



November 2, 2015

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 26th Floor
Toronto, Ontario M4P 1E4
Attn: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: Fort Frances Power Corporation
Rate Application Board File EB-2015-0070

Fort Frances Power Corporation is submitting our 2016 Price Cap Incentive Regulation rate application today as required to meet the Tranche 3 filing deadline of November 2, 2015.

In accordance with Board Order, two hard copies of the reply to the revisions are enclosed. Electronic copies of the complete response in PDF text-searchable format and the IRM rate generator have also been submitted through the Board's Regulatory Electronic Submission System ("RESS").

All of which is respectfully submitted for the Board's consideration.

Sincerely:

A handwritten signature in dark ink, appearing to read 'Marah Trivers', is written over a light blue horizontal line.

Marah Trivers
Finance and Regulatory Officer

Att.

Fort Frances Power Corporation



2016

**Incentive Regulation
Mechanism Rate Application**

EB-2015-0070

Submitted November 2, 2015

EB-2015-0070

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, c.15,
(Schedule B);

AND IN THE MATTER OF an Application by Fort Frances Power Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2016.

APPLICATION

APPLICANTS NAME: Fort Frances Power Corporation

APPLICANTS ADDRESS: 320 Portage Avenue,
Fort Frances, Ontario P9A 3P9

Attention: Joerg Ruppenstein, President and CEO

Phone: 807-274-9291

Fax: 807-274-9375

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Doug McCaig, Chairman

Fort Frances Power Corporation

Marah Trivers, Finance & Regulatory Officer

Phone: 807-274-9291

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MANAGER'S SUMMARY

Introduction

Fort Frances Power Corporation ("FFPC") owns and operates the electricity distribution system located within the municipal boundaries of the Town of Fort Frances.

FFPC filed a complete cost of service application EB-2013-0130 with the Ontario Energy Board (the "Board") on February 14, 2014 under section 78 of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that FFPC charges for electricity distribution, to be effective May 1, 2014. On August 14, 2014, the Board issued its Decision and Order ("the Decision") in regards to FFPC's 2014 cost of service rate application.

This application is FFPC's second Electricity Distribution Rate application under the Board's 4th Generation Incentive Rate-setting Methodology, now named 'Price Cap IR'. FFPC is applying for an Order or Orders approving the proposed distribution rates as set out in Appendix B of this Application and believes the rates and charges to be just and reasonable pursuant to Section 78 of the OEB Act.

FFPC has relied on *Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications* dated July 16, 2015, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report")* issued July 31, 2009 and the *Electricity Distribution Retail Transmission Service Rates Guideline G-2008-001, Revision 4.0*, issued June 28, 2012 ("*RTSR Guidelines*") in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2016, FFPC requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2016 distribution rates.

The Applicant requests that this 4th Generation Price-Cap IR Application be disposed of by way of a written hearing.

In the preparation of this application, FFPC used the Board's 2016 rate model, which consists of the following Excel-based file:

- 2016 IRM Rate Generator (Version 1.0) – updated September 14, 2015

The rates and other adjustments being applied for and as calculated through the use of the above models include the following:

- An Annual Price Cap Index Adjustment in accordance with *Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*, issued July 16, 2015.
- An adjustment of Retail Transmission Service Rates established in accordance with *Board Guideline G-2008-001 – Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), along with updates to the Uniform Transmission Rates (January 18, 2011, January 1, 2012, January 1, 2013 and January 1, 2014).
- Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance with *Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*, issued July 16, 2015 and *The EDDVAR Report* issued July 31, 2009.

FFPC also requests the continuation of rates previously approved by the Board in the rate order EB-2013-0130 issued on September 1, 2014, that have not reached their sunset date as of May 1, 2016, the proposed effective date of this application. These rates include:

- The continuation of the rate riders for the Smart metering Entity Charge;
- The continuation of the rate riders for the disposition of Group 1 Deferral and Variance Accounts;
- The continuation of the rate rider for the disposition of Account 1576.

2. Distributor's Profile

Fort Frances Power Corporation (FFPC) is a not-for-profit local distribution company whose sole shareholder is the Corporation of the Town of Fort Frances. FFPC operates under a rate minimization philosophy that balances necessary distribution system maintenance and re-investment, to provide our customers with safe and reliable service at the lowest possible rates. FFPC currently has no debt and operates at a zero percent rate-of-return, in the best interest of its consumers.

FFPC is unique as its customers, precisely the residents and small businesses of the Town of Fort Frances, are beneficiaries of a historic 1905 Agreement entered into between the Town and the local pulp and paper mill. The 1905 Agreement obligates the mill owner, or more precisely today, the owner of the generation assets on the Rainy River (currently H2O Power LP ("H2O")), to provide to the Town of Fort Frances, in perpetuity, 4,000 horsepower (2.984 Megawatts) at \$14 per horsepower per annum (0.21416 cents per kilowatt hour) "for municipal purposes and for public utilities" [*Fort Frances v Boise Cascade Canada Ltd.*, [1983] 1 SCR 171 at 184].

The 1905 Agreement is filed as a physical bilateral contract with the IESO and represents a financial obligation of H2O. Essentially, for 2.984 Megawatts, which represents approximately 25% of the power purchases of FFPC, H2O pays to the IESO the additional costs of power above 0.21416 cents per kilowatt hour, and the IESO credits FFPC for that amount. FFPC in turn credits its customers who, in effect, pay a blended commodity rate reflecting the benefit of the 1905 Agreement. The amount of the benefit currently exceeds \$2.2 million annually.

The information regarding the historic 1905 agreement is provided to describe FFPC's operating philosophy and should further information be required, please consult FFPC's 2014 Cost of Service rate application EB-2013-0130, Exhibit 1, Executive Summary.

3. Publication Notice

FFPC is proposing that notices related to this Application appear in the *Fort Frances Times* publication. The *Fort Frances Times* has approximately 2,800 paid newspaper subscriptions throughout FFPC's licensed service territory.

An on-line publication is also available online at <http://www.fftimes.com/>.

4. Annual Adjustment Mechanism

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual Price Cap Adjustment Mechanism as presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the inflation factor (currently set at 1.60%) less an X-Factor comprised of a productivity factor (currently set at 0.0%) and the stretch factor placement of FFPC within the Group Three (currently set at 0.30%). The Price Cap

Adjustment is therefore set by default in the model to 1.3%. FFPC received notification on September 17, 2015, that the Board had calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2016, to be 2.1%. FFPC was unable to change the Rate Generator model due to cell protection within the worksheet.

FFPC understands that as the Board will be establishing the final inflation factor, productivity factor and stretch factor, that Board staff will update each distributor's Rate Generator model with the final parameters during the application review process.

While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for FFPC, the following rates will not be affected:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- microFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Meter Entity Charge

5. Revenue to Cost Ratio Adjustments

As a result of FFPC's recent 2014 Cost of Service Rate Application (EB-2013-0130), there are no changes requested to the current revenue-to-cost ratios.

6. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210) which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016. Distributors are expected to propose changes to residential rates consistent with this policy, while also taking into account matters such as mitigating bill impacts for customers. All applicants during the IRM term of their Price Cap IR in 2016 and all Annual Index IR applicants are expected to implement this policy effective in 2016. In proposing a transition to a fully-fixed monthly service charge, FFPC has followed the approach set out in sheet 15 of the rate generator model. In addition, FFPC has analyzed its Residential class of consumers to determine the 10th percentile and the effect that the transition to the new rate design will have on them.

FFPC was able to compile a listing of all active 2014 residential customer locations (meter locations) through a billing system export, containing monthly consumption totals and annual consumption totals for each customer location. This listing captured consumption data for the entire 2014 calendar year, representing 100% of FFPC's 2014 Active Residential customer base. FFPC feels that all customers are fairly represented and that a prudent 10th percentile was established with the approach of utilizing data from 100% of its Residential customer base over an entire consumption year.

FFPC notes that the raw data set contained 3,634 active customer locations, with 630 being duplicates due to customers moving to and from various locations. In other words, more than

one customer occupied a customer location over the course of the calendar year resulting in the annual consumption being split across various customers. For these 630 duplicates, FFPC summed the monthly consumptions of the various customers that occupied any particular customer location to compute the total annual consumption. At the time of the billing system export, FFPC had a total of 3,277 unique active customer locations (meters), which compares to an approved billing determinant of 3,290 residential customers from FFPC's 2014 Cost of Service application. The customer counts are almost identical.

FFPC calculated the average monthly kWh consumption by dividing the total annual consumption for each unique customer location by the number of months over which the consumption was accrued.

Utilizing this approach FFPC established the 10th percentile to be 352kWh with a corresponding total bill impact of -0.73% at this usage level. As a result, FFPC requests to begin implementing the rate design change to fixed residential distribution rates over the Board's proposed 4 year implementation horizon.

Table 1: Rate Design Transition – Year 1 Proposal

<u>Rate Design Transition</u>	Current Rates	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	18.88	745,382	58.9%	10.3%	3.30	69.1%	22.18	875,666
Current Residential Variable Rate (inclusive of R/C adj.)	0.0138	520,971	41.1%			30.9%	0.0104	392,616
		1,266,353						1,268,282

7. Retail Transmission Service Rates (RTSR)

In reference to Board Guideline G-2008-001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), FFPC is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of

historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in USoA Accounts 1584 and 1586.

FFPC used the 2016 RTSR Adjustment Worksheet within the 2016 IRM Rate Generator model to determine the proposed adjustments to the current Retail Transmission Service Rates approved in FFPC's 2015 IRM4 rate application EB-2014-0074.

FFPC understands that the worksheet reflects the most current UTRs approved by the Board (EB-2014-0357, issued on January 8, 2015 and effective January 1, 2015). FFPC further understands that Board staff will update each distributor's 2016 RTSR worksheet within the Rate Generator to incorporate UTR adjustments approved for 2016.

FFPC used the most recent non-loss adjusted billing determinants from the 2014 RRR filing data. Table 2 below features the RTSR billing determinants used in the model.

Table 2: RRR 2.1.5 – Performance Based Regulation (Table 3) for 2014 annual consumption

Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kW (b+d+f)
Residential	39,656,511.90	0
General Service < 50 kW	14,297,211.00	0
General Service >= 50 kW	24,355,546.00	56,708
Street Lighting Connections	379,146.00	1,058
Unmetered Scattered Load Connections	62,628.00	0
Total (Auto-Calculated)	78,751,042.90	57,766

Table 3: RTSR Adjusted Billing Determinants

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	39,656,512	0	1.0470	41,520,368
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	39,656,512	0	1.0470	41,520,368
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	14,297,211	0	1.0470	14,969,180
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	14,297,211	0	1.0470	14,969,180
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	24,355,546	56,708		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	24,355,546	56,708		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	62,628	0	1.0470	65,572
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	62,628	0	1.0470	65,572
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	379,146	1,058		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	379,146	1,058		

FFPC included the proposed changes to RTSR rates pending the update to FFPC's 2016 RTSR worksheet to incorporate UTR adjustments approved for 2016 in Table 3.

Table 4: Proposed RTSR Charges Pending UTR Adjustment

Rate Class	Network Charge		Connection Charges	
	Current	Proposed	Current	Proposed
Residential	\$ 0.0070	\$ 0.0070	\$ 0.0018	\$ 0.0018
GS<50 kW	\$ 0.0063	\$ 0.0063	\$ 0.0016	\$ 0.0016
GS 50 to 4,999 kW	\$ 2.5919	\$ 2.5743	\$ 0.6546	\$ 0.6456
Unmetered Scattered Load	\$ 0.0063	\$ 0.0063	\$ 0.0016	\$ 0.0016
Street Lighting	\$ 1.9548	\$ 1.9416	\$ 0.5062	\$ 0.4993

8. Review and Disposition of Group 1 Deferral/Variance Accts

Chapter 3 of the Board's Filing Requirements and the EDDVAR Report, provide direction that under 4th Generation IR, the distributor's Group 1 audited account balances are to be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as of December 31, 2014 to determine if the threshold has been exceeded.

