

HYDRO 2000 INC.
2016 IRM APPLICATION
EB-2015-0076

Submitted on: October 19, 2015

Hydro 2000 Inc.
265 St-Philippe St,
Alfred, ON K0B 1A0



October 19, 2015
Ontario Energy Board P.O.
Box 2319 27th Floor
2300 Yonge Street Toronto,
Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary
Regarding: EB-2015-0076 2016 IRM Rate Application

Dear Ms. Walli,

Hydro 2000 Inc. is pleased to submit to the Ontario Energy Board its 2016 IRM Distribution Rate Application, in compliance with the OEB letter dated July 26, 2015.

Please find accompanying this letter, a PDF version of the Application and Excel versions of the OEB's models used in this application. We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

A handwritten signature in cursive script, appearing to read "Rene C. Beaulne".

Rene Beaulne
General Manager,
Hydro 2000 Inc.
440 rue St-Philippe St.
Alfred, ON
K0B 1A0
613-679-4093

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MANAGER'S SUMMARY

1. INTRODUCTION

Hydro 2000 Inc. hereby applies to the Ontario Energy Board (the "Board") for approval of its 2016 Distribution Rate Adjustments effective May 1, 2016. Hydro 2000 applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

Hydro 2000 has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated July 16, 2015 along with the Key References listed at section 3.1.1 of the Chapter 3 Incentive Rate-Setting Applications

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2016, Hydro 2000 requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2016 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2016 distribution rates and charges, Hydro 2000 requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

Hydro 2000 requests that this application be disposed of by way of a written hearing. Hydro 2000 confirms that the billing determinants used in the model are from most recent reported RRR filings. The utility reviewed both the existing "Tariff Sheets" and billing determinants in the pre-populated worksheets and confirms that they were accurate.

The utility attests that the utility, its shareholder and all its customer classes will be affected by the outcome of the herein application.

The General Manager of Hydro 2000 Inc. attests that the evidence contained in this application is accurate, consistent and complete to the best of his knowledge.

1 In the preparation of this application, Hydro 2000 used the 2016 IRM Rate Generator
2 issued on July 30, 2015. The rate and other adjustments being applied for and as
3 calculated through the use of the above models include a Price Cap Incentive Rate-
4 Setting ("Price Cap IR") option to adjust its 2016 rates. (The Price Cap IR methodology
5 provides for a mechanistic and formulaic adjustment to distribution rates and charges in
6 the period between Cost of Service applications). The model also adjusts Retail
7 Transmission Service Rates in accordance with Board Guideline G-2008-0001 -
8 Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

9 Hydro 2000 also applies for the following matter;

- 10 • Request to dispose of the distributor's Group 1 audited account balances as of
11 December 31, 2014.
- 12 • Continuance of Rate Riders and Adders for which the sunset date has not yet
13 been reached.
- 14 • Continuance of the Specific Services charges and Loss Factors.
- 15 • Continuance of the MicroFit monthly charge.
- 16 • Continuance of the Smart Meter Entity charge.
- 17 • In compliance of the OEB's new rate design policy for residential customers,
18 Hydro 2000 requests approval of a revised Minimum Fixed Charge of \$18.31
19 up from previously Board Approved \$14.87 and Volumetric Charge of \$0.0120
20 down from previously Board Approved \$0.0150.

2. DISTRIBUTOR'S PROFILE

Hydro 2000 is a licensed electricity distribution business operating in the Township of Alfred and Plantagenet. Hydro 2000 has 22 kilometers of lines comprised of 18 kilometers of overhead lines and 3 kilometers of underground lines. The lines are made up of 10 kilometers of 3-phase wire, 2 kilometer of 2-phase wire, and 9 kilometers of single-phase wire. Hydro 2000 leases two distribution stations at 4.8KV each. These are supplied by the 44KV in Longueil TS. The first of the 4.8KV distribution station is located approximately 1 km outside of Alfred and the other is located in Plantagenet.

Hydro 2000's last Cost of Service application was for rates effective May 1, 2012.

3. PUBLICATION NOTICE

Hydro 2000 is proposing that its notice related to this Application appears in the following publications;

- "Le Regional" which is a bilingual unpaid local newspaper. Hydro 2000 also publishes all notices related to this Application on its website.

www.hydro2000.ca

The primary contact for the herein application is:

Rene Beaulne, General Manager

Hydro 2000 Inc.

440, St-Philippe

Alfred, On

K0B 1A0

Tel: 613-679-4093

1 **5. REVENUE TO COST RATIO ADJUSTMENTS (Ch3 3.2.2)**

2
3 Hydro 2000 is not proposing to adjust its revenue to cost ratios in this proceeding.

4 **6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (Ch3 3.2.3)**

5
6 On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for
7 Residential Electricity Customers (EB-2012-0410), which stated that electricity
8 distributors will transition to a fully fixed monthly distribution service charge for residential
9 customers. This will be implemented over a period of four years, beginning in 2016.

10 In accordance with the new Rate Design for Residential Electricity policy issued on April
11 2, 2015, Hydro 2000 followed the approach set out in sheet 15 of the rate generator model
12 to implement the first of five yearly adjustment to its Monthly Fixed Charge. Worksheet
13 15 of the model, which is reproduced below, shows an incremental fixed charge of \$3.44
14 which falls below the \$4.00 threshold. Table 2b) show the existing rates compared to the
15 proposed rates. The bill impacts are discussed further at Section 15 of this application.

16 **Table 2 – Current vs Proposed Distribution Rates**

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
Residential	14.87	0.0150	18.55	0.0122
GS<50 kW	22.12	0.0096	22.41	0.0097
GS>50 kW	82.10	1.4209	83.17	1.4394
Street Lighting	1.21	7.0812	1.23	7.1733
USL	15.23	0.0430	15.43	0.0436

17

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	14.87		0.0150		1.00%	14.55	0.0122
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	22.12		0.0096		1.30%	22.41	0.0097
GENERAL SERVICE 50 TO 1,599 KW SERVICE CLASSIFICATION	82.10		1.4209		1.30%	83.17	1.4391
STREET LIGHTING SERVICE CLASSIFICATION	1.21		7.0812		1.30%	1.23	7.1733
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	15.23		0.0430		1.30%	15.43	0.0436
microlites SERVICE CLASSIFICATION	5.40					5.40	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	14.87	185,325	46.4%	10.7%	3.44	57.1%	233,123
Current Residential Variable Rate (inclusive of R/C adj.)	0.0150	216,619	53.6%			42.9%	174,941
		<u>401,944</u>					<u>408,066</u>

1

2 **7. RTSR ADJUSTMENTS (Ch3 3.2.4)**

3

4 Hydro 2000 is applying for an adjustment of its Retail Transmission Service Rates based
 5 on a comparison of historical transmission costs adjusted for new UTR levels and
 6 revenues generated from existing RTSRs. This approach is expected to minimize
 7 variances in the USoA Accounts 1584 and 1586.

8 Hydro 2000 used the RTSR Adjustment Worksheets embedded in the IRM Model, to
 9 determine the proposed adjustments to the current Retail Transmission Service Rates
 10 approved in 2015 IRM application (file number EB-2014-0081).

11 The Loss Factor applied to the metered kWh is the actual Board-approved 2014 Loss
 12 Factor.

13 The proposed adjustments of the Retail Transmission Service Rates are shown in the
 14 table below and the detailed calculations can be found in the 2016 IRM Model filed in
 15 conjunction with this application.

