



P.O. Box 2140
855 Confederation Street
Sarnia, Ontario N7T 7L6
Tel: (519) 337-8201
Fax: (519) 344-6094

November 2, 2015

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

RE: EB-2015-0053 Bluewater Power Distribution Corporation 2016 Rate Application

Dear Ms. Walli

Bluewater Power Distribution Corporation is pleased to submit its Application for 2016 Rates under the 4th Generation Incentive Rate-setting plan under the Price Cap IR.

An electronic copy has been submitted to the Board through the RESS system, and two hard copies will be delivered to the OEB office.

The following Excel models will be submitted:

- 2016 Rate Generator Model
- 2016 Proposed Rates

Sincerely,

A handwritten signature in blue ink that reads "L. Dugas".

Leslie Dugas
Manager of Regulatory Affairs
Bluewater Power Distribution Corporation
Email: ldugas@bluewaterpower.com
Phone: 519-337-8201 Ext 2255

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1 – Manager's Summary

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998,
c.15 (Sched. B)

AND IN THE MATTER OF an Application by Bluewater Power
Distribution Corporation for an Order or Orders pursuant to section 78
of the *Ontario Energy Board Act, 1998* for 2016 distribution rates and
related matters.

APPLICATION

1. The Applicant, Bluewater Power Distribution Corporation ("Bluewater Power") is a licensed electricity distributor operating pursuant to license ED-2002-0517. Bluewater Power distributes electricity to approximately 36,000 customers in the municipalities of the City of Sarnia, the Town of Petrolia, the Village of Point Edward, the Village of Oil Springs, the Township of Warwick and the Township of Brooke-Alvinston in south-western Ontario.
2. Bluewater Power hereby applies to the Ontario Energy Board (the "OEB") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2016 4th Generation Incentive Rate-setting ("IRM") application, under the Price Cap IR effective May 1, 2016.
3. Specifically, Bluewater Power hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications updated July 16, 2015 ("Filing Requirements"), including the following:
 - a. an adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
 - b. The continuation of the Low Voltage Service charges, Wholesale Market Service Rate, Rural Rate Protection Charge;

- 1 c. the disposition of certain deferral and variance account principal balances as at
2 December 31, 2014 along with the carrying charges projected to April 30, 2016 in
3 accordance with the Section 3.2.5 of the Filing Requirements;
- 4 d. A recovery of \$30,493 related to an increase in the Corporate Tax rate from 24.44% to
5 26.50%.
- 6 e. The continuation of the Standard Supply Service Charge, Specific Service Charges,
7 microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering
8 Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2013
9 Cost of Service Application EB-2012-0107.
- 10 4. Bluewater Power is proposing to adjust the residential fixed and variable distribution charges in
11 accordance with Section 3.2.3 of the Filing Guidelines. The proposed change entails increasing
12 the fixed service charge by \$3.97 per month including the annual adjustment under this IRM
13 application, and decreasing the variable charge by \$.0051/kWh. This application includes the
14 first of four annual adjustments in order to have residential customers on a fully fixed
15 distribution rate by the year 2020.
- 16 5. This Application is supported by written evidence that may be amended from time to time, prior
17 to the Board's final decision on this Application.
- 18 6. In the event that the OEB is unable to provide a Decision and Order in this Application for
19 implementation by the Applicant as of May 1, 2016, Bluewater Power requests that the OEB
20 issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges
21 as interim until the decided implementation date of the approved 2016 distribution rates.
- 22 7. In the event that the effective date does not coincide with the OEB's decided implementation
23 date for 2016 distribution rates and charges, Bluewater Power requests permission to recover
24 the incremental revenue from the effective date to the implementation date.

8. The Applicant requests that, pursuant to Section 34.01 of the OEB's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.

9. The Applicant requests that a copy of all documents filed with the OEB in this proceeding be served on the Applicant as follows:

Bluewater Power Distribution Corporation
855 Confederation Street
Sarnia, ON N7T 7L6

Attention:
Ms. Leslie Dugas
Manager of Regulatory Affairs
ldugas@bluewaterpower.com
Telephone: (519) 337-8201 ext. 2255
Fax: (519) 332-3878

DATED at Sarnia, Ontario, this 2nd day of November, 2015.

BLUEWATER POWER DISTRIBUTION CORPORATION



Alex Palimaka, VP Corporate Service and General Counsel

Certification of Evidence

As the VP of Finance and Chief Financial Officer of Bluewater Power Distribution Corporation, I certify that the evidence filed in Bluewater Power's 2016 4th Generation Incentive Rate-setting mechanism, Price Cap IR application is accurate to the best of my knowledge. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications revised on July 16, 2015.

Mark Hutson



VP Finance and Chief Financial Officer

Manager's Summary

Bluewater Power Distribution Corporation ("Bluewater Power") hereby submits its complete application for the approval of distribution rates proposed to be effective May 1, 2016 under the 2016 4th Generation Incentive Rate-setting mechanism, Price Cap IR ("2016 Price Cap IR Application").

For purposes of the 2016 Price Cap IR Application, Bluewater Power has relied upon the following OEB issued documents and guidelines:

- Chapter 2 and 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Applications, updated on July 16, 2015 ("Filing Requirements")
- Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0, June 28, 2012) known as ("RSTR Guidelines")
- Guidelines for Electricity Distributors' Conservation and Demand Management – April 26, 2012 (2012 CDM Guidelines)

Listed below are the specific items to be addressed in the Manager's Summary and reflected in the OEB Rate Generator model (the "Rate Generator Model"):

1. Overview
2. Annual Adjustment
3. Rate Design for Residential Electricity Customers
4. Retail Transmission Service Charges
5. Proposed Deferral and Variance Account Balance Disposition
6. Tax Changes
7. Proposed Tariffs
8. Bill Impacts

1. Overview

Bluewater Power's last Cost of Service application was filed under application number EB-2012-0107 for rates effective May 1, 2013. A full settlement was reached by all parties and the OEB issued a Decision and Rate Order on April 25, 2013. The most recent rate application submitted was under the Price cap IR mechanism for rates effective May 1, 2015 under case number EB-2014-0057.

There are no outstanding Board Orders affecting this current application.

Bluewater Power will publish the Notice of Application and Hearing upon direction from the OEB.

This Application will affect all ratepayers in Bluewater Power's service territory. A detailed breakdown of the bill impacts for all customers is contained in Table 9 at the end of the Manager's Summary.

2. Annual Adjustment

Based on the current price cap parameters, the Rate Generator Model reflects an adjustment of 1.8% to base distribution rates. That calculation is based on an inflation factor of 2.1%, less a productivity factor of 0.0%, and less a stretch factor of 0.3%.

The Rate Generator model includes the most current price parameters based on the OEB's update of September 17, 2015 relating to 2016 IRM applications, however Bluewater Power acknowledges that the stretch factor may change based on the OEB's annual benchmarking study.

3. Rate Design for Residential Customers

On April 2, 2015, the OEB released its *Board Policy: A New Distribution Rate Design for Residential Electricity Customers* (EB-2014-0210), which stated that electricity distributors will transition to a fully

fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016.

Bluewater Power is proposing changes to the residential rates consistent with this policy, and is proposing the first of four annual shifts in the fixed/variable split. This change entails increasing the fixed charge by \$3.62 and decreasing the variable charge by \$.0054/kWh in the 2016 rate year, and then layering on the annual price cap rate adjustment for a total increase of \$3.97 in the fixed charge and a decrease of \$.0051/kWh in the variable charge. The proposed increase in the fixed rate is below \$4.00 per month which aligns with the OEB Filing Guidelines thus a four year transition period is adequate and an extension to the transition period is not required.

The Filing Guidelines also require distributors to assess the total bill impacts for residential customers at the 10th consumption percentile. Bluewater Power extracted monthly consumption for the full year 2014 for each residential customer. Customers that did not have a full 12 months of consumption or were below an average usage of 50 kWh per month on an annualized basis were excluded. The resulting annual consumption was assessed using the excel percentile function, and the 10th percentile led to an annual consumption of 3,498 kWh or 291 kWh per month.

The Filing Guidelines indicate that if the total bill impact for these customers is 10% or greater, a distributor must file a mitigation plan. Bluewater Power is proposing bill impacts on a total bill basis that are less than 10% when excluding the impact of the cessation of the DRC (for residential customers) and the cessation of the Ontario Clean Energy Benefit ("OCEB") credit (for residential and GS<50 customers). We submit this approach is required by the OEB's Chapter 2, Cost of Service Filing Guidelines, Section 2.8.12 where it states:

"The distributor must provide the impact of changes resulting from the as-filed application on representative samples of end-users, ie., volume, percentage, rate change and revenue. The distributor must include the base distribution rates, any applicable rate adders or rate riders, and RTSRs. Commodity rates and regulatory charges should be held constant."

The bill impacts for the Residential and General Service < 50 kW excluding the changes to DRC and OCEB (that is, the DRC and OCEB are included in both the current bill and the proposed bill at the current rates for each) are presented in Table 1 below and the remainder of the bill impacts by rate class are detailed in Section 8 of the Manager's Summary.

Table 1 – Bill Impacts for Residential and GS<50 Customers

Rate Class	Units	Consumption per month	Sub-Total						Total	
			Distribution only (fixed, variable and tax change)		Distribution including flow-through (COP losses, deferral accounts, low voltage, smart meter entity)		Delivery - including RTSR		All Line Items Including HST	
Residential	kWh	800	-\$ 0.07	-0.2%	\$ 1.29	3.5%	\$ 1.29	2.8%	\$ 1.31	0.9%
Residential - Low usage	kWh	291	\$ 2.53	11.4%	\$ 3.02	12.7%	\$ 3.02	10.9%	\$ 3.08	4.9%
GS<50	kWh	2000	\$ 1.09	1.7%	\$ 4.69	6.5%	\$ 4.69	4.9%	\$ 5.30	1.4%

For comparison purposes, the bill impacts when including the cessation of the DRC and OCEB are presented in Table 2 below. It is evident that these changes will have a material impact on customers; however the cessation of the DRC and OCEB are akin to commodity rate changes which the LDC has no control over.

Table 2 – Bill Impacts for Residential and GS<50 including DRC/OCEB cessation

Rate Class	Units	Consumption per month	Sub-Total						Total	
			Distribution only (fixed, variable and tax change)		Distribution including flow-through (COP losses, deferral accounts, low voltage, smart meter entity)		Delivery - including RTSR		All Line Items Including HST	
			\$	%	\$	%	\$	%	\$	%
Residential	kWh	800	-\$ 0.07	-0.2%	\$ 1.29	3.5%	\$ 1.29	2.8%	\$ 10.86	7.7%
Residential - Low usage	kWh	291	\$ 2.53	11.4%	\$ 3.02	12.7%	\$ 3.02	10.9%	\$ 8.05	12.9%
GS<50	kWh	2000	\$ 1.09	1.7%	\$ 4.69	6.5%	\$ 4.69	4.9%	\$ 42.17	12.7%

4. Retail Transmission Service Rates

Bluewater Power is charged retail transmission service rates by both the Independent Electricity System Operator (“IESO”), and by Hydro One Networks, and in turn has established approved rates to charge customers in order to recover those expenses.

The OEB has provided sheets within the Rate Generator Model to compare the current retail transmission costs and retail transmission revenues to the projected transmission costs. Bluewater Power has completed the Rate Generator Model utilizing the best available information; Bluewater acknowledges that the rates are expected to be updated with potential changes to one, or both, of the IESO or Hydro One transmission service rates. Those updates will be incorporated into this application prior to a final decision by the Board.

The 2016 rate generator model imports the billing determinants from the most recent data provided in the RRR filing dated April 30, 2015. Bluewater Power confirms the data in the rate generator model is correct and an excerpt from Section 2.1.5 of the RRR filing is presented in Table 3 below. The loss factor used in Sheet 9 of the Model is the approved loss factor approved in 2013.

