	10.77				Ą	19.17	9	0.40	2.13/0	
Wholesale Market Service Charge (WMSC)	\$	0.0044	294	\$	1.29	\$	0.0044	294	\$	1.29	\$		0.00%	
	a a	0.0044	254	φ	1.29	Ψ	0.0044	294	φ	1.23	φ	-	0.00 /6	
Rural and Remote Rate Protection (RRRP)	•	0.0013	294	\$	0.38	\$	0.0013	294	\$	0.38	æ	_	0.00%	
	Þ	0.0013	294	Ф	0.36	Ф	0.0013	294	Ф	0.36	Ф	-	0.00%	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	275	\$	1.93	\$	0.0070	275	\$	1.93	\$	-	0.00%	
Ontario Electricity Support Program						s		00.4	•		_			
(OESP)						Þ	-	294	\$	-	\$	-		
TOU - Off Peak	\$	0.0800	176	\$	14.08	\$	0.0800	176	\$	14.08	\$	-	0.00%	
TOU - Mid Peak	\$	0.1220	50	\$	6.04	\$	0.1220	50	\$	6.04	\$	-	0.00%	
TOU - On Peak	\$	0.1610	50	\$	7.97	\$	0.1610	50	\$	7.97	\$	-	0.00%	
						Ť			Ė					
Total Bill on TOU (before Taxes)	T			\$	50.71				\$	51.11	\$	0.40	0.79%	
HST		13%		\$	6.59	1	13%		\$	6.64	\$	0.05	0.79%	
Total Bill (including HST)		1070		ŝ	57.30		.070		\$	57.76	\$	0.45	0.79%	
Ontario Clean Energy Benefit 1				-\$	5.73				Ť	01.10	Ť	0.10	0.1 0 70	
Total Bill on TOU				\$	51.57				\$	57.76	\$	6.18	11.99%	
1000				Ť	007				Ť	50	Ť	5.10		

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 107,675 kWh

		Current B	oard-Approve	ed				Proposed				Imp	act
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	3.75		\$		\$	3.81		\$	3.81	\$	0.06	1.60%
Distribution Volumetric Rate	\$	8.6614	295		2,555.11	\$	8.8043	295	\$	2,597.27	\$	42.16	1.65%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	295		-	\$	0.0143	295		4.22	\$	4.22	
Sub-Total A (excluding pass through)				\$	2,558.86				\$	2,605.30	\$	46.43	1.81%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	¢	0.7553	295	\$	222.81	\$	1.4888	295	\$	439,20	\$	216.38	97.11%
Riders	Ψ					Ψ			*			210.00	
Low Voltage Service Charge	\$	0.5629	295	\$	166.06	\$	0.5629	295	\$	166.06	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	2,947.73				\$	3,210.55	\$	262.82	8.92%
Total A)					<u>*</u>				•				
RTSR - Network	\$	1.9331	295	\$	570.26	\$	1.9649	295	\$	579.65	\$	9.38	1.65%
RTSR - Connection and/or Line and	s	1.3762	295	\$	405.98	\$	1.5106	295	\$	445.63	\$	39.65	9.77%
Transformation Connection	۳	1.0702	200	Ψ	400.00	Ψ	1.0100	200	•	440.00	•	00.00	5.1170
Sub-Total C - Delivery (including Sub-				\$	3,923.98				\$	4,235.82	\$	311.85	7.95%
Total B)				Ť	-,				*	.,	*		
Wholesale Market Service Charge (WMSC)	\$	0.0044	115,018	\$	506.08	\$	0.0044	115,018	\$	506.08	\$	-	0.00%
	1	*****	,	_		_		,	*		*		
Rural and Remote Rate Protection (RRRP)	\$	0.0013	115,018	\$	149.52	\$	0.0013	115,018	\$	149.52	\$	_	0.00%
	1.			1		Ť		110,010					
Standard Supply Service Charge	\$	0.2500	1	Ψ	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	107,675	\$	753.73	\$	0.0070	107,675	\$	753.73	\$	-	0.00%
Ontario Electricity Support Program						\$	_	115,018	\$	_	\$	_	
(OESP)	_					T .							
Average IESO Wholesale Market Price	\$	0.0954	115,018	\$	10,972.76	\$	0.0954	115,018	\$	10,972.76	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	16,306.31				\$	16,618.16		311.85	1.91%
HST		13%		\$	2,119.82		13%		\$	2,160.36		40.54	1.91%
Total Bill (including HST)				\$	18,426.14				\$	18,778.52	\$	352.39	1.91%
Ontario Clean Energy Benefit 1				\$	-								
Total Bill on Average IESO Wholesale Market Price				\$	18,426.14				\$	18,778.52	\$	352.39	1.91%
													_

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

302 kWh Demand - kW 1.0682 1.0682 Yes Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

	Curre	t Board-Approv	ed		1		Proposed			Impact			
	Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change	
Monthly Service Charge	\$ 15.	50 1	\$	15.60	\$		1	\$	19.35	\$	3.75	24.04%	
Distribution Volumetric Rate	\$ 0.02	302	\$	6.19	\$	0.0157	302	\$	4.74	-\$	1.45	-23.41%	
Fixed Rate Riders	\$ 0.	18	\$	0.88	\$	0.01	1	\$	0.01	-\$	0.87	-98.86%	
Volumetric Rate Riders	\$ -	302	\$	-	\$	-	302	\$	-	\$	-		
Sub-Total A (excluding pass through)			\$	22.67				\$	24.10	\$	1.43	6.31%	
Line Losses on Cost of Power	\$ 0.10	21 21	\$	2.10	\$	0.1021	21	\$	2.10	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$ 0.00	302	\$	0.18	\$	0.0005	302	\$	0.15	.و	0.03	-16.67%	
Riders	1		Ψ		1			Ψ		-ψ	0.03		
Low Voltage Service Charge	\$ 0.00		\$	0.60	\$		302	\$	0.60	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.79	00 1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-			\$	26.35				\$	27.75	\$	1.40	5.31%	
Total A) RTSR - Network	\$ 0.00	323	\$	2.23	\$	0.0070	323	\$	2.26	\$	0.03	1.45%	
RTSR - Connection and/or Line and	\$ 0.00	323	Ф	2.23	Ф	0.0070	323	Ф	2.20	Ф	0.03	1.45%	
Transformation Connection	\$ 0.00	323	\$	1.58	\$	0.0054	323	\$	1.74	\$	0.16	10.20%	
Sub-Total C - Delivery (including Sub-			1		_								
Total B)			\$	30.16				\$	31.75	\$	1.59	5.28%	
Wholesale Market Service Charge (WMSC)			+		1					+			
Wholesale Market Service Charge (WMSC)	\$ 0.00	323	\$	1.42	\$	0.0044	323	\$	1.42	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)													
raia and remote rate i fotection (rivivi)	\$ 0.00	323	\$	0.42	\$	0.0013	323	\$	0.42	\$	-	0.00%	
Standard Supply Service Charge	\$ 0.25	00 1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%	
Debt Retirement Charge (DRC)	\$ 0.00		\$	2.11	\$	-	302	\$	-	-\$	2.11	-100.00%	
Ontario Electricity Support Program	0.00	002	Ť	2	Ť					T	2	100.0070	
(OESP)					\$	-	323	\$	-	\$	-		
TOU - Off Peak	\$ 0.08	193	\$	15.46	\$	0.0800	193	\$	15.46	\$	_	0.00%	
TOU - Mid Peak	\$ 0.12		\$	6.63	\$		54	\$	6.63	\$	_	0.00%	
TOU - On Peak	\$ 0.16	0 54	\$	8.75	\$	0.1610	54	\$	8.75	\$	_	0.00%	
	1.		Ť		,		-	Ĺ	, , , , , , , , , , , , , , , , , , ,			3.00/	
Total Bill on TOU (before Taxes)			\$	65.21	Г			\$	64.69	-\$	0.52	-0.80%	
HST	1	3%	\$	8.48		13%		\$	8.41	-\$	0.07	-0.80%	
Total Bill (including HST)			\$	73.68				\$	73.09	-\$	0.59	-0.80%	
Ontario Clean Energy Benefit 1			-\$	7.37		_		Ė					
Total Bill on TOU			\$	66.31				\$	73.09	\$	6.78	10.23%	
	•												

 Customer Class:
 RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

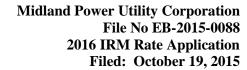
 Consumption
 800 kWh

 Demand

 kW

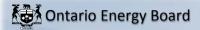
	Current Board-Approved						Proposed			Impact			
	Rate	Volume		Charge		Rate	Volume		Charge				
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$ 15.60		\$	15.60	\$	19.35	1	\$	19.35		3.75	24.04%	
Distribution Volumetric Rate	\$ 0.0205	800		16.40	\$	0.0157	800		12.56		3.84	-23.41%	
Fixed Rate Riders	\$ 0.88	1	\$	0.88	\$	0.01	1	\$	0.01	-\$	0.87	-98.86%	
Volumetric Rate Riders	\$ -	800		-	\$	-	800	_	-	\$	-		
Sub-Total A (excluding pass through)			\$	32.88				\$		-\$	0.96	-2.92%	
Line Losses on Cost of Power	\$ 0.0954	55	\$	5.21	\$	0.0954	55	\$	5.21	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0021	800	\$	1.68	\$	0.0041	800	\$	3.28	\$	1.60	95,24%	
Riders	,				Ψ			Ψ			1.00		
Low Voltage Service Charge	\$ 0.0020	800	\$	1.60	\$	0.0020	800	\$	1.60		-	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-			\$	42.16				\$	42.80	\$	0.64	1.52%	
Total A)			Ť					٠,					
RTSR - Network	\$ 0.0069	855	\$	5.90	\$	0.0070	855	\$	5.98	\$	0.09	1.45%	
RTSR - Connection and/or Line and	\$ 0.0049	855	\$	4.19	\$	0.0054	855	\$	4.61	\$	0.43	10.20%	
Transformation Connection	•		Ľ		Ľ			Ŀ		Ŀ			
Sub-Total C - Delivery (including Sub- Total B)			\$	52.24				\$	53.39	\$	1.15	2.21%	
Wholesale Market Service Charge (WMSC)					Η.			_					
Wholesale Market Service Sharge (WWOS)	\$ 0.0044	855	\$	3.76	\$	0.0044	855	\$	3.76	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)													
read and remote realer releasion (retree)	\$ 0.0013	855	\$	1.11	\$	0.0013	855	\$	1.11	\$	-	0.00%	
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$	5.60	\$	-	800	\$	-	-\$	5.60	-100.00%	
Ontario Electricity Support Program	•		ľ		Ľ								
(OESP)					\$	-	855	\$	-	\$	-		
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$	76.32	\$	0.0954	800	\$	76.32	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price			\$	139.28	Г			\$	134.83	-\$	4.45	-3.19%	
HST	13%		\$	18.11		13%		\$	17.53	-\$	0.58	-3.19%	
Total Bill (including HST)			\$	157.39				\$	152.36	-\$	5.03	-3.19%	
Ontario Clean Energy Benefit 1			-\$	15.74									
Total Bill on Non-RPP Avg. Price			\$	141.65				\$	152.36	\$	10.71	7.56%	

		Current B	oard-Approve	ed		Proposed						Impact			
		Rate	Volume		Charge		Rate	Volume		Charge		1			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change		
Monthly Service Charge	\$	15.60	1	\$	15.60	\$	19.35	1		19.35	\$	3.75	24.04%		
Distribution Volumetric Rate	\$	0.0205	302	\$	6.19	\$	0.0157	302	\$	4.74	-\$	1.45	-23.41%		
Fixed Rate Riders	\$	0.88	1	\$	0.88	\$	0.01	1	\$	0.01	-\$	0.87	-98.86%		
Volumetric Rate Riders	\$	-	302	\$	-	\$	-	302	\$	-	\$	-			
Sub-Total A (excluding pass through)				\$	22.67				\$	24.10	\$	1.43	6.31%		
Line Losses on Cost of Power	\$	0.0954	21	\$	1.96	\$	0.0954	21	\$	1.96	\$	-	0.00%		
Total Deferral/Variance Account Rate		0.0021	302	\$	0.63	\$	0.0041	302	\$	1.24	\$	0.60	95.24%		
Riders	3	0.0021	302	Ф	0.63	Ф	0.0041	302	Ф	1.24	Ф	0.60	95.24%		
Low Voltage Service Charge	\$	0.0020	302	\$	0.60	\$	0.0020	302	\$	0.60	\$	-	0.00%		
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%		
Sub-Total B - Distribution (includes Sub-				\$	26.66				\$	28.70	4	2.03	7.63%		
Total A)				Þ					Þ		9	2.03	7.03%		
RTSR - Network	\$	0.0069	323	\$	2.23	\$	0.0070	323	\$	2.26	\$	0.03	1.45%		
RTSR - Connection and/or Line and		0.0049	323	\$	1.58	\$	0.0054	323	\$	1.74	\$	0.16	10.20%		
Transformation Connection	3	0.0049	323	Ф	1.56	Ф	0.0054	323	Ф	1.74	Ф	0.16	10.20%		
Sub-Total C - Delivery (including Sub-				\$	30.47				\$	32.70	4	2.23	7.31%		
Total B)				Ф	30.47				9	32.70	9	2.23	7.31/6		
Wholesale Market Service Charge (WMSC)	¢	0.0044	323	\$	1.42	\$	0.0044	323	\$	1.42	θ	_	0.00%		
	Ψ	0.0044	323	Ψ	1.42	Ψ	0.0044	323	Ψ	1.42	Ψ	_	0.0078		
Rural and Remote Rate Protection (RRRP)	l e	0.0013	323	\$	0.42	\$	0.0013	323	\$	0.42	¢	_	0.00%		
	Ψ		323	Ψ	-	Ψ		323	Ψ	0.42	Ψ	-			
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%		
Debt Retirement Charge (DRC)	\$	0.0070	302	\$	2.11	\$	-	302	\$	-	-\$	2.11	-100.00%		
Ontario Electricity Support Program						٠	_	323	\$		œ				
(OESP)						Ф	-	323	Ф	-	Ф	-			
Non-RPP Retailer Avg. Price	\$	0.0954	302	\$	28.81	\$	0.0954	302	\$	28.81	\$	-	0.00%		
Total Bill on Non-RPP Avg. Price				\$	63.48				\$	63.60	\$	0.11	0.18%		
HST		13%		\$	8.25		13%		\$	8.27	\$	0.01	0.18%		
Total Bill (including HST)				\$	71.74				\$	71.87	\$	0.13	0.18%		
Ontario Clean Energy Benefit 1				-\$	7.17										
Total Bill on Non-RPP Avg. Price				\$	64.57				\$	71.87	\$	7.30	11.30%		
*															





