



October 30, 2015

Board Secretary
Ontario Energy Board
PO Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON L4P 1E4

Dear Ms. Walli:

**Re: Orangeville Hydro Limited
Application for 2016 Electricity Distribution Rates – EB-2015-0095**

Orangeville Hydro Limited (OHL) respectfully submits to the Ontario Energy Board (the Board), its 2016 electricity distribution rate application EB-2015-0095.

Accompanying this letter, are two copies of Orangeville Hydro Limited's application for rates effective May 1, 2016.

This application has been prepared following Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated July 16, 2015.

Further to the Board's RESS filing guidelines, an electronic copy of our IRM application will be submitted through the OEB e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Regards,

Orangeville Hydro Limited

Ruth Tyrrell,
Chief Corporate Officer

Enclosure

Orangeville Hydro Limited

2016 IRM APPLICATION

EB-2015-0095

Submitted on: October 30, 2015

400 C Line PO Box 400 STN A
Orangeville, ON
L9W 2Z7

Contents

1. INTRODUCTION.....	3
2. DISTRIBUTOR'S PROFILE.....	5
3. PUBLICATION NOTICE	6
4. PRICE CAP ADJUSTMENT (Ch3 3.2.1)	7
5. REVENUE TO COST RATIO ADJUSTMENTS (Ch3 3.2.2).....	8
6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (Ch3 3.2.3).....	8
7. RTSR ADJUSTMENTS (Ch3 3.2.4)	9
8. DEFERRAL AND VARIANCE ACCOUNTS (Ch3 3.2.5).....	11
9. GLOBAL ADJUSTMENT AND THE IESO SETTLEMENT PROCESS (Ch3 3.2.5.2).....	12
10. SPECIFIC SERVICE CHARGE AND LOSS FACTORS.....	14
11. TAX CHANGE (Ch3 3.2.7)	14
12. ICM / Z-FACTOR (Ch3 3.2.8)	15
13. CURRENT TARIFF SHEETS.....	15
14. PROPOSED TARIFF SHEETS.....	15
15. BILL IMPACTS	15

1. INTRODUCTION

Orangeville Hydro Limited (the “Applicant” or “Orangeville”) is a corporation incorporated pursuant to the Ontario *Business Corporations Act* with its head office in the Town of Orangeville, Ontario. The Applicant carries on the business of distributing electricity within the Town of Orangeville and the Town of Grand Valley as a licensed electricity distributor operating pursuant to license ED-2002-0500.

Orangeville filed a comprehensive cost of service rebasing application for rates effective May 1, 2014 and had rates approved by the Ontario Energy Board under file number EB-2013-0160.

The Applicant hereby applies to the Ontario Energy Board (the “OEB” or “the Board”) pursuant to Section 78 of the *Ontario Energy Board Act, 1998* (the “OEB Act”) for approval of its proposed distribution rates, on a 2015 Incentive Regulation Mechanism (“IRM”) application for rates effective May 1, 2016.

Specifically, Orangeville hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications dated July 16, 2015 along with the Key References listed at Section 3.1.1 of the Chapter 3 Incentive Rate-Setting Applications.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2016, Orangeville requests that the Board issue an Interim Rate Order declaring the current Distribution Rates as interim until the decided implementation date of the approved 2016 distribution rates. If the effective date does not coincide with the Board’s decided implementation date for 2016 distribution rates and charges, Orangeville requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

In the preparation of this application, Orangeville Hydro Limited used the 2016 IRM Rate Generator issued on July 30, 2015 subsequently modified on September 15, 2015. The rate and other adjustments being applied for and as calculated through the use of the above models include a Price Cap Incentive Rate-Setting (“Price Cap IR”) option to adjust its 2016 rates. (The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in

the period between Cost of Service applications). The model also adjusts Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

Along with revisions to its distribution rates, Orangeville Hydro Limited also seeks approval of the following matter;

- Continuance of Rate Riders and Adders for which the sunset date has not yet been reached.
- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the Smart Metering Entity Charge
- Continuance of the MicroFit monthly charge.
- In compliance of the OEB's new rate design policy for residential customers,
Orangeville Hydro Limited requests approval of a revised Minimum Fixed Charge of \$17.87 up from previously Board Approved \$15.45 and Volumetric Charge of \$0.01 down from previously Board Approved \$0.0133

2. DISTRIBUTOR'S PROFILE

The Town of Orangeville, on November 20, 1916, established the OHL-Electric Commission with 114 customers.

In 1925, Dr. G. H. Campbell was quoted as saying that it was because of OHL that such industries as Dods Knitting Mill had located themselves in Orangeville. Again in 1937, Dr. Campbell said that OHL was the Town's greatest asset and was running debt free.

From November 20, 1916 until October 2, 2000, OHL operated as a not-for-profit electric distribution utility, serving the electrical needs of the customers in the Town of Orangeville. The 20 full-time staff serves about 11,600 customers. The staff completes almost all of the work internally including billing, collecting, administration, finance, construction of new and upgraded lines, and maintenance.

The electrical distribution system consists of 160 kilometers of circuits at the following voltages - 44,000 volts, 27,600 volts, 12,470 volts, and 4,160 volts. Yearly distribution revenues are about \$4.9 million.

The Energy Competition Act, 1998 required local distribution utilities like OHL to become incorporated according to the Ontario Business Corporations Act by November 7, 2000. Hence on October 2, 2000, the Town of Orangeville passed a by-law transferring all assets and liabilities of the Orangeville Hydro-Electric Commission to Orangeville Hydro Limited. OHL Limited is considered a "local distribution company" or a "wires company". In 2010, The Town of Orangeville and the Town of Grand Valley wholly own this company.

3. PUBLICATION NOTICE

Orangeville Hydro Limited is proposing that its notice related to this Application appears in The Orangeville Banner, 37 Mill Street, Orangeville, ON L9W 2M4, 519-941-1350 and The Orangeville Citizen, 10 First Street, Orangeville, ON, L9W 2C4, 519-941-2230.

The primary contact for this application is:

Ruth Tyrrell,
Chief Corporate Officer
Orangeville Hydro Limited
400 C Line
PO Box 400 STN A
Orangeville, ON L9W 2Z7
Phone: 519-942-8000 Ext. 222

rtyrrell@orangevillehydro.on.ca

Phone: 519-942-8000 ext. 222

4. PRICE CAP ADJUSTMENT (Ch3 3.2.1)

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, Orangeville Hydro Limited has used an assigned Stretch Factor Group III to calculate its Price Cap. The following table shows the Orangeville Hydro Limited's factor to its Price Cap Adjustment.

Table 1 – Price Cap Parameters

Stretch Factor Group	III
Prices Escalator	1.60%
Stretch Factor Value	0.30%
Productivity Factor	0.00%
Price Cap Index	1.30%

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Orangeville Hydro Limited, it would not affect the following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges

5. REVENUE TO COST RATIO ADJUSTMENTS (Ch3 3.2.2)

Orangeville Hydro Limited is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2013 Cost of Service Application.

6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (Ch3 3.2.3)

In accordance with the new Rate Design for Residential Electricity policy issued on April 2, 2015, Orangeville Hydro Limited followed the approach set out in sheet 15.Rev2Cost_GDPIPI of the rate generator model to implement the first of four yearly adjustments to its Monthly Fixed Charge. Worksheet 15 of the model, which is reproduced below in Table 2a), shows an incremental fixed charge of \$2.42 which falls below the \$4.00 threshold. Table 2b) shows the rate design transition for the Residential class. The bill impacts are discussed further at Section15 of this application.

Table 2a – Current vs Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	15.45	0.0133	18.10	0.0101
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	31.62	0.0096	32.03	0.0097
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	162.08	2.1761	164.19	2.2044
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.16	12.3299	3.20	12.4902
STREET LIGHTING SERVICE CLASSIFICATION	1.44	7.9410	1.46	8.0442
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.03	0.0084	6.11	0.0085
MicroFIT SERVICE CLASSIFICATION	5.40		5.40	

Table 2b – Rate Design Transition

<u>Rate Design Transition</u>		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	15.45	1,914,255	61.5%	9.6%	2.42	71.1%	17.87	2,214,093
Current Residential Variable Rate (inclusive of R/C adj.)	0.0133	1,200,703	38.5%			28.9%	0.0100	902,784
		<u>3,114,958</u>						<u>3,116,877</u>

7. RTSR ADJUSTMENTS (Ch3 3.2.4)

Orangeville Hydro Limited is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Orangeville Hydro Limited used the RTSR Adjustment Worksheets embedded in the IRM Model, to determine the proposed adjustments to the current Retail Transmission Service Rates approved in 2015 IRM application.

The Loss Factor applied to the metered kWh is the actual Board-approved 2014 Loss Factor. The proposed adjustments of the Retail Transmission Service Rates are shown in the table below and the detailed calculations can be found in the 2016 IRM Model filed in conjunction with this application.

Table 3 – Proposed RTSR

Rate Class	Unit	Current RTSR- Network	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh	0.0068	0.0070
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$/kWh	0.0063	0.0065
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	\$/kW	2.5738	2.6487
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$/kW	1.9508	2.0076
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW	1.9411	1.9976
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh	0.0063	0.0065

Rate Class	Unit	Current RTSR- Connection	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh	0.0035	0.0038
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$/kWh	0.0032	0.0035
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	\$/kW	1.2628	1.3731
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$/kW	0.9968	1.0838
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW	0.9760	1.0612
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh	0.0032	0.0035

8. DEFERRAL AND VARIANCE ACCOUNTS (Ch3 3.2.5)

Orangeville Hydro Limited has completed the Board Staff's 2016 IRM Rate Generator – Tab 5 2015 Continuity Schedule and the threshold test shows a claim per kWh of \$0.0015. The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Since the claim exceeds this threshold test amount, Orangeville Hydro Limited is seeking recovery of its deferral and variance account in this proceeding.

The Orangeville Hydro Limited Group 1 total claim balance is \$361,813.

Difference in Continuity Schedule Balances from account balances in Trial Balance

Please note on Tab 3. 2015 Continuity Schedule; there is a variance of \$562 between the December 31, 2014 RRR filing versus the 2014 balance. The variance is due to the inclusion of the projected interest from January 31, 2015 to April 30, 2015 in the 2014 adjustment column AQ. The adjustment was made in 2014 in order to subtract the 2015 interest amounts from the "Closing Principal Balances as of December 31, 2014 Adjusted for Disposition during 2015" so the interest would not be included in the Total Claim.

Please see the table below from Orangeville Hydro's Application for 2015 Electricity Distribution Rates (EB-2014-0103). The final Principal and Interest Disposition during 2015 of \$343,120 on Tab 3 correspond with the board approved principal and interest balance of \$343,120.

Table 4 – Continuity Schedule (Projected Interest)

Projected Interest on Dec-31-13 Balances		
Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Total Claim
7,557	2,519	290,039
84	28	5,986
(10,938)	(3,646)	(180,045)
1,932	644	123,603
531	177	40,608
(2,952)	(984)	(61,349)
2,807	936	93,249
0	0	0
		0
0	0	0
(707)	(236)	31,029
0	0	0
0	0	0
2,807	936	93,249
(4,493)	(1,498)	249,871
(1,686)	(562)	343,120
		0
(1,686)	(562)	343,120

9. GLOBAL ADJUSTMENT AND THE IESO SETTLEMENT PROCESS (Ch3 3.2.5.2)

Orangeville Hydro Limited's customers are Class B customers and pay the global adjustment ("GA") charged based on the amount of electricity they consume in a month (kWh). Within the Class B group, there are two categories of customers: RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining non-RPP customers who pay the Hourly Ontario Electricity Price, and pay a monthly GA price separately on their bill.

For Class B customers, RSVA Account 1589 captures the difference between the amounts billed to non-RPP customers and the actual amount paid by the distributor to the IESO for those customers

The Board has included a new requirement in its Filing Guidelines for distributors to provide a description of their GA settlement process with the IESO.

Global Adjustment Rate Used

Orangeville Hydro Limited uses the first estimate to bill its customers. This treatment is applicable for all customer classes.

