Table of Contents

1	1.	Rate Design	2
2		Ex.8/Tab 1/Sch.1 - Overview of Current Rates	
3		Ex.8/Tab 1/Sch.2 - Rate Design Policy Consultation	
4		Ex.8/Tab 1/Sch.3 - Comparison of Fixed and Variable Charges under	
5		Current and Proposed Rates	
6		Ex.8/Tab 1/Sch.4 - Retail Transmission Service Rates (RTSRs)	
7		Ex.8/Tab 1/Sch.5 - Retail Service Charges	
8		Ex.8/Tab 1/Sch.6 - Wholesale Market Service Rate;	
9		Ex.8/Tab 1/Sch.7 - Rural or Remote Rate Plan;	
10		Ex.8/Tab 1/Sch.8 - Smart Metering Charge	
11		Ex.8/Tab 1/Sch.9 - Specific Service Charges	
12		Ex.8/Tab 1/Sch.10 – Transformer Allowance	
13		Ex.8/Tab 1/Sch.11 - Low Voltage Service Rates	
14		Ex.8/Tab 1/Sch.12 - Loss Adjustment Factors	
15		Ex.8/Tab 1/Sch.13 - Revenue Reconciliation	
16		Ex.8/Tab 1/Sch.14 - Tariff of Rates and Charges	
17		Ex.8/Tab 1/Sch.15 - Bill Impact Information	
18		Ex.8/Tab 1/Sch.16 - Rate Mitigation/Foregone Revenues	
19	2.	Appendix	34
20	3.	Appendix 8A – Existing Rate Schedule	35
21	4.	Appendix 8B – WNP's 2016 Proposed Rate Schedule	45
22	5.	Appendix 8C – Bill Impacts	55
23			

Rate Design

1

2

Ex.8/Tab 1/Sch.1 - Overview of Current Rates

- 3 The existing rate schedule is presented in Exhibit 8 / Tab1 / Schedule 13. The current rates
- 4 were approved as part of the proceeding EB-2014-0121. WNP applied for distribution rate
- 5 adjustments pursuant to the IRM process. Notice of WNP's rate application was posted on the
- 6 LDC's website and no intervention requests or comments were received.
- 7 The Board found that WNP's rate application was filed in compliance with Chapter 3 of the
- 8 Board's Filing Requirements for Transmission and Distribution Applications (the "Filing
- 9 Requirements"), which outlines the application filing requirements for IRM applications based on
- the policies in the Reports. WNP's rates were approved by the Board and rendered effective
- 11 May 1, 2015 and will remain in effect until new rates are approved.
- 12 The following matters were addressed in the decision.
- Rates were adjusted by a price escalator less a productivity factor less the stretch factor.
- The Board established the price escalator to be 1.6%, the productivity factor to be 0% and
- the stretch factor to be 0.45%, the resulting price cap index adjustment was determined to
- be 1.15% (i.e. 1.6% (0% + 0.45%)).
- Other matters addressed in the decision included;
 - o Rural or Remote Rate Protection Charge to remain at \$0.0013 per kWh;
 - o Retail Transmission Service Rates (RTSRs) to apply 2014 Sub-transmission class
- 20 RTSRs and therefore adjust the RTSRs that WNP charges its customers accordingly.
- 21 (At the time of the Decision and Order for WNP IRM's application (March 19, 2015),
- 22 the Board had not established Hydro One sub-transmission class rates for 2015.);
 - No disposition of Group 1 Deferral and Variance Account Balances because the balances did not exceed the preset disposition threshold.

25

23

24

18

- 1 Table 8.1 below summarizes the revenue projections illustrating the proportions attributable to
- 2 fixed (monthly service) charges and variable (distribution volumetric) charges based on the
- 3 current 2015 rates that were approved in WNP's most recent IRM application (EB-2014-0121).

Table 8.1: Distribution Revenues at Current Rates – 2016 Test Year Volumes

Test Year			Test Year Proi	ected Revenue f	rom Existing Va	riable Charges		
Customer Class Name	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0185	kWh	26,005,466	\$481,101.12			\$0.00	\$481,101.12
General Service < 50 kW	\$0.0168	kWh	11,855,213	\$199,167.57			\$0.00	\$199,167.57
General Service > 50 to 999 kW	\$3.6643	kW	41,588	\$152,390.66	\$0.60	12,855	\$7,713.06	\$144,677.60
General Service 1,000 to 4,999kW	\$1.8921	kW	108,301	\$204,916.39			\$0.00	\$204,916.39
Unmetered Scattered Load	\$0.0146	kWh	3,024	\$44.16			\$0.00	\$44.16
Sentinel Lighting	\$19.3776	kW	65	\$1,260.07			\$0.00	\$1,260.07
Street Lighting	\$7.9283	kW	1,995	\$15,815.97			\$0.00	\$15,815.97
Total Variable Revenue			38,015,652	\$1,054,695.94	\$0.60	12,855	\$7,713.06	\$1,046,982.88
Test Year								
			Test Year Pro	ojected Revenue	from Current F	ixed Charges		

			Test Year Pr	ojected Revenue	from Current F	ixed Charges		
Customer Class Name	Fixed	Customers	Fixed Charge	Variable	TOTAL	% Fixed	% Variable	% Total
Customer Class Name	Rate	(Connections)	Revenue	Revenue	IOIAL	Revenue	Revenue	Revenue
Residential	\$18.49	3,251	\$721,297	\$481,101	\$1,202,398	59.99%	40.01%	51.52%
General Service < 50 kW	\$39.25	476	\$223,972	\$199,168	\$423,140	52.93%	47.07%	18.13%
General Service > 50 to 999 kW	\$275.90	38	\$126,012	\$144,678	\$270,690	46.55%	53.45%	11.60%
General Service 1,000 to 4,999kW	\$2,254.94	5	\$135,296	\$204,916	\$340,213	39.77%	60.23%	14.58%
Unmetered Scattered Load	\$18.09	1	\$217	\$44	\$261	83.10%	16.90%	0.01%
Sentinel Lighting	\$5.24	29	\$1,839	\$1,260	\$3,099	59.34%	40.66%	0.13%
Street Lighting	\$7.12	914	\$78,092	\$15,816	\$93,908	83.16%	16.84%	4.02%
Total Fixed Revenue		4,713	\$1,286,726	\$1,046,983	\$2,333,709			

7 Table 8.2 shows the current customer classes. WNP is not proposing any changes to its

8 customer class at this time.

Table 8.2: Customer Classes

Customer Class Name	Existing	Proposed	Monthly Service Charge (MSC) Metric	Usage Metric
Residential	Yes	Yes	Customer	kWh
General Service < 50 kW	Yes	Yes	Customer	kWh
General Service > 50 to 999 kW	Yes	Yes	Customer	kW
General Service 1,000 to 4,999kW	Yes	Yes	Customer	kW
Unmetered Scattered Load	Yes	Yes	Customer	kWh
Sentinel Lighting	Yes	Yes	Connection	kW
Street Lighting	Yes	Yes	Connection	kW

11

10

4

5

Ex.8/Tab 1/Sch.2 - Rate Design Policy Consultation

- 2 On April 3, 2014, the OEB issued its draft policy regarding Rate Design for Residential electricity
- 3 customers (EB-2012-0410). On April 2, 2015, the Board issued a policy document, "A New
- 4 Distribution Rate Design for Residential Electricity Customers", which stated that electricity
- 5 distributors will structure residential rates so that all the costs for distribution services are
- 6 collected through a fixed monthly charge. This new policy will be implemented over a four year
- 7 period to manage any customer bill impacts. Furthermore, on July 16, 2016, the Board issued a
- 8 letter outlining the implementation approach that LDC's are to follow in transitioning towards a
- 9 100% fixed monthly charge for Residential consumers.
- WNP has reviewed and considered the OEB's consultation on a fixed monthly charge for
- distribution services by which abolishing the kilowatt hour charge paid, the customer would pay
- a fixed amount to the local utility, no matter how much electricity is used.
- As directed by the Board, in this first year of adopting a fixed monthly charge approach, through
- this rate application, WNP is proposing to adjust its fixed rate closer to 100%. Using WNP's
- most recent Board approved rates (2015 distribution rates approved as a result of the LDC's
- 16 2015 IRM application EB-2014-0121) the fixed monthly charge for a Residential customer is
- \$18.49 which equates to contributing 57.99% of the company's annual revenue. Consistent with
- the calculations outline in the Board's Chapter 2 Appendices Appendix 2-PA, WNP is
- proposing to move the Residential fixed portion to 70.00% that when applied to the 2016 Test
- 20 Year revenue results in a monthly fixed charge increase of \$3.61 below the Board's expected
- 21 threshold of \$4. Exhibit 8 / Tab 1 / Schedule 14 "Bill Impact" defines the methodology that WNP
- 22 has applied in commencing the process in transitioning to a 100% fixed rate for residential
- 23 customers.

Ex.8/Tab 1/Sch.3 - Comparison of Fixed and Variable Charges under

2 Current and Proposed Rates

- 3 Tables 8.3 below shows the proposed monthly service charge and volumetric rate for each
- 4 customer class, the resulting splits of fixed and variable charges as derived from the cost
- 5 allocation study.

1

6

7

10

11

12

1314

Table 8.3: Minimum and Maximum Fixed Charge as per the Cost Allocation Model

	Cost Allocati	on - Minimum F	Fixed Rate (b)	Cost Allocatio	n - Maximum	Fixed Rate (b)
Customer Class Name	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$9.04	25.04%	74.96%	\$28.96	80.16%	19.84%
General Service < 50 kW	\$20.20	27.45%	72.55%	\$47.14	64.04%	35.96%
General Service > 50 to 999 kW	\$28.46	5.52%	94.48%	\$84.83	16.46%	83.54%
General Service 1,000 to 4,999kW	\$7.22	0.09%	99.91%	\$218.11	2.84%	97.16%
Unmetered Scattered Load	\$7.46	23.86%	76.14%	\$24.76	79.15%	20.85%
Sentinel Lighting	\$3.06	19.29%	80.71%	\$16.79	106.02%	-6.02%
Street Lighting	\$0.68	12.07%	87.93%	\$4.17	74.10%	25.90%

- 8 Table 8.4 below shows WNP's current monthly service charge and volumetric rate and the
- 9 resulting splits of fixed and variable percentages for each customer class.

Table 8.4: Current Fixed and Variable Split

Existing Rates	Current Rate	s and Fixed to	Variable Split	MS	C at Curi	rent Fixed to \	/ariable Split
Customer Class Name	Rate	Fixed %	Variable %		Rate	Fixed %	Variable %
Residential	\$18.49	59.99%	40.01%	9	21.16	59.99%	40.01%
General Service < 50 kW	\$39.25	52.93%	47.07%	5	42.04	52.93%	47.07%
General Service > 50 to 999 kW	\$275.90	46.55%	53.45%	\$2	239.91	46.55%	53.45%
General Service 1,000 to 4,999kW	\$2,254.94	39.77%	60.23%	\$3	,056.03	39.77%	60.23%
Unmetered Scattered Load	\$18.09	83.10%	16.90%	9	26.00	83.10%	16.90%
Sentinel Lighting	\$5.24	59.34%	40.66%		\$9.40	59.34%	40.66%
Street Lighting	\$7.12	83.16%	16.84%		\$4.68	83.16%	16.84%

The above table shows the fixed and variable ratio split based on WNP's current rates, i.e. how

- much of the LDC's revenue is recovered through the monthly standing charge (fixed) and the
- distribution volumetric (variable). (For example for Residential, the fixed element is the number
- of accounts x the MSC of \$18.49 x 12 months; the variable element is the current distribution
- volumetric rate x the 2016 Test Year load forecast).
- To calculate the monthly standing charge (MSC) at Current Fixed to Variable Split, using the
- 18 Residential class as an example, this is worked out by:
- 19 (Current fixed rate x Base Revenue Requirement for that class) / average number of
- 20 Customers in 2016 Test Year / 12 months
- i.e. (59.99% x \$1,376,020) / 3,251 customers / 12 months = \$21.16

- Filed: October 2015
- 1 Table 8.5 below shows WNP's proposed monthly service charge and volumetric rate and the
- 2 resulting splits of fixed and variable percentages for each customer class.

4

5

11

12

14

15

21

24

Table 8.5: Proposed Fixed and Variable Split

Rate Design						—	
	Prop	osed Fixed Ch	arge	1 [R	esulting Varia	ble
Customer Class Name	Fixed Rate	Fixed %	Variable %	1 [Variable (h)	Rate (i)	per
Residential	\$24.69	70.00%	30.00%	1 [412,861	\$0.0159	kWh
General Service < 50 kW	\$47.14	59.35%	40.65%	1 [184,198	\$0.0155	kWh
General Service > 50 to 999 kW	\$275.90	53.54%	46.46%	1 [117,078	\$2.8152	kW
General Service 1,000 to 4,999kW	\$2,254.94	29.34%	70.66%	1 [325,780	\$3.0081	kW
Unmetered Scattered Load	\$20.35	65.05%	34.95%	1	90	\$0.0296	kWh
Sentinel Lighting	\$12.05	76.07%	23.93%	1	1,330	\$20.4588	kW
Street Lighting	\$4.30	76.40%	23.60%	1 [14,425	\$7.2311	kW

6 Following the adjustment of the revenue to cost ratios as described in Exhibit 7, certain classes

- 7 fell within the minimum and maximum fixed charge boundaries while others fell outside the
- 8 boundaries. WNP has adjusted the fixed charge taking into consideration various factors such
- 9 as equity between the fixed and variable rate, impact on the customers as well as revenue
- stability in accordance with Board's practice.

In reviewing the above table, in terms of adjusting the Monthly Service Charge (MSC), the options in keeping with Board policy are:

- a) Use the existing current MSC rate;
 - b) Use the maximum derived from the cost allocation study; or
 - c) Use the rate based on maintaining the current fixed/variable split.

WNP proposes a Residential Monthly Service Charge (MSC) of \$21.16 which is consistent with Board's policy that the proposed MSC falls within the range minimum and maximum fixed charge derived from the cost allocation model. At this MSC, the fixed/variable ratio was as per the current rate, i.e. 59.99% and 40.01% respectively. WNP then adjusted the fixed ratio to 70% and variable ratio 30% in order for the utility to progress to a 100% Fixed rate over four years

(as discussed below.) By making this fixed/variable rate adjustment, the revised MSC is \$24.69.

22 To be consistent with the Board's "Implementing a New Rate Design for Electricity Distributors"

letter (EB-2012-0410 - dated July 16, 2015), WNP adjusted its fixed to variable ratio of 70%

fixed and 30% variable for Residential customers supporting the utility's plan to transition to a

25 fixed rate for this customer class over a four-year period. With a fixed to variable ratio of 70% to

- 30%, the projected Base Revenue collected from WNP's Residential class is \$1,376,020 which
- 2 is 54% of the LDC's total Base Revenue requirement. WNP has proposed a 4 year transition
- 3 period to move to a 100% fixed for the residential customer class.
- 4 Table 8.6 below is taken from the Board's Chapter 2 Appendix for 2016 rate application,
- 5 worksheet "APP.2 PA Res Rate Design". Using WNP's projections customer and load forecast
- 6 for Residential customers for the 2016 Test Year, applying the proposed fixed/variable split of
- 7 70%/30% with a monthly service charge of \$24.69 and distribution volumetric of \$0.0159 per
- 8 kWh, the change in fixed rate is \$3.53. (For the Test Year revenue applying the current
 - fixed/variable split of 59.99%/40.01% calculates a MSC of \$21.16; applying the proposed
- fixed/variable split of 70%/30% calculates a monthly service charge of \$24.69 the difference
- between the two MSCs is \$3.53). WNP's change in fixed rate design is proposed over 4 years,
- commencing in 2016 using the proposed 2016 Test Year rates. With a calculated change in the
 - MSC fixed rate of \$3.53, this is below the Board's expected tolerance of \$4 as shown below:

Table 8.6: Proposed Fixed and Variable Split

		Appendix 2-PA		
	New Rate Design	• • •		ire
A) Data Inputs	New Rute Besign	i oney i or icesi	aciliai Castollic	.13
Test Year Billing Determinants	for Residential Class			
Customers	3,251			
kWh	26,005,466			
B	\$ 1,376,020.32			
Proposed Residential Class Specific Revenue Requirement ¹	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Residential Base Rates or				
Monthly Fixed Charge (\$)	18.49			
Distribution Volumetric Rate (\$/kWh)	0.0185			
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	18.49	3,251	\$ 721,296.58	59.99%
Variable	0.0185	26,005,466		40.01%
TOTAL	-	-	\$ 1,202,397.70	-
C) Calculating Test Year Base Rate	5			
Number of Required Rate Design				
Policy Transition Years ²	4			
Folicy Halisition Teals				
	Test Year Revenue @	Test Year Base Rates	Reconciliation - Test	
	Current F/V Split	@ Current F/V Split	Year Base Rates @	
	•		Current F/V Split	
Fixed	\$ 825,449.64	21.16		
Variable	\$ 550,570.67	0.0212		
TOTAL	\$ 1,376,020.32	-	\$ 1,376,769.40	
		Revenue @ new	Final Adjusted	Reconciliation @
	New F/V Split	F/V Split	Base Rates	Adjusted Rates
Fixed	69.99%		24.69	
Variable	30.01%		0.0159	
TOTAL	-	\$ 1,376,020.32	-	\$ 1,376,646.05
Checks ³				
Change in Fixed Rate	\$ 3.53			
Difference Between Revenues @	\$ 625.74			
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$ 625.74 0.05%			

13

Filed: October 2015

- 1 WNP applied the same methodology to all other rate classes as it used the Residential
- 2 customer class. This resulted in the following MSC and fixed/variable ratios:

General Service < than 50kW:

- 4 A MSC of \$47.14 which is the maximum MSC from the cost allocation model.
- 5 A fixed/variable rate of 59.35% / 40.65% respectively.
- At this MSC, the projected Base Revenue collected from this class is \$453,186.

7

General Service 50 – 999 kW:

- 9 A MSC of \$275.90 which is beyond the maximum MSC from the cost allocation model,
- therefore WNP opted to keep the same fixed rates as current rates. This decision is in
- compliance with the requirements which stated that "If a distributor's current fixed charge is
- higher than the calculated ceiling, there is no requirement to lower the fixed charge to the
- ceiling, nor are distributors expected to raise the fixed charge further above the ceiling
- A fixed/variable rate of 53.54% / 46.46% respectively.
- At this MSC, the projected Base Revenue collected from this class is \$235,377 from 38
- 16 customers.

17 18

General Service 1000 – 4999 kW:

- A MSC of \$2,254.94 which is beyond the maximum MSC from the cost allocation model,
- 20 therefore WNP opted to keep the same fixed rates as current rates. This decision is in
- compliance with the Board's requirements as mentioned above.
- A fixed/variable rate of 29.34% / 70.66% respectively.
- At this MSC, the projected Base Revenue collected from this class is \$325.780 from 5
- 24 customers.

25

26

Unmetered Scattered Load:

- 27 A MSC of \$20.35
- A fixed/variable rate of 65.05% / 34.95% respectively.
- At this MSC, the projected Base Revenue collected from this class is \$256 from one (1)
- 30 connection.

Filed: October 2015

1 •	Sentinel	Lighting:
-----	----------	-----------

- 2 A MSC of \$12.05
- 3 A fixed/variable rate of 76.07% / 23.93% respectively.
- 4 At this MSC, the projected Base Revenue collected from this class is \$5,560 from 29
- 5 connections.

6

- 7 Street Lighting:
- 8 A MSC of \$4.30 (using the cost allocation maximum of \$7.12 results in a bill impact of -
- 9 27%.)
- A fixed/variable rate of 76.40% / 23.60% respectively.
- 11 At this MSC, the projected Base Revenue collected from this class is \$61,123.

12

Exhibit 8 / Tab 1 / Schedule 13 illustrates the reconciliation to the Base Revenue Requirement.

Ex.8/Tab 1/Sch.4 - Retail Transmission Service Rates (RTSRs)

- 2 Electricity distributors are charged for transmission costs at the wholesale level and
- 3 subsequently pass these charges on to their distribution customers through the Retail
- 4 Transmission Service Rates (RTSRs). For each distribution rate class there are two RTSRs:
 - RTSR Network charge recovers the Uniform Transmission Rates (UTR) wholesale network service charge
 - RTSR Connection charge recovers the UTR wholesale line and transformation connection charges.
- 9 Variance accounts are used to capture timing differences and differences in the rate that a
- distributor pays for wholesale transmission service compared to the retail rate that the distributor
- is authorized to charge when billing its customers.
- 12 Table 8.7 below shows WNP's current RTSRs (2015) versus its proposed RTSRs for the 2016
- 13 Test Year.