Appendix 4: Midland PUC 2016 Rate Generator Model



Quick

Ontario Distrib

Chapte Electric 2016 ra

Version

Utility Name	Midland Power Utility Corporation	on
Assigned EB Number	EB-2015-0088	
Name of Contact and Title	Christine Bell, CFO	
Phone Number	705-526-9362 ext. 219	
Email Address	cbell@midlandpuc.on.ca	
We are applying for rates effective	May-01-16	
Rate-Setting Method	Price Cap IR	
	•	
lease indicate in which Rate Year the Group 1 accounts were last cleared ¹	2015	
· .	2015	
Please indicate the last Cost of Service		
accounts were last cleared ¹ Please indicate the last Cost of Service Re-Basing Year	2013	
accounts were last cleared¹ Please indicate the last Cost of Service Re-Basing Year Notes Pale green cells represent input of	2013 Tells.	t the appropriate item from the drop-down list.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Midland Power Utility Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	15.60
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	0.88
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0205
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Icentive Regulation Model for 2016 Filers GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	21.94
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	2.22
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building, primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4Wire
- 4.800/8.320 volts 3 Phase 4 Wire
- 7.200/12.400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16.000/27.600 volts 3 Phase 4 Wire
- 44.000 Volts 3 Phase 3 Wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

•		
Service Charge	\$	62.00
Distribution Volumetric Rate	\$/kW	3.1594
Low Voltage Service Rate	\$/kW	0.7282
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until Applicable only for Non-Wholesale Market Participants	April 30, 2016 \$/kW	0.3721
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until A		0.0000
Applicable only for Wholesale Market Participants	\$/kW	0.9630
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until Applicable only for non-RPP customers, excluding Wholesale Market Particip	• •	0.5992
Retail Transmission Rate - Network Service Rate	\$/kW	2.5630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7802
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer)	\$	10.14
Distribution Volumetric Rate	\$/kWh	0.0108
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Icentive Regulation Model for 2016 Filers STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	3.75
Distribution Volumetric Rate	\$/kW	8.6614
Low Voltage Service Rate	\$/kW	0.5629
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.2005
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.5548
Retail Transmission Rate - Network Service Rate	\$/kW	1.9331
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3762
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/KW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Icentive Regulation Model for 2016 Filers SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Other		
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Interval Meter Load Management Tool Charge \$/month	\$	25.00
Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Temporary Service - Install & remove - underground - no transformer	\$	300.00

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

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One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0576



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2015 EXER process (CGS or RM) you received approval for the December 31, 2015 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(137,537)	15,000	(63,027)		(59,511)	(993)	(1,359)	(733)		(1,619)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(272,886)	(221,501)	(35,207)		(459,179)	(1,405)	(5,201)	(456)		(6,150)
RSVA - Retail Transmission Network Charge	1584	96,040	26,044	58,499		63,584	719		824		735
RSVA - Retail Transmission Connection Charge	1586	(384,464)	(4,231)	(370,307)		(18,389)	(4,971)	(1,141)	(5,630)		(482)
RSVA - Power (excluding Global Adjustment)	1588	205,744	407,316	377,777		235,282	2,838		5,415		(2,772)
RSVA - Global Adjustment	1589	183,553	97,134	340,493		(59,806)	2,382	(466)	4,176		(2,260)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(62,773)	53,047			(9,726)	5,654	(338)			5,316
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(733,125)	139,394			(593,731)	506,199	(9,820)			496,379
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	(61,723)	(308,230)		246,506		1,642	(3,596)		5,238
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴											
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)					0					0
RSVA - Global Adjustment	1589	183,553	97,134	340,493	0	(59,806)	2,382		4,176	C	(2,260)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,289,001)	353,345	(340,493)	0	(595,162)	508,041	(15,572)	(4,176)	C	496,645
Total Group 1 Balance		(1,105,448)	450,479	(0)	0	(654,969)	510,423	(16,038)	0	C	494,385
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		(1,105,448)	450,479	(0)	0	(654,969)	510,423	(16,038)	0	C	494,385



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2015 EXPR process (COS or RRI) you received approval for the December 31, 2015 balances, the starting point for your entries below should be the 2015 year. This will allow for the correct starting point for the 2015 opening balance columns for both principal and interest.

						2012					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts											
LV Variance Account	1550	(59,511)	89,251	(74,510)		104,251	(1,619)	546	(1,719)		646
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(459,179)	(343,530)	(237,679)		(565,030)	(6,150)	(6,809)	(5,608)		(7,351)
RSVA - Retail Transmission Network Charge	1584	63,584	24,957	37,541		51,001	735		630		1,185
RSVA - Retail Transmission Connection Charge	1586	(18,389)	24,032	(14,157)		19,801	(482)		383		(528)
RSVA - Power (excluding Global Adjustment)	1588	235,282	(464,808)	(172,033)		(57,493)	(2,772)		(5,950)		6,612
RSVA - Global Adjustment	1589	(59,806)	293,033	(156,941)		390,167	(2,260)	1,418	(4,871)		4,029
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(9,726)				(9,726)	5,316	(143)			5,173
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(593,731)	58,309			(535,422)	496,379	(8,079)			488,301
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	246,506	(156,732)			89,774	5,238	2,649			7,887
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	707,361	1,020,381		(313,020)	0	(2,864)	97,961		(100,825)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴		i									
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	1589	(59,806)	293,033	(156,941)	0	390,167	(2,260)	1,418	(4,871)	0	4,029
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(595,162)	(61,158)	559,544	0	(1,215,864)	496,645		85,697	0	401,101
Total Group 1 Balance		(654,969)	231,874	402,603	0	(825,697)	494,385	(8,430)	80,826	0	405,129
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		(654,969)	231,874	402,603	0	(825,697)	494,385	(8,430)	80,826	0	405,129



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2015 EXPR process (COS or RRI) you received approval for the December 31, 2015 balances, the starting point for your entries below should be the 2015 year. This will allow for the correct starting point for the 2015 opening balance columns for both principal and interest.

						2013					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts											
LV Variance Account	1550	104,251	118,534	15,000		207,785	646	2,378	395		2,630
Smart Metering Entity Charge Variance	1551	0	4,002			4,002	0	47			47
RSVA - Wholesale Market Service Charge	1580	(565,030)	(143,740)	(221,501)		(487,269)	(7,351)	(7,434)	(4,882)		(9,903)
RSVA - Retail Transmission Network Charge	1584	51,001	228,286	26,044		253,243	1,185	2,077	613		2,649
RSVA - Retail Transmission Connection Charge	1586	19,801	86,776	(4,231)		110,807	(528)	942	(947)		1,361
RSVA - Power (excluding Global Adjustment)	1588 1589	(57,493)	(128,281)	407,316 97,134		(593,089) 463,902	6,612 4,029		11,159 4,513		(11,357)
RSVA - Global Adjustment		390,167	170,869	97,134		463,902	4,029	11,009	4,513		10,525
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2008)	0				0	0				0
	1595_(2009)	(9,726)		(9,726)		0	5,173		5,126		(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(535,422)	(1)			(535,423)	488,301	(7,871)			480,430
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	89,774	(53,779)			35,995	7,887	695			8,582
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(313,020)	351,790			38,770	(100,825)	(669)			(101,494)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	(202,546)	(323,481)		120,935	0	2,177	(15,820)		17,997
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	1589	390.167	170.869	97.134	0	463.902	4.029	11.009	4.513		10,525
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,215,864)	261.041	(110,579)	0	(844,244)	401,101	(14,515)	(4,357)	Ċ	390,943
Total Group 1 Balance		(825,697)	431,910	(13,445)	0	(380,342)	405,129	(3,505)	156	d	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(825,697)	431,910	(13,445)	0	(380,342)	405,129	(3,505)	156	C	401,468



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

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						2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550	207,785	88,372	89,251		206,906	2,630	2,763	2,001		3,392
Smart Metering Entity Charge Variance	1551	4,002	(1,767)			2,234	47	51			98
RSVA - Wholesale Market Service Charge	1580	(487,269)	(35,597)	(343,530)		(179,337)	(9,903)	(2,720)	(9,201)		(3,421)
RSVA - Retail Transmission Network Charge	1584	253,243	56,002	24,957		284,288	2,649		1,060		6,014
RSVA - Retail Transmission Connection Charge	1586	110,807	8,625	24,032		95,400	1,361	1,509	890		1,980
RSVA - Power (excluding Global Adjustment)	1588	(593,089)	39,536	(464,808)		(88,745)	(11,357)	(7,556)	(13,657)		(5,255)
RSVA - Global Adjustment	1589	463,902	411,478	293,033		582,347	10,525	5,357	5,259		10,623
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(535,423)	1,231			(534,192)	480,430	(7,798)			472,632
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	35,995	2,447			38,442	8,582	661			9,243
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	38,770	149			38,919	(101,494)	(307)			(101,801)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	120,935	(99,549)			21,386	17,997	592			18,589
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴											
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0	264,187	377,064		(112,877)	0	(2,130)	13,602		(15,732)
RSVA - Global Adjustment	1589	463,902	411,478	293,033	0	582,347	10,525	5,357	5,259	c	10,623
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(844,244)	323,637	(293,033)	0	(227,574)	390,943	(10,511)	(5,305)	C	385,737
Total Group 1 Balance		(380,342)	735,115	(0)	0	354,773	401,468	(5,154)	(46)	C	396,360
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(380,342)	735,115	(0)	0	354,773	401,468	(5,154)	(46)	c	396,360



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2015 EXPR process (COS or RRI) you received approval for the December 31, 2015 balances, the starting point for your entries below should be the 2015 year. This will allow for the correct starting point for the 2015 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Total including Account 1568

Please refer to the footnotes for further instructions.									**Auto-populated by Rate Generator**	
			2	015	Projected Interest on Dec-31-14 E			1-14 Balances		
Account Descriptions	Account Number	Principal Disposition during 2015 - instructed by Board		Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	118,534	2,952	88,371	440	972	324	90,107	210,297	(0)
Smart Metering Entity Charge Variance	1551	4,002	126	(1,767)	(28)	(19)	(6)	(1,821)	2,332	(0)
RSVA - Wholesale Market Service Charge	1580	(143,740)	(3,519)	(35,597)	98	(392)	(131)	(36,021)	(182,758)	0
RSVA - Retail Transmission Network Charge	1584	228,286	6,063	56,002	(49)	616	205	56,774	290,302	0
RSVA - Retail Transmission Connection Charge	1586	86,776	2,172	8,624	(192)	95	32	8,558	97,380	0
RSVA - Power (excluding Global Adjustment)	1588	(128,281)	(214)	39,536	(5,041)	435	145	35,075	(94,000)	0
RSVA - Global Adjustment	1589	170,869	8,614	411,478	2,009	4,526	1,509	419,523	592,970	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			0	(0)			O	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(534,192)	470,014	0	2,618			2,618	(61,560)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	38,442	9,431	0	(188)			Theck to Dispose of Account (188)	47,685	(0)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			38,919	(101,801)	428	143	Peck to Dispose of Account (62,311)	(62,882)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			21.386	18.589	235	78	Pheck to Dispose of Account 40,289	39.975	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴					-,			Check to Dispose of Account		
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)			(112,877)	(15,732)				(128,609)	(0)
RSVA - Global Adjustment	1589	170,869	8,614	411,478	2,009	4,526	1,509	419,523	592,970	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(330,173)	487,025	102,599	(101,288)	2,370	790	133,080	158,162	(1)
Total Group 1 Balance		(159,304)	495,639	514,077	(99,279)	6,896	2,299	552,602	751,132	(1)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0			O		0



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking HERE.

			** Auto Populated by Rate Generator from most recent RRR Filing **						** Applicant to Enter **					
		Total Metered	Total Metered	Billed kWh for	Estimated kW for	Billed kWh for	Billed kW for	Total Metered kWh less WMP	Total Metered kW less WMP	GA Allocator for Class A, Non-WMP	Billed kWh for Class A, Non-WMP	Billed kW for Class A, Non-WMP		Billed kW for Non- RPP Customers
Rate Class	Unit	kWh	kW	Non-RPP Customers	Non-RPP Customers	Wholesale Market Participants (WMP)	Wholesale Market Participants (WMP)	consumption (if applicable)	consumption (if applicable)	Customers (if applicable) ⁴	Customers (if applicable)	Customers (if applicable)	LESS Class A Consumption	LESS Class A Demand
RESIDENTIAL SERVICE CLASSIFICATION	kWh	48,316,282	0	5,732,462	0	0	0	48,316,282	0				5,732,462	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,627,440	0	3,737,923	0	0	0	23,627,440	0				3,737,923	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	119,050,591	298,299	111,718,929	281,338	4,025,171	7,327	115,025,420	290,972				111,718,929	281,338
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	384,595	0	14,913	0	0	0	384,595	0				14,913	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	843,045	2,287	808,811	2,194	0	0	843,045	2,287				808,811	2,194
	Total	192,221,953	300,586	122,013,038	283,532	4,025,171	7,327	188,196,782	293,259	0%	0	C	122,013,038	283,532

Threshold Test

Total Claim (including Account 1568)	\$552,597
Total Claim for Threshold Test (All Group 1 Accounts)	\$552,597
Threshold Test (Total claim per kWh) ²	\$0.0029

Account 1589 Memo Calculation

\$0.0034 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributor's Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

	** Applicant to Enter **									ation of 1589	
1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2013) ¹	1595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³	Non-RPP kWh Less WMP kWh Less Class A	Non-RPP kW Less WMP kW Less Class A	% of Total kWh
		26%	5%	32%	20%			6,177	5,732,462	0	4.9%
		14%	2%	12%	9%			767	3,737,923	0	3.2%
		60%	94%	54%	70%				107,693,758	274,011	91.3%
		0%	0%	0%	0%				14,913	0	0.0%
		1%	0%	1%	1%				808,811	2,194	0.7%
0%	0%	100%	100%	100%	100%	0%	\$0.00	6,944	117,987,867	276,205	

1568 Account Balance from Continuity Schedule \$0.00

Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Total non-	% of Customer	% of Total kWh adjusted for		;	allocated based on Total less WMP		allocated based on Total less WMP		
Rate Class	% of Total kWh	RPP kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1589
RESIDENTIAL SERVICE CLASSIFICATION	25.1%	4.7%	89.0%	25.7%	22,649	(1,620)	(9,248)	14,271	2,151	9,005	20,383
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.3%	3.1%	11.0%	12.6%	11,076	(201)	(4,522)	6,979	1,052	4,404	13,291
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	61.9%	91.6%	0.0%	61.1%	55,807	0	(22,016)	35,162	5,301	21,438	382,920
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.0%	0.2%	180	0	(74)	114	17	72	53
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.7%	0.0%	0.4%	395	0	(161)	249	38	157	2,876
Total	100.0%	100.0%	100.0%	100.0%	90,107	(1,821)	(36,021)	56,774	8,558	35,075	419,523

^{*} RSVA - Power (Excluding Global Adjustment)

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
0	0	678	(9)	(20 126)	8 066	0	
0	0	359	(3)	(7,571)	3,674	0	
0	0	1,560	(176)	(33,785)	28,129	0	
0	0	6	0	(193)	68	0	
0	0	15	0	(636)	351	0	
0	0	2,618	(188)	(62,311)	40,289	0	0
	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 678 0 0 359 0 0 1,560 0 0 6 0 0 15	0 0 678 (9) 0 0 359 (3) 0 0 1,560 (176) 0 0 6 0 0 0 15 0	0 0 678 (9) (20,126) 0 0 359 (3) (7,571) 0 0 1,560 (176) (33,785) 0 0 6 0 (193) 0 0 15 0 (636)	0 0 678 (9) (20,126) 8,066 0 0 359 (3) (7,571) 3,674 0 0 1,560 (176) (33,785) 28,129 0 0 6 0 (193) 68 0 0 15 0 (636) 351	0 0 678 (9) (20,126) 8,066 0 0 0 359 (3) (7,571) 3,674 0 0 0 1,560 (176) (33,785) 28,129 0 0 0 6 0 (193) 68 0 0 0 15 0 (636) 351 0