Process for providing consumption estimates to IESO

At month end, Orangeville Hydro Limited has four business days to settle with the IESO on its RPP settlement and other related settlements. Regulatory staff complete the calculations in an excel settlement spreadsheet and enter the information into the IESO portal. The RPP kWh consumption is estimated based on historical “billed” quantities and multiplied by the GA 2nd estimate. The result is the amount of the GA claim for RPP customers and is recorded in a general ledger sub-account. Both the settlement spreadsheet and the IESO portal entry are reviewed and approved by the Manager of Finance prior to the submission.

Describe the true up process to reconcile estimates of RPP and Non-RPP consumption, once actuals are known

The reconciliation of the RPP and Global Adjustment Pricing is completed annually by the Finance Staff.

- Reconcile the customer billings at RPP pricing versus the WAP pricing and generating the actual claim amount on a month to month basis. The actual claim amount is then compared to the claim that was submitted to the IESO each month.
- Reconcile the GA customer billings versus the GA pricing and allocated RPP quantity to be deducted from the total system wholesale GA charged by the IESO.

Orangeville reconciles the estimates of RPP and Non-RPP consumption to actuals on a yearly basis. The Board-approved loss factor billed to customers and the supplies facilities loss as charged by the IESO is considered to remain in the variance.

The billed RPP and Non-RPP including unbilled prior and current year consumption generated from the billing system is recorded monthly on a spreadsheet. The total billed volume is subtracted from the total charged volume including embedded generation to calculate the actual line loss factor. The

monthly billed consumption is up-lifted or reduced by the loss factor difference and then multiplied by the monthly billed 1st estimate rate. The result is the dollar amount to remain in the variance. The total dollars billed to Non-RPP customers and the total IESO claim amount which includes all true-ups of the 2nd estimate to actual GA rate are subtracted to determine the payment to or the payment from the IESO.

The description should detail the treatment of embedded generation or any embedded distribution customers

Orangeville Hydro Limited retrieves a report detailing kWh generated by all its embedded generators on a monthly calendar basis which outlines the generation amounts on an hourly basis. The resultant generation by hour is multiplied by the hourly electricity cost invoiced by the IESO. The difference between the total cost invoiced by the IESO and the amounts paid to generators (various actual contract prices) is then submitted to the IESO for recovery.

Distributors are reminded that they are expected to use accrual accounting
Orangeville Hydro Limited confirms it uses accrual accounting.

10. SPECIFIC SERVICE CHARGE AND LOSS FACTORS

Orangeville Hydro Limited is applying to continue the current Specific Service Charges, and Loss Factors as approved by the Board (EB-2013-0160).

11. TAX CHANGE (Ch3 3.2.7)

The IRM model indicates that the utility is subject to a tax change from 15.50% to 26.50% in 2016. The model has calculated a Sharing of Tax Amount (50%) to be in the amount of \$41,528. The table below shows the calculated rate rider.

Table 5 – Summary of Sharing of Tax Amount

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	85,735,759		26,396	0.21	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	34,481,597		6,747	0.0002	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	119,994,247	293,526	7,467	0.0254	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	103,151	302	56	0.1860	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,832,465	5,094	772	0.1516	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	386,058		89	0.0002	kWh
Total		242,533,277	298,922	\$41,528		

12. ICM / Z-FACTOR (Ch3 3.2.8)

Orangeville Hydro Limited is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

13. CURRENT TARIFF SHEETS

Orangeville Hydro Limited current tariff sheets are provided in Appendix A.

14. PROPOSED TARIFF SHEETS

The proposed tariff sheets generated by the 2016 IRM Rate Generator are provided in Appendix B.

15. BILL IMPACTS

Orangeville Hydro Limited customers will begin to see a number of changes to their bill beginning in 2016. The Ontario Electricity Support Program funding charge, the elimination of the Debt Retirement charge for primarily residential class customers, the elimination of the Ontario Clean Energy Benefit (OCEB) for all customers who currently receive it, and the movement of the distribution volumetric rate to the adjusted fixed distribution rates over an expected 4 year period.

Table 6 below shows the proposed bill impacts as calculated at Sheet 18 of the model.

Table 6 – Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-\$ 0.74	-2.7%	-\$ 1.54	-4.7%	-\$ 1.12	-2.7%	\$ 7.54	5.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.16	2.1%	-\$ 1.34	-1.8%	-\$ 0.03	0.0%	\$ 43.57	11.1%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - RPP	kW	\$ 5.49	1.8%	-\$ 19.49	-5.5%	-\$ 7.82	-1.3%	-\$ 8.84	-0.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.11	1.9%	\$ 0.03	0.5%	\$ 0.06	0.9%	\$ 0.07	0.4%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.04	2.0%	\$ 0.01	0.4%	\$ 0.02	0.8%	\$ 0.03	0.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.18	2.0%	-\$ 0.15	-1.4%	\$ 0.02	0.1%	\$ 0.02	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.72	3.4%	\$ 0.38	1.6%	\$ 0.56	2.0%	\$ 5.54	8.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	-\$ 0.74	-2.7%	\$ 1.82	5.4%	\$ 2.24	5.3%	\$ 10.83	8.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.16	2.1%	\$ 9.16	12.0%	\$ 10.47	10.4%	\$ 53.89	14.2%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 13.92	2.2%	\$ 126.81	14.0%	\$ 167.55	9.6%	\$ 189.33	1.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 101.43	3.2%	\$ 212.63	6.1%	\$ 269.03	5.8%	\$ 304.00	1.4%

Orangeville Hydro Limited notes the total bill impact of the General Service less than 50 kW rate class exceeds the 10% threshold above which mitigation measures must be considered by distributors. It is important to note that the bill impacts before the OCEB impact are significantly below the mitigation threshold and as a result, Orangeville Hydro Limited does not propose any mitigation measures for this customer class.

In accordance with section 3.2.3 of the 2016 Filing Requirements, Orangeville Hydro Limited has assessed the 10th percentile within its Residential class.

The 10th percentile was calculated in the following manner:

- 1) Orangeville Hydro Limited produced a report which included Residential Customer Number and their Monthly Consumptions,
- 2) The report was then sorted by lowest to highest consumption
- 3) Orangeville Hydro then calculated the 10th percentile by taking 10% of the customer count (or number of records in the report), (e.g. 9152 customers = 915),
- 4) Orangeville Hydro then found the record at line 915 and this particular customer's consumption became the "ceiling" for the lowest 10th percentile.

5) The report filtered out customers that had less than 12 months consumption and those that used less than 50kWh per month.

Orangeville Hydro Limited has complied with the instructions provided in the OEB's 2016 IRM Rate Generator Model as well as Chapters 1 & 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications revised July 16, 2015. As a result, Orangeville Hydro Limited applies for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix B to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective May 1, 2016.

Orangeville Hydro Limited has concluded that no bill impact mitigation is required.

Detailed bill impacts for each rate class are provided in Appendix C.

A pdf version of the 2016 Rate Generator Model is provided in Appendix D.

Index to Appendices

The following are appended to and form part of this Application;

Appendix A: Current Tariff & Schedule of Rates

Appendix B: Proposed Tariff & Schedule of Rates

Appendix C: Bill Impacts

Appendix D: 2016 Rate Generator Model



Appendix A

Current Tariff & Schedule of Rates

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0103

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.45
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	1.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.62
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	4.24
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	162.08
Distribution Volumetric Rate	\$/kW	2.1761
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.1100)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW	0.4062
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only for Wholesale Market Participants	\$/kW	0.8105
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	0.3084
Retail Transmission Rate - Network Service Rate	\$/kW	2.5738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2628

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.16
Distribution Volumetric Rate	\$/kW	12.3299
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.6901)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.3676
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.2794
Retail Transmission Rate - Network Service Rate	\$/kW	1.9508
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9968

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.44
Distribution Volumetric Rate	\$/kW	7.9410
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.3648)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.3742
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.2951
Retail Transmission Rate - Network Service Rate	\$/kW	1.9411
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9760

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.03
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0376



Appendix B

Proposed Tariff & Schedule of Rates

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0103

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.10
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0101
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.21
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0103

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.03
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0097
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0008)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
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EB-2014-0103

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Further servicing details are available in our Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	164.19
Distribution Volumetric Rate	\$/kW	2.2044
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3025
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2928)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.2180
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.1100)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0254
Retail Transmission Rate - Network Service Rate	\$/kW	2.6487
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3731

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
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EB-2014-0103

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.20
Distribution Volumetric Rate	\$/kW	12.4902
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2183
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2467)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.4570
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.6901)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1860
Retail Transmission Rate - Network Service Rate	\$/kW	2.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0838

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
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EB-2014-0103

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.46
Distribution Volumetric Rate	\$/kW	8.0442
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2680
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2598)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.9405
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.3648)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1516
Retail Transmission Rate - Network Service Rate	\$/kW	1.9976
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0612

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0103

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.11
Distribution Volumetric Rate	\$/kWh	0.0085
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0007)
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0015)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0376