Table 3 – Excerpt from RRR Filings

<p>Table 3b Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class Metered consumption in kWhs and kW will auto-populate from Table 1 and Table 2a. Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from the RRR 2.1.7 Trial Balance.</p>		
Generic Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kW (b+d+f)
Residential	248,491,220.30	0
General Service < 50 kW	103,923,431.50	0
General Service >= 50 kW	376,683,896.90	966,314
Large User	257,774,376.00	404,064
Sub Transmission Customers	0.00	0
Embedded Distributor(s)	0.00	0
Street Lighting Connections	8,086,583.00	21,697
Sentinel Lighting Connections	536,887.50	1,278
Unmetered Scattered Load Connections	2,203,828.00	0
Total (Auto-Calculated)	997,700,223.10	1,393,353

5. Proposed Deferral and Variance Accounts

Bluewater Power is proposing to dispose of audited balances as of December 31, 2014. Provided below in Table 4 is the detailed claim by account number; Table 6 below indicates the disposition by account and by rate class for the deferral and variance accounts. The balance in the Group 1 accounts (Accounts 1550, 1551, 1580, 1584, 1586, 1588, 1589 and 1595) is \$1,903,540 which leads to a threshold test value of \$.0019/kWh which exceeds the materiality threshold of +/-\$.001/kWh as defined in the Filing Requirements.

Bluewater Power is proposing to dispose of the balance over a one year period commencing May 1, 2016.

Bluewater Power has calculated carrying charges from January 1, 2015 to April 30, 2016 at the Board's prescribed interest rate of 1.47%.

Bluewater Power confirms that no adjustments have been made to any deferral or variance account balances that have been previously approved by the OEB on a final basis.

Bluewater is not proposing recovery of lost revenue related to conservation activities in this application. The variance between the amount of conservation included in the 2013 rebasing application and the actual results for 2014 have been booked to Account 1568 – LRAM variance account for future disposition.

Table 4 – Deferral and Variance Account Claim by Account

Account Descriptions	Account Number	Total Claim
Group 1 Accounts		
LV Variance Account	1550	(38,363)
Smart Metering Entity Charge Variance	1551	(704)
RSVA - Wholesale Market Service Charge	1580	(664,390)
RSVA - Retail Transmission Network Charge	1584	315,508
RSVA - Retail Transmission Connection Charge	1586	57,105
RSVA - Power (excluding Global Adjustment)	1588	482,612
RSVA - Global Adjustment	1589	1,864,642
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(1,304)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(111,566)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0
RSVA - Global Adjustment	1589	1,864,642
Total Group 1 Balance excluding Account 1589 - Global Adjustment		38,898
Total Group 1 Balance		1,903,540
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0
Total including Account 1568		1,903,540

Bluewater has two wholesale market participants (“WMP”), one in the General Service > 50 kW rate class and one in the Large Use rate class. WMP’s do not contribute to the variances in Accounts 1580, 1588 or 1589; therefore, the WMP customers should not be party to the disposition of these accounts.

Consequently, and in accordance with Section 3.2.5.1 of the Filing Requirements, Bluewater Power agrees with the calculations presented in the 2016 IRM Rate Model in determining the balances to be allocated to WMP’s and non-WMP’s.

Furthermore, the OEB has noted in the Filing Guidelines that Class A customers pay global adjustment on an ‘actual’ basis and no variance accumulates in Account 1589 related to Class A customers.

Therefore, these customers also should not be party to the disposition in Account 1589. In 2014, Bluewater Power had two Class A customers, and in 2015 two additional customers chose to participate in the Industrial Conservation Initiative, which brings the total number of Class A customers to four. The combined peak demand factor for the four customers is presented in Table 5 below.

Table 5 – Peak Demand Factor for Class A Customers

	Peak Demand Factor
Peak Demand Factor applicable from July 2014 to June 2015 (2 customers only)	can not disclose for only 2 customers
Peak Demand Factor applicable from July 2015 to June 2016 (4 customers)	0.001050368

The OEB has requested that LDCs propose an appropriate allocation for the recovery of the global adjustment variance balance that may have accrued prior to the new customers being classified as Class A customers. The deferral and variance accounts proposed to be disposed of in this current application are for balances ending December 31, 2014. For that period only the original 2 customers were considered Class A customers, as the 2 new customers did not become Class A customers until July 1, 2015. Therefore only the original 2 customers should be excluded from the disposition of Account 1589 for this 2016 rate application. In regard to next year (2017 rate application), the balances to be disposed of would be for the year ending December 31, 2015 in which case the 2 new customers were only Class A for half of the year (ie. July to December 2015). It is not typical practice to allocate disposition of deferral and variance account balances based on the percentage of the year a customer was in any given rate class. Therefore, Bluewater Power's position would be that, given the 2 new customers were Class A customers as of December 31, 2015, and will likely be Class A customers when the disposition of the deferral account begins (ie. May 1, 2017), they would not be party to the disposition of Account 1589, whether the balance in the account was in a debit or credit position.

Since the inception of the Global Adjustment rate rider, Bluewater Power has calculated the rate rider as a uniform \$/kWh charge rather than the typical rate rider (one based on either kWh or kW

depending on the charge determinant for the distribution rate for each rate class). This unit of measure is accommodated most readily by our billing system, and the Board has approved the GA rate rider in prior applications on this basis. Bluewater Power has maintained that unit of measure in this 2016 IRM application, and the uniform \$/kWh rate rider can be seen Table 7.

Table 6 below summarizes the amount of the disposition and the calculation of the rate riders by rate category for the Deferral/Variance Accounts.

Table 6 – Deferral and Variance Account Balances for Proposed Disposition

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Combined Rate Rider for Non-RPP Customers
RESIDENTIAL SERVICE CLASSIFICATION	kWh	248,491,220	0	248,491,220	\$82,614	-\$51,358	0.0003	(0.0002)	0.0001
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	103,923,431	0	103,923,431	\$34,748	-\$21,479	0.0003	(0.0002)	0.0001
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	216,401,667	607,208	211,120,393	\$72,499	-\$43,635	0.1194	(0.0719)	0.0475
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	160,282,229	359,106	160,282,229	\$53,698	-\$33,127	0.1495	(0.0922)	0.0573
LARGE USE SERVICE CLASSIFICATION	kW	257,774,376	404,064	144,864,595	\$86,360	-\$29,941	0.2137	(0.0741)	0.1396
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,203,828	0	2,203,828	\$738	-\$455	0.0003	(0.0002)	0.0001
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	536,887	1,278	536,887	\$180	-\$111	0.1407	(0.0868)	0.0539
STREET LIGHTING SERVICE CLASSIFICATION	kW	8,086,583	21,697	8,086,583	\$2,709	-\$1,671	0.1249	(0.0770)	0.0478
Total		997,700,221	1,393,353	879,509,166	\$333,546	-\$181,778			

Table 7 below details the proposed disposition of the Global Adjustment variance account to non-RPP customers, excluding Class A and WMP customers.

Table 7 – Global Adjustment Disposition and Rate Rider

Rate Class	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh for Non-RPP Customers (less WMP if applicable)	Global Adjustment Rate Rider (\$/kWh)
RESIDENTIAL SERVICE CLASSIFICATION	\$90,117	17,549,533	0.0051
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$64,157	12,494,018	0.0051
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	\$845,676	164,688,510	0.0051
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	\$823,049	160,282,229	0.0051
LARGE USE SERVICE CLASSIFICATION	\$0	0	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$0	0	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$119	23,105	0.0051
STREET LIGHTING SERVICE CLASSIFICATION	\$41,525	8,086,583	0.0051
Total	\$1,864,642	363,123,978	

Settlement Process with IESO

The OEB has requested that distributors provide a description of its settlement process with the IESO or host distributor, and Bluewater Power responds as follows:

- Bluewater Power purchases energy from three sources: the IESO, Hydro One Networks Inc. (“HONI”), and retail embedded generators. This power is purchased at the Hourly Ontario Energy Price (“HOEP”). The power is then sold to our customers at the Regulated Price Plan Time of Use (“RPP TOU”) or RPP Tiered Rates, weighted-average price (“WAP”) or HOEP and the settlement process for each group of customers is detailed below:
 1. Embedded Generation
 - a. Bluewater Power pays the embedded generator their contract price for the generation injected to the distribution system.
 - b. Bluewater Power collects from the IESO the difference between HOEP and the contract price it pays to the generator.

- 1 c. All settlement for embedded generators is based on actual billed interval
2 consumption so there is no estimation.

3 2. Class B NON-RPP

- 4 a. Non-RPP customers pay either the HOEP or WAP for commodity charges and
5 they pay GA.
6 b. When billing Class B customers, Bluewater Power calculates a weighted
7 average 1st estimate Global Adjustment ("GA"), which is weighted by NSLS
8 data for the specific billing period of each customer, and that rate is applied
9 to the customer's total consumption for the billing period.
10 c. Any difference between the customer billed 1st Estimate GA and the actual GA
11 from the IESO and HONI invoice is booked to the applicable GA variance
12 account.

13 3. RPP

- 14 a. RPP Customers pay either TOU or Tiered Rates for commodity and those rates
15 include GA.
16 b. For RPP customers, Bluewater Power performs all settlement calculations
17 during the billing process, on actual billed consumption.
18 c. During the billing process, the system calculates how much GA, using the
19 weighted average 1st Estimate, is applicable to the customer's billed
20 consumption for the billing period. This value is booked to the applicable GL
21 account and submitted to the IESO for settlement (i.e. to be recoverable from
22 the IESO if it is a debit balance). This is required because the IESO and HONI
23 power bill invoices include a GA charge for 100% of Bluewater Power's load.
24 Thus, we submit for recovery of the GA portion related to the RPP load given
25 that RPP load does not attract GA charges.
26 d. During the billing process, the system calculates the HOEP/WAP that is
27 applicable to the customer's billed consumption and this value is booked to
28 the applicable GL account.

e. During the billing process, the system calculates how much RPP (either TOU or at Tiered Rates) is applicable to the customer's billed consumption and this value is booked to the applicable GL account.

f. The difference between part (d) and (e) above is then submitted to the IESO for settlement (i.e. to be recoverable from the IESO if it is a debit balance)

4. Class A customers

a. Each month the IESO allocates an amount of GA to the Bluewater Power invoice related to Class A customers. That amount is fully allocated to each of the four Class A customers based on their peak demand factor established for the year.

b. There is no variance accumulated as the entire GA value is allocated each month to the applicable customers.

Bluewater Power confirms that it uses accrual accounting for financial reporting purposes each month and at year end. However, for settlement purposes we settle on actual billed consumption each month with no provision for accruals or true-ups relating to unbilled consumption.

6. Tax Changes

Bluewater Power's corporate tax rate included in its 2013 Cost of Service Application is 24.44%. The current corporate tax rate is 26.5%

The OEB has determined that under the IRM plan, a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board approved base rates for a distributor applies.

The difference between the tax rate embedded in base distribution rates, and the current tax rate leads to an incremental tax liability of \$60,985. When shared 50/50, the amount to be recovered from rate payers is \$30,493. Bluewater Power is proposing to collect this over a one year period as a

fixed charge from residential customers in accordance with the Filing Guidelines (page 8), and as a variable rate rider from all other rate classes. The proposed tax change rate rider is presented in the Table below.

Table 8 – Proposed Tax Change Rate Rider

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	248,491,220		16,375	0.04 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	103,923,431		4,271	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	216,401,667	607,208	4,761	0.0078 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	160,282,229	359,106	1,457	0.0041 kW
LARGE USE SERVICE CLASSIFICATION	kW	257,774,376	404,064	2,315	0.0057 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,203,828		157	0.0001 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	536,887	1,278	82	0.0645 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	8,086,583	21,697	1,074	0.0495 kW
Total		997,700,221	1,393,353	\$30,493	

7. Proposed Rates and Tariffs

The rates proposed in this application are found at Tab 4 –Proposed Rates, and the detailed bill impacts by rate class are found at Tab 5 – Bill Impacts.

8. Bill Impacts

The bill impacts from the proposed rates are summarized in Table 9 and 10 below. The bill impacts do not include the proposed rate rider for the Disposition of the Global Adjustment as that rate rider does not pertain to all customers.

Bluewater Power has presented two sets of bill impacts. Table 9 presents the bill impacts for Residential and GS<50 customers with commodity, DRC and OCEB being held constant (that is, they are included in both the current bill and the proposed bill at the current rates for each). This isolates the changes related to this rate application only, those being the annual inflationary changes to the base fixed and variable charges, deferral account disposition, tax change and the RTSR's.

