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Rate Design

Ex.8/Tab 1/Sch.1 - Overview of Current Rates

The existing rate schedule is presented in Exhibit 8 / Tab1 / Schedule 13. The current rates were approved as part of the proceeding EB-2014-0121. WNP applied for distribution rate adjustments pursuant to the IRM process. Notice of WNP's rate application was posted on the LDC's website and no intervention requests or comments were received.

The Board found that WNP's rate application was filed in compliance with Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications (the "Filing Requirements"), which outlines the application filing requirements for IRM applications based on the policies in the Reports. WNP's rates were approved by the Board and rendered effective May 1, 2015 and will remain in effect until new rates are approved.

The following matters were addressed in the decision.

- Rates were adjusted by a price escalator less a productivity factor less the stretch factor. The Board established the price escalator to be 1.6%, the productivity factor to be 0% and the stretch factor to be 0.45%, the resulting price cap index adjustment was determined to be 1.15% (i.e. $1.6\% - (0\% + 0.45\%)$).
- Other matters addressed in the decision included;
 - Rural or Remote Rate Protection Charge to remain at \$0.0013 per kWh;
 - Retail Transmission Service Rates (RTSRs) to apply 2014 Sub-transmission class RTSRs and therefore adjust the RTSRs that WNP charges its customers accordingly. (At the time of the Decision and Order for WNP IRM's application (March 19, 2015), the Board had not established Hydro One sub-transmission class rates for 2015.);
 - No disposition of Group 1 Deferral and Variance Account Balances because the balances did not exceed the preset disposition threshold.

Table 8.1 below summarizes the revenue projections illustrating the proportions attributable to fixed (monthly service) charges and variable (distribution volumetric) charges based on the current 2015 rates that were approved in WNP's most recent IRM application (EB-2014-0121).

Table 8.1: Distribution Revenues at Current Rates – 2016 Test Year Volumes

Test Year								
Customer Class Name	Test Year Projected Revenue from Existing Variable Charges							
	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0185	kWh	26,005,466	\$481,101.12			\$0.00	\$481,101.12
General Service < 50 kW	\$0.0168	kWh	11,855,213	\$199,167.57			\$0.00	\$199,167.57
General Service > 50 to 999 kW	\$3.6643	kW	41,588	\$152,390.66	\$0.60	12,855	\$7,713.06	\$144,677.60
General Service 1,000 to 4,999kW	\$1.8921	kW	108,301	\$204,916.39			\$0.00	\$204,916.39
Unmetered Scattered Load	\$0.0146	kWh	3,024	\$44.16			\$0.00	\$44.16
Sentinel Lighting	\$19.3776	kW	65	\$1,260.07			\$0.00	\$1,260.07
Street Lighting	\$7.9283	kW	1,995	\$15,815.97			\$0.00	\$15,815.97
Total Variable Revenue			38,015,652	\$1,054,695.94	\$0.60	12,855	\$7,713.06	\$1,046,982.88

Test Year								
Customer Class Name	Test Year Projected Revenue from Current Fixed Charges							
	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$18.49	3,251	\$721,297	\$481,101	\$1,202,398	59.99%	40.01%	51.52%
General Service < 50 kW	\$39.25	476	\$223,972	\$199,168	\$423,140	52.93%	47.07%	18.13%
General Service > 50 to 999 kW	\$275.90	38	\$126,012	\$144,678	\$270,690	46.55%	53.45%	11.60%
General Service 1,000 to 4,999kW	\$2,254.94	5	\$135,296	\$204,916	\$340,213	39.77%	60.23%	14.58%
Unmetered Scattered Load	\$18.09	1	\$217	\$44	\$261	83.10%	16.90%	0.01%
Sentinel Lighting	\$5.24	29	\$1,839	\$1,260	\$3,099	59.34%	40.66%	0.13%
Street Lighting	\$7.12	914	\$78,092	\$15,816	\$93,908	83.16%	16.84%	4.02%
Total Fixed Revenue		4,713	\$1,286,726	\$1,046,983	\$2,333,709			

Table 8.2 shows the current customer classes. WNP is not proposing any changes to its customer class at this time.

Table 8.2: Customer Classes

Customer Class Name	Existing	Proposed	Monthly Service Charge (MSC) Metric	Usage Metric
Residential	Yes	Yes	Customer	kWh
General Service < 50 kW	Yes	Yes	Customer	kWh
General Service > 50 to 999 kW	Yes	Yes	Customer	kW
General Service 1,000 to 4,999kW	Yes	Yes	Customer	kW
Unmetered Scattered Load	Yes	Yes	Customer	kWh
Sentinel Lighting	Yes	Yes	Connection	kW
Street Lighting	Yes	Yes	Connection	kW

Ex.8/Tab 1/Sch.2 - Rate Design Policy Consultation

On April 3, 2014, the OEB issued its draft policy regarding Rate Design for Residential electricity customers (EB-2012-0410). On April 2, 2015, the Board issued a policy document, “A New Distribution Rate Design for Residential Electricity Customers”, which stated that electricity distributors will structure residential rates so that all the costs for distribution services are collected through a fixed monthly charge. This new policy will be implemented over a four year period to manage any customer bill impacts. Furthermore, on July 16, 2016, the Board issued a letter outlining the implementation approach that LDC’s are to follow in transitioning towards a 100% fixed monthly charge for Residential consumers.

WNP has reviewed and considered the OEB’s consultation on a fixed monthly charge for distribution services by which abolishing the kilowatt hour charge paid, the customer would pay a fixed amount to the local utility, no matter how much electricity is used.

As directed by the Board, in this first year of adopting a fixed monthly charge approach, through this rate application, WNP is proposing to adjust its fixed rate closer to 100%. Using WNP’s most recent Board approved rates (2015 distribution rates approved as a result of the LDC’s 2015 IRM application – EB-2014-0121) the fixed monthly charge for a Residential customer is \$18.49 which equates to contributing 57.99% of the company’s annual revenue. Consistent with the calculations outline in the Board’s Chapter 2 Appendices – Appendix 2-PA, WNP is proposing to move the Residential fixed portion to 70.00% that when applied to the 2016 Test Year revenue results in a monthly fixed charge increase of \$3.61 - below the Board’s expected threshold of \$4. Exhibit 8 / Tab 1 / Schedule 14 “Bill Impact” defines the methodology that WNP has applied in commencing the process in transitioning to a 100% fixed rate for residential customers.

Ex.8/Tab 1/Sch.3 - Comparison of Fixed and Variable Charges under Current and Proposed Rates

Tables 8.3 below shows the proposed monthly service charge and volumetric rate for each customer class, the resulting splits of fixed and variable charges as derived from the cost allocation study.

Table 8.3: Minimum and Maximum Fixed Charge as per the Cost Allocation Model

Customer Class Name	Cost Allocation - Minimum Fixed Rate (b)			Cost Allocation - Maximum Fixed Rate (b)		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$9.04	25.04%	74.96%	\$28.96	80.16%	19.84%
General Service < 50 kW	\$20.20	27.45%	72.55%	\$47.14	64.04%	35.96%
General Service > 50 to 999 kW	\$28.46	5.52%	94.48%	\$84.83	16.46%	83.54%
General Service 1,000 to 4,999kW	\$7.22	0.09%	99.91%	\$218.11	2.84%	97.16%
Unmetered Scattered Load	\$7.46	23.86%	76.14%	\$24.76	79.15%	20.85%
Sentinel Lighting	\$3.06	19.29%	80.71%	\$16.79	106.02%	-6.02%
Street Lighting	\$0.68	12.07%	87.93%	\$4.17	74.10%	25.90%

Table 8.4 below shows WNP's current monthly service charge and volumetric rate and the resulting splits of fixed and variable percentages for each customer class.

Table 8.4: Current Fixed and Variable Split

Existing Rates						
Customer Class Name	Current Rates and Fixed to Variable Split			MSC at Current Fixed to Variable Split		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$18.49	59.99%	40.01%	\$21.16	59.99%	40.01%
General Service < 50 kW	\$39.25	52.93%	47.07%	\$42.04	52.93%	47.07%
General Service > 50 to 999 kW	\$275.90	46.55%	53.45%	\$239.91	46.55%	53.45%
General Service 1,000 to 4,999kW	\$2,254.94	39.77%	60.23%	\$3,056.03	39.77%	60.23%
Unmetered Scattered Load	\$18.09	83.10%	16.90%	\$26.00	83.10%	16.90%
Sentinel Lighting	\$5.24	59.34%	40.66%	\$9.40	59.34%	40.66%
Street Lighting	\$7.12	83.16%	16.84%	\$4.68	83.16%	16.84%

The above table shows the fixed and variable ratio split based on WNP's current rates, i.e. how much of the LDC's revenue is recovered through the monthly standing charge (fixed) and the distribution volumetric (variable). (For example for Residential, the fixed element is the number of accounts x the MSC of \$18.49 x 12 months; the variable element is the current distribution volumetric rate x the 2016 Test Year load forecast).

To calculate the monthly standing charge (MSC) at Current Fixed to Variable Split, using the Residential class as an example, this is worked out by:

(Current fixed rate x Base Revenue Requirement for that class) / average number of
Customers in 2016 Test Year / 12 months

i.e. (59.99% x \$1,376,020) / 3,251 customers / 12 months = \$21.16

Table 8.5 below shows WNP's proposed monthly service charge and volumetric rate and the resulting splits of fixed and variable percentages for each customer class.

Table 8.5: Proposed Fixed and Variable Split

Rate Design						
Customer Class Name	Proposed Fixed Charge			Resulting Variable		
	Fixed Rate	Fixed %	Variable %	Variable (h)	Rate (i)	per
Residential	\$24.69	70.00%	30.00%	412,861	\$0.0159	kWh
General Service < 50 kW	\$47.14	59.35%	40.65%	184,198	\$0.0155	kWh
General Service > 50 to 999 kW	\$275.90	53.54%	46.46%	117,078	\$2.8152	kW
General Service 1,000 to 4,999kW	\$2,254.94	29.34%	70.66%	325,780	\$3.0081	kW
Unmetered Scattered Load	\$20.35	65.05%	34.95%	90	\$0.0296	kWh
Sentinel Lighting	\$12.05	76.07%	23.93%	1,330	\$20.4588	kW
Street Lighting	\$4.30	76.40%	23.60%	14,425	\$7.2311	kW

Following the adjustment of the revenue to cost ratios as described in Exhibit 7, certain classes fell within the minimum and maximum fixed charge boundaries while others fell outside the boundaries. WNP has adjusted the fixed charge taking into consideration various factors such as equity between the fixed and variable rate, impact on the customers as well as revenue stability in accordance with Board's practice.

In reviewing the above table, in terms of adjusting the Monthly Service Charge (MSC), the options in keeping with Board policy are:

- Use the existing current MSC rate;
- Use the maximum derived from the cost allocation study; or
- Use the rate based on maintaining the current fixed/variable split.

WNP proposes a Residential Monthly Service Charge (MSC) of \$21.16 which is consistent with Board's policy that the proposed MSC falls within the range minimum and maximum fixed charge derived from the cost allocation model. At this MSC, the fixed/variable ratio was as per the current rate, i.e. 59.99% and 40.01% respectively. WNP then adjusted the fixed ratio to 70% and variable ratio 30% in order for the utility to progress to a 100% Fixed rate over four years (as discussed below.) By making this fixed/variable rate adjustment, the revised MSC is \$24.69.

