

November 2, 2015

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 26th Floor
Toronto, Ontario M4P IE4
Attn: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re:

Fort Frances Power Corporation

Rate Application Board File EB-2015-0070

Fort Frances Power Corporation is submitting our 2016 Price Cap Incentive Regulation rate application today as required to meet the Tranche 3 filing deadline of November 2, 2015.

In accordance with Board Order, two hard copies of the reply to the revisions are enclosed. Electronic copies of the complete response in PDF text-searchable format and the IRM rate generator have also been submitted through the Board's Regulatory Electronic Submission System ("RESS").

All of which is respectfully submitted for the Board's consideration.

Sincerely:

Marah Trivers

Finance and Regulatory Officer

Att.

Fort Frances Power Corporation



2016

Incentive Regulation Mechanism Rate Application

EB-2015-0070

Submitted November 2, 2015

Fort Frances Power Corporation EB-2015-0070 IRM4 Rate Application Page 2 of 19 November 2, 2015

EB-2015-0070

IN THE MATTER OF the *Ontario Energy Board Act, 1998,* c.15, (Schedule B);

AND IN THE MATTER OF an Application by Fort Frances Power Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2016.

APPLICATION

APPLICANTS NAME: Fort Frances Power Corporation

APPLICANTS ADDRESS: 320 Portage Avenue,

Fort Frances, Ontario P9A 3P9

Attention: Joerg Ruppenstein, President and CEO

Phone: 807-274-9291

Fax: 807-274-9375

Email: ffpc@fort-frances.com

Doug McCaig, Chairman

Fort Frances Power Corporation

Marah Trivers, Finance & Regulatory Officer

Phone: 807-274-9291

INDEX

Application	2
Manager's Summary	4
Distributor's Profile	6
Publication Notice	7
Annual Adjustment Mechanism	7
Revenue to Cost Ratio Adjustments	9
Rate Design for Residential Electricity Customers	9
Retail Transmission Service Rates (RTSR)	10
Review and Disposition of Group 1 Deferral/Variance Accts	12
Global Adjustment Settlement Process	14
LRAMVA Variance Account	16
Shared Tax Savings	16
Incremental Capital	17
Z-Factor	17
Specific Service Charge, Allowances & Loss Factors	18
MicroFIT Generator Service Charge	18
Current Tariff Sheets	18
Proposed Tariff Sheets	18
Bill Impact Summary	18

Appendix A Current Tariff Sheets

Appendix B Proposed Tariff Sheets

Appendix C Bill Impacts

Fort Frances Power Corporation EB-2015-0070 IRM4 Rate Application Page 4 of 19

November 2, 2015

Appendix D 2015 IRM Rate Generator

MANAGER'S SUMMARY

Introduction

Fort Frances Power Corporation ("FFPC") owns and operates the electricity distribution system

located within the municipal boundaries of the Town of Fort Frances.

FFPC filed a complete cost of service application EB-2013-0130 with the Ontario Energy Board

(the "Board") on February 14, 2014 under section 78 of the Ontario Energy Board Act, 1998,

S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that FFPC charges for

electricity distribution, to be effective May 1, 2014. On August 14, 2014, the Board issued its

Decision and Order ("the Decision") in regards to FFPC's 2014 cost of service rate application.

This application is FFPC's second Electricity Distribution Rate application under the Board's 4th

Generation Incentive Rate-setting Methodology, now named 'Price Cap IR'. FFPC is applying

for an Order or Orders approving the proposed distribution rates as set out in Appendix B of

this Application and believes the rates and charges to be just and reasonable pursuant to

Section 78 of the OEB Act.

FFPC has relied on Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity

Distribution Rate Applications dated July 16, 2015, The Report of the Board on Electricity

Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July

31, 2009 and the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-001,

Revision 4.0, issued June 28, 2012 ("RTSR Guidelines") in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for

implementation by the Applicant as of May 1, 2016, FFPC requests that the Board issue an

Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as

interim until the decided implementation date of the approved 2016 distribution rates.

Fort Frances Power Corporation EB-2015-0070 IRM4 Rate Application Page 5 of 19

November 2, 2015

The Applicant requests that this 4th Generation Price-Cap IR Application be disposed of by way

of a written hearing.

In the preparation of this application, FFPC used the Board's 2016 rate model, which consists of

the following Excel-based file:

• 2016 IRM Rate Generator (Version 1.0) – updated September 14, 2015

The rates and other adjustments being applied for and as calculated through the use of the

above models include the following:

• An Annual Price Cap Index Adjustment in accordance with *Chapter 3* of the *Ontario Energy*

Board Filing Requirements for Electricity Distribution Rate Applications, issued July 16, 2015.

• An adjustment of Retail Transmission Service Rates established in accordance with Board

Guideline G-2008-001 – Electricity Distribution Retail Transmission Service Rates, issued October

22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), along with updates to the

Uniform Transmission Rates (January 18, 2011, January 1, 2012, January 1, 2013 and January 1,

2014).

• Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance with

Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate

Applications, issued July 16, 2015 and The EDDVAR Report issued July 31, 2009.

Fort Frances Power Corporation EB-2015-0070 IRM4 Rate Application Page 6 of 19

November 2, 2015

FFPC also requests the continuation of rates previously approved by the Board in the rate order

EB-2013-0130 issued on September 1, 2014, that have not reached their sunset date as of May

1, 2016, the proposed effective date of this application. These rates include:

• The continuation of the rate riders for the Smart metering Entity Charge;

• The continuation of the rate riders for the disposition of Group 1 Deferral and Variance

Accounts;

• The continuation of the rate rider for the disposition of Account 1576.

2. Distributor's Profile

Fort Frances Power Corporation (FFPC) is a not-for-profit local distribution company whose sole

shareholder is the Corporation of the Town of Fort Frances. FFPC operates under a rate

minimization philosophy that balances necessary distribution system maintenance and re-

investment, to provide our customers with safe and reliable service at the lowest possible rates.

FFPC currently has no debt and operates at a zero percent rate-of-return, in the best interest of

its consumers.

FFPC is unique as its customers, precisely the residents and small businesses of the Town of

Fort Frances, are beneficiaries of a historic 1905 Agreement entered into between the Town

and the local pulp and paper mill. The 1905 Agreement obligates the mill owner, or more

precisely today, the owner of the generation assets on the Rainy River (currently H2O Power LP

("H2O"), to provide to the Town of Fort Frances, in perpetuity, 4,000 horsepower (2.984

Megawatts) at \$14 per horsepower per annum (0.21416 cents per kilowatt hour) "for municipal

purposes and for public utilities" [Fort Frances v Boise Cascade Canada Ltd., [1983] 1 SCR 171 at

184].

Fort Frances Power Corporation EB-2015-0070 IRM4 Rate Application

November 2, 2015

Page 7 of 19

The 1905 Agreement is filed as a physical bilateral contract with the IESO and represents a

financial obligation of H2O. Essentially, for 2.984 Megawatts, which represents approximately

25% of the power purchases of FFPC, H2O pays to the IESO the additional costs of power above

0.21416 cents per kilowatt hour, and the IESO credits FFPC for that amount. FFPC in turn

credits its customers who, in effect, pay a blended commodity rate reflecting the benefit of the

1905 Agreement. The amount of the benefit currently exceeds \$2.2 million annually.

The information regarding the historic 1905 agreement is provided to describe FFPC's operating

philosophy and should further information be required, please consult FFPC's 2014 Cost of

Service rate application EB-2013-0130, Exhibit 1, Executive Summary.

3. Publication Notice

FFPC is proposing that notices related to this Application appear in the Fort Frances Times

publication. The Fort Frances Times has approximately 2,800 paid newspaper subscriptions

throughout FFPC's licensed service territory.

An on-line publication is also available online at http://www.fftimes.com/.

4. Annual Adjustment Mechanism

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual

Price Cap Adjustment Mechanism as presented through the Board's Rate Generator model. The

calculation would be based on the annual percentage change in the inflation factor (currently

set at 1.60%) less an X-Factor comprised of a productivity factor (currently set at 0.0%) and the

stretch factor placement of FFPC within the Group Three (currently set at 0.30%). The Price Cap

Fort Frances Power Corporation EB-2015-0070 IRM4 Rate Application Page 8 of 19

November 2, 2015

Adjustment is therefore set by default in the model to 1.3%. FFPC received notification on

September 17, 2015, that the Board had calculated the value of the inflation factor for incentive

rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2016,

to be 2.1%. FFPC was unable to change the Rate Generator model due to cell protection within

the worksheet.

FFPC understands that as the Board will be establishing the final inflation factor, productivity

factor and stretch factor, that Board staff will update each distributor's Rate Generator model

with the final parameters during the application review process.

While the price factor adjustment under this application would apply to fixed and volumetric

distribution rates for FFPC, the following rates will not be affected:

• Rate Adders

• Rate Riders

• Low Voltage Service Charges

• Retail Transmission Service Rates

• Wholesale Market Service Rate

• Rural Rate Protection Charge

• Standard Supply Service – Administrative Charge

• microFIT Service Charge

• Specific Service Charges

Transformation and Primary Metering Allowances

• Smart Meter Entity Charge

5. Revenue to Cost Ratio Adjustments

As a result of FFPC's recent 2014 Cost of Service Rate Application (EB-2013-0130), there are no changes requested to the current revenue-to-cost ratios.

6. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210) which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016. Distributors are expected to propose changes to residential rates consistent with this policy, while also taking into account matters such as mitigating bill impacts for customers. All applicants during the IRM term of their Price Cap IR in 2016 and all Annual Index IR applicants are expected to implement this policy effective in 2016. In proposing a transition to a fully-fixed monthly service charge, FFPC has followed the approach set out in sheet 15 of the rate generator model. In addition, FFPC has analyzed its Residential class of consumers to determine the 10th percentile and the effect that the transition to the new rate design will have on them.

FFPC was able to compile a listing of all active 2014 residential customer locations (meter locations) through a billing system export, containing monthly consumption totals and annual consumption totals for each customer location. This listing captured consumption data for the entire 2014 calendar year, representing 100% of FFPC's 2014 Active Residential customer base. FFPC feels that all customers are fairly represented and that a prudent 10th percentile was established with the approach of utilizing data from 100% of its Residential customer base over an entire consumption year.

FFPC notes that the raw data set contained 3,634 active customer locations, with 630 being duplicates due to customers moving to and from various locations. In other words, more than

one customer occupied a customer location over the course of the calendar year resulting in the annual consumption being split across various customers. For these 630 duplicates, FFPC summed the monthly consumptions of the various customers that occupied any particular customer location to compute the total annual consumption. At the time of the billing system export, FFPC had a total of 3,277 unique active customer locations (meters), which compares to an approved billing determinant of 3,290 residential customers from FFPC's 2014 Cost of Service application. The customer counts are almost identical.

FFPC calculated the average monthly kWh consumption by dividing the total annual consumption for each unique customer location by the number of months over which the consumption was accrued.

Utilizing this approach FFPC established the 10th percentile to be 352kWh with a corresponding total bill impact of -0.73% at this usage level. As a result, FFPC requests to begin implementing the rate design change to fixed residential distribution rates over the Board's proposed 4 year implementation horizon.

Table 1: Rate Design Transition – Year 1 Proposal

Rate Design Transition	Current Rates	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	18.88	745,382	58.9%	10.3%	3.30	69.1%	22.18	875,666
Current Residential Variable Rate (inclusive of R/C adj.)	0.0138	520,971	41.1%			30.9%	0.0104	392,616
		1,266,353						1,268,282

7. Retail Transmission Service Rates (RTSR)

In reference to Board Guideline G-2008-001 – *Electricity Distribution Retail Transmission Service Rates,* issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), FFPC is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of

historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in USoA Accounts 1584 and 1586.

FFPC used the 2016 RTSR Adjustment Worksheet within the 2016 IRM Rate Generator model to determine the proposed adjustments to the current Retail Transmission Service Rates approved in FFPC's 2015 IRM4 rate application EB-2014-0074.

FFPC understands that the worksheet reflects the most current UTRs approved by the Board (EB-2014-0357, issued on January 8, 2015 and effective January 1, 2015). FFPC further understands that Board staff will update each distributor's 2016 RTSR worksheet within the Rate Generator to incorporate UTR adjustments approved for 2016.

FFPC used the most recent non-loss adjusted billing determinants from the 2014 RRR filing data. Table 2 below features the RTSR billing determinants used in the model.

Table 2: RRR 2.1.5 – Performance Based Regulation (Table 3) for 2014 annual consumption

Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kWs (b+d+f)
Residential	39,656,511.90	0
General Service < 50 kW	14,297,211.00	0
General Service >= 50 kW	24,355,546.00	56,708
Street Lighting Connections	379,146.00	1,058
Unmetered Scattered Load Connections	62,628.00	0
Total (Auto-Calculated)	78,751,042.90	57,766

Table 3: RTSR Adjusted Billing Determinants

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	39,656,512	0	1.0470	41,520,368
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	39,656,512	0	1.0470	41,520,368
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	14,297,211	0	1.0470	14,969,180
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	14,297,211	0	1.0470	14,969,180
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	24,355,546	56,708		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	24,355,546	56,708		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	62,628	0	1.0470	65,572
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	62,628	0	1.0470	65,572
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	379,146	1,058		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	379,146	1,058		

FFPC included the proposed changes to RTSR rates pending the update to FFPC's 2016 RTSR worksheet to incorporate UTR adjustments approved for 2016 in Table 3.

Table 4: Proposed RTSR Charges Pending UTR Adjustment

Rate Class		Networ	k Ch	arge	Connection Charges			
	Current		urrent Proposed		Current		Proposed	
Residential	\$	0.0070	\$	0.0070	\$	0.0018	\$	0.0018
GS<50 kW	\$	0.0063	\$	0.0063	\$	0.0016	\$	0.0016
GS 50 to 4,999 kW	\$	2.5919	\$	2.5743	\$	0.6546	\$	0.6456
Unmetered Scattered Load	\$	0.0063	\$	0.0063	\$	0.0016	\$	0.0016
Street Lighting	\$	1.9548	\$	1.9416	\$	0.5062	\$	0.4993

8. Review and Disposition of Group 1 Deferral/Variance Accts

Chapter 3 of the Board's Filing Requirements and the EDDVAR Report, provide direction that under 4th Generation IR, the distributor's Group 1 audited account balances are to be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as of December 31, 2014 to determine if the threshold has been exceeded.

FFPC completed Board Staff's 2016 IRM Rate Generator – Tab 3: '2015 Continuity Schedule', and the threshold test showed a regulatory recovery of \$0.0013 per kWh, however, the model

did not recognize that the \$0.001 per kWh threshold was exceeded. As FFPC's DVA balances exceed the disposition threshold, FFPC requests to dispose of its Group 1 DVA balances. In order to allow the model to calculate the appropriate DVA rate riders FFPC set cell C29 in tab 4: "Billing Det. For Def-Var" of the 2016 IRM Rate Generator model to "Yes".

FFPC confirms that the auto populated billing determinants used in the Rate Generator for allocated DVA account balances to be accurate and in accordance to FFPC's most recent RRR filings.

Table 5: Billing Determinants for DVA Rate Riders

Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers
RESIDENTIAL SERVICE	kWh	39,656,512	0	367,384	0
GENERAL SERVICE LESS THAN 50 KW SERVICE	kWh	14,297,211	0	325,738	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE	kW	24,355,546	56,708	20,947,706	56,708
UNMETERED SCATTERED LOAD SERVICE	kWh	62,628	0	0	0
STREET LIGHTING SERVICE	kWh	379,146	1,058	379,146	1,058
	Total	78,751,043	57,766	22,019,974	57,766

FFPC is requesting the disposition of the deferral and variance account balances over a one (1) year period, as shown in Table 6 below.

Table 6: Deferral and Variance Account Proposed Allocated Balances and Rate Riders

							Metered kWh or kW for	Global
			Metered kW	Allocation of Group 1 Account	Deferral/Variance	Allocation of Balance	Non-RPP Customers	Adjustment
Rate Class	Unit	Total Metered kWh	or kVA	Balances to All Classes	Account Rate Rider	in Account 1589	(less WMP if applicable)	Rate Rider
RESIDENTIAL SERVICE	kWh	39,656,512	0	24,096	0.0006	969	367,384	0.0026
GENERAL SERVICE LESS THAN 50 KW SERVICE	kWh	14,297,211	0	8,689	0.0006	860	325,738	0.0026
GENERAL SERVICE 50 TO 4,999 KW SERVICE	kW	24,355,546	56,708	14,804	0.2611	55,277	56,708	0.9748
UNMETERED SCATTERED LOAD SERVICE	kWh	62,628	0	38	0.0006	0	0	0.0000
STREET LIGHTING SERVICE	kWh	379,146	1,058	230	0.0006	1,000	379,146	0.0026
Total		78,751,043	57,766	47,858		58,107	1,128,976	

The 2014 DVA rate riders approved in EB-2013-0130 have a sunset date of August 31, 2016.

Fort Frances Power Corporation EB-2015-0070 IRM4 Rate Application Page 14 of 19

November 2, 2015

9. Global Adjustment Settlement Process

FFPC does not have any Class A customers within its customer base, and as such FFPC's

customer base consists solely of Class B customers. In January 2014, FFPC successfully

transitioned to "True Monthly Billing", where all customers are billed on their monthly

consumption between the first calendar day of the month, and the last calendar day of the

month. As such, no proration of billing charges across calendar months is required, as the

billing period aligns with calendar months. FFPC has installed smart meters on 100% of its

customer base (with the exception of Non-metered Scattered Load and Street Light Customers)

which has enabled the automatic consumption reporting from all metered rate classes.

Class B customers pay the Global Adjustment ("GA") charge based on the amount of electricity

they consume in a month. Within the Class B group, there are two categories of customers:

RPP customers who pay an RPP rate which has a built in GA adjustment component and the

remaining Non-RPP customers who pay the Hourly Ontario Electricity Price, who pay a monthly

GA price separately on their bills.

GA Rate Used:

FFPC uses the first GA estimate to bill its customers. This treatment is applicable to all

customer classes.

Process for providing consumption estimates to IESO:

As FFPC utilizes "True Monthly Billing", actual monthly consumption values are used to

determine IESO settlement amounts, and as such no consumption estimates are used.

For monthly GA reconciliation with IESO, FFPC splits RPP customer consumption and Non-RPP

customer consumption utilizing revenue reports generated from its billing system, which are

Fort Frances Power Corporation EB-2015-0070 IRM4 Rate Application Page 15 of 19

November 2, 2015

populated with data from smart meters across 100% of FFPC's customer base (with the

exception of Non-metered Scattered Loads and Street Lights).