Bluewater Power Distribution Corporation
2016 4th Generation IRM Rate Application
EB-2015-0053
November 2, 2015

Table 9 – Proposed Monthly Bill Impacts excluding DRC/OCEB cessation

Rate Category	Units	kWh	kW	Sub-Total						Total	
				A - Distribution only		B - Distribution plus flow through		C - Delivery		A + B + C	
				\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	800		-\$ 0.07	-0.2%	\$ 1.29	3.5%	\$ 1.29	2.8%	\$ 1.31	0.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	2,000		\$ 1.09	1.7%	\$ 4.69	6.5%	\$ 4.69	4.9%	\$ 4.77	1.4%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	42,490	121	\$ 12.81	1.9%	\$ 104.75	18.0%	\$ 103.85	9.1%	\$ 117.35	1.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	1,063,994	2,246	\$ 136.78	1.9%	\$ 2,115.06	38.9%	\$ 2,115.06	38.9%	\$ 2,390.01	1.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	7,027,546	11,007	\$ 887.53	1.9%	\$ 15,728.27	47.9%	\$ 15,618.20	16.5%	\$ 17,648.56	1.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	700		\$ 0.71	2.0%	\$ 1.97	5.2%	\$ 1.97	4.3%	\$ 2.23	1.6%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	109	0	\$ 0.21	1.9%	\$ 0.42	3.8%	\$ 0.42	3.5%	\$ 0.48	1.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	76	0	\$ 0.12	1.9%	\$ 0.26	4.0%	\$ 0.26	3.6%	\$ 0.29	1.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	291		\$ 2.53	11.4%	\$ 3.02	12.7%	\$ 3.02	10.9%	\$ 3.07	4.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	800		-\$ 0.07	-0.2%	\$ 5.61	14.0%	\$ 5.61	11.1%	\$ 5.71	4.1%

Table 10 includes the impact of removing the DRC and the OCEB effective January 1, 2016.

Table 10 – Proposed Monthly Bill Impacts including DRC/OCEB cessation

Rate Category	Units	kWh	kW	Sub-Total						Total	
				A - Distribution only		B - Distribution plus flow through		C - Delivery		A + B + C	
				\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	800		-\$ 0.07	-0.2%	\$ 1.29	3.5%	\$ 1.29	2.8%	\$ 10.86	7.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	2,000		\$ 1.09	1.7%	\$ 4.69	6.5%	\$ 4.69	4.9%	\$ 42.17	12.7%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	42,490	121	\$ 12.81	1.9%	\$ 104.75	18.0%	\$ 103.85	9.1%	\$ 117.35	1.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	1,063,994	2,246	\$ 136.78	1.9%	\$ 2,115.06	38.9%	\$ 2,115.06	38.9%	\$ 2,390.01	1.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	7,027,546	11,007	\$ 887.53	1.9%	\$ 15,728.27	47.9%	\$ 15,618.20	16.5%	\$ 17,648.56	1.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	700		\$ 0.71	2.0%	\$ 1.97	5.2%	\$ 1.97	4.3%	\$ 2.23	1.6%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	109	0	\$ 0.21	1.9%	\$ 0.42	3.8%	\$ 0.42	3.5%	\$ 0.48	1.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	76	0	\$ 0.12	1.9%	\$ 0.26	4.0%	\$ 0.26	3.6%	\$ 0.29	1.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	291		\$ 2.53	11.4%	\$ 3.02	12.7%	\$ 3.02	10.9%	\$ 8.05	12.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	800		-\$ 0.07	-0.2%	\$ 5.61	14.0%	\$ 5.61	11.1%	\$ 15.54	11.1%

2 – Rate Generator Model



Incentive Regulation Model for 2016 Filers

Version 1.0

Utility Name Bluewater Power Distribution Corporation

Assigned EB Number EB-2015-0053

Name of Contact and Title Leslie Dugas, Manager of Regulatory Affairs

Phone Number 519-337-8201 Ext 2255

Email Address ldugas@bluewaterpower.com

We are applying for rates effective May-01-16

Rate-Setting Method Price Cap IR



Please indicate in which Rate Year the Group 1
accounts were last cleared¹

2015

Please indicate the last Cost of Service
Re-Basing Year

2013

Notes

 Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Incentive Regulation Model for 2016 Filers

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0057

RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.90
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.32
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	4.66
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0191
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0017)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	145.86
Distribution Volumetric Rate	\$/kW	4.2391
Low Voltage Service Rate	\$/kW	0.0748
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Not applicable to Wholesale Market Participants	\$/kW	(0.6204)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only to Wholesale Market Participants	\$/kW	(0.0928)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers and excluding Wholesale Market Participants	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kW	2.5672
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0589

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,206.48
Distribution Volumetric Rate	\$/kW	1.7293
Low Voltage Service Rate	\$/kW	0.0820
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.8232)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kW	2.7266
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2571

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25,091.59
Distribution Volumetric Rate	\$/kW	1.8844
Low Voltage Service Rate	\$/kW	0.0938
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016		
Not applicable to Wholesale Market Participants	\$/kW	(1.1329)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016		
Applicable only to Wholesale Market Participants	\$/kW	(0.1437)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0191
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5811

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.28
Distribution Volumetric Rate	\$/kWh	0.0334
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.95
Distribution Volumetric Rate	\$/kW	26.0745
Low Voltage Service Rate	\$/kW	0.0590
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7661)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9459
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6250

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.46
Distribution Volumetric Rate	\$/kW	19.0705
Low Voltage Service Rate	\$/kW	0.0578
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6441)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kW	1.9361
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5918

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Incentive Regulation Model for 2016 Filers

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Duplicate Invoices for previous billing	\$	15.00
Income Tax Letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Account History	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect Charge - At Meter - After Hours	\$	185.00

Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
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Incentive Regulation Model for 2016 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0069

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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		2011							
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011
Group 1 Accounts									
LV Variance Account	1550				(80,684)	(80,684)			
Smart Metering Entity Charge Variance	1551								
RSVA - Wholesale Market Service Charge	1580				(2,979,367)	(2,979,367)			
RSVA - Retail Transmission Network Charge	1584				(413,016)	(413,016)			
RSVA - Retail Transmission Connection Charge	1586				(189,364)	(189,364)			
RSVA - Power (excluding Global Adjustment)	1588				281,048	281,048			
RSVA - Global Adjustment	1589				113,221	113,221			
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)					0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)					0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)					0			
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)					0			
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0			
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0			
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)					0			
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>									
RSVA - Global Adjustment	1589	0	0	0	113,221	113,221	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(3,381,383)	(3,381,383)	0	0	0
Total Group 1 Balance		0	0	0	(3,268,162)	(3,268,162)	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0			
Total including Account 1568		0	0	0	(3,268,162)	(3,268,162)	0	0	



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

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		2012							
Account Descriptions	Account Number	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12
Group 1 Accounts									
LV Variance Account	1550	(3,294)	(3,294)	(80,684)	(5,171)	(66,902)		(18,953)	(3,294)
Smart Metering Entity Charge Variance	1551								
RSVA - Wholesale Market Service Charge	1580	(44,117)	(44,117)	(2,979,367)	(1,747,348)	(1,369,743)		(3,356,972)	(44,117)
RSVA - Retail Transmission Network Charge	1584	(2,421)	(2,421)	(413,016)	(339,266)	(57,194)		(695,088)	(2,421)
RSVA - Retail Transmission Connection Charge	1586	(6,010)	(6,010)	(189,364)	(198,979)	(112,481)		(275,862)	(6,010)
RSVA - Power (excluding Global Adjustment)	1588	33,494	33,494	281,048	184,809	(213,825)		679,682	33,494
RSVA - Global Adjustment	1589	51,715	51,715	113,221	(202,982)	(275,380)		185,619	51,715
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴									
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)		0	0				0	0
RSVA - Global Adjustment	1589	51,715	51,715	113,221	(202,982)	(275,380)	0	185,619	51,715
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(22,348)	(22,348)	(3,381,383)	(2,105,955)	(1,820,145)	0	(3,667,193)	(22,348)
Total Group 1 Balance		29,367	29,367	(3,268,162)	(2,308,937)	(2,095,525)	0	(3,481,574)	29,367
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0					0	
Total including Account 1568		29,367	29,367	(3,268,162)	(2,308,937)	(2,095,525)	0	(3,481,574)	29,367



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

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Account Descriptions	Account Number	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹
Group 1 Accounts									
LV Variance Account	1550	(656)	(2,653)		(1,297)	(18,953)	(61,591)	(13,782)	
Smart Metering Entity Charge Variance	1551					0	29,148	0	
RSVA - Wholesale Market Service Charge	1580	(44,249)	(36,832)		(51,534)	(3,356,972)	(1,182,611)	(1,609,624)	
RSVA - Retail Transmission Network Charge	1584	(6,250)	(1,158)		(7,513)	(695,088)	15,168	(355,822)	
RSVA - Retail Transmission Connection Charge	1586	(2,481)	(4,600)		(3,891)	(275,862)	(105,214)	(76,883)	
RSVA - Power (excluding Global Adjustment)	1588	10,148	11,359		32,283	679,682	(78,508)	494,873	
RSVA - Global Adjustment	1589	12,226	16,948		46,993	185,619	833,782	388,601	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)				0	0	(66,733)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)				0	0			
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>									
RSVA - Global Adjustment	1589	12,226	16,948	0	46,993	185,619	833,782	388,601	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(43,488)	(33,884)	0	(31,952)	(3,667,193)	(1,450,341)	(1,561,238)	0
Total Group 1 Balance		(31,262)	(16,936)	0	15,041	(3,481,574)	(616,559)	(1,172,637)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568				0	0			
Total including Account 1568		(31,262)	(16,936)	0	15,041	(3,481,574)	(616,559)	(1,172,637)	0

Incentive Regulation Model for 2016 Filers

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If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

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		2013							
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²
Group 1 Accounts									
LV Variance Account	1550	(66,762)	(1,297)	(438)	(911)		(824)	(66,762)	(37,777)
Smart Metering Entity Charge Variance	1551	29,148	0	627	0		627	29,148	(583)
RSVA - Wholesale Market Service Charge	1580	(2,929,959)	(51,534)	(45,133)	(38,834)		(57,833)	(2,929,959)	(680,637)
RSVA - Retail Transmission Network Charge	1584	(324,098)	(7,513)	(7,723)	(8,237)		(6,999)	(324,098)	302,424
RSVA - Retail Transmission Connection Charge	1586	(304,193)	(3,891)	(4,771)	(2,917)		(5,745)	(304,193)	48,666
RSVA - Power (excluding Global Adjustment)	1588	106,301	32,283	6,104	31,835		6,552	106,301	449,393
RSVA - Global Adjustment	1589	630,800	46,993	16,241	42,384		20,850	630,800	1,834,224
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(66,733)	0				0	(66,733)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0				0	0	(109,461)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴									
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0	0				0	0	
RSVA - Global Adjustment	1589	630,800	46,993	16,241	42,384	0	20,850	630,800	1,834,224
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,556,296)	(31,952)	(51,334)	(19,064)	0	(64,222)	(3,556,296)	(27,975)
Total Group 1 Balance		(2,925,496)	15,041	(35,093)	23,320	0	(43,372)	(2,925,496)	1,806,249
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0				0	0	
Total including Account 1568		(2,925,496)	15,041	(35,093)	23,320	0	(43,372)	(2,925,496)	1,806,249



Incentive Regulation Model for 2016 Filers

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		2014							
Account Descriptions	Account Number	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts									
LV Variance Account	1550	(5,171)		(99,368)	(824)	(1,164)	(487)		(1,501)
Smart Metering Entity Charge Variance	1551			28,565	627	460			1,087
RSVA - Wholesale Market Service Charge	1580	(1,747,348)		(1,863,248)	(57,833)	(27,896)	(46,830)		(38,899)
RSVA - Retail Transmission Network Charge	1584	(339,266)		317,592	(6,999)	938	(5,903)		(158)
RSVA - Retail Transmission Connection Charge	1586	(198,979)		(56,548)	(5,745)	1,562	(4,861)		678
RSVA - Power (excluding Global Adjustment)	1588	184,809		370,885	6,552	26,655	4,058		29,149
RSVA - Global Adjustment	1589	(202,982)		2,668,006	20,850	7,470	644		27,676
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			(66,733)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			(109,461)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)			0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>									
RSVA - Global Adjustment	1589	(202,982)	0	2,668,006	20,850	7,470	644	0	27,676
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,105,955)	0	(1,478,316)	(64,222)	555	(54,023)	0	(9,644)
Total Group 1 Balance		(2,308,937)	0	1,189,690	(43,372)	8,025	(53,379)	0	18,032
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0				0
Total including Account 1568		(2,308,937)	0	1,189,690	(43,372)	8,025	(53,379)	0	18,032