To be consistent with the Board's "Implementing a New Rate Design for Electricity Distributors" letter (EB-2012-0410 – dated July 16, 2015), WNP adjusted its fixed to variable ratio of 70% fixed and 30% variable for Residential customers supporting the utility's plan to transition to a fixed rate for this customer class over a four-year period. With a fixed to variable ratio of 70% to

30%, the projected Base Revenue collected from WNP's Residential class is \$1,376,020 which is 54% of the LDC's total Base Revenue requirement. WNP has proposed a 4 year transition period to move to a 100% fixed for the residential customer class.

Table 8.6 below is taken from the Board's Chapter 2 Appendix for 2016 rate application, worksheet "APP.2 PA Res Rate Design". Using WNP's projections customer and load forecast for Residential customers for the 2016 Test Year, applying the proposed fixed/variable split of 70%/30% with a monthly service charge of \$24.69 and distribution volumetric of \$0.0159 per kWh, the change in fixed rate is \$3.53. (For the Test Year revenue applying the current fixed/variable split of 59.99%/40.01% calculates a MSC of \$21.16; applying the proposed fixed/variable split of 70%/30% calculates a monthly service charge of \$24.69 – the difference between the two MSCs is \$3.53). WNP's change in fixed rate design is proposed over 4 years, commencing in 2016 using the proposed 2016 Test Year rates. With a calculated change in the MSC fixed rate of \$3.53, this is below the Board's expected tolerance of \$4 as shown below:

Table 8.6: Proposed Fixed and Variable Split

Appendix 2-PA New Rate Design Policy For Residential Customers				
A) Data Inputs				
Test Year Billing Determinants for Residential Class				
Customers		3,251		
kWh		26,005,466		
Proposed Residential Class Specific Revenue Requirement ¹	\$	1,376,020.32		
Residential Base Rates on Current Tariff				
Monthly Fixed Charge (\$)		18.49		
Distribution Volumetric Rate (\$/kWh)		0.0185		
B) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	18.49	3,251	\$ 721,296.58	59.99%
Variable	0.0185	26,005,466	\$ 481,101.12	40.01%
TOTAL	-	-	\$ 1,202,397.70	-
C) Calculating Test Year Base Rates				
Number of Required Rate Design Policy Transition Years ²		4		
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split	
Fixed	\$ 825,449.64	21.16	\$ 825,453.52	
Variable	\$ 550,570.67	0.0212	\$ 551,315.87	
TOTAL	\$ 1,376,020.32	-	\$ 1,376,769.40	
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	69.99%	\$ 963,092.31	24.69	\$ 963,159.15
Variable	30.01%	\$ 412,928.01	0.0159	\$ 413,486.91
TOTAL	-	\$ 1,376,020.32	-	\$ 1,376,646.05
Checks³				
Change in Fixed Rate	\$	3.53		
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$	625.74		
		0.05%		

WNP applied the same methodology to all other rate classes as it used the Residential customer class. This resulted in the following MSC and fixed/variable ratios:

- General Service < than 50kW:

A MSC of \$47.14 which is the maximum MSC from the cost allocation model.

A fixed/variable rate of 59.35% / 40.65% respectively.

At this MSC, the projected Base Revenue collected from this class is \$453,186.

- General Service 50 – 999 kW:

A MSC of \$275.90 which is beyond the maximum MSC from the cost allocation model, therefore WNP opted to keep the same fixed rates as current rates. This decision is in compliance with the requirements which stated that “If a distributor’s current fixed charge is higher than the calculated ceiling, there is no requirement to lower the fixed charge to the ceiling, nor are distributors expected to raise the fixed charge further above the ceiling

A fixed/variable rate of 53.54% / 46.46% respectively.

At this MSC, the projected Base Revenue collected from this class is \$235,377 from 38 customers.

- General Service 1000 – 4999 kW:

A MSC of \$2,254.94 which is beyond the maximum MSC from the cost allocation model, therefore WNP opted to keep the same fixed rates as current rates. This decision is in compliance with the Board’s requirements as mentioned above.

A fixed/variable rate of 29.34% / 70.66% respectively.

At this MSC, the projected Base Revenue collected from this class is \$325.780 from 5 customers.

- Unmetered Scattered Load:

A MSC of \$20.35

A fixed/variable rate of 65.05% / 34.95% respectively.

At this MSC, the projected Base Revenue collected from this class is \$256 from one (1) connection.

- At this MSC, the projected Base Revenue collected from this class is \$61,123.

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Ex.8/Tab 1/Sch.4 - Retail Transmission Service Rates (RTSRs)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates (RTSRs). For each distribution rate class there are two RTSRs:

- RTSR Network charge - recovers the Uniform Transmission Rates (UTR) wholesale network service charge
- RTSR Connection charge - recovers the UTR wholesale line and transformation connection charges.

Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

Table 8.7 below shows WNP's current RTSRs (2015) versus its proposed RTSRs for the 2016 Test Year.

Table 8.7: Current vs Proposed RTSR Rates

Transmission - Network <i>(volumes for the bridge and test year are automatically loss adjusted)</i>									
				2015			2016		
Customer		Revenue	Expense	Volume	Rate	Amount	Volume	Rate	Amount
Class Name		USA #	USA #						
Residential	kWh	4066	4714	27,427,640	0.0067	\$183,765	27,711,478	0.0067	\$186,491
General Service < 50 kW	kWh	4066	4714	12,530,966	0.0062	\$77,692	12,632,939	0.0062	\$78,672
General Service > 50 to 999 kW	kW	4066	4714	44,272	2.5395	\$112,430	41,588	2.5508	\$106,081
General Service 1,000 to 4,999kW	kW	4066	4714	109,361	2.6973	\$294,979	108,301	2.7093	\$293,417
Unmetered Scattered Load	kWh	4066	4714	4,462	0.0062	\$28	3,223	0.0062	\$20
Sentinel Lighting	kW	4066	4714	68	1.9248	\$131	65	1.9333	\$126
Street Lighting	kW	4066	4714	1,988	1.9151	\$3,808	1,995	1.9236	\$3,837
TOTAL				40,118,759		\$672,833	40,499,589		\$668,643
Transmission - Connection <i>(volumes for the bridge and test year are automatically loss adjusted)</i>									
				2015			2016		
Customer		Revenue	Expense	Volume	Rate	Amount	Volume	Rate	Amount
Class Name		USA #	USA #						
Residential	kWh	4068	4716	27,427,640	0.0042	\$115,196	27,711,478	0.0045	\$125,896
General Service < 50 kW	kWh	4068	4716	12,530,966	0.0035	\$43,858	12,632,939	0.0038	\$47,827
General Service > 50 to 999 kW	kW	4068	4716	44,272	1.4209	\$62,907	41,588	1.5370	\$63,920
General Service 1,000 to 4,999kW	kW	4068	4716	109,361	1.5577	\$170,351	108,301	1.6850	\$182,482
Unmetered Scattered Load	kWh	4068	4716	4,462	0.0035	\$16	3,223	0.0038	\$12
Sentinel Lighting	kW	4068	4716	68	1.1215	\$77	65	1.2132	\$79
Street Lighting	kW	4068	4716	1,988	1.0986	\$2,184	1,995	1.1883	\$2,371
TOTAL				40,118,759		\$394,589	40,499,589		\$422,587

The total calculated cost from the RTSR Work Form model for both Network and Connection has been used in the Cost of Power calculation and Working Capital calculation (as per Exhibit 2).

Table 8.8 below shows a comparison of historical, existing and proposed wholesale costs based on 2014 actual billed units for Line Connection and Transformation Connection.

Table 8.8: Historical, Current and Forecasted Wholesale Comparison

Month	Hydro One			Historical Wholesale	Current Wholesale	Forecasted Wholesale
	Line Connection Units Billed	Transformation Connection Units Billed	Line + Transformation Connection Units Billed			
January	8,029	18,245	26,274	\$35,328	\$39,200	\$39,200
February	7,982	18,442	26,424	\$35,544	\$39,518	\$39,518
March	7,840	17,814	25,654	\$34,425	\$38,275	\$38,275
April	7,566	17,249	24,815	\$33,316	\$37,041	\$37,041
May	7,398	16,335	23,733	\$31,716	\$35,262	\$35,262
June	7,246	15,825	23,071	\$30,781	\$34,223	\$34,223
July	7,483	16,015	23,498	\$31,257	\$34,752	\$34,752
August	7,249	16,179	23,428	\$31,357	\$34,863	\$34,863
September	7,326	16,006	23,332	\$31,132	\$34,612	\$34,612
October	7,406	15,824	23,230	\$30,893	\$34,347	\$34,347
November	7,426	17,298	24,723	\$33,295	\$37,018	\$37,018
December	7,687	17,566	25,252	\$33,914	\$37,706	\$37,706
Total	90,637	202,799	293,436	\$392,956	\$436,816	\$436,816

Based on 2014 Billed Units (Line Connection and Transformation Connection)

Tables 8.9 below show the historical transmission costs and revenues and the derivation of the newly proposed rates.

Table 8.9: Billed Amounts under existing and proposed RTSR rates

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0067	27,798,650		187,077	27.0%	187,077	0.0067
General Service Less Than 50 kW	RTSR - Network	kWh	0.0062	12,728,323		79,266	11.5%	79,266	0.0062
General Service 50 to 999 kW	RTSR - Network	kW	2.5508		47,685	121,633	17.6%	121,633	2.5508
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.7093		110,732	300,003	43.4%	300,003	2.7093
Street Lighting	RTSR - Network	kW	1.9236		1,983	3,814	0.6%	3,814	1.9236
Sentinel Lighting	RTSR - Network	kW	1.9333		71	137	0.0%	137	1.9333
Unmetered Scattered Load	RTSR - Network	kWh	0.0062	6,143		38	0.0%	38	0.0062
The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.									
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0045	27,798,650		126,292	28.9%	126,292	0.0045
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0038	12,728,323		48,188	11.0%	48,188	0.0038
General Service 50 to 999 kW	RTSR - Connection	kW	1.5370		47,685	73,291	16.8%	73,291	1.5370
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	1.6850		110,732	186,578	42.7%	186,578	1.6850
Street Lighting	RTSR - Connection	kW	1.1883		1,983	2,356	0.5%	2,356	1.1883
Sentinel Lighting	RTSR - Connection	kW	1.2132		71	86	0.0%	86	1.2132
Unmetered Scattered Load	RTSR - Connection	kWh	0.0038	6,143		23	0.0%	23	0.0038

The proposed rates are reflected in the Applicant's projected power supply expense for 2016 Test Year as shown in Exhibit 3. Also, these proposed rates have been applied to the customer classes for 2016 recommended rates as illustrated in Exhibit 8 / Tab 1 / Schedule 14 - Tariff of Rates and Charges.

WNP completed its 2015 proposed RTSR in accordance with the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates (October 22, 2008 - and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application. The filed RTSR model includes the Uniform Transmission Rates (UTRs) and Sub-Transmission Rates approved by the Board and issued on January 8, 2015 for rates

1 effective January 1, 2015. WNP acknowledge that these UTRs and sub-transmission are
2 subject to change prior to approval of the Applicants rates for May 1, 2016.