16

1

Table 3 – Proposed RTSR

Retail Transmission Rate - Network Service Rate			
Rate Description	Unit	Current RTSR- Network	Proposed RTSR- Network
Residential	\$/kWh	0.0072	0.0071
GS<50 kW	\$/kWh	0.0066	0.0065
GS>50 kW	\$/kWh	2.6839	2.6481
USL	\$/kW	0.0066	0.0065
Sentinel	\$/kWh	2.0249	1.9979
Street Lighting	\$/kW	2.0243	1.9973

2

Retail Transmission Rate - Line and Transformation Connection Service Rate			
Rate Description	Unit	Current RTSR- Connection	Proposed RTSR- Connection
Residential	\$/kWh	0.0031	0.0034
GS<50 kW	\$/kWh	0.0027	0.0030
GS>50 kW	\$/kWh	1.1251	1.2331
USL	\$/kW	0.0027	0.0030
Sentinel	\$/kWh	1.7759	1.9464
Street Lighting	\$/kW	0.8697	0.9532

3

4

1 8. DEFERRAL AND VARIANCE ACCOUNTS (Ch3 3.2.5)
2

3 Hydro 2000 has completed the Board Staff's 2016 IRM Rate Generator – Tab 3 2015
4 Continuity Schedule and the threshold test shows a claim per kWh of \$0.0000. The Report
5 of the Board on Electricity Distributors' Deferral and Variance Account Review Report
6 (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1
7 audited account balances will be reviewed and disposed if the preset disposition threshold
8 of \$0.001 per kWh (debit or credit) is exceeded. Hydro 2000 has calculated its total
9 disposition to be in the amount of \$25,455 or \$0.0070. Since the claim exceed this
10 threshold test amount, Hydro 2000 will be seeking disposal of its deferral and variance
11 account in this proceeding. Detail of the balance are shown in table 4 below.

12

1

Table 4a: Deferral and Variance Account balances

Account Descriptions	Account Number	
Group 1 Accounts		
LV Variance Account	1550	\$34,083
Smart Metering Entity Charge Variance	1551	-\$42
RSVA - Wholesale Market Service Charge	1580	-\$16,524
RSVA - Retail Transmission Network Charge	1584	-\$978
RSVA - Retail Transmission Connection Charge	1586	-\$1,962
RSVA - Power (excluding Global Adjustment)	1588	\$46,142
RSVA - Global Adjustment	1589	-\$28,975
Disposition of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	\$16,600
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	-\$22,891
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	
RSVA - Global Adjustment	1589	-\$28,975
Total Group 1 Balance excluding Account 1589 - Global Adjustment		\$54,430
Total Group 1 Balance		\$25,455
Total including Account 1568		\$25,455

2

3

Table 4b: Deferral and Variance Rate Rider

Rate Class		Deferral/Variance Account Rate Rider	Global Adjustment Rate Rider
	Unit		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0.0027	-0.0070
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0.0027	-0.0070
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	1.0643	-2.1287
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0.0000	-0.0070
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.0027	0.0000

4

1 **9. SPECIFIC SERVICE CHARGE AND LOSS FACTORS**
2

3 Hydro 2000 is applying to continue the current Specific Service Charges, and Loss
4 Factors as approved by the Board (EB-2011-0326).

5 **10. DISPOSITION OF LRAM (Ch3 3.2.6)**
6

7 In accordance with the Board's Guidelines for Electricity Distributor Conservation and
8 Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum,
9 distributors must apply for disposition of the balance in the LRAMVA at the time of their
10 Cost of Service rate applications. Distributors may apply for the disposition of the balance
11 in the LRAMVA on IR rate applications if the balance is deemed significant by the
12 applicant. All requests for disposition of the LRAMVA must be made together with carrying
13 charges, after the completion of the annual independent third party review.

14 Hydro 2000 is not seeking disposal of its balances in this proceeding and instead will
15 dispose of its balances in its 2017 Cost of Service.

16 **11. TAX CHANGE (Ch3 3.2.7)**
17

18 The utility has completed worksheets 8 of the IRM model which shows that the Hydro
19 2000 has not been subject to any tax changes tax changes. Therefore, this section of the
20 application is non-applicable.

1 **12. ICM / Z-FACTOR (Ch3 3.2.8)**
 2

3 Hydro 2000 is not applying for recovery of Incremental Capital or Z-Factor in this
 4 proceeding.

5 **13. CURRENT TARIFF SHEETS**
 6

7 Hydro 2000 current tariff sheets are provided in Appendix 1.

8 **14. PROPOSED TARIFF SHEETS**
 9

10 The proposed tariff sheets generated by the 2016 IRM Rate Generator are provided in
 11 the Appendix 2.

12 **15. BILL IMPACTS**
 13

14 Table 6 below shows the proposed bill impacts as calculated at Sheet 18 of the model.
 15

16 **Table 6) – Summary of Bill Impacts**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Total	
		\$	%
		RESIDENTIAL - RPP	kWh
GENERAL SERVICE LESS THAN 50 KW - RPP	kWh	\$ 13.80	3.8%
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	-\$489.33	-7.0%
STREET LIGHTING - RPP	kW	\$1,531.40	6.5%
UNMETERED SCATTERED LOAD - Non-RPP (Other)	kWh	\$4.00	4.6%
RESIDENTIAL - RPP	kWh	\$10.40	14.9%
RESIDENTIAL - Non-RPP (Retailer)	kWh	-\$4.32	-3.0%
RESIDENTIAL - Non-RPP (Retailer)	kWh	-\$ 6.30	-4.7%

17

1 The 10% percentile was calculated in the following manner

- 2 1) The utility produced a report which included Residential Customer Number
- 3 and their Monthly Consumptions.
- 4 2) The report was then sorted by lowest to highest consumption.
- 5 3) The utility then calculate the 10th percentile by taking 10% of the customer
- 6 count (or number of records in the report) , (e.g. 1072 customer = 107)
- 7 4) The utility then found the record at line 107 and this customer's consumption
- 8 became the "ceiling" for the lowest 10th percentile.
- 9 5) In Hydro 2000's case, the 10th percentile is calculated at 342.
- 10 6) The report filtered out customers that had less than 12 months of
- 11 consumption and those that used less than 50 kWh per month.

12

13 As per instructed by Board Staff, the bill impacts presented at Table 7 below are
 14 calculated based on the dollar change in Sub-Total C – Delivery divided by total bill before
 15 tax and before OCEB at current rates.

16

17 **Table 7) – Summary of Bill Impacts**

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	%
RESIDENTIAL - RPP	kWh	6.88%
GENERAL SERVICE LESS THAN 50 KW - RPP	kWh	3.84%
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	-6.96%
STREET LIGHTING - RPP	kW	-4.12%
UNMETERED SCATTERED LOAD - Non-RPP (Other)	kWh	4.60%
RESIDENTIAL - RPP	kWh	6.88%
RESIDENTIAL - Non-RPP (Retailer)	kWh	-8.73%
RESIDENTIAL - Non-RPP (Retailer)	kWh	-9.98%

18

19 With the exception of the GS<50 which uses the typical 2000 kWh/month, the other
 20 classes were calculated using a monthly average consumption.