1

5

7

8

14

Table 8.7: Current vs Proposed RTSR Rates

T									
<u>Transmission - Network</u>									
(volumes for the bridge and test year	are automa	atically loss adjuste	ed)						
					2015			2016	
Customer		Revenue	Expense						
Class Name		USA#	USA#	Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4066	4714	27,427,640	0.0067	\$183,765	27,711,478	0.0067	\$186,491
General Service < 50 kW	kWh	4066	4714	12,530,966	0.0062	\$77,692	12,632,939	0.0062	\$78,672
General Service > 50 to 999 kW	kW	4066	4714	44,272	2.5395	\$112,430	41,588	2.5508	\$106,081
General Service 1,000 to 4,999kW	kW	4066	4714	109,361	2.6973	\$294,979	108,301	2.7093	\$293,417
Unmetered Scattered Load	kWh	4066	4714	4,462	0.0062	\$28	3,223	0.0062	\$20
Sentinel Lighting	kW	4066	4714	68	1.9248	\$131	65	1.9333	\$126
Street Lighting	kW	4066	4714	1,988	1.9151	\$3,808	1,995	1.9236	\$3,837
TOTAL				40,118,759		\$672,833	40,499,589		\$668,643
Transmission - Connection									
		4	-n						
(volumes for the bridge and test year	are automa	atically loss adjuste	ea)		2015			2016	
Customer		Revenue	F		2013			2016	
			Expense						
Class Name		USA#	USA#	Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4068	4716	27,427,640	0.0042	\$115,196	27,711,478	0.0045	\$125,896
General Service < 50 kW	kWh	4068	4716	12,530,966	0.0035	\$43,858	12,632,939	0.0038	\$47,827
General Service > 50 to 999 kW	kW	4068	4716	44,272	1.4209	\$62,907	41,588	1.5370	\$63,920
General Service 1,000 to 4,999kW	kW	4068	4716	109,361	1.5577	\$170,351	108,301	1.6850	\$182,482
Unmetered Scattered Load	kWh	4068	4716	4,462	0.0035	\$16	3,223	0.0038	\$12
Sentinel Lighting	kW	4068	4716	68	1.1215	\$77	65	1.2132	\$79
Street Lighting	kW	4068	4716	1,988	1.0986	\$2,184	1,995	1.1883	\$2,371
TOTAL				40,118,759		\$394,589	40,499,589		\$422,587

- The total calculated cost from the RTSR Work Form model for both Network and Connection
- has been used in the Cost of Power calculation and Working Capital calculation (as per Exhibit
- 18 2).

- Table 8.8 below shows a comparison of historical, existing and proposed wholesale costs based
- on 2014 actual billed units for Line Connection and Transformation Connection.

Table 8.8: Historical, Current and Forecasted Wholesale Comparison

			Hydro One			
Month	Line Connection Units Billed	Transformation Connection Units Billed	Line + Transformation Connection Units Billed	Historical Wholesale	Current Wholesale	Forecasted Wholesale
January	8,029	18,245	26,274	\$35,328	\$39,200	\$39,200
February	7,982	18,442	26,424	\$35,544	\$39,518	\$39,518
March	7,840	17,814	25,654	\$34,425	\$38,275	\$38,275
April	7,566	17,249	24,815	\$33,316	\$37,041	\$37,041
May	7,398	16,335	23,733	\$31,716	\$35,262	\$35,262
June	7,246	15,825	23,071	\$30,781	\$34,223	\$34,223
July	7,483	16,015	23,498	\$31,257	\$34,752	\$34,752
August	7,249	16,179	23,428	\$31,357	\$34,863	\$34,863
September	7,326	16,006	23,332	\$31,132	\$34,612	\$34,612
October	7,406	15,824	23,230	\$30,893	\$34,347	\$34,347
November	7,426	17,298	24,723	\$33,295	\$37,018	\$37,018
December	7,687	17,566	25,252	\$33,914	\$37,706	\$37,706
Total	90,637	202,799	293,436	\$392,956	\$436,816	\$436,816
	Bas	ed on 2014 Billed U	Inits (Line Connection and	d Transformation	Connection)	

Tables 8.9 below show the historical transmission costs and revenues and the derivation of the newly proposed rates.

Table 8.9: Billed Amounts under existing and proposed RTSR rates

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	RTSR - Network	kWh	0.0067	27.798.650		187.077	27.0%	187.077	0.0067
General Service Less Than 50 kW	RTSR - Network	kWh	0.0062	12.728.323		79.266	11.5%	79.266	0.0062
General Service 50 to 999 kW	RTSR - Network	kW	2.5508	12,120,020	47.685	121.633	17.6%	121.633	2,5508
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.7093		110,732	300.003	43.4%	300,003	2,7093
Street Lighting	RTSR - Network	kW	1.9236		1,983	3.814	0.6%	3,814	1,9236
Sentinel Lighting	RTSR - Network	kW	1.9333		71	137	0.0%	137	1.9334
Unmetered Scattered Load	RTSR - Network	kWh	0.0062	6.143		38	0.0%	38	0.0062
The purpose of this table is to update the	e re-aligned RTS Connection Rat	es to rec	over future whole	sale connection o	osts.		Billed		
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Amount %	Current Wholesale Billing	Proposed RTSR Connection
	Rate Description	Unit	•		Billed kW	Billed Amount	Amount		
Residential	·		Connection	Billed kWh	Billed kW		Amount %	Wholesale Billing	Connection
Residential General Service Less Than 50 kW	RTSR - Connection	kWh	Connection 0.0045	27,798,650	Billed kW	126,292	Amount % 28.9%	Wholesale Billing	Connection 0.0045
Residential General Service Less Than 50 kW General Service 50 to 999 kW	RTSR - Connection RTSR - Connection	kWh kWh	0.0045 0.0038	27,798,650		126,292 48,188	Amount % 28.9% 11.0%	Wholesale Billing 126,292 48,188	0.0045 0.0038
Rate Class Residential General Service Less Than 50 kW General Service 50 to 999 kW General Service 1,000 to 4,999 kW Street Lighting	RTSR - Connection RTSR - Connection RTSR - Connection	kWh kWh kW	0.0045 0.0038 1.5370	27,798,650	47,685	126,292 48,188 73,291	Amount % 28.9% 11.0% 16.8%	126,292 48,188 73,291	0.0045 0.0038 1.5370
Residential General Service Less Than 50 kW General Service 50 to 999 kW General Service 1,000 to 4,999 kW	RTSR - Connection RTSR - Connection RTSR - Connection RTSR - Connection	kWh kWh kW	0.0045 0.0038 1.5370 1.6850	27,798,650	47,685 110,732	126,292 48,188 73,291 186,578	28.9% 11.0% 16.8% 42.7%	Wholesale Billing 126,292 48,188 73,291 186,578	0.0045 0.0038 1.5370 1.6850

7 The proposed rates are reflected in the Applicant's projected power supply expense for 2016

8 Test Year as shown in Exhibit 3. Also, these proposed rates have been applied to the customer

classes for 2016 recommended rates as illustrated in Exhibit 8 / Tab 1 / Schedule 14 - Tariff of

Rates and Charges.

1

2

5

6

9

12

14

15

WNP completed its 2015 proposed RTSR in accordance with the Guideline G-2008-0001:

Electricity Distribution Retail Transmission Service Rates (October 22, 2008 - and any

subsequent updates). The RTSR model provided by the Board is being filed in conjunction with

this application. The filed RTSR model includes the Uniform Transmission Rates (UTRs) and

Sub-Transmission Rates approved by the Board and issued on January 8, 2015 for rates

Wellington North Power Inc. EB-2015-0110 Exhibit 8 – Rate Design Filed: October 2015

- effective January 1, 2015. WNP acknowledge that these UTRs and sub-transmission are
- subject to change prior to approval of the Applicants rates for May 1, 2016.

1 Ex.8/Tab 1/Sch.5 - Retail Service Charges

- 2 Retail services refer to services provided by a distributor to retailers or customers related to the
- 3 supply of competitive electricity as set out in the Retail Settlement Code ("RSC"). WNP
- 4 proposes to maintain most of its current Retail Service Charges and Specific Service Charges in
- 5 this application.
- 6 The following table shows the Retail Service Charges currently in effect and sought for approval
- 7 in this proceeding.

8 Table 8.10: Current Retail Service Charges

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

10

1 Ex.8/Tab 1/Sch.6 - Wholesale Market Service Rate;

- 2 Wholesale Market Service Charges (WMS Charges) recover the cost of services required to
- 3 operate the electricity system and administer the wholesale market. These charges include the
- 4 costs of items such as operating reserve, certain market costs related to system congestion and
- 5 imports, as well as other costs, such as losses on the IESO-controlled grid.
- 6 Individual electricity distributors recover the WMS Charges from their customers through the
- 7 WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears
- 8 on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the
- 9 wholesale electricity market, including electricity distributors, to the IESO. These charges and
- 10 customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any
- audited balances within Account 1580 are usually considered for disposition in the distributor's
- 12 next rates application.

- On December 19, 2014, the Board issued a Decision with Reasons and Rate Order (EB-2014-
- 14 0347) establishing that the Wholesale Market Service rate ("WMS rate") used by rate regulated
- distributors to bill their customers shall be \$0.0044 per kilowatt hour effective January 1, 2015.
- In a Decision and Order issued on December 19, 2014, on page 6 the Board established that
- the WMS rate used by regulated distributors to bill their customers shall continue to be 0.44
- cents per kilowatt-hour, effective January 1, 2015. This unit rate shall apply to a customer's
- metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor.
- 20 In compliance with the Board issued a Decision with Reasons and Rate Order (EB-2014-0347 –
- issued on December 19, 2014), WNP is proposing to maintain its existing Wholesale Market
- Service Charges at \$0.0044. Consequently, WNP proposes to recover \$481,596 through the
- 23 Wholesale Market Service charge in 2016 Test Year as illustrated in the table below:

Table 8.11: Pass-through Revenues for Wholesale Market Service Rate

Wholesale Market Service									
(volumes for the bridge and test year	are automa	itically loss adjuste	ed)						
				2015			2016		
Customer		Revenue	Expense		rate (\$/kWh):	0.0052		rate (\$/kWh):	0.0052
Class Name		USA#	USA#	Volume		Amount	Volume		Amount
Residential	kWh	4062	4708	27,427,640	0.00440	\$120,682	27,711,478	0.00440	\$121,931
General Service < 50 kW	kWh	4062	4708	12,530,966	0.00440	\$55,136	12,632,939	0.00440	\$55,585
General Service > 50 to 999 kW	kWh	4062	4708	15,388,931	0.00440	\$67,711	14,374,880	0.00440	\$63,249
General Service 1,000 to 4,999kW	kWh	4062	4708	54,767,856	0.00440	\$240,979	53,933,541	0.00440	\$237,308
Unmetered Scattered Load	kWh	4062	4708	4,462	0.00440	\$20	3,223	0.00440	\$14
Sentinel Lighting	kWh	4062	4708	26,013	0.00440	\$114	24,646	0.00440	\$108
Street Lighting	kWh	4062	4708	774,814	0.00440	\$3,409	772,980	0.00440	\$3,401
microFIT	Monthly	4062	4708		0.00440	\$0		0.00440	\$0
other	0	4062	4708		0.00440	\$0		0.00440	\$0
TOTAL				110,920,683		\$488,051	109,453,686		\$481,596

Ex.8/Tab 1/Sch.7 - Rural or Remote Rate Plan;

- 2 The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide
- 3 financial assistance to eligible customers located in rural or remote areas where the costs of
- 4 providing electricity service to these customers greatly exceeds the costs of providing electricity
- 5 to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the
- 6 IESO are remitted to Hydro One Networks Inc. (Hydro One). Hydro One is required by
- 7 regulation to pay out the funds received from the IESO to distributors that have received
- 8 approval for RRRP and to track any over or under collections.
- 9 In a the Board issued a Decision with Reasons and Rate Order (EB-2014-0347), the Board
- established that the RRRP charge used by rate regulated distributors to bill their customers
- shall continue to be 0.13 cents per kilowatt-hour, effective January 1, 2015. This unit rate shall
- 12 apply to a customer's metered energy consumption adjusted by the distributor's Board-
- 13 approved Total Loss Factor.
- 14 In compliance with the Decision and Order above, WNP is proposing to maintain its existing
- RPPP charge at \$0.0013. WNP proposes to recover \$142,290 through its RPPP charge in the
- 16 2016 Test Year as illustrated below:

Table 8.12: Pass-through Revenues from RPPP

Rural Rate Protection									
(volumes for the bridge and test year	are automa	atically loss adjuste	ed)		2045			2046	
Customer Revenue Expense					2015 rate (\$/kWh):			2016 rate (\$/kWh):	
Class Name		USA#	USA#	Volume	,	Amount	Volume	,	Amount
Residential	kWh	4062	4730	27,427,640	0.00130	\$35,656	27,711,478	0.00130	\$36,025
General Service < 50 kW	kWh	4062	4730	12,530,966	0.00130	\$16,290	12,632,939	0.00130	\$16,423
General Service > 50 to 999 kW	kWh	4062	4730	15,388,931	0.00130	\$20,006	14,374,880	0.00130	\$18,687
General Service 1,000 to 4,999kW	kWh	4062	4730	54,767,856	0.00130	\$71,198	53,933,541	0.00130	\$70,114
Unmetered Scattered Load	kWh	4062	4730	4,462	0.00130	\$6	3,223	0.00130	\$4
Sentinel Lighting	kWh	4062	4730	26,013	0.00130	\$34	24,646	0.00130	\$32
Street Lighting	kWh	4062	4730	774,814	0.00130	\$1,007	772,980	0.00130	\$1,005
microFIT	Monthly	4062	4730	0	0.00130	\$0	0	0.00130	\$0
other	0	4062	4730	0	0.00130	\$0	0	0.00130	\$0
TOTAL				110,920,683		\$144,197	109,453,686		\$142,290

19

18

17

Ex.8/Tab 1/Sch.8 - Smart Metering Charge

- In a the Board issued a Decision and Order (EB-2012-0100 and EB-2012-0211), on page 4, the
- 3 Board ordered that Effective May 1, 2013, the Smart Metering Entity charge to be levied and
- 4 collected by Distributors identified in the Board's annual Yearbook of Electricity Distributors from
- 5 Residential and General Service <50kW customers shall be \$0.79 per month. The Smart
- 6 Metering Entity charge shall be in effect from May 1, 2013 to October 31, 2018.
- 7 In compliance with the Decision and Order above, WNP is proposing to maintain its existing
- 8 Smart Meter Entity Charge ("SME"). The proposed rate remains at \$0.79 per customer per
- 9 month applicable to Residential and General Service <50 kW rate classes.
- The table below shows the projected revenues collected from the Smart Metering Entity Charge
- 11 (SME) for 2016 Test Year.

Table 8.13: Pass-Through Revenues from SME

Smart Meter Entity Charge						
(per customer)						
		2015			2016	
Customer		rate (\$/kWh):			rate (\$/kWh):	
			Annualised			Annualised
Class Name	Customer #		Amount	Customer #		Amount
Residential	3,220	0.79000	\$30,530	3,251	0.79000	\$30,818
General Service < 50 kW	474	0.79000	\$4,496	476	0.79000	\$4,508
TOTAL	3,695		\$35,027	3,726		\$35,326

13

14

12

1 Ex.8/Tab 1/Sch.9 - Specific Service Charges

- 2 WNP anticipates no material changes to the following Specific Service Charge revenue and
- 3 proposes to maintain the current rates at existing levels which are consistent with the OEB's
- 4 Standard Rates.

6

5 Table 8.14 below illustrates the proposed Specific Service Charges.

Table 8.14: Proposed Retail and Specific Service Charges

SPECIFIC SERVICE CHARGES

Temporary Service - Install & remove - overhead - no transformer Specific Charge for Access to the Power Poles - \$/pole/year

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Interval Meter Load Management Tool Charge \$/month	\$	50.00
Service call – customer owned equipment	\$	30.00
Service Call - Customer-owned Equipment - After Regular Hours	S	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00

22.35

Ex.8/Tab 1/Sch.10 – Transformer Allowance

- 2 Wellington North Power Inc. provides a Transformer Allowance to those customers that own
- their transformation facilities. The LDC proposes to maintain the current approved transformer
- 4 ownership allowance of \$(\$0.60) per kW. The Transformer Allowance is intended to reflect the
- 5 costs to a distributor of providing step down transformation facilities to the customer's utilization
- 6 voltage level. Since the distributor provides electricity at utilization voltage, the cost of this
- 7 transformation is captured in and recovered through the distribution rates. Therefore, when a
- 8 customer provides its own step down transformation from primary to secondary, it should
- 9 receive a credit of these costs already included in the distribution rates.
- 10 For WNP's General Service >50-999 kW class, the majority of customers in this customer class
- use the transformation facilities of the LDC; however, there are two customers who use their
- own transformers. The amount of Transformer Allowance expected to be provided to these
- 13 General Service > 50-999 kW customers who own their transformers has been calculated and
- 14 consequently, the volumetric charge increases so that it can be collected from all customers in
- this class to be given back to the few that own their transformer.
- Regarding the General Service >1,000-4,999 kW customer class, in the Cost Allocation model,
- this customer class was not assigned costs associated with transformation. All customers in this
- 18 class own their transformation facilities and do not contribute to the system transformation costs.
- 19 Therefore, there is no need for WNP to provide a transformer allowance for this customer class.
- 20 For the above two rate classes, this was the same scenario as in the WNP's 2012 Cost of
- 21 Service application

22

- WNP is proposing to maintain the existing Transformer Allowance of \$0.60 per kW.
- 2 Table 8.15 below shows the forecasted kW volume and associated credit for the 2016 Test Year
- 3 from the two General Service 50-999kW customers own their transformation facilities and
 - contribute to the system transformation costs.

4

Table 8.15: Projected Transformer Allowance Credit to Customers

	Transf.	Allowance (\$/kW):	(\$0.60)
Customer Class Name	kVV	Rate	Total \$
Residential	0	\$0.00	0
General Service < 50 kW	0	\$0.00	0
General Service > 50 to 999 kW	12,855	(\$0.60)	(\$7,713)
General Service 1,000 to 4,999kW	0	\$0.00	0
Unmetered Scattered Load	0	\$0.00	0
Sentinel Lighting	0	\$0.00	0
Street Lighting	0	\$0.00	0
microFIT	0	\$0.00	0
other	0	\$0.00	0
TOTAL	12,855		(\$7,713)

7 8 9

Ex.8/Tab 1/Sch.11 - Low Voltage Service Rates

- 2 Table 8.16 below shows the derivation of proposed retail rates for Low Voltage ("LV") service.
- 3 The 2016 Test Year LV charges were calculated based on applying the latest year-end Actual
- 4 (2014) of \$209,635 as shown below:

Table 8.16: Calculation of proposed Low Voltage Charges

			ation of p	. -					
Low Voltage Charges - Historical a	and Proposed LV C	harges							
[2012	2013	2014	2015	2016	
4075-Billed - LV				(\$157,636)	(\$167,181)	(\$166,902)	(\$163,893)	(\$209,635)	
4750-Charges - LV				\$144,954	\$204,500	\$209,635	\$163,893	\$209,635	
			c p						
Low Voltage Charges - Allocation (volumes are not loss adjusted)	of LV Charges bas	ed on Transmission (Connection Revenue	<u>es</u>					
(volumes are not loss adjusted)									
[ALLOCATON	BASED ON TRANSM	ISSION-CONNECTIO	N REVENUE				
Customer Class Name		RTSR Rate	Volumes (Not lo	oss adjusted)	Revenue	% Alloc			
Residential	kWh	\$0.0045	26,005,4	466	\$118,146	28.68%			
General Service < 50 kW	kWh	\$0.0038	11,855,	213	\$44,883	10.90%			
General Service > 50 to 999 kW	kW	\$1.5370	41,58	88	\$63,920	15.52%			
General Service 1,000 to 4,999kW	kW	\$1.6850	108,30	01	\$182,482	44.30%			
Unmetered Scattered Load	kWh	\$0.0038	3,024	4	\$11	0.00%			
Sentinel Lighting	kW	\$1.2132	65		\$79	0.02%			
Street Lighting	kW	\$1.1883	1,995	5	\$2,371	0.58%			
microFIT	kW	\$0.0000	0		\$0	0.00%			
microFIT	kW	\$0.0000	0		\$0	0.00%			
TOTAL			38,015,	652	\$411.891	100.00%			
Low Voltage Charges Rate Rider (Calculations								
Low Voltage Charges Rate Rider ((volumes are not loss adjusted)	Calculations	↓ ·	PROPOSED LOW	NOLTACE CHARGE	C a DATEC				
(volumes are not loss adjusted)	Calculations	_	PROPOSED LOW	VOLTAGE CHARGES					
	Calculations	% Allocation	PROPOSED LOW	Charges	S & RATES Volumes (Not loss a		per		
(volumes are not loss adjusted) Customer Class Name Residential	Calculations	28.68%	PROPOSED LOW	Charges \$60,131		\$0.0023	per kWh		
(volumes are not loss adjusted) Customer Class Name Residential General Service < 50 kW	Calculations	28.68% 10.90%	PROPOSED LOW	\$60,131 \$22,843	Volumes (Not loss a	\$0.0023 \$0.0019			
(volumes are not loss adjusted) Customer Class Name Residential General Service < 50 kW General Service > 50 to 999 kW	Calculations	28.68% 10.90% 15.52%	PROPOSED LOW Y	\$60,131 \$22,843 \$32,532	Volumes (Not loss a 26,005,466 11,855,213 41,588	\$0.0023 \$0.0019 \$0.7823	kWh kWh kW		
(volumes are not loss adjusted) Customer Class Name Residential General Service < 50 kW General Service > 50 to 999 kW General Service 1,000 to 4,999kW	Calculations	28.68% 10.90% 15.52% 44.30%	PROPOSED LOW	\$60,131 \$22,843 \$32,532 \$92,876	Volumes (Not loss a 26,005,466 11,855,213	\$0.0023 \$0.0019 \$0.7823 \$0.8576	kWh kWh kW		
(volumes are not loss adjusted) Customer Class Name Residential General Service < 50 kW General Service > 50 to 999 kW General Service 1,000 to 4,999kW Unmetered Scattered Load	Calculations	28.68% 10.90% 15.52% 44.30% 0.00%	PROPOSED LOW V	\$60,131 \$22,843 \$32,532 \$92,876 \$6	Volumes (Not loss a 26,005,466 11,855,213 41,588 108,301 3,024	\$0.0023 \$0.0019 \$0.7823 \$0.8576 \$0.0019	kWh kWh kW kW		
(volumes are not loss adjusted) Customer Class Name Residential General Service < 50 kW General Service > 50 to 999 kW General Service 1,000 to 4,999kW Unmetered Scattered Load Sentinel Lighting	Calculations	28.68% 10.90% 15.52% 44.30% 0.00% 0.02%	PROPOSED LOW	Charges \$60,131 \$22,843 \$32,532 \$92,876 \$6 \$40	Volumes (Not loss a 26,005,466 11,855,213 41,588 108,301 3,024 65	\$0.0023 \$0.0019 \$0.7823 \$0.8576 \$0.0019 \$0.6175	kWh kWh kW kW kWh		
(volumes are not loss adjusted) Customer Class Name Residential General Service < 50 kW General Service > 50 to 999 kW General Service 1,000 to 4,999kW Unmetered Scattered Load Settinel Lighting Street Lighting	Calculations	28.68% 10.90% 15.52% 44.30% 0.00% 0.02% 0.58%	PROPOSED LOW	Charges \$60,131 \$22,843 \$32,532 \$92,876 \$6 \$40 \$1,207	Volumes (Not loss a 26,005,466 11,855,213 41,588 108,301 3,024 65 1,995	\$0.0023 \$0.0019 \$0.7823 \$0.8576 \$0.0019	kWh kWh kW kW		
(volumes are not loss adjusted) Customer Class Name Residential General Service < 50 kW General Service > 50 to 999 kW General Service 1,000 to 4,999kW Unmetered Scattered Load Sentinel Lighting	Calculations	28.68% 10.90% 15.52% 44.30% 0.00% 0.02%	PROPOSED LOW	Charges \$60,131 \$22,843 \$32,532 \$92,876 \$6 \$40	Volumes (Not loss a 26,005,466 11,855,213 41,588 108,301 3,024 65	\$0.0023 \$0.0019 \$0.7823 \$0.8576 \$0.0019 \$0.6175	kWh kWh kW kW kWh		
(volumes are not loss adjusted) Customer Class Name Residential General Service < 50 kW General Service > 50 to 999 kW General Service 1,000 to 4,999kW Unmetered Scattered Load Sentinel Lighting Street Lighting TOTAL		28.68% 10.90% 15.52% 44.30% 0.00% 0.02% 0.58% 100.00%		Charges \$60,131 \$22,843 \$32,532 \$92,876 \$6 \$40 \$1,207	Volumes (Not loss a 26,005,466 11,855,213 41,588 108,301 3,024 65 1,995	\$0.0023 \$0.0019 \$0.7823 \$0.8576 \$0.0019 \$0.6175	kWh kWh kW kW kWh		
(volumes are not loss adjusted) Customer Class Name Residential General Service < 50 kW General Service > 50 to 999 kW General Service 1,000 to 4,999kW Unmetered Scattered Load Settinel Lighting Street Lighting		28.68% 10.90% 15.52% 44.30% 0.00% 0.02% 0.58% 100.00%		Charges \$60,131 \$22,843 \$32,532 \$92,876 \$6 \$40 \$1,207	Volumes (Not loss a 26,005,466 11,855,213 41,588 108,301 3,024 65 1,995	\$0.0023 \$0.0019 \$0.7823 \$0.8576 \$0.0019 \$0.6175	kWh kWh kW kW kWh		
(volumes are not loss adjusted) Customer Class Name Residential General Service < 50 kW General Service > 50 to 999 kW Sential Service > 50 to 999 kW General Service > 50 to 999 kW Ge		28.68% 10.90% 15.52% 44.30% 0.00% 0.02% 0.58% 100.00%	nd test year.	Charges \$60,131 \$22,843 \$32,532 \$92,876 \$6 \$40 \$1,207	Volumes (Not loss a 26,005,466 11,855,213 41,588 108,301 3,024 65 1,995 38,015,652	\$0.0023 \$0.0019 \$0.7823 \$0.8576 \$0.0019 \$0.6175	kWh kWh kW kW kWh	2016	
(volumes are not loss adjusted) Customer Class Name Residential General Service < 50 kW General Service > 50 to 999 kW General Service 1,000 to 4,999kW Unmetered Scattered Load Settinel Lighting Street Lighting TOTAL Low Voltage Charges to be added		28.68% 10.90% 15.52% 44.30% 0.00% 0.02% 0.58% 100.00%		Charges \$60,131 \$22,843 \$32,532 \$92,876 \$6 \$40 \$1,207	Volumes (Not loss a 26,005,466 11,855,213 41,588 108,301 3,024 65 1,995	\$0.0023 \$0.0019 \$0.7823 \$0.8576 \$0.0019 \$0.6175	kWh kWh kW kW kWh	2016 Rate	Amour
(volumes are not loss adjusted) Customer Class Name Residential General Service > 50 kW General Service > 50 to 999 kW General Service 1,000 to 4,999kW Unmetered Scattered Load Sentinel Lighting TOTAL Low Voltage Charges to be added (volumes are not loss adjusted) Customer Class Name Residential		28.68% 10.90% 15.52% 44.30% 0.00% 0.02% 0.58% 100.00%	nd test year. Expense USA # 4750	Charges \$60,131 \$22,843 \$32,532 \$92,876 \$6 \$40 \$1,207 \$209,635 ↑	Volumes (Not loss a 26,005,466 11,855,213 41,588 108,301 3,024 65 1,995 38,015,652	\$0.0023 \$0.0019 \$0.7823 \$0.8576 \$0.0019 \$0.6175 \$0.6048	kWh kWh kW kW kWW kWW kWW kWW kWW kWW kW		\$60
(volumes are not loss adjusted) Customer Class Name Residential General Service < 50 kW General Service > 50 to 999 kW General Service 1,000 to 4,999kW Unmetered Scattered Load Sentinel Lighting TOTAL Low Voltage Charges to be added (volumes are not loss adjusted) Customer Class Name Class Name Residential General Service < 50 kW	to power supply e	28.68% 10.90% 15.52% 44.30% 0.00% 0.02% 0.58% 100.00% expense for bridge ar Revenue USA # 4075 4075	nd test year. Expense USA # 4750 4750	Charges \$60,131 \$22,843 \$32,532 \$92,876 \$6 \$40 \$1,207 \$209,635 ↑ Volume 25,595,036 11,693,697	Volumes (Not loss a 26,005,466 11,855,213 41,588 108,301 3,024 65 1,995 38,015,652 2015 Rate \$0,0018	\$0.0023 \$0.0019 \$0.7823 \$0.8576 \$0.0019 \$0.6175 \$0.6048	kWh kWh kW kW kW kW kW lkW kW lkW kW lkW kW lkW l	Rate \$0.0023 \$0.0019	\$60 \$22
Customer Class Name Residential General Service < 50 kW General Service > 50 to 999 kW General Service 1,000 to 4,999kW Unmetered Scattered Load Sentinel Lighting Street Lighting TOTAL Low Voltage Charges to be added (volumes are not loss adjusted) Customer Class Name Residential General Service < 50 kW General Service > 50 to 999 kW	to power supply e	28.68% 10.90% 15.52% 44.30% 0.00% 0.02% 0.58% 100.00% expense for bridge ar Revenue USA # 4075 4075	nd test year. Expense USA # 4750 4750 4750	Charges \$60,131 \$22,843 \$32,532 \$92,876 \$6 \$40 \$1,207 \$209,635 \$ Volume 25,595,036 11,693,697 44,272	Volumes (Not loss a 26,005,466 11,855,213 41,588 108,301 3,024 65 1,995 38,015,652 2015 Rate \$0,0018 \$0,0015 \$0,0055	\$0.0023 \$0.0019 \$0.7823 \$0.8576 \$0.0019 \$0.6175 \$0.6048	kWh kWh kW kW kWh kW kW kW hume 26,005,466 11,855,213 41,588	Rate \$0.0023 \$0.0019 \$0.7823	\$60 \$22 \$32
Customer Class Name Residential General Service < 50 kW General Service > 50 to 999 kW General Service > 50 to 999 kW General Service 1,000 to 4,999kW Jumetered Scattered Load Sentinel Lighting Street Lighting TOTAL Low Voltage Charges to be added volumes are not loss adjusted) Customer Class Name Residential General Service < 50 kW General Service < 50 kW General Service < 50 to 999 kW General Service < 1,000 to 4,999kW	to power supply e	28.68% 10.90% 15.52% 44.30% 0.00% 0.02% 0.58% 100.00% expense for bridge ar Revenue USA # 4075 4075 4075 4075	Expense USA # 4750 4750 4750 4750	Charges \$60,131 \$22,843 \$32,532 \$92,876 \$6 \$40 \$1,207 \$209,635 ↑ Volume 25,595,036 11,693,697 44,272 109,361	Volumes (Not loss a 26,005,466 11,855,213 41,588 108,301 3,024 65 1,995 38,015,652 2015 Rate \$0,0018 \$0,0015 \$0,6650 \$0,6650	\$0.0023 \$0.0019 \$0.7823 \$0.8576 \$0.0019 \$0.6175 \$0.6048 Armount \$46,071 \$17,541 \$26,785 \$72,528	kWh kWh kW kW kWh kW kW W h kW	Rate \$0.0023 \$0.0019 \$0.7823 \$0.8576	\$60 \$22 \$32
Customer Class Name Residential General Service < 50 kW General Service < 50 kW General Service < 50 to 999 kW General Service 1,000 to 4,999kW Jornatered Scattered Load Sentinel Lighting Street Lighting TOTAL Low Voltage Charges to be added (volumes are not loss adjusted) Customer Class Name Residential General Service < 50 kW General Service < 50 to 999 kW General Service > 50 to 999 kW General Service > 50 to 999 kW General Service > 50 to 999 kW Jornatered Scattered Load	kWh kWh kW kW	28.68% 10.90% 15.52% 44.30% 0.00% 0.02% 0.58% 100.00% Expense for bridge at 4075 4075 4075 4075 4075	Expense USA # 4750 4750 4750 4750 4750 4750	Charges \$60,131 \$22,843 \$32,532 \$92,876 \$6 \$40 \$1,207 \$209,635 ↑ Volume 25,595,036 11,693,697 44,272 109,361 4,164	Volumes (Not loss a 26,005,466 11,855,213 41,588 108,301 3,024 65 1,995 38,015,652 2015 Rate \$0,0018 \$0,0015 \$0,6632 \$0,0005	\$0.0023 \$0.0019 \$0.7823 \$0.8576 \$0.0019 \$0.6175 \$0.6048 Amount \$46,071 \$17,541 \$26,785 \$72,528	kWh kWh kW	Rate \$0.0023 \$0.0019 \$0.7823 \$0.8576 \$0.0019	\$60 \$22 \$32
Customer Class Name Residential General Service > 50 kW General Service > 50 to 999 kW General Service > 50 to 999 kW Unimetered Scattered Load Sentinel Lighting Street Lighting TOTAL Low Voltage Charges to be added (volumes are not loss adjusted) Customer Class Name Residential	to power supply e	28.68% 10.90% 15.52% 44.30% 0.00% 0.02% 0.58% 100.00% expense for bridge ar Revenue USA # 4075 4075 4075 4075	Expense USA # 4750 4750 4750 4750	Charges \$60,131 \$22,843 \$32,532 \$92,876 \$6 \$40 \$1,207 \$209,635 ↑ Volume 25,595,036 11,693,697 44,272 109,361	Volumes (Not loss a 26,005,466 11,855,213 41,588 108,301 3,024 65 1,995 38,015,652 2015 Rate \$0,0018 \$0,0015 \$0,6650 \$0,6650	\$0.0023 \$0.0019 \$0.7823 \$0.8576 \$0.0019 \$0.6175 \$0.6048 Armount \$46,071 \$17,541 \$26,785 \$72,528	kWh kWh kW kW kWh kW kW W h kW	Rate \$0.0023 \$0.0019 \$0.7823 \$0.8576	

6

1

- WNP is an embedded distributor. Over the past three years, WNP has observed the LV charges
- 2 billed by Hydro One have increased from \$144,954 in 2012 to \$209,635 in 2014 (account 4750);
- 3 whereas the amount recovered from WNP customers through LV rates has increased at a
- 4 considerably lesser rate (account 4075) as illustrated in the table below.:

Table 8.17: 3 Year LV Billed Average Low Voltage Charges - Historical and Proposed LV Charges

	2012	2013	2014	2015	2016
4075-Billed - LV	(\$157,636)	(\$167,181)	(\$166,902)	(\$163,893)	(\$209,635)
4750-Charges - LV	\$144,954	\$204,500	\$209,635	\$163,893	\$209,635

- 7 WNP notes that Hydro One LV rates also include LV Rate Riders since December 2012, which
- 8 have continued to increase year over year. For instance in 2013, the monthly rate rider was
- 9 approximately \$4,500; in 2014, this has increased to over \$5,400 per month.
- The 2015 Bridge Year LV rates are based on the current LV rates that were approved in WNP's
- annual IRM application requesting Board approval for 2015 distribution rates (EB-2014-0121).
- Tables 8.18, 8.19 and 8.20 on the following pages show the LV Charges from Hydro One
- invoiced to WNP for its Sub- Transmission Stations from Hanover TS, WNP PME#1 at Arthur
- and WNP PME Feeder 3 at Holstein as well as the LV rate riders.

15

5

Table 8.18: Hydro One Low Voltage Charges 2012

		Hydro One Lo			2012	
11 4b	•	One Low Voltage	_		T-4-1 Ch	N-4-
Month	Account	Description	kW	Rate \$0.6680	Total Charge	Note
	Hanover TS	Common ST Line	9,507		\$6,350.68	
Jan-12	Holstein PME F3	LVDS	349	\$1.9440	\$678.46	
	Arthur PME#1	Common ST Line	7,074	\$0.6680	\$4,725.43	
	Monthly Service charge				\$877.68	
	Hanover TS	Common ST Line	8,936	\$0.6680	\$5,969.25	
Feb-12	Holstein PME F3	LVDS	345	\$1.9440	\$670.68	
	Arthur PME#1	Common ST Line	7,028	\$0.6680	\$4,694.70	
	Monthly Service charge				\$877.68	
	Hanover TS	Common ST Line	8,500	\$0.6680	\$5,678.00	
Mar-12	Holstein PME F3	LVDS	313	\$1.9440	\$608.47	
	Arthur PME#1	Common ST Line	6,789	\$0.6680	\$4,535.05	
	Monthly Service charge				\$877.68	
	Hanover TS	Common ST Line	8,216	\$0.6680	\$5,488.29	
Apr-12	Holstein PME F3	LVDS	281	\$1.9440	\$546.26	
Αρι-12	Arthur PME#1	Common ST Line	6,393	\$0.6680	\$4,270.52	
	Monthly Service charge	(3 accounts at \$292.	56 per accoun	nt)	\$877.68	
	Hanover TS	Common ST Line	8,493	\$0.6680	\$5,673.32	
May 12	Holstein PME F3	LVDS	207	\$1.9440	\$402.41	
May-12	Arthur PME#1	Common ST Line	6,766	\$0.6680	\$4,519.69	
	Monthly Service charge	(3 accounts at \$292.	56 per accoun	nt)	\$877.68	
	Hanover TS	Common ST Line	9,245	\$0.6680	\$6,175.66	
	Holstein PME F3	LVDS	195	\$1.9440	\$379.08	
Jun-12	Arthur PME#1	Common ST Line	7,414	\$0.6680	\$4,952.55	
	Monthly Service charge				\$877.68	
	Hanover TS	Common ST Line	9,303	\$0.6680	\$6,214.40	
	Holstein PME F3	LVDS	200	\$1.9440	\$388.80	
Jul-12	Arthur PME#1	Common ST Line	6,973	\$0.6680	\$4,657.96	
	Monthly Service charge				\$877.68	
	Hanover TS	Common ST Line	8,633	\$0.6680	\$5,766.84	
	Holstein PME F3	LVDS	219	\$1.9440	\$425.74	
Aug-12	Arthur PME#1	Common ST Line	6,757	\$0.6680	\$4,513.68	
	Monthly Service charge				\$877.68	
	Hanover TS	Common ST Line	8,180	\$0.6680	\$5,464.24	
	Holstein PME F3	LVDS	243	\$1.9440	\$472.39	
Sep-12	Arthur PME#1	Common ST Line	6,847	\$0.6680	\$4,573.80	
	Monthly Service charge				\$877.68	
	Hanover TS	Common ST Line	8,549	\$0.6680	\$5,710.73	
	Holstein PME F3	LVDS	273	\$1.9440	\$530.71	
Oct-12		Common ST Line	6,800			
	Arthur PME#1			\$0.6680	\$4,542.40	
	Monthly Service charge				\$877.68	
	Hanover TS	Common ST Line	9,255	\$0.6680	\$6,182.34	
Nov-12	Holstein PME F3	LVDS	338	\$1.9440	\$657.07	
	Arthur PME#1	Common ST Line	7,047	\$0.6680	\$4,707.40	
	Monthly Service charge	<u> </u>	_		\$877.68	
	Hanover TS	Common ST Line	9,280	\$0.6703	\$6,220.00	Blended rate
	Holstein PME F3	LVDS	320	\$1.9508	\$624.25	Blended rate
Dec-12	Arthur PME#1	Common ST Line	7,120	\$0.6703	\$4,772.23	Blended rate
	HONI Rate Riders	9A, 10A, 11A, 12			\$1,675.16	
	Monthly Service charge	(3 accounts at \$293.	57 per accoun		\$880.71	
				2012 Total	\$144,953.83	1

		One Low Voltage		<u> </u>		
Month	Account	Description	kW	Rate	Total Charge	Note
	Hanover TS	Common ST Line	9,731	\$0.6750	\$6,568.43	Blended rate
	Holstein PME F3	LVDS	345	\$1.9650	\$677.93	Blended rate
Jan-13	Arthur PME#1	Common ST Line	7,306	\$0.6750	\$4,931.55	Blended rate
	HONI Rate Riders	9A, 10A, 11A, 12			\$696.16	
	Monthly Service charge	(3 accounts at \$295.	.68 per accou	nt)	\$887.04	
	Hanover TS	Common ST Line	9,153	\$0.6750	\$6,178.28	
	Holstein PME F3	LVDS	337	\$1.9650	\$662.21	
Feb-13	Arthur PME#1	Common ST Line	7,201	\$0.6750	\$4,860.68	
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,974.81	
	Monthly Service charge	_			\$887.04	
	Hanover TS	Common ST Line	8,839	\$0.6750	\$5,966.33	
	Holstein PME F3	LVDS	300	\$1.9650	\$589.50	
Mar-13	Arthur PME#1	Common ST Line	7,074	\$0.6750	\$4,774.95	
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,775.38	
	Monthly Service charge	<u> </u>			\$887.04	
	Hanover TS	Common ST Line	8,232	\$0.6750	\$5,556.79	
A 40	Holstein PME F3	LVDS	294	\$1.9650	\$577.20	
Apr-13	Arthur PME#1	Common ST Line	6,757	\$0.6750	\$4,560.91	
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,646.60	
	Monthly Service charge				\$887.04	
	Hanover TS	Common ST Line	8,576	\$0.6750	\$5,788.76	
M 42	Holstein PME F3	LVDS	261	\$1.9650	\$512.57	
May-13	Arthur PME#1	Common ST Line	6,804	\$0.6750	\$4,592.44	
	HONI Rate Riders	9A, 10A, 11A, 12	60		\$4,376.83	
	Monthly Service charge				\$887.04	
	Hanover TS	Common ST Line	9,075	\$0.6750	\$6,125.30	
Jun-13	Holstein PME F3	LVDS	209	\$1.9650	\$410.65	
Jun-15	Arthur PME#1	Common ST Line	6,930	\$0.6750	\$4,678.05	
	HONI Rate Riders	9A, 10A, 11A, 12	60 per ceceu	mt)	\$4,490.83	
	Monthly Service charge Hanover TS	Common ST Line	9,687	\$0.6750	\$887.04 \$6,538.73	
	Holstein PME F3	LVDS	209	\$1.9650	\$410.72	
Jul-13	Arthur PME#1	Common ST Line	7,278	\$0.6750	\$4,912.54	
oui-15	HONI Rate Riders	9A, 10A, 11A, 12	1,210	Ψ0.0750	\$4,673.45	
	Monthly Service charge		68 per accou	int)	\$887.04	
	Hanover TS	Common ST Line	9,202	\$0.6750	\$6,211.61	
	Holstein PME F3	LVDS	207	\$1.9650	\$406.24	
Aug-13	Arthur PME#1	Common ST Line	7,151	\$0.6750	\$4,827.21	
	HONI Rate Riders	9A, 10A, 11A, 12	7,101	ψ0.0100	\$4,953.74	
	Monthly Service charge		68 per accou	nt)	\$887.04	
	Hanover TS	Common ST Line	8,134	\$0.6750	\$5,490.17	
	Holstein PME F3	LVDS	211	\$1.9650	\$413.85	
Sep-13	Arthur PME#1	Common ST Line	6,873	\$0.6750	\$4,639.50	
	HONI Rate Riders	9A, 10A, 11A, 12	3,57.5	40.0100	\$4,775.32	
	Monthly Service charge		.68 per accou	nt)	\$887.04	
	Hanover TS	Common ST Line	8,897	\$0.6750	\$6,005.19	
	Holstein PME F3	LVDS	258	\$1.9650	\$506.99	
Oct-13	Arthur PME#1	Common ST Line	6,978	\$0.6750	\$4,709.95	
	HONI Rate Riders	9A, 10A, 11A, 12	-,		\$4,382.04	
	Monthly Service charge	(3 accounts at \$295	.68 per accou	nt)	\$887.04	
	Hanover TS	Common ST Line	9,551	\$0.6750	\$6,447.13	
	Holstein PME F3	LVDS	326	\$1.9650	\$639.75	
Nov-13	Arthur PME#1	Common ST Line	7,336	\$0.6750	\$4,951.62	
	HONI Rate Riders	9A, 10A, 11A, 12	-		\$4,635.28	
	Monthly Service charge		.68 per accou	nt)	\$887.04	
	Hanover TS	Common ST Line	9,880	\$0.6772	\$6,691.04	Blended rate
	Holstein PME F3	LVDS	421	\$1.9739	\$831.03	Blended rate
Dec-13	Arthur PME#1	Common ST Line	7,764	\$0.6772	\$5,258.08	Blended rate
	HONI Rate Riders	9A, 10A, 11A, 12	-		\$8,579.73	
	Monthly Service charge		.77 per accou	nt)	\$878.31	
				2013 Total	\$204,499.80	

