

500 Regent Street | 500, rue Regent
Sudbury ON P3E 3Y2

t 705.675.7536
f 705.671.1413
w sudburyhydro.com

November 2, 2015

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Application for Distribution Rates Effective May 1, 2016
Board File EB-2015-0071

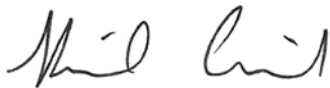
Dear Ms. Walli:

Please find enclosed Greater Sudbury Hydro Inc's application for distribution rates effective May 1, 2016 under the Fourth Generation Incentive Regulation Mechanism ("IRM4").

Greater Sudbury Hydro Inc is submitting the Electronic copy of the application (in PDF format, and models in Excel format) via RESS (e-Filing services).

Should you have any questions or require further information, please contact the undersigned.

Yours Truly,



David Chisholm, CPA, CA
Supervisor – Regulatory Affairs & Billing (Relief)
Greater Sudbury Hydro Inc
Email: david.chisholm@sudburyhydro.com
Phone: 705-675-7536 x2359

GREATER SUDBURY HYDRO INC.
2016 Electricity Distribution Rate Application
EB-2015-0071
Effective May 1, 2016

IN THE MATTER OF the *Ontario*
Energy Board Act, 1998,
S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an
Application by Greater Sudbury
Hydro Inc for an Order or Orders
pursuant to section 78 of the
Ontario Energy Board Act, 1998
for 2016 distribution rates and
related matters.

TABLE OF CONTENTS

APPLICATION.....	3
MANAGER’S SUMMARY.....	6
OVERVIEW.....	6
DESCRIPTION OF SETTLEMENT PROCESS.....	6
GLOBAL ADJUSTMENT (GA) RATE	6
PROCESS FOR PROVIDING CONSUMPTION ESTIMATES TO IESO	7
TRUE UP PROCESS	7
DEFERRAL AND VARIANCE ACCOUNTS	9
CALCULATION OF RATE RIDERS	9
SHARED TAX SAVINGS.....	9
RETAIL TRANSMISSION SERVICE RATES	9
PRICE CAP ADJUSTMENT.....	10
PROPOSED RATES AND TARIFF SCHEDULE	11
BILL IMPACTS	11
RESIDENTIAL RATE DESIGN – CLASS EVALUATION & BILL IMPACT.....	12
BILL IMPACT FOR 10th CONSUMPTION PERCENTILE CUSTOMER	13
OTHER ITEMS	14
ATTACHMENTS	
ATTACHMENT 1 – CURRENT TARIFF OF RATES AND CHARGES	
ATTACHMENT 2 – 2016 RATE GENERATOR MODEL	
ATTACHMENT 3 – PROPOSED TARIFF OF RATES AND CHARGES	
ATTACHMENT 4 – BILL IMPACTS	

APPLICATION

1. The Applicant is Greater Sudbury Hydro Inc. ("GSHI"). GSHI is a licensed electricity distributor operating pursuant to license ED-2002-0559. GSHI distributes electricity to approximately 47,187¹ customers within parts of Greater Sudbury (former City of Sudbury, Town of Coniston, Town of Capreol and Town of Falconbridge) and parts of the Municipality of West Nipissing (Town of Sturgeon Falls and Town of Cache Bay).
2. Greater Sudbury hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998* as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2016 Price Cap Incentive Rate-Setting (IRM) application, effective May 1, 2016.
3. Specifically, GSHI hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications updated July 16, 2015 ("Filing Requirements"), including the following:
 - a. An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
 - b. The continuation of the Low Voltage Service charges, Wholesale Market Service Rate, Rural Rate Protection Charge;
 - c. The continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2013 Cost of Service Application EB-2012-0126.
 - d. The continuation of the Rate Riders for Disposition of Deferral/Variance Accounts (2013) and Global Adjustment Sub-Account (2013) – both effective until April 30, 2017.

¹ 2014 OEB Yearbook of Electricity Distributors

- e. Proposed new Rate Riders for Disposition of Deferral/Variance Accounts (2016) and Global Adjustment Sub-Account (2016) – both proposed to be effective until April 30, 2017.
 - f. Proposed new Rate Riders for sharing of incremental tax costs, as there is an increase to the corporate tax rate in 2016 from the rate approved in GSHI's last Cost of Service.
4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.
 5. In the preparation of this application, GSHI has utilized the Excel model "2016 IRM Rate Generator – version 1.0 (Sept 14-2015)" developed and provided by the Board and as listed on the Board's website.
 6. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2016, GSHI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2016 distribution rates. GSHI also requests to be permitted to recover the incremental revenue from the effective date to the implementation date, in the event that the effective date does not coincide with the Board's decided implementation for the 2016 distribution rates and charges.

7. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Mr. David Chisholm
Supervisor – Regulatory Affairs & Billing (Relief)
Greater Sudbury Hydro Inc

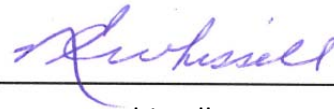
Address: 500 Regent Street
PO Box 250
Sudbury, ON P3E 4P1

Telephone: (705) 675-7536 x2359

Fax Number: (705) 671-1413

Email Address: david.chisholm@sudburyhydro.com

Dated at Sudbury, Ontario, this 2nd day of November, 2015.



Nancy Whissell
VP – Corporate Services
Greater Sudbury Hydro Inc

MANAGER'S SUMMARY

OVERVIEW

Greater Sudbury Hydro Inc (GSHI) is a licensed electricity distributor operating pursuant to license ED-2002-0559. GSHI distributes electricity to approximately 47,187² customers within parts of Greater Sudbury (former City of Sudbury, Town of Coniston, Town of Capreol and Town of Falconbridge) and parts of the Municipality of West Nipissing (Town of Sturgeon Falls and Town of Cache Bay).

GSHI's last Cost of Service Application was for distribution rates effective May 1, 2013 (EB-2012-0126) in which a full settlement was reached and the Board issued a Decision and Rate Order on May 2, 2013.

On October 31st, 2014, GSHI filed a 2015 Price Cap Incentive Regulation Mechanism (Price Cap IR) (EB-2014-0075) seeking approval for changes to distribution rates. The Board issued a Decision and Rate Order on March 19th, 2015. A copy of the current Tariff of Rates and Charges with an effective date of May 1st, 2015 is included as **Attachment 1**.

There are no outstanding Board Orders affecting this current application.

This application has been prepared in accordance with the "Filing Requirements for Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Applications – Chapter 3, Incentive Rate Setting-Applications, updated on July 16, 2015" ("Filing Requirements") issued by the Board. GSHI utilized the 2016 Rate Generator Model (version 1.0) issued by the Board on September 14th, 2015. The completed Rate Generator Model, in PDF format, is included as **Attachment 2**.

DESCRIPTION OF SETTLEMENT PROCESS

As a new addition for 2016 applications, a distributor must now provide a description of its settlement process with the IESO or host distributor. It must specify the GA rate it uses when billing its customers (1st estimate, 2nd estimate or actual) for each rate class, itemize its process for providing consumption estimates to the IESO and describe the true-up process to reconcile estimates of RPP and non-RPP consumption once actuals are known. The description should detail the distributor's method for estimating RPP and non-RPP consumption, as well as its treatment of embedded generation or any embedded distribution customers. Distributors are reminded that they are expected to use accrual accounting.

GLOBAL ADJUSTMENT (GA) RATE

GSHI uses the GA 1st estimate for all rate classes when billing customers the Global Adjustment (GA) for Class B.