True up process to reconcile estimates of RPP and Non-RPP consumption, once actuals are

<u>known:</u>

For both RPP and Non-RPP consumption, FFPC reconciles the variance between the first GA

estimate used for billing monthly consumption, and the final GA rate as set by the IESO. FFPC

conducts this reconciliation monthly as part of its monthly IESO settlement process.

FFPC records accruals for unbilled revenue on a monthly basis along with appropriate

interest/carrying charges. FFPC also conducts quarterly reconciliations on account 1589, Global

Adjustment Variance Account. Following this reconciliation balances are reported through RRR

Filings.

1905 Historic Power Agreement:

FFPC's settlement process has one unique aspect in regards to the 1905 Historic Power

Agreement. The volume of electricity under the agreement is not subjected to Global

Adjustment charges. All of FFPC's RPP and Non-RPP customers that are eligible to receive the

1905 Agreement Credit initially pay applicable GA charges on their total volume of electricity

consumed. FFPC computes the total value of the 1905 Agreement on a monthly basis, which

includes avoided GA charges, and in turn credits all eligible customers (retailer enrolled

customers are not eligible to receive the credit) at a fixed monthly rate, as well as on an annual

basis upon receipt of the audited value of the 1905 Agreement in the prior calendar year. FFPC

includes the GA exemption as part of the 1905 Agreement rebate monthly and annual

reconciliation processes, as opposed to reducing the GA monthly remittances to ensure

transparency of the GA exemption associated with the agreement. The unpaid residual value

from the preceding calendar year is applied as a lump sum credit to all eligible recipients

according to their proportion of electricity consumed.

Fort Frances Power Corporation EB-2015-0070 IRM4 Rate Application Page 16 of 19

November 2, 2015

FFPC's unique settlement aspects are further detailed in Ontario Regulation 429/04. FFPC's GA

settlement process and corresponding account balances were audited by Board Staff in 2011.

For further details of the audit please refer to the November 25, 2011 audit report entitled

"Audit Review of Deferral and Variance Accounts". A subsequent audit follow-up was also

conducted by Board Staff in 2012. For further details regarding the follow-up audit please refer

to the August 31, 2012 audit report entitled "Follow-up Review of Audit Review - Fort Frances

Power Corporation - Deferral and Variance Accounts".

10. LRAM Variance Account

In order to control costs, FFPC has been able to calculate previous LRAMVA claims with internal

staff. FFPC would like to continue this practice but there has been a recent staff change at FFPC

resulting from a retirement. The staff change was in the finance and regulatory area. Before

another LRAMVA claim is made, current FFPC staff wants to fully understand the internal

LRAMVA calculations associated with such a claim. As such, FFPC will not be applying for

disposition of LRAMVA in this application. FFPC expects to review the 1568 LRAMVA account

for disposition in a future IR application.

11. Shared Tax Savings

FFPC completed the Board's 2016 Tax Sharing tabs within the Rate Generator model as a filing

requirement of this application. The model performs a calculation to determine if there are

savings due to ratepayers as a result of corporate tax savings implemented since the 2014 Cost

of Service decision (EB-2013-0130).

In FFPC's Cost of Service Application, EB-2013-0130, Board Staff Submission, June 27, 2014,

Fort Frances Power Corporation EB-2015-0070 IRM4 Rate Application

Page 17 of 19 November 2, 2015

9. Accounting, P4, Account 1592, PILs and Tax Variance for 2006 and Subsequent Years, p. 52,

FFPC had requested an exception from recording any tax variances in Account 1592 due to our

not-for-profit status and rate minimization strategy.

The Board Staff Submission stated that:

"FFPC has requested an exception from recording any tax variances in Account 1592 due to its

not-for-profit status and rate minimization strategy.

Board staff notes that FFPC had Shared Tax Savings Adjustments for each year in its 2012 and

2013 IRM of approximately \$3,000. In response to a Board staff interrogatory, FFPC was asked

that given these 2012 and 2013 savings, why FFPC believed that going forward there would be

no tax variances that would need to be captured in account 1592. FFPC responded that for the

2014 test year, the PILs and tax rate are assumed to be zero and as FFPC is a not-for-profit

entity, it assumed that the tax rate will remain at zero in the future, resulting in no tax

variances.

Given this unique circumstance in which there is no provision for taxes included in the revenue

requirement, Board staff agrees that recording an amount in Account 1592 is not relevant."

To FFPC's knowledge, there are no known tax rate changes in 2016 versus the tax rates

applicable for 2015 and, accordingly, FFPC is not seeking Board authorization to charge a

Shared Tax Savings rate rider.

12. Incremental Capital Module

FFPC is not applying for incremental capital relief during the IRM term within this application.

13. Z-Factor Cost Recovery

FFPC is not applying for Z-Factor cost claims within this application.

14. Specific Service Charge, Allowances and Loss Factors

FFPC is requesting the continuation of current Specific Service Charges, Allowances, and Loss Factors as approved by the Board (EB-2013-0130).

15. MicroFIT Generator Service Charge

FFPC is requesting the continuation of the current monthly service charge of \$5.40 as previously approved by the Board (EB-2013-0130).

16. Current Tariff Sheets

FFPC's current tariff sheets are provided in Appendix A of this application.

17. Proposed Tariff Sheets

FFPC's proposed tariff sheets are provided in Appendix B of this application. FFPC has submitted an Excel version with its submission.

18. Bill Impacts

FFPC's Bill Impact calculations are provided in Appendix C.

Table 7: Bill Impacts on Proposed May 1, 2016 rates

Rate Class	Bill Impact Quantity		Rate Class Bill Impact Quar		Bill Calculation Total		Bill Calculation Total		Differe	nce
	kWh	kW	Current	Proposed	\$	%				
Residential	800		\$137.16	\$132.02	-\$5.14	-3.75%				
Residential - 10th percentile	352		\$73.50	\$72.97	-\$0.53	-0.73%				
GS<50 kW	2,000		\$326.37	\$329.73	\$3.36	1.03%				
GS 50 to 4,999 kW	31,800	100	\$4,862.01	\$4,934.84	\$72.83	1.50%				
Unmetered Scattered Load	800		\$152.07	\$154.35	\$2.28	1.50%				
Street Lighting	28,100	88	\$4,125.47	\$4,179.04	\$53.57	1.30%				

Fort Frances Power Corporation EB-2015-0070 IRM4 Rate Application Page 19 of 19 November 2, 2015

FFPC's current bill calculation does not include the Ontario Clean Energy Benefit (OCEB) since the OCEB will be eliminated on January 1, 2016 and the bill impacts are to reflect the rate changes as at May 1, 2016. The proposed rates will result in a slight rate reduction for Residential customers of -3.75% and minimal rate increases of 1.03% to General Service Less than 50 kW customers, 1.5% to General Service 50 to 4,999 kW customers, 1.5% to Unmetered Scattered Load customers and 1.3% to Street Lighting customers.

Fort Frances Power Corporation

APPENDIX A

Current Tariff of Rates and Charges

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as appoved by the Board, which may be applicable to the administration of the schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	18.88
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.86
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Dispostion of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kVVh	(0.0010)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until August 31, 2015	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as appoved by the Board, which may be applicable to the administration of the schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Service Charge	\$	43.68
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	6.99
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0,79
Distribution Volumetric Rate	\$/kVVh	0.0099
Rate Rider for Dispostion of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kVVh	0.0104
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until August 31, 2015	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

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EB-2015-0074

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centres, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as appoved by the Board, which may be applicable to the administration of the schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Service Charge	\$	173.25
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	19.63
Distribution Volumetric Rate	\$/kW	2.6138
Rate Rider for Dispostion of Deferral/Variance Accounts (2014) - effective until August 31, 2016	\$/kW	0.0361
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	(1.8481)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.3535)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kVV	4.0613
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1381)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5919
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6546
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kVVh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as appoved by the Board, which may be applicable to the administration of the schedule.

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Service Charge (per customer)	\$	38.36
Distribution Volumetric Rate	\$/kWh	0.0087
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kVVh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the OEB load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the

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\$	1.61
\$/kW	4.1919
\$/kW	(0.5966)
\$/kVV	(1.6400)
\$/kW	(0.5035)
\$/kW	3.6039
\$/kW	(0.1225)
\$/kW	1.9548
\$/kVV	0.5062
\$/kWh	0.0044
\$/kVVh	0.0013
\$	0.25
	\$/k\V \$/k\V \$/k\V \$/k\V \$/k\V \$/k\V \$/k\V

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears Certificate	S	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Legal letter charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	25.00
Returned Cheque Charge (plus bank charges)	\$	25.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment Charge – per month	%	1.50
Late Payment Charge – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185,00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65,00
Install/Remove load control device – after regular hours	\$	185.00
Other		
Service call – customer owned equipment	\$	65.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-lime charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Fort Frances Power Corporation

APPENDIX B

Proposed Tariff of Rates and Charges

Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates. Charges and Loss Factors

EB-2015-0074

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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Service Charge	\$	22.47
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0105
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0006
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016 Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kWh	0.0001
Applicable only for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date Sunday, May 01, 2016
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EB-2015-0074

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

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Service Charge	\$	44.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0100
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0006
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016 Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kWh	0.0002
Applicable only for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

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\$	175.50
\$/kW	2.6478
\$/kW	0.2611
\$/kW	0.9748
\$/kW	0.0361
\$/kW	(1.8481)
\$/kW	(0.1381)
\$/kW	0.0000
\$/kW	2.5743
\$/kW	0.6456
\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25
	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW

Effective and Implementation Date Sunday, May 01, 2016
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approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

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\$	38.86
\$/kWh	0.0088
\$/kWh	0.0006
\$/kWh \$/kWh	(0.0004) 0.0000
\$/kWh	0.0063
\$/kWh	0.0016
\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25
	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

Effective and Implementation Date Sunday, May 01, 2016

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EB-2015-0074

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the OEB load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	1.63
Distribution Volumetric Rate	\$/kW	4.2464
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0006
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016 Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kW	(0.5966)
Applicable only for Non-RPP Customers	\$/kW	(1.6400)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1225)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	1.9416
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4993
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

(1.00)

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Primary Metering Allowance for transformer losses - applied to measured demand and energy

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)

Fort Frances Power Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Legal letter charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35

Fort Frances Power Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

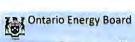
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Melered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5.000 kW	1.0365

Fort Frances Power Corporation

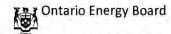
APPENDIX C

Bill Impacts



Customer Class: RE RPP / Non-RPP: 0	SIDENTIAL	SERVICE CLASSIFICATION		
Consumption	800	kWh		
Demand	- 4	kW		
Current Loss Factor	1.0470			
I/Approved Loss Factor	1.0470			
ergy Renefit Applied?	No			

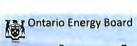
	1	Current Bo	ard-Approve	ď				Proposed				Imp	act
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$ C	hange	% Change
Monthly Service Charge	\$	18.88	1	\$	18.88	\$	22.47	1	\$	22.47	\$	3 59	19.01%
Distribution Volumetric Rate	\$	0.0138	800	\$	11.04	\$	0.0105	800	\$	8.40	-\$	2 64	-23.91%
Fixed Rate Riders	\$	0,86	1	\$	0.86	\$		1	\$	120	-\$	0.86	-100.00%
Volumetric Rate Riders	\$	0.0004	800	\$	0.32	5		800	5		-5	0.32	-100.00%
Sub-Total A (excluding pass through)				\$	31.10				\$	30.87	-\$	0.23	-0.74%
Line Losses on Cost of Power	5	0.0954	38	\$	3.59	\$	0.0954	38	\$	3.59	\$	-	0.00%
Total Deferral/Variance Account Rate	-s	0.0040	800	-S	1.04	-	0,0003	800				4.00	400 000
Riders	-9	0.0013	800	-2	1.04	\$	0.0003	800	\$	0.24	S	1.28	-123.08%
Low Voltage Service Charge			800	\$				800	\$	2	\$	4	
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	- 1	\$	0.79	\$	*	0.00%
Sub-Total B - Distribution (includes Sub-					****								
Total A)	3			\$	34.44				\$	35.49	\$	1.05	3.05%
RTSR - Network	\$	167	838	\$		\$		838	\$	7.	\$	-	
RTSR - Connection and/or Line and						Y.		200					
Transformation Connection	\$	1.51	838	\$		\$	-	838	\$		\$		
Sub-Total C - Delivery (including Sub-				s	34,44				\$	35.49	\$	1.05	3,059
Total B)					34.44				,	35,49	3	1.05	3.057
Wholesale Market Service Charge (WMSC)	\$	0.0044	838	5	3.69	\$	0.0044	838	\$	3.69	\$		0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	838	\$	1.09	5	0.0013	838	5	1.09	\$		0.00%
Standard Supply Service Charge	s	0.2500	330	\$	0.25	5	0.25	000	5	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		0.0070	800	5	5.60	S	0.23	800	S	0.20	-\$	5.60	-100.00%
Ontario Electricity Support Program		0.0070	800	3	5.00	1		800	4		-9	3.00	-100.007
(OESP)	100					\$	4	838	\$	8	\$		
TOU - Off Peak		0.0800	512	s	40.96	5	0,0800	512	s	40.96	\$	-5	0.00%
TOU - Mid Peak	1	0.1220	144	S	17.57	5	0.1220	144	\$	17.57	S	-21	0.00%
TOU - On Peak	18	0.1610	144	s	23.18	S	0.1610	144	S	23.18	S		0.00%
Non-RPP Retailer Avg. Price	Š	0.0954	800	s	76.32	5	0.0954	800	S	76.32	\$		0.00%
Average IESO Wholesale Market Price		0.0954	800	S	76.32	1	0.0954	800	\$	76.32	\$		0.009
Average icoo vyholesale Market Price	-	0.0934	800	3	10.32	13	0.0954	800	9	70.52	9	-	0.007
Total Bill on TOU (before Taxes)	-			S	126.77		-		5	122.22	.4	4.55	-3,599
HST		13%		\$	16.48	1	13%		S	15.89	-\$	0.59	-3.59%
Total Bill (including HST)		1370		5	143.25	1	1076		\$	138.11	-\$	5 14	-3.59%
Ontario Clean Energy Benefit 1				5	140.20	1	1		~	100.11		0.14	0.007
Total Bill on TOU				5	143.25				s	138.11		5.14	-3.59%
Total bill on Too			-	4	140.20			-	÷	100.11		0.14	70.007
Total Bill on Non-RPP Avg. Price				\$	121.38				5	116.83	-\$	4.55	-3.75%
HST		13%		5	15.78	1	13%		s	15.19	-\$	0.59	-3.75%
Total Bill (including HST)		1070		S	137 16		1010		s		-\$	5.14	-3.75%
Ontario Clean Energy Benefit				5	10.10	1			*	102.02		0.11	0.107
Total Bill on Non-RPP Avg. Price				\$	137.16				\$	132.02	-\$	5.14	-3.75%
Total Bill on Average IESO Wholesale Market Price				5	121.38				5	116.83	-\$	4,55	-3,75%
HST	1	13%		S	15.78	1	13%		s	15.19	-\$	0.59	-3.75%
Total Bill (including HST)				\$	137.16	1	1,50,59		\$	132.02	-\$	5.14	-3.759
Ontario Clean Energy Benefit 1				S	14	1			1		120	1334	
Total Bill on Average IESO Wholesale Market Price				2	137.16				1.5	132.02	-5	5.14	-3.759



Ontario Energy Board Incentive Regulation Model for 2016 Filers

Customer Class: R	ESIDENTIAL SERVIC	CLASSIFICATION - 10th Percentile	
RPP / Non-RPP: 0			
Consumption	352	kWh	
Demand		kW	
Current Loss Factor	1.0470		
Proposed/Approved Loss Factor	1,0470		
Ontario Clean Energy Benefit Applied?	No		

		Current Boa	ard-Approved		Proposed						Impact		
		Rate (\$)	Volume	(Charge (\$)		Rate (\$)	Volume	C	harge (\$)	\$ (hange	% Change
Monthly Service Charge	\$	18.88	1	\$	18.88	\$	22.47	1	\$	22.47	\$	3.59	19.019
Distribution Volumetric Rate	s	0.0138	352	100	4.86	\$	0.0105	352	\$	3.70	-\$	1.16	-23.919
Fixed Rale Riders	\$	0.86	1	\$	0.86	\$	2/2/07	1	\$	-	-\$	0.86	-100.009
Volumetric Rate Riders	\$	0.0004	352		0.14	\$		352	\$	1	-\$	0.14	-100.009
Sub-Total A (excluding pass through)		- 7		\$	24.74	_			_	26.17	\$	1.43	5.77
Line Losses on Cost of Power	5	0.0954	17	\$	1.58	\$	0.0954	17	\$	1.58	\$		0.009
Total Deferral/Variance Account Rate		3.75				100	1000	- 1	61	T. Table		100	
Riders	-\$	0.0013	352	-\$	0.46	\$	0.0003	352	\$	0.11	\$	0.56	-123.08
Low Voltage Service Charge			352	5	911			352	\$	15-0	\$	6	
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00
Sub-Total B - Distribution (includes Sub-Total A)				\$	26.65				\$	28.64	\$	1.99	7.47
RTSR - Network	\$	•	369	\$		\$		369	\$	- 2	\$	- 1	
RTSR - Connection and/or Line and	\$		369	\$		\$		369	\$		\$	4	
Transformation Connection				-	_				_		*		
Sub-Total C - Delivery (including Sub- Total B)				\$	26.65				\$	28.64	\$	1.99	7.47
Wholesale Market Service Charge		126222	200					222					9.22
(WMSC)	\$	0.0044	369	\$	1.62	\$	0.0044	369	\$	1.62	\$	-	0.00
Rural and Remote Rate Protection (RRRP)	\$	0.0013	369	\$	0.48	5	0.0013	369	\$	0.48	\$		0.00
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	5	0.25	1	\$	0.25	\$	-	0.00
Debt Retirement Charge (DRC)	\$	0.0070	352	\$	2.46	\$		352	\$	12-1	-\$	2.46	-100.00
Ontario Electricity Support Program (OESP)	48					\$	- 4	369	\$	4	\$	-41	
TOU - Off Peak	5	0.0800	225	\$	18.02	\$	0.0800	225	\$	18.02	\$		0.00
TOU - Mid Peak	5	0.1220	63	\$	7 73	\$	0.1220	63	\$	7.73	\$	101	0.00
TOU - On Peak	s	0.1610	63	\$	10.20	\$	0.1610	63	100	10.20	\$	-	0.00
Non-RPP Retailer Avg. Price	s	0.0954	352	\$	33.58	5	0.0954	352	100	33.58	\$		0.00
Average IESO Wholesale Market Price	\$	0.0954	352	\$	33.58	\$	0.0954	352	350	33.58	\$		0.00
Total Bill on TOU (before Taxes)		43.0		\$	67.42		945			66.94	-\$	0.47	-0.70
HST		13%		\$	8.76		13%		\$	8.70	-\$	0.06	-0.70
Total Bill (including HST)		- 1		\$	76.18	1			\$	75.65	-\$	0.53	-0.70
Ontario Clean Energy Benefit 1				\$	-								100,000
Total Bill on TOU				\$	76.18				\$	75.65	-\$	0.53	-0.70
Total Bill on Non-RPP Avg. Price			-	\$	65.04				s	64.57	-\$	0.47	-0.73
HST		13%		\$	8.46		13%		\$	8.39	-\$	0.06	-0.73
Total Bill (including HST)		-7.77		\$	73.50		-37		DOI	72.97	-\$	0.53	-0.73
Ontario Clean Energy Benefit 1				\$	-			(i)	1				3.70
Total Bill on Non-RPP Avg. Price				\$	73.50				\$	72.97	-\$	0.53	-0.73
						1					100		
Total Bill on Average IESO Wholesale Market Price		FACIO		\$	65.04		1,280		1.5	64.57	-\$	0.47	-0.73
HST		13%		\$	8.46		13%		\$	8.39	-\$	0.06	-0.73
Total Bill (including HST)				\$	73.50				\$	72.97	-\$	0.53	-0.73
Ontario Clean Energy Benefit 1				\$									
Total Bill on Average IESO Wholesale Market Price				\$	73.50				\$	72.97	-\$	0.53	-0.73



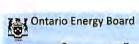
Customer Class:

RPP / Non-RPP:
Consumption
Demand
Current Loss Factor
Proposed/Approved Loss Factor
Ontario Clean Energy Benefit Applied?