25,816

15,245

91,420 191

407

0

0 56,836

0

0



Incentive Regulation Mode

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), as for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12		
12	Rate Rider Recovery	y to be used below

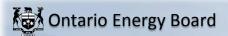
Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption
RESIDENTIAL SERVICE CLASSIFICATION	kWh	48,316,282	0	48,316,282	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,627,440	0	23,627,440	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	119,050,591	298,299	115,025,420	290,972
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	384,595	0	384,595	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	843,045	2,287	843,045	2,287

el for 2016 Filers

sociated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated

Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)
26,059	(243)	0.0005	(0.0000)	20,383	
15,364	(119)	0.0007	(0.0000)	13,291	
91,998	(578)	0.3084	(0.0020)	382,920	
193	(2)	0.0005	(0.0000)	53	
411	(4)	0.1799	(0.0019)	2,876	

Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
20,383	5,732,462		0.0036		
13,291	3,737,923		0.0036		
382,920	274,011		1.3975		
53	14,913		0.0036		
2,876	2,194		1.3108		



Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation

(Positive #)	0	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2013	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 15,976,736	\$ 15,976,736
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 15,976,736	\$ 15,976,736
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 11,483	\$ 11,483
Corporate Tax Rate	15.50%	26.500%
Tax Impact	\$ 1,780	\$ 3,043
Grossed-up Tax Amount	\$ 2,106	\$ 4,140
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 2,106	\$ 4,140
Total Tax Related Amounts	\$ 2,106	\$ 4,140
Incremental Tax Savings		\$ 2,034
Sharing of Tax Amount (50%)		\$ 1,017



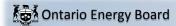
Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C t As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-baed Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,231	50,241,010		15.23	0.0200	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	755	21,972,649		21.42	0.0158	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	112	120,000,000	292,641	60.54		3.0849
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	12	419,852		9.90	0.0106	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,072	1,338,353	3,660	3.66		8.4572
Total		9,182	193,971,864	296,301			

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	48,316,282		574	0.01	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,627,440		145	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	119,050,591	298,299	264	0.0009	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	384,595		2	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	843,045	2,287	33	0.0143	kW
Total		192,221,953	300,586	\$1,017		

through H.

Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
1,138,778	1,004,820	0	2,143,598	53.1%	46.9%	0.0%	56.5%
194,065	347,168	0	541,233	35.9%	64.1%	0.0%	14.3%
81,366	0	902,768	984,134	8.3%	0.0%	91.7%	25.9%
1,426	4,450	0	5,876	24.3%	75.7%	0.0%	0.2%
91,002	0	30,953	121,956	74.6%	0.0%	25.4%	3.2%
1,506,636	1,356,438	933,722	3,796,796				100.0%



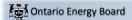
Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

	Unit	Rate	Adjusted Metered	Adjusted	• • •	Loss Adjusted
Rate Description			kWh	Metered kW	Loss Factor	Billed kWh
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	48,316,282	0	1.0682	51,611,452
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	48,316,282	0	1.0682	51,611,452
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	23,627,440	0	1.0682	25,238,831
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	23,627,440	0	1.0682	25,238,831
Retail Transmission Rate - Network Service Rate	\$/kW	2.5630	119,050,591	298,299		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7802	119,050,591	298,299		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	384,595	0	1.0682	410,824
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	384,595	0	1.0682	410,824
Retail Transmission Rate - Network Service Rate	\$/kW	1.9331	843,045	2,287		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3762	843,045	2,287		
	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate	Retail Transmission Rate - Inte and Transformation Connection Service Rate \$/kWh Retail Transmission Rate - Inte and Transformation Connection Service Rate \$/kWh Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh Retail Transmission Rate - Network Service Rate \$/kWh Retail Transmission Rate - Network Service Rate \$/kWh Retail Transmission Rate - Network Service Rate	Retail Transmission Rate - Inte and Transformation Connection Service Rate Retail Transmission Rate - Inte and Transformation Connection Service Rate Retail Transmission Rate - Inte and Transformation Connection Service Rate Retail Transmission Rate - Inte and Transformation Connection Service Rate Retail Transmission Rate - Inte and Transformation Connection Service Rate Retail Transmission Rate - Inte and Transformation Connection Service Rate Retail Transmission Rate - Inte and Transformation Connection Service Rate Retail Transmission Rate - Inte and Transformation Connection Service Rate Retail Transmission Rate - Inte and Transformation Connection Service Rate Retail Transmission Rate - Inte and Transformation Connection Service Rate S/kWh 0.0062 Retail Transmission Rate - Inte and Transformation Connection Service Rate S/kWh 1.9331	Rate Description kWh Retail Transmission Rate - Network Service Rate \$/kWh 0.0069 48,316,282 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0049 48,316,282 Retail Transmission Rate - Network Service Rate \$/kWh 0.0062 23,627,440 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0045 23,627,440 Retail Transmission Rate - Network Service Rate \$/kWh 2.5630 119,050,591 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 1.7802 119,050,591 Retail Transmission Rate - Network Service Rate \$/kWh 0.0062 384,595 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0045 384,595 Retail Transmission Rate - Network Service Rate \$/kWh 1.9331 843,045	Rate Description kWh Metered kW Retail Transmission Rate - Network Service Rate \$/kWh 0.0069 48,316,282 0 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0049 48,316,282 0 Retail Transmission Rate - Network Service Rate \$/kWh 0.0062 23,627,440 0 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0045 23,627,440 0 Retail Transmission Rate - Network Service Rate \$/kWh 2.5630 119,050,591 298,299 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 1.7802 119,050,591 298,299 Retail Transmission Rate - Network Service Rate \$/kWh 0.0062 384,595 0 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0045 384,595 0 Retail Transmission Rate - Network Service Rate \$/kWh 1.9331 843,045 2,287	No.0045

Non-Loss



Uniform Transmission Rates	Unit		ective y 1, 2014		fective ary 1, 2015		fective ry 1, 2016
Rate Description		R	ate		Rate		Rate
Network Service Rate	kW	\$	3.82	\$	3.78	\$	3.78
Line Connection Service Rate	kW	\$	0.82	\$	0.86	\$	0.86
Transformation Connection Service Rate	kW	\$	1.98	\$	2.00	\$	2.00
Hydro One Sub-Transmission Rates	Unit	January	ective 1, 2014 to 30, 2015		fective / 1, 2015		fective ry 1, 2016
Rate Description		R	ate		Rate		Rate
Network Service Rate	kW	\$	3.23	\$	3.4121	\$	3.4121
Line Connection Service Rate	kW	\$	0.65	\$	0.7879	\$	0.7879
Transformation Connection Service Rate	kW	\$	1.62	\$	1.8018	\$	1.8018
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.5897	\$	2.5897
If needed, add extra host here. (I)	Unit		ective y 1, 2014		ffective ary 1, 2015		fective ary 1, 2016
Rate Description		R	ate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		ective y 1, 2014		ffective ary 1, 2015		fective ary 1, 2016
Rate Description		R	ate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	Unit		ective		ffective		fective
Rate Description	· · · · · ·		y 1, 2014 ate		ary 1, 2015 Rate		ary 1, 2016 Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	\$	-	\$	
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	\$	_	\$	
RSVA LV – 4750 – which affects 1550	kW	\$	0.0475	\$	_	\$	
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	\$	_	\$	-
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	\$	_	\$	-
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	\$	_	\$	-
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	\$	-	\$	
							
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Histori	cal 2014	Curi	ent 2015	Fore	cast 2016



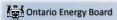
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

1500		Materials		12		1	T(
IESO Month	Units Billed	Network Rate	Amount	Units Billed	ne Connect Rate	Amount	Units Billed	mation Co Rate	Amount	Total Line Amount
	omo biica			Onno Dineu	1	· · · · · · · · · · · · · · · · · · ·	Omis Bincu		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May June		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ - \$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		•	•		•			•	_	
	-		\$ -	1:0	\$ - ne Connect	\$ -	Transfer	mation Co	\$ -	\$ -
Hydro One		Network								Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,767	\$3.37	\$ 117,224	34,767	\$0.71	\$ 24,842	34,767	\$1.62	\$ 56,323	\$ 81,165
February	33,156	\$3.37	\$ 111,791	33,156	\$0.71	\$ 23,690	33,156	\$1.62	\$ 53,713	\$ 77,403
March	31,258	\$3.37	\$ 105,392	31,258	\$0.71	\$ 22,334	31,258	\$1.62	\$ 50,638	\$ 72,972
April	29,159	\$3.37 \$3.37	\$ 98,316 \$ 109,102	29,159 32,358	\$0.71	\$ 20,834 \$ 23,121	29,159 32,358	\$1.62 \$1.62	\$ 47,238 \$ 52,421	\$ 68,072 \$ 75,541
May June	32,358				\$0.71			\$1.62		
July	31,944 34,477	\$3.37 \$3.37	\$ 107,704 \$ 116,246	31,944 34,477	\$0.71 \$0.71	\$ 22,824 \$ 24,634	31,944 34,477	\$1.62	\$ 51,749 \$ 55,853	\$ 74,573 \$ 80,487
August	34,556	\$3.37	\$ 116,511	34,556	\$0.71	\$ 24,690	34,556	\$1.62	\$ 55,980	\$ 80,671
September	29,073	\$3.37	\$ 98,025	29,073	\$0.71	\$ 20,773	29,073	\$1.62	\$ 47,098	\$ 67,871
October	28,243	\$3.37	\$ 95,225	28,243	\$0.71	\$ 20,180	28,243	\$1.62	\$ 45,753	\$ 65,933
November	31,442	\$3.37	\$ 106,012	31,442	\$0.71	\$ 22,465	31,442	\$1.62	\$ 50,936	\$ 73,401
December	32,103	\$3.37	\$ 108,240	32,103	\$0.71	\$ 22,937	32,103	\$1.62	\$ 52,006	\$ 74,944
Total	382,536	\$ 3.37	\$ 1,289,789	382,536	\$ 0.71	\$ 273,325	382,536	\$ 1.62	\$ 619,708	\$ 893,032
Add Extra Host Here (I)		Network		Lir	ne Connect	ion	Transfor	mation Co	onnection	Total Line
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Omio Dinea		imount	Omio Dinea		7 mount	Omis binea		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August September		\$0.00			\$0.00			\$0.00		\$ -
		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ - \$ -
October					\$0.00			\$0.00		
November December		\$0.00 \$0.00			\$0.00			\$0.00		\$ - \$ -
Total		•	\$ -		e	¢		e	¢	\$ -
		Network	Ψ	1:-	o Connoct	ion	Transfer	mation Co	nnestien	
Add Extra Host Here (II) (if needed)		Network		Lili	ne Connect	lon	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
								•		_
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ - \$ -
July August		\$0.00 \$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		•	•		e	¢		e	e	\$ -
		Network	φ -	- 12	φ -		Tours	φ -	φ -	
Total		Network			ne Connect			mation Co		Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,767	\$3.37	\$ 117,224	34,767	\$0.71	\$ 24,842	34,767	\$1.62	\$ 56,323	\$ 81,165
February	33,156	\$3.37	\$ 111,791	33,156	\$0.71	\$ 23,690	33,156	\$1.62	\$ 53,713	\$ 77,403
March	31,258	\$3.37	\$ 105,392	31,258	\$0.71	\$ 22,334	31,258	\$1.62	\$ 50,638	\$ 72,972
April	29,159	\$3.37	\$ 98,316	29,159	\$0.71	\$ 20,834	29,159	\$1.62	\$ 47,238	\$ 68,072
May	32,358	\$3.37	\$ 109,102	32,358	\$0.71	\$ 23,121	32,358	\$1.62	\$ 52,421	\$ 75,541
June	31,944	\$3.37	\$ 107,704	31,944	\$0.71	\$ 22,824	31,944	\$1.62	\$ 51,749	\$ 74,573
July	34,477	\$3.37	\$ 116,246	34,477	\$0.71	\$ 24,634	34,477	\$1.62	\$ 55,853	\$ 80,487
August	34,556	\$3.37	\$ 116,511	34,556	\$0.71	\$ 24,690	34,556	\$1.62	\$ 55,980	\$ 80,671
September	29,073	\$3.37	\$ 98,025	29,073	\$0.71	\$ 20,773	29,073	\$1.62	\$ 47,098	\$ 67,871
October	28,243	\$3.37	\$ 95,225	28,243	\$0.71	\$ 20,180	28,243	\$1.62	\$ 45,753	\$ 65,933
November	31,442	\$3.37	\$ 106,012	31,442	\$0.71	\$ 22,465	31,442	\$1.62	\$ 50,936	\$ 73,401
December	32,103	\$3.37	\$ 108,240	32,103	\$0.71	\$ 22,937	32,103	\$1.62	\$ 52,006	\$ 74,944
Total	382,536	\$ 3.37	\$ 1,289,789	382,536	\$ 0.71	\$ 273,325	382,536	\$ 1.62	\$ 619,708	\$ 893,032
							ransformer Allow	ance Cred	it (if applicable)	\$ -
						rotar including o	deduction for Tran	srormer A	mowance Credit	\$ 893,032