Appendix C

Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	800	kWh	
Demand	-	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.45	1	\$ 15.45	\$ 18.10	1	\$ 18.10	\$ 2.65	17.15%
Distribution Volumetric Rate	\$ 0.0133	800	\$ 10.64	\$ 0.0101	800	\$ 8.08	-\$ 2.56	-24.06%
Fixed Rate Riders	\$ 1.04	1	\$ 1.04	\$ 0.21	1	\$ 0.21	-\$ 0.83	-79.81%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.13			\$ 26.39	-\$ 0.74	-2.73%
Line Losses on Cost of Power	\$ 0.1021	38	\$ 3.93	\$ 0.1021	38	\$ 3.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	800	-\$ 0.32	-\$ 0.0014	800	-\$ 1.12	-\$ 0.80	250.00%
Low Voltage Service Charge	\$ 0.0017	800	\$ 1.36	\$ 0.0017	800	\$ 1.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.89			\$ 31.35	-\$ 1.54	-4.68%
RTSR - Network	\$ 0.0068	838	\$ 5.70	\$ 0.0070	838	\$ 5.87	\$ 0.17	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	838	\$ 2.93	\$ 0.0038	838	\$ 3.19	\$ 0.25	8.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.53			\$ 40.41	-\$ 1.12	-2.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	838	\$ 3.69	\$ 0.0044	838	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	838	\$ 1.09	\$ 0.0013	838	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	838	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 133.87			\$ 127.15	-\$ 6.72	-5.02%
HST	13%		\$ 17.40	13%		\$ 16.53	-\$ 0.87	-5.02%
Total Bill (including HST)			\$ 151.27			\$ 143.68	-\$ 7.59	-5.02%
Ontario Clean Energy Benefit ¹			-\$ 15.13					
Total Bill on TOU			\$ 136.14			\$ 143.68	\$ 7.54	5.54%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.62	1	\$ 31.62	\$ 32.03	1	\$ 32.03	\$ 0.41	1.30%
Distribution Volumetric Rate	\$ 0.0096	2500	\$ 24.00	\$ 0.0097	2500	\$ 24.25	\$ 0.25	1.04%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ 0.0002	2500	\$ 0.50	\$ 0.50	
Sub-Total A (excluding pass through)			\$ 55.62			\$ 56.78	\$ 1.16	2.09%
Line Losses on Cost of Power	\$ 0.1021	120	\$ 12.28	\$ 0.1021	120	\$ 12.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	2,500	\$ 0.50	\$ 0.0008	2,500	\$ 2.00	\$ 2.50	-500.00%
Low Voltage Service Charge	\$ 0.0015	2,500	\$ 3.75	\$ 0.0015	2,500	\$ 3.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 72.94			\$ 71.60	\$ 1.34	-1.84%
RTSR - Network	\$ 0.0063	2,620	\$ 16.51	\$ 0.0065	2,620	\$ 17.03	\$ 0.52	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,620	\$ 8.38	\$ 0.0035	2,620	\$ 9.17	\$ 0.79	9.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 97.83			\$ 97.80	\$ 0.03	-0.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,620	\$ 11.53	\$ 0.0044	2,620	\$ 11.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,620	\$ 3.41	\$ 0.0013	2,620	\$ 3.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,500	\$ 17.50	\$ 0.0070	2,500	\$ 17.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,620	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,600	\$ 128.00	\$ 0.0800	1,600	\$ 128.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	450	\$ 54.90	\$ 0.1220	450	\$ 54.90	\$ -	0.00%
TOU - On Peak	\$ 0.1610	450	\$ 72.45	\$ 0.1610	450	\$ 72.45	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 385.87			\$ 385.84	\$ 0.03	-0.01%
HST	13%		\$ 50.16	13%		\$ 50.16	\$ 0.00	-0.01%
Total Bill (including HST)			\$ 436.03			\$ 436.00	\$ 0.03	-0.01%
Ontario Clean Energy Benefit ¹			-\$ 43.60					
Total Bill on TOU			\$ 392.43			\$ 436.00	\$ 43.57	11.10%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	17,573	kWh
Demand	63	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 162.08	1	\$ 162.08	\$ 164.19	1	\$ 164.19	\$ 2.11	1.30%
Distribution Volumetric Rate	\$ 2.1761	63	\$ 137.09	\$ 2.2044	63	\$ 138.88	\$ 1.78	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	63	\$ -	\$ 0.0254	63	\$ 1.60	\$ 1.60	
Sub-Total A (excluding pass through)			\$ 299.17			\$ 304.67	\$ 5.49	1.84%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2962	63	\$ 18.66	\$ 0.1003	63	\$ 6.32	\$ 24.98	-133.86%
Low Voltage Service Charge	\$ 0.6049	63	\$ 38.11	\$ 0.6049	63	\$ 38.11	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 355.94			\$ 336.46	\$ 19.49	-5.47%
RTSR - Network	\$ 2.5738	63	\$ 162.15	\$ 2.6487	63	\$ 166.87	\$ 4.72	2.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2628	63	\$ 79.56	\$ 1.3731	63	\$ 86.51	\$ 6.95	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 597.65			\$ 589.83	\$ 7.82	-1.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	18,418	\$ 81.04	\$ 0.0044	18,418	\$ 81.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	18,418	\$ 23.94	\$ 0.0013	18,418	\$ 23.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	17,573	\$ 123.01	\$ 0.0070	17,573	\$ 123.01	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	18,418	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	11,788	\$ 943.01	\$ 0.0800	11,788	\$ 943.01	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	3,315	\$ 404.47	\$ 0.1220	3,315	\$ 404.47	\$ -	0.00%
TOU - On Peak	\$ 0.1610	3,315	\$ 533.76	\$ 0.1610	3,315	\$ 533.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,707.14			\$ 2,699.32	\$ 7.82	-0.29%
HST	13%		\$ 351.93	13%		\$ 350.91	\$ 1.02	-0.29%
Total Bill (including HST)			\$ 3,059.06			\$ 3,050.23	\$ 8.84	-0.29%
Ontario Clean Energy Benefit ¹			\$ -			\$ -		
Total Bill on TOU			\$ 3,059.06			\$ 3,050.23	\$ 8.84	-0.29%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	56	kWh
Demand	0	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.16	1	\$ 3.16	\$ 3.20	1	\$ 3.20	\$ 0.04	1.27%
Distribution Volumetric Rate	\$ 12.3299	0.2	\$ 2.47	\$ 12.4902	0.2	\$ 2.50	\$ 0.03	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.2	\$ -	\$ 0.1860	0.2	\$ 0.04	\$ 0.04	
Sub-Total A (excluding pass through)			\$ 5.63			\$ 5.74	\$ 0.11	1.94%
Line Losses on Cost of Power	\$ 0.1021	3	\$ 0.28	\$ 0.1021	3	\$ 0.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.3225	0	-\$ 0.06	-\$ 0.7185	0	-\$ 0.14	-\$ 0.08	122.79%
Low Voltage Service Charge	\$ 0.4774	0	\$ 0.10	\$ 0.4774	0	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5.93			\$ 5.96	\$ 0.03	0.51%
RTSR - Network	\$ 1.9508	0	\$ 0.39	\$ 2.0076	0	\$ 0.40	\$ 0.01	2.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9968	0	\$ 0.20	\$ 1.0838	0	\$ 0.22	\$ 0.02	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6.52			\$ 6.58	\$ 0.06	0.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	59	\$ 0.26	\$ 0.0044	59	\$ 0.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	59	\$ 0.08	\$ 0.0013	59	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	56	\$ 0.39	\$ 0.0070	56	\$ 0.39	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	59	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	36	\$ 2.87	\$ 0.0800	36	\$ 2.87	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	10	\$ 1.23	\$ 0.1220	10	\$ 1.23	\$ -	0.00%
TOU - On Peak	\$ 0.1610	10	\$ 1.62	\$ 0.1610	10	\$ 1.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 13.22			\$ 13.28	\$ 0.06	0.44%
HST	13%		\$ 1.72	13%		\$ 1.73	\$ 0.01	0.44%
Total Bill (including HST)			\$ 14.94			\$ 15.00	\$ 0.07	0.44%
Ontario Clean Energy Benefit ¹			\$ -					
Total Bill on TOU			\$ 14.94			\$ 15.00	\$ 0.07	0.44%

Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **77** kWh

Demand **0** kW

Current Loss Factor **1.0481**

Proposed/Approved Loss Factor **1.0481**

Ontario Clean Energy Benefit Applied? **No**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.44	1	\$ 1.44	\$ 1.46	1	\$ 1.46	\$ 0.02	1.39%
Distribution Volumetric Rate	\$ 7.9410	0.09	\$ 0.71	\$ 8.0442	0.09	\$ 0.72	\$ 0.01	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.09	\$ -	\$ 0.1516	0.09	\$ 0.01	\$ 0.01	
Sub-Total A (excluding pass through)			\$ 2.15			\$ 2.20	\$ 0.04	1.99%
Line Losses on Cost of Power	\$ 0.1021	4	\$ 0.38	\$ 0.1021	4	\$ 0.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0094	0	\$ 0.00	\$ 0.3566	0	\$ 0.03	\$ 0.03	-3893.62%
Low Voltage Service Charge	\$ 0.4675	0	\$ 0.04	\$ 0.4675	0	\$ 0.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.58			\$ 2.59	\$ 0.01	0.39%
RTSR - Network	\$ 1.9411	0	\$ 0.17	\$ 1.9976	0	\$ 0.18	\$ 0.01	2.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9760	0	\$ 0.09	\$ 1.0612	0	\$ 0.10	\$ 0.01	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2.84			\$ 2.86	\$ 0.02	0.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	81	\$ 0.36	\$ 0.0044	81	\$ 0.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	81	\$ 0.10	\$ 0.0013	81	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	77	\$ 0.54	\$ 0.0070	77	\$ 0.54	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	81	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	49	\$ 3.94	\$ 0.0800	49	\$ 3.94	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	14	\$ 1.69	\$ 0.1220	14	\$ 1.69	\$ -	0.00%
TOU - On Peak	\$ 0.1610	14	\$ 2.23	\$ 0.1610	14	\$ 2.23	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 11.95			\$ 11.97	\$ 0.02	0.19%
HST	13%		\$ 1.55	13%		\$ 1.56	\$ 0.00	0.19%
Total Bill (including HST)			\$ 13.51			\$ 13.53	\$ 0.03	0.19%
Ontario Clean Energy Benefit ¹			\$ -					
Total Bill on TOU			\$ 13.51			\$ 13.53	\$ 0.03	0.19%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **335** kWh