FFPC completed Board Staff's 2016 IRM Rate Generator – Tab 3: '2015 Continuity Schedule', and the threshold test showed a regulatory recovery of \$0.0013 per kWh, however, the model

did not recognize that the \$0.001 per kWh threshold was exceeded. As FFPC's DVA balances exceed the disposition threshold, FFPC requests to dispose of its Group 1 DVA balances. In order to allow the model to calculate the appropriate DVA rate riders FFPC set cell C29 in tab 4: "Billing Det. For Def-Var" of the 2016 IRM Rate Generator model to "Yes".

FFPC confirms that the auto populated billing determinants used in the Rate Generator for allocated DVA account balances to be accurate and in accordance to FFPC's most recent RRR filings.

Table 5: Billing Determinants for DVA Rate Riders

Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers
RESIDENTIAL SERVICE	kWh	39,656,512	0	367,384	0
GENERAL SERVICE LESS THAN 50 KW SERVICE	kWh	14,297,211	0	325,738	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE	kW	24,355,546	56,708	20,947,706	56,708
UNMETERED SCATTERED LOAD SERVICE	kWh	62,628	0	0	0
STREET LIGHTING SERVICE	kWh	379,146	1,058	379,146	1,058
Total		78,751,043	57,766	22,019,974	57,766

FFPC is requesting the disposition of the deferral and variance account balances over a one (1) year period, as shown in Table 6 below.

Table 6: Deferral and Variance Account Proposed Allocated Balances and Rate Riders

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Allocation of Group 1 Account Balances to All Classes	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Metered kWh or kW for Non-RPP Customers (less WMP if applicable)	Global Adjustment Rate Rider
RESIDENTIAL SERVICE	kWh	39,656,512	0	24,096	0.0006	969	367,384	0.0026
GENERAL SERVICE LESS THAN 50 KW SERVICE	kWh	14,297,211	0	8,689	0.0006	860	325,738	0.0026
GENERAL SERVICE 50 TO 4,999 KW SERVICE	kW	24,355,546	56,708	14,804	0.2611	55,277	56,708	0.9748
UNMETERED SCATTERED LOAD SERVICE	kWh	62,628	0	38	0.0006	0	0	0.0000
STREET LIGHTING SERVICE	kWh	379,146	1,058	230	0.0006	1,000	379,146	0.0026
Total		78,751,043	57,766	47,858		58,107	1,128,976	

The 2014 DVA rate riders approved in EB-2013-0130 have a sunset date of August 31, 2016.

9. Global Adjustment Settlement Process

FFPC does not have any Class A customers within its customer base, and as such FFPC's customer base consists solely of Class B customers. In January 2014, FFPC successfully transitioned to "True Monthly Billing", where all customers are billed on their monthly consumption between the first calendar day of the month, and the last calendar day of the month. As such, no proration of billing charges across calendar months is required, as the billing period aligns with calendar months. FFPC has installed smart meters on 100% of its customer base (with the exception of Non-metered Scattered Load and Street Light Customers) which has enabled the automatic consumption reporting from all metered rate classes.

Class B customers pay the Global Adjustment ("GA") charge based on the amount of electricity they consume in a month. Within the Class B group, there are two categories of customers: RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining Non-RPP customers who pay the Hourly Ontario Electricity Price, who pay a monthly GA price separately on their bills.

GA Rate Used:

FFPC uses the first GA estimate to bill its customers. This treatment is applicable to all customer classes.

Process for providing consumption estimates to IESO:

As FFPC utilizes "True Monthly Billing", actual monthly consumption values are used to determine IESO settlement amounts, and as such no consumption estimates are used.

For monthly GA reconciliation with IESO, FFPC splits RPP customer consumption and Non-RPP customer consumption utilizing revenue reports generated from its billing system, which are

populated with data from smart meters across 100% of FFPC's customer base (with the exception of Non-metered Scattered Loads and Street Lights).

True up process to reconcile estimates of RPP and Non-RPP consumption, once actuals are known:

For both RPP and Non-RPP consumption, FFPC reconciles the variance between the first GA estimate used for billing monthly consumption, and the final GA rate as set by the IESO. FFPC conducts this reconciliation monthly as part of its monthly IESO settlement process.

FFPC records accruals for unbilled revenue on a monthly basis along with appropriate interest/carrying charges. FFPC also conducts quarterly reconciliations on account 1589, Global Adjustment Variance Account. Following this reconciliation balances are reported through RRR Filings.

1905 Historic Power Agreement:

FFPC's settlement process has one unique aspect in regards to the 1905 Historic Power Agreement. The volume of electricity under the agreement is not subjected to Global Adjustment charges. All of FFPC's RPP and Non-RPP customers that are eligible to receive the 1905 Agreement Credit initially pay applicable GA charges on their total volume of electricity consumed. FFPC computes the total value of the 1905 Agreement on a monthly basis, which includes avoided GA charges, and in turn credits all eligible customers (retailer enrolled customers are not eligible to receive the credit) at a fixed monthly rate, as well as on an annual basis upon receipt of the audited value of the 1905 Agreement in the prior calendar year. FFPC includes the GA exemption as part of the 1905 Agreement rebate monthly and annual reconciliation processes, as opposed to reducing the GA monthly remittances to ensure transparency of the GA exemption associated with the agreement. The unpaid residual value from the preceding calendar year is applied as a lump sum credit to all eligible recipients according to their proportion of electricity consumed.

FFPC's unique settlement aspects are further detailed in Ontario Regulation 429/04. FFPC's GA settlement process and corresponding account balances were audited by Board Staff in 2011. For further details of the audit please refer to the November 25, 2011 audit report entitled "Audit Review of Deferral and Variance Accounts". A subsequent audit follow-up was also conducted by Board Staff in 2012. For further details regarding the follow-up audit please refer to the August 31, 2012 audit report entitled "Follow-up Review of Audit Review - Fort Frances Power Corporation - Deferral and Variance Accounts".

10. LRAM Variance Account

In order to control costs, FFPC has been able to calculate previous LRAMVA claims with internal staff. FFPC would like to continue this practice but there has been a recent staff change at FFPC resulting from a retirement. The staff change was in the finance and regulatory area. Before another LRAMVA claim is made, current FFPC staff wants to fully understand the internal LRAMVA calculations associated with such a claim. As such, FFPC will not be applying for disposition of LRAMVA in this application. FFPC expects to review the 1568 LRAMVA account for disposition in a future IR application.

11. Shared Tax Savings

FFPC completed the Board's 2016 Tax Sharing tabs within the Rate Generator model as a filing requirement of this application. The model performs a calculation to determine if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2014 Cost of Service decision (EB-2013-0130).

In FFPC's Cost of Service Application, EB-2013-0130, *Board Staff Submission, June 27, 2014*,

9. *Accounting, P4, Account 1592, PILs and Tax Variance for 2006 and Subsequent Years*, p. 52, FFPC had requested an exception from recording any tax variances in Account 1592 due to our not-for-profit status and rate minimization strategy.

The *Board Staff Submission* stated that:

“FFPC has requested an exception from recording any tax variances in Account 1592 due to its not-for-profit status and rate minimization strategy.

Board staff notes that FFPC had Shared Tax Savings Adjustments for each year in its 2012 and 2013 IRM of approximately \$3,000. In response to a Board staff interrogatory, FFPC was asked that given these 2012 and 2013 savings, why FFPC believed that going forward there would be no tax variances that would need to be captured in account 1592. FFPC responded that for the 2014 test year, the PILs and tax rate are assumed to be zero and as FFPC is a not-for-profit entity, it assumed that the tax rate will remain at zero in the future, resulting in no tax variances.

Given this unique circumstance in which there is no provision for taxes included in the revenue requirement, Board staff agrees that recording an amount in Account 1592 is not relevant.”

To FFPC’s knowledge, there are no known tax rate changes in 2016 versus the tax rates applicable for 2015 and, accordingly, FFPC is not seeking Board authorization to charge a Shared Tax Savings rate rider.

12. Incremental Capital Module

FFPC is not applying for incremental capital relief during the IRM term within this application.

13. Z-Factor Cost Recovery

FFPC is not applying for Z-Factor cost claims within this application.

14. Specific Service Charge, Allowances and Loss Factors

FFPC is requesting the continuation of current Specific Service Charges, Allowances, and Loss Factors as approved by the Board (EB-2013-0130).

15. MicroFIT Generator Service Charge

FFPC is requesting the continuation of the current monthly service charge of \$5.40 as previously approved by the Board (EB-2013-0130).

16. Current Tariff Sheets

FFPC's current tariff sheets are provided in Appendix A of this application.

17. Proposed Tariff Sheets

FFPC's proposed tariff sheets are provided in Appendix B of this application. FFPC has submitted an Excel version with its submission.

18. Bill Impacts

FFPC's Bill Impact calculations are provided in Appendix C.

Table 7: Bill Impacts on Proposed May 1, 2016 rates

Rate Class	Bill Impact Quantity		Bill Calculation Total		Difference	
	kWh	kW	Current	Proposed	\$	%
Residential	800		\$137.16	\$132.02	-\$5.14	-3.75%
Residential - 10th percentile	352		\$73.50	\$72.97	-\$0.53	-0.73%
GS<50 kW	2,000		\$326.37	\$329.73	\$3.36	1.03%
GS 50 to 4,999 kW	31,800	100	\$4,862.01	\$4,934.84	\$72.83	1.50%
Unmetered Scattered Load	800		\$152.07	\$154.35	\$2.28	1.50%
Street Lighting	28,100	88	\$4,125.47	\$4,179.04	\$53.57	1.30%

FFPC's current bill calculation does not include the Ontario Clean Energy Benefit (OCEB) since the OCEB will be eliminated on January 1, 2016 and the bill impacts are to reflect the rate changes as at May 1, 2016. The proposed rates will result in a slight rate reduction for Residential customers of -3.75% and minimal rate increases of 1.03% to General Service Less than 50 kW customers, 1.5% to General Service 50 to 4,999 kW customers, 1.5% to Unmetered Scattered Load customers and 1.3% to Street Lighting customers.

Fort Frances Power Corporation

APPENDIX A

Current Tariff of Rates and Charges

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.88
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.86
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until August 31, 2015	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.68
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	6.99
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0099
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until August 31, 2015	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centres, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	173.25
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	19.63
Distribution Volumetric Rate	\$/kW	2.6138
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kW	0.0361
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	(1.8481)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.3535)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	4.0613
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1381)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5919
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6546

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2015-0074

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	38.36
Distribution Volumetric Rate	\$/kWh	0.0087
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the OEB load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.61
Distribution Volumetric Rate	\$/kW	4.1919
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kW	(0.5966)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	(1.6400)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.5035)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	3.6039
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1225)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9548
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

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EB-2015-0074

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2015-0074

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Legal letter charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	25.00
Returned Cheque Charge (plus bank charges)	\$	25.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment Charge – per month	%	1.50
Late Payment Charge – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Service call – customer owned equipment	\$	65.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2015-0074

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Fort Frances Power Corporation

APPENDIX B

Proposed Tariff of Rates and Charges

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016
**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2015-0074

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.47
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0105
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0006
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kWh	(0.0047)
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0100
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0006
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kWh	(0.0047)
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	0.0000
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0063
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0016
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centres, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	175.50
Distribution Volumetric Rate	\$/kW	2.6478
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2611
Applicable only for Non-RPP Customers	\$/kW	0.9748
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kW	0.0361
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kW	(1.8481)
Applicable only for Non-RPP Customers	\$/kW	(0.1381)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	0.0000
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$/kW	2.5743
Retail Transmission Rate - Network Service Rate	\$/kW	0.6456
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	38.86
Distribution Volumetric Rate	\$/kWh	0.0088
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0006
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the OEB load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.63
Distribution Volumetric Rate	\$/kW	4.2464
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0006
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kW	(0.5966)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kW	(1.6400)
Applicable only for Non-RPP Customers	\$/kW	(0.1225)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1225)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	1.9416
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4993