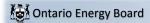
The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Month	IESO		Network		Line	ne Connection	h	Transfo	rmation Con	nection	Total Line
Part	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February	January	- \$	3.7800	\$ -	- 1	\$ 0.8600 \$. 4		\$ 2.0000	\$ -	s -
Hearth	February	- \$	3.7800	\$ -	- :		š -		\$ 2.0000	\$ -	\$ -
May		- \$	3.7800		- 9	\$ 0.8600 \$					
June		- \$	3.7800		- 5	\$ 0.8600 \$	b -		\$ 2.0000		\$ -
## Anjour S 3,780.0 \$ S S 0,000.0 \$ S S S 0,000.0 \$ S S S S S S S S S							j -	-			
Angell											
Segmente S. 3,780.0 S. S. 0,860.0 S. S. 2,000.0 S. S. 0,860.0 S. 0										\$ -	
Consider S										\$ -	
November S 3,760 S - S 0,800 S - S 2,000 S - S										\$ -	
December S 3,7500 S S 0,5000 S S 2,0000 S S S 2,0000 S S S											
Mysto Ore		- 3	3.7800 3			\$ 0.0000 3					
	December	- •	3.7000	Φ -		\$ 0.0000 4	, -		\$ 2.0000	Φ -	• -
Mooth	Total	- \$		\$ -	- 9	\$ - 5	-		\$ -	\$ -	\$ -
American	Hydro One		Network		Line	e Connection	n	Transfo	rmation Con	nection	Total Line
February 33.166 \$ 3.3766 \$ 3.4767 \$ 3.1568 \$ 0.7167 \$ 2.2763 \$ 3.3168 \$ 0.2706 \$ 5.0713 \$ 3.3168 \$ 0.7167 \$ 2.2763 \$ 3.3168 \$ 0.2706 \$ 5.0208 \$ 5.0213 \$ 5.2713 \$ 7.7168 \$ 3.2588 \$ 0.7167 \$ 2.2468 \$ 3.1288 \$ 0.2016 \$ 5.0208 \$ 5.0213 \$ 5.713 \$ 7.7168 \$ 3.0218 \$ 3.4121 \$ 1.01616 \$ 3.2588 \$ 0.7879 \$ 2.2468 \$ 3.2428 \$ 1.0218 \$ 5.0208 \$ 5.0238 \$ 5.0208 \$ 5.0208 \$ 5.0238 \$ 7.7168 \$ 3.0218 \$ 5.0208	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
March		34,767 \$	3.3765	\$ 117,392 \$ 111,051	34,767	\$ 0.7167 \$	\$ 24,918 \$ 23,763	34,767	\$ 1.6200 \$ 1.6200	\$ 56,323 \$ 53,713	\$ 81,24 \$ 77.4
Agrid 22,150 \$ 3,3700 \$ 38,460 22,159 \$ 1,200 \$ 1,223 \$ 18,100 18,100											
Mary	April	20 150 \$	3.3765	\$ 100,043 \$ 08.456	20 150	\$ 0.7167	\$ 20,403	20 150	\$ 1.0200	\$ 30,030	\$ 68.1
June	May	32 358 S	3 4121	\$ 110,410	32 358	\$ 0.7879	\$ 25,495	32 358			\$ 83.79
August A	lune							31 044	\$ 1.0010	\$ 57,556	\$ 82.70
August 4,4566 \$ 3,442! \$ 117,500 \$ 20,707 \$ 2,7227 \$ 34,556 \$ 1,010 \$ 30,223 \$ 5,60 \$ 5,000 \$ 20,707 \$ 3,000 \$ 5,000 \$	July	34.477 \$	3.4121	\$ 117.640	34.477	\$ 0.7879	\$ 27.165	34.477	\$ 1.8018	\$ 62.121	\$ 89,2
September 20,073 \$ 3,412 \$ 99,200 20,073 \$ 0,779 \$ 22,907 20,073 \$ 1,010 \$ 52,294 \$ 77.											\$ 80.41
Concloser 28-243 \$ 3 - 3412 \$ 107/283 \$ 31.42 \$ 50.0787 \$ 22.252 \$ 22.243 \$ 1.0181 \$ 50.0887 \$ 57.842 \$ 3.412 \$ 107/283 \$ 31.42 \$ 50.0787 \$ 22.577 \$ 31.42 \$ 5.00787 \$ 5.0582 \$ 81.74 \$ 5.00887 \$ 50.682 \$ 81.74 \$ 5.00887 \$ 50.682 \$ 81.74 \$ 5.00887 \$ 50.682 \$ 81.74 \$ 5.00887 \$ 50.682 \$ 81.74 \$ 5.00887 \$ 50.682 \$ 81.74 \$ 5.00887 \$ 50.682 \$ 81.74 \$ 5.00887 \$ 50.682 \$ 81.74 \$ 5.00887 \$ 50.682 \$ 81.74 \$ 5.00887 \$ 50.682 \$ 81.74 \$ 5.00887 \$ 50.682 \$ 5.00887 \$	September	29.073 \$	3.4121	\$ 99.200	29.073	\$ 0.7879	5 22.907	29.073	\$ 1.8018	\$ 52,265	\$ 75.2
November 31,442 \$ 3,4121 \$ 107,283 31,442 \$ 107,787 \$ 242,777 \$ 24,777 31,442 \$ 107,831 \$ 56,852 \$ 58,174 \$ 58,374 \$ 107,831 \$ 1	October	28.243 \$			28.243	\$ 0.7879		28.243			\$ 73,14
December 32,103 \$ 3,4121 \$ 109,537 \$ 22,034 \$ 32,033 \$ 10718 \$ 57,842 \$ 83.7			3.4121			\$ 0.7879	\$ 24.773				\$ 81,4
Note						\$ 0.7879					\$ 83,1
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount Amount Amount Units Billed Rate Amount Units Billed Rate Amount Amount Amount Amount Amount Amount Units Billed Rate Amount Amount Amount Amount Amount Amount Units Billed Rate Amount A											
Month	Add Extra Host Here (I)	332,000	Network		Lin	e Connection	1	Transfo	rmation Con	nection	
February		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February	January	- s		s -	- 1	s - !	s -		s -	s -	s -
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Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount	Total	- \$		\$ -		\$ - 5	š -		\$ -	\$ -	\$ -
January	Add Extra Host Here (II)		Network		Lin	e Connection	h	Transfo	rmation Con	nection	Total Line
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
March April - S - S S - S <th< td=""><td>January</td><td>- \$</td><td>- :</td><td>\$ -</td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td></th<>	January	- \$	- :	\$ -			-				
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August September	April May	- \$ - \$	- :	\$ -	- 5	\$ - \$ \$ - \$	\$ - \$ -	:	\$ -	\$ -	\$ -
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January 34,767 \$3.38 \$ 117,392 34,767 \$0.72 \$ 24,918 34,767 \$1.62 \$ 56,323 \$ 81,77 February 33,156 \$3.38 \$ 111,951 33,156 \$0.72 \$ 22,4918 34,767 \$1.62 \$ 56,323 \$ 81,77 March 31,258 \$3.38 \$ 111,951 31,258 \$0.72 \$ 22,403 31,258 \$16.2 \$ 53,713 \$ 77. April 29,159 \$3.38 \$ 98,456 29,159 \$0.72 \$ 20,898 29,159 \$16.2 \$ 47,238 \$ 68,73 May 32,358 \$3.41 \$ 110,410 32,358 \$0.72 \$ 20,898 29,159 \$16.2 \$ 47,238 \$ 68,73 June 31,944 \$3.41 \$ 108,996 31,944 \$0.79 \$ 25,169 31,944 \$18.0 \$ 5,556 \$ 82,1 July 34,556 \$3.41 \$ 117,640 34,477 \$0.79 \$ 27,165 34,477 \$18.0 \$ 62,221 89,2 September	April May June July August September October November December	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			- 9	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	:	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -
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March 31.258 \$3.38 \$ 105.543 31.258 \$0.72 \$ 2.2403 31.258 \$1.62 \$ 50.638 \$ 73.6 April 29.159 \$3.23 \$ 9.8456 29.159 \$0.72 \$ 2.0888 29.159 \$16.2 \$ 50.638 \$ 73.6 May 32.358 \$3.41 \$ 110.410 \$2.358 \$0.79 \$ 2.5495 32.358 \$18.0 \$ 5.83.03 \$ 83.1 June 31.944 \$3.41 \$ 110.8996 31.944 \$0.79 \$ 2.5469 31.944 \$18.0 \$ 5.556 \$ 82.2 July 34.477 \$3.41 \$ 117.840 34.477 \$0.79 \$ 2.7165 34.477 \$1.80 \$ 62.121 \$ 89.2 August 34.556 \$3.41 \$ 117.908 34.556 \$0.79 \$ 2.2165 34.477 \$1.80 \$ 62.263 \$ 89.200 September 29.073 \$3.41 \$ 117.908 34.556 \$0.79 \$ 2.2907 29.073 \$1.80 \$ 52.384 \$ 75.5 October	April May June July August September October November December Total	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$	Network	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Linc	\$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$	S - S - S - S - S - S - S - S - S - S -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S Amount
April 29,159 \$3.38 \$ 98,456 29,159 \$0.72 \$ 20,898 29,159 \$1.62 \$ 47,238 \$ 68,73 May 32,358 \$3.01 \$ 1,014 \$1,2358 \$0.79 \$ 25,895 32,385 \$18.00 \$ 57,556 \$ 82,33 June 31,944 \$3.41 \$ 108,996 31,944 \$0.79 \$ 27,165 34,477 \$18.0 \$ 67,556 \$ 82,1 July 34,577 \$3.41 \$ 117,640 34,477 \$0.79 \$ 27,165 34,477 \$18.0 \$ 62,261 \$ 82,2 August 34,556 \$3.41 \$ 117,908 34,556 \$0.79 \$ 22,207 34,556 \$18.0 \$ 62,263 \$ 89, September 29,073 \$3.41 \$ 96,367 28,243 \$0.79 \$ 22,207 29,073 \$18.0 \$ 5,0887 \$ 73, November 31,442 \$3.41 \$ 107,283 31,442 \$50.79 \$ 22,273 31,442 \$18.0 \$ 5,0887 \$ 73, December	Aoril May June June July Ausust September October November Total Total Month January	- \$ \$ \$ - \$ \$ - \$	Network Rate \$3.38	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Linu Units Billed	\$ - 3 \$ - 3	Amount \$ 24,918	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
May 32,358 \$3.41 \$ 110,410 32,358 \$0.79 \$ 2,5495 32,358 \$1.80 \$ 58,303 \$ 83,1 June 31,944 \$3.41 \$ 10,8996 31,944 \$0.79 \$ 25,495 34,944 \$18.0 \$ 57,556 \$ 82,2 July 34,477 \$3.41 \$ 117,640 34,477 \$0.79 \$ 27,165 34,477 \$18.0 \$ 62,121 \$ 89,2 August 34,556 \$3.41 \$ 117,908 34,556 \$0.79 \$ 27,227 34,556 \$18.0 \$ 62,121 \$ 89,2 September 29,073 \$3.41 \$ 99,200 29,073 \$0.79 \$ 22,297 28,073 \$1.80 \$ 52,384 \$ 75,50 October 28,243 \$3.41 \$ 96,367 28,243 \$0.79 \$ 22,297 28,073 \$1.80 \$ 50,887 73,73 October 28,243 \$3.41 \$ 107,283 31,442 \$0.79 \$ 24,773 31,442 \$1.80 \$ 50,887 73,73 December	April May June July August September October November December Total Total Month January February	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$	Network Rate \$3.38 \$3.38	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 34.767 33.156	\$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount \$ 24,918 \$ 23,763	Units Billed 34,767 33,156	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ -
June 31,944 \$3.41 \$ 108,996 31,944 \$0.79 \$ 2,5169 31,944 \$1.80 \$ 57,556 \$ 82,1 July 34,477 \$3.41 \$ 117,640 34,477 \$0.79 \$ 27,165 34,477 \$18.0 \$ 62,261 \$ 82,2 August 34,556 \$3.41 \$ 117,908 34,556 \$0.79 \$ 22,207 34,556 \$18.0 \$ 62,263 \$ 89, September 29,073 \$3.41 \$ 96,367 28,243 \$0.79 \$ 22,207 29,073 \$18.0 \$ 5,0887 \$ 73, November 31,442 \$3.41 \$ 107,283 31,442 \$50.79 \$ 22,272 28,243 \$18.0 \$ 56,865 \$ 73, December 31,442 \$3.41 \$ 109,537 32,103 \$0.79 \$ 22,252 28,243 \$18.0 \$ 56,865 \$ 81, December 32,103 \$3.41 \$ 109,537 32,103 \$0.79 \$ 25,294 32,103 \$1.80 \$ 57,842 \$ 83, To	Aoril May June July August September October November Total Total Month January February March	- \$ \$ - \$ \$	Network Rate \$3.38 \$3.38 \$3.38	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lint Units Billed 34.767 33.156 31.258	\$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	S - S - S - S - S - S - S - S - S - S -	Units Billed 34,767 33,156 31,258	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$
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August 34,556 \$3.41 \$117,908 34,556 \$0.79 \$22,727 34,556 \$1.80 \$62,263 \$89,752 September 29,073 \$3.41 \$99,200 29,073 \$0.79 \$22,907 \$9.70 \$18.0 \$62,263 \$84,755 October 28,243 \$3.41 \$96,367 28,243 \$0.79 \$22,252 28,243 \$18.0 \$56,865 \$73,733 November 31,442 \$3.41 \$109,537 32,103 \$0.79 \$25,294 32,103 \$1.80 \$57,842 \$83,733 Total 382,536 \$3.40 \$1,300,681 382,536 \$0.76 \$292,262 382,536 \$1.74 \$665,920 \$958,733	April May June July August September October November Total Total Month January February March April May	- \$ \$ - \$ \$	Network Rate \$3.38 \$3.38 \$3.38 \$3.38 \$3.38	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 34.767 33.156 31.258 29.159 22.358	\$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount \$ 24,918 \$ 22,403 \$ 22,403 \$ 20,898 \$ 25,495	Units Billed 34,767 33,156 31,258 29,159 32,358	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$
Spotember 29,073 \$3.41 \$ 99,200 29,073 \$0.79 \$ 22,907 29,073 \$1.80 \$ 52,384 \$ 75,000 October 28,243 \$3.41 \$ 96,367 28,243 \$0.79 \$ 22,525 28,243 \$18.0 \$ 50,887 \$ 73,300 November 31,442 \$3.41 \$ 107,283 31,442 \$0.79 \$ 24,773 31,442 \$1.80 \$ 56,652 \$ 81,400 December 32,103 \$3.41 \$ 109,537 32,103 \$0.79 \$ 25,294 32,103 \$1.80 \$ 57,642 \$ 83; Total 382,536 \$ 3.40 \$ 1,300,681 382,536 \$ 0.76 \$ 292,262 382,536 \$ 1.74 \$ 665,920 \$ 956,520	April May June July August September October November December Total Total Month January February March April May June	- \$ \$ - \$ \$	Network Rate \$3.38 \$3.38 \$3.38 \$3.38 \$3.38 \$3.38 \$3.38 \$3.38	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 34.767 33.156 31.258 29.159 32.358 31.944	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed 34,767 33,156 31,258 29,159 32,358 31,944	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -
October 28,243 \$3.41 \$ 96,367 28,243 \$0.79 \$ 22,252 28,243 \$1.80 \$ 50,887 7.3° November 31,442 \$3.01 \$1.442 \$3.01 \$2,252 28,243 \$1.80 \$ 56,865 \$1.4 December 32,103 \$3.41 \$ 109,537 32,103 \$0.79 \$ 25,294 32,103 \$1.80 \$ 57,842 \$ 83. Total 382,536 \$ 3.40 \$1,300,681 382,536 \$ 0.76 \$ 292,262 382,536 \$ 1.74 \$ 665,920 \$ 958,20	Aoril May June July August September October November Total Total Month January February March April May June July	- \$ \$ - \$ \$	Network Rate \$3.38 \$3.38 \$3.38 \$3.38 \$3.34 \$3.41 \$3.41	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 34.767 33.156 31.258 29.159 22.358 31,944 34.477	\$	Amount \$ 24,918 \$ 22,403 \$ 22,403 \$ 25,169 \$ 25,169 \$ 27,165	Units Billed 34.767 33,156 31,258 29,159 32,358 31,944 34,477	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Line Amount \$ 81.2 77.4 \$ 77.5 \$ 82.7 \$ 92.2
November 31,442 \$3.41 \$ 107,283 31,442 \$0.79 \$ 24,773 31,442 \$1.80 \$ 56,662 \$ 81,0 December 32,103 \$3.41 \$ 109,537 32,103 \$0.79 \$ 25,294 32,103 \$1.80 \$ 57,842 \$ 83; Total 382,536 \$ 3.40 \$ 1,300,681 382,536 \$ 0.76 \$ 292,262 382,536 \$ 1.74 \$ 665,920 \$ 956,72	April May June July August September October November December Total Total Month January February March April May June July August	- \$ \$ - \$ \$	Network Rate \$3.38 \$3.38 \$3.38 \$3.38 \$3.341 \$3.41 \$3.41 \$3.41	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 34,767 33,156 31,258 29,159 22,358 31,944 34,477 34,556	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed 34,767 33,156 31,258 29,159 32,358 31,944 34,477 34,556	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Linx Amount \$ 81.2 \$ 77.4 \$ 93.7 \$ 89.2 \$ 89.4
December 32,103 \$3.41 \$ 109,537 32,103 \$0.79 \$ 25,294 32,103 \$1.80 \$ 57,842 \$ 83. Total 382,536 \$ 3.40 \$ 1,300,681 382,536 \$ 0.76 \$ 292,262 382,536 \$ 1.74 \$ 665,920 \$ 958,120	Aoril May June July August September October November Total Total Month January February March April May June July August September	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Network Rate \$3.38 \$3.38 \$3.38 \$3.38 \$3.38 \$3.38 \$3.38 \$3.38 \$3.41 \$3.41 \$3.41 \$3.41	Amount \$ 117.392 \$ 111.951 \$ 105.543 \$ 98.456 \$ 117.9640 \$ 117.640 \$ 117.968	Units Billed 44.767 33.156 31.258 23.158 23.158 31.944 34.477 34.556 29.073	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	34.767 33,156 31,258 29,159 32,358 31,944 34,477 34,556 29,073	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Linu Amount \$ 81.2 \$ 77.4 \$ 73.0 \$ 68.1 \$ 82.7 \$ 92.7 \$ 98.2 \$ 98.4
Total 382,536 \$ 3.40 \$ 1,300,681 382,536 \$ 0.76 \$ 292,262 382,536 \$ 1.74 \$ 665,920 \$ 958;	April May June July August September October November December Total Total Month January February March April May June July August September October	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ -	Network Rate \$3.38 \$3.38 \$3.38 \$3.38 \$3.38 \$3.41 \$3.41 \$3.41 \$3.41 \$3.41 \$3.41 \$3.41	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 34.767 33.156 31.258 29.159 32.358 31.944 34.477 34.556 29.073 28.243	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed 34,767 33,156 31,258 29,159 32,358 31,944 34,477 34,556 29,073 28,243	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
002,000 \$ 0.10 \$ 1,000,001	April May June July Aucust September October November Total Total Month January February March April May June July August September October November	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$	Network Rate \$3.38 \$3.38 \$3.38 \$3.38 \$3.38 \$3.38 \$3.38 \$3.41 \$3.41 \$3.41 \$3.41 \$3.41 \$3.41 \$3.41 \$3.41	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 44.767 33.156 31.258 23.158 23.158 23.358 23.477 34.556 29.073 28.243 31.444	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed 34,767 33,156 31,258 29,159 32,358 31,944 34,477 34,556 29,073 28,243 31,442	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Transformer Allowance Credit (if applicable) S	April May June July August September October November December Total Total Month January February March April May June August September October November December October November December	- \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$	Network Rate \$3.38 \$3.38 \$3.38 \$3.38 \$3.41 \$3.41 \$3.41 \$3.41 \$3.41 \$3.41 \$3.41	Amount \$ 117.392 \$ 111,951 \$ 105,543 \$ 98,456 \$ 117,410 \$ 117,908 \$ 117,908 \$ 117,908 \$ 117,908 \$ 117,908 \$ 117,908 \$ 117,908 \$ 117,908 \$ 117,908 \$ 117,908 \$ 117,908 \$ 117,908 \$ 117,908 \$ 117,908 \$ 117,908 \$ 117,908 \$ 117,908 \$ 117,908	Units Billed 44.767 33.156 31.258 23.2358 31.944 34.477 34.556 29.073 28.2442 31.442 32.103	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Amount \$ 24,918 \$ 23,763 \$ 22,403 \$ 22,403 \$ 22,403 \$ 22,403 \$ 22,403 \$ 22,403 \$ 22,403 \$ 22,403 \$ 22,502 \$ 27,227 \$ 22,907 \$ 22,907 \$ 22,252 \$ 24,773 \$ 25,294	Units Billed 34,767 33,156 31,258 29,159 32,358 31,944 34,477 34,556 29,073 28,243 31,442 32,103	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$