Demand **-** kW

Current Loss Factor **1.0481**

Proposed/Approved Loss Factor **1.0481**

Ontario Clean Energy Benefit Applied? **No**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.03	1	\$ 6.03	\$ 6.11	1	\$ 6.11	\$ 0.08	1.33%
Distribution Volumetric Rate	\$ 0.0084	335	\$ 2.81	\$ 0.0085	335	\$ 2.85	\$ 0.03	1.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	335	\$ -	\$ 0.0002	335	\$ 0.07	\$ 0.07	
Sub-Total A (excluding pass through)			\$ 8.84			\$ 9.02	\$ 0.18	2.04%
Line Losses on Cost of Power	\$ 0.1021	16	\$ 1.65	\$ 0.1021	16	\$ 1.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0005	335	-\$ 0.17	-\$ 0.0015	335	-\$ 0.50	-\$ 0.34	200.00%
Low Voltage Service Charge	\$ 0.0015	335	\$ 0.50	\$ 0.0015	335	\$ 0.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10.82			\$ 10.67	-\$ 0.15	-1.43%
RTSR - Network	\$ 0.0063	351	\$ 2.21	\$ 0.0065	351	\$ 2.28	\$ 0.07	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	351	\$ 1.12	\$ 0.0035	351	\$ 1.23	\$ 0.11	9.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.16			\$ 14.18	\$ 0.02	0.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	351	\$ 1.54	\$ 0.0044	351	\$ 1.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	351	\$ 0.46	\$ 0.0013	351	\$ 0.46	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	335	\$ 2.35	\$ 0.0070	335	\$ 2.35	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	351	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	214	\$ 17.15	\$ 0.0800	214	\$ 17.15	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	60	\$ 7.36	\$ 0.1220	60	\$ 7.36	\$ -	0.00%
TOU - On Peak	\$ 0.1610	60	\$ 9.71	\$ 0.1610	60	\$ 9.71	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 52.97			\$ 52.99	\$ 0.02	0.04%
HST	13%		\$ 6.89	13%		\$ 6.89	\$ 0.00	0.04%
Total Bill (including HST)			\$ 59.86			\$ 59.88	\$ 0.02	0.04%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 59.86			\$ 59.88	\$ 0.02	0.04%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	343	kWh	
Demand	-	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.45	1	\$ 15.45	\$ 18.10	1	\$ 18.10	\$ 2.65	17.15%
Distribution Volumetric Rate	\$ 0.0133	343	\$ 4.56	\$ 0.0101	343	\$ 3.46	-\$ 1.10	-24.06%
Fixed Rate Riders	\$ 1.04	1	\$ 1.04	\$ 0.21	1	\$ 0.21	-\$ 0.83	-79.81%
Volumetric Rate Riders	\$ -	343	\$ -	\$ -	343	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 21.05			\$ 21.77	\$ 0.72	3.43%
Line Losses on Cost of Power	\$ 0.1021	16	\$ 1.69	\$ 0.1021	16	\$ 1.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	343	-\$ 0.14	-\$ 0.0014	343	-\$ 0.48	-\$ 0.34	250.00%
Low Voltage Service Charge	\$ 0.0017	343	\$ 0.58	\$ 0.0017	343	\$ 0.58	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.97			\$ 24.35	\$ 0.38	1.58%
RTSR - Network	\$ 0.0068	359	\$ 2.44	\$ 0.0070	359	\$ 2.52	\$ 0.07	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	359	\$ 1.26	\$ 0.0038	359	\$ 1.37	\$ 0.11	8.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.68			\$ 28.23	\$ 0.56	2.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	359	\$ 1.58	\$ 0.0044	359	\$ 1.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	359	\$ 0.47	\$ 0.0013	359	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	343	\$ 2.40	\$ -	343	\$ -	-\$ 2.40	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	359	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	220	\$ 17.56	\$ 0.0800	220	\$ 17.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	62	\$ 7.53	\$ 0.1220	62	\$ 7.53	\$ -	0.00%
TOU - On Peak	\$ 0.1610	62	\$ 9.94	\$ 0.1610	62	\$ 9.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 67.41			\$ 65.57	-\$ 1.84	-2.73%
HST	13%		\$ 8.76	13%		\$ 8.52	-\$ 0.24	-2.73%
Total Bill (including HST)			\$ 76.17			\$ 74.09	-\$ 2.08	-2.73%
Ontario Clean Energy Benefit ¹			-\$ 7.62					
Total Bill on TOU			\$ 68.55			\$ 74.09	\$ 5.54	8.08%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.45	1	\$ 15.45	\$ 18.10	1	\$ 18.10	\$ 2.65	17.15%
Distribution Volumetric Rate	\$ 0.0133	800	\$ 10.64	\$ 0.0101	800	\$ 8.08	-\$ 2.56	-24.06%
Fixed Rate Riders	\$ 1.04	1	\$ 1.04	\$ 0.21	1	\$ 0.21	-\$ 0.83	-79.81%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 27.13			\$ 26.39	-\$ 0.74	-2.73%
Line Losses on Cost of Power	\$ 0.0954	38	\$ 3.67	\$ 0.0954	38	\$ 3.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0012	800	\$ 0.96	\$ 0.0044	800	\$ 3.52	\$ 2.56	266.67%
Low Voltage Service Charge	\$ 0.0017	800	\$ 1.36	\$ 0.0017	800	\$ 1.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.91			\$ 35.73	\$ 1.82	5.37%
RTSR - Network	\$ 0.0068	838	\$ 5.70	\$ 0.0070	838	\$ 5.87	\$ 0.17	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	838	\$ 2.93	\$ 0.0038	838	\$ 3.19	\$ 0.25	8.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.55			\$ 44.79	\$ 2.24	5.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	838	\$ 3.69	\$ 0.0044	838	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	838	\$ 1.09	\$ 0.0013	838	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	838	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 129.50			\$ 126.14	-\$ 3.36	-2.60%
HST	13%		\$ 16.83	13%		\$ 16.40	-\$ 0.44	-2.60%
Total Bill (including HST)			\$ 146.33			\$ 142.53	-\$ 3.80	-2.60%
Ontario Clean Energy Benefit ¹			-\$ 14.63					
Total Bill on Non-RPP Avg. Price			\$ 131.70			\$ 142.53	\$ 10.83	8.22%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,500	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.62	1	\$ 31.62	\$ 32.03	1	\$ 32.03	\$ 0.41	1.30%
Distribution Volumetric Rate	\$ 0.0096	2500	\$ 24.00	\$ 0.0097	2500	\$ 24.25	\$ 0.25	1.04%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ 0.0002	2500	\$ 0.50	\$ 0.50	
Sub-Total A (excluding pass through)			\$ 55.62			\$ 56.78	\$ 1.16	2.09%
Line Losses on Cost of Power	\$ 0.0954	120	\$ 11.47	\$ 0.0954	120	\$ 11.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	2,500	\$ 4.50	\$ 0.0050	2,500	\$ 12.50	\$ 8.00	177.78%
Low Voltage Service Charge	\$ 0.0015	2,500	\$ 3.75	\$ 0.0015	2,500	\$ 3.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 76.13			\$ 85.29	\$ 9.16	12.03%
RTSR - Network	\$ 0.0063	2,620	\$ 16.51	\$ 0.0065	2,620	\$ 17.03	\$ 0.52	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,620	\$ 8.38	\$ 0.0035	2,620	\$ 9.17	\$ 0.79	9.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 101.02			\$ 111.49	\$ 10.47	10.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,620	\$ 11.53	\$ 0.0044	2,620	\$ 11.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,620	\$ 3.41	\$ 0.0013	2,620	\$ 3.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,500	\$ 17.50	\$ 0.0070	2,500	\$ 17.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,620	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	2,500	\$ 238.50	\$ 0.0954	2,500	\$ 238.50	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 372.21			\$ 382.68	\$ 10.47	2.81%
HST	13%		\$ 48.39	13%		\$ 49.75	\$ 1.36	2.81%
Total Bill (including HST)			\$ 420.60			\$ 432.43	\$ 11.83	2.81%
Ontario Clean Energy Benefit ¹			-\$ 42.06					
Total Bill on Non-RPP Avg. Price			\$ 378.54			\$ 432.43	\$ 53.89	14.24%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	94,314	kWh
Demand	220	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 162.08	1	\$ 162.08	\$ 164.19	1	\$ 164.19	\$ 2.11	1.30%
Distribution Volumetric Rate	\$ 2.1761	220	\$ 478.74	\$ 2.2044	220	\$ 484.97	\$ 6.23	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	220	\$ -	\$ 0.0254	220	\$ 5.59	\$ 5.59	
Sub-Total A (excluding pass through)			\$ 640.82			\$ 654.75	\$ 13.92	2.17%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6046	220	\$ 133.01	\$ 1.1177	220	\$ 245.89	\$ 112.88	84.87%
Low Voltage Service Charge	\$ 0.6049	220	\$ 133.08	\$ 0.6049	220	\$ 133.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 906.91			\$ 1,033.72	\$ 126.81	13.98%
RTSR - Network	\$ 2.5738	220	\$ 566.24	\$ 2.6487	220	\$ 582.71	\$ 16.48	2.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2628	220	\$ 277.82	\$ 1.3731	220	\$ 302.08	\$ 24.27	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,750.96			\$ 1,918.51	\$ 167.55	9.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	98,851	\$ 434.94	\$ 0.0044	98,851	\$ 434.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	98,851	\$ 128.51	\$ 0.0013	98,851	\$ 128.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	94,314	\$ 660.20	\$ 0.0070	94,314	\$ 660.20	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	98,851	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	98,851	\$ 9,430.34	\$ 0.0954	98,851	\$ 9,430.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 12,405.20			\$ 12,572.75	\$ 167.55	1.35%
HST	13%		\$ 1,612.68	13%		\$ 1,634.46	\$ 21.78	1.35%
Total Bill (including HST)			\$ 14,017.87			\$ 14,207.21	\$ 189.33	1.35%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -					
Total Bill on Average IESO Wholesale Market Price			\$ 14,017.87			\$ 14,207.21	\$ 189.33	1.35%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	128,620	kWh
Demand	398	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.44	1	\$ 1.44	\$ 1.46	1	\$ 1.46	\$ 0.02	1.39%
Distribution Volumetric Rate	\$ 7.9410	398	\$ 3,160.52	\$ 8.0442	398	\$ 3,201.59	\$ 41.07	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	398	\$ -	\$ 0.1516	398	\$ 60.34	\$ 60.34	
Sub-Total A (excluding pass through)			\$ 3,161.96			\$ 3,263.39	\$ 101.43	3.21%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3045	398	\$ 121.19	\$ 0.5839	398	\$ 232.39	\$ 111.20	91.76%
Low Voltage Service Charge	\$ 0.4675	398	\$ 186.07	\$ 0.4675	398	\$ 186.07	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,469.21			\$ 3,681.85	\$ 212.63	6.13%
RTSR - Network	\$ 1.9411	398	\$ 772.56	\$ 1.9976	398	\$ 795.04	\$ 22.49	2.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9760	398	\$ 388.45	\$ 1.0612	398	\$ 422.36	\$ 33.91	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,630.22			\$ 4,899.25	\$ 269.03	5.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	134,807	\$ 593.15	\$ 0.0044	134,807	\$ 593.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	134,807	\$ 175.25	\$ 0.0013	134,807	\$ 175.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	128,620	\$ 900.34	\$ 0.0070	128,620	\$ 900.34	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	134,807	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	134,807	\$ 12,860.55	\$ 0.0954	134,807	\$ 12,860.55	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 19,159.76			\$ 19,428.79	\$ 269.03	1.40%
HST	13%		\$ 2,490.77	13%		\$ 2,525.74	\$ 34.97	1.40%
Total Bill (including HST)			\$ 21,650.53			\$ 21,954.53	\$ 304.00	1.40%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 21,650.53			\$ 21,954.53	\$ 304.00	1.40%



Appendix D

2016 Rate Generator Model

Incentive Regulation Model for 2016 Filers

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the Group 1 accounts were last cleared¹

Please indicate the last Cost of Service Re-Basing Year

Notes

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0103

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.45
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	1.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.62
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	4.24
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	162.08
Distribution Volumetric Rate	\$/kW	2.1761
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.1100)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW	0.4062
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only for Wholesale Market Participants	\$/kW	0.8105
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for non-RPP customers, excluding Wholesale Market Participants	\$/kW	0.3084
Retail Transmission Rate - Network Service Rate	\$/kW	2.5738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2628

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.16
Distribution Volumetric Rate	\$/kW	12.3299
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.6901)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.3676
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.2794
Retail Transmission Rate - Network Service Rate	\$/kW	1.9508
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9968

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.44
Distribution Volumetric Rate	\$/kW	7.9410
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.3648)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.3742
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.2951
Retail Transmission Rate - Network Service Rate	\$/kW	1.9411
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9760

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.03
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Ontario Energy Board

Incentive Regulation Model for 2016 Filers

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0376

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011									
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(198,282)	118,229			(80,053)	(1,985)	(1,961)			(3,946)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(315,051)	(252,219)			(567,270)	1,041	(6,510)			(5,469)
RSVA - Retail Transmission Network Charge	1584	(104,307)	45,331			(58,976)	(226)	(1,189)			(1,415)
RSVA - Retail Transmission Connection Charge	1586	(55,452)	6,746			(48,706)	2,646	(766)			1,880
RSVA - Power (excluding Global Adjustment)	1588	126,334	(56,056)			70,277	5,408	(1,684)			3,724
RSVA - Global Adjustment	1589	252,342	174,953			427,294	(1,501)	7,451			5,950
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(1,033,586)	313,046			(720,541)	(5,546)	(10,753)			(16,298)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)					0					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	252,342	174,953	0	0	427,294	(1,501)	7,451	0	0	5,950
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,580,344)	175,077	0	0	(1,405,267)	1,338	(22,863)	0	0	(21,525)
Total Group 1 Balance		(1,328,003)	350,030	0	0	(977,973)	(163)	(15,412)	0	0	(15,575)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		(1,328,003)	350,030	0	0	(977,973)	(163)	(15,412)	0	0	(15,575)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2012									
		Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts											
LV Variance Account	1550	(80,053)	116,861	(198,282)		235,090	(3,946)	1,587	(5,871)		3,513
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(567,270)	(325,211)	(315,051)		(577,430)	(5,469)	(7,968)	(5,134)		(8,301)
RSVA - Retail Transmission Network Charge	1584	(58,976)	(33,819)	(104,307)		11,512	(1,415)	(137)	(2,270)		719
RSVA - Retail Transmission Connection Charge	1586	(48,706)	(10,162)	(55,452)		(3,415)	1,880	(273)	1,559		48
RSVA - Power (excluding Global Adjustment)	1588	70,277	(86,159)	126,334		(142,216)	3,724	226	7,884		(3,935)
RSVA - Global Adjustment	1589	427,294	(71,633)	252,342		103,319	5,950	2,585	3,445		5,091
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(720,541)	309,863			(410,678)	(16,298)	(6,377)			(22,675)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	23,742	84,480	9,087	(51,650)	0	(648)	(81,496)	459	81,308
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	427,294	(71,633)	252,342	0	103,319	5,950	2,585	3,445	0	5,091
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,405,267)	(4,884)	(462,278)	9,087	(938,786)	(21,525)	(13,586)	(85,329)	459	50,677
Total Group 1 Balance		(977,973)	(76,518)	(209,936)	9,087	(835,467)	(15,575)	(11,001)	(81,884)	459	55,767
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		(977,973)	(76,518)	(209,936)	9,087	(835,467)	(15,575)	(11,001)	(81,884)	459	55,767

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts											
LV Variance Account	1550	235,090	278,976			514,067	3,513	5,595			9,108
Smart Metering Entity Charge Variance	1551	0	5,725			5,725	0	149			149
RSVA - Wholesale Market Service Charge	1580	(577,430)	(166,638)			(744,068)	(8,301)	(10,141)			(18,442)
RSVA - Retail Transmission Network Charge	1584	11,512	119,931			131,443	719	1,321			2,039
RSVA - Retail Transmission Connection Charge	1586	(3,415)	39,548			36,133	48	284			332
RSVA - Power (excluding Global Adjustment)	1588	(142,216)	(58,616)			(200,832)	(3,935)	(1,584)			(5,518)
RSVA - Global Adjustment	1589	103,319	87,637			190,957	5,091	3,894			8,985
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(410,678)	309,477			(101,201)	(22,675)	(1,849)			(24,524)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(51,650)	12,620		(9,087)	(48,118)	81,308	(758)		(459)	80,090
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴											
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	1589	103,319	87,637	0	0	190,957	5,091	3,894	0	0	8,985
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(938,786)	541,024	0	(9,087)	(406,849)	50,677	(6,984)	0	(459)	43,234
Total Group 1 Balance		(835,467)	628,662	0	(9,087)	(215,893)	55,767	(3,090)	0	(459)	52,219
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(835,467)	628,662	0	(9,087)	(215,893)	55,767	(3,090)	0	(459)	52,219