Table 8.20: Hydro One Low Voltage Charges 2014

Hydro One Low Voltage Charges 2014									
Month	Account	Description	kW	Rate	Total Charge	Note			
WOITH	Hanover TS	Common ST Line	9,731	\$0.6750	\$6,899.05	Blended rate			
	Holstein PME F3	LVDS	345	\$1.9650	\$827.23	Blended rate			
Jan-14	Arthur PME#1	Common ST Line	7,306	\$0.6750	\$5,264.93	Blended rate			
	HONI Rate Riders	9A, 10A, 11A, 12	.,000	\$ 0.0700	\$5,235.11	Diolidod rate			
	Monthly Service charge		97 per accou	int)	\$884.91				
	Hanover TS	Common ST Line	10,116	\$0.6820	\$6,579.12				
	Holstein PME F3	LVDS	416	\$1.9870	\$829.39				
Feb-14	Arthur PME#1	Common ST Line	7,720	\$0.6820	\$5,170.78				
	HONI Rate Riders	9A, 10A, 11A, 12	.,	******	\$5,134,81				
	Monthly Service charge		97 per accou	int)	\$884.91				
	Hanover TS	Common ST Line	9,365	\$0.6820	\$6,386.59				
	Holstein PME F3	LVDS	379	\$1.9870	\$753.11				
Mar-14	Arthur PME#1	Common ST Line	7,317	\$0.6820	\$4,990.47				
	HONI Rate Riders	9A, 10A, 11A, 12	,		\$5,289.18				
	Monthly Service charge		97 per accou	int)	\$884.91				
	Hanover TS	Common ST Line	8,644	\$0.6820	\$5,895.18				
	Holstein PME F3	LVDS	315	\$1.9870	\$626.62				
Apr-14	Arthur PME#1	Common ST Line	7,154	\$0.6820	\$4,879.21				
	HONI Rate Riders	9A, 10A, 11A, 12	.,	V0.0020	\$5,121.34				
	Monthly Service charge		97 per accou	int)	\$884.91				
	Hanover TS	Common ST Line	8,297	\$0.6820	\$5,658.55				
	Holstein PME F3	LVDS	228	\$1.9870	\$453.95				
May-14	Arthur PME#1	Common ST Line	7,008	\$0.6820	\$4,779.25				
Way 14	HONI Rate Riders	9A, 10A, 11A, 12	7,000	Ψ0.0020	\$4,850.05				
	Monthly Service charge		97 per acces	unt)	\$884.91				
	Hanover TS	Common ST Line	8,251	\$0.6820	\$5,627.30				
	Holstein PME F3	LVDS	181	\$1.9870	\$359.25				
Jun-14		Common ST Line	7,237						
Juli-14	Arthur PME#1		1,231	\$0.6820	\$4,935.73 \$4,600.55				
	HONI Rate Riders	9A, 10A, 11A, 12	07 per acces	.mt\	\$4,698.55				
	Monthly Service charge Hanover TS	Common ST Line	8,636	\$0.6820	\$884.91				
	Holstein PME F3	LVDS	186	\$1.9870	\$5,889.91 \$369.34				
Jul-14	Arthur PME#1	Common ST Line	7,011	\$0.6820	\$4,781.39				
Jul-14			7,011	Φ0.0020					
	HONI Rate Riders	9A, 10A, 11A, 12	07		\$4,754.91				
	Monthly Service charge Hanover TS	Common ST Line	9,151	\$0.6820	\$884.91 \$6,241.03				
	Holstein PME F3	LVDS	204	\$1.9870	\$405.17				
Aug-14									
Aug-14	Arthur PME#1 HONI Rate Riders	Common ST Line	7,216	\$0.6820	\$4,921.43				
		9A, 10A, 11A, 12	07		\$4,803.65				
	Monthly Service charge			so.6820	\$884.91	Dill for and			
	Hanover TS	Common ST Line	4,969		\$3,389.21	Bill for period			
Con 14	Holstein PME F3	LVDS	142	\$1.9870	\$282.45	Sept 11th to			
Sep-14	Arthur PME#1	Common ST Line	4,574	\$0.6820	\$3,016.72	Sept 30t			
	HONI Rate Riders	9A, 10A, 11A, 12	0.4		\$8,879.71				
	Monthly Service charge				\$560.43				
	Hanover TS	Common ST Line	8,141	\$0.6820	\$5,552.08	Migrated to			
0.44	Holstein PME F3	LVDS	260	\$1.9870	\$516.70	Monthly			
Oct-14	Arthur PME#1	Common ST Line	7,163	\$0.6820	\$4,884.89	billing (1st to			
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,698.15	30th/31st			
	Monthly Service charge		_		\$884.91				
	Hanover TS	Common ST Line	9,548	\$0.6820	\$6,511.50				
	Holstein PME F3	LVDS	312	\$1.9870	\$619.55				
Nov-14	Arthur PME#1	Common ST Line	7,181	\$0.6820	\$4,897.67				
	HONI Rate Riders	9A, 10A, 11A, 12	.=		\$5,135.81				
	Monthly Service charge				\$884.91				
	Hanover TS	Common ST Line	9,554	\$0.6820	\$6,515.79				
_	Holstein PME F3	LVDS	374	\$1.9881	\$743.54				
Dec-14	Arthur PME#1	Common ST Line	7,434	\$0.6820	\$5,070.00				
	HONI Rate Riders	9A, 10A, 11A, 12			\$5,215.30				
	Monthly Service charge	(3 accounts at \$294.	97 per accou		\$884.91				
				2014 Total	\$209,635.09				

- These charts are included for information purposes and reflect the increasing LV charges
- 2 incurred by WNP from Hydro One.
- WNP is proposing to use the most recent actual LV annual charge (2014) of \$209,635 from
- 4 Hydro One to set the LV rate that the utility's charges its customers. In WNP's opinion, a
- 5 reasonable rate has to be set so as to avoid large variances in the utility's LV deferral / variance
- 6 account. Furthermore, is there is a significant variance between Hydro One's LV rates and WNP
- 7 LV rates, it will affect the monthly cash-flow of the utility (i.e. if LV revenues from customers
- continues at approximately \$163,000 per year, yet the LV rate charged to WNP is \$209,000 per
- 9 year, this means that the utility will be under-recovering \$46,000 less per annum, which equates
- 10 to \$3,833 per month.)

- 11 Using the 2016 Test Year LV rate projection of \$209,635, this was allocated to customer
- 12 classes according to each class' share of projected Transmission-Connection revenue, in
- accordance with Board policy. The resulting allocated LV charges for each class were divided
- by the applicable 2016 Test Year volumes from the load forecast, as presented in Exhibit 3.
- 15 Current LV revenues are recovered through a separate rate adder and therefore are not
- embedded within the approved Distribution Volumetric rate. 2014 LV rates appear on a distinct
- 17 line item on the proposed schedule of rates.

Ex.8/Tab 1/Sch.12 - Loss Adjustment Factors

2 Table 8.21 below illustrates presents the determination of the WNP's loss adjustment factor.

Table 8.21: Calculation of Proposed Loss Factor

Loss Factors										
	Historical Years									
		2010	2011	2012	2013	2014	5-Year Average			
	Losses Within Distributor's System									
A(1)	"Wholesale" kWh delivered to distributor (higher value)	102,608,265	105,625,698	108,411,817	110,314,060	112,420,512	107,876,070			
A(2)	"Wholesale" kWh delivered to distributor (lower value)	99,218,944	102,125,367	104,832,223	106,644,024	108,798,545	104,323,821			
В	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-			
С	Net "Wholesale" kWh delivered to distributor = A(2) - B	99,218,944	102,125,367	104,832,223	106,644,024	108,798,545	104,323,821			
D	"Retail" kWh delivered by distributor	96,062,450	99,140,087	101,548,388	103,789,320	105,637,369	101,235,523			
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-	-	-			
F	Net "Retail" kWh delivered by distributor = D - E	96,062,450	99,140,087	101,548,388	103,789,320	105,637,369	101,235,523			
G	Loss Factor in Distributor's system = C / F	1.0329	1.0301	1.0323	1.0275	1.0299	1.0305			
	Losses Upstream of Distributor's Sy	/stem								
Н	Supply Facilities Loss Factor	1.0342	1.0343	1.0341	1.0344	1.0333	1.0341			
	Total Losses									
I	Total Loss Factor = G x H	1.0681	1.0654	1.0676	1.0629	1.0642	1.0656			

- 5 WNP proposes a Total Loss Factor ("TLF") of 1.0656, using the historical average of the last
- 6 five years as presented in the above table. The proposed TLF represents a decrease from
- 7 WNP's currently approved TLF of 1.0716.
- 8 WNP is an embedded distributor with Hydro One Networks Inc. ("HONI") as its host distributor.
- 9 WNP's system loss has declined since the last cost of service application and the utility is
- committed to continuing its effort to maintain its losses at a minimum.

11

4

1

Ex.8/Tab 1/Sch.13 - Revenue Reconciliation

- 2 The OEB's Appendix 2-V in Chapter 2 Appendices shows detailed calculations of revenue per
- 3 rate class under current rates and proposed rates by customer class; and detailed reconciliation
- 4 of rate class revenue and other revenue to total revenue requirement.
- 5 Below is a copy of Appendix 2-V's revenue reconciliation:

Table 8.22: WNP's Revenue Reconciliation

Table Sizzi Titti C Itevellae Iteeenimateli																
Appendix 2-V Revenue Reconciliation																
Rate Class		Number of			Test Year Co	Proposed Rates			D		C'C-	т				
	Customers/	Start of	End of				Monthly	Τ			Proposed Revenue			Transformer Allowance	Total	Difference
	Connections	Test		Average	kWh	kW	Service	ı	Volu	netric					Total	Dillerence
		Year	Year				Charge						equirement	Cicuit		
									kWh	kW						
Residential	Customers	3,248	3,254	3,251	26,005,466		\$ 25.24	\$	0.0162		\$1,406,704.50	\$	1,406,702		\$ 1,406,702	(\$2.75)
General Service < 50 kW	Customers	474	477	476	11,855,213		\$ 47.14	\$	0.0131		\$ 423,927.43	\$	423,933		\$ 423,933	\$5.66
General Service > 50 to 999 kW	Customers	38	38	38	13,489,914	41,588	\$ 275.90	L		\$ 2.7622	\$ 240,683.06	\$	233,172	\$ 7,713	\$ 240,885	\$201.83
General Service 1,000 to 4,999kW	Customers	5	5	5	50,613,209	108,301	\$ 2,254.94	L		\$ 3.0163	\$ 461,969.58	\$	461,970		\$ 461,970	\$0.00
Unmetered Scattered Load	Connections	1	1	1	3,024		\$ 20.35	\$	0.0267		\$ 324.95	\$	247		\$ 247	(\$77.47)
Sentinel Lighting	Connections	29	29	29	23,128	65	\$ 12.05			\$ 15.6954	\$ 5,214.03	\$	5,250		\$ 5,250	\$36.31
Street Lighting	Connections	905	905	905	725,392	1,995	\$ 4.30			\$ 7.2286	\$ 61,118.10	\$	61,118		\$ 61,118	\$0.00
Total											\$2,599,941.65	\$	2,592,392	\$ 7,713	\$ 2,600,105	\$163.59

8

7

1

1 Ex.8/Tab 1/Sch.14 - Tariff of Rates and Charges

- 2 The existing rate schedule is presented in Appendix 8A.
- 3 The proposed rate schedule based 2016 Test Year data is presented in Appendix 8B.

Ex.8/Tab 1/Sch.15 - Bill Impact Information

2 Bill impacts are presented in Appendix 8C.

1

- 3 WNP has included the following Bill Impacts:
- Residential RPP with a monthly usage of 800 kWh;
- Residential Non-RPP (Retailer) with a monthly usage of 800 kWh;
- Residential RPP (low-volume energy consumer) with a monthly usage of 310 kWh;
- Residential Non-RPP (Retailer) (low-volume energy consumer) with a monthly usage of 310 kWh;
- General Service <50 kW with a monthly usage of 2,000 kWh;
- General Service <50 kW Non-RPP (Retailer) with a monthly usage of 2,000 kWh;
- General Service 50-999 kW Non RPP (Other) with a monthly usage of 38,217 kWh and demand of 106kW:
- General Service 1000-4999 kW Non RPP (Other) with a monthly usage of 746,695 kWh and demand of 1,476kW;
- Unmetered Scattered Load RRP with a monthly usage of 252 kWh;
- Sentinel Lighting RRP with a monthly usage of 1,927 kWh and demand of 5kW;
- Sentinel Lighting Non-RPP (Retailer) with a monthly usage of 1,927 kWh and demand of 5kW:
- Street Lighting Non-RPP (Retailer) with a monthly usage of 64,297 kWh and 165 kW.

20 Calculation of 10th Consumption Percentile Residential Customer:

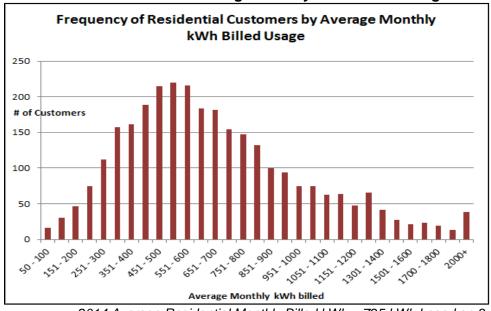
- 21 WNP has reviewed the Board's letter, dated July 16, 2016, "Implementing a New rate Design of
- 22 Electricity Distributors" (EB-2012-0410) and used the following method to derive the
- 23 consumption at the 10th percentile:
- 24 a) Extracted billed electricity usage for each Residential customer where there was usage
- between January 1st 2014 and December 31st 2014. (Billed consumption is metered usage
- 26 with losses applied):
- 27 b) Prepared data to show the monthly usage for each customer account;
- 28 c) Reviewed data and excluded accounts where one of the following conditions occurred:

- There was less than 12 months of billed data (i.e. a new occupier who moved into a residential property on August 1st 2014 would have only had five months of billed data and therefore could distort results as they have no usage profile for a full summer and/or winter months.);
- ii. Customers who's usage profile indicated that they did occupied the property for less than 10 months, i.e. people who leave the area during the winter period;
- iii. A tenant who although may have 12 months of data, has moved from one property into another property within the twelve month period. WNP made this decision on the basis that tenant may not be moving into a similar size or heated/vented property (i.e. moving from an apartment into a townhouse).

Based upon the above criteria, 113 residential records were removed from the data.

- d) Of the valid records, calculated a monthly kWh average by totaling the kWh's billed and divided by the number of months billed;
- e) With the average Monthly kWh known, sorted from the lowest to the highest; and
- f) Of the 3,100 records, selected the average Monthly kWh at the 310th record (the 10th percentile.) Record 310 showed an average Monthly kWh of 309.96 kWh.
 - WNP's residential average monthly billed kWh usage histogram is provided below:





2014 Average Residential Monthly Billed kWh = 725 kWh based on 3,100 records

1

2

3

4

5 6

7

8

9

10

11

12

13

14

17

1 Bill Impact Summary:

3

4

5 6

7

8

9

15

16 17

18

20

2122

23

24

25

26

A summary of Bill impacts, with selected usage is provided below in Table 8.24.

Table 8.24: Bill Impact Summary - Current Rates versus Proposed 2016 Test Year Rates

					Su	b-Totals of A	+ B + C		Total Bill (before tax)				
					Current	Proposed	Chang	e in	Current Board	Proposed	Change in		
Customer Class	RPP or	kWh	kW	Load	Board	2016	\$	%	Approved	2016 Amount	Ś	%	
Sustainer Stass	Non-RPP			Factor	Approved	Amount			Amount		<u> </u>		
Residential	RPP	800			\$52.31	\$57.36	\$5.05	9.65%	\$143.08	\$144.18	\$1.10	0.77%	
Residential - low user (10th percentile)	RPP	310			\$32.62	\$38.04	\$5.42	16.61%	\$67.95	\$71.83	\$3.89	5.72%	
General Service <50 kW	RPP	2,000			\$115.53	\$124.53	\$9.00	7.79%	\$342.07	\$351.01	\$8.94	2.61%	
General Service 50 - 999 kW	Non-RPP	38,217	106	90%	\$1,179.91	\$1,187.29	\$7.39	0.63%	\$5,311.23	\$5,296.53	(\$14.69)	-0.28%	
General Service 1000 - 4999 kW	Non-RPP	746,695	1,476	90%	\$12,997.21	\$16,825.21	\$3,828.00	29.45%	\$93,711.52	\$97,108.08	\$3,396.56	3.62%	
Unmetered Scattered Load	RPP	252			\$27.65	\$32.73	\$5.09	18.40%	\$56.41	\$61.49	\$5.08	9.00%	
Sentinel Lighting	Non-RPP	1,927	5	90%	\$138.71	\$146.04	\$7.33	5.29%	\$356.99	\$364.26	\$7.27	2.04%	
Streetlights	Non-RPP	64,297	165	90%	\$1,988.00	\$1,981.05	(\$6.96)	-0.35%	\$8,938.44	\$8,894.33	(\$44.11)	-0.49%	

Supporting notes:

- a) Sub-Totals of A+B+C (Delivery) is the total of the Monthly Service Charge, Distribution Volumetric charge, Rate Riders, Low Voltage charge, Smart Meter Entity (for Residential and GS,50kW classes only), RTSR charges (network, line and transformation rates);
- b) Total Bill before tax includes the billing components mentioned in point (a) above as well as
 Wholesale Market Service Charge, Rural & Remote Protection Charge, Standard Supply
 Service charge and Debt Retirement Charge (Residential class exempt);
- 13 c) Total bill impact is calculated by the difference between the Subtotals A+B+C (Delivery)
 14 between proposed rates and current rates divided by the total bill prior to HST.

For example for a Residential consumer, from the above table this would be

Subtotals A+B+C (Delivery) for Proposed 2016 amount = \$57.36 less

Subtotals A+B+C (Delivery) for Current Board Approved Amount = \$52.31

Difference = \$5.05

Total Bill Impact: \$5.05 / \$143.08 (Current Board approved charge before HST) = 0.77%

d) OCEB - in determining the bill impacts, WNP has removed Ontario Clean Energy Benefit (OCEB) for all applicable rate classes in both current Board Approved bill amounts and WNP's proposed 2016 bill amounts. In WNP's opinion, this is reasonable as OCEB is ending at December 31st 2015 which is before the LDC's 2016 effective rate implementation date;

Wellington North Power Inc. EB-2015-0110 Exhibit 8 – Rate Design Filed: October 2015

e) DRC - in determining the bill impacts, WNP has removed Debt Retirement Charge (DRC) for the residential rate class in both current Board Approved bill amounts and WNP's proposed 2016 bill amounts. As per the Ministry of Energy's announcement during 2015, the DRC is being removed from residential customer electricity bills effective January 1st 2016. WNP has included DRC for all other rate classes.

1

2

3

Ex.8/Tab 1/Sch.16 - Rate Mitigation/Foregone Revenues

WNP is not proposing any rate mitigation strategies or addressing any foregone revenues for this application.

4

- 5 As illustrated in table 8.24 Bill Impact Summary Current Rates versus Proposed 2016 Test
- 6 Year Rates in Exhibit 8 / Tab 1 / Schedule 15, there are no rate classes with a bill impact equal
- 7 to or above 10%.

8

10

11

12

13

14 15

1

Regarding the Board's letter, dated July 16, 2016, "Implementing a New rate Design of Electricity Distributors" (EB-2012-0410), in WNP's case, the low-energy consumer at the 10th percentile has an average monthly kWh usage of 310 kWh. As illustrated in table 8.24, the total bill for a consumer with a monthly usage of 310 kWh using the current Board approved rates the total is \$67.95; whereas applying the proposed 2016 Test Year rates the bill total \$71.83, representing an increase of \$3.89 or 5.72%. This is below the Board's 10% threshold¹ and consequently, there is no requirement for WNP to put forward a rate mitigation plan.

¹ Board's letter, dated July 16, 2016, "Implementing a New rate Design of Electricity Distributors" (EB-2012-0410), page 2, "If a customer at the lowest 10th percentile of electricity consumption has a bill impact of 10% or higher, the distributor must make a proposal for a rate mitigation plan."