3

Ex.8/Tab 1/Sch.5 - Retail Service Charges

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code (“RSC”). WNP proposes to maintain most of its current Retail Service Charges and Specific Service Charges in this application.

The following table shows the Retail Service Charges currently in effect and sought for approval in this proceeding.

Table 8.10: Current Retail Service Charges

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Ex.8/Tab 1/Sch.6 - Wholesale Market Service Rate;

Wholesale Market Service Charges (WMS Charges) recover the cost of services required to operate the electricity system and administer the wholesale market. These charges include the costs of items such as operating reserve, certain market costs related to system congestion and imports, as well as other costs, such as losses on the IESO-controlled grid.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the wholesale electricity market, including electricity distributors, to the IESO. These charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any audited balances within Account 1580 are usually considered for disposition in the distributor's next rates application.

On December 19, 2014, the Board issued a Decision with Reasons and Rate Order (EB-2014-0347) establishing that the Wholesale Market Service rate ("WMS rate") used by rate regulated distributors to bill their customers shall be \$0.0044 per kilowatt hour effective January 1, 2015. In a Decision and Order issued on December 19, 2014, on page 6 the Board established that the WMS rate used by regulated distributors to bill their customers shall continue to be 0.44 cents per kilowatt-hour, effective January 1, 2015. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor.

In compliance with the Board issued a Decision with Reasons and Rate Order (EB-2014-0347 – issued on December 19, 2014), WNP is proposing to maintain its existing Wholesale Market Service Charges at \$0.0044. Consequently, WNP proposes to recover \$481,596 through the Wholesale Market Service charge in 2016 Test Year as illustrated in the table below:

Table 8.11: Pass-through Revenues for Wholesale Market Service Rate

Wholesale Market Service <i>(volumes for the bridge and test year are automatically loss adjusted)</i>									
Customer		Revenue		Expense		2015		2016	
		USA #	USA #	Volume	rate (\$/kWh):	0.0052	Amount	Volume	rate (\$/kWh):
Class Name						0.0052	Amount		0.0052
Residential	kWh	4062	4708	27,427,640	0.00440		\$120,682	27,711,478	0.00440
General Service < 50 kW	kWh	4062	4708	12,530,966	0.00440		\$55,136	12,632,939	0.00440
General Service > 50 to 999 kW	kWh	4062	4708	15,388,931	0.00440		\$67,711	14,374,880	0.00440
General Service 1,000 to 4,999kW	kWh	4062	4708	54,767,856	0.00440		\$240,979	53,933,541	0.00440
Unmetered Scattered Load	kWh	4062	4708	4,462	0.00440		\$20	3,223	0.00440
Sentinel Lighting	kWh	4062	4708	26,013	0.00440		\$114	24,646	0.00440
Street Lighting	kWh	4062	4708	774,814	0.00440		\$3,409	772,980	0.00440
microFIT	Monthly	4062	4708		0.00440		\$0		0.00440
other	0	4062	4708		0.00440		\$0		0.00440
TOTAL				110,920,683			\$488,051	109,453,686	

Ex.8/Tab 1/Sch.7 - Rural or Remote Rate Plan;

The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers greatly exceeds the costs of providing electricity to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the IESO are remitted to Hydro One Networks Inc. (Hydro One). Hydro One is required by regulation to pay out the funds received from the IESO to distributors that have received approval for RRRP and to track any over or under collections.

In a the Board issued a Decision with Reasons and Rate Order (EB-2014-0347), the Board established that the RRRP charge used by rate regulated distributors to bill their customers shall continue to be 0.13 cents per kilowatt-hour, effective January 1, 2015. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor.

In compliance with the Decision and Order above, WNP is proposing to maintain its existing RPPP charge at \$0.0013. WNP proposes to recover \$142,290 through its RPPP charge in the 2016 Test Year as illustrated below:

Table 8.12: Pass-through Revenues from RPPP

Rural Rate Protection <i>(volumes for the bridge and test year are automatically loss adjusted)</i>									
Customer		Revenue	Expense	2015		2016		Volume	Amount
				rate (\$/kWh):	Amount	rate (\$/kWh):	Amount		
Class Name	USA #	USA #	USA #	Volume		Volume			
Residential	kWh	4062	4730	27,427,640	0.00130	\$35,656	27,711,478	0.00130	\$36,025
General Service < 50 kW	kWh	4062	4730	12,530,966	0.00130	\$16,290	12,632,939	0.00130	\$16,423
General Service > 50 to 999 kW	kWh	4062	4730	15,388,931	0.00130	\$20,006	14,374,880	0.00130	\$18,687
General Service 1,000 to 4,999kW	kWh	4062	4730	54,767,856	0.00130	\$71,198	53,933,541	0.00130	\$70,114
Unmetered Scattered Load	kWh	4062	4730	4,462	0.00130	\$6	3,223	0.00130	\$4
Sentinel Lighting	kWh	4062	4730	26,013	0.00130	\$34	24,646	0.00130	\$32
Street Lighting	kWh	4062	4730	774,814	0.00130	\$1,007	772,980	0.00130	\$1,005
microFIT	Monthly	4062	4730	0	0.00130	\$0	0	0.00130	\$0
other	0	4062	4730	0	0.00130	\$0	0	0.00130	\$0
TOTAL				110,920,683		\$144,197	109,453,686		\$142,290

Ex.8/Tab 1/Sch.8 - Smart Metering Charge

In a the Board issued a Decision and Order (EB-2012-0100 and EB-2012-0211), on page 4, the Board ordered that Effective May 1, 2013, the Smart Metering Entity charge to be levied and collected by Distributors identified in the Board's annual Yearbook of Electricity Distributors from Residential and General Service <50kW customers shall be \$0.79 per month. The Smart Metering Entity charge shall be in effect from May 1, 2013 to October 31, 2018.

In compliance with the Decision and Order above, WNP is proposing to maintain its existing Smart Meter Entity Charge ("SME"). The proposed rate remains at \$0.79 per customer per month applicable to Residential and General Service <50 kW rate classes.

The table below shows the projected revenues collected from the Smart Metering Entity Charge (SME) for 2016 Test Year.

Table 8.13: Pass-Through Revenues from SME

<u>Smart Meter Entity Charge</u> <i>(per customer)</i>						
Customer	2015			2016		
		rate (\$/kWh):			rate (\$/kWh):	
Class Name	Customer #		Annualised Amount	Customer #		Annualised Amount
Residential	3,220	0.79000	\$30,530	3,251	0.79000	\$30,818
General Service < 50 kW	474	0.79000	\$4,496	476	0.79000	\$4,508
TOTAL	3,695		\$35,027	3,726		\$35,326

Ex.8/Tab 1/Sch.9 - Specific Service Charges

WNP anticipates no material changes to the following Specific Service Charge revenue and proposes to maintain the current rates at existing levels which are consistent with the OEB's Standard Rates.

Table 8.14 below illustrates the proposed Specific Service Charges.

Table 8.14: Proposed Retail and Specific Service Charges

SPECIFIC SERVICE CHARGES		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.		
No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.		
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.		
Customer Administration		
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Interval Meter Load Management Tool Charge \$/month	\$	50.00
Service call – customer owned equipment	\$	30.00
Service Call – Customer-owned Equipment – After Regular Hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Ex.8/Tab 1/Sch.10 – Transformer Allowance

Wellington North Power Inc. provides a Transformer Allowance to those customers that own their transformation facilities. The LDC proposes to maintain the current approved transformer ownership allowance of \$(\$0.60) per kW. The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary, it should receive a credit of these costs already included in the distribution rates.

For WNP's General Service >50-999 kW class, the majority of customers in this customer class use the transformation facilities of the LDC; however, there are two customers who use their own transformers. The amount of Transformer Allowance expected to be provided to these General Service > 50–999 kW customers who own their transformers has been calculated and consequently, the volumetric charge increases so that it can be collected from all customers in this class to be given back to the few that own their transformer.

Regarding the General Service >1,000-4,999 kW customer class, in the Cost Allocation model, this customer class was not assigned costs associated with transformation. All customers in this class own their transformation facilities and do not contribute to the system transformation costs. Therefore, there is no need for WNP to provide a transformer allowance for this customer class.

For the above two rate classes, this was the same scenario as in the WNP's 2012 Cost of Service application

WNP is proposing to maintain the existing Transformer Allowance of \$0.60 per kW.

Table 8.15 below shows the forecasted kW volume and associated credit for the 2016 Test Year from the two General Service 50-999kW customers own their transformation facilities and contribute to the system transformation costs.

Table 8.15: Projected Transformer Allowance Credit to Customers

Customer Class Name	Transf. Allowance (\$/kW):		(\$0.60)
	kW	Rate	Total \$
Residential	0	\$0.00	0
General Service < 50 kW	0	\$0.00	0
General Service > 50 to 999 kW	12,855	(\$0.60)	(\$7,713)
General Service 1,000 to 4,999kW	0	\$0.00	0
Unmetered Scattered Load	0	\$0.00	0
Sentinel Lighting	0	\$0.00	0
Street Lighting	0	\$0.00	0
microFIT	0	\$0.00	0
other	0	\$0.00	0
TOTAL	12,855		(\$7,713)

Ex.8/Tab 1/Sch.11 - Low Voltage Service Rates

Table 8.16 below shows the derivation of proposed retail rates for Low Voltage (“LV”) service. The 2016 Test Year LV charges were calculated based on applying the latest year-end Actual (2014) of \$209,635 as shown below:

Table 8.16: Calculation of proposed Low Voltage Charges

Low Voltage Charges - Historical and Proposed LV Charges									
				2012	2013	2014	2015	2016	
4075-Billed - LV				(\$157,636)	(\$167,181)	(\$166,902)	(\$163,893)	(\$209,635)	
4750-Charges - LV				\$144,954	\$204,500	\$209,635	\$163,893	\$209,635	

Low Voltage Charges - Allocation of LV Charges based on Transmission Connection Revenues (volumes are not loss adjusted)									
ALLOCATION BASED ON TRANSMISSION-CONNECTION REVENUE									
Customer Class Name		RTSR Rate	Volumes (Not loss adjusted)	Revenue	% Alloc				
Residential	kWh	\$0.0045	26,005,466	\$118,146	28.68%				
General Service < 50 kW	kWh	\$0.0038	11,855,213	\$44,883	10.90%				
General Service > 50 to 999 kW	kW	\$1.5370	41,588	\$63,920	15.52%				
General Service 1,000 to 4,999kW	kW	\$1.6850	108,301	\$182,482	44.30%				
Unmetered Scattered Load	kWh	\$0.0038	3,024	\$11	0.00%				
Sentinel Lighting	kW	\$1.2132	65	\$79	0.02%				
Street Lighting	kW	\$1.1883	1,995	\$2,371	0.58%				
microFIT	kW	\$0.0000	0	\$0	0.00%				
microFIT	kW	\$0.0000	0	\$0	0.00%				
TOTAL			38,015,652	\$411,891	100.00%				