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550	514,067	200,600	235,090		479,576	9,108	7,523	8,121	2,519	11,029
Smart Metering Entity Charge Variance	1551	5,725	(3,571)			2,155	149	189		28	366
RSVA - Wholesale Market Service Charge	1580	(744,068)	(12,972)	(577,430)		(179,610)	(18,442)	(3,540)	(19,618)	(3,646)	(6,009)
RSVA - Retail Transmission Network Charge	1584	131,443	(15,224)	11,512		104,707	2,039	1,885	944	644	3,624
RSVA - Retail Transmission Connection Charge	1586	36,133	9,192	(3,416)		48,740	332	629	(19)	177	1,157
RSVA - Power (excluding Global Adjustment)	1588	(200,832)	(167,765)	(142,215)		(226,382)	(5,518)	362	(6,731)	(984)	591
RSVA - Global Adjustment	1589	190,957	354,020	103,319		441,658	8,985	2,213	7,116	936	5,018
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(101,201)	105,531			4,330	(24,524)	2,072			(22,452)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(48,118)				(48,118)	80,090	(707)		(236)	79,146
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴											
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0	(18,957)			(18,957)	0	(543)			(543)
RSVA - Global Adjustment	1589	190,957	354,020	103,319	0	441,658	8,985	2,213	7,116	936	5,018
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(406,849)	96,834	(476,458)	0	166,443	43,234	7,869	(17,303)	(1,498)	66,908
Total Group 1 Balance		(215,893)	450,854	(373,139)	0	608,100	52,219	10,082	(10,188)	(562)	71,926
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(215,893)	450,854	(373,139)	0	608,100	52,219	10,082	(10,188)	(562)	71,926

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

****Auto-populated by Rate Generator****

Account Descriptions		2015				Projected Interest on Dec-31-14 Balances			As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
		Principal Disposition during 2015 - Instructed by Board	Interest Disposition during 2015 - Instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³	Total Claim		
Group 1 Accounts										
LV Variance Account	1550	278,976	11,063	200,600	(34)	2,207	736	203,508	488,086	(2,519)
Smart Metering Entity Charge Variance	1551	5,725	261	(3,571)	105	(39)	(13)	(3,518)	2,492	(28)
RSVA - Wholesale Market Service Charge	1580	(166,638)	(13,407)	(12,972)	7,398	(143)	(48)	(5,764)	(181,973)	3,646
RSVA - Retail Transmission Network Charge	1584	119,931	3,671	(15,224)	(48)	(167)	(56)	(15,495)	107,687	(644)
RSVA - Retail Transmission Connection Charge	1586	39,548	1,059	9,192	97	101	34	9,424	49,720	(177)
RSVA - Power (excluding Global Adjustment)	1588	(58,616)	(2,733)	(167,766)	3,323	(1,845)	(615)	(166,903)	(224,807)	985
RSVA - Global Adjustment	1589	87,637	5,612	354,020	(594)	3,894	1,298	358,619	445,740	(936)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			4,330	(22,452)	48	16	(18,058)	(18,121)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(48,118)	79,147	0	(0)	0		(0)	0	(31,029)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			0	0			0	31,265	31,265
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴								0		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)			(18,957)	(543)			0	(19,500)	(0)
RSVA - Global Adjustment	1589	87,637	5,612	354,020	(594)	3,894	1,298	358,619	445,740	(936)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		170,809	79,061	(4,367)	(12,153)	160	53	3,194	234,849	1,498
Total Group 1 Balance		258,447	84,673	349,654	(12,747)	4,055	1,352	361,813	680,589	562
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0			0		0
Total including Account 1568		258,447	84,673	349,654	(12,747)	4,055	1,352	361,813	680,589	562

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#)

** Auto Populated by Rate Generator from most recent RRR Filing **													** Applicant to Enter **													** Applicant to Enter **													** Auto Populated ** (201-2016)				Allocation of 1589																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
Rate Class	Unit	Total Metered		Billed kWh for Non-RPP Customers		Estimated kWh for Non-RPP Customers		Billed kWh for Wholesale Market Participants (WMP)		Billed kW for Wholesale Market Participants (WMP)		Total Metered kWh less WMP consumption (if applicable)		Total Metered kW less WMP consumption (if applicable)		GA Allocator for Class A, Non-WMP Customers (if allocatable) ¹		Billed kWh for Class A, Non-WMP Customers (if applicable)		Billed kW for Class A, Non-WMP Customers (if applicable)		Billed kWh for Non-RPP Customers LESS Class A Consumption		Billed kW for Non-RPP Customers LESS Class A Demand		1595 Recovery Share Proportion (2008)		1595 Recovery Share Proportion (2009)		1595 Recovery Share Proportion (2010)		1595 Recovery Share Proportion (2011)		1595 Recovery Share Proportion (2012) ¹		1595 Recovery Share Proportion (2013) ¹		1595 Recovery Share Proportion (2014) ¹		1589 LRAM Variance Account Class Allocation (\$ amounts)		Number of Customers for Residential and GS-50 classes ²		Non-RPP kWh Less WMP kWh		Non-RPP kW Less WMP kW		% of Total kWh																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
		kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
RESIDENTIAL SERVICE CLASSIFICATION	kWh	85,735,759	0	7,206,897	0	0	0	0	0	0	85,735,759	0	34,481,597	0	119,994,247	293,526	287,475	0	7,206,897	0	121,193,954	265,669	0	7,206,897	0	34%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Incentive Regulation Model for 2016 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class					allocated based on Total less WMP				allocated based on Total less WMP										
	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1589	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1595 (2013)	1595 (2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	35.4%	5.7%	90.2%	35.9%	71,940	(3,172)	(2,067)	(5,477)	3,331	(59,855)	20,960	(6,158)	0	0	0	0	0	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14.2%	4.6%	9.8%	14.4%	28,933	(346)	(831)	(2,203)	1,340	(24,073)	16,949	(2,817)	0	0	0	0	0	0	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	49.5%	88.5%	0.0%	48.7%	100,686	0	(2,810)	(7,666)	4,663	(81,355)	316,216	(8,902)	0	0	0	0	0	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	87	0	(2)	(7)	4	(72)	6	(18)	0	0	0	0	0	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	1.2%	0.0%	0.8%	1,538	0	(44)	(117)	71	(1,279)	4,489	(126)	0	0	0	0	0	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.0%	0.2%	324	0	(9)	(25)	15	(270)	0	(36)	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	100.0%	203,508	(3,518)	(5,764)	(15,495)	9,424	(166,903)	358,619	(18,058)	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12
12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	85,735,759	0	85,735,759	0	60,464	(61,922)	0.0007	(0.0007)	20,960		20,960	7,206,897		0.0029		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	34,481,597	0	34,481,597	0	24,907	(24,904)	0.0007	(0.0007)	16,949		16,949	5,827,816		0.0029		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	119,994,247	293,526	116,532,107	287,475	88,780	(84,164)	0.3025	(0.2928)	316,216		316,216	259,618		1.2180		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	103,151	302	103,151	302	66	(75)	0.2183	(0.2467)	6		6	13		0.4570		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,832,465	5,094	1,832,465	5,094	1,365	(1,323)	0.2680	(0.2598)	4,489		4,489	4,773		0.9405		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	386,058	0	386,058	0	278	(279)	0.0007	(0.0007)	0	0	0	0	0	0.0000	0.0000	0.0000



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2014	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	19,316,095	\$ 19,316,095
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -
Net Taxable Capital	\$ 19,316,095	\$ 19,316,095
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 389,871	\$ 389,871
Corporate Tax Rate	15.50%	26.500%
Tax Impact	\$ 48,596	\$ 103,316
Grossed-up Tax Amount	\$ 57,510	\$ 140,566
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 57,510	\$ 140,566
Total Tax Related Amounts	\$ 57,510	\$ 140,566
Incremental Tax Savings		\$ 83,056
Sharing of Tax Amount (50%)		\$ 41,528

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H.
As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a **1 year** disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,325	90,278,404		15.25	0.0131	0.0000	1,889,475	1,182,647	0	3,072,122	61.5%	38.5%	0.0%	63.6%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,141	37,678,912		31.21	0.0095	0.0000	427,327	357,950	0	785,277	54.4%	45.6%	0.0%	16.2%
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	124	121,733,913	293,725	160.00	0.0000	2.1482	238,080	0	630,980	869,060	27.4%	0.0%	72.6%	18.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	155	122,536	339	3.12	0.0000	2.1718	5,803	0	736	6,539	88.7%	0.0%	11.3%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,870	1,861,618	5,230	1.42	0.0000	7.8391	48,905	0	40,998	89,903	54.4%	0.0%	45.6%	1.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	104	358,304	0	5.95	0.0083	0.0000	7,426	2,974	0	10,400	71.4%	28.6%	0.0%	0.2%
Total		14,719	252,033,687	299,294				2,617,016	1,543,571	672,715	4,833,301				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	85,735,759		26,396	0.21 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	34,481,597		6,747	0.0002 kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	119,994,247	293,526	7,467	0.0254 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	103,151	302	56	0.1860 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,832,465	5,094	772	0.1516 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	386,058		89	0.0002 kWh
Total		242,533,277	298,922	\$41,528	

Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	85,735,759	0	1.0481	89,859,649
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	85,735,759	0	1.0481	89,859,649
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	34,481,597	0	1.0481	36,140,162
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	34,481,597	0	1.0481	36,140,162
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5738	119,994,247	293,526		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2628	119,994,247	293,526		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9508	103,151	302		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9968	103,151	302		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9411	1,832,465	5,094		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9760	1,832,465	5,094		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	386,058	0	1.0481	404,627
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	386,058	0	1.0481	404,627

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5897

If needed, add extra host here. (I)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ 0.2750	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2014	Current 2015	Forecast 2016
\$				

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.00			\$0.00			\$0.00		\$ -
February					\$0.00			\$0.00			\$0.00		\$ -
March					\$0.00			\$0.00			\$0.00		\$ -
April					\$0.00			\$0.00			\$0.00		\$ -
May					\$0.00			\$0.00			\$0.00		\$ -
June					\$0.00			\$0.00			\$0.00		\$ -
July					\$0.00			\$0.00			\$0.00		\$ -
August					\$0.00			\$0.00			\$0.00		\$ -
September					\$0.00			\$0.00			\$0.00		\$ -
October					\$0.00			\$0.00			\$0.00		\$ -
November					\$0.00			\$0.00			\$0.00		\$ -
December					\$0.00			\$0.00			\$0.00		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				45,051	\$3.23	145,516		\$0.00		45,051	\$1.62	72,983	\$ 72,983
February				41,645	\$3.23	134,515		\$0.00		41,645	\$1.62	67,466	\$ 67,466
March				37,776	\$3.23	122,017		\$0.00		38,629	\$1.62	62,580	\$ 62,580
April				34,643	\$3.23	111,895		\$0.00		36,267	\$1.62	58,752	\$ 58,752
May				38,340	\$3.23	123,837		\$0.00		38,340	\$1.62	62,110	\$ 62,110
June				39,467	\$3.23	127,478		\$0.00		39,467	\$1.62	63,936	\$ 63,936
July				43,158	\$3.23	139,400		\$0.00		43,158	\$1.62	69,916	\$ 69,916
August				42,993	\$3.23	138,869		\$0.00		42,993	\$1.62	69,649	\$ 69,649
September				44,223	\$3.23	142,841		\$0.00		44,223	\$1.62	71,642	\$ 71,642
October				35,003	\$3.23	113,061		\$0.00		35,003	\$1.62	56,706	\$ 56,706
November				40,993	\$3.23	132,409		\$0.00		40,993	\$1.62	66,409	\$ 66,409
December				41,459	\$3.23	133,912		\$0.00		41,459	\$1.62	67,163	\$ 67,163
Total				484,752	\$ 3.23	\$ 1,565,750	-	\$ -	\$ -	487,230	\$ 1.62	\$ 789,313	\$ 789,313