1 The file used to calculate the 10th percentile is being filed along with this application.
2 Table 5a) below shows the summary of changes between the current and proposed rates
3 and Table 5b) shows a summary table of the bill impacts

4 16. RECONCILIATION OF GLOBAL ADJUSTMENT

5

6 Hydro 2000 uses the RSVAGA account 1589 for the purpose of recording the difference
7 between the amount charged/credited by Hydro One and the amount billed to non-RPP
8 customers for the global adjustment in Sales of Electricity.

9 With the help of tools and models, the utility compares the global adjustment recorded in
10 Account 4707 to the global adjustment amount billed to customers recorded in Sales of
11 Electricity, Global Adjustment Sub-accounts and posts the difference to the RSVAGA
12 account. The process involves deducting the RPP consumption from the total
13 consumption billed to determine the consumption for non-RPP customers. CHE does not
14 need to true up RPP and non-RPP since the utility uses actual RPP/Non-RPP
15 consumption at month end for its reconciliation. The utility completes and sends form
16 1598 to Hydro One as a declaration of trading.

17 Hydro 2000 is fully embedded in Hydro One's territory and does not withdraw energy from
18 the IESO controlled grid. As such, the utility uses final Global Adjustment rate as well as
19 the total dollar amount and other related information published on Hydro One's invoice.

20 17. 2014 RRWF

21

22 The Revenue Requirement Work Form from Hydro 2000's 2012 Cost of Service
23 Application (EB-2013-0139) is presented at Appendix 4.

24

25

~Respectfully Submitted~

INDEX TO APPENDICES

The following are appended to and form part of this Application;

Appendix 1: Current Tariff Sheet

Appendix 2: Proposed Tariff Sheet

Appendix 3: Bill Impacts

Appendix 4: 2014 RRWF

Appendix 1: Current Tariff Sheet

Appendix A

To Decision and Rate Order

Tariff of Rates and Charges

Board File No: EB-2014-0081

DATED: January 22, 2015

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0081

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.87
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Service Rate	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0022)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0081

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.12
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0023)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0081

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	82.10
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	1.37
Distribution Volumetric Rate	\$/kW	1.4209
Low Voltage Service Rate	\$/kW	1.9417
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.8883)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	1.7815
Retail Transmission Rate - Network Service Rate	\$/kW	2.5186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7635

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.21
Distribution Volumetric Rate	\$/kW	7.0812
Low Voltage Service Rate	\$/kW	1.5010
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7298)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	1.5718
Retail Transmission Rate - Network Service Rate	\$/kW	1.8992
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3633

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0081

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	15.23
Distribution Volumetric Rate	\$/kWh	0.0430
Low Voltage Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0051)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

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EB-2014-0081

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

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EB-2014-0081

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	9.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	20.00
Collection of account charge – no disconnection – after regular hours	\$	50.00
Disconnect/Reconnect at meter – during regular hours	\$	25.00
Disconnect/Reconnect at meter – after regular hours	\$	50.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	25.00
Install/Remove load control device – after regular hours	\$	50.00

Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

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EB-2014-0081

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0664
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

Appendix 2: Proposed Tariff Sheet

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
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EB-2014-0081

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.55
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	(0.0070)
Low Voltage Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0081

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.41
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0097
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	(0.0070)
Low Voltage Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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EB-2014-0081

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.17
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	1.37
Distribution Volumetric Rate	\$/kW	1.4394
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	1.0643
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	(2.1287)
Low Voltage Service Rate	\$/kW	1.9417
Retail Transmission Rate - Network Service Rate	\$/kW	2.6278
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9736

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0081

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.23
Distribution Volumetric Rate	\$/kW	7.1733
Low Voltage Service Rate	\$/kW	1.5010
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	15.43
Distribution Volumetric Rate	\$/kWh	0.0436
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0027
Low Voltage Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
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MICROFIT SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	20.00
Collection of account charge - no disconnection - after regular hours	\$	50.00
Disconnect/Reconnect at meter - during regular hours	\$	25.00
Disconnect/Reconnect at meter - after regular hours	\$	50.00
Disconnect/Reconnect Charge - At Pole - During Regular Hours	\$	185.00
Disconnect/Reconnect Charge - At Pole - After Hours	\$	415.00
Install/Remove load control device - during regular hours	\$	25.00
Install/Remove load control device - after regular hours	\$	50.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0664
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

Appendix 3: Bill Impacts



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0772	1.0772	342		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	No	1.0772	1.0772	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0772	1.0772	33,035	268	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	Yes	1.0772	1.0772	152,105	390	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	No	1.0772	1.0772	361		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0772	1.0772	342		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0772	1.0772	800		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0772	1.0772	800		
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.72	13.4%	\$ 4.40	17.7%	\$ 4.73	16.3%	\$ 10.40	14.9%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.49	1.2%	\$ 10.49	16.5%	\$ 12.21	14.1%	\$ 13.80	3.8%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.03	1.3%	-\$ 518.61	-42.4%	-\$ 433.04	-18.3%	-\$ 489.33	-7.0%
4 STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 35.94	1.3%	\$ 320.56	10.5%	-\$ 951.81	-22.0%	\$ 1,531.40	6.5%
5 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.42	1.4%	\$ 3.23	9.7%	\$ 3.54	9.4%	\$ 4.00	4.6%
6 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.72	13.4%	\$ 4.40	17.7%	\$ 4.73	16.3%	\$ 10.40	14.9%
7 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.44	5.3%	-\$ 13.04	-29.9%	-\$ 12.26	-23.0%	-\$ 4.32	-3.0%
8 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.44	5.3%	-\$ 13.04	-29.9%	-\$ 13.04	-29.9%	-\$ 6.30	-4.7%
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	342	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.87	1	\$ 14.87	\$ 18.55	1	\$ 18.55	\$ 3.68	24.75%
Distribution Volumetric Rate	\$ 0.0150	342	\$ 5.13	\$ 0.0122	342	\$ 4.17	\$ 0.96	-18.67%
Fixed Rate Riders	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%
Volumetric Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20.26			\$ 22.98	\$ 2.72	13.44%
Line Losses on Cost of Power	\$ 0.1021	26	\$ 2.70	\$ 0.1021	26	\$ 2.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0022	342	-\$ 0.75	\$ 0.0027	342	\$ 0.92	\$ 1.68	-222.73%
Low Voltage Service Charge	\$ 0.0054	342	\$ 1.85	\$ 0.0054	342	\$ 1.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.84			\$ 29.24	\$ 4.40	17.71%
RTSR - Network	\$ 0.0067	368	\$ 2.47	\$ 0.0070	368	\$ 2.58	\$ 0.11	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	368	\$ 1.73	\$ 0.0053	368	\$ 1.95	\$ 0.22	12.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.04			\$ 33.77	\$ 4.73	16.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	368	\$ 1.62	\$ 0.0044	368	\$ 1.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	368	\$ 0.48	\$ 0.0013	368	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	342	\$ 2.39	\$ -	342	\$ -	\$ 2.39	-100.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -	368	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	219	\$ 17.51	\$ 0.0800	219	\$ 17.51	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	62	\$ 7.51	\$ 0.1220	62	\$ 7.51	\$ -	0.00%
TOU - On Peak	\$ 0.1610	62	\$ 9.91	\$ 0.1610	62	\$ 9.91	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 68.72			\$ 71.05	\$ 2.34	3.40%
HST	13%		\$ 8.93	13%		\$ 9.24	\$ 0.30	3.40%
Total Bill (including HST)			\$ 77.65			\$ 80.29	\$ 2.64	3.40%
Ontario Clean Energy Benefit ¹			-\$ 7.76			\$ -	\$ -	
Total Bill on TOU			\$ 69.89			\$ 80.29	\$ 10.40	14.88%