² 2014 OEB Yearbook of Electricity Distributors

1 Our system calculates the GA for all customer classes and generates an offsetting GA negate
2 calculation for qualifying RPP customers. As such, the charge to those qualifying customers is
3 NIL as they pay for the GA as part of the embedded cost in the TOU/RPP rates.

4 PROCESS FOR PROVIDING CONSUMPTION ESTIMATES TO IESO

5 GSHI does not provide consumption estimates to the IESO. Several years ago GSHI underwent an
6 audit from the Ministry and at that time it was identified that the estimates could not be
7 audited/verified as they were simply that – estimates. From that point on GSHI has reported on
8 actual amounts billed during a reporting month.

9 Calculations for reporting purposes are done within four days after month end, are reported to
10 the IESO via the IESO Data Settlement Submission (formerly form 1598) and are reflected on line
11 142 of the IESO Physical Invoice.

12 GSHI bills bi-monthly, but will read and bill cycles every business day. Customer bills are typically
13 for a two month period, but a submission for any month can span three months of actual usage.
14 As such, the cost of power and GA do not represent the month but actually reflect the time period
15 that the bills span.

16 GSHI runs a report from their CIS for RPP block customers. This report provides the consumption
17 billed for each block for the month as well as the cost of power (WAP) calculated and the GA
18 calculated for the same usage. The RPP amounts billed versus the WAP plus GA billed are
19 compared. If the RPP amounts exceed the WAP and GA amounts, GSHI flow back the excess to
20 the IESO. If the RPP amount is less, then GSHI recover the difference from the IESO.

21 GSHI run a similar report for TOU customers and compare the three TOU buckets of dollars billed
22 to the customers to the WAP and GA amounts calculated for these accounts. If the TOU dollars
23 billed exceed the WAP plus GA calculations, GSHI flow funds back to the IESO and if they are less
24 then funds are recovered from the IESO.

25 TRUE UP PROCESS

26 GSHI has an annual true-up process where the actual amounts for a calendar year are reconciled.
27 GSHI will analyze the accounts that are subject to the actual GA charges (accounts with retailers,
28 accounts that are billed WAP and accounts that are billed HOEP). GSHI will compare the
29 calculation that uses the GA 1st estimate versus the actual rate that is published on the tenth
30 business day of each month and is the amount the IESO invoices us for on line 142 of the IESO
31 Physical Invoice.

32 Shortly after calendar year end, GSHI have their IT staff run an extract from their billing system
33 to provide all GA calculations for the prior fiscal year. This will contain consumption for the fiscal
34 year as well as consumption for the previous year. The data extract excludes any bills where the
35 net GA calculation is NIL (ie – global adjustment less global adjustment negate for RPP
36 customers). This spreadsheet is reconciled to CIS generated reports summarizing GA charges.

37 Once reconciled, GSHI isolate the GA calculations for the fiscal year only.

1 The data provided in the extract includes reading dates from and to, number of days, loss
2 adjusted usage, dollars and daily average kWh values. It calculates the number of days of
3 consumption in each year based on the from/to read dates. It then calculates the dollars per year
4 based on # of days/total bill days times the total dollars billed. Finally, it calculates the kWh by
5 month based on bill days per month times the daily kWh average.

6 For example, a read date of 2013/10/03 through 2013/12/10 would allocate 29 days to October,
7 30 days to November and 9 days to December. This is a straight daily average proration
8 calculation as it is GSHI's best estimate.

9 Once the spreadsheet is audited to verify the accuracy of the information pulled from the CIS
10 (bills are spot audited), GSHI then total on the kWh per month. The actual GA rate for each of the
11 specific months is then applied to the kWh totals for the months. GSHI total these calculations
12 and compare to the amounts billed using the 1st estimate.

13 After year-end (mid-March of the following year) when GSHI have completed billing cycles to
14 include all days of consumption from the prior year, the IT staff will run another extract for the
15 current year in question with the same information. This time the GA billings for read dates up
16 to January 1st of the current year are isolated. This isolates the consumption for the prior year.

17 The identical process as detailed above for this extract is run.

18 As the final step GSHI reconcile the amounts billed for the fiscal year end audit as compared to
19 what would have been billed had GSHI used the 'actual rate'. The difference is recorded in the
20 global adjustment variance account as either a debit if GSHI under-recovered from customers or
21 a credit if GSHI over-recovered from customers. This serves to true-up the commodity cost and
22 GA values on an annual basis using the accrual method of reporting.

23 The monthly settlement with the IESO is a comparison of RPP rates with GA embedded in them
24 as compared to WAP plus GA. As part of the annual true-up, GSHI determine their overall
25 commodity sales and global adjustment sales to be RPP revenues from eligible customers and
26 commodity and GA revenues from those customers to which the charges apply. The sum of these
27 values represent GSHI's 'revenues' and the net result of this calculation determines GSHI's costs.
28 The difference between these two values is accrued and reflected in GSHI's cost of power payable
29 and amounts are flowed back via line 142 of the IESO Settlement Invoice in April of the year once
30 GSHI complete their reconciliation and true-up.

31 Embedded generation is reported monthly as part of the IESO Data Settlement Submission and
32 the GA is reflected in the monthly IESO Settlement Invoice.

1 **DEFERRAL AND VARIANCE ACCOUNTS**

2 GSHI completed Sheet 3 of the Rate Generator model titled 2015 Continuity Schedule. GSHI still
3 has an active rate rider drawing down the balance in account 1595_(2013). However, in order to
4 rectify an issue with the functionality of the Rate Generator model, it was necessary to tick off
5 the “Check to Dispose of Account” button on this line even though it is not appropriate. To work
6 around this issue, column U of sheet 4 has no percentages allocated to it, and therefore this
7 account is appropriately not being captured for disposal in the calculation of proposed rate riders.

8 While Sheet 4 of the Rate Generator model is currently indicating that the total claim does not
9 meet the threshold test, this calculation includes account 1595_(2013) as noted above. GSHI has
10 therefore selected “YES” to dispose of Group 1 account balances below the threshold on Sheet 4
11 as to exclude 1595_(2013) would put GSHI above the threshold test.

12 The true calculation for the threshold test should be: $\$1,006,957 / 925,522,775\text{kWh} = 0.001088$
13 (greater than the pre-set disposition threshold of $\$0.001$ per kWh).

14 **CALCULATION OF RATE RIDERS**

15 GSHI has analyzed Sheet 6 – the worksheet that has calculated proposed Rate Riders related to the
16 Deferral/Variance Account Disposition and the Global Adjustment account (1589).

17 GSHI notes that all Rate Riders are calculating as expected with the exception of one which pertains to
18 the Global Adjustment account (1589) Rate Rider for the Street Lighting Service classification. The
19 metered 21,396 kW for this rate classification was inadvertently filed on GSHI’s annual RRR as “Metered
20 consumption for customers on RPP kW” when it should have been “Metered consumption for customers
21 not on RPP kW”. Therefore, the rate rider for disposal of account 1589 for this rate class is calculating as
22 zero when it should be as follows:

23 $\$27,184 / 21,396 \text{ kW} = \$1.2705 / \text{kW}$

24 GSHI is requesting that the OEB make the necessary revision to the Rate Generator model in order to
25 allow this rate rider to calculate correctly.

26 **SHARED TAX SAVINGS**

27 As described in the Filing Requirements, Board policy (included in *Supplemental Report of the*
28 *Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors*) prescribes a
29 50/50 sharing of impacts of legislated tax changes from distributors’ tax rates embedded in its
30 Board approved base rate known at the time of application. The corporation tax rate for the
31 2016 year as included in Sheet 7 of the Rate Generator model differs from the tax rate approved
32 in GSHI’s 2013 Cost of Service Application, which has given rise to the rate riders calculated on
33 Sheet 8 of the Rate Generator model.

