

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Union Gas Limited, pursuant to section 36(1) of the *Ontario Energy Board Act, 1998*, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of January 1, 2016.

INTERROGATORIES TO UNION GAS LIMITED (UNION)

from

INDUSTRIAL GAS USERS ASSOCIATION (IGUA)

1. **Reference:** Exhibit A, Tab 1, page 5, lines 11 through 13.

Union proposes to include in rates the DSM Utility Incentive at the 100% target level, equating to \$4.2 million in 2016. The difference between the DSM Utility Incentive at 100% included in rates and the actual shareholder DSM incentive earned for 2016 will be captured in the Demand Side Management Incentive Deferral Account for future disposition.

- (a) Are there amounts related to previous years DSM shareholder incentives to be cleared to rates in 2016? If so, please indicate approximately how much, and when such clearance is expected to be approved and implemented.
- (b) Please confirm that if the Board does not accept Union's proposal in respect of recovery in 2016 rates of the 2016 DSM Utility Incentive in the DSM proceeding (EB-2015-0029), then Union will reduce its 2016 rate request by \$4.2 million.

2. **Reference:** Exhibit A, Tab 1, page 7, line 18 through page 8, line 3; Working Papers, Schedule 17.

Union is proposing an adjustment in 2016 rates for contract rate classes to reflect both 2011 and pre-audit and 2014 LRAM volumes. Working Papers Schedule 17 provides the volume figures.

Please provide a schedule, like Schedule 17, which provides the rate impacts of the proposed adjustment, broken down into each of the 2011 and 2014 LRAM amounts.

3. **Reference:** Exhibit A, Tab 1, pages 8 through 12 ; Rate Order Appendix G; Working Papers Schedule 10.

Union is proposing to recover in 2016 rates revenue requirement impacts of the following Y-factor capital projects: i) Parkway West Project; ii) Brantford-Kirkwall/Parkway D Project; iii) Dawn Parkway 2016 System Expansion Project; iv) Burlington Oakville Pipeline Project; and v) 2017 Dawn Parkway Project.

- (a) Please provide updated expected in service dates for each of these projects.
- (b) Please provide net revenue requirement impact calculations for the Parkway West Project, Brantford-Kirkwall/Parkway D Project and Dawn Parkway 2016 Expansion Project for each of 2016, 2017 and 2018 (i.e. in the form of Appendix G which provides this information for the Burlington-Oakville and the 2017 Dawn Parkway Project).
- (c) Please provide one schedule that separately identifies for each rate class the 2016 rate impacts of inclusion of the revenue requirement impact of each of these projects.

4. **Reference:** Exhibit A, Tab 1, pages 14 through 18.

Union proposes a new Unauthorized Overrun Non-Compliance rate to ensure customers comply with their contractual obligations when a distribution interruption is called.

- (a) Please confirm that the proposed Unauthorized Overrun Non-Compliance Rate is proposed to be applicable only in the event that an interruption is called and the customer subject to the interruption fails to reduce its consumption as contractually required.

- (b) Please confirm that at all other times (i.e. when an interruption has not been called) the currently approved unauthorized overrun charge will continue to apply to volumes consumed in excess of contract parameters.
- (c) Please provide the details of the currently approved unauthorized overrun charge which applies to volumes consumed in excess of contract parameters when an interruption has not been called.

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