Appendix

List of Appendices

Appendix 8A	WNP's existing rate schedule
Appendix 8B	WNP's proposed rate schedule based 2016
	Test Year data
Appendix 8C	Bill impacts

3

Appendix 8A – Existing Rate Schedule

Wellington North Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0121

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to Customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	s	18.49
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date	•	10.10
of the next cost of service-based rate order	s	0.88
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	Š	0.79
Distribution Volumetric Rate	S/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date		
of the next cost of service-based rate order	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wellington North Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0121

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to customers in General Service buildings with a connected load less than 50 kW, and Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.25
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date		
of the next cost of service-based rate order	\$	1.87
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0168
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date		
of the next cost of service-based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0121

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	275.90
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date		
of the next cost of service-based rate order	\$	13.15
Distribution Volumetric Rate	\$/kW	3.6643
Low Voltage Service Rate	\$/kW	0.6050
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date		
of the next cost of service-based rate order	\$/kW	0.1746
Retail Transmission Rate - Network Service Rate	\$/kW	2.5395
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4209
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0121

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	2,254.94
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date		
of the next cost of service-based rate order	\$	107.46
Distribution Volumetric Rate	\$/kW	1.8921
Low Voltage Service Rate	\$/kW	0.6632
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date		
of the next cost of service-based rate order	\$/kW	0.0902
Retail Transmission Rate - Network Service Rate	\$/kW	2.6973
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5577
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wellington North Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0121

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	18.09
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date		
of the next cost of service-based rate order	\$	0.86
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date		
of the next cost of service-based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0121

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts for unmetered lighting loads supplied to sentinel lights. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	5.24
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date		
of the next cost of service-based rate order	\$	0.25
Distribution Volumetric Rate	\$/kW	19.3776
Low Voltage Service Rate	\$/kW	0.4775
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date		
of the next cost of service-based rate order	\$/kW	0.9234
Retail Transmission Rate - Network Service Rate	\$/kW	1.9248
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1215
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0121

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts for roadway lighting with a Municipality, Regional Municipality, and Ministry of Transportation. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	7.12
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date		
of the next cost of service-based rate order	S	0.34
Distribution Volumetric Rate	\$/kW	7.9283
Low Voltage Service Rate	\$/kW	0.4677
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date		
of the next cost of service-based rate order	\$/kW	0.3778
Retail Transmission Rate - Network Service Rate	\$/kW	1.9151
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0986
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wellington North Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0121

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Service Charge

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

of vice charge	•	
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

5.40

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0121

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	30.00
\$	30.00
S	30.00
3	30.00
	\$

Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Interval Meter Load Management Tool Charge \$/month	\$	50.00
Service call – customer owned equipment	\$	30.00
Service Call – Customer-owned Equipment – After Regular Hours	\$	165.00
Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Wellington North Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0121

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	S	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

To	otal Loss Factor – Secondary Metered Customer < 5,000 kW	1.0716
To	otal Loss Factor – Primary Metered Customer < 5,000 kW	1.0609

Appendix 8B – WNP's 2016 Proposed Rate Schedule

Wellington North Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to Customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

2

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Monthly Service Charge	S	24.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	S	0.79
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0023
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0021
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kWh	0.3324
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kWh	0.0001
RTSR - Network	\$/kWh	0.0067
RTSR - Line and Transformation Connection	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wellington North Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to customers in General Service buildings with a connected load less than 50 kW, and Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

Monthly Service Charge	\$	47.14
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.0019
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0021
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0005
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kWh	0.0006
RTSR - Network	\$/kWh	0.0062
RTSR - Line and Transformation Connection	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wellington North Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Monthly Service Charge	\$	275.90
Distribution Volumetric Rate	\$/kW	2.8152
Low Voltage Service Rate	\$/kW	0.7823
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kW	0.0639
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.6868
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kW	0.1617
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kW	0.0004
RTSR - Network	\$/kW	2.5508
RTSR - Line and Transformation Connection	\$/kW	1.5370
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	S	0.25

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Monthly Service Charge	\$	2,254.94
Distribution Volumetric Rate	\$/kW	3.0081
Low Voltage Service Rate	\$/kW	0.8576
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kW	0.0921
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.9895
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kW	0.2330
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kW	0.0087
RTSR - Network	\$/kW	2.7093
RTSR - Line and Transformation Connection	\$/kW	1.6850
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	S	0.25

Wellington North Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2015-0110

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

\$ \$ \$/kWh \$/kWh	20.35 0.03 0.0019 0.0002
S/kWh S/kWh S/kWh S/kWh S/kWh	0.0000 0.0005 (0.0005) 0.0062 0.0038
\$/kWh \$/kWh	0.0044 0.0013 0.25
	S/kWh S/kWh S/kWh S/kWh S/kWh

Wellington North Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts for unmetered lighting loads supplied to sentinel lights. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Monthly Service Charge	\$	12.05
Distribution Volumetric Rate	\$/kW	20.4588
Low Voltage Service Rate	\$/kW	0.6175
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kW	0.0703
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.7531
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kW	0.1773
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kW	(1.0082)
RTSR - Network	\$/kW	1.9333
RTSR - Line and Transformation Connection	\$/kW	1.2132
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	S	0.25

Wellington North Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts for roadway lighting with a Municipality, Regional Municipality, and Ministry of Transportation. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Monthly Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$ \$/kW \$/kW \$/kW	4.30 7.2310 0.6048 0.0716
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017 RTSR - Network RTSR - Line and Transformation Connection	S/kW S/kW S/kW S/kW	0.7699 0.1813 (0.1947) 1.9236 1.1883
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Wellington North Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

Microfit Generation SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge \$ 10.00

Wellington North Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for transformer losses - applied to measured demand and energy (1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Notification charge Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Interval Meter Load Management Tool Charge \$/month	\$	50.00
Service call – customer owned equipment	\$	30.00
Service Call – Customer-owned Equipment – After Regular Hours	\$	165.00
Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Wellington North Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

\$	100.00
e	20.00
•	0.50
	0.30
\$/cust.	(0.30)
	(/
\$	0.25
\$	0.50
\$	no charge
\$	2.00
	\$ \$/cust. \$/cust. \$/cust. \$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0656
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0549

Appendix 8C – Bill Impacts

Customer Class		OU											
RPP / Non-RPP													
Consumption		kWh	1										
Demand		kW											
Current Loss Factor													
Proposed/Approved Loss Factor	1.0656 No	4											
Ontario Clean Energy Benefit Applied?	NO	J											
				rent Board-A	Гррі	roved			Proposed			lm	pact
			Rate	Volume		Charge		Rate	Volume	Charge	9		
Monthly Service Charge	Charge Unit Monthly	\$	(\$) 18.4900	1	S	(\$) 18.49	\$	(\$) 24.6900		(\$)	4.69	\$ Change \$ 6.20	% Change 33.53
Worldly Service Charge	iviontniy	9	10.4900		5	10.49	ā	24.0300		s 2	- 69	\$ 6.20 S -	33.53
Rate Rider for Recovery of Incremental Capital Module	Monthly	\$	0.8800							~			*
Costs (2014) - in effective until the effective date of the	,			1	\$	0.88	\$	-	1	\$	-	-\$ 0.88	-100.009
next cost of service-based rate order													
				1	\$	-				\$	-	\$ - \$ -	
	•			1	\$	-				\$ \$	-	\$ - \$ -	-
Distribution Volumetric Rate	per kWh	\$	0.0185	800	S	14.80	s	0.0159			2.70	-\$ 2.10	-14,189
				800	\$	-		1	800	\$	-	\$ -	t
	_			800	S	-			800	\$	-	\$ -	
Rate Rider for Recovery of Incremental Capital Module	per kWh	\$	0.0009	000	[0.70	_		000	_		e ^	400.000
Costs (2014) - in effective until the effective date of the next cost of service-based rate order				800	\$	0.72	\$	-	800	\$	-	-\$ 0.72	-100.009
HEAL COST OF SERVICE-DASED TALE UTDET	•			800	s	_			800	s	_	rs -	-
	•			800	\$	-		•		\$	-	\$ -	*
				800	\$	-		ľ		\$	-	\$ -	
				800	\$	-				\$	-	\$ -	
	•			800	\$	-		Į,	800	\$	-	\$ -	1
Sub-Total A (excluding pass through)				800	\$	34.89			800	\$ \$ 3	7.39	\$ - \$ 2.50	7.179
Rate Rider for Disposition of Deferral / Variance	per kWh				Ť	34.03		-		,	.55	2.50	7.117
Accounts Balances (2016) - effective until April 30, 2017	'			800	\$	-	\$	0.0003	800	\$	0.22	\$ 0.22	
Rate Rider for Disposition of Global Adjustment Account	per kWh			800	\$	-	\$	0.0021	800	\$	1.69	\$ 1.69	
(2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) -	Monthly												
effective until April 30, 2017	Working			800	\$	-	\$	0.3324	1	\$	0.33	\$ 0.33	
Rate Rider for Disposition of Account 1568 (LRAM) -	per kWh			800	_	_	\$	0.0001	800		1 12	6 0.12	
effective until April 30, 2017	·				\$						0.12	\$ 0.12	
Low Voltage Service Charge	per kWh	\$	0.0018	800	\$	1.44	\$	0.0023	800		1.85	\$ 0.41	28.469
Line Losses on Cost of Power Smart Meter Entity Charge	per kWh Monthly	\$	0.1021 0.7900	57	\$ \$	5.85 0.79	\$	0.1021 0.7900	52		5.36 0.79	-\$ 0.49 \$ -	-8.389 0.009
Sub-Total B - Distribution (includes Sub-Total A)	iviontniy	9	0.7900		\$	42.97	a)	0.7900	I		7.75	\$ 4.78	11.139
RTSR - Network	per kWh	\$	0.0067	857	\$	5.74	\$	0.0067	852		5.74	-\$ 0.01	-0.129
RTSR - Line and Transformation Connection	per kWh	\$	0.0042	857	\$	3.60	\$	0.0045	852	\$	3.87	\$ 0.27	7.569
Sub-Total C - Delivery (including Sub-Total B)	1147		0		\$	52.31					7.36	\$ 5.05	9.659
Wholesale Market Service Charge (WMSC)	per kWh per kWh	\$ \$	0.0044 0.0013	857	\$	3.77	\$	0.0044	852	\$	3.75	-\$ 0.02	-0.569
Rural and Remote Rate Protection (RRRP)	per kvvn	3	0.0013	857	\$	1.11	\$	0.0013	852	\$	1.11	-\$ 0.01	-0.569
				007	3	1.11	ā	0.0013	002	3	1.11	-\$ 0.01	-0.567
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	s	0.25	\$ -	0.009
Debt Retirement Charge (DRC)	per kWh	\$	0.0049	800	\$	3.92	\$	-					2.307
Ontario Electricity Support Program	per kWh								852	s	_		
(OESP)		_	0.0000			10.55		0.0005		-			
TOU - Off Peak TOU - Mid Peak	per kWh per kWh	\$ \$	0.0800 0.1220	512 144	\$	40.96 17.57	\$	0.0800 0.1220	512 144		0.96 7.57	\$ - \$ -	0.009
TOU - Mid Peak TOU - On Peak	per kWh	\$	0.1220	144	5	23.18		0.1220	144		3.18	S -	0.009
		Ť	5.1510	.44	Ť	23.10		5.1570					2.007
Total Bill on TOU (before Taxes)					\$	143.08					4.18	\$ 1.10	0.77
HST			13%		\$	18.60		13%			3.74	\$ 0.14	0.779
Total Bill (including HST)					\$	161.68				\$ 16	2.93	\$ 1.24	0.779
Ontario Clean Energy Benefit ¹ Total Bill on TOU					\$	161.68				\$ 16	2.93	\$ 1.24	0.77
Total Dill Oil 100					,	101.00				J 10.	2.33	₹ 1.24	0.11

Customer Class	Residential Re	etaile	r										
RPP / Non-RPP													
Consumption		kWh			,								
Demand		kW											
Current Loss Factor													
Proposed/Approved Loss Factor													
Ontario Clean Energy Benefit Applied?	No	1											
		,											
				rent Board-A	ppro				Proposed			Ir	npact
	Charge Unit		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$	18.4900	1	\$	18.49	\$	24.6900	1	S		\$ 6.2	
,	ĺ			1	\$	-			1	\$	-	\$ -	t
Rate Rider for Recovery of Incremental Capital Module	Monthly	\$	0.8800										
Costs (2014) - in effective until the effective date of the				1	\$	0.88			1	\$	-	-\$ 0.8	-100.00%
next cost of service-based rate order					-							-	
				1	\$	-			1	\$		\$ -	
	•			1	\$	-			1	\$	-	\$ - \$ -	-
Distribution Volumetric Rate	per kWh	\$	0.0185	800	\$	14.80	s	0.0159	800	S	12.70	-\$ 2.1	-14.18%
Distribution volumetric Rate	per Kvvii	9	0.0100	800	Š	14.00	۳	0.0155		Š	12.70	S -	-14.107
				800	Š	_		 		Š	L	S -	*
Rate Rider for Recovery of Incremental Capital Module	per kWh	\$	0.0009	•	ř			ŀ	,	•		. •	+
Costs (2014) - in effective until the effective date of the				800	\$	0.72			800	\$	-	-\$ 0.72	-100.00%
next cost of service-based rate order										-			
	•			800	\$	-		ľ	800	\$	-	` \$ -	*
				800	\$	-				\$	-	\$ -	
				800	\$	-				\$		\$ -	
				800	\$	-				\$		\$ -	
				800	\$	-		[\$	-	\$ -	
C.I.T. (IA.) I.I. (I.I.)				800	\$	- 24.00			800	\$	- 27.00	\$ -	7 470
Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance	per kWh			,	\$	34.89			,	\$	37.39	\$ 2.5	7.17%
Accounts Balances (2016) - effective until April 30, 2017	per kvvn			800	s		\$	0.0003	800	s	0.22	\$ 0.2	,
Accounts balances (2010) - ellective until April 30, 2017				000	٥	-	٥	0.0003	000	9	0.22	9 0.2.	•
Rate Rider for Disposition of Global Adjustment Account	ner kWh			•	-		-		•	-			. 🕨
(2016) - effective until April 30, 2017				800	\$	-	\$	0.0021	800	\$	1.69	\$ 1.6	9
Rate Rider for Disposition of Group 2 Accounts (2016) -	Monthly			900	s		\$	0.3324	1	S	0.22	. 03	, †
effective until April 30, 2017	·			800	3	-	٦	0.3324	1	3	0.33	\$ 0.3	·
Rate Rider for Disposition of Account 1568 (LRAM) -	per kWh			800	\$		\$	0.0001	800	S	0.12	\$ 0.1	,
effective until April 30, 2017					L		L			L			L
Low Voltage Service Charge	per kWh	\$	0.0018	800	\$		\$	0.0023		\$		\$ 0.4	
Line Losses on Cost of Power	per kWh	\$	0.0860	57	\$	4.93	\$	0.0860		\$		\$ 0.4	
Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A)	Monthly	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$		\$ - \$ 4.80	0.00%
RTSR - Network	per kWh	\$	0.0067	857	\$	42.05 5.74	Q.	0.0067	852	\$		\$ 4.80 -\$ 0.0	
RTSR - Inetwork RTSR - Line and Transformation Connection	per kWh	\$	0.0067	857	`\$		\$	0.0067	852			-\$ 0.0 '\$ 0.2	
Sub-Total C - Delivery (including Sub-Total B)	POI KVVII	w .	0.0042	007	\$	51.39	ų.	0.0040	032	\$		\$ 5.1	
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	857	S	3.77	\$	0.0044	852	\$		-S 0.0	
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	857	Š		\$	0.0013		s		S 0.0	
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		0.2500		\$		\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0049	800	\$	3.92			•				ľ
Ontario Electricity Support Program	per kWh								852	s			
(OESP)										1	-		L
Non-RPP Retailer Avg. Price		\$	0.0860	800	\$	68.80	\$	0.0860	800	\$	68.80	\$ -	0.00%
Total Dill on Non DDD Av. C.						470.01					474.00		2.55
Total Bill on Non-RPP Avg. Price			420		\$	170.21		420/		\$	171.38		
HST Total Bill (including HST)			13%		\$	22.13 192.33		13%		\$	22.28 193.66	\$ 0.19 \$ 1.33	
Total Bill (including HST)					٥	192.33				2	193.06	a 1.5	0.69%
Ontario Clean Energy Benefit ¹ Total Bill on Non-RPP Avg. Price					Ś	192.33				S	193.66	\$ 1.3	0.69%
Total Bill Oil Holl-Ki T Avg. File					9	132.33	1				133.00	· 1.3	0.097

Customer Class:	Residential TO	OU (L	ow-user)		Π									
RPP / Non-RPP:		- (-			1									
Consumption	310	kWh			•									
Demand	_	kW												
Current Loss Factor	1.0716	1												
Proposed/Approved Loss Factor														
Ontario Clean Energy Benefit Applied?	No	1												
		_												
				rent Board-A	۱pp				Proposed				lmp	act
	Charge Unit		Rate	Volume		Charge		Rate	Volume		Charge (\$)		Change	% Change
Monthly Service Charge	Monthly	\$	(\$) 18.4900	1	\$	(\$)	Q.	(\$) 24.6900	1	\$	24.69	\$	6.20	33.53%
Working Service Charge	Wildliff	۳ ا	10.4300		\$		۳	24.0300		\$	24.03	Š	0.20	, 33.3370
Rate Rider for Recovery of Incremental Capital Module	Monthly	\$	0.8800		ď	'							•	•
Costs (2014) - in effective until the effective date of the		Ť		1	\$	0.88			1	s	-	-\$	0.88	-100.00%
next cost of service-based rate order														
•	•			1	\$	-			1	\$	-	\$	-	•
				1	\$	-			1	\$	-	\$	- 1	•
				1	\$		L			\$	-	\$	-	_
Distribution Volumetric Rate	per kWh	\$	0.0185	310	\$		\$	0.0159	310		4.92	-\$	0.81	-14.18%
				310	\$				310		-	\$	-	
				310	\$	-			310	\$	•	\$	-	•
Rate Rider for Recovery of Incremental Capital Module	per kWh	\$	0.0009											400.00-
Costs (2014) - in effective until the effective date of the				310	\$	0.28			310	\$	-	-\$	0.28	-100.00%
next cost of service-based rate order				040	-					-				
				310	\$			ļ	310		-	\$	-	,
				310	\$,	310 310	\$	-	\$	-	•
				310 310	Š			,	310		-	\$	-	•
				310	5			,	310	5	-	\$	-	•
	•			310	S			-	310			Š		•
Sub-Total A (excluding pass through)				310	S	•			310	S	29.61	Š	4.23	16.65%
Rate Rider for Disposition of Deferral / Variance	per kWh				Ť	20.00				Ť	20.01	Ť	4.20	10.00%
Accounts Balances (2016) - effective until April 30, 2017				310	\$	-	\$	0.0003	310	\$	0.08	\$	0.08	
Rate Rider for Disposition of Global Adjustment Account	per kWh			310	\$		\$	0.0021	310	S	0.66	S	0.66	•
(2016) - effective until April 30, 2017				310	9	-	J	0.0021	310	9	0.00	•	0.00	
Rate Rider for Disposition of Group 2 Accounts (2016) -	Monthly			310	s	_	\$	0.3324	1	s	0.33	\$	0.33	
effective until April 30, 2017					Ľ		Ľ	0.5524	. '	Ľ	0.55	Ľ	0.55	
Rate Rider for Disposition of Account 1568 (LRAM) -	per kWh			310	\$	-	\$	0.0001	310	s	0.05	S	0.05	
effective until April 30, 2017					Γ.							L		
Low Voltage Service Charge	per kWh	\$	0.0018	310 22	\$				310 20		0.72	\$	0.16	28.46%
Line Losses on Cost of Power Smart Meter Entity Charge	per kWh Monthly	\$	0.1021 0.7900	1	\$		\$	0.1021 0.7900		5	2.08 0.79	-\$ \$	0.19	-8.38% 0.00%
Sub-Total B - Distribution (includes Sub-Total A)	ivioritrily	3	0.7900	-	\$		3	0.7900		\$	34.31	\$	5.31	18.33%
RTSR - Network	per kWh	\$	0.0067	332	\$		\$	0.0067	330	\$	2.22	-\$	0.00	-0.12%
RTSR - Line and Transformation Connection	per kWh	\$	0.0042	332	Š				330		1.50	5	0.00	7.56%
Sub-Total C - Delivery (including Sub-Total B)	po. 111111	-	0.00-72	JJE	Š		Ť	0.0040	330	\$	38.04	Š	5.42	16.61%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	332	\$		\$	0.0044	330	\$	1.45	-\$	0.01	-0.56%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	332	\$				330		0.43	-\$	0.00	-0.56%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	- '	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0049	310	\$	1.52								
Ontario Electricity Support Program									330	\$	_			•
(OESP)														
TOU - Off Peak	per kWh	\$	0.0800	198	\$		\$	0.0800	198		15.87	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1220	56	\$		\$			\$	6.81	\$	- [0.00%
TOU - On Peak	per kWh	\$	0.1610	56	\$	8.98	\$	0.1610	56	3	8.98	\$	-	0.00%
Total Bill on TOU (before Taxes)					s	67.95				\$	71.83	Ś	3.89	5.72%
HST			13%		5			13%		\$	9.34	\$	3.89 0.51	5.72% 5.72%
Total Bill (including HST)			13%		S			13%		S	9.34 81.17	S	4.39	5.72%
Ontario Clean Energy Benefit ¹					9	10.10				9	01.17	9	4.33	5.1270
Total Bill on TOU					Ś	76.78				s	81.17	5	4.39	5.72%
					Í					Ĺ		Ť	50	