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Fort Frances Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Legal letter charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35

Fort Frances Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Fort Frances Power Corporation

APPENDIX C

Bill Impacts



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: 0

Consumption 800 kWh

Demand - kW

Current Loss Factor 1.0470

Proposed/Approved Loss Factor 1.0470

Ontario Clean Energy Benefit Applied? No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.88	1	\$ 18.88	\$ 22.47	1	\$ 22.47	\$ 3.59	19.01%
Distribution Volumetric Rate	\$ 0.0138	800	\$ 11.04	\$ 0.0105	800	\$ 8.40	\$ 2.64	-23.91%
Fixed Rate Riders	\$ 0.86	1	\$ 0.86	\$ -	1	\$ -	\$ 0.86	-100.00%
Volumetric Rate Riders	\$ 0.0004	800	\$ 0.32	\$ -	800	\$ -	\$ 0.32	-100.00%
Sub-Total A (excluding pass through)			\$ 31.10			\$ 30.87	\$ 0.23	-0.74%
Line Losses on Cost of Power	\$ 0.0954	38	\$ 3.59	\$ 0.0954	38	\$ 3.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	800	-\$ 1.04	\$ 0.0003	800	\$ 0.24	\$ 1.28	-123.08%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.44			\$ 35.49	\$ 1.05	3.05%
RTSR - Network	\$ -	838	\$ -	\$ -	838	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	838	\$ -	\$ -	838	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 34.44			\$ 35.49	\$ 1.05	3.05%
Wholesale Market Service Charge (WMSA)	\$ 0.0044	838	\$ 3.69	\$ 0.0044	838	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	838	\$ 1.09	\$ 0.0013	838	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		838	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 15.77	\$ 0.1220	144	\$ 15.77	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 126.77			\$ 122.22	\$ 4.55	-3.59%
HST	13%		\$ 16.48	13%		\$ 15.89	\$ 0.59	-3.59%
Total Bill (including HST)			\$ 143.25			\$ 138.11	\$ 5.14	-3.59%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 143.25			\$ 138.11	\$ 5.14	-3.59%
Total Bill on Non-RPP Avg. Price			\$ 121.38			\$ 116.83	\$ 4.55	-3.75%
HST	13%		\$ 15.78	13%		\$ 15.19	\$ 0.59	-3.75%
Total Bill (including HST)			\$ 137.16			\$ 132.02	\$ 5.14	-3.75%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 137.16			\$ 132.02	\$ 5.14	-3.75%
Total Bill on Average IESO Wholesale Market Price			\$ 121.38			\$ 116.83	\$ 4.55	-3.75%
HST	13%		\$ 15.78	13%		\$ 15.19	\$ 0.59	-3.75%
Total Bill (including HST)			\$ 137.16			\$ 132.02	\$ 5.14	-3.75%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 137.16			\$ 132.02	\$ 5.14	-3.75%



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION - 10th Percentile**RPP / Non-RPP: **0**Consumption: **352** kWhDemand: **-** kWCurrent Loss Factor: **1.0470**Proposed/Approved Loss Factor: **1.0470**Ontario Clean Energy Benefit Applied? **No**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.88	1	\$ 18.88	\$ 22.47	1	\$ 22.47	\$ 3.59	19.01%
Distribution Volumetric Rate	\$ 0.0138	352	\$ 4.86	\$ 0.0105	352	\$ 3.70	-\$ 1.16	-23.91%
Fixed Rate Riders	\$ 0.86	1	\$ 0.86	\$ -	1	\$ -	-\$ 0.86	-100.00%
Volumetric Rate Riders	\$ 0.0004	352	\$ 0.14	\$ -	352	\$ -	-\$ 0.14	-100.00%
Sub-Total A (excluding pass through)			\$ 24.74			\$ 26.17	\$ 1.43	5.77%
Line Losses on Cost of Power	\$ 0.0954	17	\$ 1.58	\$ 0.0954	17	\$ 1.58	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	352	-\$ 0.46	\$ 0.0003	352	\$ 0.11	\$ 0.56	-123.08%
Low Voltage Service Charge		352	\$ -		352	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.65			\$ 28.64	\$ 1.99	7.47%
RTSR - Network	\$ -	369	\$ -	\$ -	369	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	369	\$ -	\$ -	369	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.65			\$ 28.64	\$ 1.99	7.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	369	\$ 1.62	\$ 0.0044	369	\$ 1.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	369	\$ 0.48	\$ 0.0013	369	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	352	\$ 2.46	\$ -	352	\$ -	-\$ 2.46	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	369	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	225	\$ 18.02	\$ 0.0800	225	\$ 18.02	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	63	\$ 7.73	\$ 0.1220	63	\$ 7.73	\$ -	0.00%
TOU - On Peak	\$ 0.1610	63	\$ 10.20	\$ 0.1610	63	\$ 10.20	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	352	\$ 33.58	\$ 0.0954	352	\$ 33.58	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	352	\$ 33.58	\$ 0.0954	352	\$ 33.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 67.42			\$ 66.94	-\$ 0.47	-0.70%
HST	13%		\$ 8.76	13%		\$ 8.70	-\$ 0.06	-0.70%
Total Bill (including HST)			\$ 76.18			\$ 75.65	-\$ 0.53	-0.70%
<i>Ontario Clean Energy Benefit 1</i>			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 76.18			\$ 75.65	-\$ 0.53	-0.70%
Total Bill on Non-RPP Avg. Price			\$ 65.04			\$ 64.57	-\$ 0.47	-0.73%
HST	13%		\$ 8.46	13%		\$ 8.39	-\$ 0.06	-0.73%
Total Bill (including HST)			\$ 73.50			\$ 72.97	-\$ 0.53	-0.73%
<i>Ontario Clean Energy Benefit 1</i>			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 73.50			\$ 72.97	-\$ 0.53	-0.73%
Total Bill on Average IESO Wholesale Market Price			\$ 65.04			\$ 64.57	-\$ 0.47	-0.73%
HST	13%		\$ 8.46	13%		\$ 8.39	-\$ 0.06	-0.73%
Total Bill (including HST)			\$ 73.50			\$ 72.97	-\$ 0.53	-0.73%
<i>Ontario Clean Energy Benefit 1</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 73.50			\$ 72.97	-\$ 0.53	-0.73%



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **0**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0470**

Proposed/Approved Loss Factor **1.0470**

Ontario Clean Energy Benefit Applied? **No**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.68	1	\$ 43.68	\$ 44.25	1	\$ 44.25	\$ 0.57	1.30%
Distribution Volumetric Rate	\$ 0.0099	2000	\$ 19.80	\$ 0.0100	2000	\$ 20.00	\$ 0.20	1.01%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ -	2000	\$ -	\$ -1.00	-100.00%
Sub-Total A (excluding pass through)			\$ 64.48			\$ 64.25	\$ -0.23	-0.36%
Line Losses on Cost of Power	\$ 0.0954	94	\$ 8.97	\$ 0.0954	94	\$ 8.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	2,000	-\$ 2.40	\$ 0.0004	2,000	\$ 0.80	\$ 3.20	-133.33%
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.84			\$ 74.81	\$ 2.97	4.13%
RTSR - Network	\$ -	2,094	\$ -	\$ -	2,094	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,094	\$ -	\$ -	2,094	\$ -	\$ -	-
Sub-Total C - Delivery (including Sub-Total B)			\$ 71.84			\$ 74.81	\$ 2.97	4.13%
Wholesale Market Service Charge (WMSMC)	\$ 0.0044	2,094	\$ 9.21	\$ 0.0044	2,094	\$ 9.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,094	\$ 2.72	\$ 0.0013	2,094	\$ 2.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		2,094	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	2,000	\$ 190.80	\$ 0.0954	2,000	\$ 190.80	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	2,000	\$ 190.80	\$ 0.0954	2,000	\$ 190.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 302.30			\$ 305.27	\$ 2.97	0.98%
HST	13%		\$ 39.30	13%		\$ 39.69	\$ 0.39	0.98%
Total Bill (including HST)			\$ 341.60			\$ 344.96	\$ 3.36	0.98%
Ontario Clean Energy Benefit [†]			\$ -			\$ -	\$ -	-
Total Bill on TOU			\$ 341.60			\$ 344.96	\$ 3.36	0.98%
Total Bill on Non-RPP Avg. Price			\$ 288.82			\$ 291.79	\$ 2.97	1.03%
HST	13%		\$ 37.55	13%		\$ 37.93	\$ 0.39	1.03%
Total Bill (including HST)			\$ 326.37			\$ 329.73	\$ 3.36	1.03%
Ontario Clean Energy Benefit [†]			\$ -			\$ -	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 326.37			\$ 329.73	\$ 3.36	1.03%
Total Bill on Average IESO Wholesale Market Price			\$ 288.82			\$ 291.79	\$ 2.97	1.03%
HST	13%		\$ 37.55	13%		\$ 37.93	\$ 0.39	1.03%
Total Bill (including HST)			\$ 326.37			\$ 329.73	\$ 3.36	1.03%
Ontario Clean Energy Benefit [†]			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 326.37			\$ 329.73	\$ 3.36	1.03%



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Customer Class: **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **0**

Consumption **31,800** kWh

Demand **100** kW

Current Loss Factor **1.0470**

Proposed/Approved Loss Factor **1.0470**

Ontario Clean Energy Benefit Applied? **No**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 173.25	1	\$ 173.25	\$ 175.50	1	\$ 175.50	\$ 2.25	1.30%
Distribution Volumetric Rate	\$ 2.6138	100	\$ 261.38	\$ 2.6478	100	\$ 264.78	\$ 3.40	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 434.63			\$ 440.28	\$ 5.65	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$ 0.4555	100	-\$ 45.55	\$ 0.1591	100	\$ 15.91	\$ 61.46	-134.93%
Riders								
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 389.08			\$ 456.19	\$ 67.11	17.25%
RTSR - Network	\$ 2.5919	100	\$ 259.19	\$ 2.5743	100	\$ 257.43	-\$ 1.76	-0.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6546	100	\$ 65.46	\$ 0.6456	100	\$ 64.56	-\$ 0.90	-1.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 713.73			\$ 778.18	\$ 64.45	9.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	33,295	\$ 146.50	\$ 0.0044	33,295	\$ 146.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	33,295	\$ 43.28	\$ 0.0013	33,295	\$ 43.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	31,800	\$ 222.60	\$ 0.0070	31,800	\$ 222.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		33,295	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	21,309	\$ 1,704.68	\$ 0.0800	21,309	\$ 1,704.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	5,993	\$ 731.15	\$ 0.1220	5,993	\$ 731.15	\$ -	0.00%
TOU - On Peak	\$ 0.1610	5,993	\$ 964.88	\$ 0.1610	5,993	\$ 964.88	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	33,295	\$ 3,176.30	\$ 0.0954	33,295	\$ 3,176.30	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	33,295	\$ 3,176.30	\$ 0.0954	33,295	\$ 3,176.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 4,527.07			\$ 4,591.52	\$ 64.45	1.42%
HST	13%		\$ 588.52	13%		\$ 596.90	\$ 8.38	1.42%
Total Bill (including HST)			\$ 5,115.59			\$ 5,188.42	\$ 72.83	1.42%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 5,115.59			\$ 5,188.42	\$ 72.83	1.42%
Total Bill on Non-RPP Avg. Price			\$ 4,302.66			\$ 4,367.11	\$ 64.45	1.50%
HST	13%		\$ 559.35	13%		\$ 567.72	\$ 8.38	1.50%
Total Bill (including HST)			\$ 4,862.01			\$ 4,934.84	\$ 72.83	1.50%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 4,862.01			\$ 4,934.84	\$ 72.83	1.50%
Total Bill on Average IESO Wholesale Market Price			\$ 4,302.66			\$ 4,367.11	\$ 64.45	1.50%
HST	13%		\$ 559.35	13%		\$ 567.72	\$ 8.38	1.50%
Total Bill (including HST)			\$ 4,862.01			\$ 4,934.84	\$ 72.83	1.50%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 4,862.01			\$ 4,934.84	\$ 72.83	1.50%