The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

March	IESO		Network		Li	ine Connection	l e	Transfo	rmation Co	nnection	T	otal Line
Final Principle	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
March		-										-
Personal								-				
Mary		-	\$ 3.7800		-			-				
April			\$ 3.7800									
April			\$ 3,7800				-		\$ 2.0000			
Second color		-			-	\$ 0.8600 \$	-	-	\$ 2.0000			-
Cocker \$ 3,700 \$			\$ 3.7800			\$ 0.8600 \$	-		\$ 2.0000			
Nomerical S 37800 S S S S S S S S S	September	-			-		-	-				-
Total	October		\$ 3.7800	\$ -		\$ 0.8600 \$	-	-	\$ 2.0000	\$ -		
Property Code	December					\$ 0.8600 \$						
Month			\$ 3.7000	•		\$ 0.0000			\$ 2.0000	•		
Moreth Units Billed Rate			Network			ine Connection		Transfo	rmation Co	nnection		otal Line
April		Unite Billed	Pate	Amount	Unite Billad	Pata	Amount	Unite Billad	Pate	Amount		
February 33.156 \$ 3.4121 \$ 113.313 \$ 3.156 \$ 1.7879 \$ 2.5124 \$ 3.156 \$ 1.8918 \$ 5.9740 \$ 8.5536 \$ 1.8918 \$ 6.9740 \$ 8.5536 \$ 1.8918 \$ 1.8918 \$ 6.9740 \$ 8.5536 \$ 1.8918 \$ 6.9740 \$ 8.5536 \$ 1.8918 \$ 6.9740 \$ 8.5536 \$ 1.8918 \$ 6.9740 \$ 8.5536 \$ 1.8918 \$ 6.9740 \$ 8.5536 \$ 1.8918 \$ 6.9740 \$ 8.5536 \$ 1.8918 \$ 6.9740 \$ 8.5536 \$ 1.8918 \$ 6.9740 \$ 8.5536 \$ 1.8918 \$ 6.9740 \$ 8.5536 \$ 1.8918 \$ 6.9740 \$ 8.5536 \$ 1.8918 \$ 6.9740 \$ 8.5536 \$ 1.8918 \$ 6.9740 \$ 8.5536 \$ 1.8918 \$ 6.9740 \$ 8.5536 \$												
March		33.156	\$ 3.4121	\$ 113.131	33,156	\$ 0.7879 9	26.124	33.156	\$ 1.8018			85,86
April 20,109 S 3.4421 S 190,404 20,109 S 0.7879 S 22,975 May 20,205 S 3.4422 S 1176,400 34,477 S 10,779 S 20,404 S 20,500 S 10,700 S 20,400 S 20,4		31,258	\$ 3.4121	\$ 106,655	31,258	\$ 0.7879	24,628	31,258	\$ 1.8018	\$ 56,321		80,94
May	April	29,159	\$ 3.4121	\$ 99,494	29,159	\$ 0.7879	22,975	29,159	\$ 1.8018	\$ 52,539	\$	75,51
Auro			\$ 3.4121	\$ 110,410		\$ 0.7879			\$ 1.8018	\$ 58,303		83,79
August			\$ 3.4121	\$ 108,996		\$ 0.7879			\$ 1.8018	\$ 57,556		82,72
Sectomber 29073 8 3412 8 98200 22073 8 0.7879 8 2.2807 2.28073 8 1.8011 8 5.2384 8 7.31			\$ 3.4121		34,477					\$ 62,121		89,28
Cotcher 28,243 \$ 3,412 \$ 96,367 \$ 22,243 \$ 0,7279 \$ 22,252 \$ 22,243 \$ 1,8010 \$ 5,0887 \$ 7,313 \$ 1,006,357 \$ 3,142 \$ 3,	August											
November 31.442 \$ 3.412 \$ 107.283 31.442 \$ 0.7878 \$ 2.4773 \$ 31.442 \$ 1.8018 \$ 6.8625 \$ 81.4 \$ 1.8018 \$ 6.8625 \$ 81.4 \$ 1.8018 \$ 6.8625 \$ 81.4 \$ 1.8018 \$ 6.8625 \$ 81.4 \$ 1.8018 \$ 6.8625 \$ 81.4 \$ 1.8018 \$ 6.8625 \$ 81.4 \$ 1.8018 \$ 6.8625 \$ 81.4 \$ 1.8018 \$ 6.8625 \$ 81.4 \$ 6.8625 \$			\$ 3.4121 \$ 3.4121									
Total												81.42
Month			\$ 3.4121						\$ 1.8018			83,13
Month	Total	382,536	\$ 3.41	\$ 1,305,250	382,536	\$ 0.79 \$	301,400	382,536	\$ 1.80	\$ 689,253	\$	990,65
January	Add Extra Host Here (I)		Network		Li	ine Connection	l .	Transfo	rmation Co	nnection	T	otal Line
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
March		:			:			:				:
April			š -									
Mary	April		\$ -	S -		\$ - 9	-					
July	May		\$ -	\$ -						\$ -	\$	
August	June	-	\$ -	\$ -	-	\$ - \$	-	-	\$ -			
September	July	-			-			-				
October S		-	\$ -	\$ -	-			-		s -	S	
November	September	-										
Total												-
Network		-		\$ -						\$ -		
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount	November	:	\$ -	\$ -	-	\$ - \$	-		\$ -	\$ -	\$:
January	November December	-	\$ - \$ -	\$ - \$ -	-	\$ - \$	-	-	\$ -	\$ -	\$:
February	November December Total	:	\$ - \$ -	\$ - \$ -		\$ - 9 \$ - 9	-	Transfo	\$ - \$ -	\$ - \$ -	\$	otal Line
February	November December Total Add Extra Host Here (II) Month	Units Billed	\$ - \$ - Network	\$ - \$ - \$ -		\$ - \$ \$ - \$ ine Connection	Amount		\$ - \$ - s - prmation Co	\$ - \$ - nnection	\$	
April	November December Total Add Extra Host Here (II) Month January	Units Billed	\$ - \$ - Network Rate \$ -	\$ - \$ - Amount		\$ - \$ \$ - \$ \$ ine Connection Rate \$ - \$	Amount		\$ - \$ - primation Co Rate \$ -	\$ - \$ - nnection Amount \$ -	\$ \$ \$	
May	November December Total Add Extra Host Here (II) Month January February	Units Billed	\$ - \$ - Network Rate \$ - \$ -	\$ - \$ - \$ - Amount \$ - \$ -		\$ - \$ \$ - \$ \$ ine Connection Rate \$ - \$ \$ - \$	Amount		\$ - \$ - Ormation Co Rate \$ - \$ -	\$ - s - nnection Amount \$ - \$ -	\$ \$ \$	
June	November December Total Add Extra Host Here (II) Month January February March	Units Billed	\$ - \$ - Network Rate \$ - \$ - \$ -	\$ - \$ - Amount \$ - \$ - \$ -		\$ - 9 \$ - 9 ine Connection Rate \$ - 9 \$ - 9 \$ - 9 \$ - 9	Amount		\$ - \$ - Primation Co Rate \$ - \$ - \$ -	\$ - s - nnection Amount \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
July	November December Total Add Extra Host Here (II) Month January February March April	Units Billed	\$ - \$ - Network Rate \$ - \$ - \$ - \$ -	\$ - \$ - Amount \$ - \$ - \$ - \$ -		\$ - \$ \$ ine Connection Rate \$ - \$	Amount		S - S - Ormation Co Rate S - S - S - S - S - S -	\$ - s - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
August	November December Total Add Extra Host Here (II) Month Januarv February March April May	Units Billed	\$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ ine Connection Rate \$ - \$ \$	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - nnection Amount \$ - \$ - \$ - \$ - \$ -	\$ \$ \$	
September S	November December Total Add Extra Host Here (II) Month January February March April May June	Units Billed	\$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ \$ ine Connection Rate \$ - \$	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
November -	November December Total Add Extra Host Here (II) Month Januarv February March April May June July	Units Billed	\$ - Network Rate \$ -	\$ - S - S - S - S - S - S - S - S - S -		\$ - \$ \$ - \$ \$ ine Connection Rate \$ - \$	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Total Notwork Line Connection Transformation Connection Total Line	November December Total Add Extra Host Here (II) Month January February March April May June July August September	Units Billed	\$ - Network Rate \$ -	\$ - S - S - S - S - S - S - S - S - S -		\$ - \$ \$ - \$ \$ ine Connection Rate \$ - \$	Amount		\$ - \$ -	\$ S S Amount S S S S S S S S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Total S - S - S - S - S - S - S - S - S - S -	November December Total Add Extra Host Here (II) Month January February March April May June July August September October	Units Billed	S - S - Network Rate S - S - S - S - S - S - S - S - S - S	\$		\$ - \$ \$ ine Connection Rate \$ - \$	Amount		\$ S Transition Co Rate \$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount Units Billed Rate Amount	November December Total Add Extra Host Here (II) Month January February March April May June July August September October November	Units Billed	S - S - Network Rate S - S - S - S - S - S - S - S - S - S	\$ - S - S - S - S - S - S - S - S - S -		\$ - 3 \$ - 3	Amount		\$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
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February 33,156 \$ 3,41 \$ 113,131 33,156 \$ 0.79 \$ 26,124 33,156 \$ 1.80 \$ 59,740 \$ 8.8,8 March	November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total	Units Billed	S - S - Network Rate S - S - S - S - S - S - S - S - S - S	Amount S - S - S - S - S - S - S - S - S - S	Units Billed	\$ - 9 \$ \$ - 9 \$ \$ \$ - 9 \$ \$ \$ - 9 \$ \$ \$ \$	Amount	Units Billed	\$ - S - - - - - - - - -	\$ - \$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
February 33,156 \$ 3,41 \$ 113,131 33,156 \$ 0.79 \$ 26,124 33,156 \$ 1.80 \$ 59,740 \$ 8.8,8 March	November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total	: : : : : : : : :	\$ - S - Network Rate \$ - S - S - S - S - S - S - S - S - S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Units Billed	\$ - S - - - - - - - - -	\$ - \$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
March 31,258 3,41 \$ 106,655 31,258 0.79 \$ 24,628 31,258 \$ 1.80 \$ 56,321 \$ 80,9 April 29,159 \$ 3,41 \$ 99,494 29,159 \$ 0.79 \$ 22,975 29,169 \$ 1.80 \$ 52,539 \$ 75,5 May 32,358 \$ 3,41 \$ 110,410 32,358 \$ 0.79 \$ 22,5495 32,358 \$ 1.80 \$ 55,532 \$ 82,7 July 31,944 \$ 3,41 \$ 117,640 34,477 \$ 27,165 34,477 \$ 1.80 \$ 62,121 \$ 82,2 August 34,556 \$ 3,41 \$ 117,640 34,477 \$ 27,165 34,477 \$ 1.80 \$ 62,121 \$ 82,2 Settember 29,073 \$ 3,41 \$ 99,200 29,073 \$ 0.79 \$ 22,297 34,556 \$ 1.80 \$ 62,283 \$ 84 Settember 29,073 \$ 3,41 \$ 99,307 29,073 \$ 0.79 \$ 22,297 29,073 \$ 1.80 \$ 52,284 \$ 75,2 October 28,243 \$	November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month	Units Billed	S - S - Network Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Units Billed	\$ - S - Commation Comm	\$ - \$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
May 32,358 \$ 3.41 \$ 110,410 32,358 \$ 0.79 \$ 25,495 32,358 \$ 1.80 \$ 55,503 \$ 82,7 June 31,944 \$ 3.41 \$ 10,996 31,944 \$ 0.79 \$ 25,616 31,944 \$ 1.80 \$ 57,556 \$ 82,7 July 34,477 \$ 3.41 \$ 117,640 34,477 \$ 27,165 34,477 \$ 1.80 \$ 62,121 \$ 89,2 August 34,556 \$ 3,41 \$ 117,640 34,477 \$ 27,727 34,556 \$ 1.80 \$ 62,121 \$ 89,2 September 29,073 \$ 3,41 \$ 90,200 29,073 \$ 22,297 29,073 \$ 1.80 \$ 52,394 \$ 72,2 October 28,243 \$ 3,41 \$ 10,7283 31,442 \$ 2,252 28,243 \$ 1.80 \$ 56,652 \$ 81,4 November 31,442 \$ 3,41 \$ 10,7283 31,442 \$ 0.79 \$ 24,773 31,442 \$ 1.80 \$ 56,652 \$ 81,4 December 32,103 \$ 3,41 \$ 10,55,577	November December Total Add Extra Host Here (II) Month January February March April May June July August Sectember October November December Total Month January February	Units Billed 34,767	\$ - Network Rate	Amount S - S - S - S - S - S - S - S - S - S	Units Billed L Units Billed 34,767 33,156	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Units Billed Transfc Units Billed 44,767 33,156	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
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July 34,477 \$ 3.41 \$ 117,640 34,477 \$ 0.79 \$ 27,165 34,477 \$ 1.80 \$ 62,121 \$ 89,24 August 34,556 \$ 3.41 \$ 117,098 34,556 \$ 0.79 \$ 27,227 34,556 \$ 1.80 \$ 62,121 \$ 89,24 September 29,073 \$ 3.41 \$ 99,200 29,073 \$ 22,297 29,073 \$ 1.80 \$ 52,384 \$ 72,2 October 28,243 \$ 3.41 \$ 99,200 29,073 \$ 22,252 28,243 \$ 1.80 \$ 50,887 \$ 73,1 November 31,442 \$ 3.41 \$ 107,283 31,442 \$ 0.79 \$ 24,773 31,442 \$ 1.80 \$ 56,852 \$ 81,4 December 32,103 \$ 3.41 \$ 109,537 32,103 0.79 \$ 25,294 32,103 \$ 1.80 \$ 56,852 \$ 81,4 December 32,103 \$ 3.41 \$ 109,537 32,103 0.79 \$ 25,294 32,103 \$ 1.80 \$ 56,852 \$ 81,4 Total 382,536	November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April	Units Billed 94,767 33,156 31,258 29,159	\$ - Network Rate \$ - \$	Amount \$ - \$ - \$ - Amount \$ 118,630 \$ 113,131 \$ 106,655 \$ 99,494	Units Billed L Units Billed 34,767 33,156 31,258 29,159	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - s - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
August 34,556 \$ 3.41 \$ 117,908 34,556 \$ 0.79 \$ 27,227 34,556 \$ 1.80 \$ 62,263 \$ 89,4 September 29,073 \$ 3.41 \$ 99,200 29,073 \$ 0.79 \$ 22,907 29,073 \$ 1.80 \$ 52,384 \$ 75,207 October 28,243 \$ 3.41 \$ 96,367 28,243 \$ 0.79 \$ 22,252 28,243 \$ 1.80 \$ 56,887 \$ 73,14 November 31,442 \$ 3.41 \$ 107,283 31,442 \$ 0.79 \$ 22,773 31,442 \$ 1.80 \$ 56,867 \$ 18,14 December 32,103 \$ 3.41 \$ 109,537 32,103 \$ 0.79 \$ 25,294 32,103 \$ 1.80 \$ 57,842 \$ 83,1 Total 382,536 \$ 3.41 \$ 1,305,250 382,536 \$ 0.79 \$ 301,400 382,536 \$ 1.80 \$ 689,253 \$ 990,62	November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April May	Units Billed 34.767 33.156 31.258 29.159	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5 -	Amount \$ - \$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ \$	Amount	Units Billed	\$ - \$ - \ \$ - \ Rate \$ - \$ - \$ - \ Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	
September 29,073 \$ 3.41 \$ 99,200 29,073 \$ 0.79 \$ 22,907 29,073 \$ 1.80 \$ 55,384 \$ 75,2 October 28,243 \$ 3.41 \$ 96,367 28,243 \$ 0.79 \$ 22,252 28,243 \$ 1.80 \$ 50,887 \$ 73,1 November 31,442 \$ 3.41 \$ 107,283 31,442 \$ 0.79 \$ 24,773 31,442 \$ 1.80 \$ 56,852 \$ 81,4 December 32,103 \$ 3.41 \$ 109,537 32,103 \$ 0.79 \$ 25,294 32,103 \$ 1.80 \$ 56,852 \$ 81,4 Total 382,536 \$ 3.41 \$ 1,305,250 382,536 \$ 0.79 \$ 301,400 382,536 \$ 1.80 \$ 689,253 \$ 990,6	November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April My August September October November December Total Month January February March April May June	Units Billed 94,767 33,156 31,258 29,159 32,358 31,944	S - S - Network Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - Amount \$ 118,630 \$ 113,131 \$ 106,655 \$ 99,494 \$ 110,410 \$ 108,996	Units Billed Units Billed Units Billed 34,767 33,156 31,258 29,159 32,358 31,944	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Units Billed	\$ - \$	\$ - s - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
October 28,243 \$ 3.41 \$ 96,367 28,243 0.79 \$ 22,252 28,243 \$ 1.80 \$ 56,887 \$ 73,1 November 31,442 \$ 3.41 \$ 10,7283 31,442 \$ 0.79 \$ 22,252 28,243 \$ 1.80 \$ 56,862 \$ 73,1 December 32,103 \$ 3.41 \$ 109,537 32,103 \$ 0.79 \$ 25,294 32,103 \$ 1.80 \$ 57,842 \$ 83,1 Total 382,536 \$ 3.41 \$ 1,305,250 382,536 \$ 0.79 \$ 301,400 382,536 \$ 1.80 \$ 689,253 \$ 990,6	November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April My June July August September October November December Avenue Total Total Month January February March April May June July	Units Billed 34,767 33,156 31,258 29,159 32,258 31,944	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5 - \$ - \$ 5 -	Amount \$ - \$ \$ - \$ Amount \$ - \$ \$ - \$ \$ -	Units Billed Units Billed 34.767 33.156 31.258 29.159 32.238 31.944	\$ - \$ \$	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
November 31,442 3.41 \$ 107,283 31,442 \$ 0.79 \$ 24,773 31,442 \$ 1.80 \$ 56,652 \$ 81,4 December 32,103 \$ 3.41 \$ 109,537 32,103 \$ 0.79 \$ 25,294 32,103 \$ 1.80 \$ 57,842 \$ 83,1 Total 382,536 \$ 3.41 \$ 1,305,250 382,536 \$ 0.79 \$ 301,400 382,536 \$ 1.80 \$ 689,253 \$ 990,6	November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 94,767 33,156 31,258 29,159 32,358 31,944 34,477 34,556	\$ - Network Rate \$ - \$	Amount \$ - \$ - \$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed 4.767 33.156 31.258 29.159 32.358 31.944 34.477 34.556	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 27,393 26,124 24,628 22,975 25,495 25,169 27,165 27,227	Units Billed Transfc Units Billed 94,767 33,156 31,258 29,159 32,358 31,944 34,477 34,556	\$ - \$	\$ - \$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	555555555555555555555555555555555555555	
December 32,103 \$ 3.41 \$ 109,537 32,103 \$ 0.79 \$ 25,294 32,103 \$ 1.80 \$ 57,842 \$ 83,1 Total 382,536 \$ 3.41 \$ 1,305,250 382,536 \$ 0.79 \$ 301,400 382,536 \$ 1.80 \$ 689,253 \$ 990,6	November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April My June July August September October November December Joecenber Joecenber Total Month January February March April May June July August September	Units Billed 34.767 33.156 31.258 22.159 32.358 31.944 34.477 34.556	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$	Amount \$ - \$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Units Billed 34.767 33.156 31.258 29.159 32.338 31.944 34.477 34.556 29.073	\$ - \$ \$	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ Amount \$	3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
	November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April May June July August September October November December Total Month January February March April May June July August September October	Units Billed 94,767 33.156 31.258 29.159 32.358 31.944 34,477 34.556 29.073 28.243	\$ - Network Rate \$ - \$	Amount \$ - \$ - \$ - Amount \$ 1- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Units Billed 4.767 33.156 31.258 29.159 32.358 31.944 34.477 34.556 29.073 28.243	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 27,393 26,124 24,628 22,975 25,495 27,227 22,252	Units Billed Transfc Units Billed 94,767 33,156 31,258 29,159 32,358 31,944 34,477 34,556 29,073 28,2473	\$ - \$	\$ - \$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	555555555555555555555555555555555555555	
Transformer Allowance Credit (if applicable) \$	November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April My June July August September October November December Total Total Month January February March April May June July August September October November	Units Billed 44,767 33,156 31,258 29,159 32,358 31,944 34,477 34,556 29,073 28,243 31,444	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$	Amount \$ - \$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Units Billed 34,767 33,156 31,258 29,159 32,358 31,944 34,477 34,556 29,073 28,243 31,444	\$ - \$ \$	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ nnection Amount \$		
	November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April July August September October November December Total September October November December Total Month January February March April July August September October November December	Units Billed 43,767 33,156 31,158 31,944 34,477 44,556 29,073 28,243 31,444 32,103	\$ - Network Rate \$ - \$ - \$ - \$ - \$ \$ - \$ \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Units Billed 34,767 33,156 31,258 32,159 31,944 34,477 34,556 29,073 28,243 31,444 31,442 32,103	\$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ Amount \$		