Low Voltage Charges Rate Rider Calculations (volumes are not loss adjusted)									
PROPOSED LOW VOLTAGE CHARGES & RATES									
Customer Class Name	% Allocation	Charges	Volumes (Not loss adjusted)	per					
Residential	28.68%	\$60,131	26,005,466	\$0.0023	kWh				
General Service < 50 kW	10.90%	\$22,843	11,855,213	\$0.0019	kWh				
General Service > 50 to 999 kW	15.52%	\$32,532	41,588	\$0.7823	kW				
General Service 1,000 to 4,999kW	44.30%	\$92,876	108,301	\$0.8576	kW				
Unmetered Scattered Load	0.00%	\$6	3,024	\$0.0019	kWh				
Sentinel Lighting	0.02%	\$40	65	\$0.6175	kW				
Street Lighting	0.58%	\$1,207	1,995	\$0.6048	kW				
TOTAL	100.00%	\$209,635	38,015,652						

Low Voltage Charges to be added to power supply expense for bridge and test year. (volumes are not loss adjusted)									
Customer	Revenue	Expense	2015	2016					
Class Name	USA #	USA #	Volume	Rate	Amount	Volume	Rate	Amount	
Residential	4075	4750	25,595,036	\$0.0018	\$46,071	26,005,466	\$0.0023	\$60,131	
General Service < 50 kW	4075	4750	11,693,697	\$0.0015	\$17,541	11,855,213	\$0.0019	\$22,843	
General Service > 50 to 999 kW	4075	4750	44,272	\$0.6050	\$26,785	41,588	\$0.7823	\$32,532	
General Service 1,000 to 4,999kW	4075	4750	109,361	\$0.6632	\$72,528	108,301	\$0.8576	\$92,876	
Unmetered Scattered Load	4075	4750	4,164	\$0.0015	\$6	3,024	\$0.0019	\$6	
Sentinel Lighting	4075	4750	68	\$0.4775	\$33	65	\$0.6175	\$40	
Street Lighting	4075	4750	1,988	\$0.4677	\$930	1,995	\$0.6048	\$1,207	
TOTAL	0	0	37,448,587		\$163,893	38,015,652		\$209,635	

WNP is an embedded distributor. Over the past three years, WNP has observed the LV charges billed by Hydro One have increased from \$144,954 in 2012 to \$209,635 in 2014 (account 4750); whereas the amount recovered from WNP customers through LV rates has increased at a considerably lesser rate (account 4075) as illustrated in the table below.:

Table 8.17: 3 Year LV Billed Average
Low Voltage Charges - Historical and Proposed LV Charges

	2012	2013	2014	2015	2016
4075-Billed - LV	(\$157,636)	(\$167,181)	(\$166,902)	(\$163,893)	(\$209,635)
4750-Charges - LV	\$144,954	\$204,500	\$209,635	\$163,893	\$209,635

WNP notes that Hydro One LV rates also include LV Rate Riders since December 2012, which have continued to increase year over year. For instance in 2013, the monthly rate rider was approximately \$4,500; in 2014, this has increased to over \$5,400 per month.

The 2015 Bridge Year LV rates are based on the current LV rates that were approved in WNP's annual IRM application requesting Board approval for 2015 distribution rates (EB-2014-0121).

Tables 8.18, 8.19 and 8.20 on the following pages show the LV Charges from Hydro One invoiced to WNP for its Sub- Transmission Stations from Hanover TS, WNP PME#1 at Arthur and WNP PME Feeder 3 at Holstein as well as the LV rate riders.

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Table 8.18: Hydro One Low Voltage Charges 2012

Hydro One Low Voltage Charges 2012						
Month	Account	Description	kW	Rate	Total Charge	Note
Jan-12	Hanover TS	Common ST Line	9,507	\$0.6680	\$6,350.68	
	Holstein PME F3	LVDS	349	\$1.9440	\$678.46	
	Arthur PME#1	Common ST Line	7,074	\$0.6680	\$4,725.43	
	Monthly Service charge	(3 accounts at \$292.56 per account)			\$877.68	
Feb-12	Hanover TS	Common ST Line	8,936	\$0.6680	\$5,969.25	
	Holstein PME F3	LVDS	345	\$1.9440	\$670.68	
	Arthur PME#1	Common ST Line	7,028	\$0.6680	\$4,694.70	
	Monthly Service charge	(3 accounts at \$292.56 per account)			\$877.68	
Mar-12	Hanover TS	Common ST Line	8,500	\$0.6680	\$5,678.00	
	Holstein PME F3	LVDS	313	\$1.9440	\$608.47	
	Arthur PME#1	Common ST Line	6,789	\$0.6680	\$4,535.05	
	Monthly Service charge	(3 accounts at \$292.56 per account)			\$877.68	
Apr-12	Hanover TS	Common ST Line	8,216	\$0.6680	\$5,488.29	
	Holstein PME F3	LVDS	281	\$1.9440	\$546.26	
	Arthur PME#1	Common ST Line	6,393	\$0.6680	\$4,270.52	
	Monthly Service charge	(3 accounts at \$292.56 per account)			\$877.68	
May-12	Hanover TS	Common ST Line	8,493	\$0.6680	\$5,673.32	
	Holstein PME F3	LVDS	207	\$1.9440	\$402.41	
	Arthur PME#1	Common ST Line	6,766	\$0.6680	\$4,519.69	
	Monthly Service charge	(3 accounts at \$292.56 per account)			\$877.68	
Jun-12	Hanover TS	Common ST Line	9,245	\$0.6680	\$6,175.66	
	Holstein PME F3	LVDS	195	\$1.9440	\$379.08	
	Arthur PME#1	Common ST Line	7,414	\$0.6680	\$4,952.55	
	Monthly Service charge	(3 accounts at \$292.56 per account)			\$877.68	
Jul-12	Hanover TS	Common ST Line	9,303	\$0.6680	\$6,214.40	
	Holstein PME F3	LVDS	200	\$1.9440	\$388.80	
	Arthur PME#1	Common ST Line	6,973	\$0.6680	\$4,657.96	
	Monthly Service charge	(3 accounts at \$292.56 per account)			\$877.68	
Aug-12	Hanover TS	Common ST Line	8,633	\$0.6680	\$5,766.84	
	Holstein PME F3	LVDS	219	\$1.9440	\$425.74	
	Arthur PME#1	Common ST Line	6,757	\$0.6680	\$4,513.68	
	Monthly Service charge	(3 accounts at \$292.56 per account)			\$877.68	
Sep-12	Hanover TS	Common ST Line	8,180	\$0.6680	\$5,464.24	
	Holstein PME F3	LVDS	243	\$1.9440	\$472.39	
	Arthur PME#1	Common ST Line	6,847	\$0.6680	\$4,573.80	
	Monthly Service charge	(3 accounts at \$292.56 per account)			\$877.68	
Oct-12	Hanover TS	Common ST Line	8,549	\$0.6680	\$5,710.73	
	Holstein PME F3	LVDS	273	\$1.9440	\$530.71	
	Arthur PME#1	Common ST Line	6,800	\$0.6680	\$4,542.40	
	Monthly Service charge	(3 accounts at \$292.56 per account)			\$877.68	
Nov-12	Hanover TS	Common ST Line	9,255	\$0.6680	\$6,182.34	
	Holstein PME F3	LVDS	338	\$1.9440	\$657.07	
	Arthur PME#1	Common ST Line	7,047	\$0.6680	\$4,707.40	
	Monthly Service charge	(3 accounts at \$292.56 per account)			\$877.68	
Dec-12	Hanover TS	Common ST Line	9,280	\$0.6703	\$6,220.00	Blended rate
	Holstein PME F3	LVDS	320	\$1.9508	\$624.25	Blended rate
	Arthur PME#1	Common ST Line	7,120	\$0.6703	\$4,772.23	Blended rate
	HONI Rate Riders	9A, 10A, 11A, 12			\$1,675.16	
	Monthly Service charge	(3 accounts at \$293.57 per account)			\$880.71	
2012 Total					\$144,953.83	

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Table 8.19: Hydro One Low Voltage Charges 2013

Hydro One Low Voltage Charges 2013						
Month	Account	Description	kW	Rate	Total Charge	Note
Jan-13	Hanover TS	Common ST Line	9,731	\$0.6750	\$6,568.43	Blended rate
	Holstein PME F3	LVDS	345	\$1.9650	\$677.93	Blended rate
	Arthur PME#1	Common ST Line	7,306	\$0.6750	\$4,931.55	Blended rate
	HONI Rate Riders	9A, 10A, 11A, 12			\$696.16	
	Monthly Service charge	(3 accounts at \$295.68 per account)			\$887.04	
Feb-13	Hanover TS	Common ST Line	9,153	\$0.6750	\$6,178.28	
	Holstein PME F3	LVDS	337	\$1.9650	\$662.21	
	Arthur PME#1	Common ST Line	7,201	\$0.6750	\$4,860.68	
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,974.81	
	Monthly Service charge	(3 accounts at \$295.68 per account)			\$887.04	
Mar-13	Hanover TS	Common ST Line	8,839	\$0.6750	\$5,966.33	
	Holstein PME F3	LVDS	300	\$1.9650	\$589.50	
	Arthur PME#1	Common ST Line	7,074	\$0.6750	\$4,774.95	
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,775.38	
	Monthly Service charge	(3 accounts at \$295.68 per account)			\$887.04	
Apr-13	Hanover TS	Common ST Line	8,232	\$0.6750	\$5,556.79	
	Holstein PME F3	LVDS	294	\$1.9650	\$577.20	
	Arthur PME#1	Common ST Line	6,757	\$0.6750	\$4,560.91	
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,646.60	
	Monthly Service charge	(3 accounts at \$295.68 per account)			\$887.04	
May-13	Hanover TS	Common ST Line	8,576	\$0.6750	\$5,788.76	
	Holstein PME F3	LVDS	261	\$1.9650	\$512.57	
	Arthur PME#1	Common ST Line	6,804	\$0.6750	\$4,592.44	
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,376.83	
	Monthly Service charge	(3 accounts at \$295.68 per account)			\$887.04	
Jun-13	Hanover TS	Common ST Line	9,075	\$0.6750	\$6,125.30	
	Holstein PME F3	LVDS	209	\$1.9650	\$410.65	
	Arthur PME#1	Common ST Line	6,930	\$0.6750	\$4,678.05	
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,490.83	
	Monthly Service charge	(3 accounts at \$295.68 per account)			\$887.04	
Jul-13	Hanover TS	Common ST Line	9,687	\$0.6750	\$6,538.73	
	Holstein PME F3	LVDS	209	\$1.9650	\$410.72	
	Arthur PME#1	Common ST Line	7,278	\$0.6750	\$4,912.54	
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,673.45	
	Monthly Service charge	(3 accounts at \$295.68 per account)			\$887.04	
Aug-13	Hanover TS	Common ST Line	9,202	\$0.6750	\$6,211.61	
	Holstein PME F3	LVDS	207	\$1.9650	\$406.24	
	Arthur PME#1	Common ST Line	7,151	\$0.6750	\$4,827.21	
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,953.74	
	Monthly Service charge	(3 accounts at \$295.68 per account)			\$887.04	
Sep-13	Hanover TS	Common ST Line	8,134	\$0.6750	\$5,490.17	
	Holstein PME F3	LVDS	211	\$1.9650	\$413.85	
	Arthur PME#1	Common ST Line	6,873	\$0.6750	\$4,639.50	
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,775.32	
	Monthly Service charge	(3 accounts at \$295.68 per account)			\$887.04	
Oct-13	Hanover TS	Common ST Line	8,897	\$0.6750	\$6,005.19	
	Holstein PME F3	LVDS	258	\$1.9650	\$506.99	
	Arthur PME#1	Common ST Line	6,978	\$0.6750	\$4,709.95	
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,382.04	
	Monthly Service charge	(3 accounts at \$295.68 per account)			\$887.04	
Nov-13	Hanover TS	Common ST Line	9,551	\$0.6750	\$6,447.13	
	Holstein PME F3	LVDS	326	\$1.9650	\$639.75	
	Arthur PME#1	Common ST Line	7,336	\$0.6750	\$4,951.62	
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,635.28	
	Monthly Service charge	(3 accounts at \$295.68 per account)			\$887.04	
Dec-13	Hanover TS	Common ST Line	9,880	\$0.6772	\$6,691.04	Blended rate
	Holstein PME F3	LVDS	421	\$1.9739	\$831.03	Blended rate
	Arthur PME#1	Common ST Line	7,764	\$0.6772	\$5,258.08	Blended rate
	HONI Rate Riders	9A, 10A, 11A, 12			\$8,579.73	
	Monthly Service charge	(3 accounts at \$292.77 per account)			\$878.31	
				2013 Total	\$204,499.80	