Incentive Regulation Model for 2016 Filers

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Account Descriptions	Account Number	2015				Projected Interest on Dec-3	
		Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³
Group 1 Accounts							
LV Variance Account	1550	(61,591)	(1,641)	(37,777)	140	(555)	(171)
Smart Metering Entity Charge Variance	1551	29,148	1,196	(583)	(109)	(9)	(3)
RSVA - Wholesale Market Service Charge	1580	(1,182,611)	(68,233)	(680,637)	29,334	(10,005)	(3,082)
RSVA - Retail Transmission Network Charge	1584	15,168	(7,426)	302,424	7,268	4,446	1,370
RSVA - Retail Transmission Connection Charge	1586	(105,214)	(6,826)	48,666	7,504	715	220
RSVA - Power (excluding Global Adjustment)	1588	(78,508)	4,571	449,393	24,578	6,606	2,035
RSVA - Global Adjustment	1589	833,782	32,528	1,834,224	(4,852)	26,963	8,307
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(66,733)	1,304	0	(1,304)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			(109,461)	0	(1,609)	(496)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			0	0		[
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			0	0		[
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			0	0		[
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)			0	0		[
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>							
RSVA - Global Adjustment	1589	833,782	32,528	1,834,224	(4,852)	26,963	8,307
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,450,341)	(77,055)	(27,975)	67,411	(411)	(127)
Total Group 1 Balance		(616,559)	(44,527)	1,806,249	62,559	26,552	8,180
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0		
Total including Account 1568		(616,559)	(44,527)	1,806,249	62,559	26,552	8,180



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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****Auto-populated by
Rate Generator****

		1-14 Balances			
Account Descriptions	Account Number	Total Claim	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)	
Group 1 Accounts					
LV Variance Account	1550	(38,363)	(100,869)		0
Smart Metering Entity Charge Variance	1551	(704)	29,652		0
RSVA - Wholesale Market Service Charge	1580	(664,390)	(1,902,147)		0
RSVA - Retail Transmission Network Charge	1584	315,508	317,434		0
RSVA - Retail Transmission Connection Charge	1586	57,105	(55,870)		0
RSVA - Power (excluding Global Adjustment)	1588	482,612	400,034		0
RSVA - Global Adjustment	1589	1,864,642	2,695,682		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(1,304)	(66,729)		4
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(111,566)	(109,461)		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	Check to Dispose of Account 0	(465,349)	(465,349)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		(1,055,204)	(1,055,204)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)		0	0	
Not to be disposed of unless rate rider has expired and balance has been audited					
RSVA - Global Adjustment	1589	1,864,642	2,695,682		0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		38,898	(3,008,509)	(1,520,549)	
Total Group 1 Balance		1,903,540	(312,827)	(1,520,549)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			0
Total including Account 1568		1,903,540	(312,827)	(1,520,549)	



Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

** Auto Populated by Rate Generator from most recent RRR Filing **								** Applicant to Enter **						
Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand
RESIDENTIAL SERVICE CLASSIFICATION	kWh	248,491,220	0	17,549,533	0	0	0	248,491,220	0				17,549,533	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	103,923,431	0	12,494,018	0	0	0	103,923,431	0				12,494,018	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	216,401,667	607,208	169,969,784	480,637	5,281,274	9,724	211,120,393	597,484				169,969,784	480,637
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	160,282,229	359,106	160,282,229	359,106	0	0	160,282,229	359,106				160,282,229	359,106
LARGE USE SERVICE CLASSIFICATION	kW	257,774,376	404,064	257,774,376	404,064	112,909,781	193,252	144,864,595	210,812	0%	144,864,595	210,812	112,909,781	193,252
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,203,828	0	0	0	0	0	2,203,828	0	0%	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	536,887	1,278	23,105	0	0	0	536,887	1,278				23,105	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	8,086,583	21,697	8,086,583	21,697	0	0	8,086,583	21,697				8,086,583	21,697
Total		997,700,221	1,393,353	626,179,628	1,265,504	118,191,055	202,976	879,509,166	1,190,377	0%	144,864,595	210,812	481,315,033	1,054,692

Threshold Test

Total Claim (including Account 1568)	\$1,903,540
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,903,540
Threshold Test (Total claim per kWh) ²	\$0.0019

Account 1589 Memo Calculation	\$0.0039 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)
-------------------------------	---

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor’s Class A customers.



Ontario Energy Board

Incentive Regulation

	** Applicant to Enter **							** Auto Populated** (Q1-2015)		
Rate Class	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2013) ¹	1595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³	
RESIDENTIAL SERVICE CLASSIFICATION									32,232	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION									3,490	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION										
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION										
LARGE USE SERVICE CLASSIFICATION										
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0%	0%	0%	0%	0%	0%	0%	\$0.00		
SENTINEL LIGHTING SERVICE CLASSIFICATION										
STREET LIGHTING SERVICE CLASSIFICATION								\$0.00		
	0%	0%	0%	0%	0%	0%	0%	\$0.00	35,722	
Threshold Test					1568 Account Balance from Continuity Schedule					\$0.00
Total Claim (including Account 1568)					Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule					

Account 1589 Memo Calculation

¹ Residual Account balance to be allocated to rate classes in proportion to the reco

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers

Incentive Regulation Model for 2016 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP											
					1550	1551	1580	1584	1586	1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	24.9%	2.8%	90.2%	28.3%	(9,555)	(635)	(187,713)	78,582	14,223	136,354	90,117	0	0	0	0	0	0	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10.4%	2.0%	9.8%	11.8%	(3,996)	(69)	(78,505)	32,864	5,948	57,026	64,157	0	0	0	0	0	0	0	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	21.7%	27.1%	0.0%	24.0%	(8,321)	0	(159,482)	68,434	12,386	115,848	845,676	0	0	0	0	0	0	0	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	16.1%	25.6%	0.0%	18.2%	(6,163)	0	(121,079)	50,687	9,174	87,951	823,049	0	0	0	0	0	0	0	
LARGE USE SERVICE CLASSIFICATION	25.8%	41.2%	0.0%	16.5%	(9,912)	0	(109,432)	81,517	14,754	79,491	0	0	0	0	0	0	0	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.0%	0.3%	(85)	0	(1,665)	697	126	1,209	0	0	0	0	0	0	0	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	(21)	0	(406)	170	31	295	119	0	0	0	0	0	0	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	1.3%	0.0%	0.9%	(311)	0	(6,109)	2,557	463	4,437	41,525	0	0	0	0	0	0	0	
Total	100.0%	100.0%	100.0%	100.0%	(38,363)	(704)	(664,390)	315,508	57,105	482,612	1,864,642	0	0	0	0	0	0	0	

* RSVA - Power (Excluding Global Adjustment)
** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	248,491,220	0	248,491,220	0	82,614	(51,358)	0.0003	(0.0002)	90,117		90,117	17,549,533	0	0.0051		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	103,923,431	0	103,923,431	0	34,748	(21,479)	0.0003	(0.0002)	64,157		64,157	12,494,018	0	0.0051		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	216,401,667	607,208	211,120,393	597,484	72,499	(43,635)	0.1194	(0.0730)	845,676		845,676	164,688,510	0	0.0051		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	160,282,229	359,106	160,282,229	359,106	53,698	(33,127)	0.1495	(0.0922)	823,049		823,049	160,282,229	0	0.0051		
LARGE USE SERVICE CLASSIFICATION	kW	257,774,376	404,064	144,864,595	210,812	86,360	(29,941)	0.2137	(0.1420)	0	0	0	144,864,595	0	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,203,828	0	2,203,828	0	738	(455)	0.0003	(0.0002)	0	0	0	0	0	0.0000	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	536,887	1,278	536,887	1,278	180	(111)	0.1407	(0.0868)	119		119	23,105	0	0.0051		
STREET LIGHTING SERVICE CLASSIFICATION	kW	8,086,583	21,697	8,086,583	21,697	2,709	(1,671)	0.1249	(0.0770)	41,525		41,525	8,086,583	0	0.0051		0.0000



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

54,764

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)

2013

2016

\$ 65,468,782

\$ 65,468,782

Deduction from taxable capital up to \$15,000,000

\$ -

Net Taxable Capital

\$ 65,468,782

\$ 65,468,782

Rate

0.00%

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 1,696,727

\$ 1,696,727

Corporate Tax Rate

24.44%

26.500%

Tax Impact

\$ 359,869

\$ 394,869

Grossed-up Tax Amount

\$ 476,251

\$ 537,236

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 476,251

\$ 537,236

Total Tax Related Amounts

\$ 476,251

\$ 537,236

Incremental Tax Savings

\$ 60,985

Sharing of Tax Amount (50%)

\$ 30,493

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H.
As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a **1 year** disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
		A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	32,122	256,986,232		15.48	0.0211		5,966,983	5,422,409	0	11,389,392	52.4%	47.6%	0.0%	53.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,544	98,884,257		26.60	0.0186		1,131,245	1,839,247	0	2,970,492	38.1%	61.9%	0.0%	14.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	438	223,014,610	621,654	142.00		4.1269	746,352	0	2,565,504	3,311,856	22.5%	0.0%	77.5%	15.6%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	12	157,447,994	334,928	3121.63		1.6835	449,515	0	563,851	1,013,366	44.4%	0.0%	55.6%	4.8%
LARGE USE SERVICE CLASSIFICATION	kW	3	248,880,320	398,329	24427.60		1.8345	879,394	0	730,735	1,610,128	54.6%	0.0%	45.4%	7.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	260	2,214,914		11.95	0.0325		37,284	71,985	0	109,269	34.1%	65.9%	0.0%	0.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	445	620,940	1,450	3.85		25.3845	20,559	0	36,808	57,367	35.8%	0.0%	64.2%	0.3%
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,140	9,039,916	24,522	2.40		18.5659	292,032	0	455,273	747,305	39.1%	0.0%	60.9%	3.5%
Total		46,964	997,089,183	1,380,883				9,523,363	7,333,641	4,352,170	21,209,174				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	248,491,220		16,375	0.04 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	103,923,431		4,271	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	216,401,667	607,208	4,761	0.0078 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	160,282,229	359,106	1,457	0.0041 kW
LARGE USE SERVICE CLASSIFICATION	kW	257,774,376	404,064	2,315	0.0057 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,203,828		157	0.0001 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	536,887	1,278	82	0.0645 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	8,086,583	21,697	1,074	0.0495 kW
Total		997,700,221	1,393,353	\$30,493	



Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	248,491,220	0	1.0421	258,952,700
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	248,491,220	0	1.0421	258,952,700
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	103,923,431	0	1.0421	108,298,607
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	103,923,431	0	1.0421	108,298,607
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5672	216,401,667	607,208		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0589	216,401,667	607,208		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7266	160,282,229	359,106		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2571	160,282,229	359,106		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0191	257,774,376	404,064		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5811	257,774,376	404,064		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	2,203,828	0	1.0421	2,296,609
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	2,203,828	0	1.0421	2,296,609
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9459	536,887	1,278		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6250	536,887	1,278		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9361	8,086,583	21,697		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5918	8,086,583	21,697		

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate		kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate		kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate		kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate		kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate		kW	\$ 2.27	\$ 2.5897	\$ 2.5897

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584		kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586		kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550		kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590		kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)		kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)		kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		kW	\$ 0.2750	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2014	Current 2015	Forecast 2016
		\$			