6.882987702

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.12	1	\$ 22.12	\$ 22.41	1	\$ 22.41	\$ 0.29	1.31%
Distribution Volumetric Rate	\$ 0.0096	2000	\$ 19.20	\$ 0.0097	2000	\$ 19.40	\$ 0.20	1.04%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 41.32			\$ 41.81	\$ 0.49	1.19%
Line Losses on Cost of Power	\$ 0.1021	154	\$ 15.77	\$ 0.1021	154	\$ 15.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0023	2,000	-\$ 4.60	\$ 0.0027	2,000	\$ 5.40	\$ 10.00	-217.39%
Low Voltage Service Charge	\$ 0.0052	2,000	\$ 10.40	\$ 0.0052	2,000	\$ 10.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 63.68			\$ 74.17	\$ 10.49	16.47%
RTSR - Network	\$ 0.0061	2,154	\$ 13.14	\$ 0.0064	2,154	\$ 13.79	\$ 0.65	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,154	\$ 9.69	\$ 0.0050	2,154	\$ 10.77	\$ 1.08	11.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.52			\$ 98.73	\$ 12.21	14.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,154	\$ 9.48	\$ 0.0044	2,154	\$ 9.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,154	\$ 2.80	\$ 0.0013	2,154	\$ 2.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		2,154	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 317.33			\$ 329.54	\$ 12.21	3.85%
HST	13%		\$ 41.25	13%		\$ 42.84	\$ 1.59	3.85%
Total Bill (including HST)			\$ 358.58			\$ 372.38	\$ 13.80	3.85%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on TOU			\$ 358.58			\$ 372.38	\$ 13.80	3.85%

3.848873486

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	33,035	kWh
Demand	268	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 82.10	1	\$ 82.10	\$ 83.17	1	\$ 83.17	\$ 1.07	1.30%
Distribution Volumetric Rate	\$ 1.4209	268	\$ 380.80	\$ 1.4394	268	\$ 385.76	\$ 4.96	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	268	\$ -	\$ -	268	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 462.90			\$ 468.93	\$ 6.03	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.8932	268	\$ 239.38	\$ 1.0644	268	\$ 285.26	\$ 524.64	-219.17%
Low Voltage Service Charge	\$ 1.9417	268	\$ 520.38	\$ 1.9417	268	\$ 520.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,222.65			\$ 704.05	\$ 518.61	-42.42%
RTSR - Network	\$ 2.5186	268	\$ 674.98	\$ 2.6278	268	\$ 704.25	\$ 29.27	4.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7635	268	\$ 472.62	\$ 1.9736	268	\$ 528.92	\$ 56.31	11.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,370.26			\$ 1,937.22	\$ 433.04	-18.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	35,585	\$ 156.58	\$ 0.0044	35,585	\$ 156.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	35,585	\$ 46.26	\$ 0.0013	35,585	\$ 46.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	33,035	\$ 231.25	\$ 0.0070	33,035	\$ 231.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	35,585	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	35,585	\$ 3,394.84	\$ 0.0954	35,585	\$ 3,394.84	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,199.43			\$ 5,766.39	\$ 433.04	-6.99%
HST	13%		\$ 805.93	13%		\$ 749.63	\$ 56.29	-6.99%
Total Bill (including HST)			\$ 7,005.35			\$ 6,516.02	\$ 489.33	-6.99%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 7,005.35			\$ 6,516.02	\$ 489.33	-6.99%

-6.985104488

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	152,105	kWh
Demand	390	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.21	1	\$ 1.21	\$ 1.23	1	\$ 1.23	\$ 0.02	1.65%
Distribution Volumetric Rate	\$ 7.0812	390	\$ 2,761.67	\$ 7.1733	390	\$ 2,797.59	\$ 35.92	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	390	\$ -	\$ -	390	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 2,762.88			\$ 2,798.82	\$ 35.94	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.7298	390	-\$ 284.62	\$ -	390	\$ -	\$ 284.62	-100.00%
Low Voltage Service Charge	\$ 1.5010	390	\$ 585.39	\$ 1.5010	390	\$ 585.39	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,063.65			\$ 3,384.21	\$ 320.56	10.46%
RTSR - Network	\$ 1.8992	390	\$ 740.69	\$ -	390	\$ -	-\$ 740.69	-100.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3633	390	\$ 531.69	\$ -	390	\$ -	-\$ 531.69	-100.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,336.02			\$ 3,384.21	-\$ 951.81	-21.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	163,848	\$ 720.93	\$ 0.0044	163,848	\$ 720.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	163,848	\$ 213.00	\$ 0.0013	163,848	\$ 213.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	152,105	\$ 1,064.74	\$ 0.0070	152,105	\$ 1,064.74	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		163,848	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	104,862	\$ 8,388.99	\$ 0.0800	104,862	\$ 8,388.99	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	29,493	\$ 3,598.09	\$ 0.1220	29,493	\$ 3,598.09	\$ -	0.00%
TOU - On Peak	\$ 0.1610	29,493	\$ 4,748.30	\$ 0.1610	29,493	\$ 4,748.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 23,070.32			\$ 22,118.51	-\$ 951.81	-4.13%
HST	13%		\$ 2,999.14	13%		\$ 2,875.41	\$ 123.74	-4.13%
Total Bill (including HST)			\$ 26,069.47			\$ 24,993.92	-\$ 1,075.55	-4.13%
Ontario Clean Energy Benefit ¹			-\$ 2,606.95					
Total Bill on TOU			\$ 23,462.52			\$ 24,993.92	\$ 1,531.40	6.53%

-4.125706988

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	361	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.23	1	\$ 15.23	\$ 15.43	1	\$ 15.43	\$ 0.20	1.31%
Distribution Volumetric Rate	\$ 0.0430	361	\$ 15.52	\$ 0.0436	361	\$ 15.74	\$ 0.22	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 30.75			\$ 31.17	\$ 0.42	1.35%
Line Losses on Cost of Power	\$ 0.0954	28	\$ 2.66	\$ 0.0954	28	\$ 2.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0051	361	-\$ 1.84	\$ 0.0027	361	\$ 0.97	\$ 2.82	-152.94%
Low Voltage Service Charge	\$ 0.0052	361	\$ 1.88	\$ 0.0052	361	\$ 1.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.45			\$ 36.68	\$ 3.23	9.66%
RTSR - Network	\$ 0.0061	389	\$ 2.37	\$ 0.0064	389	\$ 2.49	\$ 0.12	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	389	\$ 1.75	\$ 0.0050	389	\$ 1.94	\$ 0.19	11.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.57			\$ 41.11	\$ 3.54	9.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	389	\$ 1.71	\$ 0.0044	389	\$ 1.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	389	\$ 0.51	\$ 0.0013	389	\$ 0.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	361	\$ 2.53	\$ 0.0070	361	\$ 2.53	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	389	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	361	\$ 34.44	\$ 0.0954	361	\$ 34.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 77.00			\$ 80.55	\$ 3.54	4.60%
HST	13%		\$ 10.01	13%		\$ 10.47	\$ 0.46	4.60%
Total Bill (including HST)			\$ 87.01			\$ 91.02	\$ 4.00	4.60%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 87.01			\$ 91.02	\$ 4.00	4.60%