34 **RETAIL TRANSMISSION SERVICE RATES**

35 GSHI has completed the input fields on Sheets 10 & 11 of the Rate Generator model relating to
36 Retail Transmission Service Rates (RTSR). GSHI is charged RTSR’s from both the Independent
37 Electricity System Operator and Hydro One.

1 As indicated in the Filing Requirements, GSHI understands that the model reflects the most
 2 recent Uniform Transmission Rates (UTR's) approved by the Board for 2015 and that Board Staff
 3 will adjust each distributor's model when the 2016 UTR's have been determined.

4 GSHI confirms that the most recent, non-loss adjusted billing determinants have been used in
 5 the preparation of the model for the calculation of the forecasted RTSR's. For reference, an
 6 excerpt of GSHI's section 2.1.5 RRR filing is included below as Table 1. As the presentation in the
 7 Rate Generator Model is not the same as the presentation requested in the Rate Generator
 8 Model with regards to Wholesale Market Participants, the metered consumption reported in the
 9 2.1.5 Filing for Wholesale Market Participants has been included with its customer class (General
 10 Service >=50 kW).

11 **Table 1 – Excerpt from 2.1.5 RRR Filing (2014 Data)**

Table 3		
Total Metered Consumption (SSS + Retailer customers)		
Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kW (b+d+f)
Residential	398,920,605.20	0
General Service < 50 kW	143,418,003.60	0
General Service >= 50 kW	373,764,503.50	936,619
Large User	0.00	0
Sub Transmission Customers	0.00	0
Embedded Distributor(s)	0.00	0
Street Lighting Connections	7,654,362.50	21,396
Sentinel Lighting Connections	439,620.70	1,212
Unmetered Scattered Load Connections	1,325,682.00	0
Wholesale Market Participants	7,521.85	0
Total (Auto-Calculated)	925,530,299.35	959,227

12

13 **PRICE CAP ADJUSTMENT**

14 GSHI has used a Stretch Factor Group of IV as per the Pacific Economics Group (PEG) report
 15 entitled "Empirical Research in Support of Incentive Rate-Setting: 2014 Benchmarking Update".
 16 GSHI understands that Board staff will update each distributor's Rate Generator model with the
 17 2015 Price Cap parameters once they are available. With the current placeholder data, the Rate
 18 Generator model has calculated an adjustment of 1.15% to base distribution rates based on a
 19 price escalator of 1.6%, less a productivity factor of 0.0% and stretch factor of 0.45%.

1 **PROPOSED RATES AND TARIFF SCHEDULE**

2 GSHI has not included any items in this application that would require an additional rate rider
3 (e.g ICM) and therefore has not entered any additional proposed Rate Riders.

4 GSHI has identified the following issues with the generated proposed schedule of Tariff of Rates
5 and Charges for rates effective May 1, 2016 that it will require assistance from the OEB to revise.
6 Unless otherwise noted, GSHI has not made the following changes to the schedules for
7 consistency purposes between the Excel and PDF versions of the Rate Generator models:

- 8 a) For the Residential Service classification, the Rate Rider for Application of Tax Change
9 (2015) is indicated on the schedule as a volumetric charge on kWh, when it should be
10 a fixed monthly Rate Rider. GSHI has ensured the Rate Rider is charged appropriately
11 on the included Residential Bill Impacts.
- 12 b) On each tariff sheet where it appears, the Rate Rider for Application of Tax Change
13 (2015) should read “Rate Rider for Application of Tax Change (2016)”.
- 14 c) The proposed schedules were generated with a reference of “EB-2014-0075” which is
15 incorrect. This reference should read “EB-2015-0071” on each of the proposed
16 schedules.
- 17 d) Two of the proposed Rate Riders – for Disposition of Deferral/Variance Accounts
18 (2016) & for Disposition of Global Adjustment Account (2016) – have an “effective
19 until” date of May 01, 2017. GSHI proposes that the “effective until” day be April 30,
20 2017 to be consistent with existing Rate Riders.
- 21 e) On each schedule where the Rate Rider for Disposition of Global Adjustment Account
22 (2016) appears, the statement of “Applicable only for Non-RPP Customers” should
23 also be made pertaining to this Rate Rider (which is consistent with the Rate Rider for
24 Disposition of Global Adjustment Sub-Account (2013)).
- 25 f) As per previous discussion in the Manager’s Summary section titled “Calculation of
26 Rate Riders”, a revision to the Rate Generator model will be required to include the
27 proposed Rate Rider for Disposition of Global Adjustment Account (2016) for the
28 Street Lighting Service classification. The inclusion of this proposed Rate Rider will
29 require revision to Sheet 6 of the Rate Generator model, revision to the applicable
30 proposed schedule of Tariff of Rates and Charges and revision to the bill impact
31 prepared for the this service classification.

32 The Proposed Tariff Schedule is included as **Attachment 3**.

33 **BILL IMPACTS**

34 Bill impacts have been prepared for all rate classes at varying consumption levels as appropriate
35 for GSHI’s customer base and are included as **Attachment 4**. For the Streetlighting class, GSHI
36 has utilized the consumption and demand of a typical bill for its municipality, and the impact has
37 been calculated using all connections for the municipality, not just a single connection.

38 GSHI notes that a minor manual adjustment was made to the bill impacts that were to include
39 the proposed Rate Rider for Application of Tax Change. Bill impacts, when generated, were not
40 including these rate riders and therefore GSHI has manually adjusted the bill impacts for

1 Residential, GS>50KW, Sentinel Lighting and Street Lighting service classifications to include the
 2 proposed rate riders.

3 Furthermore, GSHI notes that the bill impact for the Street Lighting service classification is
 4 incorrectly excluding the Rate Rider that should be included of \$1.2705/kW as calculated and
 5 discussed above (in section titled "Calculation of Rate Riders" on page 9 of the Manager's
 6 Summary). GSHI has not manually added this charge at this time.

7 The following table (Table 2) provides a summary of the Bill Impacts.

8 **Table 2 – Summary of Bill Impacts**

Customer Class	Volume		Distribution Charges		Delivery Charges		Total Bill	
	kWh	kW	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Residential	500		\$ 1.04	4.04%	\$ 0.83	2.64%	\$ 7.07	7.79%
Residential	800		\$ 0.05	0.16%	\$ (0.29)	(0.72%)	\$ 8.29	6.16%
GS<50kW	2000		\$ 0.05	0.07%	\$ (0.58)	(0.66%)	\$ 35.35	10.91%
GS<50kW	5000		\$ (0.25)	(0.18)%	\$ (1.83)	(1.00)%	\$ 83.80	10.84%
GS>50kW	68,500	190	\$ 264.63	26.15%	\$ 219.55	10.23%	\$ 248.09	2.21%
USL	397		\$ 0.00	0.00%	\$ (0.12)	(0.77)%	\$ (0.14)	(0.20)%
Streetlighting	507,000	1623	\$ 467.02	0.98%	\$ 271.45	0.52%	\$ 306.74	0.25%
Sentinel Lighting	36	0.1	\$ 0.06	1.05%	\$ 0.04	0.77%	\$ 0.05	0.44%

9 **RESIDENTIAL RATE DESIGN – CLASS EVALUATION & BILL IMPACT**

10 As requested by the OEB in section 3.2.3 of the Filing Requirements, GSHI has evaluated the total
 11 bill impact for a residential customer at the 10th consumption percentile.