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	51,611,452	0	356,119	27.7%	360,715	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	25,238,831	0	156,481	12.2%	158,500	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5630		298,299	764,540	59.5%	774,408	2.5961
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	410,824	0	2,547	0.2%	2,580	0.0063
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9331		2,287	4,421	0.3%	4,478	1.9580
The purpose of this table is to re-align the current R	TS Connection Rates to recover current wholesale connection costs.							_	
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	51.611.452	0	252.896	28.0%	268.500	0.0052
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	25,238,831	Ō	113,575	12.6%	120,582	0.0048
General Service 50 To 4.999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7802	-,,	298,299	531.032	58.8%	563,796	1.8900
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	410,824	0	1,849	0.2%	1,963	0.0048
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3762		2,287	3,147	0.3%	3,342	1.4611
The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.									
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
		\$/kWh	RTSR-Network	Billed kWh 51,611,452	0	Amount 360,715	Amount %	Wholesale Billing 361,982	RTSR- Network 0.0070
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0070 0.0063	Billed kWh	0	Amount 360,715 158,500	Amount % 27.7% 12.2%	Wholesale Billing 361,982 159,057	RTSR- Network 0.0070 0.0063
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0070 0.0063 2.5961	51,611,452 25,238,831	0 0 298,299	360,715 158,500 774,408	27.7% 12.2% 59.5%	Wholesale Billing 361,982 159,057 777,128	RTSR- Network 0.0070 0.0063 2.6052
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh	0.0070 0.0063 2.5961 0.0063	Billed kWh 51,611,452	0 0 298,299 0	360,715 158,500 774,408 2,580	27.7% 12.2% 59.5% 0.2%	Wholesale Billing 361,982 159,057 777,128 2,589	Network 0.0070 0.0063 2.6052 0.0063
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0070 0.0063 2.5961	51,611,452 25,238,831	0 0 298,299	360,715 158,500 774,408	27.7% 12.2% 59.5%	Wholesale Billing 361,982 159,057 777,128	RTSR- Network 0.0070 0.0063 2.6052
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh	0.0070 0.0063 2.5961 0.0063	51,611,452 25,238,831	0 0 298,299 0	360,715 158,500 774,408 2,580	27.7% 12.2% 59.5% 0.2%	Wholesale Billing 361,982 159,057 777,128 2,589	Network 0.0070 0.0063 2.6052 0.0063
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh	0.0070 0.0063 2.5961 0.0063	51,611,452 25,238,831	0 0 298,299 0	360,715 158,500 774,408 2,580	27.7% 12.2% 59.5% 0.2%	Wholesale Billing 361,982 159,057 777,128 2,589	Network 0.0070 0.0063 2.6052 0.0063
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned	Rate Description Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs.	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	RTSR-Network 0.0070 0.0063 2.5961 0.0063 1.9580 Adjusted RTSR-	Billed kWh 51,611,452 25,238,831 410,824 Loss Adjusted	0 0 298,299 0 2,287	Amount 360,715 158,500 774,408 2,580 4,478 Billed	Amount % 27.7% 12.2% 59.5% 0.2% 0.3% Billed Amount % 28.0%	Wholesale Billing 361,982 159,057 777,128 2,589 4,494 Current Wholesale	RTSR- Network 0.0070 0.0063 2.6052 0.0063 1.9649 Proposed RTSR-
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class	Rate Description Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description	\$/kWh \$/kWh \$/kWh \$/kW \$/kW	RTSR-Network 0.0070 0.0063 2.5961 0.0063 1.9580 Adjusted RTSR- Connection	51,611,452 25,238,831 410,824 Loss Adjusted Billed kWh	0 0 298,299 0 2,287	Amount 360,715 158,500 774,408 2,580 4,478 Billed Amount	27.7% 12.2% 59.5% 0.2% 0.3% Billed Amount %	Wholesale Billing 361,982 159,057 777,128 2,589 4,494 Current Wholesale Billing	RTSR- Network 0.0070 0.0063 2.6052 0.0063 1.9649 Proposed RTSR- Connection
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	RTSR-Network 0.0070 0.0063 2.5961 0.0063 1.9580 Adjusted RTSR- Connection 0.0052	51,611,452 25,238,831 410,824 Loss Adjusted Billed kWh	0 0 298,299 0 2,287 Billed kW	Amount 360,715 158,500 774,408 2,580 4,478 Billed Amount 268,500	Amount % 27.7% 12.2% 59.5% 0.2% 0.3% Billed Amount % 28.0%	Wholesale Billing 361,982 159,057 777,128 2,589 4,494 Current Wholesale Billing 277,598	RTSR- Network 0.0070 0.0063 2.6052 0.0063 1.9649 Proposed RTSR- Connection 0.0054
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW Unit	RTSR-Network 0.0070 0.0063 2.5961 0.0063 1.9580 Adjusted RTSR- Connection 0.0052 0.0048	51,611,452 25,238,831 410,824 Loss Adjusted Billed kWh	0 0 298,299 0 2,287 Billed kW 0 0 298,299 0	Amount 360,715 158,500 774,408 2,580 4,478 Billed Amount 268,500 120,582	Amount % 27.7% 12.2% 59.5% 0.2% 0.3% Billed Amount % 28.0% 12.6%	Wholesale Billing 361,982 159,057 777,128 2,589 4,494 Current Wholesale Billing 277,598 124,668	RTSR- Network 0.0070 0.0063 2.6052 0.0063 1.9649 Proposed RTSR- Connection 0.0054 0.0049
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW Unit	RTSR-Network 0.0070 0.0063 2.5961 0.0063 1.9580 Adjusted RTSR- Connection 0.0052 0.0048 1.8900	51,611,452 25,238,831 410,824 Loss Adjusted Billed kWh 51,611,452 25,238,831	0 0 298,299 0 2,287 Billed kW	Amount 360,715 158,500 774,408 2,580 4,478 Billed Amount 268,500 120,582 563,796	Amount % 27.7% 12.2% 59.5% 0.2% 0.3% Billed Amount % 28.0% 12.6% 58.8%	Wholesale Billing 361,982 159,057 7777,128 2,589 4,494 Current Wholesale Billing 277,598 124,668 582,902	Proposed RTSR- Network 0.0070 0.0063 2.6052 0.0063 1.9649 Proposed RTSR- Connection 0.0054 0.0049 1.9541



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	6,231	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	IV	Price Cap Index	1.65%	Billed kWh	50,241,010	
Associated Stretch Factor Value	0.45%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	15.60		0.0205		1.65%	19.35	0.0157	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	21.94		0.0162		1.65%	22.30	0.0165	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	62.00		3.1594		1.65%	63.02	3.2115	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.14		0.0108		1.65%	10.31	0.0110	
STREET LIGHTING SERVICE CLASSIFICATION	3.75		8.6614		1.65%	3.81	8.8043	
microFIT SERVICE CLASSIFICATION	5.40					5.40		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	15.60	1,166,443	53.1%	11.7%	3.44	64.8%	19.04	1,423,659
Current Residential Variable Rate (inclusive of R/C adj.)	0.0205	1,029,941	46.9%			35.2%	0.0154	773,712
		2,196,384	•					2,197,370

¹ These are the residential rates to which the Price Cap Index will be applied to.