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Table 8.20: Hydro One Low Voltage Charges 2014

Hydro One Low Voltage Charges 2014						
Month	Account	Description	kW	Rate	Total Charge	Note
Jan-14	Hanover TS	Common ST Line	9,731	\$0.6750	\$6,899.05	Blended rate
	Holstein PME F3	LVDS	345	\$1.9650	\$827.23	Blended rate
	Arthur PME#1	Common ST Line	7,306	\$0.6750	\$5,264.93	Blended rate
	HONI Rate Riders	9A, 10A, 11A, 12			\$5,235.11	
	Monthly Service charge	(3 accounts at \$294.97 per account)			\$884.91	
Feb-14	Hanover TS	Common ST Line	10,116	\$0.6820	\$6,579.12	
	Holstein PME F3	LVDS	416	\$1.9870	\$829.39	
	Arthur PME#1	Common ST Line	7,720	\$0.6820	\$5,170.78	
	HONI Rate Riders	9A, 10A, 11A, 12			\$5,134.81	
	Monthly Service charge	(3 accounts at \$294.97 per account)			\$884.91	
Mar-14	Hanover TS	Common ST Line	9,365	\$0.6820	\$6,386.59	
	Holstein PME F3	LVDS	379	\$1.9870	\$753.11	
	Arthur PME#1	Common ST Line	7,317	\$0.6820	\$4,990.47	
	HONI Rate Riders	9A, 10A, 11A, 12			\$5,289.18	
	Monthly Service charge	(3 accounts at \$294.97 per account)			\$884.91	
Apr-14	Hanover TS	Common ST Line	8,644	\$0.6820	\$5,895.18	
	Holstein PME F3	LVDS	315	\$1.9870	\$626.62	
	Arthur PME#1	Common ST Line	7,154	\$0.6820	\$4,879.21	
	HONI Rate Riders	9A, 10A, 11A, 12			\$5,121.34	
	Monthly Service charge	(3 accounts at \$294.97 per account)			\$884.91	
May-14	Hanover TS	Common ST Line	8,297	\$0.6820	\$5,658.55	
	Holstein PME F3	LVDS	228	\$1.9870	\$453.95	
	Arthur PME#1	Common ST Line	7,008	\$0.6820	\$4,779.25	
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,850.05	
	Monthly Service charge	(3 accounts at \$294.97 per account)			\$884.91	
Jun-14	Hanover TS	Common ST Line	8,251	\$0.6820	\$5,627.30	
	Holstein PME F3	LVDS	181	\$1.9870	\$359.25	
	Arthur PME#1	Common ST Line	7,237	\$0.6820	\$4,935.73	
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,698.55	
	Monthly Service charge	(3 accounts at \$294.97 per account)			\$884.91	
Jul-14	Hanover TS	Common ST Line	8,636	\$0.6820	\$5,889.91	
	Holstein PME F3	LVDS	186	\$1.9870	\$369.34	
	Arthur PME#1	Common ST Line	7,011	\$0.6820	\$4,781.39	
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,754.91	
	Monthly Service charge	(3 accounts at \$294.97 per account)			\$884.91	
Aug-14	Hanover TS	Common ST Line	9,151	\$0.6820	\$6,241.03	
	Holstein PME F3	LVDS	204	\$1.9870	\$405.17	
	Arthur PME#1	Common ST Line	7,216	\$0.6820	\$4,921.43	
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,803.65	
	Monthly Service charge	(3 accounts at \$294.97 per account)			\$884.91	
Sep-14	Hanover TS	Common ST Line	4,969	\$0.6820	\$3,389.21	Bill for period
	Holstein PME F3	LVDS	142	\$1.9870	\$282.45	Sept 11th to
	Arthur PME#1	Common ST Line	4,574	\$0.6820	\$3,016.72	Sept 30th
	HONI Rate Riders	9A, 10A, 11A, 12			\$8,879.71	
	Monthly Service charge	(3 accounts at \$186.81 per account)			\$560.43	
Oct-14	Hanover TS	Common ST Line	8,141	\$0.6820	\$5,552.08	Migrated to
	Holstein PME F3	LVDS	260	\$1.9870	\$516.70	Monthly
	Arthur PME#1	Common ST Line	7,163	\$0.6820	\$4,884.89	billing (1st to
	HONI Rate Riders	9A, 10A, 11A, 12			\$4,698.15	30th/31st)
	Monthly Service charge	(3 accounts at \$294.97 per account)			\$884.91	
Nov-14	Hanover TS	Common ST Line	9,548	\$0.6820	\$6,511.50	
	Holstein PME F3	LVDS	312	\$1.9870	\$619.55	
	Arthur PME#1	Common ST Line	7,181	\$0.6820	\$4,897.67	
	HONI Rate Riders	9A, 10A, 11A, 12			\$5,135.81	
	Monthly Service charge	(3 accounts at \$294.97 per account)			\$884.91	
Dec-14	Hanover TS	Common ST Line	9,554	\$0.6820	\$6,515.79	
	Holstein PME F3	LVDS	374	\$1.9881	\$743.54	
	Arthur PME#1	Common ST Line	7,434	\$0.6820	\$5,070.00	
	HONI Rate Riders	9A, 10A, 11A, 12			\$5,215.30	
	Monthly Service charge	(3 accounts at \$294.97 per account)			\$884.91	
				2014 Total	\$209,635.09	

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1 These charts are included for information purposes and reflect the increasing LV charges
2 incurred by WNP from Hydro One.

3 WNP is proposing to use the most recent actual LV annual charge (2014) of \$209,635 from
4 Hydro One to set the LV rate that the utility's charges its customers. In WNP's opinion, a
5 reasonable rate has to be set so as to avoid large variances in the utility's LV deferral / variance
6 account. Furthermore, is there is a significant variance between Hydro One's LV rates and WNP
7 LV rates, it will affect the monthly cash-flow of the utility (i.e. if LV revenues from customers
8 continues at approximately \$163,000 per year, yet the LV rate charged to WNP is \$209,000 per
9 year, this means that the utility will be under-recovering \$46,000 less per annum, which equates
10 to \$3,833 per month.)

11 Using the 2016 Test Year LV rate projection of \$209,635, this was allocated to customer
12 classes according to each class' share of projected Transmission-Connection revenue, in
13 accordance with Board policy. The resulting allocated LV charges for each class were divided
14 by the applicable 2016 Test Year volumes from the load forecast, as presented in Exhibit 3.

15 Current LV revenues are recovered through a separate rate adder and therefore are not
16 embedded within the approved Distribution Volumetric rate. 2014 LV rates appear on a distinct
17 line item on the proposed schedule of rates.

Ex.8/Tab 1/Sch.12 - Loss Adjustment Factors

Table 8.21 below illustrates presents the determination of the WNP's loss adjustment factor.

Table 8.21: Calculation of Proposed Loss Factor

Loss Factors							
		Historical Years					5-Year Average
		2010	2011	2012	2013	2014	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	102,608,265	105,625,698	108,411,817	110,314,060	112,420,512	107,876,070
A(2)	"Wholesale" kWh delivered to distributor (lower value)	99,218,944	102,125,367	104,832,223	106,644,024	108,798,545	104,323,821
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	99,218,944	102,125,367	104,832,223	106,644,024	108,798,545	104,323,821
D	"Retail" kWh delivered by distributor	96,062,450	99,140,087	101,548,388	103,789,320	105,637,369	101,235,523
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-	-	-
F	Net "Retail" kWh delivered by distributor = D - E	96,062,450	99,140,087	101,548,388	103,789,320	105,637,369	101,235,523
G	Loss Factor in Distributor's system = C / F	1.0329	1.0301	1.0323	1.0275	1.0299	1.0305
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0342	1.0343	1.0341	1.0344	1.0333	1.0341
	Total Losses						
I	Total Loss Factor = G x H	1.0681	1.0654	1.0676	1.0629	1.0642	1.0656

WNP proposes a Total Loss Factor ("TLF") of 1.0656, using the historical average of the last five years as presented in the above table. The proposed TLF represents a decrease from WNP's currently approved TLF of 1.0716.

WNP is an embedded distributor with Hydro One Networks Inc. ("HONI") as its host distributor. WNP's system loss has declined since the last cost of service application and the utility is committed to continuing its effort to maintain its losses at a minimum.

Ex.8/Tab 1/Sch.13 - Revenue Reconciliation

The OEB's Appendix 2-V in Chapter 2 Appendices shows detailed calculations of revenue per rate class under current rates and proposed rates by customer class; and detailed reconciliation of rate class revenue and other revenue to total revenue requirement.

Below is a copy of Appendix 2-V's revenue reconciliation:

Table 8.22: WNP's Revenue Reconciliation

Appendix 2-V Revenue Reconciliation														
Rate Class	Customers/ Connections	Number of			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	3,248	3,254	3,251	26,005,466		\$ 25.24	\$ 0.0162		\$ 1,406,704.50	\$ 1,406,702		\$ 1,406,702	(\$2.75)
General Service < 50 kW	Customers	474	477	476	11,855,213		\$ 47.14	\$ 0.0131		\$ 423,927.43	\$ 423,933		\$ 423,933	\$5.66
General Service > 50 to 999 kW	Customers	38	38	38	13,489,914	41,588	\$ 275.90		\$ 2.7622	\$ 240,683.06	\$ 233,172	\$ 7,713	\$ 240,885	\$201.83
General Service 1,000 to 4,999kW	Customers	5	5	5	50,613,209	108,301	\$ 2,254.94		\$ 3.0163	\$ 461,969.58	\$ 461,970		\$ 461,970	\$0.00
Unmetered Scattered Load	Connections	1	1	1	3,024		\$ 20.35	\$ 0.0267		\$ 324.95	\$ 247		\$ 247	(\$77.47)
Sentinel Lighting	Connections	29	29	29	23,128	65	\$ 12.05		\$ 15.6954	\$ 5,214.03	\$ 5,250		\$ 5,250	\$36.31
Street Lighting	Connections	905	905	905	725,392	1,995	\$ 4.30		\$ 7.2286	\$ 61,118.10	\$ 61,118		\$ 61,118	\$0.00
Total										\$2,599,941.65	\$ 2,592,392	\$ 7,713	\$ 2,600,105	\$163.59

1 **Ex.8/Tab 1/Sch.14 - Tariff of Rates and Charges**

2 The existing rate schedule is presented in Appendix 8A.

3 The proposed rate schedule based 2016 Test Year data is presented in Appendix 8B.

4

Ex.8/Tab 1/Sch.15 - Bill Impact Information

Bill impacts are presented in Appendix 8C.

