

October 27, 2015

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
P.O. Box 2319
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: EB-2015-0114 – Enbridge Gas Distribution Inc. – 2016 Rate Adjustment

Please find, attached, interrogatories for Enbridge Gas Distribution Inc. for the above-referenced proceeding.

Yours truly,

Julie E. Girvan

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CC: Enbridge, Regulatory Affairs
All Parties

INTERROGATORIES FROM THE CONSUMERS COUNCIL OF CANADA

ENBRIDGE GAS DISTRIBUTION

EB-2015-0114 – 2016 RATES

1. (Ex. A1/T5/S1/p. 5) The evidence states that the ongoing use of the current Enbridge methodology was endorsed by an independent review by Black & Veatch, who agreed that it was appropriate for the storage assets that existed at the time of the NGEIR decision to be allocated to the utility operations, with any incremental assets to be allocated to the business unit that requires those assets. Under this approach, pre-existing assets (which include Base Pressure Gas) are allocated to regulated storage.

Was Black & Veatch asked to update its study undertaken in 2012 in light of the Board's Decision in the EB-2012-0459 proceeding directing Enbridge to file evidence regarding the allocation of base pressure gas and lost and unaccounted for gas to non-utility storage on a fully allocated basis? If so, please provide the updated study. If not, why not?

2. (Ex. A1/T5/S1/p. 5) The estimated cost consequence of the use of a fully allocated approach to all storage capital contained in the 2012 Black & Veatch Study would be an increase in utility rate base of approximately \$32 to \$49 million. What is the current estimate based on existing assets?
3. (Ex. D2/T1/S1/p. 15) Please explain what type of costs Enbridge will record in the 2016 Greenhouse Gas Emissions Impact Deferral Account. Please give examples of costs that Enbridge believes should qualify for recovery through this account. Has Enbridge incurred any costs to date that it intends to record in this account?
4. (Ex. D2/T1/S1/p. 23) What is the current expected in-service date for TransCanada's King's North Project?
5. (Ex. D2/T1/S3/p. 1) Please explain what incentives are in place for Enbridge to mitigate UDC in 2016.