Update the following rates if a Board Decision has been issued at the time of completing this application

		Proposed
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection		
Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative		
Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	N/A

in the Green Cells below, enter any proposed rate not all early included in this model (e.g. proposed iCivi rate notes). Prease note that existing Swirk and Swi Enter
Charge do not need to be included below.
In column A, the rate rider descriptions must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
STREET LIGHTING SERVICE CLASSIFICATION	
microFIT SERVICE CLASSIFICATION	

Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	19.35
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0157
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kWh	0.0000
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.01
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	22.30
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kWh	0.0000
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0093

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building, primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2.400/4.160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44,000 Volts 3 Phase 3 Wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	63.02
Distribution Volumetric Rate	\$/kW	3.2115
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3084
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.3975
Low Voltage Service Rate	\$/kW	0.7282
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0009
Retail Transmission Rate - Network Service Rate	\$/kW	2.6052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9541
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer)	\$	10.31
Distribution Volumetric Rate	\$/kWh	0.0110
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kWh	0.0000
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	3.81
Distribution Volumetric Rate	\$/kW	8.8043
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1799
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0019)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.3108
Low Voltage Service Rate	\$/kW	0.5629
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0143
Retail Transmission Rate - Network Service Rate	\$/kW	1.9649
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5106
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/KW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
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EB-2014-0093

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

oustomer Administration		
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Other		
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Interval Meter Load Management Tool Charge \$/month	\$	25.00
Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Temporary Service - Install & remove - underground - no transformer	\$	300.00

Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0093

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

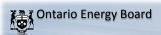
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0576



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table

Table 1								
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0682	1.0682	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0682	1.0682	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0682	1.0682	210,000	500	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0682	1.0682	275		N/A
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0682	1.0682	107,675	295	DEMAND
Add additional scenarios if required								
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0682	1.0682	302		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0682	1.0682	800		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0682	1.0682	302		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES				Total									
(eg: Residential TOU, Residential Retailer)	Units		A				В		С			A + B + C	
, ,			\$	%		\$	%		\$	%		\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-\$	0.96	-2.9%	-\$	1.04	-2.5%	-\$	0.53	-1.0%	\$	9.33	6.4%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	-\$	1.26	-2.2%	-\$	0.86	-1.1%	\$	0.21	0.2%	\$	37.47	11.2%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	27.52	1.7%	\$	394.82	15.8%	\$	502.87	10.8%	\$	568.24	1.7%
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.23	1.7%	\$	0.25	1.6%	\$	0.40	2.1%	\$	6.18	12.0%
5 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	46.43	1.8%	\$	262.82	8.9%	\$	311.85	7.9%	\$	352.39	1.9%
6													
7 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.43	6.3%	\$	1.40	5.3%	\$	1.59	5.3%	\$	6.78	10.2%
8 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	-\$	0.96	-2.9%	\$	0.64	1.5%	\$	1.15	2.2%	\$	10.71	7.6%
9 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.43	6.3%	\$	2.03	7.6%	\$	2.23	7.3%	\$	7.30	11.3%
10													
11													
12													
13													
14													
15													
16													
17													
18							•			•			
19							•			•			
20													

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

800 kWh Demand - kW Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0682

	Current E	oard-Approve	d			Proposed		Imp	act
	Rate	Volume Charge			Rate	Volume	Charge	•	
	(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.60		\$ 15.6			1	\$ 19.35		24.04%
Distribution Volumetric Rate	\$ 0.0205	800				800	\$ 12.56	-\$ 3.84	-23.41%
Fixed Rate Riders	\$ 0.88	1	\$ 0.88	8 \$	0.01	1	\$ 0.01	-\$ 0.87	-98.86%
Volumetric Rate Riders	\$ -	800		\$	-	800		\$ -	
Sub-Total A (excluding pass through)			\$ 32.8						-2.92%
Line Losses on Cost of Power	\$ 0.1021	55	\$ 5.5	7 \$	0.1021	55	\$ 5.57	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0006	800	\$ 0.4	8 \$	0.0005	800	\$ 0.40	-\$ 0.08	-16.67%
Riders	,		•				•		
Low Voltage Service Charge	\$ 0.0020	800	\$ 1.60			800	\$ 1.60		0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	9 \$	0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 41.3	2			\$ 40.28	-\$ 1.04	-2.52%
Total A)			•				•	•	
RTSR - Network	\$ 0.0069	855	\$ 5.9	0 \$	0.0070	855	\$ 5.98	\$ 0.09	1.45%
RTSR - Connection and/or Line and	\$ 0.0049	855	\$ 4.19	9 \$	0.0054	855	\$ 4.61	\$ 0.43	10.20%
Transformation Connection	•		·					•	
Sub-Total C - Delivery (including Sub-			\$ 51.4	1			\$ 50.88	-\$ 0.53	-1.03%
Total B)			•	-			•	,	
Wholesale Market Service Charge (WMSC)	\$ 0.0044	855	\$ 3.70	6 s	0.0044	855	\$ 3.76	s -	0.00%
	,		•				•	*	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	855	\$ 1.1	1 \$	0.0013	855	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.2	5 \$	0.25	1	\$ 0.25	s -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800				800	\$ 0.25	-\$ 5.60	-100.00%
Ontario Electricity Support Program	\$ 0.0070	800	φ 5.0	9	, -		φ -		-100.0078
(OESP)				\$	-	855	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.9	6 \$	0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144				144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144				144	\$ 23.18		0.00%
100 cm can	0.1010	177	Ψ 20.11	υψ	0.1010	144	ψ 20.10	ĮΨ	0.0070
Total Bill on TOU (before Taxes)			\$ 143.8	4			\$ 137.71	-\$ 6.13	-4.26%
HST	13%		\$ 18.7		13%		\$ 17.90		-4.26%
Total Bill (including HST)	13%		\$ 162.5		1370		\$ 155.61		-4.26%
Ontario Clean Energy Benefit 1			-\$ 16.25				Ų 100.01	5.52	4.2070
Total Bill on TOU			\$ 146.2				\$ 155.61	\$ 9.33	6.38%
Total Bill Oil 100			ψ 1 4 0.2.				ψ 133.01	9.55	0.30 /6

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

2,000 kWh Demand kW 1.0682 1.0682 Yes

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

		Current B	oard-Approve	ed		I		Proposed		Impact		
	Rate (\$)		Volume		Charge (\$)		Rate (\$)	Volume	C	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$	21.94	1	\$	21.94	\$	22.30	1	\$	22.30	\$ 0.36	1.64%
Distribution Volumetric Rate	\$	0.0162	2000	\$	32.40	\$	0.0165	2000	\$	33.00	\$ 0.60	
Fixed Rate Riders	\$	2.22	1	\$	2.22	\$	-	1	\$	-	-\$ 2.22	-100.00%
Volumetric Rate Riders	\$	-	2000		-	\$	-	2000	\$	-	\$ -	
Sub-Total A (excluding pass through)				\$	56.56				\$	55.30		
Line Losses on Cost of Power	\$	0.1021	136	\$	13.93	\$	0.1021	136	\$	13.93	\$ -	0.00%
Total Deferral/Variance Account Rate	s	0.0005	2.000	\$	1.00	\$	0.0007	2.000	\$	1.40	\$ 0.40	40.00%
Riders	*		,					,				
Low Voltage Service Charge	\$	0.0018	2,000		3.60	\$	0.0018	2,000	\$	3.60		0.00%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub- Total A)				\$	75.88				\$	75.02	-\$ 0.86	-1.13%
RTSR - Network	s	0.0062	2,136	\$	13.25	\$	0.0063	2,136	\$	13.46	\$ 0.2	1.61%
RTSR - Connection and/or Line and	*		·	1 '		Ψ			Ψ		•	
Transformation Connection	\$	0.0045	2,136	\$	9.61	\$	0.0049	2,136	\$	10.47	\$ 0.88	8.89%
Sub-Total C - Delivery (including Sub-				•	98.74				s	98.95	\$ 0.2	0.21%
Total B)				\$	98.74				Þ	98.95	\$ 0.2	0.21%
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,136	Ф	9.40	\$	0.0044	2.136	\$	9.40	¢	0.00%
	J	0.0044	2,130	φ	9.40	φ	0.0044	2,130	φ	9.40	φ -	0.0078
Rural and Remote Rate Protection (RRRP)	s	0.0013	2.136	\$	2.78	\$	0.0013	2.136	\$	2.78	s -	0.00%
	*		2,100	1				2,100		-	•	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)						\$	-	2,136	\$	-	\$ -	
TOU - Off Peak	\$	0.0800	1,280	•	102.40	\$	0.0800	1,280	\$	102.40	e	0.00%
TOU - Off Peak TOU - Mid Peak	\$	0.0800	360	\$	43.92	\$	0.0800	360	\$	43.92	\$ -	0.00%
TOU - Mid Peak TOU - On Peak	\$	0.1220	360		57.96	\$	0.1610		\$	57.96		0.00%
100 - Off Fear	φ	0.1010	300	φ	57.90	φ	0.1010	300	φ	37.90	J -	0.00%
Total Bill on TOU (before Taxes)				\$	329.45				s	329.66	\$ 0.2	0.06%
HST		13%		\$	42.83		13%		\$	42.86	\$ 0.03	
Total Bill (including HST)		1070		\$	372.28		.070		\$		\$ 0.24	
Ontario Clean Energy Benefit 1				-\$	37.23				•	5.2.01	7 0.2	0.0070
Total Bill on TOU				\$	335.05				\$	372.51	\$ 37.47	11.18%
				Ť	000.00	_			_	5.2.61	, •	1111070

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP (Other)

Consumption 210,000 kWh

500 kW Demand 1.0682 1.0682 Current Loss Factor

Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

		Current B	oard-Approve	d				Proposed			Imp	act	
	F			Volume Charge			Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	62.00	1	\$	62.00		63.02	1		63.02	\$	1.02	1.65%
Distribution Volumetric Rate	\$	3.1594	500	\$	1,579.70	\$	3.2115	500		1,605.75	\$	26.05	1.65%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	500		-	\$	0.0009	500		0.45	\$	0.45	
Sub-Total A (excluding pass through)				\$	1,641.70				\$	1,669.22	\$	27.52	1.68%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	0.9713	500	\$	485.65	\$	1.7059	500	\$	852.95	\$	367.30	75.63%
Riders	1										*	007.00	
Low Voltage Service Charge	\$	0.7282	500	\$	364.10	\$	0.7282		\$	364.10	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	2,491.45				\$	2,886.27	\$	394.82	15.85%
Total A)					•	<u> </u>			•		•		
RTSR - Network	\$	2.5630	500	\$	1,281.50	\$	2.6052	500	\$	1,302.60	\$	21.10	1.65%
RTSR - Connection and/or Line and	s	1.7802	500	\$	890.10	\$	1.9541	500	\$	977.05	\$	86.95	9.77%
Transformation Connection	*	1.7002	000	Ψ	000.10	Ψ	1.5041	000	Ψ	311.00	Ψ	00.00	3.1170
Sub-Total C - Delivery (including Sub-				\$	4,663.05				\$	5,165.92	\$	502.87	10.78%
Total B)				*	1,000.00	<u> </u>			*	0,.00.02	•	002.0.	1011070
Wholesale Market Service Charge (WMSC)	s	0.0044	224,322	\$	987.02	\$	0.0044	224,322	\$	987.02	\$	_	0.00%
	Ť		,	_		_		,	*		•		******
Rural and Remote Rate Protection (RRRP)	\$	0.0013	224,322	\$	291.62	\$	0.0013	224,322	\$	291.62	\$	_	0.00%
	1		224,022	Ψ				224,022			Ψ		
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	210,000	\$	1,470.00	\$	0.0070	210,000	\$	1,470.00	\$	-	0.00%
Ontario Electricity Support Program						\$	_	224,322	\$		\$	_	
(OESP)						۳					Ψ		
Average IESO Wholesale Market Price	\$	0.0954	224,322	\$	21,400.32	\$	0.0954	224,322	\$	21,400.32	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	28,812.25				\$	29,315.12		502.87	1.75%
HST		13%		\$	3,745.59	1	13%		\$	3,810.97	\$	65.37	1.75%
Total Bill (including HST)				\$	32,557.85				\$	33,126.09	\$	568.24	1.75%
Ontario Clean Energy Benefit 1				\$	-								
Total Bill on Average IESO Wholesale Market Price				\$	32,557.85				\$	33,126.09	\$	568.24	1.75%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