WNP has included the following Bill Impacts:

- Residential RPP with a monthly usage of 800 kWh;
- Residential Non-RPP (Retailer) with a monthly usage of 800 kWh;
- Residential RPP (low-volume energy consumer) with a monthly usage of 310 kWh;
- Residential Non-RPP (Retailer) (low-volume energy consumer) with a monthly usage of 310 kWh;
- General Service <50 kW with a monthly usage of 2,000 kWh;
- General Service <50 kW Non-RPP (Retailer) with a monthly usage of 2,000 kWh;
- General Service 50-999 kW Non RPP (Other) with a monthly usage of 38,217 kWh and demand of 106kW;
- General Service 1000-4999 kW Non RPP (Other) with a monthly usage of 746,695 kWh and demand of 1,476kW;
- Unmetered Scattered Load RRP with a monthly usage of 252 kWh;
- Sentinel Lighting RRP with a monthly usage of 1,927 kWh and demand of 5kW;
- Sentinel Lighting Non-RPP (Retailer) with a monthly usage of 1,927 kWh and demand of 5kW;
- Street Lighting Non-RPP (Retailer) with a monthly usage of 64,297 kWh and 165 kW.

Calculation of 10th Consumption Percentile Residential Customer:

WNP has reviewed the Board's letter, dated July 16, 2016, "Implementing a New rate Design of Electricity Distributors" (EB-2012-0410) and used the following method to derive the consumption at the 10th percentile:

- a) Extracted billed electricity usage for each Residential customer where there was usage between January 1st 2014 and December 31st 2014. (Billed consumption is metered usage with losses applied);
- b) Prepared data to show the monthly usage for each customer account;
- c) Reviewed data and excluded accounts where one of the following conditions occurred:

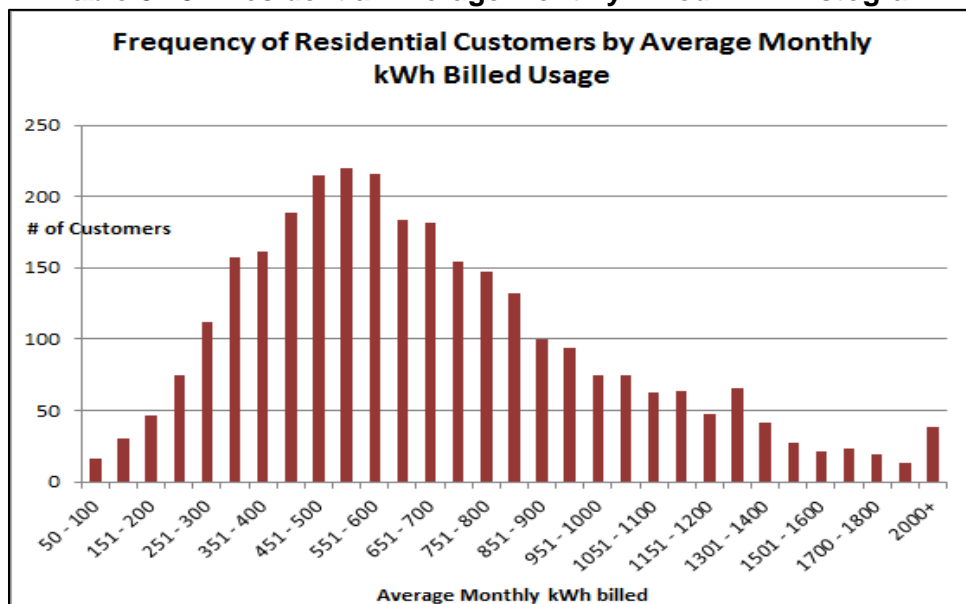
- i. There was less than 12 months of billed data (i.e. a new occupier who moved into a residential property on August 1st 2014 would have only had five months of billed data and therefore could distort results as they have no usage profile for a full summer and/or winter months.);
- ii. Customers who's usage profile indicated that they did occupied the property for less than 10 months, i.e. people who leave the area during the winter period;
- iii. A tenant who although may have 12 months of data, has moved from one property into another property within the twelve month period. WNP made this decision on the basis that tenant may not be moving into a similar size or heated/vented property (i.e. moving from an apartment into a townhouse).

Based upon the above criteria, 113 residential records were removed from the data.

- d) Of the valid records, calculated a monthly kWh average by totaling the kWh's billed and divided by the number of months billed;
- e) With the average Monthly kWh known, sorted from the lowest to the highest; and
- f) Of the 3,100 records, selected the average Monthly kWh at the 310th record (the 10th percentile.) Record 310 showed an average Monthly kWh of 309.96 kWh.

WNP's residential average monthly billed kWh usage histogram is provided below:

Table 8.23: Residential Average Monthly Billed kWh Histogram



2014 Average Residential Monthly Billed kWh = 725 kWh based on 3,100 records

Bill Impact Summary:

A summary of Bill impacts, with selected usage is provided below in Table 8.24.

Table 8.24: Bill Impact Summary - Current Rates versus Proposed 2016 Test Year Rates

Customer Class	RPP or Non-RPP	kWh	kW	Load Factor	Sub-Totals of A + B + C				Total Bill (before tax)			
					Current Board Approved	Proposed 2016 Amount	Change in		Current Board Approved Amount	Proposed 2016 Amount	Change in	
							\$	%			\$	%
Residential	RPP	800			\$52.31	\$57.36	\$5.05	9.65%	\$143.08	\$144.18	\$1.10	0.77%
Residential - low user (10th percentile)	RPP	310			\$32.62	\$38.04	\$5.42	16.61%	\$67.95	\$71.83	\$3.89	5.72%
General Service <50 kW	RPP	2,000			\$115.53	\$124.53	\$9.00	7.79%	\$342.07	\$351.01	\$8.94	2.61%
General Service 50 - 999 kW	Non-RPP	38,217	106	90%	\$1,179.91	\$1,187.29	\$7.39	0.63%	\$5,311.23	\$5,296.53	(\$14.69)	-0.28%
General Service 1000 - 4999 kW	Non-RPP	746,695	1,476	90%	\$12,997.21	\$16,825.21	\$3,828.00	29.45%	\$93,711.52	\$97,108.08	\$3,396.56	3.62%
Unmetered Scattered Load	RPP	252			\$27.65	\$32.73	\$5.09	18.40%	\$56.41	\$61.49	\$5.08	9.00%
Sentinel Lighting	Non-RPP	1,927	5	90%	\$138.71	\$146.04	\$7.33	5.29%	\$356.99	\$364.26	\$7.27	2.04%
Streetlights	Non-RPP	64,297	165	90%	\$1,988.00	\$1,981.05	(\$6.96)	-0.35%	\$8,938.44	\$8,894.33	(\$44.11)	-0.49%

Supporting notes:

- Sub-Totals of A+B+C (Delivery) is the total of the Monthly Service Charge, Distribution Volumetric charge, Rate Riders, Low Voltage charge, Smart Meter Entity (for Residential and GS,50kW classes only), RTSR charges (network, line and transformation rates);
- Total Bill before tax includes the billing components mentioned in point (a) above as well as Wholesale Market Service Charge, Rural & Remote Protection Charge, Standard Supply Service charge and Debt Retirement Charge (Residential class exempt);
- Total bill impact is calculated by the difference between the Subtotals A+B+C (Delivery) between proposed rates and current rates divided by the total bill prior to HST.

For example for a Residential consumer, from the above table this would be

Subtotals A+B+C (Delivery) for Proposed 2016 amount = \$57.36 less

Subtotals A+B+C (Delivery) for Current Board Approved Amount = \$52.31

Difference = \$5.05

Total Bill Impact: \$5.05 / \$143.08 (Current Board approved charge before HST) = 0.77%

- OCEB - in determining the bill impacts, WNP has removed Ontario Clean Energy Benefit (OCEB) for all applicable rate classes in both current Board Approved bill amounts and WNP's proposed 2016 bill amounts. In WNP's opinion, this is reasonable as OCEB is ending at December 31st 2015 which is before the LDC's 2016 effective rate implementation date;

- 1 e) DRC - in determining the bill impacts, WNP has removed Debt Retirement Charge (DRC) for
2 the residential rate class in both current Board Approved bill amounts and WNP's proposed
3 2016 bill amounts. As per the Ministry of Energy's announcement during 2015, the DRC is
4 being removed from residential customer electricity bills effective January 1st 2016. WNP
5 has included DRC for all other rate classes.

Ex.8/Tab 1/Sch.16 - Rate Mitigation/Foregone Revenues

WNP is not proposing any rate mitigation strategies or addressing any foregone revenues for this application.

As illustrated in table 8.24 Bill Impact Summary - Current Rates versus Proposed 2016 Test Year Rates in Exhibit 8 / Tab 1 / Schedule 15, there are no rate classes with a bill impact equal to or above 10%.

Regarding the Board's letter, dated July 16, 2016, "Implementing a New rate Design of Electricity Distributors" (EB-2012-0410), in WNP's case, the low-energy consumer at the 10th percentile has an average monthly kWh usage of 310 kWh. As illustrated in table 8.24, the total bill for a consumer with a monthly usage of 310 kWh using the current Board approved rates the total is \$67.95; whereas applying the proposed 2016 Test Year rates the bill total \$71.83, representing an increase of \$3.89 or 5.72%. This is below the Board's 10% threshold¹ and consequently, there is no requirement for WNP to put forward a rate mitigation plan.

