

October 29, 2015

**VIA E-MAIL, RESS & COURIER**

Ms. Kirsten Walli  
**ONTARIO ENERGY BOARD**  
P.O. Box 2319, 27<sup>th</sup> Floor  
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Dear Ms. Walli:

**Re: EB-2015-0238 – Distributor Gas Supply Planning Consultation.**

**Industrial Gas Users Association (IGUA) Input re Scope.**

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Further to the Board's October 16, 2015 letter to interested parties regarding the captioned consultation, we write as legal counsel to IGUA to provide IGUA's input regarding issues that should be discussed at the consultation to properly address the scope of the review as outlined in the Board's letter.

Necessary for an informed consideration of the gas distributors' approaches to gas supply planning is an understanding of the recent, and continuing, infrastructure changes which are determining gas supply options, risks, costs and trade-offs for Ontario gas consumers. It would be helpful for the Board and the parties if the distributors provide an overview in the information to be presented of recent and proposed infrastructure development affecting gas supply options, risks, costs and trade-offs. In particular, it would be helpful if:

1. Union recaps its recently approved expansion projects and identifies further expansion projects which it anticipates pursuing, including time frames and linkages with upstream and/or downstream infrastructure projects. This information should expressly include the position of the long-term Nexus capacity contracts proposed by Union and Enbridge. A series of maps or schematics illustrating recent and anticipated expansions would be of great assistance, as would information regarding the impacts/implications of these projects on gas supply options.
2. One or both of Union and Enbridge outline the essential characteristics, as related to gas supply planning, of the recent settlement agreements (in 2013 and in 2015) between eastern LDCs and TransCanada and address the implications of these agreements for gas supply planning parameters including options, risks, costs and trade-offs. (IGUA notes that this topic will relate to the first noted immediately above, and vice-versa. Understanding the interplay would be useful.)

3. One or both of Union and Enbridge explain their current views regarding the sufficiency of planned gas transmission capacity in the Eastern Ontario Triangle (EOT) following implementation of TransCanada's proposed Energy East/Eastern Mainline Projects (presumably in reference to the 2015 settlement between the eastern LDCs and TransCanada on this topic), and the implications thereof of gas supply planning.
4. The distributors include consideration of emerging alternative Ontario gas supply points – such as Niagara – and the implications of gas supply from these points on gas supply options, risks, costs and trade-offs, and on existing and planned Ontario gas transportation infrastructure.

IGUA appreciates the opportunity to provide this input on scope for the review and the information to be presented by the gas distributors.

Yours truly,



for: Ian A. Mondrow

c: S. Rahbar (IGUA)  
J. Craig (OEB Staff)

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