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network				Line Connection				Transformation Connection				Total Line
Month		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		140,253	\$3.82	\$ 535,766		142,008	\$0.82	\$ 116,447		142,008	\$1.98	\$ 281,176		\$ 397,622
February		134,574	\$3.82	\$ 514,073		136,862	\$0.82	\$ 112,227		136,862	\$1.98	\$ 270,987		\$ 383,214
March		131,649	\$3.82	\$ 502,899		136,120	\$0.82	\$ 111,618		136,120	\$1.98	\$ 269,516		\$ 381,126
April		114,943	\$3.82	\$ 439,082		125,560	\$0.82	\$ 102,959		125,560	\$1.98	\$ 248,609		\$ 351,569
May		124,891	\$3.82	\$ 477,084		128,024	\$0.82	\$ 104,980		128,024	\$1.98	\$ 253,488		\$ 358,467
June		116,661	\$3.82	\$ 445,645		153,995	\$0.82	\$ 126,276		153,995	\$1.98	\$ 304,910		\$ 431,186
July		119,396	\$3.82	\$ 456,093		154,126	\$0.82	\$ 126,383		154,126	\$1.98	\$ 305,169		\$ 431,553
August		144,108	\$3.82	\$ 550,493		152,915	\$0.82	\$ 125,390		152,915	\$1.98	\$ 302,772		\$ 428,162
September		133,879	\$3.82	\$ 511,418		152,741	\$0.82	\$ 125,248		152,741	\$1.98	\$ 302,427		\$ 427,675
October		114,446	\$3.82	\$ 437,184		119,418	\$0.82	\$ 97,923		119,418	\$1.98	\$ 236,446		\$ 334,370
November		128,539	\$3.82	\$ 491,019		133,032	\$0.82	\$ 109,086		133,032	\$1.98	\$ 263,403		\$ 372,490
December		123,390	\$3.82	\$ 471,350		135,254	\$0.82	\$ 110,908		135,254	\$1.98	\$ 267,803		\$ 378,711
Total		1,526,729	\$ 3.82	\$ 5,832,105		1,670,055	\$ 0.82	\$ 1,369,445		1,670,055	\$ 1.98	\$ 3,306,709		\$ 4,676,154

Hydro One		Network				Line Connection				Transformation Connection				Total Line
Month		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		13,567	\$3.23	\$ 43,820		13,567	\$0.65	\$ 8,818		13,567	\$1.62	\$ 21,978		\$ 30,796
February		12,611	\$3.23	\$ 40,735		12,611	\$0.65	\$ 8,197		12,611	\$1.62	\$ 20,430		\$ 28,628
March		11,729	\$3.23	\$ 37,885		11,729	\$0.65	\$ 7,624		11,729	\$1.62	\$ 19,001		\$ 26,625
April		11,043	\$3.23	\$ 35,668		11,043	\$0.65	\$ 7,178		11,043	\$1.62	\$ 17,889		\$ 25,067
May		11,201	\$3.23	\$ 36,179		11,201	\$0.65	\$ 7,281		11,201	\$1.62	\$ 18,145		\$ 25,426
June		13,077	\$3.23	\$ 42,239		13,077	\$0.65	\$ 8,500		13,077	\$1.62	\$ 21,185		\$ 29,685
July		13,892	\$3.23	\$ 44,872		13,892	\$0.65	\$ 9,030		13,892	\$1.62	\$ 22,506		\$ 31,536
August		14,428	\$3.23	\$ 46,803		14,428	\$0.65	\$ 9,378		14,428	\$1.62	\$ 23,373		\$ 32,752
September		14,710	\$3.23	\$ 47,514		14,710	\$0.65	\$ 9,562		14,710	\$1.62	\$ 23,831		\$ 33,392
October		10,893	\$3.23	\$ 35,183		10,893	\$0.65	\$ 7,080		10,893	\$1.62	\$ 17,646		\$ 24,726
November		12,364	\$3.23	\$ 39,935		12,364	\$0.65	\$ 8,037		12,364	\$1.62	\$ 20,029		\$ 28,066
December		12,150	\$3.23	\$ 39,245		12,150	\$0.65	\$ 7,898		12,150	\$1.62	\$ 19,683		\$ 27,581
Total		151,665	\$ 3.23	\$ 489,879		151,665	\$ 0.65	\$ 98,583		151,665	\$ 1.62	\$ 245,698		\$ 344,280

Add Extra Host Here (I) (if needed)		Network				Line Connection				Transformation Connection				Total Line
Month		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January			\$0.00				\$0.00				\$0.00			\$ -
February			\$0.00				\$0.00				\$0.00			\$ -
March			\$0.00				\$0.00				\$0.00			\$ -
April			\$0.00				\$0.00				\$0.00			\$ -
May			\$0.00				\$0.00				\$0.00			\$ -
June			\$0.00				\$0.00				\$0.00			\$ -
July			\$0.00				\$0.00				\$0.00			\$ -
August			\$0.00				\$0.00				\$0.00			\$ -
September			\$0.00				\$0.00				\$0.00			\$ -
October			\$0.00				\$0.00				\$0.00			\$ -
November			\$0.00				\$0.00				\$0.00			\$ -
December			\$0.00				\$0.00				\$0.00			\$ -
Total		-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Add Extra Host Here (II) (if needed)		Network				Line Connection				Transformation Connection				Total Line
Month		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January			\$0.00				\$0.00				\$0.00			\$ -
February			\$0.00				\$0.00				\$0.00			\$ -
March			\$0.00				\$0.00				\$0.00			\$ -
April			\$0.00				\$0.00				\$0.00			\$ -
May			\$0.00				\$0.00				\$0.00			\$ -
June			\$0.00				\$0.00				\$0.00			\$ -
July			\$0.00				\$0.00				\$0.00			\$ -
August			\$0.00				\$0.00				\$0.00			\$ -
September			\$0.00				\$0.00				\$0.00			\$ -
October			\$0.00				\$0.00				\$0.00			\$ -
November			\$0.00				\$0.00				\$0.00			\$ -
December			\$0.00				\$0.00				\$0.00			\$ -
Total		-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Total		Network				Line Connection				Transformation Connection				Total Line
Month		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		153,820	\$3.77	\$ 579,587		155,575	\$0.81	\$ 125,265		155,575	\$1.95	\$ 303,154		\$ 428,419
February		147,185	\$3.77	\$ 554,807		149,473	\$0.81	\$ 120,424		149,473	\$1.95	\$ 291,417		\$ 411,841
March		143,378	\$3.77	\$ 540,785		147,849	\$0.81	\$ 119,242		147,849	\$1.95	\$ 288,519		\$ 407,761
April		125,986	\$3.77	\$ 474,751		136,603	\$0.81	\$ 110,137		136,603	\$1.95	\$ 266,498		\$ 376,635
May		136,092	\$3.77	\$ 513,262		139,225	\$0.81	\$ 112,260		139,225	\$1.95	\$ 271,633		\$ 383,893
June		129,738	\$3.76	\$ 487,884		167,072	\$0.81	\$ 134,776		167,072	\$1.95	\$ 326,095		\$ 460,871
July		133,288	\$3.76	\$ 500,965		168,018	\$0.81	\$ 135,413		168,018	\$1.95	\$ 327,675		\$ 463,089
August		158,536	\$3.77	\$ 597,095		167,343	\$0.81	\$ 134,769		167,343	\$1.95	\$ 326,145		\$ 460,914
September		148,589	\$3.76	\$ 558,932		167,451	\$0.81	\$ 134,809		167,451	\$1.95	\$ 326,258		\$ 461,067
October		125,339	\$3.77	\$ 472,367		130,311	\$0.81	\$ 105,003		130,311	\$1.95	\$ 254,094		\$ 359,097
November		140,903	\$3.77	\$ 530,954		145,396	\$0.81	\$ 117,123		145,396	\$1.95	\$ 283,433		\$ 400,556
December		135,540	\$3.77	\$ 510,595		147,404	\$0.81	\$ 118,806		147,404	\$1.95	\$ 287,486		\$ 406,292
Total		1,678,394	\$ 3.77	\$ 6,321,984		1,821,720	\$ 0.81	\$ 1,468,028		1,821,720	\$ 1.95	\$ 3,552,407		\$ 5,020,434

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	140,253	\$ 3.7800	\$ 530,156	142,008	\$ 0.8600	\$ 122,127	142,008	\$ 2.0000	\$ 284,016	\$ 406,143
February	134,574	\$ 3.7800	\$ 508,690	136,862	\$ 0.8600	\$ 117,701	136,862	\$ 2.0000	\$ 273,724	\$ 391,425
March	131,649	\$ 3.7800	\$ 497,633	136,120	\$ 0.8600	\$ 117,063	136,120	\$ 2.0000	\$ 272,240	\$ 389,303
April	114,943	\$ 3.7800	\$ 434,485	125,560	\$ 0.8600	\$ 107,982	125,560	\$ 2.0000	\$ 251,120	\$ 359,102
May	124,891	\$ 3.7800	\$ 472,088	128,024	\$ 0.8600	\$ 110,101	128,024	\$ 2.0000	\$ 256,048	\$ 366,149
June	116,661	\$ 3.7800	\$ 440,979	153,995	\$ 0.8600	\$ 132,436	153,995	\$ 2.0000	\$ 307,990	\$ 440,426
July	119,396	\$ 3.7800	\$ 451,317	154,126	\$ 0.8600	\$ 132,548	154,126	\$ 2.0000	\$ 308,252	\$ 440,800
August	144,108	\$ 3.7800	\$ 544,728	152,915	\$ 0.8600	\$ 131,507	152,915	\$ 2.0000	\$ 305,830	\$ 437,337
September	133,879	\$ 3.7800	\$ 506,063	152,741	\$ 0.8600	\$ 131,357	152,741	\$ 2.0000	\$ 305,482	\$ 436,839
October	114,446	\$ 3.7800	\$ 432,606	119,418	\$ 0.8600	\$ 102,699	119,418	\$ 2.0000	\$ 238,836	\$ 341,535
November	128,539	\$ 3.7800	\$ 485,877	133,032	\$ 0.8600	\$ 114,408	133,032	\$ 2.0000	\$ 266,064	\$ 380,472
December	123,390	\$ 3.7800	\$ 466,414	135,254	\$ 0.8600	\$ 116,318	135,254	\$ 2.0000	\$ 270,508	\$ 386,826
Total	1,526,729	\$ 3.78	\$ 5,771,036	1,670,055	\$ 0.86	\$ 1,436,247	1,670,055	\$ 2.00	\$ 3,340,110	\$ 4,776,357

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,567	\$ 3.3765	\$ 45,808	13,567	\$ 0.7167	\$ 9,723	13,567	\$ 1.6200	\$ 21,978	\$ 31,701
February	12,611	\$ 3.3765	\$ 42,582	12,611	\$ 0.7167	\$ 9,039	12,611	\$ 1.6200	\$ 20,430	\$ 29,469
March	11,729	\$ 3.3765	\$ 39,604	11,729	\$ 0.7167	\$ 8,406	11,729	\$ 1.6200	\$ 19,001	\$ 27,408
April	11,043	\$ 3.3765	\$ 37,286	11,043	\$ 0.7167	\$ 7,914	11,043	\$ 1.6200	\$ 17,889	\$ 25,804
May	11,201	\$ 3.4121	\$ 38,218	11,201	\$ 0.7879	\$ 8,825	11,201	\$ 1.8018	\$ 20,182	\$ 29,007
June	13,077	\$ 3.4121	\$ 44,620	13,077	\$ 0.7879	\$ 10,303	13,077	\$ 1.8018	\$ 23,562	\$ 33,866
July	13,892	\$ 3.4121	\$ 47,402	13,892	\$ 0.7879	\$ 10,946	13,892	\$ 1.8018	\$ 25,031	\$ 35,977
August	14,428	\$ 3.4121	\$ 49,230	14,428	\$ 0.7879	\$ 11,368	14,428	\$ 1.8018	\$ 25,997	\$ 37,364
September	14,710	\$ 3.4121	\$ 50,193	14,710	\$ 0.7879	\$ 11,590	14,710	\$ 1.8018	\$ 26,505	\$ 38,095
October	10,893	\$ 3.4121	\$ 37,167	10,893	\$ 0.7879	\$ 8,582	10,893	\$ 1.8018	\$ 19,626	\$ 28,209
November	12,364	\$ 3.4121	\$ 42,187	12,364	\$ 0.7879	\$ 9,741	12,364	\$ 1.8018	\$ 22,277	\$ 32,019
December	12,150	\$ 3.4121	\$ 41,457	12,150	\$ 0.7879	\$ 9,573	12,150	\$ 1.8018	\$ 21,892	\$ 31,465
Total	151,665	\$ 3.40	\$ 515,755	151,665	\$ 0.76	\$ 116,012	151,665	\$ 1.74	\$ 264,372	\$ 380,384