4.601775308

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	342	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.87	1	\$ 14.87	\$ 18.55	1	\$ 18.55	\$ 3.68	24.75%
Distribution Volumetric Rate	\$ 0.0150	342	\$ 5.13	\$ 0.0122	342	\$ 4.17	\$ 0.96	-18.67%
Fixed Rate Riders	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%
Volumetric Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20.26			\$ 22.98	\$ 2.72	13.44%
Line Losses on Cost of Power	\$ 0.1021	26	\$ 2.70	\$ 0.1021	26	\$ 2.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0022	342	-\$ 0.75	\$ 0.0027	342	\$ 0.92	\$ 1.68	-222.73%
Low Voltage Service Charge	\$ 0.0054	342	\$ 1.85	\$ 0.0054	342	\$ 1.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.84			\$ 29.24	\$ 4.40	17.71%
RTSR - Network	\$ 0.0067	368	\$ 2.47	\$ 0.0070	368	\$ 2.58	\$ 0.11	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	368	\$ 1.73	\$ 0.0053	368	\$ 1.95	\$ 0.22	12.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.04			\$ 33.77	\$ 4.73	16.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	368	\$ 1.62	\$ 0.0044	368	\$ 1.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	368	\$ 0.48	\$ 0.0013	368	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	342	\$ 2.39	\$ -	342	\$ -	\$ 2.39	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		368	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	219	\$ 17.51	\$ 0.0800	219	\$ 17.51	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	62	\$ 7.51	\$ 0.1220	62	\$ 7.51	\$ -	0.00%
TOU - On Peak	\$ 0.1610	62	\$ 9.91	\$ 0.1610	62	\$ 9.91	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 68.72			\$ 71.05	\$ 2.34	3.40%
HST	13%		\$ 8.93	13%		\$ 9.24	\$ 0.30	3.40%
Total Bill (including HST)			\$ 77.65			\$ 80.29	\$ 2.64	3.40%
Ontario Clean Energy Benefit ¹			-\$ 7.76			\$ -	\$ -	
Total Bill on TOU			\$ 69.89			\$ 80.29	\$ 10.40	14.88%

6.882987702

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.87	1	\$ 14.87	\$ 18.55	1	\$ 18.55	\$ 3.68	24.75%
Distribution Volumetric Rate	\$ 0.0150	800	\$ 12.00	\$ 0.0122	800	\$ 9.76	\$ 2.24	-18.67%
Fixed Rate Riders	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 27.13			\$ 28.57	\$ 1.44	5.31%
Line Losses on Cost of Power	\$ 0.0954	62	\$ 5.89	\$ 0.0954	62	\$ 5.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0068	800	\$ 5.44	\$ 0.0113	800	\$ 9.04	\$ 14.48	-266.18%
Low Voltage Service Charge	\$ 0.0054	800	\$ 4.32	\$ 0.0054	800	\$ 4.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.57			\$ 30.53	\$ 13.04	-29.93%
RTSR - Network	\$ 0.0067	862	\$ 5.77	\$ 0.0070	862	\$ 6.03	\$ 0.26	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	862	\$ 4.05	\$ 0.0053	862	\$ 4.57	\$ 0.52	12.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.40			\$ 41.13	\$ 12.26	-22.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	862	\$ 3.79	\$ 0.0044	862	\$ 3.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	862	\$ 1.12	\$ 0.0013	862	\$ 1.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	862	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 140.48			\$ 122.61	\$ 17.86	-12.72%
HST	13%		\$ 18.26	13%		\$ 15.94	\$ 2.32	-12.72%
Total Bill (including HST)			\$ 158.74			\$ 138.55	\$ 20.19	-12.72%
<i>Ontario Clean Energy Benefit ¹</i>			\$ 15.87			\$ -	\$ 15.87	
Total Bill on Non-RPP Avg. Price			\$ 142.87			\$ 138.55	\$ 4.32	-3.02%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.87	1	\$ 14.87	\$ 18.55	1	\$ 18.55	\$ 3.68	24.75%
Distribution Volumetric Rate	\$ 0.0150	800	\$ 12.00	\$ 0.0122	800	\$ 9.76	-\$ 2.24	-18.67%
Fixed Rate Riders	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.13			\$ 28.57	\$ 1.44	5.31%
Line Losses on Cost of Power	\$ 0.0954	62	\$ 5.89	\$ 0.0954	62	\$ 5.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0068	800	\$ 5.44	\$ 0.0113	800	\$ 9.04	\$ 14.48	-266.18%
Low Voltage Service Charge	\$ 0.0054	800	\$ 4.32	\$ 0.0054	800	\$ 4.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.57			\$ 30.53	-\$ 13.04	-29.93%
RTSR - Network	\$ -	862	\$ -	\$ -	862	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	862	\$ -	\$ -	862	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.57			\$ 30.53	-\$ 13.04	-29.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	862	\$ 3.79	\$ 0.0044	862	\$ 3.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	862	\$ 1.12	\$ 0.0013	862	\$ 1.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	862	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 130.65			\$ 112.01	-\$ 18.64	-14.27%
HST	13%		\$ 16.99	13%		\$ 14.56	-\$ 2.42	-14.27%
Total Bill (including HST)			\$ 147.64			\$ 126.58	-\$ 21.06	-14.27%
Ontario Clean Energy Benefit ¹			-\$ 14.76					
Total Bill on Non-RPP Avg. Price			\$ 132.88			\$ 126.58	-\$ 6.30	-4.74%

-9.980564229

Appendix 4 - 2014 RRWF



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Choose Your Utility:

Hearst Power Distribution Company Limited
Horizon Utilities Corporation
Hydro 2000 Inc.

File Number:

EB-2011-XXX

Rate Year:

2012

Application Contact Information

Name:

[Rene Beaulne](#)

Title:

[General Manager](#)

Phone Number:

[613-679-4093](#)

Email Address:

aphydro@hawk.igs.net

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Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Choose Your Utility:

Hearst Power Distribution Company Limited
Horizon Utilities Corporation
Hydro 2000 Inc.

File Number:

EB-2011-XXX

Rate Year:

2012

Application Contact Information

Name:

[Rene Beaulne](#)

Title:

[General Manager](#)

Phone Number:

[613-679-4093](#)

Email Address:

aphydro@hawk.igs.net

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Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Hydro 2000 Inc. Table of Contents

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[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev Def Suff](#)

[9. Rev Req](#)

[10A. Bill Impacts - Residential](#)

[10B. Bill Impacts - GS_LT_50kW](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (5) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel**