Customer Class:
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

kWh
kW

		Current Bo	ard-Approved	t				Proposed				Imp	act
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	5	Change	% Change
Monthly Service Charge	S	43,68	1	S	43.68	\$	44.25	1	\$	44.25	S	0.57	1.30%
Distribution Volumetric Rate	S	0.0099		s	19.80	5	0.0100	2000	S	20 00	\$	0.20	1.01%
Fixed Rate Riders	\$		100000	S	-	5		1	S		S		
Volumetric Rate Riders	\$	0,0005	2000	S	1.00	\$	2	2000	5	-	-S	1.00	-100.00%
Sub-Total A (excluding pass through)				\$	64.48	-		-	\$	64.25	-\$	0.23	-0.36%
Line Losses on Cost of Power	S	0.0954	94	S	8.97	5	0.0954	94	\$	8.97	\$	1	0.00%
Total Deferral/Variance Account Rate	2	2 22 42						0.000					
Riders	-\$	0.0012	2,000	-\$	2.40	\$	0.0004	2,000	\$	0.80	\$	3.20	-133.33%
Low Voltage Service Charge			2,000	\$				2,000	\$	- 0	\$. (4)	
Smart Meter Entity Charge (if applicable)	5	0.7900		5	0.79	5	0,7900	1	S	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				4							-	2.20	
Total A)				\$	71.84				\$	74.81	\$	2.97	4.13%
RTSR - Network	\$		2.094	\$		5		2.094	\$		\$		
RTSR - Connection and/or Line and	112		3	100				-	7				
Transformation Connection	\$		2,094	S	1.8	\$	100	2,094	\$	4.5	\$	1.5	
Sub-Total C - Delivery (including Sub-				4.	100.00						\$		2.266
Total B)				\$	71.84				\$	74.81	2	2.97	4,13%
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,094	\$	9.21	s	0.0044	2,094	s	9.21	\$	7.4	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	2,094	\$	2.72	S	0,0013	2,094	S	2.72	\$	100	0.00%
Standard Supply Service Charge	5	0.2500		\$	0.25	\$	0.25	1	S	0.25	\$	1.0	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	/2 G (C	\$	14.00	5	0.0070	2,000	S	14.00	\$	120	0.00%
Ontario Electricity Support Program		0.0070	1,000	*	14.00	1	0.007.0		E .	14,00	13		0.007
(OESP)						\$	*	2,094	\$	- 7	\$	100	
TOU - Off Peak	5	0.0800	1,280	\$	102 40	5	0.0800	1,280	\$	102.40	S	1.5	0.00%
TOU - Mid Peak	\$	0.1220		\$	43.92	\$	0.1220	360	S	43.92	\$		0.00%
TOU - On Peak	5	0.1610		\$	57.96	S	0.1610	360	S	57.96	\$	12	0.00%
Non-RPP Retailer Avg. Price	s	0.0954		\$	190.80	5	0.0954	2,000	\$	190,80	\$	0.11	0.00%
Average IESO Wholesale Market Price	\$	0.0954		\$	190.80	\$	0,0954	2.000	S	190 80	S	-0.1	0.00%
Average IESS Windesdate Market Free		0,0504	2,000	Ť	100.00	-	0,0004	2,000	-	100 00			0.00%
Total Bill on TOU (before Taxes)				\$	302.30	_			5	305.27	\$	2.97	0.98%
HST		13%		5	39.30	1	13%		S	39.69	\$	0.39	0.98%
Total Bill (including HST)		7.27		\$	341.60		5200		5	344 96	\$	3.36	0.98%
Ontario Clean Energy Benefit *				S					7				
Total Bill on TOU				\$	341.60				3	344.96	\$	3,36	0.98%
	-					200			1	S-0000	200		
Total Bill on Non-RPP Avg. Price				\$	288.82	1			\$	291.79	\$	2.97	1.03%
HST		13%		\$	37.55	1	13%		5	37.93	\$	0.39	1.03%
Total Bill (including HST)				\$	326.37	1			\$	329.73	\$	3.36	1.03%
Ontario Clean Energy Benefit 1	-1			\$		1			100		6		
Total Bill on Non-RPP Avg. Price				\$	326.37				\$	329.73	\$	3,36	1.03%
7 - 1500 White - 1 - 1 - 1 - 1 - 1					200.00					291.79		2.02	1.03%
Total Bill on Average IESO Wholesale Market Price		446		\$	288.82 37.55	1	404		\$	37.93	\$	0.39	1.039
HST		13%		\$ 5	326.37	1	13%		S				
Total Bill (including HST)	1		1 4 4	9 0	320.37	14			\$	329.73	\$	3.36	1.03%
Ontario Clean Energy Benefit 1	1			5	200				\$	200	s	0.00	2011
Total Bill on Average IESO Wholesale Market Price	_			3	326.37				•	329.73	3	3.36	1.03%



		Current Bo	ard-Approve	d				Proposed				Imp	act
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	s	Change	% Change
Monthly Service Charge	\$	173,25	1	\$	173.25	\$	175.50	1	S	175.50	\$	2.25	1.30%
Distribution Volumetric Rate	\$	2.6138	100	\$	261.38	\$	2.6478	100	\$	264.78	\$	3.40	1 30%
Fixed Rate Riders	\$		1	S		\$		1	\$		\$	-	
Volumetric Rate Riders	\$	*	100	\$		\$	- 9	100	\$		\$		
Sub-Total A (excluding pass through)				S	434.63				\$	440.28	\$	5.65	1.30%
Line Losses on Cost of Power	\$		-	\$		\$	-		\$		\$	-	
Total Deferral/Variance Account Rate	-5	0,4555	100	-S	45 55	5	0.1591	100	s	15.91	5	61.46	-134.93%
Riders	12.	138,338	127			1	10.100		-	1-1-1	12		
Low Voltage Service Charge			100	\$	*	١.		100	S		\$		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$		1	2		9	- 1	
Sub-Total B - Distribution (includes Sub-				\$	389.08				\$	456.19	\$	67.11	17.259
Total A) RTSR - Network	\$	2,5919	100	S	259.19	\$	2.5743	100	\$	257 43	-\$	1.76	-0.68%
RTSR - Connection and/or Line and	3	2.0919	100	2	598 18	,	2.5/43	100	*	257 45	.0	1.70	-0.067
Transformation Connection	\$	0.6546	100	\$	65.46	\$	0.6456	100	\$	64.56	-\$	0.90	-1.37%
Sub-Total C - Delivery (including Sub-	-								7,-	5.75.54	2	- A-5.5	- 30.00
Total B)				\$	713.73				\$	778.18	\$	64.45	9.039
Wholesale Market Service Charge (WMSC)	s	0,0044	33,295	s	146.50	5	0,0044	33,295	s	146 50	s		0.00%
n		0.0040			10.00		0.0040	00.005		40.00			0.000
Rural and Remote Rate Protection (RRRP)	\$	0.0013 0.2500	33,295	\$	43.28	5	0.0013	33,295	\$	43.28 0.25	\$		0.009
Standard Supply Service Charge	\$	0.2500	31,800		0.25 222.60		0.0070	24 000	\$	222.60	S	1	0.009
Debt Retirement Charge (DRC)	•	0.0070	31,800	\$	222.60	3	0.0070	31,800	3	222.60	2		0.007
Ontario Electricity Support Program (OESP)						\$	-	33,295	\$	-	\$	-	
TOU - Off Peak	5	0,0800	21,309	5	1,704 68	\$	0.0800	21,309	\$	1,704.68	\$	200	0.00%
TOU - Mid Peak	s	0.1220	5,993	S	731.15		0.1220	5,993	s	731.15	S	20.0	0.00%
TOU - On Peak	3	0,1610	5,993	5	964.88		0.1610	5,993	s	964.88	S	2	0.00%
Non-RPP Retailer Avg. Price	s	0,0954	33,295	5	3,176.30		0,0954	33,295	5	3,176.30	\$	-	0.009
Average IESO Wholesale Market Price	\$	0.0954	33,295	\$	3,176.30	5	0.0954	33,295	5	3,176.30	\$	- 4	0.009
	100				4 10 10 10	100			N.				
Total Bill on TOU (before Taxes)				\$	4,527.07				\$	4,591.52	\$	64.45	1.429
HST		13%		\$	588.52		13%		\$	596.90	\$	8.38	1.429
Total Bill (including HST)				\$	5,115.59	1			\$	5,188.42	\$	72.83	1.429
Ontario Clean Energy Benefit 1				\$					15		1	200	
Total Bill on TOU				\$	5,115.59				\$	5,188.42	\$	72.83	1.429
					4 000 00	-			5	4.207.44		64,45	1.50%
Total Bill on Non-RPP Avg. Price		13%		\$	4,302.66 559.35		13%		\$	4,367.11 567.72	\$	8.38	1,50%
HST Total Bill (including HST)		13%		\$	4,862.01		1370		5	4,934 84	5	72.83	1.50%
				5	4,002.01	1			*	4,004 04		72.03	1.007
Ontario Clean Energy Benefit Total Bill on Non-RPP Avg. Price				\$	4,862.01				\$	4,934.84	\$	72.83	1.509
						10				-			
Total Bill on Average IESO Wholesale Market Price		9474.44		\$	4,302.66		2000		\$	4,367.11	\$	64.45	1.50%
HST		13%		\$	559.35	1	13%		\$	567.72	5	8.38	1 509
Total Bill (including HST)				\$	4,862.01	1			\$	4,934.84	\$	72.83	1.509
Ontario Clean Energy Benefit 1				\$	4.005.51	1				400451		70.55	1.509
Total Bill on Average IESO Wholesale Market Price				1.5	4,862.01				19	4,934.84	\$	72.83	1.50%



Customer Class:
RPP / Non-RPP:
Consumption
Demand
Current Loss Factor
Proposed/Approved Loss Factor
Ontario Clean Energy Benefit Applied?

Current Board-Approved
Reference SCATTERED LOAD SERVICE CLASSIFICATION
RWH
W
CUrrent Board-Approved
Proposed
Current Board-Approved
Proposed
Volume

		Current Bo	ard-Approve	d				Proposed			Impact				
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	5	Change	% Change		
Monthly Service Charge	\$	38.36	- 1	\$	38.36	\$	38.86	1	5	38.86	\$	0.50	1.30%		
Distribution Volumetric Rate	\$	0.0087	800	\$	6.96	\$	0.0088	800	\$	7.04	\$	0.08	1 15%		
Fixed Rate Riders	5		1	\$		5		1	\$		\$	2			
Volumetric Rate Riders	s		800	\$		5		800	S		\$				
Sub-Total A (excluding pass through)				\$	45,32	1			\$	45.90	\$	0.58	1.28%		
Line Losses on Cost of Power	5	0.0954	38	\$	3.59	5	0.0954	38	\$	3.59	\$		0.00%		
Total Deferral/Variance Account Rate	11.5	2.25.45			2-20	12						0.14	1,000		
Riders	-5	0.0016	800	-\$	1.28	\$	0.0002	800	\$	0.16	\$	1 44	-112 50%		
Low Voltage Service Charge			800	\$				800	\$	-	S	-			
Smart Meter Entity Charge (if applicable)	5	40	1	\$	-	\$	- 2	1	5	180	\$	-			
Sub-Total B - Distribution (includes Sub-						Ť				and the second		1.55	35.00		
Total A)				\$	47.63				\$	49,65	\$	2.02	4.24%		
RTSR - Network	5		838	S	-	5		838	\$	3.5 1	\$	-			
RTSR - Connection and/or Line and	- A-			0		1		200		- M					
Transformation Connection	\$	-61	838	\$	1.5	\$	10	838	\$	167	\$	-			
Sub-Total C - Delivery (including Sub-					55,45					1.53.4			et also		
Total B)				\$	47.63				\$	49.65	\$	2.02	4.24%		
Wholesale Market Service Charge (WMSC)	\$	0.0044	838	S	3 69	s	0,0044	838	\$	3.69	s		0.00%		
	2.	A-100				1 .	00000	100	3	0.00	200		100		
Rural and Remote Rate Protection (RRRP)	\$	0.0013	838	\$	1.09	\$	0.0013	838	\$	1.09	\$	-	0.00%		
Standard Supply Service Charge	\$	0,2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	4.00	0.00%		
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60	\$	0.0070	800	5	5.60	\$	-	0.00%		
Ontario Electricity Support Program						5	1.0	838	s		s				
(OESP)		8.255				Lê.	47.75	27.5			7.0				
TOU - Off Peak	\$	0.080.0	512	\$	40.96	\$	0.0800	512	\$	40.96	\$		0.00%		
TOU - Mid Peak	\$	0.1220	144	\$	17.57	\$	0.1220	144	S	17.57	\$		0.00%		
TOU - On Peak	\$	0.1610	144	\$	23.18	\$	0.1610	144	5	23.18	\$		0.00%		
Non-RPP Retailer Avg Price	\$	0.0954	800	\$	76.32	\$	0.0954	800	\$	76.32	\$	*	0.00%		
Average IESO Wholesale Market Price	\$	0.0954	800	\$	76.32	\$	0.0954	800	\$	76.32	\$		0.00%		
Total Bill on TOU (before Taxes)					139.96	-			\$	141.98	5	2.02	1,44%		
HST	11 11	13%		S	18.20	1	13%		5	18.46	\$	0.26	1,44%		
Total Bill (including HST)		13%		5	158.16	1	1376		\$	160.44	S	2.28	1.44%		
				S	100.10	l			4	100.44	3	2.20	1.4476		
Ontario Clean Energy Benefit 1 Total Bill on TOU	- 4			5	158.16				\$	160.44	s	2.28	1.44%		
Total Bill off 195	-									100,111		2.20			
Total Bill on Non-RPP Avg. Price		33.		\$	134.57	1			\$	136.59		2.02	1.50%		
HST		13%		S	17.49	1	13%		\$	17.76	\$	0.26	1.50%		
Total Bill (including HST)	VIII I			\$	152.07	1			\$	154.35	\$	2.28	1.50%		
Ontario Clean Energy Benefit 1				\$	LA	1			-20						
Total Bill on Non-RPP Avg. Price				\$	152.07	-			\$	154.35	\$	2.28	1.50%		
Total Bill on Average IESO Wholesale Market Price				\$	134.57				\$	136.59	5	2.02	1,509		
HST		13%		s	17.49	1	13%		S	17.76	s	0.26	1.50%		
Total Bill (including HST)		10,0		S	152.07		.570		S	154.35	\$	2.28	1.50%		
Ontario Clean Energy Benefit 1	- 1			5	3,3131,	1			1	10.0058	1				
Total Bill on Average IESO Wholesale Market Price				5	152.07	1			5	154.35	s	2.28	1.509		
The state of the s				Appendix.		100			-		-				



Customer Class: ST	REETLIGHT	TING SERVICE CLASSIF	ICATION	
RPP / Non-RPP: 0	KEL! LIGH	THE SERVICE SEASON	IOATION	
Consumption	28,100	kWh		
Demand	88	kW		
Current Loss Factor	1.0470			
posed/Approved Loss Factor	1.0470			
n Engrate Danofit Applied?	No			