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.36		\$ 38.36	\$ 38.86	1	\$ 38.86	\$ 0.50	1.30%
Distribution Volumetric Rate	\$ 0.0087	800	\$ 6.96	\$ 0.0088	800	\$ 7.04	\$ 0.08	1.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 45.32			\$ 45.90	\$ 0.58	1.28%
Line Losses on Cost of Power	\$ 0.0954	38	\$ 3.59	\$ 0.0954	38	\$ 3.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0016	800	\$ 1.28	\$ 0.0002	800	\$ 0.16	\$ 1.44	-112.50%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.63			\$ 49.65	\$ 2.02	4.24%
RTSR - Network	\$ -	838	\$ -	\$ -	838	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	838	\$ -	\$ -	838	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.63			\$ 49.65	\$ 2.02	4.24%
Wholesale Market Service Charge (WMSMC)	\$ 0.0044	838	\$ 3.69	\$ 0.0044	838	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	838	\$ 1.09	\$ 0.0013	838	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		838	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 139.96			\$ 141.98	\$ 2.02	1.44%
HST	13%		\$ 18.20	13%		\$ 18.46	\$ 0.26	1.44%
Total Bill (including HST)			\$ 158.16			\$ 160.44	\$ 2.28	1.44%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 158.16			\$ 160.44	\$ 2.28	1.44%
Total Bill on Non-RPP Avg. Price			\$ 134.57			\$ 136.59	\$ 2.02	1.50%
HST	13%		\$ 17.49	13%		\$ 17.76	\$ 0.26	1.50%
Total Bill (including HST)			\$ 152.07			\$ 154.35	\$ 2.28	1.50%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 152.07			\$ 154.35	\$ 2.28	1.50%
Total Bill on Average IESO Wholesale Market Price			\$ 134.57			\$ 136.59	\$ 2.02	1.50%
HST	13%		\$ 17.49	13%		\$ 17.76	\$ 0.26	1.50%
Total Bill (including HST)			\$ 152.07			\$ 154.35	\$ 2.28	1.50%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 152.07			\$ 154.35	\$ 2.28	1.50%



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **0**

Consumption **28,100** kWh

Demand **88** kW

Current Loss Factor **1.0470**

Proposed/Approved Loss Factor **1.0470**

Ontario Clean Energy Benefit Applied? **No**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.61	1	\$ 1.61	\$ 1.63	1	\$ 1.63	\$ 0.02	1.24%
Distribution Volumetric Rate	\$ 4.1919	88	\$ 368.89	\$ 4.2464	88	\$ 373.68	\$ 4.80	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	88	\$ -	\$ -	88	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 370.50			\$ 375.31	\$ 4.82	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 1.2226	88	-\$ 107.59	-\$ 0.7185	88	-\$ 63.23	\$ 44.36	-41.23%
Low Voltage Service Charge		88	\$ -		88	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 262.91			\$ 312.09	\$ 49.18	18.70%
RTSR - Network	\$ 1.9548	88	\$ 172.02	\$ 1.9416	88	\$ 170.86	\$ 1.16	-0.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5062	88	\$ 44.55	\$ 0.4993	88	\$ 43.94	\$ 0.61	-1.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 479.48			\$ 526.88	\$ 47.41	9.89%
Wholesale Market Service Charge (WMSA)	\$ 0.0044	29,421	\$ 129.45	\$ 0.0044	29,421	\$ 129.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	29,421	\$ 38.25	\$ 0.0013	29,421	\$ 38.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	28,100	\$ 196.70	\$ 0.0070	28,100	\$ 196.70	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		29,421	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	18,829	\$ 1,506.34	\$ 0.0800	18,829	\$ 1,506.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	5,296	\$ 646.08	\$ 0.1220	5,296	\$ 646.08	\$ -	0.00%
TOU - On Peak	\$ 0.1610	5,296	\$ 852.61	\$ 0.1610	5,296	\$ 852.61	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	29,421	\$ 2,806.73	\$ 0.0954	29,421	\$ 2,806.73	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	29,421	\$ 2,806.73	\$ 0.0954	29,421	\$ 2,806.73	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 3,849.15			\$ 3,896.56	\$ 47.41	1.23%
HST	13%		\$ 500.39	13%		\$ 506.55	\$ 6.16	1.23%
Total Bill (including HST)			\$ 4,349.54			\$ 4,403.12	\$ 53.57	1.23%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on TOU			\$ 4,349.54			\$ 4,403.12	\$ 53.57	1.23%
Total Bill on Non-RPP Avg. Price			\$ 3,650.86			\$ 3,698.27	\$ 47.41	1.30%
HST	13%		\$ 474.61	13%		\$ 480.77	\$ 6.16	1.30%
Total Bill (including HST)			\$ 4,125.47			\$ 4,179.04	\$ 53.57	1.30%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 4,125.47			\$ 4,179.04	\$ 53.57	1.30%
Total Bill on Average IESO Wholesale Market Price			\$ 3,650.86			\$ 3,698.27	\$ 47.41	1.30%
HST	13%		\$ 474.61	13%		\$ 480.77	\$ 6.16	1.30%
Total Bill (including HST)			\$ 4,125.47			\$ 4,179.04	\$ 53.57	1.30%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 4,125.47			\$ 4,179.04	\$ 53.57	1.30%

Fort Frances Power Corporation

APPENDIX D

2016 IRM Rate Generator

Incentive Regulation Model for 2016 Filers

Version 1.0

Utility Name Fort Frances Power Corporation

Assigned EB Number EB-2015-0070

Name of Contact and Title Joerg Ruppenstein, President and CEO

Phone Number 807-274-9291

Email Address ffpc@fort-frances.com

We are applying for rates effective Sunday, May 01, 2016

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2014

Please indicate the last Cost of Service Re-Basing Year 2014

Notes

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Incentive Regulation Model for 2016 Filers

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.88
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.86
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until August 31, 2015	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$ Issued Month	0.25 Year

Incentive Regulation Model for 2016 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.68
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	6.99
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0099
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until August 31, 2015	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centres, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	173.25
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	19.63
Distribution Volumetric Rate	\$/kW	2.6138
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kW	0.0361
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016 Applicable only for Non-RPP Customers	\$/kW	(1.8481)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.3535)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	4.0613
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1381)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5919
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6546

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	38.36
Distribution Volumetric Rate	\$/kWh	0.0087
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the OEB load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.61
Distribution Volumetric Rate	\$/kW	4.1919
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kW	(0.5966)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016 Applicable only for Non-RPP Customers	\$/kW	(1.6400)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.5035)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	3.6039
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1225)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9548
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Incentive Regulation Model for 2016 Filers

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Legal letter charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35

Incentive Regulation Model for 2016 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011										2012						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12
Group 1 Accounts																		
LV Variance Account	1550	0				0					0	0				0	0	
Smart Metering Entity Charge Variance	1551																	
RSVA - Wholesale Market Service Charge	1580	(280,612)	(76,144)			(356,756)	32,788	(4,630)			28,158	(356,756)	(95,339)	(280,612)		(171,483)	28,158	(3,541)
RSVA - Retail Transmission Network Charge	1584	12,889	17,336			30,225	(12,957)	420			(12,537)	30,225	1,186	12,889		18,522	(12,537)	711
RSVA - Retail Transmission Connection Charge	1586	(404,911)	(3,146)			(408,057)	(120,532)	(6,010)			(126,542)	(408,057)	2,391	(404,911)		(755)	(126,542)	(2,605)
RSVA - Power (excluding Global Adjustment)	1588	436,070	(9,401)			426,669	28,050	9,130			37,180	426,669	49,300	436,070		39,899	37,180	5,608
RSVA - Global Adjustment	1589	(35,115)	44,497		(350,320)	(340,938)	(1,590)	(853)			(2,443)	(340,938)	(219,720)	(35,115)		(525,543)	(2,443)	(6,542)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(34,527)				(34,527)	(2,822)	(508)			(3,330)	(34,527)		(34,528)		1	(3,330)	(147)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0				0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0				0					0	0	232,903	418,838		(185,935)	0	(2,160)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴																		
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)					0					0	0				0	0	
RSVA - Global Adjustment	1589	(35,115)	44,497	0	(350,320)	(340,938)	(1,590)	(853)	0	0	(2,443)	(340,938)	(219,720)	(35,115)	0	(525,543)	(2,443)	(6,542)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(271,091)	(71,355)	0	0	(342,446)	(75,473)	(1,598)	0	0	(77,071)	(342,446)	190,441	147,746	0	(269,751)	(77,071)	(2,135)
Total Group 1 Balance		(306,206)	(26,858)	0	(350,320)	(683,384)	(77,063)	(2,451)	0	0	(79,514)	(683,384)	(29,279)	112,631	0	(825,294)	(79,514)	(8,677)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0					0		
Total Including Account 1568		(306,206)	(26,858)	0	(350,320)	(683,384)	(77,063)	(2,451)	0	0	(79,514)	(683,384)	(29,279)	112,631	0	(825,294)	(79,514)	(8,677)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year

³ If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate decision

⁴ Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

				2013														
Account Descriptions	Account Number	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹
Group 1 Accounts																		
LV Variance Account	1550			0	0				0	0				0	0			
Smart Metering Entity Charge Variance	1551			0	0	(318)			(318)		26			26	(318)		280	
RSVA - Wholesale Market Service Charge	1580	27,302		(2,685)	(171,483)	(51,448)	(76,144)		(146,787)	(2,685)	(2,189)	(636)		(4,238)	(146,787)		14,824	(95,339)
RSVA - Retail Transmission Network Charge	1584	(12,705)	879		18,522	5,053	17,336		6,239	879	471	508		842	6,239		20,885	1,186
RSVA - Retail Transmission Connection Charge	1586	(128,449)		(698)	(755)	658	(3,146)		3,049	(698)	53	1,846		(2,491)	3,049		9,974	2,391
RSVA - Power (excluding Global Adjustment)	1588	36,575	6,213		39,899	(19,555)	(9,401)		29,745	6,213	5,282	513		10,992	29,745		7,063	49,300
RSVA - Global Adjustment	1589			(6,709)	(525,543)	235,414	(305,824)		15,695	(6,709)	(3,044)	(6,162)		(3,591)	15,695		57,692	(219,719)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(3,476)		(1)	1				1	(1)				(1)				
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			0	0				0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			0	0				0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			0	0				0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			(2,160)	(185,935)	173,081			(12,854)	(2,160)	(388)			(2,548)	(12,854)			
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			0	0	104,526	377,149		(272,623)	0	(6,856)			(6,856)	(272,623)		152,355	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)			0	0				0	0				0	0		27,828	212,586
Not to be disposed of unless rate rider has expired and balance has been audited																		
RSVA - Global Adjustment	1589	(2,276)	0	(6,709)	(525,543)	235,414	(305,824)	0	15,695	(6,709)	(3,044)	(6,162)	0	(3,591)	15,695		57,692	(219,719)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(80,753)	0	1,547	(299,751)	211,997	305,794	0	(393,548)	1,547	(3,591)	2,231	0	(4,275)	(393,548)		233,209	170,124
Total Group 1 Balance		(83,029)	0	(5,162)	(825,294)	447,411	(30)	0	(377,853)	(5,162)	(6,635)	(3,931)	0	(7,866)	(377,853)		290,901	(49,595)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0				0	0				0	0			
Total including Account 1568		(83,029)	0	(5,162)	(825,294)	447,411	(30)	0	(377,853)	(5,162)	(6,635)	(3,931)	0	(7,866)	(377,853)		290,901	(49,595)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentation.
 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
 If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2016 rate decision.
 Include Account 1568 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Auto-populated by Rate Generator