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	153,820	\$3.74	\$ 575,964	155,575	\$0.85	\$ 131,850	155,575	\$1.97	\$ 305,994	\$ 437,844
February	147,185	\$3.75	\$ 551,272	149,473	\$0.85	\$ 126,740	149,473	\$1.97	\$ 294,154	\$ 420,894
March	143,378	\$3.75	\$ 537,237	147,849	\$0.85	\$ 125,470	147,849	\$1.97	\$ 291,241	\$ 416,711
April	125,986	\$3.74	\$ 471,771	136,603	\$0.85	\$ 115,896	136,603	\$1.97	\$ 269,009	\$ 384,905
May	136,092	\$3.75	\$ 510,306	139,225	\$0.85	\$ 118,926	139,225	\$1.98	\$ 276,230	\$ 395,155
June	129,738	\$3.74	\$ 485,599	167,072	\$0.85	\$ 142,739	167,072	\$1.98	\$ 331,552	\$ 474,291
July	133,288	\$3.74	\$ 498,719	168,018	\$0.85	\$ 143,494	168,018	\$1.98	\$ 333,283	\$ 476,778
August	158,536	\$3.75	\$ 593,958	167,343	\$0.85	\$ 142,875	167,343	\$1.98	\$ 331,827	\$ 474,701
September	148,589	\$3.74	\$ 556,256	167,451	\$0.85	\$ 142,948	167,451	\$1.98	\$ 331,987	\$ 474,935
October	125,339	\$3.75	\$ 469,773	130,311	\$0.85	\$ 111,262	130,311	\$1.98	\$ 258,462	\$ 369,744
November	140,903	\$3.75	\$ 528,064	145,396	\$0.85	\$ 124,149	145,396	\$1.98	\$ 288,341	\$ 412,490
December	135,540	\$3.75	\$ 507,872	147,404	\$0.85	\$ 125,892	147,404	\$1.98	\$ 292,400	\$ 418,292
Total	1,678,394	\$ 3.75	\$ 6,286,791	1,821,720	\$ 0.85	\$ 1,552,259	1,821,720	\$ 1.98	\$ 3,604,482	\$ 5,156,741

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	140,253	\$ 3,7800	\$ 530,156	142,008	\$ 0.8600	\$ 122,127	142,008	\$ 2.0000	\$ 284,016	\$			\$	406,143		
February	134,574	\$ 3,7800	\$ 508,690	136,862	\$ 0.8600	\$ 117,701	136,862	\$ 2.0000	\$ 273,724	\$			\$	391,425		
March	131,649	\$ 3,7800	\$ 497,633	136,120	\$ 0.8600	\$ 117,063	136,120	\$ 2.0000	\$ 272,240	\$			\$	389,303		
April	114,943	\$ 3,7800	\$ 434,485	125,560	\$ 0.8600	\$ 107,982	125,560	\$ 2.0000	\$ 251,120	\$			\$	359,102		
May	124,891	\$ 3,7800	\$ 472,088	128,024	\$ 0.8600	\$ 110,101	128,024	\$ 2.0000	\$ 256,048	\$			\$	366,149		
June	116,661	\$ 3,7800	\$ 440,979	153,995	\$ 0.8600	\$ 132,436	153,995	\$ 2.0000	\$ 307,990	\$			\$	440,426		
July	119,396	\$ 3,7800	\$ 451,317	154,126	\$ 0.8600	\$ 132,548	154,126	\$ 2.0000	\$ 308,252	\$			\$	440,800		
August	144,108	\$ 3,7800	\$ 544,728	152,915	\$ 0.8600	\$ 131,507	152,915	\$ 2.0000	\$ 305,830	\$			\$	437,337		
September	133,879	\$ 3,7800	\$ 506,063	152,741	\$ 0.8600	\$ 131,357	152,741	\$ 2.0000	\$ 305,482	\$			\$	436,639		
October	114,446	\$ 3,7800	\$ 432,606	119,418	\$ 0.8600	\$ 102,699	119,418	\$ 2.0000	\$ 238,836	\$			\$	341,535		
November	128,539	\$ 3,7800	\$ 485,877	133,032	\$ 0.8600	\$ 114,408	133,032	\$ 2.0000	\$ 266,064	\$			\$	380,472		
December	123,390	\$ 3,7800	\$ 466,414	135,254	\$ 0.8600	\$ 116,318	135,254	\$ 2.0000	\$ 270,508	\$			\$	386,826		
Total	1,526,729	\$ 3.78	\$ 5,771,036	1,670,055	\$ 0.86	\$ 1,436,247	1,670,055	\$ 2.00	\$ 3,340,110	\$			\$ 4,776,357			

Hydro One				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	13,567	\$ 3,4121	\$ 46,291	13,567	\$ 0.7879	\$ 10,689	13,567	\$ 1.8018	\$ 24,444	\$			\$	35,133		
February	12,611	\$ 3,4121	\$ 43,031	12,611	\$ 0.7879	\$ 9,937	12,611	\$ 1.8018	\$ 22,723	\$			\$	32,660		
March	11,729	\$ 3,4121	\$ 40,021	11,729	\$ 0.7879	\$ 9,241	11,729	\$ 1.8018	\$ 21,134	\$			\$	30,375		
April	11,043	\$ 3,4121	\$ 37,679	11,043	\$ 0.7879	\$ 8,701	11,043	\$ 1.8018	\$ 19,897	\$			\$	28,598		
May	11,201	\$ 3,4121	\$ 38,218	11,201	\$ 0.7879	\$ 8,825	11,201	\$ 1.8018	\$ 20,182	\$			\$	29,007		
June	13,077	\$ 3,4121	\$ 44,620	13,077	\$ 0.7879	\$ 10,303	13,077	\$ 1.8018	\$ 23,562	\$			\$	33,866		
July	13,892	\$ 3,4121	\$ 47,402	13,892	\$ 0.7879	\$ 10,946	13,892	\$ 1.8018	\$ 25,031	\$			\$	35,977		
August	14,428	\$ 3,4121	\$ 49,230	14,428	\$ 0.7879	\$ 11,368	14,428	\$ 1.8018	\$ 25,997	\$			\$	37,364		
September	14,710	\$ 3,4121	\$ 50,193	14,710	\$ 0.7879	\$ 11,590	14,710	\$ 1.8018	\$ 26,505	\$			\$	38,095		
October	10,893	\$ 3,4121	\$ 37,167	10,893	\$ 0.7879	\$ 8,582	10,893	\$ 1.8018	\$ 19,626	\$			\$	28,209		
November	12,364	\$ 3,4121	\$ 42,187	12,364	\$ 0.7879	\$ 9,741	12,364	\$ 1.8018	\$ 22,277	\$			\$	32,019		
December	12,150	\$ 3,4121	\$ 41,457	12,150	\$ 0.7879	\$ 9,573	12,150	\$ 1.8018	\$ 21,892	\$			\$	31,465		
Total	151,665	\$ 3.41	\$ 517,498	151,665	\$ 0.79	\$ 119,497	151,665	\$ 1.80	\$ 273,271	\$			\$ 392,768			

Add Extra Host Here (I)				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		

Add Extra Host Here (II)				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		

Total				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	153,820	\$ 3.75	\$ 576,447	155,575	\$ 0.85	\$ 132,816	155,575	\$ 1.98	\$ 308,460	\$			\$	441,276		
February	147,185	\$ 3.75	\$ 551,721	149,473	\$ 0.85	\$ 127,638	149,473	\$ 1.98	\$ 296,447	\$			\$	424,085		
March	143,378	\$ 3.75	\$ 537,654	147,849	\$ 0.85	\$ 126,305	147,849	\$ 1.98	\$ 293,374	\$			\$	419,678		
April	125,986	\$ 3.75	\$ 472,164	136,603	\$ 0.85	\$ 116,682	136,603	\$ 1.98	\$ 271,017	\$			\$	387,699		
May	136,092	\$ 3.75	\$ 510,306	139,225	\$ 0.85	\$ 118,926	139,225	\$ 1.98	\$ 276,230	\$			\$	395,155		
June	129,738	\$ 3.74	\$ 485,599	167,072	\$ 0.85	\$ 142,739	167,072	\$ 1.98	\$ 331,552	\$			\$	474,291		
July	133,288	\$ 3.74	\$ 498,719	168,018	\$ 0.85	\$ 143,494	168,018	\$ 1.98	\$ 333,283	\$			\$	476,778		
August	158,536	\$ 3.75	\$ 593,958	167,343	\$ 0.85	\$ 142,875	167,343	\$ 1.98	\$ 331,827	\$			\$	474,701		
September	148,589	\$ 3.74	\$ 556,256	167,451	\$ 0.85	\$ 142,948	167,451	\$ 1.98	\$ 331,987	\$			\$	474,935		
October	125,339	\$ 3.75	\$ 469,773	130,311	\$ 0.85	\$ 111,262	130,311	\$ 1.98	\$ 258,462	\$			\$	369,744		
November	140,903	\$ 3.75	\$ 528,064	145,396	\$ 0.85	\$ 124,149	145,396	\$ 1.98	\$ 288,341	\$			\$	412,490		
December	135,540	\$ 3.75	\$ 507,872	147,404	\$ 0.85	\$ 125,892	147,404	\$ 1.98	\$ 292,400	\$			\$	418,292		
Total	1,678,394	\$ 3.75	\$ 6,288,533	1,821,720	\$ 0.85	\$ 1,555,744	1,821,720	\$ 1.98	\$ 3,613,381	\$			\$ 5,169,125			



Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	258,952,700	0	1,760,878	28.1%	1,765,297	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	108,298,607	0	693,111	11.1%	694,850	0.0064
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5672		607,208	1,558,824	24.9%	1,562,736	2.5736
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7266		359,106	979,138	15.6%	981,595	2.7334
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0191		404,064	1,219,910	19.5%	1,222,971	3.0267
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	2,296,609	0	14,698	0.2%	14,735	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9459		1,278	2,487	0.0%	2,493	1.9508
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9361		21,697	42,008	0.7%	42,113	1.9410

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	258,952,700	0	1,501,926	28.8%	1,487,651	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	108,298,607	0	552,323	10.6%	547,073	0.0051
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0589		607,208	1,250,181	24.0%	1,238,298	2.0393
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2571		359,106	810,538	15.6%	802,834	2.2356
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5811		404,064	1,042,930	20.0%	1,033,017	2.5666
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	2,296,609	0	11,713	0.2%	11,601	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6250		1,278	2,077	0.0%	2,057	1.6096
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5918		21,697	34,537	0.7%	34,209	1.5767

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	258,952,700	0	1,765,297	28.1%	1,765,786	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	108,298,607	0	694,850	11.1%	695,043	0.0064
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5736		607,208	1,562,736	24.9%	1,563,169	2.5744
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7334		359,106	981,595	15.6%	981,867	2.7342
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0267		404,064	1,222,971	19.5%	1,223,310	3.0275
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	2,296,609	0	14,735	0.2%	14,739	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9508		1,278	2,493	0.0%	2,494	1.9513
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9410		21,697	42,113	0.7%	42,125	1.9415

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	258,952,700	0	1,487,651	28.8%	1,491,223	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	108,298,607	0	547,073	10.6%	548,387	0.0051
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0393		607,208	1,238,298	24.0%	1,241,272	2.0442
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2356		359,106	802,834	15.6%	804,762	2.2410
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5666		404,064	1,033,017	20.0%	1,035,498	2.5627
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	2,296,609	0	11,601	0.2%	11,629	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6096		1,278	2,057	0.0%	2,062	1.6134
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5767		21,697	34,209	0.7%	34,291	1.5805



Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	32,122	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh	256,986,232	
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge		
RESIDENTIAL SERVICE CLASSIFICATION	15.90		0.0217		1.80%	19.87	0.0166		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	27.32		0.0191		1.80%	27.81	0.0194		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	145.86		4.2391		1.80%	148.49	4.3154		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	3,206.48		1.7293		1.80%	3,264.20	1.7604		
LARGE USE SERVICE CLASSIFICATION	25,091.59		1.8844		1.80%	25,543.24	1.9183		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	12.28		0.0334		1.80%	12.50	0.0340		
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.95		26.0745		1.80%	4.02	26.5438		
STREET LIGHTING SERVICE CLASSIFICATION	2.46		19.0705		1.80%	2.50	19.4138		
microFIT SERVICE CLASSIFICATION	5.40					5.40			
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)		15.90	6,128,878	52.4%	11.9%	3.62	64.3%	19.52	7,524,257
Current Residential Variable Rate (inclusive of R/C adj.)		0.0217	5,576,601	47.6%			35.7%	0.0163	4,188,876
			11,705,479						11,713,133

¹ These are the residential rates to which the Price Cap Index will be applied to.