Customer Class: RPP / Non-RPP: (Ref. Non-RPP) (Ref.	kWh kW	1	rent Board-A Volume	\$	roved Charge (\$)		Rate	Proposed Volume				
Consumption Demand Current Loss Factor 1.0716 Proposed/Approved Loss Factor 1.0656 Ontario Clean Energy Benefit Applied? Monthly Service Charge Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Distribution Volumetric Rate Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh Smart Meter Entity Charge per kWh Sub-Total B) Wholesale Market Service Charge (WMSC) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh	kWh kW	Cur Rate (\$) 18.4900	Volume	\$	Charge		Rate					
Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? Charge Unit Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Costs (2014) - in effective until the effective date of the next cost of service-based rate order Distribution Volumetric Rate Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Per kWh Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account Costs (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Service Charge Per kWh Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Per kWh Standard Supply Service Charge WMSC) Per kWh	s s	Cur Rate (\$) 18.4900	Volume	\$	Charge		Rate					
Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? Charge Unit Monthly Service Charge Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Distribution Volumetric Rate Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Per kWh Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - which is the service of the per kWh effective until April 30, 2017 Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total B - Distribution (including Sub-Total B) Wholesale Market Service Charge Wholesale Market Se	\$ \$	Rate (\$) 18.4900	Volume	\$	Charge		Rate					
Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? Charge Unit Monthly Service Charge Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Distribution Volumetric Rate Per kWh Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017 Cate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017 Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge Wholesale Market Service Charge Monthly Det Retirement Charge (DRC) Per kWh	\$ \$	Rate (\$) 18.4900	Volume	\$	Charge		Rate					
Ontario Clean Energy Benefit Applied? Charge Unit Monthly Service Charge Monthly Service Charge Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Distribution Volumetric Rate Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh (1016) - per	\$ \$	Rate (\$) 18.4900	Volume	\$	Charge		Rate					
Monthly Service Charge Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Distribution Volumetric Rate Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - which is the service of the service until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge Monthly Debt Retirement Charge (DRC) Per kWh	\$	Rate (\$) 18.4900	Volume	\$	Charge		Rate					
Monthly Service Charge Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Distribution Volumetric Rate Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh (2016) - effective until April 30, 2017 Low Voltage Service Charge per kWh Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge Wholesale Market Service Charge Wholesale Market Service Charge Det Retirement Charge (DRC) Per kWh Standard Supply Service Charge Monthly Det Retirement Charge (DRC)	\$	Rate (\$) 18.4900	Volume	\$	Charge		Rate					
Monthly Service Charge Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Distribution Volumetric Rate Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh (2016) - effective until April 30, 2017 Low Voltage Service Charge per kWh Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge Wholesale Market Service Charge Wholesale Market Service Charge Det Retirement Charge (DRC) Per kWh Standard Supply Service Charge Monthly Det Retirement Charge (DRC)	\$	Rate (\$) 18.4900	Volume	\$	Charge		Rate					mpact
Monthly Service Charge Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Distribution Volumetric Rate Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge Wholesale Market Service Charge Wholesale Market Service Charge Det Retirement Charge (DRC) Per kWh Det Retirement Charge (DRC)	\$	18.4900	1		(\$)			volume		Charge		
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Distribution Volumetric Rate Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account Qo16) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Monthly Debt Retirement Charge (DRC)	\$		1			L_	(\$)			(\$)	\$ Change	% Change
Costs (2014) - in effective until the effective date of the next cost of service-based rate order Distribution Volumetric Rate per kWh Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account* per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kWh STSR - Line and Transformation Connection per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge WMSC) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC)	\$	0.8800			18.49	\$	24.6900		\$		\$ 6.2	0 33.53%
Costs (2014) - in effective until the effective date of the next cost of service-based rate order Distribution Volumetric Rate per kWh Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account* per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kWh STSR - Line and Transformation Connection per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge WMSC) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC)	\$	0.8800	1	\$	-			1	\$	-	\$ -	[
Distribution Volumetric Rate per kWh Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account Q2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - which is a few for the per kWh (2016) - which is a few for the few for the per kWh (2016) - which is a few for the few for the per kWh (2016) - which is a few for the	·		1						[_	[
Distribution Volumetric Rate per kWh Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Disposition of Group 2 Accounts (2016) - which is a feather for Counts (2016) - which is a feath	·			\$	0.88			1	\$	-	-\$ 0.8	-100.00%
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account Per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017 Low Voltage Service Charge Per kWh Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Monthly Debt Retirement Charge (DRC)	·							4	-	,	· e	
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account Per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017 Low Voltage Service Charge Per kWh Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Monthly Debt Retirement Charge (DRC)	·]	\$	-				\$		\$ - \$ -	
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account Per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017 Low Voltage Service Charge Per kWh Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Monthly Debt Retirement Charge (DRC)	·		1	9	-				\$		s -	-
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account Per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017 Low Voltage Service Charge Per kWh Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Monthly Debt Retirement Charge (DRC)	·	0.0185	310	9	5.74	s	0.0159	310			-\$ 0.8	-14.18%
Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh Emart Meter Entity Charge per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC)	\$	0.0100		\$	3.74		0.0133		S	4.32	-s 0.0 'S -	-14.1070
Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh Emart Meter Entity Charge per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC)	\$			Š				310			Š -	*
Costs (2014) - in effective until the effective date of the next cost of service-based rate order Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh Emart Meter Entity Charge per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC)		0.0009	, ,,,	ď			•		Ť	· · · · · · · · · · · · · · · · · · ·	•	-
Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Senvice Charge per kWh Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Monthly Debt Retirement Charge (DRC)		0.0000	310	S	0.28			310	S	_	-\$ 0.2	-100.00%
Sub-Total A (excluding pass through) Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017 Low Voltage Service Charge per kWh Line Losses on Cost of Power Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Network RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Monthly Debt Retirement Charge (DRC)				-							-	
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh Line Losses on Cost of Power per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kWh RTSR - Line and Transformation Connection per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh Monthly Debt Retirement Charge (DRC)			310	S	_		•	310	s	_ }	S -	*
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh Line Losses on Cost of Power per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kWh RTSR - Line and Transformation Connection per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh Monthly Debt Retirement Charge (DRC)			310	\$	-		1	310	\$	- 1	\$ -	7
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh Line Losses on Cost of Power per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kWh RTSR - Line and Transformation Connection per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh Monthly Debt Retirement Charge (DRC)			310	\$	-		1	310	\$	-	\$ -	r
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh Line Losses on Cost of Power per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kWh RTSR - Line and Transformation Connection per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh Monthly Debt Retirement Charge (DRC)			310	\$	-		ľ	310	\$	- 1	\$ -	
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh Line Losses on Cost of Power per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kWh RTSR - Line and Transformation Connection per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh Monthly Debt Retirement Charge (DRC)				\$	-		ľ	310	\$	- 1	` \$ -	T
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh Line Losses on Cost of Power per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kWh RTSR - Line and Transformation Connection per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh Monthly Debt Retirement Charge (DRC)			310	59	-			310	\$	-	\$ -	r
Accounts Balances (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - Per kWh effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - Per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kWh RTSR - Line and Transformation Connection per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh				\$	25.38				\$	29.61	\$ 4.2	3 16.65%
Rate Rider for Disposition of Global Adjustment Account *per kWh (2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh line Losses on Cost of Power per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kWh RTSR - Line and Transformation Connection per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) per kWh Sundard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh									_			_ [
(2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - Per kWh effective until April 30, 2017 Low Voltage Service Charge per kWh per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kWh RTSR - Line and Transformation Connection per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh			310	\$	-	\$	0.0003	310	\$	0.08	\$ 0.0	8
(2016) - effective until April 30, 2017 Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - Per kWh effective until April 30, 2017 Low Voltage Senvice Charge per kWh per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kWh RTSR - Line and Transformation Connection per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Senvice Charge (WMSC) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh			,								•	
Rate Rider for Disposition of Group 2 Accounts (2016) - Monthly effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017 Low Voltage Service Charge per kWh Line Losses on Cost of Power Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh			310	\$	-	\$	0.0021	310	\$	0.66	\$ 0.6	6
effective until April 30, 2017 Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017 Low Voltage Senice Charge per kWh Singer Senice Charge per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kWh RTSR - Line and Transformation Connection per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Senice Charge (WMSC) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh				,		,			-	,	•	
Rate Rider for Disposition of Account 1568 (LRAM) - Per kWh effective until April 30, 2017 - Per kWh effective until April 30, 2017 - Per kWh Effective until April 30, 2017 - Per kWh Effective University of Per kWh Effecti			310	\$	-	\$	0.3324	1	\$	0.33	\$ 0.3	3
effective until April 30, 2017 Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh			·	-		-			-	· •	•	-
Low Voltage Service Charge			310	\$	-	\$	0.0001	310	\$	0.05	\$ 0.0	5
Line Losses on Cost of Power Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Senice Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Det Retirement Charge (DRC) per kWh	\$	0.0018	310	s	0.56	S	0.0023	310	s	0.72	S 0.1	6 28.46%
Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) per kWh	\$	0.1021		S	2.27	\$	0.0860		s		-\$ 0.5	
RTSR - Network per kWh RTSR - Line and Transformation Connection per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) per kWh Rural and Remote Rate Protection (RRRP) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh	\$	0.7900		\$	0.79	\$	0.7900	1	\$	0.79	\$ -	0.00%
RTSR - Line and Transformation Connection per kWh Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) per kWh Rural and Remote Rate Protection (RRRP) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh				\$	29.00				\$	33.99	\$ 4.9	9 17.19%
Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) per kWh Rural and Remote Rate Protection (RRRP) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh	\$	0.0067		\$	2.23		0.0067	330	\$		-\$ 0.0	
Wholesale Market Service Charge (WMSC) per kWh Rural and Remote Rate Protection (RRRP) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh	\$	0.0042		\$	1.40	\$	0.0045	330			\$ 0.1	
Rural and Remote Rate Protection (RRRP) per kWh Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh				\$	32.62				\$		\$ 5.0	
Standard Supply Service Charge Monthly Debt Retirement Charge (DRC) per kWh	\$	0.0044		\$			0.0044	330	\$		-\$ 0.0	
Debt Retirement Charge (DRC) per kWh	\$	0.0013	332	\$	0.43		0.0013	330			-\$ 0.0	
	\$	0.2500	1	\$	0.25	\$	0.2500	. 1	\$	0.25	\$ -	0.00%
Untario Electricity Support Program	\$	0.0049	310	\$	1.52							4
(OEOD)								330	\$	-		
(OESP)	S	0.0860	310	S	26.66	\$	0.0860	310	-	26.66	S -	0.000/
Non-RPP Retailer Avg. Price)	0.0000	310	٥	20.66)	0.0000	310)	∠0.06	3 -	0.00%
Total Bill on Non-RPP Avg. Price				\$	78.81				\$	82.37	\$ 3.5	6 4.52%
HST		13%		S	10.25		13%		\$		\$ 3.3 \$ 0.4	
Total Bill (including HST)		1370		S	89.06		1376		S		\$ 0.4 \$ 4.0	
Ontario Clean Energy Benefit ¹				9	09.00				9	33.00	4.0	4.5270
Total Bill on Non-RPP Avg. Price				'\$	89.06				's	93.08	\$ 4.0	2 4.52%
				Ť	55.00				Ť	55.50	7 4.0	

Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order 1	Customer Class:	General Servi	ce <5	50 kW											
Current Loss Factor 1.09746 1.						1									
Current Loss Factor 1.09746 1.	Consumption	2,000	kWh			•									
Current Loss Factor 1.0765 No	-														
Proposed Approved Lose Factor No No No No No No No		1 0716	1												
No Charge Unit U															
Charge Unit Monthly Service Charge Charge Unit Monthly Service Charge Unit Monthly Service Charge Service			1												
Rate Charge Unit Monthly Service Charge Charge Unit Monthly Service Charge Sign			,												
Charge Unit (3) (5) (5) (5) (5) (7						pp								lmp	act
Monthly S 39,250 1 S 39,250		Charge Unit			Volume					Volume				Change	% Change
Rate Rider for Recovery of Incremental Capital Monthly S 1,8700 1 S 1 S 5 1 S 5 1 S 5 1,870	Monthly Service Charge		\$		1	S		S.		1	S				20.10%
Rate Rider for Recovery of Incremental Capital Module Dortholy S 1870 1 S 187 1 S - S 187 -100 of costs (2014) 187 -100 of service-based rate order 1 S - S	Monthly Octivice Onlinge	Wildling	ľ	33.2300	l i			ľ	47.1300					7.00	20.1070
Costs (2014) - in effective until the effective date of the next cost of service-based rate order 1 5 1.87 1 5	Rate Rider for Recovery of Incremental Capital Module	Monthly	s	1.8700		-								ł	•
Distribution Volumetric Rate		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1	s	1.87			1	S	-	-\$	1.87	-100.00%
Distribution Volumetric Rate	next cost of service-based rate order														
Distribution Volumetric Rate	,				1	\$	-			1	\$	-	\$	- 1	,
Distribution Volumetric Rate					1	\$	-			1	\$	-	\$	- 1	•
Rate Rider for Recovery of Incremental Capital Module costs (2014) - in effective until the effective date of the next cost of Service-based rate order 2,000 \$ 1,60 2,000 \$ 5 5 5 5 5 5 5 5 5					_ 1	L	-	L				-		- [
Rate Rider for Recovery of Incremental Capital Module Casts 2014) - in effective until the effective date of the next cost of service-based rate order 2,000 \$ 1,60	Distribution Volumetric Rate	per kWh	\$	0.0168				\$	0.0155					2.53	-7.52%
Rate Rider for Recovery of Incremental Capital Module Per kWh S 0.0008 2,000 S 1,60 2,000 S - S 1,60 -100.01												-		-	
Costs (2014) - in effective until the effective date of the next cost of senice-based rate order			_		2,000	\$	-		[2,000	\$	-	\$	- [,
Rest cost of service-based rate order		per kWh	\$	0.0008	0.000		4.00			0.000				4.00	400.000/
2,000 S					2,000	3	1.60			2,000	3	-	-5	1.60	-100.00%
2,000 5	next cost of service-based rate order				0.000	-			,	0.000	-		-	,	
2,000 5 - 2,000 5 - 2,000 5 - 5 - 2,000 5 - 5 - 5 -	•											-		-	
2,000 5 - 2,000 5 - 2,000 5 - 5 5 -	•											-		-	
2,000 S									,			-		-	
Sub-Total A (excluding pass through) Sub-Total B) Sub-Total	•								· · · · · · · · · · · · · · · · · · ·						•
Sub-Total A (excluding pass through)	,	•													
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 2,000 \$ - \$ 0,0002 2,000 \$ 0,44 \$	Sub-Total A (excluding pass through)				2,000	-				2,000		78 21	-	1.89	2.48%
Accounts Balances (2016) - effective until April 30, 2017 2,000 \$ - \$ 0.0002 2,000 \$ 0.44 \$ 0.44		per kWh				Ť	, , , ,				Ť		Ť		2
Rate Rider for Disposition of Group 2 Accounts (2016) - Der kWh Effective until April 30, 2017		•			2,000	\$	-	\$	0.0002	2,000	\$	0.44	\$	0.44	
Rate Rider for Disposition of Group 2 Accounts (2016) - Der kWh Effective until April 30, 2017					L	L		L			L				
Rate Rider for Disposition of Group 2 Accounts (2016) - "per kWh effective until April 30, 2017 Rate Rider for Disposition of Group 2 Account 1568 (LRAM) - "per kWh effective until April 30, 2017 Low Voltage Senice Charge		per kWh			2 000	s		s	0.0021	2 000	s	4 23	s	4 23	
Effective until April 30, 2017 2,000 5 - 5 0,0006 2,000 5 1,26 5 1,26 6 6 1,26 6 6 1,26 6 6 1,26 6 1,26 6 1,26 6 1,26 6 1,26 6 1,26 6 1,26 6 1,26 6 1,26 6 1,26 6 1,26 6 1,26 6 1,26 6 1,26 6 1,26 6 1,26 6 1,26 6 1,26 6 1,26 1					2,000			Ľ	0.002	,	Ţ	1.20	Ť	20	
Rate Rider for Disposition of Account 1568 (LRAM) - per kWh		per kWh			2,000	S	_	\$	0.0005	2,000	\$	1.00	\$	1.00	
Effective until April 30, 2017 Convoltage Service Charge per kWh \$ 0.0015 2,000 \$ 3.00 \$ 0.0019 2,000 \$ 3.85 \$ 0.85 28.44						-			,					,	
Line Losses on Cost of Power per kWh S 0.0015 2.000 S 3.00 S 0.0019 2.000 S 3.86 S 0.85 28.44		per kvvn			2,000	\$	-	\$	0.0006	2,000	\$	1.26	\$	1.26	
Line Losses on Cost of Power per kWh \$ 0.1021 143 \$ 14.63 \$ 0.1021 131 \$ 13.40 \$ 1.23 8.35 8.35 Smart Meter Entity Charge Monthly \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 Sub-Total B - Distribution (includes Sub-Total A) \$ 94.74 \$ 103.19 \$ 8.45 8.9 RTSR - Network \$ 0.0035 2.143 \$ 13.29 \$ 0.0062 2.131 \$ 13.27 \$ 0.02 0.17 RTSR - Line and Transformation Connection \$ 0.0035 2.143 \$ 7.50 \$ 0.0038 2.131 \$ 8.07 \$ 0.57 7.55 Sub-Total C - Delivery (including Sub-Total B) \$ 115.53 \$ 12.24.53 \$ 9.00 7.7 Wholesale Market Service Charge (WMSC) per kWh \$ 0.0044 2.143 \$ 9.43 \$ 0.0044 2.131 \$ 9.38 \$ 0.05 0.55 Rural and Remote Rate Protection (RRRP) per kWh \$ 0.0013 2.143 \$ 2.77 \$ 0.002 0.55 Standard Supply Service Charge Monthly \$ 0.2500 1 \$ 0.25 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500		nor IdA/b	•	0.0015	2,000	-	2.00	-	0.0010	2 000	-6	2.05	-	0.05	20.469/
Smart Meter Entity Charge															-8.38%
Sub-Total B - Distribution (includes Sub-Total A) \$ 94.74 \$ 103.19 \$ 8.45 8.9														1.23	0.00%
RTSR - Network \$ 0.0062 2.143 \$ 13.27 \$ 0.002 -0.11		Wildling	—	0.1300		·		Ť	0.7300				_	8.45	8.92%
RTSR - Line and Transformation Connection \$ 0.0035 2,143 \$ 7.50 \$ 0.0038 2,131 \$ 8.07 \$ 0.57 7.50 \$ 0.0038 \$ 0.0048 \$ 0.0048 \$ 0.0048 \$ 0.0048 \$ 0.0048 \$ 0.0048 \$ 0.0048 \$ 0.0049 \$ 0.005			\$	0.0062	2,143			\$	0.0062	2,131					-0.12%
Sub-Total C - Delivery (including Sub-Total B)															7.56%
Wholesale Market Service Charge (WMSC) per kWh \$ 0.0044 2.143 \$ 9.43 \$ 0.0044 2.131 \$ 9.38 \$ 0.05 -0.56 Rural and Remote Rate Protection (RRRP) per kWh \$ 0.0013 2,143 \$ 9.43 \$ 0.0014 2,131 \$ 0.02 -0.56 Standard Supply Service Charge Monthly \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ -0.00 Debt Retirement Charge (DRC) per kWh \$ 0.0049 2,000 \$ 9.80 \$ 0.0049 2,000 \$ 9.80 \$ -0.00 OCESP) 0.0049 2,000 \$ 9.80 \$ 0.0049 2,000 \$ 9.80 \$ -0.00 OCESP) 0.0049 2,000 \$ 0.800 1,280 \$ 0.0049 2,000 \$ 9.80 \$ 0.004 TOU - Off Peak \$ 0.0800 1,280 \$ 0.1240 \$ 0.0800 1,280 \$ 0.1220 360 \$ 43.92 \$ 0.1220 360 \$ 43.92 \$ 0.1220 360 \$ 43.92 \$ 0.1220 360 \$ 5.796 \$ 0.00 TOU - On Peak \$ 0.1610 <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td>124.53</td> <td>\$</td> <td></td> <td>7.79%</td>						\$					\$	124.53	\$		7.79%
Standard Supply Service Charge Monthly Standard Supply Service Charge Debt Retirement Charge (DRC) per kWh Standard Supply Service Charge Debt Retirement Charge (DRC) Standard Supply Service Charge Standard Service Charge Stan	Wholesale Market Service Charge (WMSC)														-0.56%
Debt Retirement Charge (DRC) Ontain Electricity Support Program (OESP) TOU - Off Peak S 0.0800 1,280 5 102.40 \$ 0.0800 1,280 5 - 0.00 TOU - Mid Peak TOU - On Peak S 0.1220 360 5 43.92 5 0.1220 360 5 43.92 5 - 0.00 TOU - On Peak S 0.1220 360 5 43.92 5 0.1220 360 5 57.96 \$ 0.1610 \$ 0.1610 \$ 0					2,143									0.02	-0.56%
Ontario Electricity Support Program (OESP) TOU - Off Peak \$ 0.0800 1,280 \$ 102.40 \$ 0.0800 1,280 \$ 102.40 \$ 102.40 \$ - 0.00 TOU - Mid Peak \$ 0.1220 360 \$ 43.92 \$ 0.1220 360 \$ 43.92 \$ - 0.00 TOU - On Peak \$ 0.1610 360 \$ 57.96 \$ 0.1610 360 \$ 57.96 \$ - 0.00 Total Bill on TOU (before Taxes) HST Total Bill (including HST) \$ 344.47 13% \$ 45.63 \$ 1.16 2.66 \$ 396.64 \$ 10.10 2.66 \$ 396.64					L 1	_								- [0.00%
CESP		per kWh	\$	0.0049	2,000	\$	9.80	\$	0.0049	2,000	\$	9.80	\$	-	0.00%
COLSP TOU - Off Peak										2,131	\$	-		ſ	
TOU - Mid Peak \$ 0.1220				0.0000	1 200	-	100.10		0.0000			100.40	-	,	0.000/
TOU - On Peak \$ 0.1610														٠,	0.00%
Total Bill on TOU (before Taxes) HST 13% \$ 342.07 \$ 351.01 \$ 8.94 2.6 \$ 45.63 \$ 1.16 2.6 Total Bill (including HST) \$ 386.54 \$ 396.64 \$ 10.10 2.6														- ,	0.00%
HST 13% \$ 44.47 13% \$ 45.63 \$ 1.16 2.6 Total Bill (including HST) \$ 396.64 \$ 10.10 2.6	100 - Oil i ear		Į Ψ	0.1010	300	9	57.30	4	0.1010	360	9	31.30	9	-	0.00%
HST 13% \$ 44.47 13% \$ 45.63 \$ 1.16 2.6 Total Bill (including HST) \$ 396.64 \$ 10.10 2.6	Total Bill on TOU (before Taxes)					\$	342 07				S	351.01	S	8 94	2.61%
Total Bill (including HST) \$ 386.54 \$ 396.64 \$ 10.10 2.6				13%					13%						2.61%
				.576					.570						2.61%
						Ĭ	555.54				Ĺ		Ĺ	,	2.5170
						\$	386.54				\$	396.64	\$	10.10	2.61%