12 In order to derive the 10th consumption percentile, GSHI extracted actual billed consumption data
 13 for 2014 from its billing system for all of its customers classified as residential. GSHI averaged
 14 each customer's monthly consumption and sorted by this field in ascending order to tier the data
 15 into consumption percentiles. The table on the following page (Table 3) summarizes the data.

16

1

Table 3 – Consumption Percentiles

Percentile (lowest to highest consumers) ▾	Number of Customers in Percentile	Average of Percentile (kWh)	Max Average of Percentile (kWh)	Min Average of Percentile (kWh)
1 to 10%	4,223	161.87	238.35	50.04
11 to 20%	4,222	300.37	358.59	238.36
21 to 30%	4,222	410.56	461.28	358.61
31 to 40%	4,222	509.47	557.75	461.29
41 to 50%	4,223	607.23	659.22	557.76
51 to 60%	4,222	718.40	781.33	659.25
61 to 70%	4,223	857.45	946.89	781.34
71 to 80%	4,222	1,063.48	1,203.81	946.93
81 to 90%	4,223	1,413.96	1,690.21	1,203.82
91 to 100%	4,223	2,425.80	17,957.74	1,690.34
Grand Total	42,225	846.89	17,957.74	50.04

2

3 GSHI has attached a bill impact for the 10th consumption percentile, which is a consumption level
 4 at or below 238.35kWh per month (226.14kWh per month before loss adjustment).

5 **BILL IMPACT FOR 10th CONSUMPTION PERCENTILE CUSTOMER**

6 Following is a summary of the bill impact of the 10th consumption percentile customer, which is
 7 the average monthly consumption level where 10% of GSHI’s residential customers consume at
 8 or less than this level of consumption on a monthly basis.

Customer Class	Volume		Total Bill - Current Board-Approved with OCEB vs. Proposed without OCEB		Total Bill - Current Board-Approved vs. Proposed - both without OCEB	
	kWh	kW	\$ Change	% Change	\$ Change	% Change
Residential	226.14	N/A	\$ 5.95	11.69%	\$ 0.30	0.53%

9 GSHI notes that the total bill impact for these customers is greater than 10%, however GSHI will
 10 propose that no mitigation plan is required for the following reasons:

- 11 a) The increase is driven almost entirely by the removal of OCEB (which is outside the
 12 control of the distributor) rather than the transition to the new rate design. In isolating
 13 the effect of OCEB, the percentage change between current and proposed is an
 14 increase of only 0.45%.
- 15 b) The identification of customers in the 10th consumption percentile prior to billing, and
 16 the application of any mitigation strategy to target these customers specifically would
 17 be difficult in practice. Such a strategy could potentially require modification to GSHI’s
 18 CIS or significant manual intervention.
- 19 c) The OEB has specified a bill impact of 10% or greater as being the cut-off for
 20 mitigation. The impact on the 10th consumption percentile customer for GSHI is only
 21 \$0.86 per month, or \$10.32 per year, higher than a 10% bill impact. GSHI believes this
 22 amount to be immaterial.

1 d) With the implementation of OESP beginning on January 1, 2016, GSHI's most
2 vulnerable customers and those most affected by any bill increases will have ongoing
3 rate assistance available to them.

4 **OTHER ITEMS**

5 GSHI is not including any Z-Factor claims as part of this application.

6 GSHI is not including an Incremental Capital Module as part of this application.

7 The Board's Decision and Rate Order pertaining to GSHI's 2013 Cost of Service Application (EB-
8 2012-0126) did not include any phase-in period to adjust the revenue-to-cost ratios as all
9 revenue-to-cost ratios were within the Board's identified ranges. As such, no adjustments have
10 been made as part of this application.

ATTACHMENT 1

CURRENT TARIFF OF RATES AND CHARGES

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.19
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0124
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.64
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	1.81
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	165.09
Distribution Volumetric Rate	\$/kW	4.2894
Low Voltage Service Rate	\$/kW	0.1027
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(0.2908)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.3567
Retail Transmission Rate - Network Service Rate	\$/kW	3.5400
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4234

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.08
Distribution Volumetric Rate	\$/kWh	0.0107
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0018)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.93
Distribution Volumetric Rate	\$/kW	12.6164
Low Voltage Service Rate	\$/kW	0.0545
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(0.0072)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.0009
Retail Transmission Rate - Network Service Rate	\$/kW	1.9024
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3022

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.38
Distribution Volumetric Rate	\$/kW	2.6427
Low Voltage Service Rate	\$/kW	0.0515
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(3.0138)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.3192
Retail Transmission Rate - Network Service Rate	\$/kW	1.7971
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2300

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2014-0075

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late Payment Charge – per month	%	1.50
Late Payment Charge – per annum	%	19.56
Collection of Account Charge – no disconnection - during regular hours	\$	30.00
Collection of Account Charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Other

Specific Charge for Access to the Power Poles - per pole/year	\$	22.35
---	----	-------

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0540
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0434

ATTACHMENT 2

2016 RATE GENERATOR MODEL

Incentive Regulation Model for 2016 Filers

Quick Links


Ontario Energy Board's 2016 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2016 rates.