	T .	Current Bo	oard-Approve	d				Proposed			Impact			
		Rate (\$)	Volume	E	Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$	Change	% Change	
Monthly Service Charge	\$	1,61	1	\$	1.61	\$	1,63	1	\$	1.63	\$	0 02	1.24%	
Distribution Volumetric Rate	\$	4,1919	88	S	368.89	\$	4.2464	88	\$	373.68	\$	4 80	1.309	
Fixed Rate Riders	\$		1	\$	100	\$	4	1	\$		\$	-		
Volumetric Rate Riders	\$		88	\$	2.3	\$	4	88	\$	-	\$	5.0		
Sub-Total A (excluding pass through)	4 14			\$	370.50				S	375.31	\$	4.82	1,309	
Line Losses on Cost of Power	\$	•		\$		\$	8-1		\$	91	\$	-		
Total Deferral/Variance Account Rate	-5	1,2226	88	-\$	107.59	-\$	0.7185	88	-S	63.23	5	44.36	-41.239	
Riders		1.2220	750		101,00	,	0.7100			00.20	0.00	41.00	41,207	
Low Voltage Service Charge			88	S	-	5		88	\$		\$	-		
Smart Meter Entity Charge (if applicable)	\$		1	S	(*)	\$	- 2	1	\$		\$	-		
Sub-Total B - Distribution (includes Sub-				5	262,91				s	312.09	5	49,18	18.709	
Total A)	-				- Shreet						1.0			
RTSR - Network	\$	1.9548	88	\$	172.02	\$	1.9416	88	\$	170.86	-S	1.16	-0.68%	
RTSR - Connection and/or Line and	5	0.5062	88	S	44.55	5	0.4993	88	\$	43.94	-S	0.61	-1.369	
Transformation Connection		010110	(0,0	7	2112	7	313344		3	3507	_	35)44	1/762	
Sub-Total C - Delivery (including Sub-				5	479.48				5	526.88	\$	47.41	9.899	
Total B)	_				5,0,2,1	-					17.	2.0.0		
Wholesale Market Service Charge (WMSC)	\$	0.0044	29,421	\$	129 45	\$	0.0044	29,421	\$	129 45	\$		0.00%	
Rural and Remote Rate Protection (RRRP)	s	0,0013	29,421	5	38.25	5	0.0013	29,421	s	38.25	s		0.009	
Standard Supply Service Charge	s	0,2500	20,421	S	0.25	\$	0.25	28,421	5	0.25	5		0.009	
Debt Retirement Charge (DRC)	s	0.0070	28,100	S	196.70	S	0.0070	28,100	\$	196 70	\$		0.009	
Ontario Electricity Support Program	*	0.0070	20,100	φ	180.10	*	0,0070		400	180.10	0.7		0.007	
(OESP)						\$		29,421	\$		S			
TOU - Off Peak	s	0.0800	18.829	\$	1.506.34	s	0.0800	18,829	s	1,506.34	\$		0.00%	
TOU - Mid Peak	s	0.1220	5,296	\$	646 08		0.1220	5.296	S	646.08	5	200	0.00%	
TOU - On Peak	s	0.1610	5.296	\$	852.61	5	0,1610	5,296	S	852.61	s		0.00%	
Non-RPP Retailer Avg. Price	\$	0.0954	29,421	S	2,806.73		0.0954	29,421	5	2,806.73	\$	901	0.00%	
Average IESO Wholesale Market Price	s	0.0954	29,421	Š	2,806.73		0.0954	29,421	s	2,806.73	S	2.	0.00%	
Average icoc viticlesale Market i fice	-	0.0334	20,721	-	2,000.70	14	0,0004	20,421	Ť	2,000.70			0.007	
Total Bill on TOU (before Taxes)				\$	3,849,15				3	3,896.56	\$	47.41	1,239	
HST		13%		\$	500.39	1	13%		\$	506.55	\$	6.16	1.239	
Total Bill (including HST)		13.1		S	4,349,54	l l	77		\$	4,403.12	\$	53.57	1.239	
Ontario Clean Energy Benefit 1				\$	871000				E		100			
Total Bill on TOU				\$	4,349.54				\$	4,403.12	\$	53.57	1.239	
		0.000	-38-8	65		. 3			2					
Total Bill on Non-RPP Avg. Price	-			\$	3,650.86		-		\$	3,698.27	\$	47,41	1.309	
HST		13%		\$	474.61		13%		\$	480.77	\$	6.16	1.309	
Total Bill (including HST)				S	4,125.47	1			S	4,179.04	\$	53.57	1.30%	
Ontario Clean Energy Benefit 1				\$	1.1.3(1)									
Total Bill on Non-RPP Avg. Price				\$	4,125.47				\$	4,179.04	\$	53.57	1.309	
						1	-	-		0.000				
Total Bill on Average IESO Wholesale Market Price		0.44		\$	3,650.86		222		\$	3,698.27	\$	47.41	1.309	
HST		13%		\$	474.61		13%		\$	480.77	\$	6.16	1,30	
Total Bill (including HST)				\$	4,125.47	1			S	4,179.04	\$	53.57	1.309	
Ontario Clean Energy Benefit 1				S										
Total Bill on Average IESO Wholesale Market Price				\$	4,125.47				\$	4,179.04	\$	53.57	1.309	

Fort Frances Power Corporation

APPENDIX D

2016 IRM Rate Generator



Quicl

Ontario

Chapte Electric 2016 ra

Incentive Regulation Model for 2016 Filers

Version Fort Frances Power Corporation **Utility Name** EB-2015-0070 Assigned EB Number Joerg Ruppenstein, President and CEO Name of Contact and Title 807-274-9291 **Phone Number** ffpc@fort-frances.com **Email Address** Sunday, May 01, 2016 We are applying for rates effective Price Cap IR Rate-Setting Method Please indicate in which Rate Year the Group 1 2014 accounts were last cleared1 Please indicate the last Cost of Service 2014 Re-Basing Year Notes Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Fort Frances Power Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

\$ Issued Month day25/ear

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applica@e)rrent Tariff Schedule

Service Charge	\$	18.88
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	0.86
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016 Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kWh	0.0001
Applicable only for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kWh	(0.0010)
Applicable only for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until August 31, 2015	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rale	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

centive Regulation Model for 2016 Filers GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	43.68
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	6.99
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0099
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016 Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kWh	0.0002
Applicable only for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kWh	(0.0010)
Applicable only for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until August 31, 2015	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centres, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	173.25
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2015	\$	19.63
Distribution Volumetric Rate	\$/kW	2.6138
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016 Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kW	0.0361
Applicable only for Non-RPP Customers	\$/kW	(1.8481)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kW	(0.3535)
Applicable only for Non-RPP Customers	\$/kW	4.0613
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1381)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5919
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6546
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer)	\$	38.36
Distribution Volumetric Rate	\$/kWh	0.0087
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the OEB load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	1.61
Distribution Volumetric Rate	\$/kW	4.1919
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016 Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kW	(0.5966)
Applicable only for Non-RPP Customers	\$/kW	(1.6400)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kW	(0.5035)
Applicable only for Non-RPP Customers	\$/kW	3.6039
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1225)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9548
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5062
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)

Primary Metering Allowance for transformer losses - applied to measured demand and energy

centive Regulation Model for 2016 Filers SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Legal letter charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30,00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35

centive Regulation Model for 2016 Filers RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

lotal Loss Factor - Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2011						2012							
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	
Group 1 Accounts	1550	0				0					0	0				0	0	ř.	
Smart Metering Entity Charge Variance	1551		-			-4 2	1400		-							-			
RSVA - Wholesale Market Service Charge	1580	(280,612)	(76,144)			(356,756)	32,788				28,158	(356,756)	(95,339)			(171.483)	28,158		
RSVA - Retail Transmission Network Charge	1584	12,889	17,336			30,225	(12,957)	420			(12,537)	30,225	1,186			18,522	(12,537)	/7	
RSVA - Retail Transmission Connection Charge	1586	(404,911)	(3,146)			(408,057)	(120,532)				(126,542) 37,180	(408,057) 426,669	2,391 49,300			(755) 39,899	37,180		
RSVA - Power (excluding Global Adjustment)	1588	436,070	(9,401)		(350,320	426,669 (340,938)	28,050 (1,590)	9,130 (853)			(2 443)	(340,938)	(219,720)			(525 543)	(2 443)		
RSVA - Global Adjustment	1589	(35,115)	44,497		(350,320	(34.527)	(2,822)				(3,330)	(34,527)	(210,120,	(34,528)		1	(3,330)		
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595_(2008)	(34,527)				(34.521)	(2.822)	(505)			(0,000)	(34,321)		(04,520)		0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595_(2009)	0				0					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0				0					0	0				0	0	ř.	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0					0	0	***	440.000		/4.0E 0051	0	(2,16	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	.0				0					0	0	232,903	418,838		(185.935)	0	(2,10)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0						0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)					0					o	0				0	0	Ċ	
RSVA - Global Adjustment	1589	(35.115)	44,497	17	(350,320		(1,590)	(853) (1,598)	0		0 (2,443)	(340,938)	(219,720	(35 115)	(525,543)	(2 443)) (6.54)) (2.13)	
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance		(271,091) (306 206)	(71 355) (26,858)		0 (350,320	(342,446) (683,384)	(75,473) (77,063)	(1,598) (2 451)	0		0 (77.071) 0 (79.514)	(342,446) (683,384)	190,44° (29,279			(299,751) (825,294)	(77,071) (79,514)	(2,13)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0	i.e				C					0			
Total including Account 1568		(306,206)	(26,858)	-	0 (350,320	(683,384)	(77.063)	(2,451)	0		0 (79,514)	(683,384)	(29,279	112,63		(825.294)	(79,514)	(867	

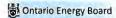
For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the

² For RSVA accounts only, report the net variance to the account during one year. For an one-more accounts during the year.
3 If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31.
2016 on the Documber 31. 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2016 to April 30.
2016 on the Documber 31, 2015 balances adjusted for the disposed interest balances approved by the Documber 3, 2016 on the 2016 on the Documber 31, 2016 balances adjusted for the disposed interest balances approved by the Documber 3, 2016 on the 2016 of the 201

⁴ Include Account 1885 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed, do not include the respective balance in Account 1985 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if In the 2015 EDR process (CoS or IRN) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

									2013									
Account Descriptions	Account Number	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹
Group 1 Accounts																		
LV Variance Account	1550			0	0				0)				0	200		
Smart Metering Entity Charge Variance	1551				0	(318)			(318)		26			2	(318)	280		1
RSVA - Wholesale Market Service Charge	1580	27,302		(2.685)	(171,483)	(51,448)	(76,144)		(145 787)	(2.685				(4,238	(146,767)	14,824 20,885		
RSVA - Retail Transmission Network Charge	1584	(12,705)		879	18,522	5,053			6.239					84	2 6,239 3,049	9,974		1
RSVA - Retail Transmission Connection Charge	1586	(128,449)		(698)	(755)	658			3,049					10,99		7,063		
RSVA - Power (excluding Global Adjustment)	1588	36,575		6,213	39,899	(19,555)			29,745					(3.591	15,695	57,692		
RSVA - Global Adjustment	1589	(2,276)		(6.709)	(525,543)	235,414	(305,824)		15,695	4	,	(0,102)		(0,00)	10,000	01,000	(2.12.11.15.	,
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595_(2008)	(3,476)		(1)	1.				1	(1)			(
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595_(2009)			0	0				0		0				0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			0	0				0		0				0			
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			0	0				0		0				0			
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595 (2012)			(2.160)	(185.935)	173,081			(12,854)	(2 160				(2.548				
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			0	0	104,526	377,149		(272,623)	1 10	0 (6.856)	r		(6.856	(272,623)	152,35	5	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)			0	0				0		0				0 0	27,82	3 212,586	6
		T									1,000	10000			45.005	57,69	2 (219,719	n .
RSVA - Global Adjustment	1589	(2,276)		(6.709)	(525,543)	235,414			15,695	(6,709	(3,044) 7 (3,591)	(6 162)		0 (3.59	15,695 (393,548)	233,20		
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(80,753)		0 1,547	(299.751)	211,997	305,794		(393,548)					0 (4,27	(377.853)			
Total Group 1 Balance		(83,029)		(5,162)	(825,294)	447,41	(30)		(3// 853)	(5.162	(0.035)	(9 491)		(7.000	(017,000)	200,00	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	A
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	1		C	0				0		0				0 0			
Total including Account 1568		(83,029)		0 (5.162)	(825,294)	447,41	(30))	(377,853)	(5,162	(6.635	(3,931)		0 (7,860	(377,853)	290,90	1 (49 595	i)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

Por RSVA accounts only, report be net variance to the account during the 'year' For all other accounts here or the transactions during the year. For all other accounts, tecord the transactions during the year.

If the LDC's rate year begins or January 1, 2016, the projected inferest is recorded from January 1, 2015 to December 31 2015 on the December 31, 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected inferest is recorded from January 1, 2016 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed inferest balances approved by the Board in the 2016 rate for the Cartery of the Cartery of

Include Account 1566 as part of Group 1 accounts (lines 31-37) for review and disposition if the receivery (or refund) period has been completed. If the receivery (or refund) period has not been completed, do not include the respective balance in Account 1565 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Auto-populated by Rate Generator

2014								2	015		Projected	S	7. 00. 700000	0.0.0		
Account Descriptions Account Number		Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Deg-31-14	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - Instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Balances as of Dec	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³	Projected Interest from January 1, 2016 to April 30, 2018 on Dec 31, 2014 balance adjusted for disposition during 2014 ³		As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balar (Principal + Interes
Group 1 Accounts																
LV Variance Account	1550	0	0				0			0	0			0	170	0
Smart Metering Entity Charge Variance	1551	(38)	26	0			26			(38)	26	2		(8)	(11)
RSVA - Wholesale Market Service Charge	1580	(36,624)	(4.238)	(1,426)	(3,958)		(1 706)	(51,447)	(1,072)	14,823	(634)	356	118	14,663	(38.330 26.28	
RSVA - Retail Transmission Network Charge	1584	25,938	842	(90)	402		349	5,053	988	20,885	(639)	523	174	20,942	10,71	
RSVA - Retail Transmission Connection Charge	1586	10,632	(2.491)	28	(2,547)		84	657	240	9,975	(156)	154	516	2,237	(13.710	
RSVA - Power (excluding Global Adjustment)	1588	(12,492)	10,992	(5,432)	6,777		(1,218)	(19,555) 235,415	5,674		(6,892)	1,550 3,198	1,066	58,107	293.78	
RSVA - Global Adjustment	1589	293,106	(3,591)	(598)	(4,864)		675	235,415	4,523	57,691	(3.848)	5,196	1,000	(0)	200.10	
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595_(2008)	1	(1)				(1)			1	(1)			(0)		
Disposition and Recovery/Refund of Regulatory Balances (2009)4	1595_(2009)	0	0				0			0	0	2		0		
Disposition and Recovery/Refund of Regulatory Balances (2010)4	1595_(2010)	Ō	0				0			0	0		☑ Check to Dispose	0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	0				0			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(12,854)	(2 548)				(2,548)	(12,854)	(2,548)	0	(0)	0	0 ☐ Check to Dispose	0	(15.402	2)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	(120,268)	(6,856)				(9.836)			(120 268)	(9,836)	0	0 ☐ Check to Dispose of ☐ Check to Dispose	0	(130 104	1)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴										W-0-1-22W		4 775		0	(184 125	1
Not to be disposed of unless rate tider has expired and balance has been audited	1595_(2014)	(184,758)	0	(730)	(1,363)		633			(184 758)	633	1,775	114		1000	
RSVA - Global Adjustment	1589	293,106	(3 591)	(598)	(4.864)		675	235,415	4,523 3,283 7,806	57,691	(3,848)	3,198	1,066	58,107	293,78	1
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(330.463)	(4,275)	(10,630)	(688) (5,552)	C	(14,217)	(78,146)	3,283	(252.317)	(17,500)	4,360	1,634	47,857 105,964	(344,679	2)
Total Group 1 Balance		(37,357)	(7 866)	(11,228)	(5,552)	C	(13.543)	157,269	7,806	(194,626)	(21 349)	7,558	2,700	105,964	(50 896	"
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0				0	0	C	0	0			0		
Total including Account 1568		(37.357)	(7.866)	(11,228)	(5.552)	((13,543)	157,269	7,806	(194,626)	(21,349)	7,558	2,700	105,964	(50 898	3)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

transactions during the year

If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31

2015 on the December 31, 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate

decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January, 1, 2015 to April 30.

2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015

rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery for refund) period has been completed. It has recovery for refund period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Criculation of Rebesed Researce Requirement and Allocation of Two Standay Amount. Enter data from the lost Board-Approved Cost of Service application in columns C irrough it. As per the Chapter of Pring Guidelines, shaped tex rate riders are based on a Lever dispusition.

					Re-band	Re-basec Chiribalis-	Ha-: saud Civalbullor		Distribution Volumetria State	Deurbainn Volume 's Rate	Revenue		Obalbulus Vourfaire Pate	Orac puterar You may ric Rain	
Hale Glass	Re raised Filled Quota ners or Conne		Re-hased Filled MAN	By-hazzed Billind IAW	Service	Volumetric Retail	Volumetric Balv	Service Charge Reserve:	Revenue Fed-	Bawase	Requirement from Refer	% Terrenae	S. Revenue	N Recented	Total % Revenue
			H	0	D	t	(n	G = A * D * L2	Hat's	1-5*F	I = G + H + I	$K = \Omega \{ 0 \}$	C = H / J	M - 1/1	N=0 / R
RESIDENTIAL GERMICE CLASS EXCATION (A)	1	\$250	82 951,518		15.45	0,0020	0.0000	245.000	\$20,971	5.	766,253	55 94	43.2%	C 064	66.14
CLHERALSER/CERTES HIAM SORWISSINGLICLASSIN CARONI MA	i e	406	11,617,679		40,65	0.3065	0,9000	2.3.35	(34,845	2	347,100	61.2%	18.2%	CDN	12.1%
PERFECU SERVICE ANTO IL SERVICE SERVICE CLASS FICKTION. (6)		47	25,516,524	85,095	178.25	0,000	3,5235	97,723	c	3/5/2005	271/06	35.7%	5.0%	64,895	14.3%
TRIMETERED SCATTERED LODGE SERVICE CLASSIFICATION (IN		6	76,553		58.55	0.006	1,3000	1342	422	5	5.134	29 75	14.00	0.0%	0.2%
STECCHORIC NO SERVICE C MOVIDANCION NO		2,000	503,537	1633	1.0	C 0000	4,1929			5,000	24,335	6.0%	0.0%	18.3%	1.3%
Tasi		4.775	75,151,522	568,352				1,070,043	306,020	184,528	1,614,928				1000 %

Ray days		(man meen 356 Mag)	Total MY (most recent reprint Hary)	Analog of fax Beatings by Bet: Chiss	Diet:Burion Pale (Gos)	
ALL COMPANIES OF CLASSIC CATALOGY	KAN	30,553,510		2	9.00	Magtreer
SEMENAL SERVICE LESS THAN BUISM SERVICE (LASS PICA LINE)	1000	27.297.211			40 0000	ra-
SOMERAL SCREWED SO TO 4,535 KW SOMFOE CLASSIFICATION	265	24,355,546	56,775	>	o core	Ew.
INTERPREPARED STATERS AND CAN SERVER OF ASSESSMENT OF	186	67,638.		5	40,000.0	ter.
STORET LICENTIFIC SERVICE CLASSIFICATION	NAP.	339,049	1,058		< 0000	hes:
Total		78 75 118 4	77.760	130)		



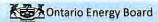
No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Total non-	% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			located based on Total less WMP									
Rate Class	% of Total kWh	RPP kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	50.4%	1.7%	88.9%	50.4%	0	(7)	7,384	10,546	5,048	1,127	969	0	0	0	0	0	0	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	18.2%	1.5%	11.1%	18.2%	0	(1)	2,662	3,802	1,820	406	860	0	0	0	0	0	0	0	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	30.9%	95.1%	0.0%	30.9%	0	0	4,535	6,477	3,100	692	55,277	0	0	0	0	0	0	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	0	0	12	17	8	2	0	0	0	0	0	0	0	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	1.7%	0.0%	0.5%	0	0	71	101	48	11	1,000	0	0	0	0	0	0	0	
Total	100.0%	100.0%	100.0%	100.0%	0	(8)	14,663	20,942	10,024	2,237	58,107	0	0	0	0	0	0	0	0

^{*} RSVA - Power (Excluding Global Adjustment)

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

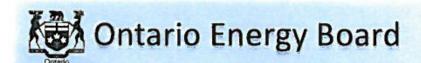


Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below

				Total Metered	Total Metered	Allocation of Group 1	Allocation of Group 1 Account Balances to Non-	- Deferral/Variance	Deferral/Variance Account Rate Rider for	Allocation of	1589 to Class A	Allocation of Balance in Account	Customers	Metered kWh or	Global	Class A	
Rate Class	Unit	Total Metered kWh	Metered kW or kVA	kWh less WMP		Account Balances to All Classes		Account Rate Rider	Non-WMP (if applicable)	Balance in Account 1589	Customers (if applicable)	1589 to Non-Class A Customers	(less WMP if applicable)	kW for Class A Customers	Adjustment Rate Rider	Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	39,656,512	0	39,656,512	0	24,096		0.0006		969		969	367,384		0.0026		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,297,211	0	14,297,211	0	8,689		0.0006		860		860	325,738		0.0026		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	24,355,546	56,708	24,355,546	56,708	14,804		0.2611		55,277		55,277	56,708		0.9748		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	62,628	0	38		0.0006		0		0	0		0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	379,146	1,058	379,146	1,058	230		0.0006		1,000		1,000	379,146		0.0026		



Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

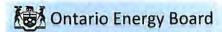
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2014		2016
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 4,781,712	\$	4,781,712
Deduction from taxable capital up to \$15,000,000		\$	•
Net Taxable Capital	\$ 4,781,712	\$	4,781,712
Rate	0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	2
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 10,265	\$	10,265
Corporate Tax Rate	15.50%		15.500%
Tax Impact	\$ 1,591	\$	1,591
Grossed-up Tax Amount	\$ 1,883	\$	1,883
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	2
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,883	\$	1,883
Total Tax Related Amounts	\$ 1,883	\$	1,883
Incremental Tax Savings		-\$	0
Sharing of Tax Amount (50%)		-\$	0



Calculation of Rubisco Revenue Requirement and Allocation of Tex Streing Amount. Enter data from the lest Board-Approved Cost of Service application in columns C through H. As purified Chapter 3 Filing Calculations, whereat tax rate ridges are board on a 1 year disposition.