¹ Board's letter, dated July 16, 2016, "Implementing a New rate Design of Electricity Distributors" (EB-2012-0410), page 2, "*If a customer at the lowest 10th percentile of electricity consumption has a bill impact of 10% or higher, the distributor must make a proposal for a rate mitigation plan.*"

Appendix

List of Appendices

Appendix 8A	WNP's existing rate schedule
Appendix 8B	WNP's proposed rate schedule based 2016 Test Year data
Appendix 8C	Bill impacts

Appendix 8A – Existing Rate Schedule

Wellington North Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0121

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to Customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.49
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order	\$	0.88
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Wellington North Power Inc. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2015**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0121

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to customers in General Service buildings with a connected load less than 50 kW, and Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.25
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order	\$	1.87
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0168
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Wellington North Power Inc. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2015**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0121

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	275.90
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order	\$	13.15
Distribution Volumetric Rate	\$/kW	3.6643
Low Voltage Service Rate	\$/kW	0.6050
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.1746
Retail Transmission Rate - Network Service Rate	\$/kW	2.5395
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4209

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Wellington North Power Inc. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2015**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0121

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,254.94
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order	\$	107.46
Distribution Volumetric Rate	\$/kW	1.8921
Low Voltage Service Rate	\$/kW	0.6632
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0902
Retail Transmission Rate - Network Service Rate	\$/kW	2.6973
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5577

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Wellington North Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0121

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.09
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order	\$	0.86
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Wellington North Power Inc. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2015**

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EB-2014-0121

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts for unmetered lighting loads supplied to sentinel lights. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.24
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order	\$	0.25
Distribution Volumetric Rate	\$/kW	19.3776
Low Voltage Service Rate	\$/kW	0.4775
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.9234
Retail Transmission Rate - Network Service Rate	\$/kW	1.9248
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1215

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Wellington North Power Inc. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2015**

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EB-2014-0121

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts for roadway lighting with a Municipality, Regional Municipality, and Ministry of Transportation. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7.12
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order	\$	0.34
Distribution Volumetric Rate	\$/kW	7.9283
Low Voltage Service Rate	\$/kW	0.4677
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.3778
Retail Transmission Rate - Network Service Rate	\$/kW	1.9151
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0986

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Wellington North Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

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EB-2014-0121

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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Wellington North Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0121

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Interval Meter Load Management Tool Charge \$/month	\$	50.00
Service call – customer owned equipment	\$	30.00
Service Call – Customer-owned Equipment – After Regular Hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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Wellington North Power Inc. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2015**

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EB-2014-0121

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0716
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0609

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Appendix 8B – WNP's 2016 Proposed Rate Schedule

Wellington North Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2016

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EB-2015-0110

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to Customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	24.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0023
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0021
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kWh	0.3324
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kWh	0.0001
RTSR - Network	\$/kWh	0.0067
RTSR - Line and Transformation Connection	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Wellington North Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

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EB-2015-0110

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to customers in General Service buildings with a connected load less than 50 kW, and Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	47.14
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.0019
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0021
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0005
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kWh	0.0006
RTSR - Network	\$/kWh	0.0062
RTSR - Line and Transformation Connection	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Wellington North Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

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EB-2015-0110

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	275.90
Distribution Volumetric Rate	\$/kW	2.8152
Low Voltage Service Rate	\$/kW	0.7823
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kW	0.0639
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.6868
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kW	0.1617
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kW	0.0004
RTSR - Network	\$/kW	2.5508
RTSR - Line and Transformation Connection	\$/kW	1.5370

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Wellington North Power Inc.

TARIFF OF RATES AND CHARGES

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EB-2015-0110

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MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	2,254.94
Distribution Volumetric Rate	\$/kW	3.0081
Low Voltage Service Rate	\$/kW	0.8576
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kW	0.0921
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.9895
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kW	0.2330
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kW	0.0087
RTSR - Network	\$/kW	2.7093
RTSR - Line and Transformation Connection	\$/kW	1.6850

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Wellington North Power Inc.

TARIFF OF RATES AND CHARGES

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EB-2015-0110

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	20.35
Distribution Volumetric Rate	\$	0.03
Low Voltage Service Rate	\$/kWh	0.0019
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0000
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0005
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kWh	(0.0005)
RTSR - Network	\$/kWh	0.0062
RTSR - Line and Transformation Connection	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Wellington North Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

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EB-2015-0110

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts for unmetered lighting loads supplied to sentinel lights. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	12.05
Distribution Volumetric Rate	\$/kW	20.4588
Low Voltage Service Rate	\$/kW	0.6175
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kW	0.0703
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.7531
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kW	0.1773
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kW	(1.0082)
RTSR - Network	\$/kW	1.9333
RTSR - Line and Transformation Connection	\$/kW	1.2132

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Wellington North Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts for roadway lighting with a Municipality, Regional Municipality, and Ministry of Transportation. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	4.30
Distribution Volumetric Rate	\$/kW	7.2310
Low Voltage Service Rate	\$/kW	0.6048
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kW	0.0716
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.7699
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kW	0.1813
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kW	(0.1947)
RTSR - Network	\$/kW	1.9236
RTSR - Line and Transformation Connection	\$/kW	1.1883

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Wellington North Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016

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EB-2015-0110

Microfit Generation SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	10.00
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Wellington North Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

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EB-2015-0110

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy		(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection – during regular business hours	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Interval Meter Load Management Tool Charge \$/month	\$	50.00
Service call – customer owned equipment	\$	30.00
Service Call – Customer-owned Equipment – After Regular Hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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Wellington North Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously
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EB-2015-0110

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0656
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0549

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Appendix 8C – Bill Impacts

Customer Class: Residential TOU		RPP / Non-RPP: RPP	
Consumption	800 kWh		
Demand	- kW		
Current Loss Factor	1.0716		
Proposed/Approved Loss Factor	1.0656		
Ontario Clean Energy Benefit Applied?	No		

	Charge Unit	Current Board Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 18.4900	1	\$ 18.49	\$ 24.6900	1	\$ 24.69	\$ 6.20	33.53%
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order	Monthly	\$ 0.8800	1	\$ 0.88	\$ -	1	\$ -	\$ -	-100.00%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0185	800	\$ 14.80	\$ 0.0159	800	\$ 12.70	\$ 2.10	-14.18%
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order	per kWh	\$ 0.0009	800	\$ -		800	\$ -	\$ -	
			800	\$ 0.72	\$ -	800	\$ -	\$ 0.72	-100.00%
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 34.89			\$ 37.39	\$ 2.50	7.17%
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	per kWh		800	\$ -	\$ 0.0003	800	\$ 0.22	\$ 0.22	
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	per kWh		800	\$ -	\$ 0.0021	800	\$ 1.69	\$ 1.69	
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	Monthly		800	\$ -	\$ 0.3324	1	\$ 0.33	\$ 0.33	
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	per kWh		800	\$ -	\$ 0.0001	800	\$ 0.12	\$ 0.12	
Low Voltage Service Charge	per kWh	\$ 0.0018	800	\$ 1.44	\$ 0.0023	800	\$ 1.85	\$ 0.41	28.46%
Line Losses on Cost of Power	per kWh	\$ 0.1021	57	\$ 5.85	\$ 0.1021	52	\$ 5.36	\$ 0.49	-8.38%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 42.97			\$ 47.75	\$ 4.78	11.13%
RTSR - Network	per kWh	\$ 0.0067	857	\$ 5.74	\$ 0.0067	852	\$ 5.74	\$ 0.01	-0.12%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0042	857	\$ 3.60	\$ 0.0045	852	\$ 3.87	\$ 0.27	7.56%
Sub-Total C - Delivery (including Sub-Total B)				\$ 52.31			\$ 57.36	\$ 5.05	9.65%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	857	\$ 3.77	\$ 0.0044	852	\$ 3.75	\$ 0.02	-0.56%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	857	\$ 1.11	\$ 0.0013	852	\$ 1.11	\$ 0.01	-0.56%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0049	800	\$ 3.92	\$ -				
Ontario Electricity Support Program (OESP)						852	\$ -		
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 143.08			\$ 144.18	\$ 1.10	0.77%
HST		13%		\$ 18.60	13%		\$ 18.74	\$ 0.14	0.77%
Total Bill (including HST)				\$ 161.68			\$ 162.93	\$ 1.24	0.77%
Ontario Clean Energy Benefit ¹									
Total Bill on TOU				\$ 161.68			\$ 162.93	\$ 1.24	0.77%

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Customer Class: General Service 50-999kW		RPP / Non-RPP: Non-RPP (Other)	
Consumption 38,217 kWh		Demand 106 kW	
Current Loss Factor 1.0716		Proposed/Approved Loss Factor 1.0656	
Ontario Clean Energy Benefit Applied? No			

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 275.9000	1	\$ 275.90	\$ 275.9000	1	\$ 275.90	\$ -	0.00%
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order	Monthly	\$ 13.1500	1	\$ 13.15		1	\$ -	-\$ 13.15	-100.00%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 3.6643	106	\$ 388.42	\$ 2.8152	106	\$ 298.41	\$ 90.01	-23.17%
			106	\$ -		106	\$ -	\$ -	
			106	\$ -		106	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order	per kW	\$ 0.1746	106	\$ 18.51		106	\$ -	-\$ 18.51	-100.00%
			106	\$ -		106	\$ -	\$ -	
			106	\$ -		106	\$ -	\$ -	
			106	\$ -		106	\$ -	\$ -	
			106	\$ -		106	\$ -	\$ -	
			106	\$ -		106	\$ -	\$ -	
			106	\$ -		106	\$ -	\$ -	
			106	\$ -		106	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 695.97			\$ 574.31	\$ 121.66	-17.48%
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	per kW		106	\$ -	\$ 0.0639	106	\$ 6.77	\$ 6.77	
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	per kW		106	\$ -	\$ 0.6868	106	\$ 72.80	\$ 72.80	
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	per kW		106	\$ -	\$ 0.1617	106	\$ 17.14	\$ 17.14	
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	per kW		106	\$ -	\$ 0.0004	106	\$ 0.04	\$ 0.04	
Low Voltage Service Charge	per kW	\$ 0.6050	106	\$ 64.13	\$ 0.7823	106	\$ 82.92	\$ 18.79	29.30%
Line Losses on Cost of Power	per kW	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 760.10			\$ 753.99	\$ 6.11	-0.80%
RTSR - Network	per kW	\$ 2.5395	106	\$ 269.19	\$ 2.5508	106	\$ 270.38	\$ 1.19	0.44%
RTSR - Line and Transformation Connection	per kW	\$ 1.4209	106	\$ 150.62	\$ 1.5370	106	\$ 162.92	\$ 12.30	8.17%
Sub-Total C - Delivery (including Sub-Total B)				\$ 1,179.91			\$ 1,187.29	\$ 7.39	0.63%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	40,953	\$ 180.19	\$ 0.0044	40,724	\$ 179.19	-\$ 1.01	-0.56%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	40,953	\$ 53.24	\$ 0.0013	40,724	\$ 52.94	-\$ 0.30	-0.56%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0049	38,217	\$ 187.26	\$ 0.0049	38,217	\$ 187.26	\$ -	0.00%
Ontario Electricity Support Program (OESP)						40,724	\$ -	\$ -	
Average IESO Wholesale Market Price		\$ 0.0906	40,953	\$ 3,710.37	\$ 0.0906	40,724	\$ 3,689.60	-\$ 20.77	-0.56%
Total Bill on Average IESO Wholesale Market Price				\$ 5,311.23			\$ 5,296.53	-\$ 14.69	-0.28%
HST		13%		\$ 690.46	13%		\$ 688.55	-\$ 1.91	-0.28%
Total Bill (including HST)				\$ 6,001.68			\$ 5,985.08	-\$ 16.60	-0.28%
Ontario Clean Energy Benefit ¹									
Total Bill on Average IESO Wholesale Market Price				\$ 6,001.68			\$ 5,985.08	-\$ 16.60	-0.28%

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Customer Class: General Service 1000-4999 kW	
RPP / Non-RPP: Non-RPP (Other)	
Consumption 746,695 kWh	
Demand 1,476 kW	
Current Loss Factor 1.0716	
Proposed/Approved Loss Factor 1.0656	
Ontario Clean Energy Benefit Applied? No	

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 2,254.9400	1	\$ 2,254.94	\$ 2,254.9400	1	\$ 2,254.94	\$ -	0.00%
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order	Monthly	\$ 107.4600	1	\$ 107.46		1	\$ -	-\$ 107.46	-100.00%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 1.8921	1,476	\$ 2,792.74	\$ 3.0081	1,476	\$ 4,439.95	\$ 1,647.21	58.98%
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order	per kW	\$ 0.0902	1,476	\$ 133.14		1,476	\$ -	-\$ 133.14	-100.00%
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
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			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	
			1,476	\$ -		1,476	\$ -	\$ -	