Ontario Energy Board
**REVENUE REQUIREMENT
 WORK FORM**

Version 2.20

Hydro 2000 Inc.
Data Input ⁽¹⁾

	Initial Application		(6)	Per Board Decision
1 Rate Base				
Gross Fixed Assets (average)	\$1,042,597		\$ 1,042,597	\$1,042,597
Accumulated Depreciation (average)	(\$493,060) (5)		(\$493,060)	(\$493,060)
Allowance for Working Capital:				
Controllable Expenses	\$434,834		\$ 434,834	\$401,566
Cost of Power	\$2,324,713		\$ 2,324,713	\$2,424,532
Working Capital Rate (%)	15.00%		15.00%	15.00%
2 Utility Income				
Operating Revenues:				
Distribution Revenue at Current Rates	\$314,301			\$313,067
Distribution Revenue at Proposed Rates	\$563,134			\$515,515
Other Revenue:				
Specific Service Charges	\$3,738			\$6,738
Late Payment Charges	\$6,120			\$6,120
Other Distribution Revenue	\$10,445			\$10,445
Other Income and Deductions				
Total Revenue Offsets	\$20,303 (7)			\$23,303
Operating Expenses:				
OM+A Expenses	\$434,834		\$ 434,834	\$401,566
Depreciation/Amortization	\$76,705		\$ 76,705	\$76,705
Property taxes				
Other expenses				
3 Taxes/PILs				
Taxable Income:				
Adjustments required to arrive at taxable income	(\$7,872) (3)			(\$34,488)
Utility Income Taxes and Rates:				
Income taxes (not grossed up)	\$4,502			\$158
Income taxes (grossed up)	\$5,328			\$187
Federal tax (%)	11.00%			11.00%
Provincial tax (%)	4.50%			4.50%
Income Tax Credits				
4 Capitalization/Cost of Capital				
Capital Structure:				
Long-term debt Capitalization Ratio (%)	56.0%			56.0%
Short-term debt Capitalization Ratio (%)	4.0% (2)		(2)	4.0% (2)
Common Equity Capitalization Ratio (%)	40.0%			40.0%
Preferred Shares Capitalization Ratio (%)				
	100.0%			100.0%
Cost of Capital				
Long-term debt Cost Rate (%)	5.32%			4.41%
Short-term debt Cost Rate (%)	2.46%			2.08%
Common Equity Cost Rate (%)	9.58%			9.12%
Preferred Shares Cost Rate (%)				

Notes:

- General** Data inputs are required on Sheets 3, 10A and 10B. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
 - (2) 4.0% unless an Applicant has proposed or been approved for another amount.
 - (3) Net of addbacks and deductions to arrive at taxable income.
 - (4) Average of Gross Fixed Assets at beginning and end of the Test Year
 - (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
 - (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
 - (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Hydro 2000 Inc. Rate Base and Working Capital

Rate Base

Line No.	Particulars	Initial Application					Per Board Decision
1	Gross Fixed Assets (average) (3)	\$1,042,597		\$ -	\$1,042,597	\$ -	\$1,042,597
2	Accumulated Depreciation (average) (3)	(\$493,060)		\$ -	(\$493,060)	\$ -	(\$493,060)
3	Net Fixed Assets (average) (3)	\$549,537		\$ -	\$549,537	\$ -	\$549,537
4	Allowance for Working Capital (1)	\$413,932		\$ -	\$413,932	\$9,983	\$423,915
5	Total Rate Base	\$963,469		\$ -	\$963,469	\$9,983	\$973,452

Allowance for Working Capital - Derivation

(1)

6	Controllable Expenses	\$434,834		\$ -	\$434,834	(\$33,268)	\$401,566
7	Cost of Power	\$2,324,713		\$ -	\$2,324,713	\$99,819	\$2,424,532
8	Working Capital Base	\$2,759,547		\$ -	\$2,759,547	\$66,551	\$2,826,098
9	Working Capital Rate % (2)	15.00%		0.00%	15.00%	0.00%	15.00%
10	Working Capital Allowance	\$413,932		\$ -	\$413,932	\$9,983	\$423,915

Notes


(2)

Some Applicants may have a unique rate as a result of a lead-lag study.

(3)

Average of opening and closing balances for the year.





Ontario Energy Board
REVENUE REQUIREMENT
WORK FORM

Version 2.20

Hydro 2000 Inc.
Utility Income

Line No.	Particulars	Initial Application				Per Board Decision
Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$563,134	(\$563,134)	\$ -	\$515,515	\$515,515
2	Other Revenue (1)	\$20,303	(\$20,303)	\$ -	\$23,303	\$23,303
3	Total Operating Revenues	\$583,437	(\$583,437)	\$ -	\$538,818	\$538,818
Operating Expenses:						
4	OM+A Expenses	\$434,834	\$ -	\$434,834	(\$33,268)	\$401,566
5	Depreciation/Amortization	\$76,705	\$ -	\$76,705	\$ -	\$76,705
6	Property taxes	\$ -	\$ -	\$ -	\$ -	\$ -
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$511,539	\$ -	\$511,539	(\$33,268)	\$478,271
10	Deemed Interest Expense	\$29,652	(\$29,652)	\$ -	\$24,850	\$24,850
11	Total Expenses (lines 9 to 10)	\$541,191	(\$29,652)	\$511,539	(\$8,418)	\$503,121
12	Utility income before income taxes	\$42,246	(\$553,785)	(\$511,539)	\$547,236	\$35,697
13	Income taxes (grossed-up)	\$5,328	\$ -	\$5,328	(\$5,141)	\$187
14	Utility net income	\$36,918	(\$553,785)	(\$516,867)	\$552,377	\$35,510
Notes						
Other Revenues / Revenue Offsets						
(1)	Specific Service Charges	\$3,738	\$ -	\$ -	\$ -	\$6,738
	Late Payment Charges	\$6,120	\$ -	\$ -	\$ -	\$6,120
	Other Distribution Revenue	\$10,445	\$ -	\$ -	\$ -	\$10,445
	Other Income and Deductions	\$ -	\$ -	\$ -	\$ -	\$ -
	Total Revenue Offsets	\$20,303	\$ -	\$ -	\$ -	\$23,303



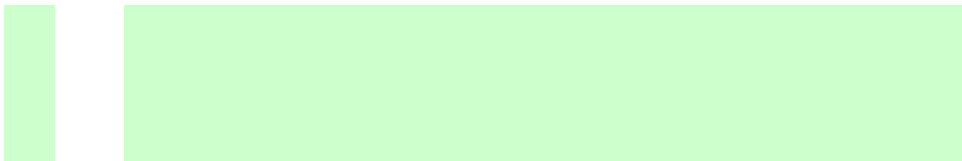

Ontario Energy Board
REVENUE REQUIREMENT
WORK FORM

Version 2.20

Hydro 2000 Inc.
Taxes/PILs

Line No.	Particulars	Application		Per Board Decision	
<u>Determination of Taxable Income</u>					
1	Utility net income before taxes	\$36,920	\$ -	\$35,512	
2	Adjustments required to arrive at taxable utility income	(\$7,872)	\$ -	(\$34,488)	
3	Taxable income	<u>\$29,048</u>	<u>\$ -</u>	<u>\$1,024</u>	
<u>Calculation of Utility income Taxes</u>					
4	Income taxes	\$4,502	\$4,502	\$158	
6	Total taxes	<u>\$4,502</u>	<u>\$4,502</u>	<u>\$158</u>	
7	Gross-up of Income Taxes	\$826	\$826	\$29	
8	Grossed-up Income Taxes	<u>\$5,328</u>	<u>\$5,328</u>	<u>\$187</u>	
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$5,328</u>	<u>\$5,328</u>	<u>\$187</u>	
10	Other tax Credits	\$ -	\$ -	\$ -	
<u>Tax Rates</u>					
11	Federal tax (%)	11.00%	11.00%	11.00%	
12	Provincial tax (%)	4.50%	4.50%	4.50%	
13	Total tax rate (%)	<u>15.50%</u>	<u>15.50%</u>	<u>15.50%</u>	