Rain Claus		Recoase t Silled		Re-besed Billed	Re-bood Service (2) mar	He-based Distribution Volunted it: New NW 1	Re-based Distribution Valueseths: Rate WA	Service Charge Pavence	Distribution Volumetric Reso Kevenue Kevenue	Charibution Volumetric Ratio Harrison Marketon	Personal Requisition from Patra	Sarke Charge N. Bremus	Bioinbuitor Volumetric Rate N. Revenue 1699	Dictribution Volumes Into Rate Si Revenue NA	Total 5, Vovemes
Hare Class.		A		~	. 21,000			G-A-D-12	H + B + C	(#E*r	J= G + II + I	K-G/1	L-11/1	M = 1/1	N-1/R
RESIDENTIAL SERVICE CLASSIFICATION	400	3,230	57,751.5 (0		18.01	0.3233	0.3550		520,571	1	0.000,000	30.6%	40.05	0.2%	96.15
GENERAL SPRACE IESS THAN SCIENCE-MCE CLASSIFICATION	38.9%	125			19.68	3,3093	0.5359		134,615	-	92300	60.25	55.0%	0.26	38.0%
CEMBRAL SETVICE SSITG 4,700 KW SETVICE CLASSIF CATION	W	47			375.25	0.3033	2,5336	91.723	0	0.75.652	278 506	25.7%	0.0%	612%	14.2%
EMMETERGO SCATT/REC LOAD SERVICE CONSUMERY ON	14970		44/42		38.59	0.3037	0.0000	2760	422		9 (82	36.7%	13.5%	0.78	725
AT MEET Indi-mine selfwide cultures can dis-	4570	1.190	358,247	1,055	1.61	0.0000	4.0010	15,900	a	4,455	24,335	42.8%	0.0%	1.7.2%	1,23%
Tota		4,770	73,101,010	62,353				C224 043	636,336	080,000	2.694,578				198144

Halo Clerv		Total MVIII protei recent RSR Ming(Tota RW (main recent/33t (fling)	Al-ceation of Tax Savings by Rale Glass	Providence Pag Ricer	
PERCENNAL SERVICE CLASS PICATION	SWh	20,056,512		C)	C 00	S/CLIMMINET
SENSRAL SORVICE SESSITIVANICS MW SERVICE (LASSIFICATION	149.56	18,792,315		C:	-0.0000	L'est
SENTRAL SERVICES JUST AND CONSERVATION CLASSIFICATION	NW.	84,255,546	56,705	C.	40,0000	E.W.
UNIVERSE SCATTERED JOAC SERVICE CHASSIFICATION	F976	20,508		0	0.0000	twt
STROOT LIGHTING SERVICE CLASSIFICATION	FAST	275.145	1056	0	-0.0000	tiet
Total		78,750,194	21,795	(\$15)		



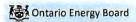
Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class

Residential Service Classification
Residential Service Classification
General Service Less Than 50 kW Service Classification
General Service Less Than 50 kW Service Classification
General Service 50 To 4,999 kW Service Classification
General Service 50 To 4,999 kW Service Classification
Unmetered Scattered Load Service Classification
Unmetered Scattered Load Service Classification
Street Lighting Service Classification
Street Lighting Service Classification

Rate Description	Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	39,656,512	0	1.0470	41,520,368
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	39,656,512	0	1.0470	41,520,368
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	14,297,211	0	1.0470	14,969,180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	14,297,211	0	1.0470	14,969,180
Retail Transmission Rate - Network Service Rate	\$/kW	2.5919	24,355,546	56,708		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6546	24,355,546	56,708		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	62,628	0	1.0470	65,572
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	62,628	0	1.0470	65,572
Retail Transmission Rate - Network Service Rate	\$/kW	1.9548	379,146	1,058		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5062	379,146	1,058		

Non-Loss



Uniform Transmission Rates	Unit		ective ry 1, 2014	ective ry 1, 2015		ective ry 1, 2016
Rate Description			Rate	Rate	1	Rate
Network Service Rate	kW	\$	3.82	\$ 3.78	\$	3.78
Line Connection Service Rate	kW	s	0.82	\$ 0.86	\$	0.86
Transformation Connection Service Rate	kW	\$	1.98	\$ 2.00	\$	2.00
Hydro One Sub-Transmission Rates	Unit	January	fective y 1, 2014 to 30, 2015	fective 1, 2015		ective ry 1, 2016
Rate Description		,	Rate	Rate		Rate
Network Service Rate	kW	\$	3.23	\$ 3,4121	\$	3.4121
Line Connection Service Rate	kW	\$	0.65	\$ 0.7879	\$	0.7879
Transformation Connection Service Rate	kW	s	1.62	\$ 1.8018	\$	1.8018
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$ 2.5897	\$	2.5897
If needed, add extra host here. (I)	Unit		fective ary 1, 2014	fective ary 1, 2015		fective ary 1, 2016
Rate Description			Rate	Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	49	\$ 84	\$	
If needed, add extra host here. (II)	Unit		fective ary 1, 2014	flective ary 1, 2015		fective ary 1, 2016
Rate Description			Rate	Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$		\$ •	\$	4
Hydro One Sub-Transmission Rate Rider 9A	Unit		ffective ary 1, 2014	ffactiva ary 1, 2015		ffective ary 1, 2016
Rate Description			Rate	Rate		Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	\$ -3	\$	
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	\$	\$	
RSVA LV – 4750 – which affects 1550	kW	\$	0.0475	\$	\$	
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	\$ 	\$	4
RARA 1 - 2202 - WHICH allects 1090						
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	\$ •	\$	•
	kW	-\$ -\$	0.0270	\$	\$	
RARA 1 – 2252 – which affects 1590 (2008)						



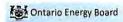
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 5. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Amount	e /		Units Billed	Amount		Connect Rate	Units Billed	mount	A	Notwork Rate	Units Billed	Month
		\$4		14,696	Ś	\$0.82	17,922	65.884	\$	\$3.82	17.247	January
	00	\$4		12,636	S	\$0.82	15,410	57,972	5	\$3.82	15,176	February
	00	\$1		12,831	\$	\$0.82	15,647	55,115	\$	\$3.82	14,428	March
				9,863	\$	\$0 82	12,028	39,208	\$	\$3.82	10,264	April
												May
									2			June July
				9.289		\$0.82	11,328	36 783		\$3.82	9 629	August
	00	\$		8.016	5	\$0.82	9.775	31,740	\$	\$3.82	8.309	September
				8,563	S	\$0 82	10,443	38,983	2	\$3.82	10,205	October
												November
						3.4				4-1-1-1		December
Dian			Trans	128,319				536,404	2 \$		140,420 \$	
				La constitución de la constituci		-					11. No. 1991. 1	Hydro One Month
Amount			Onits billed	Amount			Onits billed	mount	^		Units bijjed	
						\$0.00				\$0.00		January February
	00	\$				\$0.00				\$0.00		March
						\$0.00				\$0.00		April
												May
												June July
	00	\$				\$0.00				\$0.00		August
	00	\$				\$0.00				\$0.00		September
	00	\$				\$0.00				\$0.00		October
	00	\$				\$0.00				\$0.00		November December
- Ass	. \$	5	_		\$	\$ -		¥	\$	- 1		Total
ction	n Connec	Transformat	Trans		ction	о Солпос	Lin	500 H		Network		d Extra Host Here (i)
Amount	te	Billed I	Units Billed	Amount		Rate	Units Billed	mount	A	Rate	Units Billed	(If needed) Month
	00	1				\$0.00				\$0 00		January
	00	3				\$0.00				\$0.00		February
	00	3				00 02				\$0.00		March
												April May
	00					\$0.00				\$0.00		June
	00	1				\$0.00				\$0.00		July
	00	1				\$0 00						August
	00	1				\$0.00						September
	00					\$0.00						October
	00					\$0.00				\$0.00		November December
	. \$	- \$		==	\$	\$ -			ś	•	- 1	Total
ction	n Connec	Transforma	Trans		ction	e Connec	li li	f	_	Network		d Extra Host Here (II)
Amount	ite	s Billed	Units Billed	Amount		Rale	Units Billed	Amount		Rate	Units Billed	Month
						\$0.00				\$0.00		January
	.00	4				\$0.00				\$0.00		February
	00					\$0.00						March
	00	- 3										April
	.00	- 2				\$0.00				\$0.00		May
	00					\$0.00				\$0.00		July
	00					\$0.00				\$0.00		August
	00	14								\$0.00		September
	.00											October
						\$0.00				\$0.00		November December
-	- \$. \$			\$	\$ -		- 37	\$			Total
ction	on Conne	Transforma	Tran		ection	re Conne	u		-	Network		Total
Amount			Units Bille	Amount		Rate	Units Billed	Amount	1	Rate	Units Billed	Month
	00 \$		9	14.696 12,636		\$0.82 \$0.82	17,922 15,410	65.884 57.972	\$	\$3.82 \$3.82	17.247 15,176	January February
	00 \$	3 (5	-	12,831		\$0.82	15,647	55.115	\$	\$3.82	14,428	March
- 2	00 \$	9		9,863		\$0.82	12,028	39,208	\$	\$3 82	10.264	April
	00 \$			9,050		\$0.82	11.037	35,835	\$	\$3 82	9.381	May
		-	₹	E 383		\$0 82	10,223	34,097	\$	\$3.82	8,926	June
	00 \$		-	9,289		\$0 82 \$0 82	12,689 11,328	41,203 36,783	2	\$3 82 \$3 82	10,786 9,629	July
1	.00 \$	9 13		8,258		\$0.82	9,775	35,783	\$	\$3 82 \$3 82	9,629 8.309	August September
	00 \$	9 1		8 016		\$0.82	10,443	38,983	\$	\$3.82	10.205	October
	00 \$ 00 \$ 00 \$	9 1	-	8,016 8,563	. \$	\$0.82		100,000				
	00 \$ 00 \$ 00 \$ 00 \$	*	*	8,563 12,018	\$	\$0 82	14,658	49.072	\$	\$3.82	12,846	November
	00 \$ 00 \$.00 \$.00 \$.00 \$		-	8,563 12,018 12,570	\$	\$0 82 \$0 82	15,329	50.512	5	\$3.82	13,223	December
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The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 201 transmission units.