Version 1.0

Utility Name	Greater Sudbury Hydro Inc.
Assigned EB Number	EB-2015-0071
Name of Contact and Title	David Chisholm, Supervisor - Regulatory Affairs & Billing (Relie
Phone Number	705-675-7536 x2359
Email Address	david.chisholm@sudburyhydro.com
We are applying for rates effective	May-01-16
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2013
Please indicate the last Cost of Service Re-Basing Year	2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550				15,297	15,297				143	143
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580				(2,811,744)	(2,811,744)				(49,256)	(49,256)
RSVA - Retail Transmission Network Charge	1584				452,313	452,313				10,473	10,473
RSVA - Retail Transmission Connection Charge	1586				60,505	60,505				(1,169)	(1,169)
RSVA - Power (excluding Global Adjustment)	1588				(233,022)	(233,022)				54,005	54,005
RSVA - Global Adjustment	1589				1,418,514	1,418,514				(27,789)	(27,789)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)				(107,743)	(107,743)				(1,882)	(1,882)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)					0					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	0	0	0	1,418,514	1,418,514	0	0	0	(27,789)	(27,789)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(2,624,394)	(2,624,394)	0	0	0	12,314	12,314
Total Group 1 Balance		0	0	0	(1,205,880)	(1,205,880)	0	0	0	(15,475)	(15,475)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568				(158,164)	(158,164)				(3,579)	(3,579)
Total including Account 1568		0	0	0	(1,364,044)	(1,364,044)	0	0	0	(19,054)	(19,054)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts											
LV Variance Account	1550	15,297	42,370			57,667	143	(132)			11
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(2,811,744)	(1,173,734)			(3,985,478)	(49,256)	(49,126)			(98,382)
RSVA - Retail Transmission Network Charge	1584	452,313	92,974			545,287	10,473	4,835			15,308
RSVA - Retail Transmission Connection Charge	1586	60,505	512,929			573,434	(1,169)	1,385			216
RSVA - Power (excluding Global Adjustment)	1588	(233,022)	(19,341)			(252,363)	54,005	48,827			102,832
RSVA - Global Adjustment	1589	1,418,514	(118,162)			1,300,352	(27,789)	(38,692)			(66,481)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(107,743)	1			(107,742)	(1,882)	(1,584)			(3,466)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	1,418,514	(118,162)	0	0	1,300,352	(27,789)	(38,692)	0	0	(66,481)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,624,394)	(544,801)	0	0	(3,169,195)	12,314	4,205	0	0	16,519
Total Group 1 Balance		(1,205,880)	(662,963)	0	0	(1,868,843)	(15,475)	(34,487)	0	0	(49,962)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	(158,164)				(158,164)	(3,579)	(775)			(4,354)
Total including Account 1568		(1,364,044)	(662,963)	0	0	(2,027,007)	(19,054)	(35,262)	0	0	(54,316)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts											
LV Variance Account	1550	57,667	43,940	15,297		86,310	11	474	443		42
Smart Metering Entity Charge Variance	1551	0	27,724			27,724	0	179			179
RSVA - Wholesale Market Service Charge	1580	(3,985,478)	(693,442)	(2,811,744)		(1,867,176)	(98,382)	(40,056)	(104,367)		(34,071)
RSVA - Retail Transmission Network Charge	1584	545,287	299,632	452,313		392,606	15,308	7,703	19,338		3,673
RSVA - Retail Transmission Connection Charge	1586	573,434	485,775	60,505		998,704	216	10,750	17		10,949
RSVA - Power (excluding Global Adjustment)	1588	(252,363)	2,269	(233,022)		(17,072)	102,832	(130,221)	49,438		(76,827)
RSVA - Global Adjustment	1589	1,300,352	339,849	1,418,514		221,687	(66,481)	168,768	14		102,273
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(107,742)		(107,742)		0	(3,466)	(528)	(3,994)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	(4,255)			(4,255)	0	(1,166)			(1,166)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	(2,133,883)			(2,133,883)	0	(200,106)			(200,106)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	1,300,352	339,849	1,418,514	0	221,687	(66,481)	168,768	14	0	102,273
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,169,195)	(1,972,240)	(2,624,393)	0	(2,517,042)	16,519	(352,971)	(39,125)	0	(297,327)
Total Group 1 Balance		(1,868,843)	(1,632,391)	(1,205,879)	0	(2,295,355)	(49,962)	(184,203)	(39,111)	0	(195,054)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	(158,164)		(158,164)		0	(4,354)		(4,354)		0
Total including Account 1568		(2,027,007)	(1,632,391)	(1,364,043)	0	(2,295,355)	(54,316)	(184,203)	(43,465)	0	(195,054)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550	86,310	31,143			117,453	42	1,221			1,263
Smart Metering Entity Charge Variance	1551	27,724	(9,530)			18,194	179	(803)			(624)
RSVA - Wholesale Market Service Charge	1580	(1,867,176)	(102,853)			(1,970,029)	(34,071)	(21,464)			(55,535)
RSVA - Retail Transmission Network Charge	1584	392,606	(22,170)			370,436	3,673	6,941			10,614
RSVA - Retail Transmission Connection Charge	1586	998,704	244,579			1,243,283	10,949	16,739			27,688
RSVA - Power (excluding Global Adjustment)	1588	(17,072)	5,768			(11,304)	(76,827)	51,177			(25,650)
RSVA - Global Adjustment	1589	221,687	1,022,152			1,243,839	102,273	(59,401)			42,872
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(4,255)	(59)			(4,314)	(1,166)	(63)			(1,229)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	(2,133,883)	680,586			(1,453,297)	(200,106)	(26,817)			(226,923)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	221,687	1,022,152	0	0	1,243,839	102,273	(59,401)	0	0	42,872
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,517,042)	827,464	0	0	(1,689,578)	(297,327)	26,931	0	0	(270,396)
Total Group 1 Balance		(2,295,355)	1,849,616	0	0	(445,739)	(195,054)	(32,470)	0	0	(227,524)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(2,295,355)	1,849,616	0	0	(445,739)	(195,054)	(32,470)	0	0	(227,524)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

****Auto-populated by Rate Generator****

Account Descriptions	Account Number	2015				Projected Interest on Dec-31-14 Balances			As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
		Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³	Total Claim		
Group 1 Accounts										
LV Variance Account	1550			117,453	1,263			118,716	118,716	0
Smart Metering Entity Charge Variance	1551			18,194	(624)			17,570	17,570	0
RSVA - Wholesale Market Service Charge	1580			(1,970,029)	(55,535)			(2,025,564)	(2,025,564)	0
RSVA - Retail Transmission Network Charge	1584			370,436	10,614			381,050	381,050	0
RSVA - Retail Transmission Connection Charge	1586			1,243,283	27,688			1,270,971	1,270,971	0
RSVA - Power (excluding Global Adjustment)	1588			(11,304)	(25,650)			(36,954)	(36,954)	0
RSVA - Global Adjustment	1589			1,243,839	42,872			1,286,711	1,286,711	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			(4,314)	(1,229)		<input checked="" type="checkbox"/> Check to Dispose of Account	(5,543)	(5,543)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			(1,453,297)	(226,923)		<input checked="" type="checkbox"/> Check to Dispose of Account	(1,680,220)	(1,680,220)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)			0	0		<input checked="" type="checkbox"/> Check to Dispose of Account	0	0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>										
RSVA - Global Adjustment	1589	0	0	1,243,839	42,872	0		1,286,711	1,286,711	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(1,689,578)	(270,396)	0		(1,959,974)	(1,959,974)	0
Total Group 1 Balance		0	0	(445,739)	(227,524)	0		(673,263)	(673,263)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0			0		0
Total including Account 1568		0	0	(445,739)	(227,524)	0		(673,263)	(673,263)	0

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

Rate Class	Unit	** Auto Populated by Rate Generator from most recent RRR Filing **						** Applicant to Enter **						** Applicant to Enter **						** Auto Populated** (Q1-2015)				
		Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2013) ¹	1595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	398,920,605	0	22,054,275	0	0	0	398,920,605	0		0	22,054,275	0						49%					42,690
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	143,418,003	0	16,181,365	0	0	0	143,418,003	0		0	16,181,365	0						16%					4,004
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	373,764,503	936,619	316,403,719	772,932	0	0	373,764,503	936,619			316,403,719	772,932						34%					
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,325,682	0	868	0	0	0	1,325,682	0		0	868	0						1%					
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	439,620	1,211	5,847	16	0	0	439,620	1,211	0%	0	5,847	16	0%	0%	0%	0%		0%	0%	0%	\$0.00		
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,654,362	21,396	7,654,363	0	0	0	7,654,362	21,396			7,654,363	0						0%					
Total		925,522,775	959,226	362,300,437	772,948	0	0	925,522,775	959,226	0%	0	362,300,437	772,948	0%	0%	0%	0%		100%	0%	0%	\$0.00	46,694	

Threshold Test

Total Claim (including Account 1568) (\$673,263)
 Total Claim for Threshold Test (All Group 1 Accounts) (\$673,263)
 Threshold Test (Total claim per kWh)² (\$0.0007) Claim does not meet the threshold test.