2

3

1

Customer Class: Unmetered Scattered Load			
RPP / Non-RPP: RPP			
Consumption	252 kWh		
Demand	- kW		
Current Loss Factor	1.0716		
Proposed/Approved Loss Factor	1.0656		
Ontario Clean Energy Benefit Applied?		No	

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 18.0900	1	\$ 18.09	\$ 20.3500	1	\$ 20.35	\$ 2.26	12.49%
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order	Monthly	\$ 0.8600	1	\$ 0.86		1	\$ -	\$ 0.86	-100.00%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0146	252	\$ 3.68	\$ 0.0296	252	\$ 7.46	\$ 3.78	102.86%
			252	\$ -		252	\$ -	\$ -	
			252	\$ -		252	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order	per kWh	\$ 0.0007	252	\$ 0.18		252	\$ -	\$ 0.18	-100.00%
			252	\$ -		252	\$ -	\$ -	
			252	\$ -		252	\$ -	\$ -	
			252	\$ -		252	\$ -	\$ -	
			252	\$ -		252	\$ -	\$ -	
			252	\$ -		252	\$ -	\$ -	
			252	\$ -		252	\$ -	\$ -	
			252	\$ -		252	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 22.81			\$ 27.81	\$ 5.01	21.96%
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	per kWh		252	\$ -	\$ 0.0002	252	\$ 0.05	\$ 0.05	
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	per kWh		252	\$ -	\$ -	252	\$ -	\$ -	
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	per kWh		252	\$ -	\$ 0.0005	252	\$ 0.13	\$ 0.13	
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	per kWh		252	\$ -	\$ 0.0005	252	\$ 0.12	\$ 0.12	
Low Voltage Service Charge	per kWh	\$ 0.0015	252	\$ 0.38	\$ 0.0019	252	\$ 0.49	\$ 0.11	28.45%
Line Losses on Cost of Power	per kWh	\$ 0.1021	18	\$ 1.84	\$ 0.1021	17	\$ 1.69	\$ 0.15	-8.38%
			1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 25.03			\$ 30.04	\$ 5.02	20.05%
RTSR - Network	per kWh	\$ 0.0062	270	\$ 1.67	\$ 0.0062	269	\$ 1.67	\$ 0.00	-0.12%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0035	270	\$ 0.95	\$ 0.0038	269	\$ 1.02	\$ 0.07	7.55%
Sub-Total C - Delivery (including Sub-Total B)				\$ 27.65			\$ 32.73	\$ 5.09	18.40%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	270	\$ 1.19	\$ 0.0044	269	\$ 1.18	\$ 0.01	-0.56%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	270	\$ 0.35	\$ 0.0013	269	\$ 0.35	\$ 0.00	-0.56%
Standard Supply Service Charge	per kWh	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0049	252	\$ 1.23	\$ 0.0049	252	\$ 1.23	\$ -	0.00%
Ontario Electricity Support Program (OESP)						269	\$ -	\$ -	
TOU - Off Peak		\$ 0.0800	161	\$ 12.90	\$ 0.0800	161	\$ 12.90	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	45	\$ 5.53	\$ 0.1220	45	\$ 5.53	\$ -	0.00%
TOU - On Peak		\$ 0.1610	45	\$ 7.30	\$ 0.1610	45	\$ 7.30	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 56.41			\$ 61.49	\$ 5.08	9.00%
HST		13%		\$ 7.33	13%		\$ 7.99	\$ 0.66	9.00%
Total Bill (including HST)				\$ 63.74			\$ 69.48	\$ 5.74	9.00%
Ontario Clean Energy Benefit ¹									
Total Bill on TOU				\$ 63.74			\$ 69.48	\$ 5.74	9.00%

2

3

1

Customer Class: Sentinel Lighting	
RPP / Non-RPP: RPP	
Consumption 1,927 kWh	
Demand 5 kW	
Current Loss Factor 1.0716	
Proposed/Approved Loss Factor 1.0656	
Ontario Clean Energy Benefit Applied? No	

	Charge Unit	Current Board-Approved		Proposed		Impact			
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 5.2400	1	\$ 5.24	\$ 12.0500	1	\$ 12.05	\$ 6.81	129.96%
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order	Monthly	\$ 0.2500	1	\$ 0.25	1	\$ -	\$ -	\$ 0.25	-100.00%
Distribution Volumetric Rate	per kW	\$ 19.3776	1	\$ -	1	\$ -	\$ -	-	
			1	\$ -	1	\$ -	\$ -	-	
			1	\$ -	1	\$ -	\$ -	-	
			1	\$ -	1	\$ -	\$ -	-	
			5	\$ 96.89	\$ 20.4588	5	\$ 102.29	\$ 5.41	5.58%
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order	per kW	\$ 0.9234	5	\$ -	5	\$ -	\$ -	-	
			5	\$ 4.62	5	\$ -	\$ -4.62	-100.00%	
			5	\$ -	5	\$ -	\$ -	-	
			5	\$ -	5	\$ -	\$ -	-	
			5	\$ -	5	\$ -	\$ -	-	
			5	\$ -	5	\$ -	\$ -	-	
			5	\$ -	5	\$ -	\$ -	-	
			5	\$ -	5	\$ -	\$ -	-	
			5	\$ -	5	\$ -	\$ -	-	
			5	\$ -	5	\$ -	\$ -	-	
Sub-Total A (excluding pass through)			\$ 107.00		\$ 114.34	\$ 7.35	6.87%		
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	per kW		5	\$ -	\$ 0.0703	5	\$ 0.35	\$ 0.35	
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	per kW		5	\$ -	\$ 0.7531	5	\$ 3.77	\$ 3.77	
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	per kW		5	\$ -	\$ 0.1773	5	\$ 0.89	\$ 0.89	
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	per kW		5	\$ -	\$ 1.0082	5	\$ 5.04	\$ 5.04	
Low Voltage Service Charge	per kW	\$ 0.4775	5	\$ 2.39	\$ 0.6175	5	\$ 3.09	\$ 0.70	29.31%
Line Losses on Cost of Power		\$ 0.1021	138	\$ 14.09	\$ 0.1021	126	\$ 12.91	\$ -1.18	-8.38%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 123.48		\$ 130.31	\$ 6.83	5.53%		
RTSR - Network	per kW	\$ 1.9248	5	\$ 9.62	\$ 1.9333	5	\$ 9.67	\$ 0.04	0.44%
RTSR - Line and Transformation Connection	per kW	\$ 1.1215	5	\$ 5.61	\$ 1.2132	5	\$ 6.07	\$ 0.46	8.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 138.71		\$ 146.04	\$ 7.33	5.29%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2,065	\$ 9.09	\$ 0.0044	2,053	\$ 9.04	\$ -0.05	-0.56%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,065	\$ 2.68	\$ 0.0013	2,053	\$ 2.67	\$ -0.02	-0.56%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0049	1,927	\$ 9.44	\$ 0.0049	1,927	\$ 9.44	\$ -	0.00%
Ontario Electricity Support Program (OESP)						2,053	\$ -		
TOU - Off Peak		\$ 0.0800	1,233	\$ 98.66	\$ 0.0800	1,233	\$ 98.66	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	347	\$ 42.32	\$ 0.1220	347	\$ 42.32	\$ -	0.00%
TOU - On Peak		\$ 0.1610	347	\$ 55.84	\$ 0.1610	347	\$ 55.84	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 356.99		\$ 364.26	\$ 7.27	2.04%		
HST		13%	\$ 46.41	13%	\$ 47.35	\$ 0.94	2.04%		
Total Bill (including HST)			\$ 403.40		\$ 411.61	\$ 8.21	2.04%		
Ontario Clean Energy Benefit ¹									
Total Bill on TOU			\$ 403.40		\$ 411.61	\$ 8.21	2.04%		

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3

23

1

Customer Class: Street Lighting		RPP / Non-RPP: Non-RPP (Other)							
Consumption: 64,297 kWh		Demand: 165 kW							
Current Loss Factor: 1.0716		Proposed/Approved Loss Factor: 1.0656							
Ontario Clean Energy Benefit Applied?: No									
		Current Board-Approved		Proposed		Impact			
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 7.1200	1	\$ 7.12	\$ 4.3000	1	\$ 4.30	-\$ 2.82	-39.61%
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order	Monthly	\$ 0.3400	1	\$ 0.34		1	\$ -	-\$ 0.34	-100.00%
Distribution Volumetric Rate	per kW	\$ 7.9283	165	\$ 1,308.17	\$ 7.2310	165	\$ 1,193.12	\$ 115.05	-8.79%
Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effective until the effective date of the next cost of service-based rate order	per kW	\$ 0.3778	165	\$ 62.34		165	\$ -	-\$ 62.34	-100.00%
Sub-Total A (excluding pass through)				\$ 1,377.97			\$ 1,197.42	-\$ 180.55	-13.10%
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	per kW		165	\$ -	\$ 0.0716	165	\$ 11.82	\$ 11.82	
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	per kW		165	\$ -	\$ 0.7699	165	\$ 127.04	\$ 127.04	
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	per kW		165	\$ -	\$ 0.1813	165	\$ 29.92	\$ 29.92	
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	per kW		165	\$ -	-\$ 0.1947	165	-\$ 32.12	-\$ 32.12	
Low Voltage Service Charge		\$ 0.4677	165	\$ 77.17	\$ 0.6048	165	\$ 99.79	\$ 22.62	29.32%
Line Losses on Cost of Power		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 1,455.14			\$ 1,433.87	\$ 21.27	-1.46%
RTSR - Network	per kW	\$ 1.9151	177	\$ 338.62	\$ 1.9236	176	\$ 338.21	-\$ 0.40	-0.12%
RTSR - Line and Transformation Connection	per kW	\$ 1.0986	177	\$ 194.25	\$ 1.1883	176	\$ 208.94	\$ 14.69	7.56%
Sub-Total C - Delivery (including Sub-Total B)				\$ 1,988.00			\$ 1,981.03	-\$ 6.98	-0.35%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	68,901	\$ 303.16	\$ 0.0044	68,515	\$ 301.47	-\$ 1.70	-0.56%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	68,901	\$ 89.57	\$ 0.0013	68,515	\$ 89.07	-\$ 0.50	-0.56%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0049	64,297	\$ 315.06	\$ 0.0049	64,297	\$ 315.06	\$ -	0.00%
Ontario Electricity Support Program (OESP)						68,515	\$ -	\$ -	
Average IESO Wholesale Market Price		\$ 0.0906	68,901	\$ 6,242.40	\$ 0.0906	68,515	\$ 6,207.45	-\$ 34.95	-0.56%
Total Bill on Average IESO Wholesale Market Price				\$ 8,938.44			\$ 8,894.31	\$ 44.13	-0.49%
HST		13%		\$ 1,162.00	13%		\$ 1,156.26	-\$ 5.74	-0.49%
Total Bill (including HST)				\$ 10,100.44			\$ 10,050.58	-\$ 49.86	-0.49%
Ontario Clean Energy Benefit ¹									
Total Bill on Average IESO Wholesale Market Price				\$ 10,100.44			\$ 10,050.58	-\$ 49.86	-0.49%

2