March	IESO		Network		Lin	e Connection		Transfo	rmation Con	nection	Total Line
Final	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
March				65,194	17,922	\$ 0.8600 \$	15,413		\$ 2.0000	s -	\$ 15.413
April		15,176 \$			15.410			4	\$ 2,0000		
May 0,281 5 3,760 3 20.40 11.00 2 0.000 2 0.000 3 5 5 0.000 3 5 0.000 3 5 0.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.000 3 1.00		14,428 \$	3 7800 \$		15,647			•			
August		10,264 \$	3 7800 \$								
Advisor 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,00	June	8 926 \$	3 7800 \$	33,740	10.223	\$ 0.8600	8 792	-		\$	
August	July	10.786 \$	3.7800 \$	40,771	12.689	\$ 0.8600		4			\$ 10.913
September 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200		9.629 \$	3 7800 \$	36,398	11,328	\$ 0.8600	9,742	1-1	\$ 2 0000	\$ -	\$ 9.742
Principle	September			31.408	9,775	\$ 0 8600 5	8.407		\$ 2 0000		\$ 8,407
Total					10,443	\$ 0.8600			\$ 2 0000	\$	
Total					15.329	\$ 0.8600					
Models								-	*1.30.732-01		
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount		140,420 9		550,100			101,010	Transf			
Security S 3.576 S S F F F S S S S S		Units Billed		Amount	Units Billed	Rate	Amount		-1.		
March S 3,776 5 S 1, 0, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,					Digital plane						
March							\$ -				
April	March		3 3765	4		\$ 07167		4			\$ -
May S	April	- 5	3.3765	4	(*)	\$ 07167	5 -		\$ 16200	\$	\$ -
July	May	. \$	3.4121 1			\$ 0 7879	5	B1	\$ 1.8018	\$ -	5 .
August		- 5	3 4121			\$ 0.7879	\$ -		\$ 1.8018		
September						\$ 0 7879			\$ 1.8018		
October	August					\$ 0.7870		Ţ.,	\$ 18018		
November S 3 4/12 S	October							200			
Total								- 2			
Month Units Billed Rate					4	\$ 0.7879	\$ -	*	\$ 1.8018	\$ -	2
Month	Total	- 5				\$ -	\$	-	\$ -	\$ -	3 .
January S S S S S S S S S	Add Extra Host Here (I)		Network		The state of the s	ne Connectio	n	Transf	ormation Co	nnection	Total Line
Fibriliary	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
March				-							
Agri						\$.	5 -	140			
May	April	- 5	64 1	\$ -	-	\$ -	\$ -			S -	
July	May	- 3	S 15	5 -		5 .	\$ -			\$ -	
August	June		19 3	\$.	14.0	\$ -	\$ -				
September S S S S S S S S S											
Cctober	August							10			
November								3			
Total S											
Month Units Billed Rate Amount Amount	December		4 1	5 -		\$ -	\$ -		S -	\$ -	\$.
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount	Total	- 1			-	5	5 .		5 -	\$ -	\$.
January	Add Extra Host Here (II)	The Section 1	Network			ine Connectio	n i	Trans	formation Co	nnection	Total Line
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
March	January	- 1	F 15	\$ -			\$	-			
April	February				-	3 .	*	•			
May	March	0 4					\$				
June	May	2.3				\$.	5	- 2			\$.
August						\$ -	\$ -	ie.	\$ -	\$.	3 -
August - \$ \$ \$ \$ \$ \$ \$ \$ \$			5	\$ -	-	\$ -	\$	14.	\$ -	\$ -	\$.
September S S S S S S S S S	August										
November S	September										
Total - S - S - S - S - S - S - S - S - S -	October							-			
Month Units Billed Rate Amount Amount Units Billed Rate Amount Embarrate Amount Units Billed Rate Amount Amount Embarrate Amount Units Billed Rate Amount Amount Embarrate Sale Sa	November December			\$.	- 4						
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount Units Billed Rate Amount	Total	7.77		\$ -		\$ -	\$		\$ -	\$ -	\$ -
January 17,247 \$3.78 \$ 65,194 17,922 \$0.86 \$ 15.413 - \$0.00 \$ - \$ 15.41 February 15.176 \$3.78 \$ 57,955 15.410 \$0.86 \$ 13,253 - \$0.00 \$ - \$ 13,25 March 14.428 \$3.78 \$ 54,538 15,647 \$0.86 \$ 13,456 - \$0.00 \$ - \$ 13,25 March 14.428 \$3.78 \$ 38,788 12,028 \$0.86 \$ 10,344 - \$0.00 \$ - \$ 13,45 May 9,381 \$3.78 \$ 35,460 11,037 \$0.86 \$ 10,344 - \$0.00 \$ - \$ 10,24 May 9,381 \$3.78 \$ 35,460 11,037 \$0.86 \$ 9,492 - \$0.00 \$ - \$ 9,49 June 8,926 \$3.78 \$ 33,740 10,223 \$0.86 \$ 10,913 - \$0.00 \$ - \$ \$ 9,49 June 10,766 \$3.78 \$ 30,741 12,689 \$0.86 \$ 10,913 - \$0.00 \$ - \$ \$ 10,91 May 10,766 \$3.78 \$ 30,741 12,689 \$0.86 \$ 10,913 - \$0.00 \$ - \$ \$ 10,91 May 10,766 \$3.78 \$ 36,398 \$11,328 \$0.86 \$ 10,913 - \$0.00 \$ - \$ \$ 10,91 May 10,766 \$3.78 \$ 36,398 \$11,328 \$0.86 \$ 10,913 - \$0.00 \$ - \$ \$ 10,91 May 10,766 \$3.78 \$ 38,398 \$11,328 \$0.86 \$ 8,407 - \$0.00 \$ - \$ \$ 10,91 May 10,766 \$3.78 \$ 38,598 \$11,328 \$0.86 \$ 8,407 - \$0.00 \$ - \$ \$ 10,91 May 10,766 \$3.78 \$ 38,595 \$10,91 May 10,766 \$3.78 \$ 38,575 \$10,443 \$0.86 \$ 8,407 - \$0.00 \$ - \$ \$ 8,40 May 10,766 \$3.78 \$ 48,556 \$14,656 \$0.86 \$ 8,691 - \$0.00 \$ - \$ \$ 8,80 May 10,223 \$3.78 \$ 38,575 \$10,443 \$0.86 \$ 8,691 - \$0.00 \$ - \$ \$ 8,80 May 10,223 \$3.78 \$ 38,575 \$10,443 \$0.86 \$ 8,691 - \$0.00 \$ - \$ \$ 8,80 May 10,223 \$3.78 \$ 48,556 \$14,656 \$0.86 \$ 13,183 \$ \$0.00 \$ - \$ \$ 13,183	Total	-	Network			Ine Connection	n	Trans	formation Co	nnection	Total Line
February 15,176 \$3.78 \$ 57,365 15,410 \$0.86 \$ 13,253 - \$0.00 \$ - \$ 13,255 March 14,428 \$3.78 \$ 54,538 15,647 \$0.86 \$ 13,456 - \$0.00 \$ - \$ 13,255 April 10,264 \$3.78 \$ 38,788 12,028 \$0.86 \$ 13,456 - \$0.00 \$ - \$ 13,456 April 10,264 \$3.78 \$ 38,788 12,028 \$0.86 \$ 10,344 - \$0.00 \$ - \$ 10,345 May 9,381 \$3.78 \$ 35,460 11,037 \$0.86 \$ 9,492 - \$0.00 \$ - \$ 9,425 June 8,926 \$3.78 \$ 33,740 10,223 \$0.86 \$ 8,792 - \$0.00 \$ - \$ 9,472 July 10,766 \$3.78 \$ 40,771 12,889 \$0.86 \$ 10,133 - \$0.00 \$ - \$ 10,137 August 9,629 \$3.76 \$ 40,771 12,889 \$0.86 \$ 10,133 - \$0.00 \$ - \$ 10,137 September 8,300 \$3.78 \$ 31,408 9,775 \$0.86 \$ 10,913 - \$0.00 \$ - \$ 10,913 September 8,300 \$3.78 \$ 31,408 9,775 \$0.86 \$ 8,407 - \$0.00 \$ - \$ 8,404 October 10,205 \$3.76 \$ 38,505 10,443 \$0.86 \$ 8,807 - \$0.00 \$ - \$ 8,404 November 12,646 \$3.78 \$ 48,558 14,856 \$0.86 \$ 12,004 - \$0.00 \$ - \$ 12,004 December 13,223 \$3.78 \$ 40,983 15,329 \$0.86 \$ 13,183 - \$0.00 \$ - \$ 13,183	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
March 14.428 \$3.78 \$ 54.538 15,647 \$0.86 \$ 13,456 - \$0.00 \$ - \$ 13,456 April 10,264 \$3.78 \$3.78 \$12,028 \$1.034 - \$0.00 \$ - \$ 10,344 May 9,381 \$3.78 \$3.37.40 10,223 \$0.86 \$ 9,492 - \$0.00 \$ - \$ 9,492 June 8,926 \$3.78 \$3.740 10,223 \$0.86 \$ 10,913 - \$0.00 \$ - \$ 9,492 July 10,786 \$3.78 \$40,771 12,889 \$0.86 \$ 10,913 - \$0.00 \$ - \$ \$ 10,913 August 9,629 \$3.78 \$40,771 12,889 \$0.86 \$ 10,913 - \$0.00 \$ - \$ \$ 10,913 September 8,309 \$3.78 \$31,408 9,775 \$0.86 \$ 8,407 - \$0.00 \$ - \$ \$ 8,40 Ocitober 10,205 \$3.78 \$3,575 10,443 \$0.86 \$ 8,981 - \$0.00 \$ - \$ \$ 8,40 Nowember 12,846 \$3.78 \$40,556 14,856	January	17.247	\$3.78		17.922			1			
April 10,284 \$3,78 \$3,788 \$10,28 \$0.86 \$10,344 -\$000 \$ -\$10,34 May 9,381 \$3,78 \$3,740 11,037 \$0.86 \$9,492 -\$0.00 \$ -\$9,40 June 8,926 \$3,78 \$3,740 10,223 \$0.86 \$8,792 -\$0.00 \$ -\$8,76 July 10,786 \$3,78 \$40,771 12,889 \$0.86 \$8,792 -\$0.00 \$ -\$8,76 August 9,620 \$3,78 \$36,988 11,328 \$0.86 \$9,742 -\$0.00 \$ -\$9,00 \$ -\$9,742 September 8,300 \$3,78 \$31,408 9,775 50.86 \$9,742 -\$0.00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00 \$ -\$9,00		15.176	\$3.78	\$ 57,365			\$ 13,253 \$ 13,455				
May 9.381 \$ 78 \$ 0.5,460 11.037 \$ 0.86 \$ 9,492 - \$ 0.00 \$ - \$ 9,492 June 8.926 \$3.78 \$ 33.740 10.223 \$0.86 \$ 8.792 - \$ 0.00 \$ - \$ 8.792 July 10,786 \$3.78 \$ 40,771 12,889 \$0.86 \$ 10,913 - \$ 0.00 \$ - \$ \$ 10,913 August 9,629 \$3.78 \$ 86,588 11,228 \$0.86 \$ 9,742 - \$ 0.00 \$ - \$ \$ 9,74 September 8,309 \$3.78 \$ 31,408 9,775 \$0.86 \$ 8.407 - \$ 000 \$ - \$ 8.40 October 10,205 \$3.78 \$ 35,575 10,443 \$0.86 \$ 8.981 - \$ 000 \$ - \$ 8.89 Nowmber 12,846 \$3.78 \$ 48,556 14,856 50.86 \$ 13,163 - \$ 000 \$ - \$ 12,60 December 13,223 \$3.78 \$ 40,983 15,329 \$0.86 \$ 13,183 - \$ 000 \$ - \$ 13,183		14.428	\$3.79	3 04 038 3 29 709	10,047	\$0.86	s 10.400		\$0.00	5 -	\$ 10.45
June 8,928 \$3.78 \$ 33.740 10,223 \$0.86 \$ 8,792 - \$0.00 \$ - \$ 8.776 July 10,786 \$3.78 \$ 40,771 12,889 \$0.86 \$ 10,913 - \$0.00 \$ - \$ 10,91 August 9,629 \$3.78 \$ 36,398 11,328 \$0.88 \$ 9,742 - \$0.00 \$ - \$ 9,74 September 8,309 \$3.78 \$ 31,408 9,775 \$0.86 \$ 8,407 - \$0.00 \$ - \$ 8,40 October 10,205 \$3.78 \$ 38,575 10,443 \$0.88 \$ 8,807 - \$0.00 \$ - \$ 8,40 November 12,640 \$3.78 \$ 48,558 14,856 \$0.86 \$ 12,804 - \$0.00 \$ - \$ 12,804 December 13,223 \$3.78 \$ 49,983 15,329 \$0.86 \$ 13,183 - \$0.00 \$ - \$ 13,183				\$ 35,788	11.037		5 9492		\$0.00	\$ -	\$ 949
July 10,766 \$3.78 \$ 40,771 12,889 \$0.86 \$ 10,913 - \$0.00 \$ - \$ 10,91 August 9,629 \$3.78 \$ 36,398 113,28 \$0.86 \$ 9,742 - \$0.00 \$ - \$ 9,74 September 8,509 \$3.78 \$ 31,408 9,775 \$0.86 \$ 9,74 - \$0.00 \$ - \$ 8,40 Cotober 10,205 \$3.78 \$ 31,408 9,775 \$0.86 \$ 8,407 - \$0.00 \$ - \$ 8,40 Cotober 10,205 \$3.78 \$ 36,575 10,443 \$0.86 \$ 8,691 - \$0.00 \$ - \$ 8,80 November 12,846 \$3.78 \$ 48,558 14,858 \$0.86 \$ 12,604 - \$0.00 \$ - \$ 12,60 Cotober 10,223 \$3.78 \$ 40,983 15,329 \$0.86 \$ 13,183 - \$0.00 \$ - \$ 13,183								- 4	\$0.00	\$ -	
August 9,629 \$3.78 \$ 36,398 \$11,328 \$0.86 \$ 9,742 - \$0.00 \$ - \$9,74 September 8,309 \$3.78 \$ 31,408 9,775 \$0.86 \$ 8,407 - \$0.00 \$ - \$8,81 October 10,205 \$3.78 \$ 36,575 10,443 \$0.86 \$ 8,981 - \$0.00 \$ - \$8,981 November 12,846 \$3.78 \$ 48,558 14,656 \$0.86 \$ 12,804 - \$0.00 \$ - \$12,604 December 13,223 \$3.78 \$ 49,983 15,329 \$0.86 \$ 13,183 - \$0.00 \$ - \$13,183					12,689	\$0.86	\$ 10,913	100	\$0.00	\$ -	\$ 10.91
Seplember 8,309 \$3.78 \$ 31,408 9,775 \$0.86 \$ 8,407 - \$0.00 \$ - \$ 8.40 October 10,205 \$3.78 \$ 38,575 10,443 \$0.86 \$ 8,981 - \$0.00 \$ - \$ 8.40 November 12,646 \$3.78 \$ 48,558 14,856 \$0.66 \$ 12,804 - \$0.00 \$ - \$ \$ 12,00 December 13,223 \$3.78 \$ 49,983 15,329 \$0.86 \$ 13,183 - \$0.00 \$ - \$ \$ 13,18	August	9,629	\$3 78	\$ 36.398		\$0.86	\$ 9.742		\$0.00	\$ -	\$ 9,74
Cctober 10,205 \$3.76 \$38,675 10,443 \$0.86 \$ 6,981 - \$0.00 \$ - \$ 8.98 November 12,846 \$3.78 \$ 48,558 14,859 0.96 \$ 12,604 - \$0.00 \$ - \$ 12,60 December 13,223 \$3.78 \$ 49,983 15,329 \$0.86 \$ 13,183 - \$0.00 \$ - \$ 13,183	September				9,775						\$ 8.40
December 13,223 \$3.78 \$ 49,983 15,329 \$0.86 \$ 13,183 - \$0.00 \$ - \$ 13,18	October	10.205	\$3 78	\$ 38,575							
	November	12,846		48,558	14,656		\$ 12.604				
Total 140,420 \$ 3.78 \$ 530,788 186,487 \$ 0.86 \$ 134,579 - \$ - \$ - \$ 134,57	December	13,223	23 /8	49,963	15.329	\$U 00	10.103		20 00		
	Total	140.420	\$ 3.78	\$ 530.788	156.487	\$ 0.86	\$ 134.579	-	\$.	\$ -	\$ 134.579



The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO		Network		-	Lin	e Connection		Transfo	rmation Con	nection	Total L	Ine
Month	Units Billed	Rate		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour	int
January	17.247	\$ 3 7800	\$	65,194	17.922	\$ 0 8600 \$	15.413	-	\$ 2 0000	s -	\$ 1	15.413
February	15,176	\$ 3 7800	\$	57.365	15.410	\$ 0 8600 \$	13.253	100	\$ 2 0000	\$ -	\$	13,253
March April	14,428	\$ 3 7800	5	54.538 38,798	15,647 12,028	\$ 0.8600 \$	13,456 10,344	100	\$ 2 0000 \$ 2 0000	\$ -	5 1	10.34
May	9.381	\$ 3.7800		35,460	11,037	\$ 0 8600			\$ 2.0000	\$ -	\$	9,49
June	8.926	\$ 3.7800		33.740	10,223	\$ 0.8600	8,792			\$ -	\$	8,79
July	10,786	\$ 3 7800	\$	40.771	12,689	\$ 0,8600 \$		-	\$ 2 0000	\$ -	\$	10,91
August	9,629	\$ 3 7800		36,398	11,328	\$ 0 8600 \$		42		\$ -		9,74
September	8,309	\$ 3 7800	\$	31.408	9.775	\$ 0 8600 \$	8,407	1.0		\$ -		8,40
October	10,205	5 3 7800	\$	38,575		\$ 0.8600 \$	8.981			\$ -		8.98
November	12,846	\$ 3.7800	5	48.558		\$ 0.8600 5				\$ - \$ -		12,60
December	13,223	\$ 3 7800	,	49,983	15,329	\$ 0.0000		15	\$ 20000	•		
Total	140.420	\$ 3.78	\$	530.788	156,487	\$ 0.86	134,579		\$ -	\$.	\$ 10	34.57
Hydro One		Network	-		Lir	ne Connection	B	Transfo	ormation Con	nection	Total L	ine
Month	Units Billed	Rate		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	int
January	*	\$ 3 4121	\$	4.1	1,7	\$ 0.7879		4	\$ 1 8018	\$ -	5	-
February		\$ 3.4121	\$	7		\$ 0 7879	0		\$ 1.8018	\$ -	\$	-
March April		\$ 3.4121 \$ 3.4121	\$			\$ 0.7879			\$ 1.8018 \$ 1.8018	\$ -	\$	- 0
May	-	\$ 34121	\$	12	12	\$ 0.7879			\$ 1.8018	\$ -	\$	
June	2	\$ 34121			14	\$ 0.7879			\$ 18018	\$ -	5	
July		\$ 34121		15.00		\$ 0 7879			\$ 1.8018	\$ -	3	-
August	8.1	\$ 3 4121		(4)		\$ 0.7879		-	\$ 1.8018	\$ -	\$	1
September	15	\$ 34121			44	\$ 0 7879			\$ 1.8018	\$ -	\$	d-
October		\$ 3 4121		100	3				\$ 1.8018	\$ -	5	-
November December	8	\$ 3 4121			•	\$ 0.7879			\$ 1.8018	\$ -	\$	
Total		\$ 34121	5			\$ 0.7579			\$ -	\$	\$	_
Add Extra Host Here (I)		Network	_			ne Connectio		Transf	ormation Cor	inection	Total	lan
Add Extra Host Here (I)				_				III MANAGAR		and don't		
Month	Units Billed	Rate		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	unt
January		\$ -	\$		*		s -		\$ -	\$ -	\$	- 0
February	-	5 -	5			\$.	\$ -			\$ -	\$	-
March		\$.	5				\$		3 -	\$ -	\$	11.7
April May	-	\$ -	\$				\$.		\$.	\$ -	\$	- 6
June		\$ -	Š	- 2		\$.	\$ -		\$ -	\$.	5	1
July		\$.	Š	2	14		\$ -		\$.	\$ -	\$	- 12
August		5 -	s	12			\$.	40	5 -	\$ +	\$	
September	4.0	\$.	\$	J	1.70		5 -	-	5 -	\$ -	\$	
October		\$ -	5	8			\$ -		\$ -	\$	\$	
November	12	\$ -	\$	7	-	\$ -	\$		\$ -	\$ -	\$	
December		\$ -	\$	7		\$.	\$ -		2 -	\$ -	\$	-
Total		\$ -	\$	-		\$.	s -		\$ -	\$ -	3	-
Add Extra Host Here (II)		Network				ine Connectio	ne-	Transf	ormation Co	nection	Total	Line
Month	Units Billed	Rate		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	unt
January	(8)	5	5	9		\$	\$ -	3	s -	\$ -	\$	1
February		\$ -	\$	-			\$ -		\$.	\$.	\$	10
March	- 13	\$ -	\$				5		\$ -	\$ -	\$	
April		\$.	\$		-		\$ -	-	\$.	\$.	5	
May		2 -	\$				\$ -	5	\$.	\$ -	\$	
July	12	\$.	\$	-	2		S		\$.	š .	\$	
August		\$ -	\$				\$.		\$ -	\$ -	\$	
September		S -	\$	3	4		\$ -	-	\$ -	\$ -	\$	
October		\$ -	5				\$ -		\$.	\$ -	\$	
November		\$ -	\$		-		5	,	\$.	s -	\$	
December	9	\$ -	\$		17	\$ -	\$ -	-	\$ -	5 -	\$	
Total	-	\$ -	\$	*		\$ -	\$ -		\$ -	\$ -	Š	
		Network	8			ine Connectio	N CONTRACTOR	Trans	formation Co	nnection	Total	Line
Total		Rate		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
Month	Units Billed				17.922	\$ 0.86	\$ 15.413		\$ -	\$ -	\$	15.
	Units Billed	\$ 37	8 5	65,194			\$ 13,253		\$ -	\$ -	\$	13,
Month January February	17,247 15,176	\$ 37	8 \$	57,365	15,410					•		
Month January February March	17,247 15,176 14,428	\$ 37	8 \$	57,365 54,538	15,647	\$ 0.86	\$ 13,456	3	\$ -	\$ -	\$	13,
Month January February March April	17,247 15,176 14,428 10,264	\$ 370 \$ 370 \$ 370	8 \$ 8 \$ 8 \$	57,365 54,538 38,798	15,647 12.028	\$ 0.86 \$ 0.86	\$ 13,456 \$ 10,344	2	5	\$ -	\$	13,
Month January February March April May	17,247 15,176 14,428 10,264 9,381	\$ 370 \$ 370 \$ 370 \$ 370 \$ 370	8 \$ 8 \$ 8 \$	57,365 54,538 38,798 35,460	15,647 12,028 11,037	\$ 0.86 \$ 0.86 \$ 0.86	\$ 13,456 \$ 10,344 \$ 9,492	(2)	\$ - \$ -	\$ - \$ - \$ -	\$	13, 10. 9.
Month January February March April May June	17,247 15,176 14,428 10,264 9,381 8,926	\$ 370 \$ 370 \$ 370 \$ 370 \$ 370	8 \$ 5 8 \$ 8 \$ 8 \$	57,365 54,538 38,798 35,460 33,740	15,647 12,028 11,037 10,223	\$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86	\$ 13,456 \$ 10,344 \$ 9,492 \$ 8,792	(2)	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	13, 10. 9. 8.
Month January February March April May June July	17,247 15,176 14,428 10,264 9,381 8,926 10,786	\$ 37/ \$ 37/ \$ 37/ \$ 37/ \$ 37/ \$ 37/ \$ 37/	8 \$ 8 \$ 8 \$ 8 \$ 8 \$ 8 \$ 8 \$ 8 \$ 8 \$ 8 \$	57,365 54,538 38,798 35,460 33,740 40,771	15,647 12,028 11,037 10,223 12,689	\$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86	\$ 13,456 \$ 10,344 \$ 9,492 \$ 8,792 \$ 10,913	(2)	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$	13, 10. 9, 8,
Month January February March April May June July August	17,247 15,176 14,428 10,264 9,381 8,926 10,786 9,629	\$ 370 \$ 370 \$ 370 \$ 370 \$ 370 \$ 370 \$ 370 \$ 370	8 \$ 5 8 5 8 5 8 5 8 5 8 5	57,365 54,538 38,798 35,460 33,740 40,771 36,398	15,647 12.028 11,037 10.223 12.689 11,328	\$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86	\$ 13,456 \$ 10,344 \$ 9,492 \$ 8,792 \$ 10,913 \$ 9,742	(2)	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$	13, 10. 9. 8. 10. 9.
Month January February March April May June July August September	17,247 15,176 14,428 10,264 9,381 8,926 10,786 9,629 8,309	\$ 370 \$ 370 \$ 370 \$ 370 \$ 370 \$ 370 \$ 370 \$ 370 \$ 370	8 \$ 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	57,365 54,538 38,798 35,460 33,740 40,771 36,398 31,408	15,647 12,028 11,037 10,223 12,689 11,328 9,775	\$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86	\$ 13,456 \$ 10,344 \$ 9,492 \$ 8,792 \$ 10,913 \$ 9,742 \$ 8,407		5	\$	\$ \$ \$ \$ \$	13, 10. 9, 8, 10, 9,
Month January February March April May June July August September October	17,247 15,176 14,428 10,264 9,381 8,926 10,786 9,629 8,309 10,205	\$ 370 \$ 370 \$ 370 \$ 370 \$ 370 \$ 370 \$ 370 \$ 370 \$ 370 \$ 370	8 5 5 8 5 8 8 5 8 8 5 8 8 5 8 8 5	57,365 54,538 38,798 35,460 33,740 40,771 36,398 31,408 38,575	15,647 12,028 11,037 10,223 12,689 11,328 9,775 10,443	\$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86	\$ 13,456 \$ 10,344 \$ 9,492 \$ 8,792 \$ 10,913 \$ 9,742 \$ 8,407 \$ 8,981		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	****	\$ \$ \$ \$ \$ \$	13, 10, 9, 8, 10, 9, 8,
Month January February March April May June July August September October November	17,247 15,176 14,428 10,264 9,381 8,926 10,786 9,620 8,300 10,255 12,846	\$ 371 \$ 371 \$ 371 \$ 371 \$ 371 \$ 371 \$ 371 \$ 371 \$ 371 \$ 371	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	57,365 54,538 38,798 35,460 33,740 40,771 36,398 31,408 38,575 48,558	15,647 12,028 11,037 10,223 12,689 11,328 9,775 10,443 14,656	\$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86	\$ 13,456 \$ 10,344 \$ 9,492 \$ 8,792 \$ 10,913 \$ 9,742 \$ 8,407 \$ 8,981 \$ 12,604		\$	\$	\$ \$ \$ \$ \$ \$	13, 10, 9, 8, 10, 9, 8, 8,
Month January February March April May June July August September October	17,247 15,176 14,428 10,264 9,381 8,926 10,786 9,629 8,309 10,205	\$ 371 \$ 371 \$ 371 \$ 371 \$ 371 \$ 371 \$ 371 \$ 371 \$ 371 \$ 371	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	57,365 54,538 38,798 35,460 33,740 40,771 36,398 31,408 38,575	15,647 12,028 11,037 10,223 12,689 11,328 9,775 10,443	\$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86	\$ 13,456 \$ 10,344 \$ 9,492 \$ 8,792 \$ 10,913 \$ 9,742 \$ 8,407 \$ 8,981		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	*****	****	13,4 10.3 9,4 8.7 10.9 9,7 8,4 12,6 13,1