Account Descriptions		2014						2015				Projected Interest on Dec-31-14 Balances				As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
		Account Number	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14	Principal Disposition during 2015 - Instructed by Board	Interest Disposition during 2015 - Instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³	Total Claim		
Group 1 Accounts																	
LV Variance Account	1550	0	0				0			0	0			0		0	
Smart Metering Entity Charge Variance	1551	(38)	26	0			26			(38)	26			(8)		(11)	
RSVA - Wholesale Market Service Charge	1580	(36,624)	(4,238)	(1,426)	(3,958)		(1,705)	(51,447)	(1,072)	14,823	(634)	356	116	14,663	(38,320)		
RSVA - Retail Transmission Network Charge	1584	25,938	842	(50)	402		349	5,053	988	20,855	(639)		174	20,942	28,287	(0)	
RSVA - Retail Transmission Connection Charge	1586	10,632	(2,491)	28	(2,547)		84	657	240	9,975	(156)		51	10,024	10,716	0	
RSVA - Power (excluding Global Adjustment)	1588	(12,492)	10,992	(5,432)	6,777		(1,218)	(19,555)	5,674	7,063	(6,892)	1,550	516	2,237	(13,710)	(0)	
RSVA - Global Adjustment	1589	293,106	(3,591)	(598)	(4,864)		675	235,415	4,523	57,691	(3,848)	3,198	1,066	58,107	293,781	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	1	(1)				(1)			1	(1)			(0)	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0				0			0	0			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0				0			0	0			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	0				0			0	0			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(12,854)	(2,548)				(2,548)	(12,854)	(2,548)	0	(0)	0		0	(15,402)	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	(120,268)	(6,856)	(2,980)			(9,836)			(120,268)	(9,836)	0		0	(130,104)	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴																	
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	(184,758)	0	(730)	(1,363)		633			(184,758)	633	1,775	774	0	(184,126)	0	
RSVA - Global Adjustment	1589	293,106	(3,591)	(598)	(4,864)	0	675	235,415	4,523	57,691	(3,848)	3,198	1,066	58,107	293,781	0	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(330,463)	(4,275)	(10,630)	(688)	0	(14,217)	(78,146)	3,283	(252,317)	(17,500)	4,360	1,634	47,857	(344,679)	1	
Total Group 1 Balance		(37,357)	(7,866)	(11,228)	(5,552)	0	(13,543)	157,269	7,806	(194,626)	(21,349)	7,558	2,700	105,964	(50,898)	1	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0				0	0	0	0	0			0		0	
Total including Account 1568		(37,357)	(7,866)	(11,228)	(5,552)	0	(13,543)	157,269	7,806	(194,626)	(21,349)	7,558	2,700	105,964	(50,898)	1	

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2016 Filers

Calculation of Revised Revenue Requirement and Allocation of The Earning Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared fee rate riders are based on a [Linear](#) distribution.

Rate Class	Revised Elected Customer or Component MW	Revised Elected Rate \$/kW	Revised Elected MW	Re-based Service Charge \$/kW	Re-based Distribution Volumetric Rate \$/kW	Re-based Distribution Volumetric Rate \$/kW	Service Charge Revenue	Distribution Volumetric Rate \$/kW	Distribution Volumetric Rate \$/kW	Revenue Requirement from Rate	Service Charge % Revenue	Distribution Volumetric Rate % Revenue	Allocation Volume \$/kW	Total % Revenue
	A	B	C	D	E	F	G=A * D * 12	H=B * E	I=C * F	J= G + I + L	K= J / J	L= H / J	M= L / J	N= J / R
OPTIONAL SERVICE CLASSIFICATION	MW	5,270	67,961,494	15.85	0.0000	0.0000	240,102	667,713	0	1,266,255	55.9%	43.2%	0.0%	66.1%
CENTRALIZED DISTRIBUTION LOW VOLTAGE CLASSIFICATION	MW	426	23,637,079	42.00	0.0000	0.0000	21,216	18,115	0	547,100	41.2%	46.2%	0.0%	12.3%
OPTIONAL SERVICE WITH A SERVICE CHARGE CLASSIFICATION	MW	47	25,356,424	63,340	0.0000	0.0000	3,135	27,313	0	3,135,000	35.7%	2.0%	64.9%	14.2%
UNTERGROUND SCATTERED LOAD SERVICE CLASSIFICATION	MW	0	25,353	55.85	0.0000	0.0000	0	0	0	0	0.0%	0.0%	0.0%	0.0%
OPTIONAL SERVICE CLASSIFICATION	MW	2,050	89,427	1,014	0.0000	0.0000	4,023	10,100	0	1,014,000	8.2%	0.0%	18.3%	3.8%
Total		6,793	75,152,022	68,932			3,079,242	705,236	187,138	1,816,754				100.0%

Rate Class	Total kWh (from meter QR 100)	Total MW (from meter QR 100)	Allocation of Tax Breaks by Rate Class	Distribution Rate Rider
OPTIONAL SERVICE CLASSIFICATION	50,152,540	0	0%	Not Allowed
CENTRALIZED DISTRIBUTION LOW VOLTAGE CLASSIFICATION	17,147,411	0	0.0000	Not Allowed
OPTIONAL SERVICE WITH A SERVICE CHARGE CLASSIFICATION	25,356,424	56,378	0	Not Allowed
UNTERGROUND SCATTERED LOAD SERVICE CLASSIFICATION	47,436	0	0.0000	Not Allowed
OPTIONAL SERVICE CLASSIFICATION	316,141	1,058	0	Not Allowed
Total	75,152,022	57,436	0%	

Incentive Regulation Model for 2016 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP		allocated based on Total less WMP												1568
					1550	1551	1580	1584	1586	1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	
RESIDENTIAL SERVICE CLASSIFICATION	50.4%	1.7%	88.9%	50.4%	0	(7)	7,384	10,546	5,048	1,127	969	0	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	18.2%	1.5%	11.1%	18.2%	0	(1)	2,662	3,802	1,820	406	860	0	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	30.9%	95.1%	0.0%	30.9%	0	0	4,535	6,477	3,100	692	55,277	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	0	0	12	17	8	2	0	0	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	1.7%	0.0%	0.5%	0	0	71	101	48	11	1,000	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	100.0%	0	(8)	14,663	20,942	10,024	2,237	58,107	0	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)
** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or KVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	39,656,512	0	39,656,512	0	24,096		0.0006		969		969	367,384		0.0026		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,297,211	0	14,297,211	0	8,689		0.0006		860		860	325,738		0.0026		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	24,355,546	56,708	24,355,546	56,708	14,804		0.2611		55,277		55,277	56,708		0.9748		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	62,628	0	38		0.0006		0		0	0		0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	379,146	1,058	379,146	1,058	230		0.0006		1,000		1,000	379,146		0.0026		



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2014	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 4,781,712	\$ 4,781,712
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 4,781,712	\$ 4,781,712
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 10,265	\$ 10,265
Corporate Tax Rate	15.50%	15.500%
Tax Impact	\$ 1,591	\$ 1,591
Grossed-up Tax Amount	\$ 1,883	\$ 1,883
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,883	\$ 1,883
Total Tax Related Amounts	\$ 1,883	\$ 1,883
Incremental Tax Savings		-\$ 0
Sharing of Tax Amount (50%)		-\$ 0

Incentive Regulation Model for 2016 Filers

Calculation of Reduced Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, where tax rate items are based on a [Live](#) disposition.

Rate Class	Revised 2015 RRR Guaranteed of Revenue (Mill)		Revised 2015 RRR Mill	Revised 2015 RRR Mill	Revised Distribution Voluntary Rate Mill	Revised Distribution Voluntary Rate Mill	Service Charge Revenue Mill	Distribution Voluntary Rate Revenue Mill	Contribution Voluntary Rate Revenue Mill	Revenue Requirement from Rates Mill	Service Charge % Revenue	Distribution Voluntary Rate % Revenue	Distribution Voluntary Rate % Revenue	Total % Revenue
	A	B	C	D	E	F	G = A + B + C + D	H = E + F	I = G + H + I	J = G / J	K = G / J	L = J / K	M = 1 / L	N = 1 / L
RESIDENTIAL SERVICE CLASSIFICATION	W	3,230	27,712,540		28.03	0.0003	0.0003	245,363	230,373	1,108,002	20.8%	11.1%	0.2%	0.01%
GENERAL SERVICE CLASSIFICATION	W	325	13,417,679		24.48	0.0003	0.0003	212,488	194,918	447,310	25.1%	13.8%	0.2%	0.01%
GENERAL SERVICE TO 4,000 KW SERVICE CLASSIFICATION	W	47	28,974,226	67,354	33.23	0.0003	2.5138	97,713	0	172,602	23.6%	15.1%	0.1%	0.01%
UNMETERED SERVICE CLASSIFICATION	W	6	44,772		24.11	0.0003	0.0003	2,462	477	3,184	26.1%	1.2%	0.2%	0.01%
UNMETERED SERVICE CLASSIFICATION	W	1,392	338,647	1,392	1.81	0.0003	4,1213	15,000	0	4,125	24.3%	0.0%	0.0%	0.0%
Total		5,778	73,112,646	67,354			1,274,944	626,768	1,901,712					1.000%
Rate Class	Total RRR Total Revenue RRR Mill		Total RRR Total Revenue RRR Mill	Allocation of Tax Savings by Rate Class	Production Rate RRR	Customer Rate RRR								
	RESIDENTIAL SERVICE CLASSIFICATION	W	29,216,542	0	0.00	0.000000								
	GENERAL SERVICE CLASSIFICATION	W	13,742,714	0	-0.0000	0.00								
	GENERAL SERVICE TO 4,000 KW SERVICE CLASSIFICATION	W	29,041,586	67,354	0	-0.0000	0.00							
	UNMETERED SERVICE CLASSIFICATION	W	25,238		0	-0.0000	0.00							
	UNMETERED SERVICE CLASSIFICATION	W	238,145	1,392	0	-0.0000	0.00							
Total		80,264,196	1,392	0.00										

Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	39,656,512	0	1.0470	41,520,368
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	39,656,512	0	1.0470	41,520,368
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	14,297,211	0	1.0470	14,969,180
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	14,297,211	0	1.0470	14,969,180
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5919	24,355,546	56,708		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6546	24,355,546	56,708		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	62,628	0	1.0470	65,572
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	62,628	0	1.0470	65,572
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9548	379,146	1,058		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5062	379,146	1,058		

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate		kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate		kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate		kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate		kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate		kW	\$ 2.27	\$ 2.5897	\$ 2.5897

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584		kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586		kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550		kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590		kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)		kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)		kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		kW	<u>\$ 0.2750</u>	<u>\$ -</u>	<u>\$ -</u>

Low Voltage Switchgear Credit (If applicable, enter as a negative value)		\$	Historical 2014	Current 2015	Forecast 2016