Notes





Ontario Energy Board
**REVENUE REQUIREMENT
 WORK FORM**

Version 2.20

Hydro 2000 Inc.
Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio	Cost Rate	Return	
Initial Application					
		(%) (\$)	(%)	(\$)	
	Debt				
1	Long-term Debt	56.00%	\$539,543	5.32%	\$28,704
2	Short-term Debt	4.00%	\$38,539	2.46%	\$948
3	Total Debt	60.00%	\$578,081	5.13%	\$29,652
	Equity				
4	Common Equity	40.00%	\$385,388	9.58%	\$36,920
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$385,388	9.58%	\$36,920
7	Total	100.00%	\$963,469	6.91%	\$66,572
Per Board Decision					
		(%) (\$)	(%)	(\$)	
	Debt				
1	Long-term Debt	0.00%	\$ -	0.00%	\$ -
2	Short-term Debt	0.00%	\$ -	0.00%	\$ -
3	Total Debt	0.00%	\$ -	0.00%	\$ -
	Equity				
4	Common Equity	0.00%	\$ -	0.00%	\$ -
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	0.00%	\$ -	0.00%	\$ -
7	Total	0.00%	\$963,469	0.00%	\$ -
		(%) (\$)	(%)	(\$)	
	Debt				
8	Long-term Debt	56.00%	\$545,133	4.41%	\$24,040
9	Short-term Debt	4.00%	\$38,938	2.08%	\$810
10	Total Debt	60.00%	\$584,071	4.25%	\$24,850
	Equity				
11	Common Equity	40.00%	\$389,381	9.12%	\$35,512
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$389,381	9.12%	\$35,512
14	Total	100.00%	\$973,452	6.20%	\$60,362

Notes
 (1)

4.0% unless an Applicant has proposed or been approved for another amount.

REVENUE REQUIREMENT
WORK FORM

Version 2.20

Hydro 2000 Inc.
Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Per Board Decision			
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$248,835		\$195,794		\$202,451
2	Distribution Revenue	\$314,301	\$314,299	\$314,301	\$367,340	\$313,067	\$313,064
3	Other Operating Revenue	\$20,303	\$20,303	\$ -	\$ -	\$23,303	\$23,303
	Offsets - net						
4	Total Revenue	\$334,604	\$583,437	\$314,301	\$563,134	\$336,370	\$538,818
5	Operating Expenses	\$511,539	\$511,539	\$511,539	\$511,539	\$478,271	\$478,271
6	Deemed Interest Expense	\$29,652	\$29,652	\$ -	\$ -	\$24,850	\$24,850
	Total Cost and Expenses	\$541,191	\$541,191	\$511,539	\$511,539	\$503,121	\$503,121
7	Utility Income Before Income Taxes	(\$206,587)	\$42,246	(\$197,238)	\$51,595	(\$166,751)	\$35,697
8		(\$7,872)	(\$7,872)	(\$7,872)	(\$7,872)	(\$34,488)	(\$34,488)
9	Tax Adjustments to Accounting Income per 2009 PILs						
	Taxable Income	(\$214,459)	\$34,374	(\$205,110)	\$43,723	(\$201,239)	\$1,209
10	Income Tax Rate	15.50%	15.50%	15.50%	15.50%	15.50%	15.50%
11	Income Tax on Taxable Income	(\$33,241)	\$5,328	(\$31,792)	\$6,777	(\$31,192)	\$187
12	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Utility Net Income	(\$173,346)	\$36,918	(\$165,446)	(\$516,867)	(\$135,559)	\$35,510
14	Utility Rate Base	\$963,469	\$963,469	\$963,469	\$963,469	\$973,452	\$973,452
	Deemed Equity Portion of Rate Base	\$385,388	\$385,388	\$ -	\$ -	\$389,381	\$389,381
15	Income/(Equity Portion of Rate Base)	-44.98%	9.58%	0.00%	0.00%	-34.81%	9.12%
16	Target Return - Equity on Rate Base	9.58%	9.58%	0.00%	0.00%	9.12%	9.12%
17	Deficiency/Sufficiency in Return on Equity	-54.56%	0.00%	0.00%	0.00%	-43.93%	0.00%
18	Indicated Rate of Return	-14.91%	6.91%	-17.17%	0.00%	-11.37%	6.20%
19	Requested Rate of Return on Rate Base	6.91%	6.91%	0.00%	0.00%	6.20%	6.20%
20	Deficiency/Sufficiency in Rate of Return	-21.82%	0.00%	-17.17%	0.00%	-17.57%	0.00%
21	Target Return on Equity	\$36,920	\$36,920	\$ -	\$ -	\$35,512	\$35,512
22	Revenue Deficiency/(Sufficiency)	\$210,266	(\$2)	\$165,446	\$ -	\$171,071	(\$2)
23	Gross Revenue Deficiency/(Sufficiency)	\$248,835 (1)		\$195,794 (1)		\$202,451 (1)	

Notes:

(1)

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Ontario Energy Board

**REVENUE REQUIREMENT
WORK FORM**

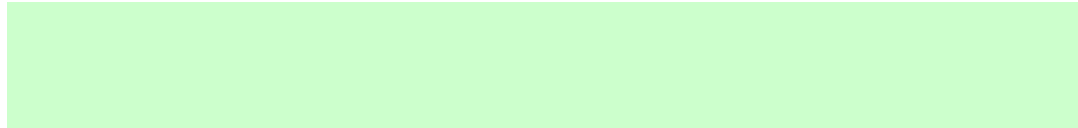
Version 2.20

Hydro 2000 Inc.
Revenue Requirement

Line No.	Particulars	Application		Per Board Decision	
1	OM&A Expenses	\$434,834		\$434,834	\$401,566
2	Amortization/Depreciation	\$76,705		\$76,705	\$76,705
3	Property Taxes	\$ -			
5	Income Taxes (Grossed up)	\$5,328		\$5,328	\$187
6	Other Expenses	\$ -			
7	Return				
	Deemed Interest Expense	\$29,652		\$ -	\$24,850
	Return on Deemed Equity	\$36,920		\$ -	\$35,512
8	Service Revenue Requirement (before Revenues)	<u>\$583,439</u>		<u>\$516,867</u>	<u>\$538,820</u>
9	Revenue Offsets	\$20,303		\$ -	\$23,303
10	Base Revenue Requirement	<u>\$563,136</u>		<u>\$516,867</u>	<u>\$515,517</u>
11	Distribution revenue	\$563,134		\$ -	\$515,515
12	Other revenue	\$20,303		\$ -	\$23,303
13	Total revenue	<u>\$583,437</u>		<u>\$ -</u>	<u>\$538,818</u>
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>(\$2)</u>	(1)	<u>(\$516,867)</u>	(1) <u>(\$2)</u>

Notes
(1)

Line 11 - Line 8





Ontario Energy Board

**REVENUE REQUIREMENT
WORK FORM**

Version 2.20

Hydro 2000 Inc.
Bill Impacts - Residential

Application of New Loss Factor to all applicable items Application of new Loss Factor to Delivery Items Only