The purpose of this lable is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	SKWh SKW SKW SKWH SKWH	0.0070 0.0063 2.5919 0.0063 1.9548	41,520,368 14,969,180 65,572	0 0 56,708 0 1,058	290,643 94,306 146,981 413 2.068	54 4% 17 6% 27 5% 0 1% 0 4%	288,672 93,666 145,985 410 2,054	0.0070 0.0063 2.5743 0.0063 1.9415
The purpose of this table is to re-align the current Rate Class	The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs. Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Loss Than 50 kW Service Classification General Service Bot To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Streat Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SRWh SRW SRW SRW	0.0018 0.0016 0.6546 0.0016 0.5062	41,520,368 14,969,180 65,572	0 0 56.708 0 0 1.058	74,737 23,951 37,121 105 536	54 8% 17.6% 27.2% 0.1%	73,712 23,622 36,612 103 528	0.0018 0.0016 0.6456 0.0016 0.4993
The purpose of this table is to update the re-aligne Rate Class	The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs. Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Less Than 50 WW Service Classification General Service 50 To 4.999 kW Service Classification Unmetered Scattered Lad Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	SKWh SKWh SKW SKWh SKWH	0.0070 0.0063 2.5743 0.0063 1.9415	41,520,368 14,969,180 65,572	0 0 56,708 0 1,058	288.672 93,666 145,985 410 2,054	54 4% 17.6% 27.5% 0.1% 0.4%	288,672 93,666 145,985 410 2,054	0.0070 0.0063 2.5743 0.0063 1.9416
The purpose of this table is to update the re-aligne Rate Class	The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs. Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SRWH SRWH SRW SRWH SRWH	0.0018 0.0016 0.6456 0.0016 0.4993	41,520,368 14,969,180 65,572	0 0 56,708 0 1,058	73,712 23,622 36,612 103 528	54 8% 17.6% 27.2% 0.1% 0.4%	73.712 23.622 36,612 103 528	0.0018 0.0016 0.6456 0.0016 0.4993

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	ır 1.60%	Productivity Factor	0.00%	# of Residential Customers	3,290	- (last CoS Appro	(last CoS Approved Billing Determinants)	ants)
Choose Stretch Factor Group	≡	Price Cap Index	1.30%	Billed kWh	37,751,518			
Associated Stretch Factor Value	e 0.30%			Rate Design Transition Years Left	4			
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/G Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	18.88		0.0138		1.30%	22.47	0.0105	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	43.68		0.0099		1.30%	44.25	0.0100	
GENERAL SERVICE SO TO 4 999 KW SERVICE CLASSIFICATION	173,25		2.6138		1.30%	175.50	2.6478	
LINMETERED SCATTERED LOAD SERVICE CLASSIFICATION	38.36		0.0087		1.30%	38.86	0.0088	
STREET LIGHTING SERVICE CLASSIFICATION	1.61		4.1919		1.30%	1.63	4.2464	
microFIT SERVICE CLASSIFICATION	5.40					5.40		
Pate Decian Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	18.88	745,382	58.9%	10.3%	3.30	69.1%	22.18	875,666
Current Residential Variable Rate (inclusive of R/C adj.)	0.0138	520,971	41.1%			30.3%	, 1010,0	1,268,282

 $^{^{\}rm 1}\,{\rm These}$ are the residential rates to which the Price Cap Index will be applied to.



Update the following rates if a Board Decision has been Issued at the time of completing this application

		Proposed
Wholesale Market Service Rate	\$/kWh	0,0044
Rural or Remoté Electricity Rate Protection Charge (RRRP)	S/kWh	0,0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program	e nuch	N/A

In the Green Cells below, enter any proposed rate inders that are not already included in this model (e.g. proposed ICM rate inders.) Please note that existing SMIRR and SM Entity Charge do not need to be included below. In column A, the rate inder descriptions must begin with "Rate Rider for". In column B, choose the associated unit from the drop-down menu. In column B, choose the associated unit from the drop-down menu. In column C enter the rate. All rate inders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION
microFIT SERVICE CLASSIFICATION

Fort Frances Power Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	22.47
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0105
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0006
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016 Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kWh	0.0001
Applicable only for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kVVh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	44.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0100
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0006
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016 Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kWh	0.0002
Applicable only for Non-RPP Customers	\$/kWh	(0.0047)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kWh	(0.0004)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centres, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	175.50
Distribution Volumetric Rate	\$/kW	2.6478
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2611
Applicable only for Non-RPP Customers	\$/kW	0.9748
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016 Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kW	0.0361
Applicable only for Non-RPP Customers	\$/kW	(1.8481)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1381)
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	2.5743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6456
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer)	\$	38.86
Distribution Volumetric Rate	\$/kWh	0.0088
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0006
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019 Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh \$/kWh	(0.0004) 0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the OEB load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	1.63
Distribution Volumetric Rate	\$/kW	4.2464
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0006
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016 Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016	\$/kW	(0.5966)
Applicable only for Non-RPP Customers	\$/kW	(1.6400)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	\$/kW	(0.1225)
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	1.9416
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4993
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date Sunday, May 01, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)

Primary Metering Allowance for transformer losses - applied to measured demand and energy %

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Legal letter charge	\$	15.00
Account History	\$	15,00
Credit Reference/Credit Check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25,00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365



Incentive Regulation Model for 2016 Filers

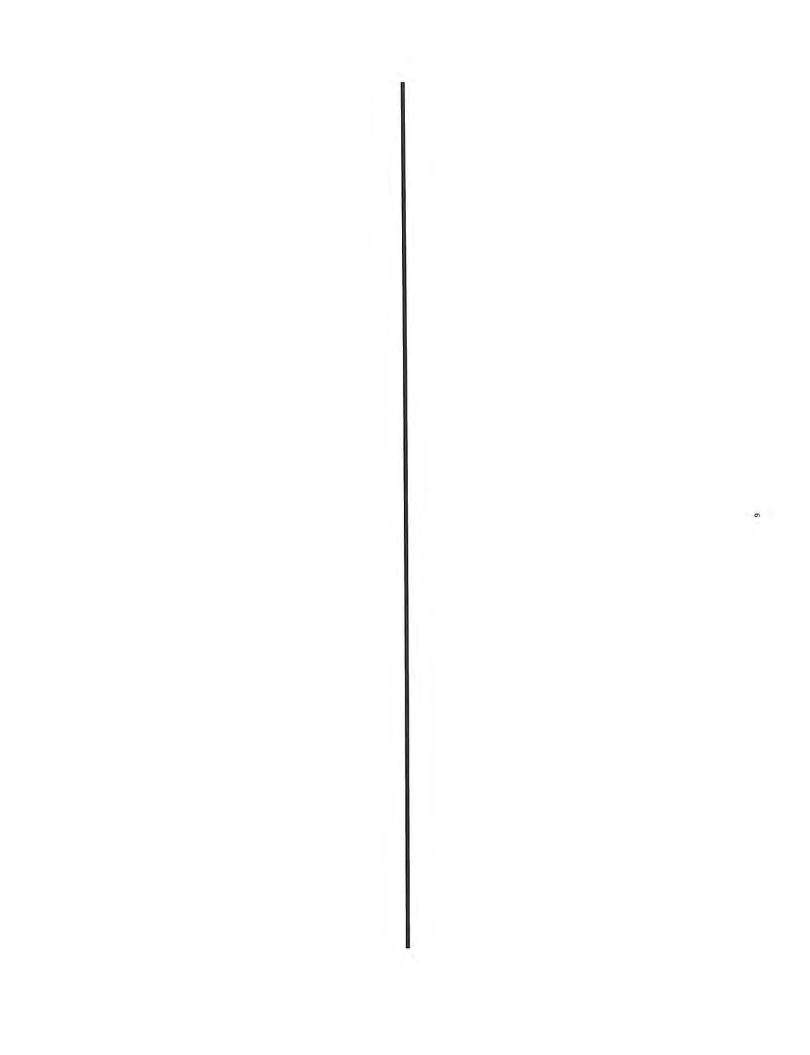
The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-pip (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distribution's 10th consumption percentile (in other words, 10% of a distributor's residential customer at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filling Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation

Note For those classes that are not eligible for the RPP price, the weighted everage price including Class B GA through end of May 2015 of \$0.0954(NVM) (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Demand or Demand-Interval? DEMAND RTSR Demand kW (if applicable) 100 88 Consumption (kWh) 2,000 31,800 800 28,100 352 Proposed Loss Factor 1.047 1.047 1.047 1.047 1.047 Loss Factor (eg: 1.0351) Current 1.047 1.047 Applicable? OCEB 222222 RPP? Non-RPP Retailer? Non-RPP Units 3257 395 41 1030 328 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted. RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RESIDENTIAL SERVICE CLASSIFICATION - 10th percentile STREET LIGHTING SERVICE CLASSIFICATION RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailor) Add additional scenarios if required Add additional scenarios if required

						Sub-Total						Total	
RATE CLASSES / CATEGORIES	Units		A			8			S			A+B+C	
(eg: Residential TOU, Residential Retailer)		v		%	\$		%		2	%			%
RESIDENTIAL SERVICE CLASSIFICATION -	3257	ş	0.23	-0.7%	s	1.05	3.0%	\$	1.05	3.0%	\$		%0.0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION -	1	Ą.	0.23	-0,4%	ş	2.97	4.1%	\$	2.97	4.1%	45		%0'0
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION -		S	5.65	1.3%	\$	67.11	17.2%	\$	64.45	%0.6	s,	9	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION -	9					3							
STREET LIGHTING SERVICE CLASSIFICATION -	1030	s	4.82	1.3%	ş	49.18	18.7%	Ş	47.41	%6'6	*	X	%0'0
6 RESIDENTIAL SERVICE CLASSIFICATION -	328	\$	1.43	5.8%	s	1.99	7.5%	s.	1.99	7.5%	s		%0.0
											1		
						-					76		
						1							
						5							
			6										



DOD / NAD DOD:		RESIDENTIAL SERVICE CLASSIFICATION								
Consumption	800 1400									
Demand	, kw									
Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?	1.0470 1.0470 No									
		Current B	Current Board-Approved			Proposed		ŀ	Impact	
		Rate	Volume	Charge (5)	Rate	Volume	Charge (\$)	S. Ch.	Change	% Change
Monthly Specific Chame	41	1	1	6	1	4-	\$ 22.47	S	3.59	
Distribution Volumetric Rate	·	0,0138	8008		\$ 0.0105	800	u)	_	2.64	-23.91%
Fixed Rale Riders	u	0.86	30.0	\$ 0.86	·		69	sp (0.86	-100.00%
Volumetric Rate Riders	s	0.0004	8008		,	800			0.32	-100.00%
Sub-Total A (excluding pass through)		7100 4	9 6	31.10		00			0.43	9000
Line Losses on Cost of Power	44	0.0954	38		0.0354	200		_		0.00.0
Total Deferral/Variance Account Rate	47	0.0013	\$- 008	1.04	\$ 0.0003	800	\$	0.24 \$	1,28	-123.08%
Low Voltage Service Charge	4		800			800	(S	69	•	
Smart Meter Entity Charge (if applicable)	v	0.7900	1.5	\$ 0.79	\$ 0.7900			0.79 \$,	%00.0
Sub-Total B - Distribution (includes Sub-				\$ 34,44			\$ 35,49	49 \$	1.05	3.05%
Total A)			838			838	US.	69		
ATON - Connection and/or ine and			_							
Transformation Connection	v	•	838			838	6	es.	ī	
Sub-Total C - Delivery (including Sub-				\$ 34.44			\$ 35.49	49	1.05	3.05%
Total B)								+	İ	
Wholesale Markel Service Charge (WMSC)	49	0.0044	838	3.69	\$ 0.0044	838	69	3.69 \$	Ţ	0.00%
Rural and Remote Rate Protection (RRRP)	10	0.0013	838		0	838		1.09 \$	í.	0.00%
Standard Supply Service Charge		0.2500	200	\$ 0.25	\$ 0.25	•	0 8	25 \$	9	%00.0
Debt Retirement Charge (DRC)	s,	0.0070	800		,	800	· ·	6	2.60	-100.00%
Ontario Electricity Support Program						838	49	69	,	
(OESP)		0.0800	_	40.96	0.0800	512	\$ 40.96	_		0.00%
TOT - Mid Pleak	, w	0.1220	144		\$ 0.1220	144		-		%00.0
TOU - On Peak	w	0.1610	-			144		_		%00.0
Non-RPP Retailer Avg. Price	u)	0.0954	_	\$ 76.32	\$ 0.0954	800	\$ 76.32	32 8	1	0.00%
Average IESO Wholesale Market Price	\$	0.0954	008	16.32		900		-111		800
Total Bill on TOU (before Taxes)									4.55	-3.59%
HST		13%			13%		15.89	88	6.14	-3.59%
Total Bill (including HST)			,, •	143,25						2000
Ontario Clean Energy Benefit Total Bill on TOU	I			\$ 143.25			\$ 138.11	11 -5	5.14	-3.59%
Test frie Man Dan A Dan				121 38			\$ 116.83	83 -\$	4.55	-3.75%
LOTAL DISTOR NON-KPP AVG. PRICE	1	13%			13%		\$ 15.19		0.59	-3.75%
Total Bill (including HST)				\$ 137.16			•		5.14	-3.75%
Ontario Clean Energy Benefit				497.46			132 02	\$ CU	5.14	-3.75%
lotal Bill on Non-KPP Avg. Price										
Total Bill on Average IESO Wholesale Market Price	œ.	420		121.38	130%		\$ 116.83	83 -5	4.55	-3.75%
Total Bill (including HST)	_	1370	, 03	\$ 137,16	2				5.14	-3.75%
Ontario Clean Energy Benefit				137.16			\$ 132.02	. 20	5.14	-3.75%
I DISI DIII Oli Averaye IEGO TVIIUIGGAIG muinavi in	p		The second second			1000		100		The second

Proposed/Approved Loss Factor 1,0470 Ditario Clean Energy Benefit Applied? No	Customer Class: GE RPP / Non-RPP: G Consumption Demand Current Loss Factor	2,000 1.0470	KWh KW
Dutario Clean Energy Benefit Applied? No	Proposed/Approved Loss Factor	1.0470	
	ntario Clean Energy Benefit Applied?	No	