As per Section 2.2.3 of the 2016 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

1568 Account Balance from Continuity Schedule \$0.00
 Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule

Account 1589 Memo Calculation \$0.0036 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.
⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

Incentive Regulation Model for 2016 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP											
					1550	1551	1580	1584	1586	1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	43.1%	6.1%	91.4%	43.1%	51,169	16,063	(873,062)	164,241	547,816	(15,928)	78,326	0	0	0	0	(2,698)	0	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.5%	4.5%	8.6%	15.5%	18,396	1,507	(313,879)	59,047	196,948	(5,726)	57,468	0	0	0	0	(890)	0	0	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	40.4%	87.3%	0.0%	40.4%	47,942	0	(818,007)	153,884	513,271	(14,924)	1,123,709	0	0	0	0	(1,907)	0	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	170	0	(2,901)	546	1,820	(53)	3	0	0	0	0	(34)	0	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	56	0	(962)	181	604	(18)	21	0	0	0	0	(4)	0	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	2.1%	0.0%	0.8%	982	0	(16,752)	3,151	10,511	(306)	27,184	0	0	0	0	(10)	0	0	
Total	100.0%	100.0%	100.0%	100.0%	118,716	17,570	(2,025,564)	381,050	1,270,971	(36,954)	1,286,711	0	0	0	0	(5,543)	0	0	0

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
 Proposed Rate Rider Recovery Period (in months) **Rate Rider Recovery to be used below**

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less Non-WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	398,920,605	0	398,920,605	0	(112,399)		(0.0003)		78,326		78,326	22,054,275	0	0.0036		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	143,418,003	0	143,418,003	0	(44,597)		(0.0003)		57,468		57,468	16,181,365		0.0036		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	373,764,503	936,619	373,764,503	936,619	(119,740)		(0.1278)		1,123,709		1,123,709	772,932		1.4538		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,325,682	0	1,325,682	0	(452)		(0.0003)		3		3	868		0.0036		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	439,620	1,211	439,620	1,211	(143)		(0.1181)		21	0	21	16	0	1.2979	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,654,362	21,396	7,654,362	21,396	(2,423)		(0.1133)		27,184		27,184	0		0.0000		



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

14,147

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)

2013

2016

\$ 88,984,399

\$ 88,984,399

Deduction from taxable capital up to \$15,000,000

\$ -

Net Taxable Capital

\$ 88,984,399

\$ 88,984,399

Rate

0.00%

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 1,522,471

\$ 1,522,471

Corporate Tax Rate

24.20%

26.500%

Tax Impact

\$ 354,308

\$ 389,308

Grossed-up Tax Amount

\$ 467,431

\$ 529,670

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 467,431

\$ 529,670

Total Tax Related Amounts

\$ 467,431

\$ 529,670

Incremental Tax Savings

\$ 62,239

Sharing of Tax Amount (50%)

\$ 31,120

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a **1 year** disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	42,512	402,126,214		15.79	0.0121	0.0000	8,055,174	4,865,727	0	12,920,901	62.3%	37.7%	0.0%	57.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,061	142,890,815		21.09	0.0182	0.0000	1,027,758	2,600,613	0	3,628,371	28.3%	71.7%	0.0%	16.2%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	531	388,576,753	969,035	160.96	0.0000	4.1821	1,025,637	0	4,052,601	5,078,238	20.2%	0.0%	79.8%	22.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	345	1,443,337		6.90	0.0105	0.0000	28,566	15,155	0	43,721	65.3%	34.7%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	436	462,466	1,285	3.84	0.0000	12.3008	20,091	0	15,807	35,897	56.0%	0.0%	44.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	9,578	8,016,815	22,580	5.25	0.0000	2.5766	603,414	0	58,180	661,594	91.2%	0.0%	8.8%	3.0%
Total		57,463	943,516,400	992,900				10,760,640	7,481,495	4,126,587	22,368,722				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	398,920,605		17,976	0.04 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	143,418,003		5,048	0.0000 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	373,764,503	936,619	7,065	0.0075 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,325,682		61	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	439,620	1,211	50	0.0412 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,654,362	21,396	920	0.0430 kW
Total		925,522,775	959,226	\$31,120	

Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	398,920,605	0	1.0540	420,462,318
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	398,920,605	0	1.0540	420,462,318
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	143,418,003	0	1.0540	151,162,575
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	143,418,003	0	1.0540	151,162,575
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5400	373,764,503	936,619		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4234	373,764,503	936,619		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	1,325,682	0	1.0540	1,397,269
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	1,325,682	0	1.0540	1,397,269
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9024	439,620	1,211		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3022	439,620	1,211		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7971	7,654,362	21,396		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2300	7,654,362	21,396		

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.82	3.78	3.78
Line Connection Service Rate	kW	\$	0.82	0.86	0.86
Transformation Connection Service Rate	kW	\$	1.98	2.00	2.00

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.23	3.4121	3.4121
Line Connection Service Rate	kW	\$	0.65	0.7879	0.7879
Transformation Connection Service Rate	kW	\$	1.62	1.8018	1.8018
Both Line and Transformation Connection Service Rate	kW	\$	2.27	2.5897	2.5897

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	-	-

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	-	-

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	-	-
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	-	-
RSVA LV – 4750 – which affects 1550	kW	\$	0.0475	-	-
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	-	-
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	-	-
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	-	-
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	-	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2014	Current 2015	Forecast 2016

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	150,298	\$3.82	\$ 574,138	63,152	\$0.82	\$ 51,784	167,001	\$1.98	\$ 330,660	\$ 382,444
February	148,512	\$3.82	\$ 567,316	61,908	\$0.82	\$ 50,765	156,025	\$1.98	\$ 308,933	\$ 359,699
March	148,741	\$3.82	\$ 568,191	62,019	\$0.82	\$ 50,856	150,642	\$1.98	\$ 298,273	\$ 349,129
April	143,996	\$3.82	\$ 550,061	75,927	\$0.82	\$ 62,258	195,685	\$1.98	\$ 387,450	\$ 449,708
May	103,341	\$3.82	\$ 394,774	45,157	\$0.82	\$ 37,029	120,885	\$1.98	\$ 239,350	\$ 276,379
June	110,113	\$3.82	\$ 420,639	44,701	\$0.82	\$ 36,656	116,972	\$1.98	\$ 231,609	\$ 268,264
July	115,579	\$3.82	\$ 441,508	46,717	\$0.82	\$ 38,309	124,396	\$1.98	\$ 246,308	\$ 284,617
August	115,186	\$3.82	\$ 440,011	47,549	\$0.82	\$ 38,990	135,513	\$1.98	\$ 268,316	\$ 307,306
September	108,197	\$3.82	\$ 413,313	50,548	\$0.82	\$ 41,449	126,204	\$1.98	\$ 249,884	\$ 291,333
October	108,026	\$3.82	\$ 412,659	49,759	\$0.82	\$ 40,804	120,616	\$1.98	\$ 238,822	\$ 279,626
November	135,957	\$3.82	\$ 519,363	63,682	\$0.82	\$ 52,221	141,556	\$1.98	\$ 280,285	\$ 332,506
December	144,643	\$3.82	\$ 552,544	68,176	\$0.82	\$ 55,903	156,791	\$1.98	\$ 310,442	\$ 366,345
Total	1,532,590	\$ 3.82	\$ 5,854,517	679,295	\$ 0.82	\$ 557,023	1,712,287	\$ 1.98	\$ 3,390,332	\$ 3,947,355