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.00			\$0.00			\$0.00		\$ -
February					\$0.00			\$0.00			\$0.00		\$ -
March					\$0.00			\$0.00			\$0.00		\$ -
April					\$0.00			\$0.00			\$0.00		\$ -
May					\$0.00			\$0.00			\$0.00		\$ -
June					\$0.00			\$0.00			\$0.00		\$ -
July					\$0.00			\$0.00			\$0.00		\$ -
August					\$0.00			\$0.00			\$0.00		\$ -
September					\$0.00			\$0.00			\$0.00		\$ -
October					\$0.00			\$0.00			\$0.00		\$ -
November					\$0.00			\$0.00			\$0.00		\$ -
December					\$0.00			\$0.00			\$0.00		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.00			\$0.00			\$0.00		\$ -
February					\$0.00			\$0.00			\$0.00		\$ -
March					\$0.00			\$0.00			\$0.00		\$ -
April					\$0.00			\$0.00			\$0.00		\$ -
May					\$0.00			\$0.00			\$0.00		\$ -
June					\$0.00			\$0.00			\$0.00		\$ -
July					\$0.00			\$0.00			\$0.00		\$ -
August					\$0.00			\$0.00			\$0.00		\$ -
September					\$0.00			\$0.00			\$0.00		\$ -
October					\$0.00			\$0.00			\$0.00		\$ -
November					\$0.00			\$0.00			\$0.00		\$ -
December					\$0.00			\$0.00			\$0.00		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				45,051	\$3.23	\$ 145,516	-	\$0.00	\$ -	45,051	\$1.62	\$ 72,983	\$ 72,983
February				41,645	\$3.23	\$ 134,515	-	\$0.00	\$ -	41,645	\$1.62	\$ 67,466	\$ 67,466
March				37,776	\$3.23	\$ 122,017	-	\$0.00	\$ -	38,629	\$1.62	\$ 62,580	\$ 62,580
April				34,643	\$3.23	\$ 111,895	-	\$0.00	\$ -	36,267	\$1.62	\$ 58,752	\$ 58,752
May				38,340	\$3.23	\$ 123,837	-	\$0.00	\$ -	38,340	\$1.62	\$ 62,110	\$ 62,110
June				39,467	\$3.23	\$ 127,478	-	\$0.00	\$ -	39,467	\$1.62	\$ 63,936	\$ 63,936
July				43,158	\$3.23	\$ 139,400	-	\$0.00	\$ -	43,158	\$1.62	\$ 69,916	\$ 69,916
August				42,993	\$3.23	\$ 138,869	-	\$0.00	\$ -	42,993	\$1.62	\$ 69,649	\$ 69,649
September				44,223	\$3.23	\$ 142,841	-	\$0.00	\$ -	44,223	\$1.62	\$ 71,642	\$ 71,642
October				35,003	\$3.23	\$ 113,061	-	\$0.00	\$ -	35,003	\$1.62	\$ 56,706	\$ 56,706
November				40,993	\$3.23	\$ 132,409	-	\$0.00	\$ -	40,993	\$1.62	\$ 66,409	\$ 66,409
December				41,459	\$3.23	\$ 133,912	-	\$0.00	\$ -	41,459	\$1.62	\$ 67,163	\$ 67,163
Total				484,752	\$ 3.23	\$ 1,565,750	-	\$ -	\$ -	487,230	\$ 1.62	\$ 789,313	\$ 789,313

Transformer Allowance Credit (if applicable)													\$ -
Total including deduction for Transformer Allowance Credit													\$ 789,313

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
February	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
March	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
April	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
May	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
June	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
July	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
August	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
September	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
October	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
November	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
December	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	45,051	\$ 3.3765	\$ 152,116	-	\$ 0.7167	\$ -	45,051	\$ 1.6200	\$ 72,983	\$ 72,983			
February	41,645	\$ 3.3765	\$ 140,616	-	\$ 0.7167	\$ -	41,645	\$ 1.6200	\$ 67,466	\$ 67,466			
March	37,776	\$ 3.3765	\$ 127,551	-	\$ 0.7167	\$ -	38,629	\$ 1.6200	\$ 62,580	\$ 62,580			
April	34,643	\$ 3.3765	\$ 116,970	-	\$ 0.7167	\$ -	36,267	\$ 1.6200	\$ 58,752	\$ 58,752			
May	38,340	\$ 3.4121	\$ 130,819	-	\$ 0.7879	\$ -	38,340	\$ 1.8018	\$ 69,081	\$ 69,081			
June	39,467	\$ 3.4121	\$ 134,665	-	\$ 0.7879	\$ -	39,467	\$ 1.8018	\$ 71,111	\$ 71,111			
July	43,158	\$ 3.4121	\$ 147,259	-	\$ 0.7879	\$ -	43,158	\$ 1.8018	\$ 77,762	\$ 77,762			
August	42,993	\$ 3.4121	\$ 146,698	-	\$ 0.7879	\$ -	42,993	\$ 1.8018	\$ 77,466	\$ 77,466			
September	44,223	\$ 3.4121	\$ 150,894	-	\$ 0.7879	\$ -	44,223	\$ 1.8018	\$ 79,681	\$ 79,681			
October	35,003	\$ 3.4121	\$ 119,435	-	\$ 0.7879	\$ -	35,003	\$ 1.8018	\$ 63,069	\$ 63,069			
November	40,993	\$ 3.4121	\$ 139,874	-	\$ 0.7879	\$ -	40,993	\$ 1.8018	\$ 73,862	\$ 73,862			
December	41,459	\$ 3.4121	\$ 141,462	-	\$ 0.7879	\$ -	41,459	\$ 1.8018	\$ 74,700	\$ 74,700			
Total	484,752	\$ 3.40	\$ 1,648,359	-	\$ -	\$ -	487,230	\$ 1.74	\$ 848,513	\$ 848,513			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	45,051	\$3.38	\$ 152,116	-	\$0.00	\$ -	45,051	\$1.62	\$ 72,983	\$ 72,983			
February	41,645	\$3.38	\$ 140,616	-	\$0.00	\$ -	41,645	\$1.62	\$ 67,466	\$ 67,466			
March	37,776	\$3.38	\$ 127,551	-	\$0.00	\$ -	38,629	\$1.62	\$ 62,580	\$ 62,580			
April	34,643	\$3.38	\$ 116,970	-	\$0.00	\$ -	36,267	\$1.62	\$ 58,752	\$ 58,752			
May	38,340	\$3.41	\$ 130,819	-	\$0.00	\$ -	38,340	\$1.80	\$ 69,081	\$ 69,081			
June	39,467	\$3.41	\$ 134,665	-	\$0.00	\$ -	39,467	\$1.80	\$ 71,111	\$ 71,111			
July	43,158	\$3.41	\$ 147,259	-	\$0.00	\$ -	43,158	\$1.80	\$ 77,762	\$ 77,762			
August	42,993	\$3.41	\$ 146,698	-	\$0.00	\$ -	42,993	\$1.80	\$ 77,466	\$ 77,466			
September	44,223	\$3.41	\$ 150,894	-	\$0.00	\$ -	44,223	\$1.80	\$ 79,681	\$ 79,681			
October	35,003	\$3.41	\$ 119,435	-	\$0.00	\$ -	35,003	\$1.80	\$ 63,069	\$ 63,069			
November	40,993	\$3.41	\$ 139,874	-	\$0.00	\$ -	40,993	\$1.80	\$ 73,862	\$ 73,862			
December	41,459	\$3.41	\$ 141,462	-	\$0.00	\$ -	41,459	\$1.80	\$ 74,700	\$ 74,700			
Total	484,752	\$ 3.40	\$ 1,648,359	-	\$ -	\$ -	487,230	\$ 1.74	\$ 848,513	\$ 848,513			

Transformer Allowance Credit (if applicable)											\$ -
Total including deduction for Transformer Allowance Credit											\$ 848,513

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
February	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
March	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
April	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
May	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
June	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
July	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
August	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
September	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
October	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
November	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
December	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	45,051	\$ 3.4121	\$ 153,720	-	\$ 0.7879	\$ -	45,051	\$ 1.8018	\$ 81,174	\$ 81,174			\$ 81,174
February	41,645	\$ 3.4121	\$ 142,098	-	\$ 0.7879	\$ -	41,645	\$ 1.8018	\$ 75,037	\$ 75,037			\$ 75,037
March	37,776	\$ 3.4121	\$ 128,896	-	\$ 0.7879	\$ -	38,629	\$ 1.8018	\$ 69,603	\$ 69,603			\$ 69,603
April	34,643	\$ 3.4121	\$ 118,204	-	\$ 0.7879	\$ -	36,267	\$ 1.8018	\$ 65,345	\$ 65,345			\$ 65,345
May	38,340	\$ 3.4121	\$ 130,819	-	\$ 0.7879	\$ -	38,340	\$ 1.8018	\$ 69,081	\$ 69,081			\$ 69,081
June	39,467	\$ 3.4121	\$ 134,665	-	\$ 0.7879	\$ -	39,467	\$ 1.8018	\$ 71,111	\$ 71,111			\$ 71,111
July	43,158	\$ 3.4121	\$ 147,259	-	\$ 0.7879	\$ -	43,158	\$ 1.8018	\$ 77,762	\$ 77,762			\$ 77,762
August	42,993	\$ 3.4121	\$ 146,698	-	\$ 0.7879	\$ -	42,993	\$ 1.8018	\$ 77,466	\$ 77,466			\$ 77,466
September	44,223	\$ 3.4121	\$ 150,894	-	\$ 0.7879	\$ -	44,223	\$ 1.8018	\$ 79,681	\$ 79,681			\$ 79,681
October	35,003	\$ 3.4121	\$ 119,435	-	\$ 0.7879	\$ -	35,003	\$ 1.8018	\$ 63,069	\$ 63,069			\$ 63,069
November	40,993	\$ 3.4121	\$ 139,874	-	\$ 0.7879	\$ -	40,993	\$ 1.8018	\$ 73,862	\$ 73,862			\$ 73,862
December	41,459	\$ 3.4121	\$ 141,462	-	\$ 0.7879	\$ -	41,459	\$ 1.8018	\$ 74,700	\$ 74,700			\$ 74,700
Total	484,752	\$ 3.41	\$ 1,654,024	-	\$ -	\$ -	487,230	\$ 1.80	\$ 877,891	\$ 877,891			\$ 877,891

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	45,051	\$ 3.41	\$ 153,720	-	\$ -	\$ -	45,051	\$ 1.80	\$ 81,174	\$ 81,174			\$ 81,174
February	41,645	\$ 3.41	\$ 142,098	-	\$ -	\$ -	41,645	\$ 1.80	\$ 75,037	\$ 75,037			\$ 75,037
March	37,776	\$ 3.41	\$ 128,896	-	\$ -	\$ -	38,629	\$ 1.80	\$ 69,603	\$ 69,603			\$ 69,603
April	34,643	\$ 3.41	\$ 118,204	-	\$ -	\$ -	36,267	\$ 1.80	\$ 65,345	\$ 65,345			\$ 65,345
May	38,340	\$ 3.41	\$ 130,819	-	\$ -	\$ -	38,340	\$ 1.80	\$ 69,081	\$ 69,081			\$ 69,081
June	39,467	\$ 3.41	\$ 134,665	-	\$ -	\$ -	39,467	\$ 1.80	\$ 71,111	\$ 71,111			\$ 71,111
July	43,158	\$ 3.41	\$ 147,259	-	\$ -	\$ -	43,158	\$ 1.80	\$ 77,762	\$ 77,762			\$ 77,762
August	42,993	\$ 3.41	\$ 146,698	-	\$ -	\$ -	42,993	\$ 1.80	\$ 77,466	\$ 77,466			\$ 77,466
September	44,223	\$ 3.41	\$ 150,894	-	\$ -	\$ -	44,223	\$ 1.80	\$ 79,681	\$ 79,681			\$ 79,681
October	35,003	\$ 3.41	\$ 119,435	-	\$ -	\$ -	35,003	\$ 1.80	\$ 63,069	\$ 63,069			\$ 63,069
November	40,993	\$ 3.41	\$ 139,874	-	\$ -	\$ -	40,993	\$ 1.80	\$ 73,862	\$ 73,862			\$ 73,862
December	41,459	\$ 3.41	\$ 141,462	-	\$ -	\$ -	41,459	\$ 1.80	\$ 74,700	\$ 74,700			\$ 74,700
Total	484,752	\$ 3.41	\$ 1,654,024	-	\$ -	\$ -	487,230	\$ 1.80	\$ 877,891	\$ 877,891			\$ 877,891

Transformer Allowance Credit (if applicable)													\$ -
Total including deduction for Transformer Allowance Credit													\$ 877,891

Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	89,859,649	0	611,046	38.0%	626,682	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	36,140,162	0	227,683	14.2%	233,509	0.0065
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5738		293,526	755,477	47.0%	774,809	2.6397
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9508		302	589	0.0%	604	2.0007
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9411		5,094	9,888	0.6%	10,141	1.9908
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	404,627	0	2,549	0.2%	2,614	0.0065

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	89,859,649	0	314,509	39.0%	330,528	0.0037
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	36,140,162	0	115,649	14.3%	121,539	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2628		293,526	370,665	45.9%	389,544	1.3271
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9968		302	301	0.0%	316	1.0476
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9760		5,094	4,972	0.6%	5,225	1.0257
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	404,627	0	1,295	0.2%	1,361	0.0034

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	89,859,649	0	626,682	38.0%	628,835	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	36,140,162	0	233,509	14.2%	234,312	0.0065
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6397		293,526	774,809	47.0%	777,472	2.6487
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0007		302	604	0.0%	606	2.0076
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9908		5,094	10,141	0.6%	10,176	1.9976
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	404,627	0	2,614	0.2%	2,623	0.0065

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	89,859,649	0	330,528	39.0%	341,972	0.0038
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	36,140,162	0	121,539	14.3%	125,747	0.0035
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3271		293,526	389,544	45.9%	403,031	1.3731
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0476		302	316	0.0%	327	1.0838
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0257		5,094	5,225	0.6%	5,406	1.0612
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	404,627	0	1,361	0.2%	1,408	0.0035

Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	10,325	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	III	Price Cap Index	1.30%	Billed kWh	90,278,404	
Associated Stretch Factor Value	0.30%	Rate Design Transition Years Left			4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	15.45		0.0133		1.30%	18.10	0.0101
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	31.62		0.0096		1.30%	32.03	0.0097
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	162.08		2.1761		1.30%	164.19	2.2044
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.16		12.3299		1.30%	3.20	12.4902
STREET LIGHTING SERVICE CLASSIFICATION	1.44		7.9410		1.30%	1.46	8.0442
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.03		0.0084		1.30%	6.11	0.0085
microFIT SERVICE CLASSIFICATION	5.40					5.40	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	15.45	1,914,255	61.5%	9.6%	2.42	71.1%	17.87	2,214,093
Current Residential Variable Rate (inclusive of R/C adj.)	0.0133	1,200,703	38.5%			28.9%	0.0100	902,784
		3,114,958						3,116,877

¹ These are the residential rates to which the Price Cap Index will be applied to.