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision is issued at the time of completing this application.

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$
Ontario Electricity Support Program (OESP)	\$/kWh

3 – Current Rates

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0057

RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.90
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0057

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.32
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	4.66
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0191
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0017)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0057

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	145.86
Distribution Volumetric Rate	\$/kW	4.2391
Low Voltage Service Rate	\$/kW	0.0748
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016		
Not applicable to Wholesale Market Participants	\$/kW	(0.6204)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016		
Applicable only to Wholesale Market Participants	\$/kW	(0.0928)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers and excluding Wholesale Market Participants	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kW	2.5672
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0589

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0057

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,206.48
Distribution Volumetric Rate	\$/kW	1.7293
Low Voltage Service Rate	\$/kW	0.0820
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.8232)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kW	2.7266
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2571

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0057

LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25,091.59
Distribution Volumetric Rate	\$/kW	1.8844
Low Voltage Service Rate	\$/kW	0.0938
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016		
Not applicable to Wholesale Market Participants	\$/kW	(1.1329)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016		
Applicable only to Wholesale Market Participants	\$/kW	(0.1437)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0191
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5811

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0057

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.28
Distribution Volumetric Rate	\$/kWh	0.0334
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0057

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.95
Distribution Volumetric Rate	\$/kW	26.0745
Low Voltage Service Rate	\$/kW	0.0590
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7661)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9459
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6250

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0057

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.46
Distribution Volumetric Rate	\$/kW	19.0705
Low Voltage Service Rate	\$/kW	0.0578
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6441)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kW	1.9361
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5918

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0057

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0057

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Duplicate Invoices for previous billing	\$	15.00
Income Tax Letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Account History	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00

Other

Specific Charge for access to the power poles - \$/pole/year	\$	22.35
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Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0057

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0069

4 – Proposed Rates

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0053

RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.87
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0166
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.04
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0053

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.81
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	4.66
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0194
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0053

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	148.49
Distribution Volumetric Rate	\$/kW	4.3154
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1194
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0730)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Low Voltage Service Rate	\$/kW	0.0748
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0078
Retail Transmission Rate - Network Service Rate	\$/kW	2.5744
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0442

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0053

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,264.20
Distribution Volumetric Rate	\$/kW	1.7604
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1495
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0922)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Low Voltage Service Rate	\$/kW	0.0820
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0041
Retail Transmission Rate - Network Service Rate	\$/kW	2.7342
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2410

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2015-0053

LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25,543.24
Distribution Volumetric Rate	\$/kW	1.9183
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2137
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1420)
Low Voltage Service Rate	\$/kW	0.0938
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0057
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0275
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5627

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2015-0053

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.50
Distribution Volumetric Rate	\$/kWh	0.0340
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0053

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.02
Distribution Volumetric Rate	\$/kW	26.5438
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1407
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0868)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Low Voltage Service Rate	\$/kW	0.0590
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0645
Retail Transmission Rate - Network Service Rate	\$/kW	1.9513
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6134

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0053

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.50
Distribution Volumetric Rate	\$/kW	19.4138
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1249
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0770)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Low Voltage Service Rate	\$/kW	0.0578
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0495
Retail Transmission Rate - Network Service Rate	\$/kW	1.9415
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5805

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0053

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2015-0053

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Duplicate Invoices for previous billing	\$	15.00
Income Tax Letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Account History	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect Charge - At Meter - After Hours	\$	185.00

Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
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Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May-01-16

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EB-2015-0053

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0069

5 – Bill Impacts



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0421	1.0421	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0421	1.0421	2,000		N/A
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0421	1.0421	42,490	121	DEMAND
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0316	1.0316	1,063,994	2,246	DEMAND - INTERVAL
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0069	1.0069	7,027,546	11,007	DEMAND - INTERVAL
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	No	1.0421	1.0421	700		N/A
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	No	1.0421	1.0421	109	0	N/A
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0421	1.0421	76	0	N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0421	1.0421	291		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0421	1.0421	800		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)		Units	Sub-Total						Total					
			A		B		C		A + B + C					
			\$	%	\$	%	\$	%	\$	%				
1	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-\$	0.07	-0.2%	\$	1.29	3.5%	\$	1.29	2.8%	\$	1.31	0.9%
2	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.09	1.7%	\$	4.69	6.5%	\$	4.69	4.9%	\$	4.77	1.4%
3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	12.81	1.9%	\$	104.75	18.0%	\$	103.85	9.1%	\$	117.35	1.8%
4	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	136.78	1.9%	\$	2,115.06	38.9%	\$	2,115.06	38.9%	\$	2,390.01	1.7%
5	LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	887.53	1.9%	\$	15,728.27	47.9%	\$	15,618.20	16.5%	\$	17,648.56	1.8%
6	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.71	2.0%	\$	1.97	5.2%	\$	1.97	4.3%	\$	2.23	1.6%
7	SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	0.21	1.9%	\$	0.42	3.8%	\$	0.42	3.5%	\$	0.48	1.7%
8	STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.12	1.9%	\$	0.26	4.0%	\$	0.26	3.6%	\$	0.29	1.6%
9	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	2.53	11.4%	\$	3.02	12.7%	\$	3.02	10.9%	\$	3.07	4.9%
10	RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	-\$	0.07	-0.2%	\$	5.61	14.0%	\$	5.61	11.1%	\$	5.71	4.1%
11														
12														
13														
14														
15														
16														
17														
18														
19														
20														

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.90	1	\$ 15.90	\$ 19.87	1	\$ 19.87	\$ 3.97	24.97%
Distribution Volumetric Rate	\$ 0.0217	800	\$ 17.36	\$ 0.0166	800	\$ 13.28	-\$ 4.08	-23.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.04	1	\$ 0.04	\$ 0.04	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.26			\$ 33.19	-\$ 0.07	-0.21%
Line Losses on Cost of Power	\$ 0.1021	34	\$ 3.44	\$ 0.1021	34	\$ 3.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0016	800	-\$ 1.28	\$ 0.0001	800	\$ 0.08	\$ 1.36	-106.25%
Low Voltage Service Charge	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.37			\$ 37.66	\$ 1.29	3.55%
RTSR - Network	\$ 0.0068	834	\$ 5.67	\$ 0.0068	834	\$ 5.67	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	834	\$ 4.84	\$ 0.0058	834	\$ 4.84	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.87			\$ 48.16	\$ 1.29	2.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	834	\$ 3.67	\$ 0.0044	834	\$ 3.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	834	\$ 1.08	\$ 0.0013	834	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		834	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 139.19			\$ 140.48	\$ 1.29	0.93%
HST	13%		\$ 18.09	13%		\$ 18.26	\$ 0.17	0.93%
Total Bill (including HST)			\$ 157.28			\$ 158.74	\$ 1.46	0.93%
Ontario Clean Energy Benefit ¹			-\$ 15.73			-\$ 15.87		
Total Bill on TOU			\$ 141.55			\$ 142.87	\$ 1.31	0.93%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.32	1	\$ 27.32	\$ 27.81	1	\$ 27.81	\$ 0.49	1.79%
Distribution Volumetric Rate	\$ 0.0191	2000	\$ 38.20	\$ 0.0194	2000	\$ 38.80	\$ 0.60	1.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 65.52			\$ 66.61	\$ 1.09	1.66%
Line Losses on Cost of Power	\$ 0.1021	84	\$ 8.60	\$ 0.1021	84	\$ 8.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	-\$ 3.40	\$ 0.0001	2,000	\$ 0.20	\$ 3.60	-105.88%
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.91			\$ 76.60	\$ 4.69	6.52%
RTSR - Network	\$ 0.0064	2,084	\$ 13.34	\$ 0.0064	2,084	\$ 13.34	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,084	\$ 10.63	\$ 0.0051	2,084	\$ 10.63	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 95.88			\$ 100.57	\$ 4.69	4.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,084	\$ 9.17	\$ 0.0044	2,084	\$ 9.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,084	\$ 2.71	\$ 0.0013	2,084	\$ 2.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,084	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 326.29			\$ 330.98	\$ 4.69	1.44%
HST	13%		\$ 42.42	13%		\$ 43.03	\$ 0.61	1.44%
Total Bill (including HST)			\$ 368.71			\$ 374.01	\$ 5.30	1.44%
Ontario Clean Energy Benefit ¹			-\$ 36.87			-\$ 37.40		-
Total Bill on TOU			\$ 331.84			\$ 336.61	\$ 4.77	1.44%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	42,490	kWh
Demand	121	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 145.86	1	\$ 145.86	\$ 148.49	1	\$ 148.49	\$ 2.63	1.80%
Distribution Volumetric Rate	\$ 4.2391	121	\$ 512.93	\$ 4.3154	121	\$ 522.16	\$ 9.23	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	121	\$ -	\$ 0.0078	121	\$ 0.94	\$ 0.94	
Sub-Total A (excluding pass through)			\$ 658.79			\$ 671.60	\$ 12.81	1.94%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7084	121	\$ 85.72	\$ 0.0515	121	\$ 6.23	\$ 91.95	-107.27%
Low Voltage Service Charge	\$ 0.0748	121	\$ 9.05	\$ 0.0748	121	\$ 9.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 582.13			\$ 686.88	\$ 104.75	18.00%
RTSR - Network	\$ 2.5672	121	\$ 310.63	\$ 2.5744	121	\$ 311.50	\$ 0.87	0.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0589	121	\$ 249.13	\$ 2.0442	121	\$ 247.35	\$ 1.78	-0.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,141.88			\$ 1,245.73	\$ 103.85	9.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	44,279	\$ 194.83	\$ 0.0044	44,279	\$ 194.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	44,279	\$ 57.56	\$ 0.0013	44,279	\$ 57.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	42,490	\$ 297.43	\$ 0.0070	42,490	\$ 297.43	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	44,279	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	44,279	\$ 4,224.20	\$ 0.0954	44,279	\$ 4,224.20	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,916.15			\$ 6,020.00	\$ 103.85	1.76%
HST	13%		\$ 769.10	13%		\$ 782.60	\$ 13.50	1.76%
Total Bill (including HST)			\$ 6,685.25			\$ 6,802.60	\$ 117.35	1.76%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,685.25			\$ 6,802.60	\$ 117.35	1.76%

Customer Class:	GENERAL SERVICE 1.000 TO 4.999 KW SERVICE CLASSIFICATION		RTSR - INTERVAL METERED
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	1,063,994	kWh	
Demand	2,246	kW	
Current Loss Factor	1.0316		
Proposed/Approved Loss Factor	1.0316		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3,206.48	1	\$ 3,206.48	\$ 3,264.20	1	\$ 3,264.20	\$ 57.72	1.80%
Distribution Volumetric Rate	\$ 1.7293	2246	\$ 3,884.01	\$ 1.7604	2246	\$ 3,953.86	\$ 69.85	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2246	\$ -	\$ 0.0041	2246	\$ 9.21	\$ 9.21	
Sub-Total A (excluding pass through)			\$ 7,090.49			\$ 7,227.27	\$ 136.78	1.93%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8184	2,246	\$ 1,838.13	\$ 0.0624	2,246	\$ 140.15	\$ 1,978.28	-107.62%
Low Voltage Service Charge	\$ 0.0820	2,246	\$ 184.17	\$ 0.0820	2,246	\$ 184.17	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,436.53			\$ 7,551.59	\$ 2,115.06	38.90%
RTSR - Network	\$ -	2,246	\$ -	\$ -	2,246	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,246	\$ -	\$ -	2,246	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,436.53			\$ 7,551.59	\$ 2,115.06	38.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,097,616	\$ 4,829.51	\$ 0.0044	1,097,616	\$ 4,829.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,097,616	\$ 1,426.90	\$ 0.0013	1,097,616	\$ 1,426.90	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,063,994	\$ 7,447.96	\$ 0.0070	1,063,994	\$ 7,447.96	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	1,097,616	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	1,097,616	\$ 104,712.59	\$ 0.0954	1,097,616	\$ 104,712.59	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 123,853.74			\$ 125,968.80	\$ 2,115.06	1.71%
HST	13%		\$ 16,100.99	13%		\$ 16,375.94	\$ 274.96	1.71%
Total Bill (including HST)			\$ 139,954.73			\$ 142,344.74	\$ 2,390.01	1.71%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 139,954.73			\$ 142,344.74	\$ 2,390.01	1.71%