Customer Class:	General Sond													
RPP / Non-RPP:			U KVV		1									
Consumption					J									
· ·														
Demand		kW												
Current Loss Factor	1.0716													
Proposed/Approved Loss Factor														
Ontario Clean Energy Benefit Applied?	No]												
		_										_		
		-	Rate	rent Board-A Volume	ppi	roved Charge		Rate	Proposed Volume	_	Charge		Imp	act
	Charge Unit		(\$)	volume		Charge (\$)		(\$)	volume		(\$)		Change	% Change
Monthly Service Charge	Monthly	\$	39.2500	1	S	39.25	\$	47.1388	1	S	47.14	S	7.89	20.10%
Working Service Griange	Williamy	"	33.2300	- 1	\$	33.23	"	47.1300		\$	47.14	s	1.03	20.1070
Rate Rider for Recovery of Incremental Capital Module	Monthly	\$	1.8700		•	_					_		-	•
Costs (2014) - in effective until the effective date of the	Wildlifting	Ι Ψ	1.0700	1	S	1.87			1	\$	_	-\$	1.87	-100.00%
next cost of service-based rate order					•	1.07				•			1.01	-100.0070
next cost of service based rate order				1	s				1	s		S		•
•				1	Š					Š		S	_	•
•				1	Š	_			i		_	S	_	•
Distribution Volumetric Rate	per kWh	\$	0.0168	2.000	s	33.60	S	0.0155	2.000		31.07	-\$	2.53	-7.52%
Distribution Columbia (Cata)	por item	*	0.0100	2,000	\$	-	ľ	0.0100			-	Š	-	,
					Š	_			2,000		_	S	_	•
Rate Rider for Recovery of Incremental Capital Module	per kWh	\$	0.0008	, ,,,,,,,					-,					•
Costs (2014) - in effective until the effective date of the				2.000	S	1.60			2.000	\$	_	-\$	1.60	-100.00%
next cost of service-based rate order				,										
•				2,000	\$	_			2,000	\$	_	\$	-	•
,	•			2,000	\$	-			2,000	\$	-	\$	-	•
,	•			2,000	\$	-		1	2,000	\$	-	\$	-	•
				2,000	\$	-			2,000	\$	-	\$	-	•
,				2,000	\$	-		1	2,000	\$	-	\$	-	•
,				2,000	\$	-			2,000	\$	-	\$	-	•
Sub-Total A (excluding pass through)					\$	76.32				\$	78.21	\$	1.89	2.48%
Rate Rider for Disposition of Deferral / Variance	per kWh													
Accounts Balances (2016) - effective until April 30, 2017				2,000	\$	-	\$	0.0002	2,000	\$	0.44	\$	0.44	
					L		L		_					_
Rate Rider for Disposition of Global Adjustment Account	per kWh			2.000	S	_	\$	0.0021	2,000	\$	4.23	s	4.23	
(2016) - effective until April 30, 2017					Ľ		Ľ	0.0021		Ľ	1.20	Ľ		_
Rate Rider for Disposition of Group 2 Accounts (2016) -	per kWh			2,000	S	_	\$	0.0005	2,000	s	1.00	s	1.00	
effective until April 30, 2017					Ľ		Ľ	0.000				_		-
Rate Rider for Disposition of Account 1568 (LRAM) -	per kWh			2,000	s		\$	0.0006	2,000	\$	1.26	\$	1.26	
effective until April 30, 2017				_						L				
Low Voltage Service Charge	per kWh	\$	0.0015	2,000	\$	3.00		0.0019	2,000		3.85	\$	0.85	28.46%
Line Losses on Cost of Power	per kWh	\$	0.0860	143	\$	12.32			131		11.28	-\$	1.03	-8.38%
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)	1448-	· C	0.0000	0.442	\$	92.43	· C	0.0000	0.424	\$	101.07	\$	8.65	9.35%
RTSR - Network RTSR - Line and Transformation Connection	per kWh per kWh	\$ \$	0.0062 0.0035	2,143 2,143	S	13.29 7.50		0.0062 0.0038	2,131 2,131		13.27 8.07	-\$ \$	0.02 0.57	-0.12% 7.56%
Sub-Total C - Delivery (including Sub-Total B)	per Kvvn	ā	0.0035	2,143	\$	7.50 113.21	9	0.0036	2,131	\$	122.41	\$	9.20	7.56% 8.12%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	2,143	\$		\$	0.0044	2,131	\$	9.38	-\$	0.05	-0.56%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0044	2,143	\$		\$	0.0044	2,131		2.77	-s -s	0.05	-0.56% -0.56%
Standard Supply Service Charge	per kWh	\$	0.2500	2,143	\$	0.25	\$		2,131		0.25	-3 S	0.02	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0049	2,000	5	9.80	\$	0.2300	2,000		9.80	Š		0.00%
Ontario Electricity Support Program	por Kvili		0.0043	2,000	Ů	3.00	"	0.0043		-	3.00	•	-	0.0070
(OESP)									2,131	\$	-			
Non-RPP Retailer Avg. Price		\$	0.0860	2,000	S	172.00	S	0.0860	2,000	s	172.00	s	_	0.00%
The state of the s		_	0.0000	2,000	Ť	2.00	Ť	5.5550	2,300	Ť		_		2.00%
Total Bill on Non-RPP Avg. Price					\$	409.88				\$	419.01	\$	9.13	2,23%
HST			13%		Š	53.28		13%		\$	54.47	S	1.19	2.23%
Total Bill (including HST)			.570		Š	463.16		.570		Š	473.48	Š	10.32	2.23%
Ontario Clean Energy Benefit 1					Ť	.55.10				Ť				2.2070
Total Bill on Non-RPP Avg. Price					\$	463.16				\$	473.48	\$	10.32	2.23%
J														

Ct 01	Conor-IC-	00 F	0001/10/											
Customer Class RPP / Non-RPP			J-339KVV		1									
					J									
Consumption														
Demand														
Current Loss Facto														
Proposed/Approved Loss Facto	r 1.0656													
Ontario Clean Energy Benefit Applied?	No]												
				rent Board-A	ppr				Proposed				lmp	act
			Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	Monthly	\$	275.9000	1	\$	275.90	\$	275.9000		\$	275.90	\$	-	0.00%
		_		1	\$	-			1	\$	-	\$	-	•
Rate Rider for Recovery of Incremental Capital Module	Monthly	\$	13.1500											
Costs (2014) - in effective until the effective date of the				1	\$	13.15			1	\$	-	-\$	13.15	-100.00%
next cost of service-based rate order					-							-		,
	•]	\$	•			1	\$	-	\$	-	
	•			1	\$	-			1	\$	-	\$ \$	-	
Distribution Volumetria Data	mar IAM	\$	3.6643	106	S	388.42	\$	2.8152	100	\$	298.41	\$ -\$	90.01	-23.17%
Distribution Volumetric Rate	per kW	3	3.6643	106	\$	300.42	3	2.0152		\$	296.41	-5	90.01	-23.17%
				106		-		,			-	\$		•
Rate Rider for Recovery of Incremental Capital Module	I-M/	\$	0.1746	106	\$	-		,	106	\$	-	,	-	•
Costs (2014) - in effective until the effective date of the	per kW) D	0.1746	106	\$	18.51			106	\$	_	-\$	18.51	-100.00%
next cost of service-based rate order				106	٥	10.51			100	٥	-	-9	10.51	-100.00%
next cost of service-based rate order	•			106	s			,	106	s		s		•
	•			106	\$	-		-		\$	-	\$	-	•
	•			106	\$	-		, , , , , , , , , , , , , , , , , , ,		\$	-	\$		•
	•			106	5	-		-		\$	-	\$	-	•
	•			106	Š			· · · · · · · · · · · · · · · · · · ·		Š		Š	-	•
	•			106	\$			· · · · · · · · · · · · · · · · · · ·		Š		Š		•
Sub-Total A (excluding pass through)				100	\$	695.97			100	\$	574.31	\$	121.66	-17.48%
Rate Rider for Disposition of Deferral / Variance	per kW				Ť	000.01				Ť	374.31	~	121.00	-11.40%
Accounts Balances (2016) - effective until April 30, 2017	per kee			106	\$	_	\$	0.0639	106	\$	6.77	\$	6.77	
7 toodanto Balanceo (2510) "Silocuro antili 7 pin co, 2011					ľ		ľ	0.0000		ľ	0.77	•	0.77	
Rate Rider for Disposition of Global Adjustment Account	per kW				.		١.			۲.		-		•
(2016) - effective until April 30, 2017				106	\$	-	\$	0.6868	106	\$	72.80	\$	72.80	
Rate Rider for Disposition of Group 2 Accounts (2016) -	per kW				.		١.		,	١.		_		•
effective until April 30, 2017				106	\$	-	\$	0.1617	106	\$	17.14	\$	17.14	
Rate Rider for Disposition of Account 1568 (LRAM) -	per kW			100			\$	0.0004			0.04	_	0.04	•
effective until April 30, 2017	·			106	\$	-	3	0.0004	106	\$	0.04	\$	0.04	
Low Voltage Service Charge	per kW	\$	0.6050	106	\$	64.13	\$	0.7823	106	\$	82.92	\$	18.79	29.30%
Line Losses on Cost of Power	per kW	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	•
				1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)					\$	760.10				\$	753.99	\$	6.11	-0.80%
RTSR - Network	per kW	\$	2.5395	106	\$	269.19				\$		\$	1.19	0.44%
RTSR - Line and Transformation Connection	per kW	\$	1.4209	106	\$	150.62	\$	1.5370	106		162.92	\$	12.30	8.17%
Sub-Total C - Delivery (including Sub-Total B)					\$	1,179.91				\$	1,187.29	\$	7.39	0.63%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	40,953	\$	180.19				\$		-\$	1.01	-0.56%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	40,953	\$				40,724	\$		-\$	0.30	-0.56%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$			\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0049	38,217	\$	187.26	\$	0.0049	38,217	\$	187.26	\$	-	0.00%
Ontario Electricity Support Program									40,724	\$	-			
(OESP)			0.000	40.0			L.	0.005			0.000.5	_	00.77	
Average IESO Wholesale Market Price		\$	0.0906	40,953	5	3,710.37	5	0.0906	40,724	5	3,689.60	-5	20.77	-0.56%
Total Bill on Average IESO Wholesale Market Price					\$	5,311.23				\$	5,296.53		14.69	-0.28%
HST			13%		\$	690.46		13%		\$	688.55		1.91	-0.28%
Total Bill (including HST)					\$	6,001.68				\$	5,985.08	-\$	16.60	-0.28%
Ontario Clean Energy Benefit 1						0.004.00					F 00F 55		40.00	
Total Bill on Average IESO Wholesale Market Price					\$	6,001.68				\$	5,985.08	-5	16.60	-0.28%

C C1	CIC '	Λ.	1											
Customer Class:			J00-4999 kV	V										
RPP / Non-RPP:														
Consumption	746,695		1											
Demand	1,476	kW												
Current Loss Factor	1.0716													
Proposed/Approved Loss Factor	1.0656													
Ontario Clean Energy Benefit Applied?	No													
				rent Board-A	ppr				Proposed				lmp	act
			Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)	L	(\$)		_	(\$)		Change	% Change
Monthly Service Charge	Monthly	\$ 2	2,254.9400	1	\$	2,254.94	\$	2,254.9400		\$	2,254.94	\$	-	0.00%
B : B:		١.	407 4000	1	\$	-			1	\$	-	\$	-	•
	Monthly	\$	107.4600											
Costs (2014) - in effective until the effective date of the				1	\$	107.46			1	\$	-	-\$	107.46	-100.00%
next cost of service-based rate order														•
,]	\$	•			1	\$	-	\$	-	•
					\$	-			1	\$	-	\$	-	•
Distribution Valuesatria Data	nor MA	\$	1.8921	1.476	\$	2.792.74	-	3.0081		S	4.439.95	\$ \$	1.647.21	58.98%
Distribution Volumetric Rate	per kW	3	1.6921	1,476	\$	2,192.14	\$	3.0061		\$	4,439.95	\$	1,647.21	50.90%
				1,476	5	-		,	1,476			\$	-	•
Rate Rider for Recovery of Incremental Capital Module	per kW	\$	0.0902	1,476	•	-			1,470	•	-	•	-	•
Costs (2014) - in effective until the effective date of the	per KVV	J	0.0302	1.476	s	133.14			1.476	\$		-\$	133.14	-100.00%
next cost of service-based rate order				1,470	9	133.14			1,470	٠	-	-9	133.14	-100.0076
liext cost of service-based rate order	•			1,476	s				1,476	-		S		•
•	•			1,476	Š				1,476			\$		•
•	•			1,476	S			-	1,476			\$		•
•				1,476	Š			-	1,476			\$		•
				1,476	Š	_			1,476			Š	_	•
•	•			1,476	Š	_			1,476		_	S	_	•
Sub-Total A (excluding pass through)				1,170	\$	5.288.27			1,170	\$	6.694.89	\$	1,406.61	26.60%
Rate Rider for Disposition of Deferral / Variance	per kW				-	-,				-	.,	Ť	.,	
Accounts Balances (2016) - effective until April 30, 2017				1,476	S	_	\$	0.0921	1,476	S	135.89	S	135.89	
, ,														
Rate Rider for Disposition of Global Adjustment Account	per kW			4.470			\$	0.9895	4.470	_	4 400 52	_	1.460.53	•
(2016) - effective until April 30, 2017				1,476	\$	-	3	0.9895	1,476	\$	1,460.53	\$	1,460.53	
Rate Rider for Disposition of Group 2 Accounts (2016) -	per kW			1,476	\$	_	\$	0.2330	1,476	s	343.95	\$	343.95	
effective until April 30, 2017				1,476	٥	-	۵	0.2330	1,476	9	343.33	٥	343.33	
Rate Rider for Disposition of Account 1568 (LRAM) -	per kW			1,476	S		s	0.0087	1,476	6	12.83	\$	12.83	
effective until April 30, 2017				L	L	-	1			L				
Low Voltage Service Charge	per kW	\$	0.6632	1,476	\$	978.88			1,476		1,265.77	\$	286.89	29.31%
Line Losses on Cost of Power		\$	-	-	\$	-	\$	-	-	\$	-	\$	-	_
		_		1	\$	-	\perp		1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)					\$	6,267.16				\$	9,913.86	\$	3,646.71	58.19%
RTSR - Network	per kW	\$	2.6973	1,582	\$	4,266.27				\$		-\$	5.06	-0.12%
RTSR - Line and Transformation Connection	per kW	\$	1.5577	1,582	\$	2,463.79		1.6850	1,573		2,650.14	\$	186.35	7.56%
Sub-Total C - Delivery (including Sub-Total B)	1300	-	0.0044	000.450	\$	12,997.21		0.0011	705 670	\$	16,825.21		3,827.99	29.45%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	800,158	\$	3,520.70			795,678			-\$ C	19.71	-0.56%
Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge	per kWh	\$ \$	0.0013 0.2500	800,158	\$	1,040.21			795,678	\$		-\$ \$	5.82	-0.56% 0.00%
Debt Retirement Charge (DRC)	Monthly per kWh	\$	0.2500	746,695	\$	0.25 3,658.81			746,695		0.25 3,658.81		-	0.00%
Ontario Electricity Support Program	per kvvn	a a	0.0049	740,095	3	3,000.81	1 3	0.0049			3,030.61	9	-	0.00%
(OESP)									795,678	\$	-			
Average IESO Wholesale Market Price		\$	0.0906	800,158	5	72,494.35	· c	0.0906	795,678	٠,	72,088.44	· S	405.90	-0.56%
A Worldgo IEOO VVIIolesale IVIdIRet Filice		¥	0.0300	000, 100	9	12,434.33	1	0.0300	133,010	Ş	12,000.44		400.00	-0.5076
Total Bill on Average IESO Wholesale Market Price					\$	93,711.52				\$	97,108.07	¢	3,396.55	3.62%
HST			13%		\$	12.182.50		13%		S	12,624.05	\$	441.55	3.62%
Total Bill (including HST)			13 /0		Š	105,894.02		1370		Š		\$	3.838.11	3.62%
Ontario Clean Energy Benefit ¹					9	100,004.02				9	100,132.12	9	3,030.11	3.0270
Total Bill on Average IESO Wholesale Market Price					s	105,894.02				5	109,732.12	S	3,838.11	3.62%
Total Sill Sil Average 1230 Wildiesdie Market File					Ť	100,004.02				Ť	.55,152.12	Ť	3,030.11	3.0270