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision has been issued at the time of completing this application

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate		
Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	N/A

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016
**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2014-0103

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.10
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0101
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.21
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0103

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.03
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0097
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0008)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0103

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	164.19
Distribution Volumetric Rate	\$/kW	2.2044
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3025
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2928)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.2180
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.1100)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0254
Retail Transmission Rate - Network Service Rate	\$/kW	2.6487
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3731

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016
**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2014-0103

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.20
Distribution Volumetric Rate	\$/kW	12.4902
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2183
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2467)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.4570
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.6901)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1860
Retail Transmission Rate - Network Service Rate	\$/kW	2.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0838

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016
**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2014-0103

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.46
Distribution Volumetric Rate	\$/kW	8.0442
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2680
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2598)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.9405
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.3648)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1516
Retail Transmission Rate - Network Service Rate	\$/kW	1.9976
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0612

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

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EB-2014-0103

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in our Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.11
Distribution Volumetric Rate	\$/kWh	0.0085
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0007)
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0015)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
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EB-2014-0103

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
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EB-2014-0103

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
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EB-2014-0103

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0376

Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	800	kWh	
Demand	-	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.45	1	\$ 15.45	\$ 18.10	1	\$ 18.10	\$ 2.65	17.15%
Distribution Volumetric Rate	\$ 0.0133	800	\$ 10.64	\$ 0.0101	800	\$ 8.08	-\$ 2.56	-24.06%
Fixed Rate Riders	\$ 1.04	1	\$ 1.04	\$ 0.21	1	\$ 0.21	-\$ 0.83	-79.81%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 27.13			\$ 26.39	-\$ 0.74	-2.73%
Line Losses on Cost of Power	\$ 0.1021	38	\$ 3.93	\$ 0.1021	38	\$ 3.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	800	-\$ 0.32	-\$ 0.0014	800	-\$ 1.12	-\$ 0.80	250.00%
Low Voltage Service Charge	\$ 0.0017	800	\$ 1.36	\$ 0.0017	800	\$ 1.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.89			\$ 31.35	-\$ 1.54	-4.68%
RTSR - Network	\$ 0.0068	838	\$ 5.70	\$ 0.0070	838	\$ 5.87	\$ 0.17	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	838	\$ 2.93	\$ 0.0038	838	\$ 3.19	\$ 0.25	8.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.53			\$ 40.41	-\$ 1.12	-2.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	838	\$ 3.69	\$ 0.0044	838	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	838	\$ 1.09	\$ 0.0013	838	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	838	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 133.87			\$ 127.15	-\$ 6.72	-5.02%
HST	13%		\$ 17.40	13%		\$ 16.53	-\$ 0.87	-5.02%
Total Bill (including HST)			\$ 151.27			\$ 143.68	-\$ 7.59	-5.02%
Ontario Clean Energy Benefit ¹			-\$ 15.13					
Total Bill on TOU			\$ 136.14			\$ 143.68	\$ 7.54	5.54%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.62	1	\$ 31.62	\$ 32.03	1	\$ 32.03	\$ 0.41	1.30%
Distribution Volumetric Rate	\$ 0.0096	2500	\$ 24.00	\$ 0.0097	2500	\$ 24.25	\$ 0.25	1.04%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ 0.0002	2500	\$ 0.50	\$ 0.50	
Sub-Total A (excluding pass through)			\$ 55.62			\$ 56.78	\$ 1.16	2.09%
Line Losses on Cost of Power	\$ 0.1021	120	\$ 12.28	\$ 0.1021	120	\$ 12.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	2,500	\$ 0.50	\$ 0.0008	2,500	\$ 2.00	\$ 2.50	-500.00%
Low Voltage Service Charge	\$ 0.0015	2,500	\$ 3.75	\$ 0.0015	2,500	\$ 3.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 72.94			\$ 71.60	\$ -1.34	-1.84%
RTSR - Network	\$ 0.0063	2,620	\$ 16.51	\$ 0.0065	2,620	\$ 17.03	\$ 0.52	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,620	\$ 8.38	\$ 0.0035	2,620	\$ 9.17	\$ 0.79	9.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 97.83			\$ 97.80	\$ -0.03	-0.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,620	\$ 11.53	\$ 0.0044	2,620	\$ 11.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,620	\$ 3.41	\$ 0.0013	2,620	\$ 3.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,500	\$ 17.50	\$ 0.0070	2,500	\$ 17.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,620	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,600	\$ 128.00	\$ 0.0800	1,600	\$ 128.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	450	\$ 54.90	\$ 0.1220	450	\$ 54.90	\$ -	0.00%
TOU - On Peak	\$ 0.1610	450	\$ 72.45	\$ 0.1610	450	\$ 72.45	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 385.87			\$ 385.84	\$ -0.03	-0.01%
HST	13%		\$ 50.16	13%		\$ 50.16	\$ -	0.00%
Total Bill (including HST)			\$ 436.03			\$ 436.00	\$ -0.03	-0.01%
Ontario Clean Energy Benefit ¹			-\$ 43.60					
Total Bill on TOU			\$ 392.43			\$ 436.00	\$ 43.57	11.10%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	17,573	kWh	
Demand	63	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 162.08	1	\$ 162.08	\$ 164.19	1	\$ 164.19	\$ 2.11	1.30%
Distribution Volumetric Rate	\$ 2.1761	63	\$ 137.09	\$ 2.2044	63	\$ 138.88	\$ 1.78	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	63	\$ -	\$ 0.0254	63	\$ 1.60	\$ 1.60	
Sub-Total A (excluding pass through)			\$ 299.17			\$ 304.67	\$ 5.49	1.84%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2962	63	\$ 18.66	\$ 0.1003	63	\$ 6.32	\$ -24.98	-133.86%
Low Voltage Service Charge	\$ 0.6049	63	\$ 38.11	\$ 0.6049	63	\$ 38.11	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 355.94			\$ 336.46	\$ -19.49	-5.47%
RTSR - Network	\$ 2.5738	63	\$ 162.15	\$ 2.6487	63	\$ 166.87	\$ 4.72	2.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2628	63	\$ 79.56	\$ 1.3731	63	\$ 86.51	\$ 6.95	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 597.65			\$ 589.83	\$ -7.82	-1.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	18,418	\$ 81.04	\$ 0.0044	18,418	\$ 81.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	18,418	\$ 23.94	\$ 0.0013	18,418	\$ 23.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	17,573	\$ 123.01	\$ 0.0070	17,573	\$ 123.01	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	18,418	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	11,788	\$ 943.01	\$ 0.0800	11,788	\$ 943.01	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	3,315	\$ 404.47	\$ 0.1220	3,315	\$ 404.47	\$ -	0.00%
TOU - On Peak	\$ 0.1610	3,315	\$ 533.76	\$ 0.1610	3,315	\$ 533.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,707.14			\$ 2,699.32	\$ -7.82	-0.29%
HST	13%		\$ 351.93	13%		\$ 350.91	\$ -1.02	-0.29%
Total Bill (including HST)			\$ 3,059.06			\$ 3,050.23	\$ -8.84	-0.29%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 3,059.06			\$ 3,050.23	\$ -8.84	-0.29%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	56	kWh	
Demand	0	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.16	1	\$ 3.16	\$ 3.20	1	\$ 3.20	\$ 0.04	1.27%
Distribution Volumetric Rate	\$ 12.3299	0.2	\$ 2.47	\$ 12.4902	0.2	\$ 2.50	\$ 0.03	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.2	\$ -	\$ 0.1860	0.2	\$ 0.04	\$ 0.04	
Sub-Total A (excluding pass through)			\$ 5.63			\$ 5.74	\$ 0.11	1.94%
Line Losses on Cost of Power	\$ 0.1021	3	\$ 0.28	\$ 0.1021	3	\$ 0.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.3225	0	\$ 0.06	\$ 0.7185	0	\$ 0.14	\$ -	122.79%
Low Voltage Service Charge	\$ 0.4774	0	\$ 0.10	\$ 0.4774	0	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5.93			\$ 5.96	\$ 0.03	0.51%
RTSR - Network	\$ 1.9508	0	\$ 0.39	\$ 2.0076	0	\$ 0.40	\$ 0.01	2.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9968	0	\$ 0.20	\$ 1.0838	0	\$ 0.22	\$ 0.02	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6.52			\$ 6.58	\$ 0.06	0.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	59	\$ 0.26	\$ 0.0044	59	\$ 0.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	59	\$ 0.08	\$ 0.0013	59	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	56	\$ 0.39	\$ 0.0070	56	\$ 0.39	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	59	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	36	\$ 2.87	\$ 0.0800	36	\$ 2.87	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	10	\$ 1.23	\$ 0.1220	10	\$ 1.23	\$ -	0.00%
TOU - On Peak	\$ 0.1610	10	\$ 1.62	\$ 0.1610	10	\$ 1.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 13.22			\$ 13.28	\$ 0.06	0.44%
HST	13%		\$ 1.72	13%		\$ 1.73	\$ 0.01	0.44%
Total Bill (including HST)			\$ 14.94			\$ 15.00	\$ 0.07	0.44%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 14.94			\$ 15.00	\$ 0.07	0.44%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	77	kWh	
Demand	0	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.44	1	\$ 1.44	\$ 1.46	1	\$ 1.46	\$ 0.02	1.39%
Distribution Volumetric Rate	\$ 7.9410	0.09	\$ 0.71	\$ 8.0442	0.09	\$ 0.72	\$ 0.01	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.09	\$ -	\$ 0.1516	0.09	\$ 0.01	\$ 0.01	
Sub-Total A (excluding pass through)			\$ 2.15			\$ 2.20	\$ 0.04	1.99%
Line Losses on Cost of Power	\$ 0.1021	4	\$ 0.38	\$ 0.1021	4	\$ 0.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0094	0	\$ 0.00	\$ 0.3566	0	\$ 0.03	\$ -0.03	-3893.62%
Low Voltage Service Charge	\$ 0.4675	0	\$ 0.04	\$ 0.4675	0	\$ 0.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.58			\$ 2.59	\$ 0.01	0.39%