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 5. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,247	\$3.82	\$	65,884	17,922	\$0.82	\$ 14,696		\$0.00		\$ 14,696
February	15,176	\$3.82	\$	57,972	15,410	\$0.82	\$ 12,636		\$0.00		\$ 12,636
March	14,428	\$3.82	\$	55,115	15,647	\$0.82	\$ 12,831		\$0.00		\$ 12,831
April	10,264	\$3.82	\$	39,208	12,028	\$0.82	\$ 9,863		\$0.00		\$ 9,863
May	9,381	\$3.82	\$	35,835	11,037	\$0.82	\$ 9,050		\$0.00		\$ 9,050
June	8,926	\$3.82	\$	34,097	10,223	\$0.82	\$ 8,383		\$0.00		\$ 8,383
July	10,786	\$3.82	\$	41,203	12,689	\$0.82	\$ 10,405		\$0.00		\$ 10,405
August	9,629	\$3.82	\$	36,783	11,328	\$0.82	\$ 9,289		\$0.00		\$ 9,289
September	8,309	\$3.82	\$	31,740	9,775	\$0.82	\$ 8,016		\$0.00		\$ 8,016
October	10,205	\$3.82	\$	38,983	10,443	\$0.82	\$ 8,563		\$0.00		\$ 8,563
November	12,846	\$3.82	\$	49,072	14,656	\$0.82	\$ 12,018		\$0.00		\$ 12,018
December	13,223	\$3.82	\$	50,512	15,329	\$0.82	\$ 12,570		\$0.00		\$ 12,570
Total	140,420	\$ 3.82	\$	536,404	156,487	\$ 0.82	\$ 128,319	-	\$ -	\$ -	\$ 128,319
Hydro One		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00				\$0.00			\$0.00		\$ -
February		\$0.00				\$0.00			\$0.00		\$ -
March		\$0.00				\$0.00			\$0.00		\$ -
April		\$0.00				\$0.00			\$0.00		\$ -
May		\$0.00				\$0.00			\$0.00		\$ -
June		\$0.00				\$0.00			\$0.00		\$ -
July		\$0.00				\$0.00			\$0.00		\$ -
August		\$0.00				\$0.00			\$0.00		\$ -
September		\$0.00				\$0.00			\$0.00		\$ -
October		\$0.00				\$0.00			\$0.00		\$ -
November		\$0.00				\$0.00			\$0.00		\$ -
December		\$0.00				\$0.00			\$0.00		\$ -
Total	-	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (I) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00				\$0.00			\$0.00		\$ -
February		\$0.00				\$0.00			\$0.00		\$ -
March		\$0.00				\$0.00			\$0.00		\$ -
April		\$0.00				\$0.00			\$0.00		\$ -
May		\$0.00				\$0.00			\$0.00		\$ -
June		\$0.00				\$0.00			\$0.00		\$ -
July		\$0.00				\$0.00			\$0.00		\$ -
August		\$0.00				\$0.00			\$0.00		\$ -
September		\$0.00				\$0.00			\$0.00		\$ -
October		\$0.00				\$0.00			\$0.00		\$ -
November		\$0.00				\$0.00			\$0.00		\$ -
December		\$0.00				\$0.00			\$0.00		\$ -
Total	-	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00				\$0.00			\$0.00		\$ -
February		\$0.00				\$0.00			\$0.00		\$ -
March		\$0.00				\$0.00			\$0.00		\$ -
April		\$0.00				\$0.00			\$0.00		\$ -
May		\$0.00				\$0.00			\$0.00		\$ -
June		\$0.00				\$0.00			\$0.00		\$ -
July		\$0.00				\$0.00			\$0.00		\$ -
August		\$0.00				\$0.00			\$0.00		\$ -
September		\$0.00				\$0.00			\$0.00		\$ -
October		\$0.00				\$0.00			\$0.00		\$ -
November		\$0.00				\$0.00			\$0.00		\$ -
December		\$0.00				\$0.00			\$0.00		\$ -
Total	-	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,247	\$3.82	\$	65,884	17,922	\$0.82	\$ 14,696	-	\$0.00	\$ -	\$ 14,696
February	15,176	\$3.82	\$	57,972	15,410	\$0.82	\$ 12,636	-	\$0.00	\$ -	\$ 12,636
March	14,428	\$3.82	\$	55,115	15,647	\$0.82	\$ 12,831	-	\$0.00	\$ -	\$ 12,831
April	10,264	\$3.82	\$	39,208	12,028	\$0.82	\$ 9,863	-	\$0.00	\$ -	\$ 9,863
May	9,381	\$3.82	\$	35,835	11,037	\$0.82	\$ 9,050	-	\$0.00	\$ -	\$ 9,050
June	8,926	\$3.82	\$	34,097	10,223	\$0.82	\$ 8,383	-	\$0.00	\$ -	\$ 8,383
July	10,786	\$3.82	\$	41,203	12,689	\$0.82	\$ 10,405	-	\$0.00	\$ -	\$ 10,405
August	9,629	\$3.82	\$	36,783	11,328	\$0.82	\$ 9,289	-	\$0.00	\$ -	\$ 9,289
September	8,309	\$3.82	\$	31,740	9,775	\$0.82	\$ 8,016	-	\$0.00	\$ -	\$ 8,016
October	10,205	\$3.82	\$	38,983	10,443	\$0.82	\$ 8,563	-	\$0.00	\$ -	\$ 8,563
November	12,846	\$3.82	\$	49,072	14,656	\$0.82	\$ 12,018	-	\$0.00	\$ -	\$ 12,018
December	13,223	\$3.82	\$	50,512	15,329	\$0.82	\$ 12,570	-	\$0.00	\$ -	\$ 12,570
Total	140,420	\$ 3.82	\$	536,404	156,487	\$ 0.82	\$ 128,319	-	\$ -	\$ -	\$ 128,319
Transformer Allowance Credit (if applicable)											\$ -
Total including deduction for Transformer Allowance Credit											\$ 128,319

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,247	\$ 3,7800	\$ 65,194	17,922	\$ 0.8600	\$ 15,413	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ 15,413
February	15,176	\$ 3,7800	\$ 57,365	15,410	\$ 0.8600	\$ 13,253	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ 13,253
March	14,428	\$ 3,7800	\$ 54,538	15,647	\$ 0.8600	\$ 13,456	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ 13,456
April	10,264	\$ 3,7800	\$ 38,798	12,028	\$ 0.8600	\$ 10,344	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ 10,344
May	9,381	\$ 3,7800	\$ 35,460	11,037	\$ 0.8600	\$ 9,492	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ 9,492
June	8,926	\$ 3,7800	\$ 33,740	10,223	\$ 0.8600	\$ 8,792	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ 8,792
July	10,786	\$ 3,7800	\$ 40,771	12,689	\$ 0.8600	\$ 10,913	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ 10,913
August	9,629	\$ 3,7800	\$ 36,398	11,328	\$ 0.8600	\$ 9,742	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ 9,742
September	8,309	\$ 3,7800	\$ 31,408	9,775	\$ 0.8600	\$ 8,407	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ 8,407
October	10,205	\$ 3,7800	\$ 38,575	10,443	\$ 0.8600	\$ 8,981	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ 8,981
November	12,846	\$ 3,7800	\$ 48,558	14,656	\$ 0.8600	\$ 12,604	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ 12,604
December	13,223	\$ 3,7800	\$ 49,983	15,329	\$ 0.8600	\$ 13,183	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ 13,183
Total	140,420	\$ 3.78	\$ 530,788	156,487	\$ 0.86	\$ 134,579	-	\$ -	\$ -	-	\$ -	\$ -	\$ 134,579

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	-	\$ 1.6200	\$ -	\$ -
February	-	\$ 3,3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	-	\$ 1.6200	\$ -	\$ -
March	-	\$ 3,3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	-	\$ 1.6200	\$ -	\$ -
April	-	\$ 3,3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	-	\$ 1.6200	\$ -	\$ -
May	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
June	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
July	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
August	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
September	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
October	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
November	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
December	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Months	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,247	\$3.78	\$ 65,194	17,922	\$0.86	\$ 15,413	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ 15,413
February	15,176	\$3.78	\$ 57,365	15,410	\$0.86	\$ 13,253	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ 13,253
March	14,428	\$3.78	\$ 54,538	15,647	\$0.86	\$ 13,456	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ 13,456
April	10,264	\$3.78	\$ 38,798	12,028	\$0.86	\$ 10,344	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ 10,344
May	9,381	\$3.78	\$ 35,460	11,037	\$0.86	\$ 9,492	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ 9,492
June	8,926	\$3.78	\$ 33,740	10,223	\$0.86	\$ 8,792	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ 8,792
July	10,786	\$3.78	\$ 40,771	12,689	\$0.86	\$ 10,913	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ 10,913
August	9,629	\$3.78	\$ 36,398	11,328	\$0.86	\$ 9,742	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ 9,742
September	8,309	\$3.78	\$ 31,408	9,775	\$0.86	\$ 8,407	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ 8,407
October	10,205	\$3.78	\$ 38,575	10,443	\$0.86	\$ 8,981	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ 8,981
November	12,846	\$3.78	\$ 48,558	14,656	\$0.86	\$ 12,604	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ 12,604
December	13,223	\$3.78	\$ 49,983	15,329	\$0.86	\$ 13,183	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ 13,183
Total	140,420	\$ 3.78	\$ 530,788	156,487	\$ 0.86	\$ 134,579	-	\$ -	\$ -	-	\$ -	\$ -	\$ 134,579

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,247	\$ 3,7800	\$ 65,194	17,922	\$ 0.8600	\$ 15,413	-	\$ 2,0000	\$ -	-	\$ 2,0000	\$ -	\$ 15,413
February	15,176	\$ 3,7800	\$ 57,365	15,410	\$ 0.8600	\$ 13,253	-	\$ 2,0000	\$ -	-	\$ 2,0000	\$ -	\$ 13,253
March	14,428	\$ 3,7800	\$ 54,538	15,647	\$ 0.8600	\$ 13,456	-	\$ 2,0000	\$ -	-	\$ 2,0000	\$ -	\$ 13,456
April	10,264	\$ 3,7800	\$ 38,798	12,028	\$ 0.8600	\$ 10,344	-	\$ 2,0000	\$ -	-	\$ 2,0000	\$ -	\$ 10,344
May	9,381	\$ 3,7800	\$ 35,460	11,037	\$ 0.8600	\$ 9,492	-	\$ 2,0000	\$ -	-	\$ 2,0000	\$ -	\$ 9,492
June	8,926	\$ 3,7800	\$ 33,740	10,223	\$ 0.8600	\$ 8,792	-	\$ 2,0000	\$ -	-	\$ 2,0000	\$ -	\$ 8,792
July	10,766	\$ 3,7800	\$ 40,771	12,689	\$ 0.8600	\$ 10,913	-	\$ 2,0000	\$ -	-	\$ 2,0000	\$ -	\$ 10,913
August	9,629	\$ 3,7800	\$ 36,368	11,328	\$ 0.8600	\$ 9,742	-	\$ 2,0000	\$ -	-	\$ 2,0000	\$ -	\$ 9,742
September	8,309	\$ 3,7800	\$ 31,408	9,775	\$ 0.8600	\$ 8,407	-	\$ 2,0000	\$ -	-	\$ 2,0000	\$ -	\$ 8,407
October	10,205	\$ 3,7800	\$ 38,575	10,443	\$ 0.8600	\$ 8,981	-	\$ 2,0000	\$ -	-	\$ 2,0000	\$ -	\$ 8,981
November	12,846	\$ 3,7800	\$ 48,558	14,656	\$ 0.8600	\$ 12,604	-	\$ 2,0000	\$ -	-	\$ 2,0000	\$ -	\$ 12,604
December	13,223	\$ 3,7800	\$ 49,983	15,329	\$ 0.8600	\$ 13,183	-	\$ 2,0000	\$ -	-	\$ 2,0000	\$ -	\$ 13,183
Total	140,420	\$ 3.78	\$ 530,788	156,487	\$ 0.86	\$ 134,579	-	\$ -	\$ -	-	\$ -	\$ -	\$ 134,579