Consumption kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	\$ 8.5300	1	\$ 8.53	\$ 12.8700	1	\$ 12.87	\$ 4.34	50.88%
2 Smart Meter Rate Adder	\$ 1.6900	1	\$ 1.69	\$ -	1	\$ -	-\$ 1.69	-100.00%
3 Service Charge Rate Adder(s)		1	\$ -		1	\$ -	\$ -	
4 Service Charge Rate Rider(s)		1	\$ -		1	\$ -	\$ -	
5 Distribution Volumetric Rate	\$ 0.0060	800	\$ 4.80	\$ 0.0129	800	\$ 10.32	\$ 5.52	115.00%
6 Low Voltage Rate Adder	\$ 0.0042	800	\$ 3.36	\$ 0.0054	800	\$ 4.32	\$ 0.96	28.57%
7 Volumetric Rate Adder(s)		800	\$ -		800	\$ -	\$ -	
8 Volumetric Rate Rider(s)		800	\$ -		800	\$ -	\$ -	
9 Smart Meter Disposition Rider		800	\$ -		800	\$ -	\$ -	
10 LRAM & SSM Rate Rider		800	\$ -	\$ 0.0008	800	\$ 0.64	\$ 0.64	
11 Deferral/Variance Account Disposition Rate Rider	-\$ 0.0017	800	\$ -1.36	-\$ 0.0039	800	\$ -3.12	-\$ 1.76	129.41%
12 Global Adjust	\$ 0.0008	1	\$ 0.00	\$ 0.0032	800	\$ 2.56	\$ 2.56	#####
13 SMRR	\$ -		\$ -	\$ 0.2600	1	\$ 0.26	\$ 0.26	
14 LatePayment	\$ 0.2000	1	\$ 0.20	\$ -		\$ -	-\$ 0.20	-100.00%
15 SMDR			\$ -	\$ 1.0800	1	\$ 1.08	\$ 1.08	
16 Sub-Total A - Distribution			\$ 17.22			\$ 28.93	\$ 11.71	67.99%
17 RTSR - Network	\$ 0.0057	808.528	\$ 4.61	\$ 0.0056	808.618	\$ 4.53	-\$ 0.08	-1.74%
18 RTSR - Line and Transformation Connection	\$ 0.0045	808.528	\$ 3.64	\$ 0.0046	808.618	\$ 3.72	\$ 0.08	2.23%
19 Sub-Total B - Delivery (including Sub-Total A)			\$ 25.47			\$ 37.18	\$ 11.71	45.98%
20 Wholesale Market Service Charge (WMSC)	\$ 0.0052	808.528	\$ 4.20	\$ 0.0052	808.618	\$ 4.20	\$ 0.00	0.01%
21 Rural and Remote Rate Protection (RRRP)	\$ 0.0013	808.528	\$ 1.05	\$ 0.0011	808.618	\$ 0.89	-\$ 0.16	-15.38%
22 Special Purpose Charge		808.528	\$ -		808.618	\$ -	\$ -	
23 Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
25 Energy	\$ 0.0666	808.528	\$ 53.85	\$ 0.0727	808.618	\$ 58.79	\$ 4.94	9.17%
26			\$ -			\$ -	\$ -	
27			\$ -			\$ -	\$ -	
28 Total Bill (before Taxes)			\$ 90.42			\$ 106.91	\$ 16.49	18.23%
29 HST	13%		\$ 11.75	13%		\$ 13.90	\$ 2.14	18.23%
30 Total Bill (including Sub-total B)			\$ 102.18			\$ 120.81	\$ 18.63	18.23%
31 Ontario Clean Energy Benefit (OCEB)	-10%		-\$ 10.22	-10%		-\$ 12.08	-\$ 1.86	18.20%
32 Total Bill (including OCEB)			\$ 91.96			\$ 108.73	\$ 16.77	18.24%
33 Loss Factor (%)	Note 1	<input type="text" value="1.07%"/>		<input type="text" value="1.08%"/>				

Notes:

(1): Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



Ontario Energy Board

**REVENUE REQUIREMENT
WORK FORM**

Version 2.20

Hydro 2000 Inc.
Bill Impacts - General Service < 50 kW

Application of New Loss Factor to all applicable items Application of new Loss Factor to Delivery Items Only

Consumption kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	\$ 24.6100	1	\$ 24.61	\$ 28.8500	1	\$ 28.85	\$ 4.24	17.23%
2 Smart Meter Rate Adder	\$ 1.6900	1	\$ 1.69	\$ -	1	\$ -	-\$ 1.69	-100.00%
3 Service Charge Rate Adder(s)		1	\$ -		1	\$ -	\$ -	
4 Service Charge Rate Rider(s)		1	\$ -		1	\$ -	\$ -	
5 Distribution Volumetric Rate	\$ 0.0081	2000	\$ 16.20	\$ 0.0125	2000	\$ 25.00	\$ 8.80	54.32%
6 Low Voltage Rate Adder	\$ 0.0051	2000	\$ 10.20	\$ 0.0052	2000	\$ 10.40	\$ 0.20	1.96%
7 Volumetric Rate Adder(s)		2000	\$ -		2000	\$ -	\$ -	
8 Volumetric Rate Rider(s)		2000	\$ -		2000	\$ -	\$ -	
9 Smart Meter Disposition Rider		2000	\$ -		2000	\$ -	\$ -	
10 LRAM & SSM Rider		2000	\$ -	\$ 0.0001	2000	\$ 0.20	\$ 0.20	
11 Deferral/Variance Account Disposition Rate Rider	-\$ 0.0017	2000	-\$ 3.40	-\$ 0.0039	2000	-\$ 7.80	-\$ 4.40	129.41%
12 Global Adj	\$ 0.0008	1	\$ 0.00	\$ 0.0032		\$ -	-\$ 0.00	-100.00%
13 SMRR			\$ -	\$ 0.5900	1	\$ 0.59	\$ 0.59	
14 Late Payment	\$ 0.5700	1	\$ 0.57	\$ -	1	\$ -	-\$ 0.57	-100.00%
15 SMDR			\$ -	\$ 1.0800	1	\$ 1.08	\$ 1.08	
16 Sub-Total A - Distribution			\$ 49.87			\$ 58.32	\$ 8.45	16.94%
17 RTSR - Network	\$ 0.0052	2021.32	\$ 10.51	\$ 0.0051	2021.54	\$ 10.31	-\$ 0.20	-1.91%
18 RTSR - Line and Transformation Connection	\$ 0.0045	2021.32	\$ 9.10	\$ 0.0044	2021.54	\$ 8.89	-\$ 0.20	-2.21%
19 Sub-Total B - Delivery (including Sub-Total A)			\$ 69.48			\$ 77.52	\$ 8.05	11.58%
20 Wholesale Market Service Charge (WMSC)	\$ 0.0052	2021.32	\$ 10.51	\$ 0.0052	2021.54	\$ 10.51	\$ 0.00	0.01%
21 Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2021.32	\$ 2.63	\$ 0.0011	2021.54	\$ 2.22	-\$ 0.40	-15.38%
22 Special Purpose Charge		2021.32	\$ -		2021.54	\$ -	\$ -	
23 Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
25 Energy	\$ 0.0666	2021.32	\$ 134.62	\$ 0.0694	2021.54	\$ 140.25	\$ 5.63	4.19%
26			\$ -			\$ -	\$ -	
27			\$ -			\$ -	\$ -	
28 Total Bill (before Taxes)			\$ 231.49			\$ 244.77	\$ 13.28	5.74%
29 HST		13%	\$ 30.09		13%	\$ 31.82	\$ 1.73	5.74%
30 Total Bill (including Sub-total B)			\$ 261.58			\$ 276.58	\$ 15.00	5.73%
31 Ontario Clean Energy Benefit (OCEB)		-10%	-\$ 26.16		-10%	-\$ 27.66	-\$ 1.50	5.73%
32 Total Bill (including OCEB)			\$ 235.42			\$ 248.92	\$ 13.50	5.73%
33 Loss Factor	(1)	<input type="text" value="1.07%"/>		<input type="text" value="1.08%"/>				

Notes:

(1): See Note (1) from Sheet 10A. Bill Impacts - Residential