Customer Class:	LARGE USE SERVICE CLASSIFICATION		RTSR - INTERVAL METERED
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	7,027,546	kWh	
Demand	11,007	kW	
Current Loss Factor	1.0069		
Proposed/Approved Loss Factor	1.0069		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25,091.59	1	\$ 25,091.59	\$ 25,543.24	1	\$ 25,543.24	\$ 451.65	1.80%
Distribution Volumetric Rate	\$ 1.8844	11007	\$ 20,741.59	\$ 1.9183	11007	\$ 21,114.73	\$ 373.14	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	11007	\$ -	\$ 0.0057	11007	\$ 62.74	\$ 62.74	
Sub-Total A (excluding pass through)			\$ 45,833.18			\$ 46,720.71	\$ 887.53	1.94%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.2766	11,007	\$ 14,051.54	\$ 0.0717	11,007	\$ 789.20	\$ 14,840.74	-105.62%
Low Voltage Service Charge	\$ 0.0938	11,007	\$ 1,032.46	\$ 0.0938	11,007	\$ 1,032.46	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32,814.10			\$ 48,542.37	\$ 15,728.27	47.93%
RTSR - Network	\$ 3.0191	11,007	\$ 33,231.23	\$ 3.0275	11,007	\$ 33,323.69	\$ 92.46	0.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5811	11,007	\$ 28,410.17	\$ 2.5627	11,007	\$ 28,207.64	\$ 202.53	-0.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 94,455.50			\$ 110,073.70	\$ 15,618.20	16.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	7,076,036	\$ 31,134.56	\$ 0.0044	7,076,036	\$ 31,134.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	7,076,036	\$ 9,198.85	\$ 0.0013	7,076,036	\$ 9,198.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	7,027,546	\$ 49,192.82	\$ 0.0070	7,027,546	\$ 49,192.82	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	7,076,036	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	7,076,036	\$ 675,053.84	\$ 0.0954	7,076,036	\$ 675,053.84	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 859,035.82			\$ 874,654.02	\$ 15,618.20	1.82%
HST	13%		\$ 111,674.66	13%		\$ 113,705.02	\$ 2,030.37	1.82%
Total Bill (including HST)			\$ 970,710.48			\$ 988,359.04	\$ 17,648.56	1.82%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 970,710.48			\$ 988,359.04	\$ 17,648.56	1.82%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	700	kWh
Demand	-	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.28	1	\$ 12.28	\$ 12.50	1	\$ 12.50	\$ 0.22	1.79%
Distribution Volumetric Rate	\$ 0.0334	700	\$ 23.38	\$ 0.0340	700	\$ 23.80	\$ 0.42	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	700	\$ -	\$ 0.0001	700	\$ 0.07	\$ 0.07	
Sub-Total A (excluding pass through)			\$ 35.66			\$ 36.37	\$ 0.71	1.99%
Line Losses on Cost of Power	\$ 0.1021	29	\$ 3.01	\$ 0.1021	29	\$ 3.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	700	-\$ 1.19	\$ 0.0001	700	\$ 0.07	\$ 1.26	-105.88%
Low Voltage Service Charge	\$ 0.0002	700	\$ 0.14	\$ 0.0002	700	\$ 0.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.62			\$ 39.59	\$ 1.97	5.24%
RTSR - Network	\$ 0.0064	729	\$ 4.67	\$ 0.0064	729	\$ 4.67	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	729	\$ 3.72	\$ 0.0051	729	\$ 3.72	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.01			\$ 47.98	\$ 1.97	4.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	729	\$ 3.21	\$ 0.0044	729	\$ 3.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	729	\$ 0.95	\$ 0.0013	729	\$ 0.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	700	\$ 4.90	\$ 0.0070	700	\$ 4.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		729	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	448	\$ 35.84	\$ 0.0800	448	\$ 35.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	126	\$ 15.37	\$ 0.1220	126	\$ 15.37	\$ -	0.00%
TOU - On Peak	\$ 0.1610	126	\$ 20.29	\$ 0.1610	126	\$ 20.29	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 126.81			\$ 128.78	\$ 1.97	1.55%
HST	13%		\$ 16.49	13%		\$ 16.74	\$ 0.26	1.55%
Total Bill (including HST)			\$ 143.30			\$ 145.53	\$ 2.23	1.55%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 143.30			\$ 145.53	\$ 2.23	1.55%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	109	kWh
Demand	0	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.95	1	\$ 3.95	\$ 4.02	1	\$ 4.02	\$ 0.07	1.77%
Distribution Volumetric Rate	\$ 26.0745	0.26	\$ 6.78	\$ 26.5438	0.26	\$ 6.90	\$ 0.12	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.26	\$ -	\$ 0.0645	0.26	\$ 0.02	\$ 0.02	
Sub-Total A (excluding pass through)			\$ 10.73			\$ 10.94	\$ 0.21	1.95%
Line Losses on Cost of Power	\$ 0.1021	5	\$ 0.47	\$ 0.1021	5	\$ 0.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.7661	0	-\$ 0.20	\$ 0.0539	0	\$ 0.01	\$ 0.21	-107.04%
Low Voltage Service Charge	\$ 0.0590	0	\$ 0.02	\$ 0.0590	0	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11.01			\$ 11.44	\$ 0.42	3.83%
RTSR - Network	\$ 1.9459	0	\$ 0.51	\$ 1.9513	0	\$ 0.51	\$ 0.00	0.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6250	0	\$ 0.42	\$ 1.6134	0	\$ 0.42	\$ -	-0.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11.94			\$ 12.36	\$ 0.42	3.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	114	\$ 0.50	\$ 0.0044	114	\$ 0.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	114	\$ 0.15	\$ 0.0013	114	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	109	\$ 0.76	\$ 0.0070	109	\$ 0.76	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	114	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	70	\$ 5.58	\$ 0.0800	70	\$ 5.58	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	20	\$ 2.39	\$ 0.1220	20	\$ 2.39	\$ -	0.00%
TOU - On Peak	\$ 0.1610	20	\$ 3.16	\$ 0.1610	20	\$ 3.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 24.74			\$ 25.16	\$ 0.42	1.70%
HST	13%		\$ 3.22	13%		\$ 3.27	\$ 0.05	1.70%
Total Bill (including HST)			\$ 27.95			\$ 28.43	\$ 0.48	1.70%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on TOU			\$ 27.95			\$ 28.43	\$ 0.48	1.70%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	76	kWh	
Demand	0	kW	
Current Loss Factor	1.0421		
Proposed/Approved Loss Factor	1.0421		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.46	1	\$ 2.46	\$ 2.50	1	\$ 2.50	\$ 0.04	1.63%
Distribution Volumetric Rate	\$ 19.0705	0.2	\$ 3.81	\$ 19.4138	0.2	\$ 3.88	\$ 0.07	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.2	\$ -	\$ 0.0495	0.2	\$ 0.01	\$ 0.01	0.01
Sub-Total A (excluding pass through)			\$ 6.27			\$ 6.39	\$ 0.12	1.89%
Line Losses on Cost of Power	\$ 0.0954	3	\$ 0.31	\$ 0.0954	3	\$ 0.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.6393	0	\$ 0.13	\$ 0.0530	0	\$ 0.01	\$ 0.14	-108.29%
Low Voltage Service Charge	\$ 0.0578	0	\$ 0.01	\$ 0.0578	0	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6.46			\$ 6.72	\$ 0.26	3.98%
RTSR - Network	\$ 1.9361	0	\$ 0.39	\$ 1.9415	0	\$ 0.39	\$ 0.00	0.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5918	0	\$ 0.32	\$ 1.5805	0	\$ 0.32	\$ -	-0.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7.17			\$ 7.42	\$ 0.26	3.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	79	\$ 0.35	\$ 0.0044	79	\$ 0.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	79	\$ 0.10	\$ 0.0013	79	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	76	\$ 0.53	\$ 0.0070	76	\$ 0.53	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	79	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	76	\$ 7.25	\$ 0.0954	76	\$ 7.25	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 15.65			\$ 15.91	\$ 0.26	1.63%
HST	13%		\$ 2.03	13%		\$ 2.07	\$ 0.03	1.63%
Total Bill (including HST)			\$ 17.69			\$ 17.98	\$ 0.29	1.63%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 17.69			\$ 17.98	\$ 0.29	1.63%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	291	kWh
Demand	-	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.90	1	\$ 15.90	\$ 19.87	1	\$ 19.87	\$ 3.97	24.97%
Distribution Volumetric Rate	\$ 0.0217	291	\$ 6.31	\$ 0.0166	291	\$ 4.83	\$ -1.48	-23.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.04	1	\$ 0.04	\$ 0.04	
Volumetric Rate Riders	\$ -	291	\$ -	\$ -	291	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.21			\$ 24.74	\$ 2.53	11.37%
Line Losses on Cost of Power	\$ 0.1021	12	\$ 1.25	\$ 0.1021	12	\$ 1.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0016	291	-\$ 0.47	\$ 0.0001	291	\$ 0.03	\$ 0.49	-106.25%
Low Voltage Service Charge	\$ 0.0002	291	\$ 0.06	\$ 0.0002	291	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.85			\$ 26.87	\$ 3.02	12.67%
RTSR - Network	\$ 0.0068	303	\$ 2.06	\$ 0.0068	303	\$ 2.06	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	303	\$ 1.76	\$ 0.0058	303	\$ 1.76	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.67			\$ 30.69	\$ 3.02	10.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	303	\$ 1.33	\$ 0.0044	303	\$ 1.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	303	\$ 0.39	\$ 0.0013	303	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	291	\$ 2.04	\$ 0.0070	291	\$ 2.04	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		303	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	186	\$ 14.90	\$ 0.0800	186	\$ 14.90	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	52	\$ 6.39	\$ 0.1220	52	\$ 6.39	\$ -	0.00%
TOU - On Peak	\$ 0.1610	52	\$ 8.43	\$ 0.1610	52	\$ 8.43	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 61.41			\$ 64.43	\$ 3.02	4.92%
HST	13%		\$ 7.98	13%		\$ 8.38	\$ 0.39	4.92%
Total Bill (including HST)			\$ 69.39			\$ 72.80	\$ 3.41	4.92%
Ontario Clean Energy Benefit ¹			-\$ 6.94			-\$ 7.28		
Total Bill on TOU			\$ 62.45			\$ 65.52	\$ 3.07	4.92%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0421
Proposed/Approved Loss Factor	1.0421
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.90	1	\$ 15.90	\$ 19.87	1	\$ 19.87	\$ 3.97	24.97%
Distribution Volumetric Rate	\$ 0.0217	800	\$ 17.36	\$ 0.0166	800	\$ 13.28	\$ 4.08	-23.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.04	1	\$ 0.04	\$ 0.04	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.26			\$ 33.19	\$ 0.07	-0.21%
Line Losses on Cost of Power	\$ 0.0954	34	\$ 3.21	\$ 0.0954	34	\$ 3.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0032	800	\$ 2.56	\$ 0.0103	800	\$ 8.24	\$ 5.68	221.88%
Low Voltage Service Charge	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.98			\$ 45.59	\$ 5.61	14.03%
RTSR - Network	\$ 0.0068	834	\$ 5.67	\$ 0.0068	834	\$ 5.67	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	834	\$ 4.84	\$ 0.0058	834	\$ 4.84	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.49			\$ 56.10	\$ 5.61	11.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	834	\$ 3.67	\$ 0.0044	834	\$ 3.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	834	\$ 1.08	\$ 0.0013	834	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	834	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 137.41			\$ 143.02	\$ 5.61	4.08%
HST	13%		\$ 17.86	13%		\$ 18.59	\$ 0.73	4.08%
Total Bill (including HST)			\$ 155.27			\$ 161.61	\$ 6.34	4.08%
Ontario Clean Energy Benefit ¹			-\$ 15.53			-\$ 16.16		
Total Bill on Non-RPP Avg. Price			\$ 139.74			\$ 145.45	\$ 5.71	4.08%