Rate Ridder for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order Society	Cuetomar Clase	Unmetered Sc	atter	ed Load		1									
Consumption 1972 Wh Current Loss Factor 1,0756 No No No No No No No N			atter	eu Louu		1									
Demand Series Demand Series Demand Series Demand Series Demand D			LAMb			,									
Contail Clean Energy Benefit Applied? 1,0756 1,0556	-														
Proposed Approved Loss Factor 1,055			1												
No															
Charge Unit			-												
Charge Unit Charge Unit Monthly Service Charge Unit Monthly Service Charge St. Volume Charge St.	Ontario Clean Energy Benefit Applied?	NO	J												
Charge Unit Charge Unit Monthly Service Charge Unit Monthly Service Charge St. Volume Charge St.				Cur	rent Board-Δ	hnn	proved	Г		Proposed			Π	lmn	act
Charge Unit (5)						PP			Rate			Charge			uct
Monthly S		Charge Unit							(\$)				9	Change	% Change
Rate Rider for Recovery of Incremental Capital Module next cost of service-based rate order S	Monthly Service Charge		\$		1	\$		\$	20.3500	1	\$	20.35			12.49%
Casts (2014) - in effective until the effective date of the next cost of service-based rate order	-				1	\$	-			1	\$	-	\$	- 1	•
Distribution Volumetric Rate	Rate Rider for Recovery of Incremental Capital Module	Monthly	\$	0.8600										ľ	•
Distribution Volumetric Rate					1	\$	0.86			1	\$	-	-\$	0.86	-100.00%
Distribution Volumetric Rate	next cost of service-based rate order														
Distribution Volumetric Rate					1	\$	-					-		-	
Distribution Volumetric Rate					1	\$	-					-	\$	-	
Rate Rider for Recovery of Incremental Capital Module next cost of service-based rate order 252 5					_ 1			L				-		-	
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order 252 5	Distribution Volumetric Rate	per kWh	\$	0.0146				\$	0.0296			7.46	\$	3.78	102.86%
Rate Rider for Recovery of Incemental Capital Module Per kWh ext cost of Senice-based rate order 252 5												-		-	
Costs (2014) - in effective until the effective date of the next cost of service-based rate order 252 \$ 0.18 252 \$ \$ 0.18 -100.00					252	\$	-			252	\$	-	\$	-	
Rate Rider for Disposition of Global Adjustment Account Per kWh Per kW		per kWh	\$	0.0007		r								ľ	
252 \$ 252 \$	Costs (2014) - in effective until the effective date of the				252	\$	0.18			252	\$	-	-\$	0.18	-100.00%
252 S	next cost of service-based rate order				_	L				_	L				
Sub-Total A (excluding pass through)						LT						-		-	
Sub-Total A (excluding pass through) Sub-Total B (exc												-		-	
Sub-Total A (excluding pass through)												-		-	
Sub-Total A (excluding pass through)						L.						-		- [
Sub-Total A (excluding pass through) \$ 22.81 \$ 27.81 \$ 5.01 21.96						LT						-		- [
Rate Ridder for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017 252 \$					252	-				252	-	-	-	-	
Rate Rider for Disposition of Global Adjustment Account Per kWh (2016) - effective until April 30, 2017 252 \$ \$ 252 \$						\$	22.81			,	\$	27.81	\$	5.01	21.96%
Rate Rider for Disposition of Global Adjustment Account per kWh 252 \$		per kWh							[
2016] - effective until April 30, 2017 252 \$	Accounts Balances (2016) - effective until April 30, 2017				252	5	-	\$	0.0002	252	\$	0.05	5	0.05	
2016] - effective until April 30, 2017 252 \$	B . B				,										
Rate Rider for Disposition of Group 2 Accounts (2016) - Per kWh effective until April 30, 2017 Per kWh Pe		per kWh			252	\$	-	\$	-	252	\$	-	\$	-	
## Rate Rider for Disposition of Account 1568 (LRAM) - per kWh		1100			•	-				,			,		,
Rate Rider for Disposition of Account 1568 (LRAM) - per kWh		per kvvn			252	\$	-	\$	0.0005	252	\$	0.13	\$	0.13	
## effective until April 30, 2017 Low Voltage Service Charge per kWh \$ 0.0015 252 \$ 0.38 \$ 0.0019 252 \$ 0.49 \$ 0.11 28.45 Line Losses on Cost of Power per kWh \$ 0.0021 18 \$ 1.84 \$ 0.1021 17 \$ 1.69 \$ 0.15 Line Losses on Cost of Power per kWh \$ 0.0021 18 \$ 1.84 \$ 0.1021 17 \$ 1.69 \$ 0.15 Line Losses on Cost of Power per kWh \$ 0.0021 18 \$ 1.84 \$ 0.1021 17 \$ 1.69 \$ 0.15 Line Losses on Cost of Power per kWh \$ 0.0021 18 \$ 1.84 \$ 0.1021 17 \$ 1.69 \$ 0.15 Line Losses on Cost of Power per kWh \$ 0.0021 18 \$ 1.67 \$ 0.002 RTSR - Network per kWh \$ 0.0062 270 \$ 1.67 \$ 0.0062 RTSR - Line and Transformation Connection per kWh \$ 0.0035 270 \$ 0.95 \$ 0.0038 269 \$ 1.02 \$ 0.07 7.55 Sub-Total C - Delivery (including Sub-Total B) \$ 27.65 \$ 3.273 \$ 5.09 18.44 Wholesale Market Service Charge (WMSC) per kWh \$ 0.0044 270 \$ 1.19 \$ 0.0044 269 \$ 1.18 \$ 0.01 -0.56 Rural and Remote Rate Protection (RRRP) per kWh \$ 0.0013 270 \$ 0.35 \$ 0.0013 269 \$ 0.35 \$ 0.00 -0.56 Standard Supply Service Charge per kWh \$ 0.0049 252 \$ 1.23 \$ 0.0049 252 \$ 1.23 \$ 0.004 269 \$ 1.5 \$ 0.25 \$ 0.00 Debt Retirement Charge (DRC) per kWh \$ 0.0049 252 \$ 1.23 \$ 0.0049 252 \$ 1.23 \$ 0.0049 252 \$ 1.20 \$ 0.00 \$ 0.000 TOU - Off Peak \$ 0.0800 161 \$ 12.90 \$ 0.0800 161 \$ 12.90 \$ 0.000 \$ 0.000 TOU - Off Peak \$ 0.0800 161 \$ 12.90 \$ 0.0800 161 \$ 12.90 \$ 0.0000					•	-			ļ	,	-		-	,	
Low Voltage Service Charge		per kvvn			252	\$	-	-\$	0.0005	252	-\$	0.12	-\$	0.12	
Line Losses on Cost of Power Sub-Total B - Distribution (includes Sub-Total A) 1 1 1 1 1 1 1 1 1		nor IdA/h	•	0.0015	252	-	0.20	0	0.0010	252	-	0.40	-	0.11	20 450/
Sub-Total B - Distribution (includes Sub-Total A)															
Sub-Total B - Distribution (includes Sub-Total A) S 25.03 S 30.04 S 5.02 20.05	Line Losses on Cost of Power	per Kvvii) ^a	0.1021				J	0.1021			1.03		0.15	-0.30%
RTSR - Network	Sub Total B. Distribution (includes Sub Total A)					·						20.04	_	5.02	20.05%
RTSR - Line and Transformation Connection per kWh \$ 0.0035 270 \$ 0.95 \$ 0.0038 269 \$ 1.02 \$ 0.07 7.55		ner kWh	S	0.0062	270			Q.	0.0062	260					-0.12%
Sub-Total C - Delivery (including Sub-Total B) \$ 27.65 \$ 32.73 \$ 5.09 18.46															7.55%
Wholesale Market Service Charge (WMSC)		POI KYYII	ų.	0.0033	210			9	0.0030	203					18.40%
Rural and Remote Rate Protection (RRRP)		ner kWh	S	0.0044	270			S	0.0044	269					-0.56%
Standard Supply Service Charge per kWh \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25															-0.56%
Debt Retirement Charge (DRC) Ontario Electricity Support Program (OESP) TOU - Off Peak TOU - On Peak Total Bill (including HST) Ontario Clean Energy Benefit 1 D.0049 D.0049 D					1										0.00%
Ontario Electricity Support Program (OESP) OLOU - Off Peak S 0.0800 161 S 12.90 S 0.0800 161 S 12.90 S 0.0800 TOU - Off Peak S 0.1220 45 S 5.53 S 0.1220 45 S 5.53 S 0.1220 TOU - On Peak Total Bill on TOU (before Taxes) HST 13% 5 7.33 13% S 7.99 S 0.66 9.00 Total Bill (including HST) Ontario Electricity Support Program 269 S - C 0.00 161 S 12.90 S - C 0.00 45 S 5.53 S - C 0.00 5 0.1610 45 S 7.30 S 0.1610 45 S 7.30 S 0.1610 45 S 7.30 S - C 0.00 5 56.41 S 7.33 13% S 7.99 S 0.66 9.00 Ontario Electricity Support Program 5 63.74 S 69.48 S 5.74 9.00					252	L.								_	0.00%
(OESP) TOU - Off Peak \$ 0.0800					_02	Ĺ	1.20	1		•	7		-	· · · · · · · · · · · · · · · · · · ·	
TOU - Óff Peak										269	5	-			
TOU - Mid Peak \$ 0.1220			\$	0.0800	161	S	12.90	\$	0.0800	161	S	12.90	\$	- 1	0.00%
TOU - On Peak \$ 0.1610 \$ 45 \$ 7.30 \$ 0.1610 \$ 45 \$ 7.30 \$. 1	0.00%
Total Bill on TOU (before Taxes) HST 13% \$ 56.41 \$ 61.49															0.00%
HST 13% \$ 7.33 13% \$ 7.99 \$ 0.66 9.00 Total Bill (including HST) \$ 63.74 \$ 5.74 9.00 Ontario Clean Energy Benefit 1															
HST 13% \$ 7.33 13% \$ 7.99 \$ 0.66 9.00 Total Bill (including HST) \$ 63.74 \$ 5.74 9.00 Ontario Clean Energy Benefit 1	Total Bill on TOU (before Taxes)					\$	56.41				\$	61.49	\$	5.08	9.00%
Total Bill (including HST) \$ 63.74 \$ 69.48 \$ 5.74 9.00 Ontario Clean Energy Benefit 1 \$ 69.48 \$ 5.74 9.00				13%					13%						9.00%
Ontario Clean Energy Benefit ¹															9.00%
						Ĺ	22111				Ĺ		Ì		
						\$	63.74				\$	69.48	\$	5.74	9.00%

Customer Class:	Sentinel Light	ina												
RPP / Non-RPP		ang			1									
Consumption	1,927	LAME			J									
-														
Demand		kW												
Current Loss Factor														
Proposed/Approved Loss Factor														
Ontario Clean Energy Benefit Applied?	No]												
		_												
			Rate	rent Board-A Volume	ppr	roved Charge		Rate	Proposed Volume		Charge		Imp	act
	Charge Unit		(\$)	volume		(\$)		(\$)	volume		(\$)	•	Change	% Change
Monthly Service Charge	Monthly	\$	5.2400	1	\$	5.24	\$	12.0500	1	\$	12.05	\$	6.81	129.96%
monthly dervice onlying	Willing	•	3.2400	1	\$	J.24	"	12.0300		\$	12.00	Š	0.01	123.3070
Rate Rider for Recovery of Incremental Capital Module	Monthly	\$	0.2500		_									•
Costs (2014) - in effective until the effective date of the	Working	*	0.2000	1	\$	0.25			1	s	_	-\$	0.25	-100.00%
next cost of service-based rate order					_	0.23				_		•	0.23	100.007
next cost of service based rate order	•			1	S				1	S		\$		•
·	•			1	Š	_				Š	_	Š		•
	•			1	Š					Š	_	Š		•
Distribution Volumetric Rate	per kW	\$	19.3776	5	s	96.89	\$	20.4588	5	Š	102.29	Š	5.41	5.58%
Distribution Volumetric Nate	per Kee	•	15.5776	5	Š	50.05	•	20.4300		S	-	Š	5.41	. 5.567
				5	Š			-		Š	_	Š		•
Rate Rider for Recovery of Incremental Capital Module	per kW	\$	0.9234	,	•	-		-	,	_ ~		• "		
Costs (2014) - in effective until the effective date of the	per Kvv	۳ ا	0.3234	5	\$	4.62			5	s		-\$	4.62	-100.00%
next cost of service-based rate order				5	9	4.02			5	•	-	-9	4.02	-100.0076
Hext cost of service-based rate order	•		-	5	s			,	. 5	s		s	,	
	•			5	\$	-		-	, 5	Š	-	s s	-	,
	•			5	\$	•		-		Š	-	5	-	,
	•			5	Š			-		Š		Š		•
	•			5	\$			-	_	Š		s s		
	•			5	Š			-	, 5	\$		Š		•
Sub-Total A (excluding pass through)					S	107.00				\$	114.34	Š	7.35	6.87%
Rate Rider for Disposition of Deferral / Variance	per kW				_	101.00				_	114.54	*	1.55	0.01 /
Accounts Balances (2016) - effective until April 30, 2017	per Kvv			5	\$		\$	0.0703	5	s	0.35	\$	0.35	
riccounts bulances (2010) checure until right 50, 2017					_		"	0.0703		_	0.55	•	0.55	
Rate Rider for Disposition of Global Adjustment Account	ner kW			,	-		-		•	-		-	•	•
(2016) - effective until April 30, 2017	per Kee			5	\$	-	\$	0.7531	5	\$	3.77	\$	3.77	
Rate Rider for Disposition of Group 2 Accounts (2016) -	ner kW			7	-		-		•	•		•		•
effective until April 30, 2017	por ner			5	\$	-	\$	0.1773	5	\$	0.89	\$	0.89	
Rate Rider for Disposition of Account 1568 (LRAM) -	per kW			•	-		-		•	-		-	•	•
effective until April 30, 2017	por Kee			5	\$	-	-\$	1.0082	5	-\$	5.04	-\$	5.04	
Low Voltage Service Charge	per kW	\$	0.4775	5	S	2.39	s	0.6175	5	s	3.09	S	0.70	29.31%
Line Losses on Cost of Power	P 1111	Š	0.1021	138	Š	14.09		0.1021	126		12.91	-s	1.18	-8.38%
		ľ			Š	-	Ť			Š		Š		
Sub-Total B - Distribution (includes Sub-Total A)					\$	123.48				\$	130.31	\$	6.83	5.53%
RTSR - Network	per kW	\$	1.9248	5	\$		\$	1.9333	5	\$	9.67	\$	0.04	0.44%
RTSR - Line and Transformation Connection	per kW	\$	1.1215	5	Š	5.61		1.2132		Š	6.07	Š	0.46	8.17%
Sub-Total C - Delivery (including Sub-Total B)	,				Š	138.71				\$	146.04	Š	7.33	5.29%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	2.065	S	9.09	\$	0.0044	2,053	S	9.04	-\$	0.05	-0.56%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	2,065	\$	2.68		0.0013	2,053		2.67	-\$	0.02	-0.56%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500		\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0049	1,927	\$	9.44	\$	0.0049		\$	9.44	S	_	0.00%
Ontario Electricity Support Program				,	Ė					7		1	•	•
(OESP)									2,053	\$	-			
TOU - Off Peak		\$	0.0800	1,233	\$	98.66	\$	0.0800	1,233	\$	98.66	\$	-	0.00%
TOU - Mid Peak		\$	0.1220	347	\$	42.32	\$	0.1220	347		42.32	\$	-	0.00%
TOU - On Peak		\$	0.1610	347	\$	55.84	\$	0.1610	347		55.84	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	356.99				\$	364.26	Ś	7.27	2.049
HST			13%		\$	46.41		13%		\$	47.35	S	0.94	2.04%
Total Bill (including HST)					\$	403.40		/*		S	411.61	S	8.21	2.04%
Ontario Clean Energy Benefit 1					Ĺ					Ĺ		Ĺ		
					-	400.40				-	444.04	-		2.040
Total Bill on TOU					\$	403.40				\$	411.61) b	8.21	2.04%

Customer Class														
RPP / Non-RPP														
Consumption			1											
Demand		kW												
Current Loss Factor														
Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?	1.0656 No	4												
Ontario Clean Energy Bellent Applied:	NO	J												
				rent Board-A	ppro				Proposed				Impact	
	Charge Unit		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$ Chang	e % C	Change
Monthly Service Charge	Monthly	\$	5.2400	1	\$ \$	5.24	\$	12.0500		\$	12.05	\$ 6	81	129.96%
Rate Rider for Recovery of Incremental Capital Module	Monthly	\$	0.2500	'	9	-				3	-	\$	· •	
Costs (2014) - in effective until the effective date of the	,			1	\$	0.25			1	\$	-	-\$ 0	25	-100.00%
next cost of service-based rate order													L	
				1	\$	-			1	\$		\$		
				1	\$ 5	-			1	\$	-	\$ \$	-	
Distribution Volumetric Rate	per kW	\$	19.3776	5	\$	96.89	s	20.4588	, , , , , , , , , , , , , , , , , , ,	S	102.29		41	5.58%
Distribution Volumetrio Nato	por iter	ľ	10.0110	5	\$	-	ľ	20.1000		\$		S .	.	0.0070
				5	\$	-		<u> </u>	5	\$	-	\$	·	
Rate Rider for Recovery of Incremental Capital Module	per kW	\$	0.9234					ľ	•					
Costs (2014) - in effective until the effective date of the next cost of service-based rate order				5	\$	4.62			5	\$	-		62	-100.00%
				5	\$	-				\$	-	\$		
				5	\$	-			5	\$	-	\$		
	•			5 5	\$	-		ĺ,		\$	-	S S	•	
	•			5	3	-		,	. 5	\$		S :	-	
	•			5	Š	_			, 5	\$		'S	· •	
Sub-Total A (excluding pass through)					\$	107.00				\$	114.34	\$ 7	35	6.87%
Rate Rider for Disposition of Deferral / Variance	per kW								,					
Accounts Balances (2016) - effective until April 30, 2017				5	\$	-	\$	0.0703	5	\$	0.35	\$ 0	35	
Rate Rider for Disposition of Global Adjustment Account	per kW			-	-		-			-		-	r	
(2016) - effective until April 30, 2017				5	\$	-	\$	0.7531	5	\$	3.77	\$ 3	77	
Rate Rider for Disposition of Group 2 Accounts (2016) -	per kW			5	S		\$	0.1773	, 5	S	0.89	s 0	89	
effective until April 30, 2017				_	,		Ľ	0.1773		•	0.03	,	03	
Rate Rider for Disposition of Account 1568 (LRAM) -	per kW			5	\$	-	-\$	1.0082	5	-\$	5.04	-\$ 5	04	
effective until April 30, 2017 Low Voltage Service Charge	per kW	\$	0.4775	5	s	2.39	\$	0.6175	. 5	s	3.09	s 0	70	29.31%
Line Losses on Cost of Power	per Kvv	\$	0.4775	138	S	11.87	\$	0.0860		S			99	-8.38%
Ellic 2000c0 off Cost of Fower		ľ	0.0000	1	Š	-	\$	0.7900		S			79	0.5070
Sub-Total B - Distribution (includes Sub-Total A)					\$	121.25	Ĺ			\$	129.06	\$ 7.	81	6.44%
RTSR - Network	per kW	\$	1.9248	5	\$	9.62		1.9333	5	\$			04	0.44%
RTSR - Line and Transformation Connection	per kW	\$	1.1215	5	\$	5.61	\$	1.2132	5				46	8.17%
Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	2,065	\$	136.48 9.09	\$	0.0044	2,053	\$			31 05	6.09% -0.56%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0044	2,065	\$		\$	0.0044		\$			02	-0.56%
Standard Supply Service Charge	Monthly	\$	0.2500	2,003	\$		\$	0.2500	2,033	.		s ·		0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0049	1,927	\$	9.44	\$	0.0049	1,927	\$		\$.	0.00%
Ontario Electricity Support Program									2,053	S	_			
(OESP)		_	0.0000	4.007		405.70		0.0000		1	405.70	· -		0.000
Non-RPP Retailer Avg. Price	_	\$	0.0860	1,927	\$	165.72	\$	0.0860	1,927	\$	165.72	\$		0.00%
Total Bill on Non-RPP Avg. Price					\$	422.33				\$	430.57	¢ 0	24	1.95%
HST			13%		\$	54.90		13%		\$	450.57 55.97		07	1.95%
Total Bill (including HST)			15 /6		\$	477.23		1570		\$			31	1.95%
														1.95%
Ontario Clean Energy Benefit ¹ Total Bill on Non-RPP Avg. Price					\$	477.23					486.54		31	

, , ,		er) kWh kW	Cur	rent Board-A	j									
Consumption Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? Monthly Service Charge	64,297 165 1.0716 1.0656 No	kWh kW	Cur	ront Board A	,									
Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? Monthly Service Charge	165 1.0716 1.0656 No	kW	Cur	ront Roard A										
Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? Monthly Service Charge	1.0716 1.0656 No Charge Unit			ront Board A										
Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? Monthly Service Charge	1.0656 No Charge Unit			ront Board A										
Ontario Clean Energy Benefit Applied? Monthly Service Charge	Charge Unit			ront Board A										
, , ,				ront Board A										
, , ,														
, , ,				Volume	ppr			Rate	Proposed Volume		Charac		Imp	act
, , ,			Rate (\$)	volume		Charge (\$)		(\$)	volume		Charge (\$)	•	Change	% Change
		\$	7.1200	1	\$		\$	4.3000	1	\$		-\$	2.82	-39.61%
Rate Rider for Recovery of Incremental Capital Module				1	\$	-				\$		\$	-	•
	Monthly	\$	0.3400								ľ			•
Costs (2014) - in effective until the effective date of the				1	\$	0.34			1	\$	-	-\$	0.34	-100.00%
next cost of service-based rate order					s					S	_	S		,
•				1	5	-			1	5		\$ \$	-	
•				1	Š	_			1	Š		Š	_	•
Distribution Volumetric Rate	per kW	\$	7.9283	165	\$	1,308.17	\$	7.2310		\$		\$	115.05	-8.79%
				165	\$	-		1		\$		\$	-	,
				165	\$	-			165	\$	-	\$	-	-
	per kW	\$	0.3778								ſ	_		
Costs (2014) - in effective until the effective date of the next cost of service-based rate order				165	\$	62.34			165	\$	-	-\$	62.34	-100.00%
next cost of service-based rate order				165	s			,	165	s	,	's		
•				165	\$	-		· · · · · ·		Š	L	's	_	•
•					\$	-		· •		\$		\$	-	•
1				165	\$	-		1	165	\$	- 1	\$	-	,
]				165	\$	-		ľ		\$		\$	-	-
				165	\$	-			165	\$		\$	-	
Sub-Total A (excluding pass through)	per kW				\$	1,377.97				\$	1,197.42	-\$	180.55	-13.10%
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	per kvv			165	s		\$	0.0716	165	\$	11.82	S	11.82	
7 Coodints Balances (2010) Checkive until 7 pm 30, 2017				103			ľ	0.0110	103	ľ	11.02	•	11.02	
Rate Rider for Disposition of Global Adjustment Account	per kW			105	S		\$	0.7699	100	\$	127.04	\$	127.04	•
(2016) - effective until April 30, 2017				165	3	-	3	0.7699	165	3	127.04	3	127.04	
Rate Rider for Disposition of Group 2 Accounts (2016) -	per kW			165	s	_	\$	0.1813	165	s	29.92	S	29.92	•
effective until April 30, 2017				,	,		Ţ					Ţ		•
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	per kW			165	\$	-	-\$	0.1947	165	-\$	32.12	-\$	32.12	
Low Voltage Service Charge		\$	0.4677	165	s	77.17	\$	0.6048	165	\$	99.79	's	22.62	29.32%
Line Losses on Cost of Power		Š	0.4011	-	s	-	s	0.0040	- 100	s		's	-	, 25.5270
		`		1	\$	-	'		1	\$	- 1	\$	-	•
Sub-Total B - Distribution (includes Sub-Total A)					\$	1,455.14				\$		-\$	21.27	-1.46%
	per kW	\$	1.9151	177	\$	338.62		1.9236	176	\$	338.21		0.40	-0.12%
	per kW	\$	1.0986	177	\$	194.25	\$	1.1883	176			\$	14.69	7.56%
Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	68,901	\$	1,988.00 303.16	C	0.0044	68,515	\$		- \$ -\$	6.98 1.70	- 0.35 % -0.56%
	per kWh	\$	0.0044		\$		\$	0.0044	68,515			-s -s	0.50	-0.56%
	Monthly	s	0.2500	1	Š	0.25		0.2500	1	S		S S	-	0.00%
	per kWh	\$	0.0049	64,297	\$	315.06	\$	0.0049	64,297	\$		\$	-	0.00%
Ontario Electricity Support Program									68,515	s	_			•
(OESP)			0.000-			0.045						-	0.4.6-	
Average IESO Wholesale Market Price		\$	0.0906	68,901	\$	6,242.40	5	0.0906	68,515	5	6,207.45	-\$	34.95	-0.56%
Total Bill on Average IESO Wholesale Market Price					\$	8,938.44				\$	8,894.31	¢	44.13	-0.49%
HST			13%		\$	1,162.00		13%		\$	1,156.26		5.74	-0.49% -0.49%
Total Bill (including HST)			13 /0		S	10.100.44		13/0		Š	10,050.58		49.86	-0.49%
Ontario Clean Energy Benefit 1					Ť	.5,.55.44				Ť	. 5,555.56	Ė	.5.50	2.4070
Total Bill on Average IESO Wholesale Market Price					\$	10,100.44				\$	10,050.58	\$	49.86	-0.49%