			Current Board-Approved				richosen			IIIIDact	
		Rate	Volume	Charge		Rate	Volume	ຮ້	Charge (\$)	\$ Change	% Change
				(4)	-	34.05	1		30 14		1 30%
Monthly Service Charge	w .	43.68		43.68	_	67.45	0000	A 6	62.84	000	1000
Distribution Volumetric Rate	v	0.0099	2000		A 4	0.0100	2000				07.10.1
Fixed Rate Riders	v.		- 1		_	n'	- 0000	A 6			100 000
Volumetric Rate Riders	8	0.0005	2000		+		2000	0	+		0.00.001
Sub-Total A (excluding pass through)			-		-			A	1		-0.30/0
Line Losses on Cost of Power	**	0.0954	94 8	8.97	2	0.0954	94	ss.	8.97		0.00%
Total Deferral/Variance Account Rate	ņ	0.0012	2,000 -\$	2.40	\$	0.0004	2,000	69	0.80	\$ 3.20	-133.33%
Riders							2 000	¥.		·	
Low Voltage Service Charge	,	0 7900	2,000	62.0	v	0.7900	1	9 69	0.79	,	0.00%
Sub-Total B. Distribution (Includes Sub-	,				+				-		1000
Total A)				\$ 71.84	**			v	74.81	\$ 2.97	4.13%
RTSR - Network	s,		2,094 \$		v	*	2,094	S	•		
RTSR - Connection and/or Line and	v		2.094 \$	1	v		2,094	69	,	,	
Transformation Connection			-								
Sub-Total C - Delivery (including Sub- Total Ri				\$ 71.84	4			67	74.81	\$ 2.97	4.13%
Wholesale Market Service Charge (WMSC)	,	0 0044	*000	100		ח ממאא	2004	e	0 21	4	%00.0
	•	1,000	-		_	2000	1001	,	-		
Rural and Remote Rate Protection (RRRP)	v	0.0013	2,094	\$ 2.72	_	0.0013	2,094	69 1	-	69 (0.00%
Standard Supply Service Charge	*	0.2500	-			0.25		A	-		0.00%
Debt Retirement Charge (DRC)	w	0.0070	2,000	14.00	2	0.0070	2,000	n	14.00		0.00%
Onlario Electricity Support Program	4				49	è	2,094	69			
(OESP)	v	0.0800	1,280	102.40	5	0.0800	1.280	ы	102.40		0.00%
TOT - Mid Peak		0.1220	_		_	0.1220	360	69	_	69	0.00%
TOU - On Peak	•	0.1610	-	57.96		0.1610	360	69	-	•	0.00%
Non-RPP Retailer Avg. Price	N	0.0954	2,000 \$		s	0.0954	2,000	69 (-	·	0.00%
Average IESO Wholesale Market Price	\$	0.0954	2,000	190.80	\$ 0	0.0954	2,000	A	190.80		0.00%
Tatal Bill on TOIL Profess Toyoth					-			5		\$ 2.97	0.98%
Lotal bill oil 100 (delote takes)		130%		39.30		13%		69			0.98%
Total Bill (including HST)		2	, ,,		0			S	344.96	\$ 3.36	0.98%
Ontario Clean Fnerry Benefit 1				S				J			
Total Bill on TOU				341.60				S	344.96	3.36	0.98%
Total Bill on Non-BDD Ava Drice					2			45		\$ 2.97	1.03%
HST HST		13%		\$ 37.55	2	13%		S	37.93	\$ 0.39	1.03%
Total Bill (including HST)					7			w			1.03%
Ontario Clean Enemy Renefit 1			.,	10							10.10
Total Bill on Non-RPP Avg. Price				326,37	_			\$	329.73	\$ 3.36	1.03%
A PARTY OF THE PAR				ı	-				291.79	\$ 2.97	1.03%
Total Bill on Average IESU Wholesale Market Price		1207	, ,		4 10	130%		• 67			1.03%
Total Rill (including HST)		0,01	, ,,	326.37	-	2		4	329.73	3,36	1.03%
Ontario Clean Energy Benefit 1				69					_		,
Total Dill on Average IESO Wholesale Market Drice				326.37	7			5	329.73	3.35	1.03%

RPP / Non-RPP: 0 Consumption Demand	31,800 kWh 100 kW		
Current Loss Factor	1.0470		
Proposed/Approved Loss Factor	1.0470		
Ontario Clean Energy Benefit Applied?	No		

		Vallenter	Current boato-Approved	-			rioposed		1	IIIIDacı	
		Rate (5)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	36	\$ Change	% Change
Monthly Sporice Charge		173.25	,		2	175.50	1		-	2.25	1.30%
Molitary Service Charge	• •/1	2.6138	100	\$ 261.38	69	2.6478	100	69	264.78 \$		1.30%
Fixed Rate Riders	· v	•	_		60	7	-	S			
Volumetric Rate Riders			100	·	69	*	100	S			
Sub-Total A (excluding pass through)	ļ			\$ 434.63	3			1	440.28 \$	5.65	1.30%
Line Losses on Cost of Power	u)			69	is.			69	1		
fotal Deferral/Variance Account Rate	ķ	0.4555	100	-\$ 45.55	69	0.1591	100	40	15.91	61,46	-134.93%
Riders			100	·			100	S	.,	4	
Smart Meter Entity Charge (if applicable)	s	2	400	. 69	Ŋ		-	69	159	à	
Sub-Total B - Distribution (includes Sub-				\$ 389.08	8			8	456.19 \$	67.11	17.25%
(Otal A)	20)	2,5919	100	\$ 259.19	8	2.5743	100	69	257.43 -\$	1.76	-0.68%
RTSR - Connection and/or Line and		0.6546	-		9	0.6456	100	S	64.56 -5	0.90	-1.37%
Transformation Connection	,	2000	-		-						
Sub-Total C - Delivery (including Sub- Total B)				\$ 713.73	3			•	\$ 81.877	64.45	9.03%
Wholesale Market Service Charge (WMSC)	w	0.0044	33,295	\$ 146.50	\$ 0	0.0044	33,295	S	146.50 \$		%00'0
Rural and Remote Rate Protection (RRRP)		0.0013	33,295	\$ 43.28	80	0.0013	33,295	vs	43.28	9	0.00%
Standard Supply Service Chame	•	0.2500	-	\$ 0.25	2	0.25	P		0.25 \$	•	%00.0
Debl Retirement Charge (DRC)	5	0.0070	31,800	\$ 222.60	\$ 0	0.0070	31,800	S	222.60 \$	•	0.00%
Ontario Electricity Support Program	J				us		33,295	vs	1	4	
(OESP)	69	0.0800	21,309	1,704.68	8	0.0800	21,309	-	_	į.	%00.0
TOU - Mid Peak	57	0.1220	_		22	0.1220	5,993		_	1	%00.0
TOU - On Peak	s	0.1610	5,993		φ.	0.1610	5,993		V.E.		0.00%
Non-RPP Retailer Avg. Price	5	0.0954	_	3,176.30	0 0	0.0954	33,295	90	3,176.30		0.00%
Average IESO Wholesale Market Price	2	0.0954	- 12		0	4CG070	007,000		ш		
otal Bill on TOU (before Taxes)					7			\$ 4,5	-		1.42%
HST		13%	22.0	\$ 588.52	Ŋ	13%			296.90		1.42%
Total Bill (including HST)					o				5,188.42	72.83	1.42%
Ontario Clean Energy Benefit 1				A 11 F				v	5 188 42 5	72.83	1.42%
Total Bill on TOO									100		
Total Bill on Non-RPP Avg. Price				4	9 9				_		1.50%
HST Toolington HST		13%		\$ 4.862.01	0 =	13%		8 6	4.934.84	72.83	1.50%
lotal Bill (mononily 1331)					_						
Total Bill on Non-RPP Avg. Price				\$ 4,862.01	-			\$ 4,	4,934.84 \$	72.83	1.50%
Colon by Jack Street of Miles Inches				4 302 66	u u			1	-	64.45	1.50%
		1307			· ur	130%			_		1.50%
Total Bill (including HST)		2/2		\$ 4,862.01	-			\$ 4.8	4,934.84 \$	72.83	1.50%
Ontario Clean Energy Benefit 1				69							1
Tries District Assessment Description Market Dries				4 862 01	-			5	4,934.84 5	72.83	1.50%

RPP Non-KPP: 0 R00 kWh
I/Approved Loss Factor 1.0470

		Davoid College of the									
		Rate	Volume	Charge		Rate	Volume	5	Charge	i i	10,70
		(2)		(\$)		(\$)			\rightarrow	S Chan	% Change
Monthly Service Charge	s		17	3	38.36 \$	38.86		s	38.86	\$ 0.50	1.30%
Distribution Volumetric Rate	v	0,0087	800	\$	_	0.0088	800		_		1.15%
Fixed Rate Riders	s		•	69		à			t		
Volumetric Rate Riders	4		800	B			800	8	-		
Sub-Total A (excluding pass through)				S	45.32			49	-	\$ 0.58	1.28%
Line Losses on Cost of Power	v	0.0954	38	S	3.59 \$	0.0954	38	(A)	3.59	69	%00.0
Total Deferral/Variance Account Rate	ų	0.0016	800	ş	1.28 \$	0.0002	800	w	0.16	\$ 1.44	-112.50%
Riders			000				BUU	_			
Low Voltage Service Charge			900	9 W	**	1	200	6)	,	• 69	
Sub-Total B - Distribution (includes Sub-	,				+			,	-		WAC L
Total A)				*	47.63			n	49.65	30.7	4.2470
RTSR - Network	55	3-0	838	w			838	w		69	
RTSR - Connection and/or Line and	*		838	69	100	4	838	s	3		
Iranstormation Connection											100
Sub-Total C - Delivery (including Sub- Total B)		7		\$	47.63			u	49.65	\$ 2.02	4.24%
Wholesale Market Service Charge (WMSC)	w	0.0044	838	69	3.69 \$	0.0044	838	63	3.69	S	%00.0
Constant Demote Bate Dratection (RRRD)	v	0.0013	838	69	1.09 \$	0.0013	838	40	1.09	•	0.00%
Standard Supply Service Chame	v	0.2500	1	49	_	0.25		49	0.25	9	0.00%
Debt Retirement Charge (DRC)	•	0.0070	800	69	5.60 \$	0.0070	800		5,60		%00.0
Onlario Electricity Support Program	,				49	,	838	S		1	A
(OESP)	٠	00000	540		\$ 90.00	0.0800	512	¥.	40.96	65	00.00%
TOU - OF Peak	n v	0.0000	144		_	0.1220	144		17.57	6	0.00%
TOIL - On Peak	· •	0.1610	144		_	0.1610	144	-		9	%00.0
Non-RPP Retailer Avg. Price	**	0.0954	800	49		0.0954	800	S		5	%00.0
Average IESO Wholesale Market Price	~	0.0954	800		76.32 \$	0.0954	800	-	76.32		0.00%
Tatal Bill an TOH (hafasa Tavas)	L				139.96			s	141.98	\$ 2.02	1.44%
Lotal city of (Service Laves)		13%			18.20	13%		49	18.46	\$ 0.26	1.44%
Total Bill (including HST)				\$ 16	158.16			s	160.44	\$ 2.28	1.44%
Ontario Clean Energy Benefit				S	Y						
Total Bill on TOU					158.16			.,	160.44	\$ 2.28	1.44%
Total Bill on Non-RPP Avg. Price					134.57			5	136.59	\$ 2.02	1.50%
HST	_	13%			17.49	13%		60	17.76	\$ 0.26	1.50%
Total Bill (including HST)					2.07			v)	154.35	2.28	%06.1
Ontario Clean Energy Benefit 1				un d					154 25	2 2 28	1.50%
Total Bill on Non-RPP Avg. Price					70.7			,	-		
Total Bill on Average IESO Wholesale Market Price		100			134.57				136.59	\$ 2.02	1.50%
HST		13%			7.49	13%		ıs ı	17.76	5 0.26	1,50%
Total Bill (including HST)					152.07			A	154.35		92.00.1
Ontario Clean Energy Benefit Total Bill on Average IESO Wholesale Market Price				9 69	152.07			•	154.35	\$ 2.28	1.50%
The second secon											

Customer Class: ST	TREET LIGHTIN	NG SERVICE CLASSIFICATION
RPP / Non-RPP: 0		
Consumption	28,100 K	Wh
Demand	88	W
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	
Ontario Clean Energy Benefit Applied?	Š	

		מחומון המחומים האחומים	2000								
		Rate	Volume	Charge (\$)	~ ~	Rate (\$)	Volume	O	Charge (\$)	\$ Change	% Change
Modbly Conice Charge	,	1.61	·		v	1.63		69	1.63		
Monthly Service Charge	· w	4.1919	88	368.89	· w	4.2464	88	69	_	\$ 4.80	
Fixed Rate Riders	**		-			*	-	100	7	69	
Volumetric Rate Riders	s						88		-		
Sub-Total A (excluding pass through)			€6	370.50				w	375,31	\$ 4.82	1,30%
Line Losses on Cost of Power	s		49		w	b.		49	4	1	
Total Deferral/Variance Account Rate	ń	1.2226	88	107.59	U)	0.7185	88	S	63.23	\$ 44.36	8 41,23%
Riders	4		88				88	_	3	4	
Smart Meter Entity Charge (if applicable)	v		5		· Un	-		w		S	
Sub-Total B - Distribution (includes Sub-				, 262.91				W	312.09	\$ 49.18	18.70%
RTSR - Network	*	1.9548	88	172.02	s	1.9416	88	S	170.86	1.16	%89'0-
RTSR - Connection and/or Line and	50	0.5062	88	44.55	40	0,4993	88	ų,	43.94	-\$ 0.61	1.36%
Transformation Connection									00 001	17.44	70000
Total B)			()	479.48				A	226.88	4.14	
Wholesale Market Service Charge (WMSC)	5	0.0044	29,421 \$	129.45	s	0.0044	29,421	69	129.45	G	%00.0
Rural and Remote Rate Protection (RRRP)	v	0.0013	29,421 \$	38.25		0.0013	29,421	49	38.25	69	%00.0
Standard Supply Service Charge	w	0.2500			us	0.25	Ī	-	0.25	1	0.00%
Debt Retirement Charge (DRC)	v	0.0070	28,100 \$	196.70	-	0.0000	28,100	69	196.70		0.00%
Onlario Electricity Support Program					w	,	29,421	69		69	
(OESP)	v	0.0800		1,506.34	vs	0.080.0	18,829	_	1,506.34	·	%00.0
TOU - Mid Peak	v	0.1220	5,296		-	0.1220	5,296	-	646.08	•	%00.0
TOU - On Peak	w	0.1610				0.1610	5,296	100	852.61	is e	0.00%
Non-RPP Retailer Avg. Price	w 4	0.0954	29,421 \$	2,806.73	n v	0.0954	29,421	n u	2,806.73		00.0
Average IESO Wholesale Market Price	^	0.0934	- 10		-81	4.0904	75.67	•	4,000-10	,	
Total Bill on TOU (before Taxes)								s	3,896.56	,	
HST		13%	0,	500.39		13%		69 (506.55	\$ 6.16	1.23%
Total Bill (including HST)			60					n	4,403.12	93.50	
Ontario Clean Energy Benefit 1 Total Bill on TOU			A 40	4,349.54				•	4,403.12	\$ 53.57	7 1.23%
				00000				Į.	26 803 5	47.44	
Total Bill on Non-RPP Avg. Price		1307	n v.			13%		, 69	480.77		1.30%
Total Bill (including HST)			1 67	4				us.	4,179.04		
Ontario Clean Energy Benefit 1			in e	4 405 47					4 179 04	\$ 53.57	7 1.30%
Total Bill on Non-RPP Avg. Price			7						100		
Total Bill on Average IESO Wholesale Market Price			0,	3		į.		67 (3,698.27	\$ 47.41	1.30%
HST (Fedinding 1847)		13%	, 6,	4.125.47		13%		n un	4,179.04	\$ 53.57	
enefit 1			69			Ī					900
Total Bill on Average IESO Wholesale Market Price		7	5	4,125.47				\$	4,179.04	\$ 53.57	

ICE CLASSIFICATION						
SIDENTIAL SER		352 KWI	- KW	1.0470	1.0470	No
Customer Class: RE	RPP / Non-RPP: 0	Consumption	Demand	Current Loss Factor	Proposed/Approved Loss Factor	Ontario Clean Energy Benefit Applied?

			Content pod or whole of			Proposed			Impact	act
		Rate (\$)	Volume	Charge (\$)	Rate (S)	Volume	Charge (\$)	4	Change	% Change
				ľ	1	•		v	3.59	19 01%
Monthly Service Charge	A .	18.88		10:00	20.41	250		9 6	7	22 016/
Distribution Volumetric Rate	v1	0.0138	9 700	4.80		200	9 (_	900	400 000
Fixed Rate Riders	•	0.86	- 0	0.80		Cac	9 6	9 0	0.00	400.00%
Volumetric Rate Riders	8	0.0004	200	0.14		200	9 6	20 17	1 73	5 77%
Sub-Total A (excluding pass through)			+	6/.47		1	2	1.	2	2000
Line Losses on Cost of Power	w	0.0954	17 \$	1.58	\$ 0.0954	11	A	1.58		0.00%
Total Deferral/Variance Account Rate	Ý	0.0013	352 -\$	0.46	\$ 0.0003	352	S	0.11 \$	0.56	-123.08%
Riders						1		•		
Low Voltage Service Charge			352 \$			352	0			0000
Smart Meter Entity Charge (if applicable)	s	0.7900	←	0.79	\$ 0.7900			0.79		0.00%
Sub-Total B - Distribution (includes Sub-			49	26.65			\$ 28	28.64 \$	1.99	7.47%
Total A)			-	CHARLE TO A CONTROL OF THE CONTROL O		44.0		1		
RTSR - Network	•>	•	369		1	369	n.		y	
RTSR - Connection and/or Line and	v,		369	3	5	369	S			
Transformation Connection								+		25.0
Sub-Total C - Delivery (including Sub-			49	26.65			\$	28.64 \$	1.99	7.47%
Wholesale Market Service Charge (WMSC)			-		******	Oac	6	4 63		7000
	v	0.0044	369 %	1.62	3 0.0044	ROS		-	,	00.0
Rural and Remote Rate Protection (RRRP)	w	0,0013	\$ 698	0.48	0	698	69	0.48 \$		0.00%
Standard Supply Service Charge	•	0.2500	59	0.25	\$ 0.25			0.25 \$	45	0.00%
Debt Retirement Charge (DRC)	w	0.0070	352 \$	2.46		352	s	9	2.46	-100.00%
Ontario Electricity Support Program						369	69	69	á.	
(OESP)		0000	9 300	10 03	00800	225		\$ 6081	1	0.00%
100 - Off Peak	,	0.0000	222	7 73		8		-	- 1	0.00%
TOU - MIG FERE	, ,	0.1610	100	10.20		63		-	•	%00'0
Non-pop Detailer Ave Drice	, ,	0.0954	352 8	33.58	\$ 0.0954	352	8	33.58 \$		0.00%
Average IESO Wholesale Market Price	,	0.0954	352 \$	33.58		352		_		0.00%
			=					ı	Property of	
Total Bill on TOU (before Taxes)		100	V7 -	67.42			99 \$	66.94 -\$	0.47	-0.70%
HST		13%	6	8.76	13%				0.06	-0.70%
Total Bill (including HST)			69	76.18				(2.65 A	0.03	-0.703
Ontario Clean Energy Benefit 1			n u	76.18			5	75.65 -5	0.53	-0.70%
oral bill oil 100										
Total Bill on Non-RPP Avg. Price			57	65.04			\$	64.57 -\$	0.47	-0.73%
HST		13%	<i>u</i> > <i>u</i>	73.50	13%			200	0.00	-0.73%
Total Bill (including HST)			e e	00:07				_	3	
Ontario Clean Eneray Benefit 1 Total Bill on Non-RPP Avg. Price			9 69	73.50			\$ 7.	72.97 -\$	0.53	-0.73%
ľ										0
Total Bill on Average IESO Wholesale Market Price		37	49	65.04	7			_	0.47	-0.73%
HST		13%	69 6	8.46	13%		~ i	23 62 52	0.00	-0.73%
Total Bill (including HST)			A U	05:57					0.00	
Ontario Cleari Energy Benefit Total Rill on Average IESO Wholesale Market Price			9 69	73.50			\$ 7.	72.97 -\$	0.53	-0.73%