RTSR - Network	\$ 1.9411	0	\$ 0.17	\$ 1.9976	0	\$ 0.18	\$ 0.01	2.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9760	0	\$ 0.09	\$ 1.0612	0	\$ 0.10	\$ 0.01	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2.84			\$ 2.86	\$ 0.02	0.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	81	\$ 0.36	\$ 0.0044	81	\$ 0.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	81	\$ 0.10	\$ 0.0013	81	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	77	\$ 0.54	\$ 0.0070	77	\$ 0.54	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	81	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	49	\$ 3.94	\$ 0.0800	49	\$ 3.94	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	14	\$ 1.69	\$ 0.1220	14	\$ 1.69	\$ -	0.00%
TOU - On Peak	\$ 0.1610	14	\$ 2.23	\$ 0.1610	14	\$ 2.23	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 11.95			\$ 11.97	\$ 0.02	0.19%
HST	13%		\$ 1.55	13%		\$ 1.56	\$ 0.00	0.19%
Total Bill (including HST)			\$ 13.51			\$ 13.53	\$ 0.03	0.19%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 13.51			\$ 13.53	\$ 0.03	0.19%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	335	kWh	
Demand	-	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.03	1	\$ 6.03	\$ 6.11	1	\$ 6.11	\$ 0.08	1.33%
Distribution Volumetric Rate	\$ 0.0084	335	\$ 2.81	\$ 0.0085	335	\$ 2.85	\$ 0.03	1.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	335	\$ -	\$ 0.0002	335	\$ 0.07	\$ 0.07	
Sub-Total A (excluding pass through)			\$ 8.84			\$ 9.02	\$ 0.18	2.04%
Line Losses on Cost of Power	\$ 0.1021	16	\$ 1.65	\$ 0.1021	16	\$ 1.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0005	335	-\$ 0.17	-\$ 0.0015	335	-\$ 0.50	-\$ 0.34	200.00%
Low Voltage Service Charge	\$ 0.0015	335	\$ 0.50	\$ 0.0015	335	\$ 0.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10.82			\$ 10.67	-\$ 0.15	-1.43%
RTSR - Network	\$ 0.0063	351	\$ 2.21	\$ 0.0065	351	\$ 2.28	\$ 0.07	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	351	\$ 1.12	\$ 0.0035	351	\$ 1.23	\$ 0.11	9.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.16			\$ 14.18	\$ 0.02	0.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	351	\$ 1.54	\$ 0.0044	351	\$ 1.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	351	\$ 0.46	\$ 0.0013	351	\$ 0.46	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	335	\$ 2.35	\$ 0.0070	335	\$ 2.35	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	351	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	214	\$ 17.15	\$ 0.0800	214	\$ 17.15	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	60	\$ 7.36	\$ 0.1220	60	\$ 7.36	\$ -	0.00%
TOU - On Peak	\$ 0.1610	60	\$ 9.71	\$ 0.1610	60	\$ 9.71	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 52.97			\$ 52.99	\$ 0.02	0.04%
HST	13%		\$ 6.89	13%		\$ 6.89	\$ 0.00	0.04%
Total Bill (including HST)			\$ 59.86			\$ 59.88	\$ 0.02	0.04%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 59.86			\$ 59.88	\$ 0.02	0.04%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	343	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.45	1	\$ 15.45	\$ 18.10	1	\$ 18.10	\$ 2.65	17.15%
Distribution Volumetric Rate	\$ 0.0133	343	\$ 4.56	\$ 0.0101	343	\$ 3.46	-\$ 1.10	-24.06%
Fixed Rate Riders	\$ 1.04	1	\$ 1.04	\$ 0.21	1	\$ 0.21	-\$ 0.83	-79.81%
Volumetric Rate Riders	\$ -	343	\$ -	\$ -	343	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 21.05			\$ 21.77	\$ 0.72	3.43%
Line Losses on Cost of Power	\$ 0.1021	16	\$ 1.69	\$ 0.1021	16	\$ 1.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	343	-\$ 0.14	-\$ 0.0014	343	-\$ 0.48	-\$ 0.34	250.00%
Low Voltage Service Charge	\$ 0.0017	343	\$ 0.58	\$ 0.0017	343	\$ 0.58	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.97			\$ 24.35	\$ 0.38	1.58%
RTSR - Network	\$ 0.0068	359	\$ 2.44	\$ 0.0070	359	\$ 2.52	\$ 0.07	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	359	\$ 1.26	\$ 0.0038	359	\$ 1.37	\$ 0.11	8.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.68			\$ 28.23	\$ 0.56	2.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	359	\$ 1.58	\$ 0.0044	359	\$ 1.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	359	\$ 0.47	\$ 0.0013	359	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	343	\$ 2.40	\$ -	343	\$ -	-\$ 2.40	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	359	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	220	\$ 17.56	\$ 0.0800	220	\$ 17.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	62	\$ 7.53	\$ 0.1220	62	\$ 7.53	\$ -	0.00%
TOU - On Peak	\$ 0.1610	62	\$ 9.94	\$ 0.1610	62	\$ 9.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 67.41			\$ 65.57	-\$ 1.84	-2.73%
HST	13%		\$ 8.76	13%		\$ 8.52	-\$ 0.24	-2.73%
Total Bill (including HST)			\$ 76.17			\$ 74.09	-\$ 2.08	-2.73%
Ontario Clean Energy Benefit ¹			-\$ 7.62					
Total Bill on TOU			\$ 68.55			\$ 74.09	\$ 5.54	8.08%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	800	kWh	
Demand	-	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.45	1	\$ 15.45	\$ 18.10	1	\$ 18.10	\$ 2.65	17.15%
Distribution Volumetric Rate	\$ 0.0133	800	\$ 10.64	\$ 0.0101	800	\$ 8.08	-\$ 2.56	-24.06%
Fixed Rate Riders	\$ 1.04	1	\$ 1.04	\$ 0.21	1	\$ 0.21	-\$ 0.83	-79.81%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.13			\$ 26.39	-\$ 0.74	-2.73%
Line Losses on Cost of Power	\$ 0.0954	38	\$ 3.67	\$ 0.0954	38	\$ 3.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0012	800	\$ 0.96	\$ 0.0044	800	\$ 3.52	\$ 2.56	266.67%
Low Voltage Service Charge	\$ 0.0017	800	\$ 1.36	\$ 0.0017	800	\$ 1.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.91			\$ 35.73	\$ 1.82	5.37%
RTSR - Network	\$ 0.0068	838	\$ 5.70	\$ 0.0070	838	\$ 5.87	\$ 0.17	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	838	\$ 2.93	\$ 0.0038	838	\$ 3.19	\$ 0.25	8.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.55			\$ 44.79	\$ 2.24	5.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	838	\$ 3.69	\$ 0.0044	838	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	838	\$ 1.09	\$ 0.0013	838	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	838	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 129.50			\$ 126.14	-\$ 3.36	-2.60%
HST	13%		\$ 16.83	13%		\$ 16.40	-\$ 0.44	-2.60%
Total Bill (including HST)			\$ 146.33			\$ 142.53	-\$ 3.80	-2.60%
Ontario Clean Energy Benefit ¹			-\$ 14.63					
Total Bill on Non-RPP Avg. Price			\$ 131.70			\$ 142.53	\$ 10.83	8.22%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.62	1	\$ 31.62	\$ 32.03	1	\$ 32.03	\$ 0.41	1.30%
Distribution Volumetric Rate	\$ 0.0096	2500	\$ 24.00	\$ 0.0097	2500	\$ 24.25	\$ 0.25	1.04%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ 0.0002	2500	\$ 0.50	\$ 0.50	
Sub-Total A (excluding pass through)			\$ 55.62			\$ 56.78	\$ 1.16	2.09%
Line Losses on Cost of Power	\$ 0.0954	120	\$ 11.47	\$ 0.0954	120	\$ 11.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	2,500	\$ 4.50	\$ 0.0050	2,500	\$ 12.50	\$ 8.00	177.78%
Low Voltage Service Charge	\$ 0.0015	2,500	\$ 3.75	\$ 0.0015	2,500	\$ 3.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 76.13			\$ 85.29	\$ 9.16	12.03%
RTSR - Network	\$ 0.0063	2,620	\$ 16.51	\$ 0.0065	2,620	\$ 17.03	\$ 0.52	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,620	\$ 8.38	\$ 0.0035	2,620	\$ 9.17	\$ 0.79	9.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 101.02			\$ 111.49	\$ 10.47	10.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,620	\$ 11.53	\$ 0.0044	2,620	\$ 11.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,620	\$ 3.41	\$ 0.0013	2,620	\$ 3.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,500	\$ 17.50	\$ 0.0070	2,500	\$ 17.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,620	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	2,500	\$ 238.50	\$ 0.0954	2,500	\$ 238.50	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 372.21			\$ 382.68	\$ 10.47	2.81%
HST	13%		\$ 48.39	13%		\$ 49.75	\$ 1.36	2.81%
Total Bill (including HST)			\$ 420.60			\$ 432.43	\$ 11.83	2.81%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 42.06					
Total Bill on Non-RPP Avg. Price			\$ 378.54			\$ 432.43	\$ 53.89	14.24%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	94,314	kWh	
Demand	220	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 162.08	1	\$ 162.08	\$ 164.19	1	\$ 164.19	\$ 2.11	1.30%
Distribution Volumetric Rate	\$ 2.1761	220	\$ 478.74	\$ 2.2044	220	\$ 484.97	\$ 6.23	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	220	\$ -	\$ 0.0254	220	\$ 5.59	\$ 5.59	
Sub-Total A (excluding pass through)			\$ 640.82			\$ 654.75	\$ 13.92	2.17%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6046	220	\$ 133.01	\$ 1.1177	220	\$ 245.89	\$ 112.88	84.87%
Low Voltage Service Charge	\$ 0.6049	220	\$ 133.08	\$ 0.6049	220	\$ 133.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 906.91			\$ 1,033.72	\$ 126.81	13.98%
RTSR - Network	\$ 2.5738	220	\$ 566.24	\$ 2.6487	220	\$ 582.71	\$ 16.48	2.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2628	220	\$ 277.82	\$ 1.3731	220	\$ 302.08	\$ 24.27	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,750.96			\$ 1,918.51	\$ 167.55	9.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	98,851	\$ 434.94	\$ 0.0044	98,851	\$ 434.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	98,851	\$ 128.51	\$ 0.0013	98,851	\$ 128.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	94,314	\$ 660.20	\$ 0.0070	94,314	\$ 660.20	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	98,851	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	98,851	\$ 9,430.34	\$ 0.0954	98,851	\$ 9,430.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 12,405.20			\$ 12,572.75	\$ 167.55	1.35%
HST	13%		\$ 1,612.68	13%		\$ 1,634.46	\$ 21.78	1.35%
Total Bill (including HST)			\$ 14,017.87			\$ 14,207.21	\$ 189.33	1.35%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 14,017.87			\$ 14,207.21	\$ 189.33	1.35%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	128,620	kWh
Demand	398	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.44	1	\$ 1.44	\$ 1.46	1	\$ 1.46	\$ 0.02	1.39%
Distribution Volumetric Rate	\$ 7.9410	398	\$ 3,160.52	\$ 8.0442	398	\$ 3,201.59	\$ 41.07	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	398	\$ -	\$ 0.1516	398	\$ 60.34	\$ 60.34	
Sub-Total A (excluding pass through)			\$ 3,161.96			\$ 3,263.39	\$ 101.43	3.21%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3045	398	\$ 121.19	\$ 0.5839	398	\$ 232.39	\$ 111.20	91.76%
Low Voltage Service Charge	\$ 0.4675	398	\$ 186.07	\$ 0.4675	398	\$ 186.07	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,469.21			\$ 3,681.85	\$ 212.63	6.13%
RTSR - Network	\$ 1.9411	398	\$ 772.56	\$ 1.9976	398	\$ 795.04	\$ 22.49	2.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9760	398	\$ 388.45	\$ 1.0612	398	\$ 422.36	\$ 33.91	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,630.22			\$ 4,899.25	\$ 269.03	5.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	134,807	\$ 593.15	\$ 0.0044	134,807	\$ 593.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	134,807	\$ 175.25	\$ 0.0013	134,807	\$ 175.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	128,620	\$ 900.34	\$ 0.0070	128,620	\$ 900.34	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		134,807	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	134,807	\$ 12,860.55	\$ 0.0954	134,807	\$ 12,860.55	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 19,159.76			\$ 19,428.79	\$ 269.03	1.40%
HST	13%		\$ 2,490.77	13%		\$ 2,525.74	\$ 34.97	1.40%
Total Bill (including HST)			\$ 21,650.53			\$ 21,954.53	\$ 304.00	1.40%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 21,650.53			\$ 21,954.53	\$ 304.00	1.40%