		Current B	pard-Approved				Proposed				Imp	act	
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	10.14	1	\$	10.14	\$	10.31	1	\$	10.31	\$	0.17	1.68%
Distribution Volumetric Rate	\$	0.0108	275	\$	2.97	\$	0.0110	275		3.03	\$	0.05	1.85%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	275	\$	-	\$	-	275	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	13.11				\$	13.34	\$	0.23	1.72%
Line Losses on Cost of Power	\$	0.1021	19	\$	1.92	\$	0.1021	19	\$	1.92	\$	-	0.00%
Total Deferral/Variance Account Rate	¢	0.0004	275	\$	0.11	\$	0.0005	275	\$	0.14	\$	0.03	25.00%
Riders	P	0.0004	-	φ	0.11	Ψ	0.0003	-	φ	0.14	φ	0.03	25.00 /6
Low Voltage Service Charge	\$	0.0018	275	\$	0.50	\$	0.0018	275	\$	0.50	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	15.63				\$	15.88	\$	0.25	1.62%
Total A)				Ð					9		9		
RTSR - Network	\$	0.0062	294	\$	1.82	\$	0.0063	294	\$	1.85	\$	0.03	1.61%
RTSR - Connection and/or Line and	\$	0.0045	294	\$	1.32	\$	0.0049	294	\$	1.44	\$	0.12	8.89%
Transformation Connection	Þ	0.0045	294	Ф	1.32	Ф	0.0049	294	Ф	1.44	Ф	0.12	0.09%
Sub-Total C - Delivery (including Sub-				\$	18.77				\$	19.17	\$	0.40	2.13%
Total B)				Ą	10.77				9	19.17	9	0.40	2.13/6
Wholesale Market Service Charge (WMSC)	\$	0.0044	294	\$	1.29	\$	0.0044	294	\$	1.29	\$		0.00%
	P	0.0044	254	Φ	1.29	Ψ	0.0044	294	φ	1.29	φ	-	0.00 /8
Rural and Remote Rate Protection (RRRP)		0.0013	294	\$	0.38	\$	0.0013	294	\$	0.38	æ		0.00%
	Þ	0.0013	294	Ф	0.36	Ф	0.0013	294	Ф	0.36	Ф	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	275	\$	1.93	\$	0.0070	275	\$	1.93	\$	-	0.00%
Ontario Electricity Support Program						s		00.4	_		_		
(OESP)						Þ	-	294	\$	-	\$	-	
TOU - Off Peak	\$	0.0800	176	\$	14.08	\$	0.0800	176	\$	14.08	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	50	\$	6.04	\$	0.1220	50	\$	6.04	\$	-	0.00%
TOU - On Peak	\$	0.1610	50	\$	7.97	\$	0.1610	50	\$	7.97	\$	-	0.00%
						Ť			Ė				
Total Bill on TOU (before Taxes)				\$	50.71				\$	51.11	\$	0.40	0.79%
HST		13%		\$	6.59		13%		\$	6.64	\$	0.05	0.79%
Total Bill (including HST)		1070		\$	57.30		.070		\$	57.76	\$	0.45	0.79%
Ontario Clean Energy Benefit 1				-\$	5.73				Ť	20	Ť	5.10	3 370
Total Bill on TOU				\$	51.57				\$	57.76	\$	6.18	11.99%
				Ť	01.01				ŕ	01110	<u> </u>	0.10	1110070

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 107,675 kWh

		Current Board-Approved Proposed					Impact						
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	3.75		\$		\$	3.81		\$	3.81	\$	0.06	1.60%
Distribution Volumetric Rate	\$	8.6614	295		2,555.11	\$	8.8043	295	\$	2,597.27	\$	42.16	1.65%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	295		-	\$	0.0143	295		4.22	\$	4.22	
Sub-Total A (excluding pass through)				\$	2,558.86				\$	2,605.30	\$	46.43	1.81%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	•	0.7553	295	\$	222.81	\$	1.4888	295	\$	439.20	\$	216.38	97.11%
Riders	1					Ψ			*			210.00	
Low Voltage Service Charge	\$	0.5629	295	\$	166.06	\$	0.5629	295	\$	166.06	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	2,947.73				\$	3,210.55	\$	262.82	8.92%
Total A)					<u>*</u>								
RTSR - Network	\$	1.9331	295	\$	570.26	\$	1.9649	295	\$	579.65	\$	9.38	1.65%
RTSR - Connection and/or Line and	\$	1.3762	295	\$	405.98	\$	1.5106	295	\$	445.63	\$	39.65	9.77%
Transformation Connection	*	1.0702	200	Ψ	400.00	Ψ	1.0100	200	•	440.00	•	00.00	5.1170
Sub-Total C - Delivery (including Sub-				\$	3,923.98				\$	4,235.82	\$	311.85	7.95%
Total B)				Ť	-,				*	.,	*		
Wholesale Market Service Charge (WMSC)	\$	0.0044	115,018	\$	506.08	\$	0.0044	115,018	\$	506.08	\$	-	0.00%
	1	*****	,	_		_		,	*		*		
Rural and Remote Rate Protection (RRRP)	s	0.0013	115,018	\$	149.52	\$	0.0013	115,018	\$	149.52	\$	_	0.00%
	T.			1		Ť		110,010					
Standard Supply Service Charge	\$	0.2500	1	Ψ	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	107,675	\$	753.73	\$	0.0070	107,675	\$	753.73	\$	-	0.00%
Ontario Electricity Support Program						\$	_	115,018	\$	_	\$	_	
(OESP)						Ť		·					
Average IESO Wholesale Market Price	\$	0.0954	115,018	\$	10,972.76	\$	0.0954	115,018	\$	10,972.76	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price	1			\$	16,306.31				\$	16,618.16		311.85	1.91%
HST		13%		\$	2,119.82		13%		\$	2,160.36		40.54	1.91%
Total Bill (including HST)				\$	18,426.14				\$	18,778.52	\$	352.39	1.91%
Ontario Clean Energy Benefit 1				\$	-								
Total Bill on Average IESO Wholesale Market Price				\$	18,426.14				\$	18,778.52	\$	352.39	1.91%
													_

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

302 kWh - kW Demand

1.0682
1.0682
Yes
-

	Current	Current Board-Approved			Proposed				Impact			
	Rate	Volume		Charge		Rate	Volume	Charge				
	(\$)		<u> </u>	(\$)	<u> </u>	(\$)		_	(\$)		\$ Change	% Change
Monthly Service Charge	\$ 15.60		\$	15.60	\$	19.35		\$	19.35		3.75	24.04%
Distribution Volumetric Rate	\$ 0.0205			6.19	\$	0.0157	302	\$	4.74	-\$	1.45	-23.41%
Fixed Rate Riders	\$ 0.88		\$	0.88	\$	0.01	1	\$	0.01	-\$	0.87	-98.86%
Volumetric Rate Riders	\$ -	302			\$	-	302		-	\$	-	
Sub-Total A (excluding pass through)			\$	22.67				\$	24.10		1.43	6.31%
Line Losses on Cost of Power	\$ 0.1021	21	\$	2.10	\$	0.1021	21	\$	2.10	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.0006	302	\$	0.18	\$	0.0005	302	\$	0.15	-\$	0.03	-16.67%
Riders	,										0.00	
Low Voltage Service Charge	\$ 0.0020			0.60	\$	0.0020	302	\$	0.60		-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-			\$	26.35				\$	27.75	¢	1.40	5.31%
Total A)			-		<u> </u>				-	•		
RTSR - Network	\$ 0.0069	323	\$	2.23	\$	0.0070	323	\$	2.26	\$	0.03	1.45%
RTSR - Connection and/or Line and	\$ 0.0049	323	\$	1.58	\$	0.0054	323	\$	1.74	\$	0.16	10.20%
Transformation Connection	0.0043	020	Ψ	1.00	Ψ	0.0004	020	•	1.74	•	0.10	10.2070
Sub-Total C - Delivery (including Sub-			\$	30.16				\$	31.75	¢	1.59	5.28%
Total B)			۳	00.10				•	01.10	•	1.00	0.2070
Wholesale Market Service Charge (WMSC)	\$ 0.0044	323	\$	1.42	\$	0.0044	323	\$	1.42	¢	_	0.00%
	0.0044	020	Ψ	1.72	Ψ	0.0044	020	Ψ	1.72	Ψ		0.0070
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	323	\$	0.42	\$	0.0013	323	\$	0.42	¢	_	0.00%
	,				Ψ		323	Ψ	-		-	
Standard Supply Service Charge	\$ 0.2500		\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	302	\$	2.11	\$	-	302	\$	-	-\$	2.11	-100.00%
Ontario Electricity Support Program						_	323	\$	_	\$	_	
(OESP)					۳	_		Ψ	-		-	
TOU - Off Peak	\$ 0.0800			15.46	\$	0.0800	193	\$	15.46		-	0.00%
TOU - Mid Peak	\$ 0.1220		\$	6.63	\$	0.1220	54	\$			-	0.00%
TOU - On Peak	\$ 0.1610	54	\$	8.75	\$	0.1610	54	\$	8.75	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	65.21				\$	64.69	-\$	0.52	-0.80%
HST	139	5	\$	8.48		13%		\$	8.41	-\$	0.07	-0.80%
Total Bill (including HST)			\$	73.68	1			\$	73.09	-\$	0.59	-0.80%
Ontario Clean Energy Benefit 1			-\$	7.37								
Total Bill on TOU			\$	66.31				\$	73.09	\$	6.78	10.23%

 Customer Class:
 RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 800 kWh

 Demand

 kW

	Current	Current Board-Approved Proposed				Impact						
	Rate	Volume	Volume Charge			Rate	Volume	Charge				
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 15.60		\$	15.60	\$	19.35	1	\$	19.35		3.75	24.04%
Distribution Volumetric Rate	\$ 0.0205	800		16.40	\$	0.0157	800		12.56		3.84	-23.41%
Fixed Rate Riders	\$ 0.88	1	\$	0.88	\$	0.01	1	\$	0.01	-\$	0.87	-98.86%
Volumetric Rate Riders	\$ -	800		-	\$	-	800	_	-	\$	-	
Sub-Total A (excluding pass through)			\$	32.88				\$	31.92	-\$	0.96	-2.92%
Line Losses on Cost of Power	\$ 0.0954	55	\$	5.21	\$	0.0954	55	\$	5.21	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.0021	800	\$	1.68	\$	0.0041	800	\$	3.28	\$	1.60	95,24%
Riders	,				Ψ			Ψ			1.00	
Low Voltage Service Charge	\$ 0.0020	800	\$	1.60	\$	0.0020	800	\$	1.60		-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-			\$	42.16				\$	42.80	\$	0.64	1.52%
Total A)			Ť		Ļ			٠,				
RTSR - Network	\$ 0.0069	855	\$	5.90	\$	0.0070	855	\$	5.98	\$	0.09	1.45%
RTSR - Connection and/or Line and	\$ 0.0049	855	\$	4.19	\$	0.0054	855	\$	4.61	\$	0.43	10.20%
Transformation Connection	ļ,		Ļ.		Ļ			Ŀ		Ľ		
Sub-Total C - Delivery (including Sub-			\$	52.24				\$	53.39	\$	1.15	2.21%
Total B) Wholesale Market Service Charge (WMSC)			 									
wholesale market Service Charge (wmSC)	\$ 0.0044	855	\$	3.76	\$	0.0044	855	\$	3.76	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)												
Rulai and Remote Rate Protection (RRRP)	\$ 0.0013	855	\$	1.11	\$	0.0013	855	\$	1.11	\$	-	0.00%
Standard Supply Service Charge	\$ 0,2500	4	\$	0.25	•	0.25	1	•	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	\$ 0.2500	800		5.60	\$	0.25	800	\$	0.25	э -\$	5.60	-100.00%
Ontario Electricity Support Program	\$ 0.0070	800	Ф	5.60	Ð	-	800	Ф	-	-Ф	5.60	-100.00%
(OESP)					\$	-	855	\$	-	\$	-	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$	76.32	\$	0.0954	800	\$	76.32	¢	_	0.00%
Non-IXI I IXetalici Avg. I lice	0.0334	000	Ψ	70.52	Ψ	3.0334	000	Ÿ	70.52	Ψ	_	0.0078
Total Bill on Non-RPP Avg. Price	1		\$	139.28	T			4	134.83	-\$	4.45	-3.19%
HST	13%		Š	18.11	1	13%		\$	17.53		0.58	-3.19%
Total Bill (including HST)	137	1	Š	157.39	1	1376		\$	152.36		5.03	-3.19%
Ontario Clean Energy Benefit 1			-\$	15.74				Ψ	132.30	Ψ	3.03	-5.1970
Total Bill on Non-RPP Avg. Price			\$	141.65				¢	152.36	\$	10.71	7.56%
Total Bill on Noir-Kill Avg. I lice			Ψ	171.03	H			Ψ	132.30	Ψ	10.71	7.50 /6

| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | Non-RPP (Retailer) | Substituting | Sub

	Current B	oard-Approve	Approved Proposed				Impact			
	Rate	Rate Volume		Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 15.60		\$ 15.60	\$ 19.35	1	\$ 19.35		24.04%		
Distribution Volumetric Rate	\$ 0.0205	302		\$ 0.0157	302	\$ 4.74	-\$ 1.45	-23.41%		
Fixed Rate Riders	\$ 0.88	1	\$ 0.88	\$ 0.01	1	\$ 0.01	-\$ 0.87	-98.86%		
Volumetric Rate Riders	\$ -	302		\$ -	302		\$ -			
Sub-Total A (excluding pass through)			\$ 22.67			\$ 24.10		6.31%		
Line Losses on Cost of Power	\$ 0.0954	21	\$ 1.96	\$ 0.0954	21	\$ 1.96	\$ -	0.00%		
Total Deferral/Variance Account Rate	\$ 0.0021	302	\$ 0.63	\$ 0.0041	302	\$ 1.24	\$ 0.60	95.24%		
Riders	,		•	*		•	•			
Low Voltage Service Charge	\$ 0.0020	302		\$ 0.0020	302	\$ 0.60		0.00%		
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%		
Sub-Total B - Distribution (includes Sub-			\$ 26.66			\$ 28.70	\$ 2.03	7.63%		
Total A) RTSR - Network		000		A 0.0070	200			4.450/		
	\$ 0.0069	323	\$ 2.23	\$ 0.0070	323	\$ 2.26	\$ 0.03	1.45%		
RTSR - Connection and/or Line and	\$ 0.0049	323	\$ 1.58	\$ 0.0054	323	\$ 1.74	\$ 0.16	10.20%		
Transformation Connection										
Sub-Total C - Delivery (including Sub- Total B)			\$ 30.47			\$ 32.70	\$ 2.23	7.31%		
Wholesale Market Service Charge (WMSC)	\$ 0.0044	323	\$ 1.42	\$ 0.0044	323	\$ 1.42	s -	0.00%		
	,		Ť			•	*			
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	323	\$ 0.42	\$ 0.0013	323	\$ 0.42	\$ -	0.00%		
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	s -	0.00%		
Debt Retirement Charge (DRC)	\$ 0.0070	302		\$ -	302	\$ -	-\$ 2.11	-100.00%		
Ontario Electricity Support Program	*			I .			•			
(OESP)				\$ -	323	\$ -	\$ -			
Non-RPP Retailer Avg. Price	\$ 0.0954	302	\$ 28.81	\$ 0.0954	302	\$ 28.81	\$ -	0.00%		
				, , , , , , , , , , , , , , , , , , , ,		,	•	0.007,0		
Total Bill on Non-RPP Avg. Price			\$ 63.48			\$ 63.60	\$ 0.11	0.18%		
HST	13%		\$ 8.25	13%		\$ 8.27	\$ 0.01	0.18%		
Total Bill (including HST)			\$ 71.74			\$ 71.87	\$ 0.13	0.18%		
Ontario Clean Energy Benefit 1			-\$ 7.17							
Total Bill on Non-RPP Avg. Price			\$ 64.57			\$ 71.87	\$ 7.30	11.30%		