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	-	\$ 1,8018	\$ -	\$ -
February	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	-	\$ 1,8018	\$ -	\$ -
March	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	-	\$ 1,8018	\$ -	\$ -
April	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	-	\$ 1,8018	\$ -	\$ -
May	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	-	\$ 1,8018	\$ -	\$ -
June	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	-	\$ 1,8018	\$ -	\$ -
July	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	-	\$ 1,8018	\$ -	\$ -
August	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	-	\$ 1,8018	\$ -	\$ -
September	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	-	\$ 1,8018	\$ -	\$ -
October	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	-	\$ 1,8018	\$ -	\$ -
November	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	-	\$ 1,8018	\$ -	\$ -
December	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	-	\$ 1,8018	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,247	\$ 3.78	\$ 65,194	17,922	\$ 0.86	\$ 15,413	-	\$ -	\$ -	-	\$ -	\$ -	\$ 15,413
February	15,176	\$ 3.78	\$ 57,365	15,410	\$ 0.86	\$ 13,253	-	\$ -	\$ -	-	\$ -	\$ -	\$ 13,253
March	14,428	\$ 3.78	\$ 54,538	15,647	\$ 0.86	\$ 13,456	-	\$ -	\$ -	-	\$ -	\$ -	\$ 13,456
April	10,264	\$ 3.78	\$ 38,798	12,028	\$ 0.86	\$ 10,344	-	\$ -	\$ -	-	\$ -	\$ -	\$ 10,344
May	9,381	\$ 3.78	\$ 35,460	11,037	\$ 0.86	\$ 9,492	-	\$ -	\$ -	-	\$ -	\$ -	\$ 9,492
June	8,926	\$ 3.78	\$ 33,740	10,223	\$ 0.86	\$ 8,792	-	\$ -	\$ -	-	\$ -	\$ -	\$ 8,792
July	10,766	\$ 3.78	\$ 40,771	12,689	\$ 0.86	\$ 10,913	-	\$ -	\$ -	-	\$ -	\$ -	\$ 10,913
August	9,629	\$ 3.78	\$ 36,368	11,328	\$ 0.86	\$ 9,742	-	\$ -	\$ -	-	\$ -	\$ -	\$ 9,742
September	8,309	\$ 3.78	\$ 31,408	9,775	\$ 0.86	\$ 8,407	-	\$ -	\$ -	-	\$ -	\$ -	\$ 8,407
October	10,205	\$ 3.78	\$ 38,575	10,443	\$ 0.86	\$ 8,981	-	\$ -	\$ -	-	\$ -	\$ -	\$ 8,981
November	12,846	\$ 3.78	\$ 48,558	14,656	\$ 0.86	\$ 12,604	-	\$ -	\$ -	-	\$ -	\$ -	\$ 12,604
December	13,223	\$ 3.78	\$ 49,983	15,329	\$ 0.86	\$ 13,183	-	\$ -	\$ -	-	\$ -	\$ -	\$ 13,183
Total	140,420	\$ 3.78	\$ 530,788	156,487	\$ 0.86	\$ 134,579	-	\$ -	\$ -	-	\$ -	\$ -	\$ 134,579



Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	41,520,368	0	290,643	54.4%	288,672	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	14,969,180	0	94,306	17.6%	93,666	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5919		56,708	146,981	27.5%	145,985	2.5743
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	65,572	0	413	0.1%	410	0.0063
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9548		1,058	2,068	0.4%	2,054	1.9415

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	41,520,368	0	74,737	54.8%	73,712	0.0018
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	14,969,180	0	23,951	17.6%	23,622	0.0016
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6546		56,708	37,121	27.2%	36,612	0.6456
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	65,572	0	105	0.1%	103	0.0016
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5062		1,058	536	0.4%	528	0.4993

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	41,520,368	0	288,672	54.4%	288,672	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	14,969,180	0	93,666	17.6%	93,666	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5743		56,708	145,985	27.5%	145,985	2.5743
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	65,572	0	410	0.1%	410	0.0063
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9415		1,058	2,054	0.4%	2,054	1.9416

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	41,520,368	0	73,712	54.8%	73,712	0.0018
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	14,969,180	0	23,622	17.6%	23,622	0.0016
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6456		56,708	36,612	27.2%	36,612	0.6456
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	65,572	0	103	0.1%	103	0.0016
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4993		1,058	528	0.4%	528	0.4993

Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Rate Class	Price Escalator	Productivity Factor	# of Residential Customers	Price Cap Index	Rate Design Transition Years Left	Proposed Volumetric Charge	Revenue at New F/V Split
RESIDENTIAL SERVICE CLASSIFICATION	1.60%	0.00%	3,290			0.0105	875,666
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION						0.0100	392,616
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION						2.6478	1,268,282
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION						0.0088	
STREET LIGHTING SERVICE CLASSIFICATION						4.2464	
microFIT SERVICE CLASSIFICATION						5.40	

Rate Class	Price Escalator	Productivity Factor	# of Residential Customers	Price Cap Index	Rate Design Transition Years Left	Proposed Volumetric Charge	Revenue at New F/V Split
RESIDENTIAL SERVICE CLASSIFICATION	1.60%	0.00%	3,290			0.0105	875,666
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION						0.0100	392,616
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION						2.6478	1,268,282
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION						0.0088	
STREET LIGHTING SERVICE CLASSIFICATION						4.2464	
microFIT SERVICE CLASSIFICATION						5.40	

Rate Class	Price Escalator	Productivity Factor	# of Residential Customers	Price Cap Index	Rate Design Transition Years Left	Proposed Volumetric Charge	Revenue at New F/V Split
RESIDENTIAL SERVICE CLASSIFICATION	1.60%	0.00%	3,290			0.0105	875,666
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION						0.0100	392,616
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION						2.6478	1,268,282
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION						0.0088	
STREET LIGHTING SERVICE CLASSIFICATION						4.2464	
microFIT SERVICE CLASSIFICATION						5.40	

¹ These are the residential rates to which the Price Cap Index will be applied to.

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision has been issued at the time of completing this application

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate		
Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	N/A

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g. proposed ICM rate riders). Please note that existing SMIRR and SM Entry Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

STREET LIGHTING SERVICE CLASSIFICATION

microFIT SERVICE CLASSIFICATION

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.47
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0105
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0006
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kWh	(0.0047)
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0100
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0006
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kWh	(0.0047)
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation
TARIFF OF RATES AND CHARGES
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EB-2015-0074

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centres, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	175.50
Distribution Volumetric Rate	\$/kW	2.6478
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2611
Applicable only for Non-RPP Customers	\$/kW	0.9748
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kW	0.0361
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kW	(1.8481)
Applicable only for Non-RPP Customers	\$/kW	(0.1381)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	0.0000
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	2.5743
Retail Transmission Rate - Network Service Rate	\$/kW	0.6456
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	38.86
Distribution Volumetric Rate	\$/kWh	0.0088
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0006
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the OEB load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.63
Distribution Volumetric Rate	\$/kW	4.2464
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0006
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kW	(0.5966)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kW	(1.6400)
Applicable only for Non-RPP Customers	\$/kW	(0.1225)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1225)
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	1.9416
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4993

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Legal letter charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rp (reliant) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements for Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power for those classes on a retail contract. Applicants should enter the contract price plus GA for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	0
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0470
Proposed/Approved Loss Factor	1.0470
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved		Proposed		Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	% Change
Monthly Service Charge	\$ 18.88	1	\$ 18.88	\$ 22.47	1	19.01%
Distribution Volumetric Rate	\$ 0.0138	800	\$ 11.04	\$ 0.0105	800	-23.91%
Fixed Rate Riders	\$ 0.86	1	\$ 0.86	\$ -	1	-100.00%
Volumetric Rate Riders	\$ 0.0004	800	\$ 0.32	\$ -	800	-100.00%
(Sub-Total A (excluding pass through))			\$ 31.10	\$ 30.87	\$ 0.23	-0.74%
Line Losses on Cost of Power	\$ 0.0954	38	\$ 3.59	\$ 3.59	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	800	\$ 1.04	\$ 0.24	\$ 1.28	-123.08%
Rider's	\$ 0.0013	800	\$ -	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.7900	1	\$ 0.79	\$ 0.79	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	\$ -	-
(Sub-Total B - Distribution (Includes Sub-Total A))			\$ 34.44	\$ 35.49	\$ 1.05	3.05%
RTSR - Network	\$ -	838	\$ -	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	838	\$ -	\$ -	\$ -	-
(Sub-Total C - Delivery (Including Sub-Total B))			\$ 34.44	\$ 35.49	\$ 1.05	3.05%
Wholesale Market Service Charge (WVMS)	\$ 0.0044	838	\$ 3.69	\$ 0.0044	838	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	838	\$ 1.09	\$ 0.0013	838	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	-100.00%
Ontario Electricity Support Program (OESP)	\$ -	838	\$ -	\$ -	838	-
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	0.00%
Total Bill on TOU (before Taxes)			\$ 126.77	\$ 122.22	\$ 4.55	-3.59%
HST	13%		\$ 16.48	\$ 15.89	\$ 0.59	-3.59%
Total Bill (including HST)			\$ 143.25	\$ 138.11	\$ 5.14	-3.59%
Ontario Clean Energy Benefit ¹			\$ -	\$ -	\$ -	-
Total Bill on TOU			\$ 143.25	\$ 138.11	\$ 5.14	-3.59%
Total Bill on Non-RPP Avg. Price			\$ 121.38	\$ 116.83	\$ 4.55	-3.75%
HST	13%		\$ 15.78	\$ 15.19	\$ 0.59	-3.75%
Total Bill (including HST)			\$ 137.16	\$ 132.02	\$ 5.14	-3.75%
Ontario Clean Energy Benefit ¹			\$ -	\$ -	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 137.16	\$ 132.02	\$ 5.14	-3.75%
Total Bill on Average IESO Wholesale Market Price			\$ 121.38	\$ 116.83	\$ 4.55	-3.75%
HST	13%		\$ 15.78	\$ 15.19	\$ 0.59	-3.75%
Total Bill (including HST)			\$ 137.16	\$ 132.02	\$ 5.14	-3.75%
Ontario Clean Energy Benefit ¹			\$ -	\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 137.16	\$ 132.02	\$ 5.14	-3.75%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	0		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0470		
Proposed/Approved Loss Factor	1.0470		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.68	1	\$ 43.68	\$ 44.25	1	\$ 44.25	\$ 0.57	1.30%
Distribution Volumetric Rate	\$ 0.0099	2000	\$ 19.80	\$ 0.0100	2000	\$ 20.00	\$ 0.20	1.01%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ -	2000	\$ -	\$ 1.00	-100.00%
Sub-Total A (excluding pass through)			\$ 64.48			\$ 64.25	\$ -0.23	-0.36%
Line Losses on Cost of Power	\$ 0.0954	94	\$ 8.97	\$ 0.0954	94	\$ 8.97	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	2,000	\$ 2.40	\$ 0.0004	2,000	\$ 0.80	\$ 3.20	-133.33%
Low Voltage Service Charge	\$ 0.0012	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (Includes Sub-Total A)			\$ 71.84			\$ 74.81	\$ 2.97	4.13%
RTSR - Network	\$ -	2,094	\$ -	\$ -	2,094	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,094	\$ -	\$ -	2,094	\$ -	\$ -	-
Sub-Total C - Delivery (Including Sub-Total B)			\$ 71.84			\$ 74.81	\$ 2.97	4.13%
Wholesale Market Service Charge (WMSOC)	\$ 0.0044	2,094	\$ 9.21	\$ 0.0044	2,094	\$ 9.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,094	\$ 2.72	\$ 0.0013	2,094	\$ 2.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ -		\$ -	\$ -		\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	2,000	\$ 190.80	\$ 0.0954	2,000	\$ 190.80	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	2,000	\$ 190.80	\$ 0.0954	2,000	\$ 190.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 302.30			\$ 305.27	\$ 2.97	0.98%
HST	13%		\$ 39.30	13%		\$ 39.69	\$ 0.39	0.98%
Total Bill (including HST)			\$ 341.60			\$ 344.96	\$ 3.36	0.98%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on TOU			\$ 341.60			\$ 344.96	\$ 3.36	0.98%
Total Bill on Non-RPP Avg. Price			\$ 288.82			\$ 291.79	\$ 2.97	1.03%
HST	13%		\$ 37.55	13%		\$ 37.93	\$ 0.39	1.03%
Total Bill (including HST)			\$ 326.37			\$ 329.73	\$ 3.36	1.03%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 326.37			\$ 329.73	\$ 3.36	1.03%
Total Bill on Average IESO Wholesale Market Price			\$ 288.82			\$ 291.79	\$ 2.97	1.03%
HST	13%		\$ 37.55	13%		\$ 37.93	\$ 0.39	1.03%
Total Bill (including HST)			\$ 326.37			\$ 329.73	\$ 3.36	1.03%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 326.37			\$ 329.73	\$ 3.36	1.03%