Hydro One Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,255	\$3.23	\$ 71,883	17,129	\$0.65	\$ 11,134	22,440	\$1.62	\$ 36,352	\$ 47,486
February	19,689	\$3.23	\$ 63,597	15,212	\$0.65	\$ 9,888	20,144	\$1.62	\$ 32,633	\$ 42,521
March	18,650	\$3.23	\$ 60,241	14,447	\$0.65	\$ 9,391	18,961	\$1.62	\$ 30,717	\$ 40,107
April	15,458	\$3.23	\$ 49,928	12,046	\$0.65	\$ 7,830	15,555	\$1.62	\$ 25,199	\$ 33,029
May	12,558	\$3.23	\$ 40,561	9,832	\$0.65	\$ 6,391	12,558	\$1.62	\$ 20,343	\$ 26,734
June	13,338	\$3.23	\$ 43,083	10,484	\$0.65	\$ 6,815	13,352	\$1.62	\$ 21,630	\$ 28,445
July	14,102	\$3.23	\$ 45,549	11,181	\$0.65	\$ 7,267	14,102	\$1.62	\$ 22,845	\$ 30,112
August	13,983	\$3.23	\$ 45,164	10,892	\$0.65	\$ 7,080	13,983	\$1.62	\$ 22,652	\$ 29,731
September	12,934	\$3.23	\$ 41,777	10,013	\$0.65	\$ 6,508	13,106	\$1.62	\$ 21,232	\$ 27,740
October	14,901	\$3.23	\$ 48,129	11,436	\$0.65	\$ 7,434	15,015	\$1.62	\$ 24,325	\$ 31,758
November	18,047	\$3.23	\$ 58,291	13,950	\$0.65	\$ 9,067	18,273	\$1.62	\$ 29,602	\$ 38,669
December	20,065	\$3.23	\$ 64,811	15,478	\$0.65	\$ 10,061	20,158	\$1.62	\$ 32,655	\$ 42,716
Total	195,980	\$ 3.23	\$ 633,013	152,100	\$ 0.65	\$ 98,865	197,647	\$ 1.62	\$ 320,184	\$ 419,049

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	172,553	\$3.74	\$ 646,021	80,281	\$0.78	\$ 62,917	189,441	\$1.94	\$ 367,012	\$ 429,930
February	168,201	\$3.75	\$ 630,912	77,120	\$0.79	\$ 60,653	176,169	\$1.94	\$ 341,566	\$ 402,220
March	167,391	\$3.75	\$ 628,432	76,466	\$0.79	\$ 60,246	169,603	\$1.94	\$ 328,990	\$ 389,236
April	159,454	\$3.76	\$ 599,989	87,973	\$0.80	\$ 70,088	211,240	\$1.95	\$ 412,649	\$ 482,737
May	115,899	\$3.76	\$ 435,335	54,989	\$0.79	\$ 43,420	133,443	\$1.95	\$ 259,694	\$ 303,113
June	123,451	\$3.76	\$ 463,723	55,185	\$0.79	\$ 43,471	130,324	\$1.94	\$ 253,239	\$ 296,709
July	129,681	\$3.76	\$ 487,057	57,898	\$0.79	\$ 45,576	138,498	\$1.94	\$ 269,153	\$ 314,729
August	129,169	\$3.76	\$ 485,174	58,441	\$0.79	\$ 46,070	149,496	\$1.95	\$ 290,967	\$ 337,037
September	121,131	\$3.76	\$ 455,089	60,561	\$0.79	\$ 47,958	139,310	\$1.95	\$ 271,116	\$ 319,073
October	122,927	\$3.75	\$ 460,788	61,195	\$0.79	\$ 48,238	135,631	\$1.94	\$ 263,146	\$ 311,384
November	154,004	\$3.75	\$ 577,654	77,632	\$0.79	\$ 61,288	159,829	\$1.94	\$ 309,887	\$ 371,175
December	164,708	\$3.75	\$ 617,355	83,654	\$0.79	\$ 65,963	176,949	\$1.94	\$ 343,097	\$ 409,061
Total	1,728,570	\$ 3.75	\$ 6,487,529	831,395	\$ 0.79	\$ 655,888	1,909,934	\$ 1.94	\$ 3,710,516	\$ 4,366,404

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	150,298	\$ 3.7800	\$ 568,127	63,152	\$ 0.8600	\$ 54,311	167,001	\$ 2.0000	\$ 334,003	\$ 388,314			
February	148,512	\$ 3.7800	\$ 561,374	61,908	\$ 0.8600	\$ 53,241	156,025	\$ 2.0000	\$ 312,050	\$ 365,291			
March	148,741	\$ 3.7800	\$ 562,243	62,019	\$ 0.8600	\$ 53,336	150,642	\$ 2.0000	\$ 301,285	\$ 354,621			
April	143,996	\$ 3.7800	\$ 544,307	75,927	\$ 0.8600	\$ 65,297	195,685	\$ 2.0000	\$ 391,370	\$ 456,667			
May	103,341	\$ 3.7800	\$ 390,631	45,157	\$ 0.8600	\$ 38,835	120,885	\$ 2.0000	\$ 241,770	\$ 280,605			
June	110,113	\$ 3.7800	\$ 416,228	44,701	\$ 0.8600	\$ 38,443	116,972	\$ 2.0000	\$ 233,945	\$ 272,387			
July	115,579	\$ 3.7800	\$ 436,888	46,717	\$ 0.8600	\$ 40,177	124,396	\$ 2.0000	\$ 248,792	\$ 288,969			
August	115,186	\$ 3.7800	\$ 435,403	47,549	\$ 0.8600	\$ 40,892	135,513	\$ 2.0000	\$ 271,026	\$ 311,918			
September	108,197	\$ 3.7800	\$ 408,984	50,548	\$ 0.8600	\$ 43,471	126,204	\$ 2.0000	\$ 252,408	\$ 295,879			
October	108,026	\$ 3.7800	\$ 408,340	49,759	\$ 0.8600	\$ 42,793	120,616	\$ 2.0000	\$ 241,231	\$ 284,024			
November	135,957	\$ 3.7800	\$ 513,916	63,682	\$ 0.8600	\$ 54,767	141,556	\$ 2.0000	\$ 283,111	\$ 337,878			
December	144,643	\$ 3.7800	\$ 546,749	68,176	\$ 0.8600	\$ 58,631	156,791	\$ 2.0000	\$ 313,583	\$ 372,214			
Total	1,532,590	\$ 3.78	\$ 5,793,189	679,295	\$ 0.86	\$ 584,193	1,712,287	\$ 2.00	\$ 3,424,574	\$ 4,008,767			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	22,255	\$ 3.3765	\$ 75,144	17,129	\$ 0.7167	\$ 12,276	22,440	\$ 1.6200	\$ 36,353	\$ 48,629			
February	19,689	\$ 3.3765	\$ 66,480	15,212	\$ 0.7167	\$ 10,902	20,144	\$ 1.6200	\$ 32,633	\$ 43,536			
March	18,650	\$ 3.3765	\$ 62,972	14,447	\$ 0.7167	\$ 10,354	18,961	\$ 1.6200	\$ 30,717	\$ 41,071			
April	15,458	\$ 3.3765	\$ 52,194	12,046	\$ 0.7167	\$ 8,633	15,555	\$ 1.6200	\$ 25,199	\$ 33,832			
May	12,558	\$ 3.4121	\$ 42,849	9,832	\$ 0.7879	\$ 7,747	12,558	\$ 1.8018	\$ 22,627	\$ 30,374			
June	13,338	\$ 3.4121	\$ 45,511	10,484	\$ 0.7879	\$ 8,260	13,352	\$ 1.8018	\$ 24,058	\$ 32,318			
July	14,102	\$ 3.4121	\$ 48,117	11,181	\$ 0.7879	\$ 8,810	14,102	\$ 1.8018	\$ 25,409	\$ 34,218			
August	13,983	\$ 3.4121	\$ 47,711	10,892	\$ 0.7879	\$ 8,582	13,983	\$ 1.8018	\$ 25,195	\$ 33,776			
September	12,934	\$ 3.4121	\$ 44,132	10,013	\$ 0.7879	\$ 7,889	13,106	\$ 1.8018	\$ 23,614	\$ 31,504			
October	14,901	\$ 3.4121	\$ 50,844	11,436	\$ 0.7879	\$ 9,010	15,015	\$ 1.8018	\$ 27,054	\$ 36,064			
November	18,047	\$ 3.4121	\$ 61,578	13,950	\$ 0.7879	\$ 10,991	18,273	\$ 1.8018	\$ 32,924	\$ 43,915			
December	20,065	\$ 3.4121	\$ 68,464	15,478	\$ 0.7879	\$ 12,195	20,158	\$ 1.8018	\$ 36,321	\$ 48,516			
Total	195,980	\$ 3.40	\$ 665,996	152,100	\$ 0.76	\$ 115,651	197,647	\$ 1.73	\$ 342,104	\$ 457,754			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	172,553	\$3.73	\$ 643,271	80,281	\$0.83	\$ 66,587	189,441	\$1.95	\$ 370,356	\$ 436,943
February	168,201	\$3.73	\$ 627,854	77,120	\$0.83	\$ 64,143	176,169	\$1.96	\$ 344,683	\$ 408,827
March	167,391	\$3.74	\$ 625,215	76,466	\$0.83	\$ 63,691	169,603	\$1.96	\$ 332,002	\$ 395,692
April	159,454	\$3.74	\$ 596,500	87,973	\$0.84	\$ 73,930	211,240	\$1.97	\$ 416,569	\$ 490,500
May	115,899	\$3.74	\$ 433,480	54,989	\$0.85	\$ 46,582	133,443	\$1.98	\$ 264,397	\$ 310,978
June	123,451	\$3.74	\$ 461,739	55,185	\$0.85	\$ 46,703	130,324	\$1.98	\$ 258,002	\$ 304,705
July	129,681	\$3.74	\$ 485,005	57,898	\$0.85	\$ 48,986	138,498	\$1.98	\$ 274,201	\$ 323,188
August	129,169	\$3.74	\$ 483,115	58,441	\$0.85	\$ 49,474	149,496	\$1.98	\$ 296,220	\$ 345,694
September	121,131	\$3.74	\$ 453,116	60,561	\$0.85	\$ 51,361	139,310	\$1.98	\$ 276,022	\$ 327,383
October	122,927	\$3.74	\$ 459,183	61,195	\$0.85	\$ 51,803	135,631	\$1.98	\$ 268,285	\$ 320,089
November	154,004	\$3.74	\$ 575,494	77,632	\$0.85	\$ 65,758	159,829	\$1.98	\$ 316,036	\$ 381,793
December	164,708	\$3.74	\$ 615,213	83,654	\$0.85	\$ 70,826	176,949	\$1.98	\$ 349,903	\$ 420,730
Total	1,728,570	\$ 3.74	\$ 6,459,185	831,395	\$ 0.84	\$ 699,844	1,909,934	\$ 1.97	\$ 3,766,678	\$ 4,466,522