Customer Class: **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: 0

Consumption	31,800	kWh
Demand	100	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 173.25	1	\$ 173.25	\$ 175.50	1	\$ 175.50	\$ 2.25	1.30%
Distribution Volumetric Rate	\$ 2.6138	100	\$ 261.38	\$ 2.6478	100	\$ 264.78	\$ 3.40	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 434.63			\$ 440.28	\$ 5.65	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	100	\$ 45.55	\$ 0.1591	100	\$ 15.91	\$ 61.46	-134.93%
Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 389.08			\$ 456.19	\$ 67.11	17.25%
RTSR - Network	\$ 2.5919	100	\$ 259.19	\$ 2.5743	100	\$ 257.43	\$ -1.76	-0.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6546	100	\$ 65.46	\$ 0.6456	100	\$ 64.56	\$ -0.90	-1.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 713.73			\$ 778.18	\$ 64.45	9.03%
Wholesale Market Service Charge (WVWSC)	\$ 0.0044	33,295	\$ 146.50	\$ 0.0044	33,295	\$ 146.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	33,295	\$ 43.28	\$ 0.0013	33,295	\$ 43.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	31,800	\$ 222.60	\$ 0.0070	31,800	\$ 222.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ -	33,295	\$ -	\$ -	33,295	\$ -	\$ -	0.00%
TOU - Off Peak	\$ 0.0800	21,309	\$ 1,704.68	\$ 0.0800	21,309	\$ 1,704.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	5,993	\$ 731.15	\$ 0.1220	5,993	\$ 731.15	\$ -	0.00%
TOU - On Peak	\$ 0.1610	5,993	\$ 964.88	\$ 0.1610	5,993	\$ 964.88	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	33,295	\$ 3,176.30	\$ 0.0954	33,295	\$ 3,176.30	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	33,295	\$ 3,176.30	\$ 0.0954	33,295	\$ 3,176.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 4,527.07			\$ 4,591.52	\$ 64.45	1.42%
HST	13%		\$ 588.52	13%		\$ 596.90	\$ 8.38	1.42%
Total Bill (including HST)			\$ 5,115.59			\$ 5,188.42	\$ 72.83	1.42%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 5,115.59			\$ 5,188.42	\$ 72.83	1.42%
Total Bill on Non-RPP Avg. Price			\$ 4,302.66			\$ 4,367.11	\$ 64.45	1.50%
HST	13%		\$ 559.35	13%		\$ 567.72	\$ 8.38	1.50%
Total Bill (including HST)			\$ 4,862.01			\$ 4,934.84	\$ 72.83	1.50%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 4,862.01			\$ 4,934.84	\$ 72.83	1.50%
Total Bill on Average IESO Wholesale Market Price			\$ 4,302.66			\$ 4,367.11	\$ 64.45	1.50%
HST	13%		\$ 559.35	13%		\$ 567.72	\$ 8.38	1.50%
Total Bill (including HST)			\$ 4,862.01			\$ 4,934.84	\$ 72.83	1.50%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 4,862.01			\$ 4,934.84	\$ 72.83	1.50%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	0
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0470
Proposed/Approved Loss Factor	1.0470
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.36	1	\$ 38.36	\$ 38.86	1	\$ 38.86	\$ 0.50	1.30%
Distribution Volumetric Rate	\$ 0.0087	800	\$ 6.96	\$ 0.0088	800	\$ 7.04	\$ 0.08	1.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 45.32			\$ 45.90	\$ 0.58	1.28%
Line Losses on Cost of Power	\$ 0.0954	38	\$ 3.59	\$ 0.0954	38	\$ 3.59	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	800	\$ 1.28	\$ 0.0002	800	\$ 0.16	\$ 1.44	-112.50%
Riders	\$ 0.0016	800	\$ -	\$ -	800	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.63			\$ 49.65	\$ 2.02	4.24%
RTSR - Network	\$ -	838	\$ -	\$ -	838	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	838	\$ -	\$ -	838	\$ -	\$ -	-
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.63			\$ 49.65	\$ 2.02	4.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	838	\$ 3.69	\$ 0.0044	838	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	838	\$ 1.09	\$ 0.0013	838	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ -	838	\$ -	\$ -	838	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 139.96			\$ 141.98	\$ 2.02	1.44%
HST	13%		\$ 18.20	13%		\$ 18.46	\$ 0.26	1.44%
Total Bill (including HST)			\$ 158.16			\$ 160.44	\$ 2.28	1.44%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on TOU			\$ 158.16			\$ 160.44	\$ 2.28	1.44%
Total Bill on Non-RPP Avg. Price			\$ 134.57			\$ 136.59	\$ 2.02	1.50%
HST	13%		\$ 17.49	13%		\$ 17.76	\$ 0.26	1.50%
Total Bill (including HST)			\$ 152.07			\$ 154.35	\$ 2.28	1.50%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 152.07			\$ 154.35	\$ 2.28	1.50%
Total Bill on Average IESO Wholesale Market Price			\$ 134.57			\$ 136.59	\$ 2.02	1.50%
HST	13%		\$ 17.49	13%		\$ 17.76	\$ 0.26	1.50%
Total Bill (including HST)			\$ 152.07			\$ 154.35	\$ 2.28	1.50%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 152.07			\$ 154.35	\$ 2.28	1.50%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	0
Consumption	28,100 kWh
Demand	88 kW
Current Loss Factor	1.0470
Proposed/Approved Loss Factor	1.0470
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.61	1	\$ 1.61	\$ 1.63	1	\$ 1.63	\$ 0.02	1.24%
Distribution Volumetric Rate	\$ 4.1919	88	\$ 388.89	\$ 4.2464	88	\$ 373.68	\$ 4.80	1.30%
Fixed Rate Riders	\$ 1	1	\$ 1	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	88	\$ -	\$ -	88	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 370.50			\$ 375.31	\$ 4.82	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.2226	88	\$ 107.59	\$ 0.7185	88	\$ 63.23	\$ 44.36	-41.23%
Riders	\$ -	88	\$ -	\$ -	88	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 262.91			\$ 312.09	\$ 49.18	18.70%
RTSR - Network	\$ 1.9548	88	\$ 172.02	\$ 1.9416	88	\$ 170.86	\$ 1.16	-0.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5062	88	\$ 44.55	\$ 0.4993	88	\$ 43.94	\$ 0.61	-1.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 479.48			\$ 526.88	\$ 47.41	9.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	29,421	\$ 129.45	\$ 0.0044	29,421	\$ 129.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	29,421	\$ 38.25	\$ 0.0013	29,421	\$ 38.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	28,100	\$ 196.70	\$ 0.0070	28,100	\$ 196.70	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0800	18,829	\$ 1,506.34	\$ 0.0800	18,829	\$ 1,506.34	\$ -	0.00%
TOU - Off Peak	\$ 0.1220	5,296	\$ 646.08	\$ 0.1220	5,296	\$ 646.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1610	5,296	\$ 852.61	\$ 0.1610	5,296	\$ 852.61	\$ -	0.00%
TOU - On Peak	\$ 0.0954	29,421	\$ 2,806.73	\$ 0.0954	29,421	\$ 2,806.73	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	29,421	\$ 2,806.73	\$ 0.0954	29,421	\$ 2,806.73	\$ -	0.00%
Average IESO Wholesale Market Price								
Total Bill on TOU (before Taxes)			\$ 3,849.15			\$ 3,896.56	\$ 47.41	1.23%
HST	13%		\$ 500.39	13%		\$ 506.55	\$ 6.16	1.23%
Total Bill (including HST)			\$ 4,349.54			\$ 4,403.12	\$ 53.57	1.23%
Ontario Clean Energy Benefit ¹			\$ 4,349.54			\$ 4,403.12	\$ 53.57	1.23%
Total Bill on TOU								
Total Bill on Non-RPP Avg. Price			\$ 3,650.86			\$ 3,698.27	\$ 47.41	1.30%
HST	13%		\$ 474.61	13%		\$ 480.77	\$ 6.16	1.30%
Total Bill (including HST)			\$ 4,125.47			\$ 4,179.04	\$ 53.57	1.30%
Ontario Clean Energy Benefit ¹			\$ 4,125.47			\$ 4,179.04	\$ 53.57	1.30%
Total Bill on Non-RPP Avg. Price								
Total Bill on Average IESO Wholesale Market Price			\$ 3,650.86			\$ 3,698.27	\$ 47.41	1.30%
HST	13%		\$ 474.61	13%		\$ 480.77	\$ 6.16	1.30%
Total Bill (including HST)			\$ 4,125.47			\$ 4,179.04	\$ 53.57	1.30%
Ontario Clean Energy Benefit ¹			\$ 4,125.47			\$ 4,179.04	\$ 53.57	1.30%
Total Bill on Average IESO Wholesale Market Price								

RESIDENTIAL SERVICE CLASSIFICATION

Customer Class: RPP / Non-RPP: 0
 Consumption: 352 kWh
 Demand: - kW
 Current Loss Factor: 1.0470
 Proposed/Approved Loss Factor: 1.0470
 Ontario Clean Energy Benefit Applied? No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.88	1	\$ 18.88	\$ 22.47	1	\$ 22.47	\$ 3.59	19.01%
Distribution Volumetric Rate	\$ 0.0138	352	\$ 4.86	\$ 0.0105	352	\$ 3.70	\$ 1.16	-23.91%
Fixed Rate Riders	\$ 0.86	1	\$ 0.86	\$ -	1	\$ -	\$ 0.86	-100.00%
Volumetric Rate Riders	\$ 0.0004	352	\$ 0.14	\$ -	352	\$ -	\$ 0.14	-100.00%
Sub-Total A (excluding pass through)			\$ 24.74			\$ 26.17	\$ 1.43	5.77%
Line Losses on Cost of Power	\$ 0.0954	17	\$ 1.58	\$ 0.0954	17	\$ 1.58	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0013	352	\$ 0.46	\$ 0.0003	352	\$ 0.11	\$ 0.56	-123.08%
Riders		352	\$ -		352	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Smart Meter Entry Charge (if applicable)								
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.65			\$ 28.64	\$ 1.99	7.47%
RTSR - Network	\$ -	369	\$ -	\$ -	369	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	369	\$ -	\$ -	369	\$ -	\$ -	-
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.65			\$ 28.64	\$ 1.99	7.47%
Wholesale Market Service Charge (WMS/C)	\$ 0.0044	369	\$ 1.62	\$ 0.0044	369	\$ 1.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	369	\$ 0.48	\$ 0.0013	369	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	352	\$ 2.46	\$ -	352	\$ -	\$ 2.46	-100.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -	369	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	225	\$ 18.02	\$ 0.0800	225	\$ 18.02	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	63	\$ 7.73	\$ 0.1220	63	\$ 7.73	\$ -	0.00%
TOU - On Peak	\$ 0.1610	63	\$ 10.20	\$ 0.1610	63	\$ 10.20	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	352	\$ 33.56	\$ 0.0954	352	\$ 33.58	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	352	\$ 33.58	\$ 0.0954	352	\$ 33.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 67.42			\$ 66.94	\$ 0.47	-0.70%
HST	13%		\$ 8.76	13%		\$ 8.70	\$ 0.06	-0.70%
Total Bill (including HST)			\$ 76.18			\$ 75.65	\$ 0.53	-0.70%
Ontario Clean Energy Benefit¹			\$ -			\$ -	\$ -	-
Total Bill on TOU			\$ 76.18			\$ 75.65	\$ 0.53	-0.70%
Total Bill on Non-RPP Avg. Price			\$ 65.04			\$ 64.57	\$ 0.47	-0.73%
HST	13%		\$ 8.46	13%		\$ 8.39	\$ 0.06	-0.73%
Total Bill (including HST)			\$ 73.50			\$ 72.97	\$ 0.53	-0.73%
Ontario Clean Energy Benefit¹			\$ -			\$ -	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 73.50			\$ 72.97	\$ 0.53	-0.73%
Total Bill on Average IESO Wholesale Market Price			\$ 65.04			\$ 64.57	\$ 0.47	-0.73%
HST	13%		\$ 8.46	13%		\$ 8.39	\$ 0.06	-0.73%
Total Bill (including HST)			\$ 73.50			\$ 72.97	\$ 0.53	-0.73%
Ontario Clean Energy Benefit¹			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 73.50			\$ 72.97	\$ 0.53	-0.73%