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	150,298	\$ 3.7800	\$ 568,127	63,152	\$ 0.8600	\$ 54,311	167,001	\$ 2.0000	\$ 334,003				\$ 388,314
February	148,512	\$ 3.7800	\$ 561,374	61,908	\$ 0.8600	\$ 53,241	156,025	\$ 2.0000	\$ 312,050				\$ 365,291
March	148,741	\$ 3.7800	\$ 562,243	62,019	\$ 0.8600	\$ 53,336	150,642	\$ 2.0000	\$ 301,285				\$ 354,621
April	143,996	\$ 3.7800	\$ 544,307	75,927	\$ 0.8600	\$ 65,297	195,685	\$ 2.0000	\$ 391,370				\$ 456,667
May	103,341	\$ 3.7800	\$ 390,631	45,157	\$ 0.8600	\$ 38,835	120,885	\$ 2.0000	\$ 241,770				\$ 280,605
June	110,113	\$ 3.7800	\$ 416,228	44,701	\$ 0.8600	\$ 38,443	116,972	\$ 2.0000	\$ 233,945				\$ 272,387
July	115,579	\$ 3.7800	\$ 436,888	46,717	\$ 0.8600	\$ 40,177	124,396	\$ 2.0000	\$ 248,792				\$ 288,969
August	115,186	\$ 3.7800	\$ 435,403	47,549	\$ 0.8600	\$ 40,892	135,513	\$ 2.0000	\$ 271,026				\$ 311,918
September	108,197	\$ 3.7800	\$ 408,984	50,548	\$ 0.8600	\$ 43,471	126,204	\$ 2.0000	\$ 252,408				\$ 295,879
October	108,026	\$ 3.7800	\$ 408,340	49,759	\$ 0.8600	\$ 42,793	120,616	\$ 2.0000	\$ 241,231				\$ 284,024
November	135,957	\$ 3.7800	\$ 513,916	63,682	\$ 0.8600	\$ 54,767	141,556	\$ 2.0000	\$ 283,111				\$ 337,878
December	144,643	\$ 3.7800	\$ 546,749	68,176	\$ 0.8600	\$ 58,631	156,791	\$ 2.0000	\$ 313,583				\$ 372,214
Total	1,532,590	\$ 3.78	\$ 5,793,189	679,295	\$ 0.86	\$ 584,193	1,712,287	\$ 2.00	\$ 3,424,574				\$ 4,008,767

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,255	\$ 3.4121	\$ 75,936	17,129	\$ 0.7879	\$ 13,496	22,440	\$ 1.8018	\$ 40,432				\$ 53,928
February	19,689	\$ 3.4121	\$ 67,181	15,212	\$ 0.7879	\$ 11,986	20,144	\$ 1.8018	\$ 36,295				\$ 48,281
March	18,650	\$ 3.4121	\$ 63,636	14,447	\$ 0.7879	\$ 11,383	18,961	\$ 1.8018	\$ 34,164				\$ 45,547
April	15,458	\$ 3.4121	\$ 52,744	12,046	\$ 0.7879	\$ 9,491	15,555	\$ 1.8018	\$ 28,027				\$ 37,518
May	12,558	\$ 3.4121	\$ 42,849	9,832	\$ 0.7879	\$ 7,747	12,558	\$ 1.8018	\$ 22,627				\$ 30,374
June	13,338	\$ 3.4121	\$ 45,511	10,484	\$ 0.7879	\$ 8,260	13,352	\$ 1.8018	\$ 24,058				\$ 32,318
July	14,102	\$ 3.4121	\$ 48,117	11,181	\$ 0.7879	\$ 8,810	14,102	\$ 1.8018	\$ 25,409				\$ 34,218
August	13,983	\$ 3.4121	\$ 47,711	10,892	\$ 0.7879	\$ 8,582	13,983	\$ 1.8018	\$ 25,195				\$ 33,776
September	12,934	\$ 3.4121	\$ 44,132	10,013	\$ 0.7879	\$ 7,889	13,106	\$ 1.8018	\$ 23,614				\$ 31,504
October	14,901	\$ 3.4121	\$ 50,844	11,436	\$ 0.7879	\$ 9,010	15,015	\$ 1.8018	\$ 27,054				\$ 36,064
November	18,047	\$ 3.4121	\$ 61,578	13,950	\$ 0.7879	\$ 10,991	18,273	\$ 1.8018	\$ 32,924				\$ 43,915
December	20,065	\$ 3.4121	\$ 68,464	15,478	\$ 0.7879	\$ 12,195	20,158	\$ 1.8018	\$ 36,321				\$ 48,516
Total	195,980	\$ 3.41	\$ 668,703	152,100	\$ 0.79	\$ 119,840	197,647	\$ 1.80	\$ 356,120				\$ 475,960

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	172,553	\$ 3.73	\$ 644,063	80,281	\$ 0.84	\$ 67,807	189,441	\$ 1.98	\$ 374,435	\$ 442,242
February	168,201	\$ 3.74	\$ 628,555	77,120	\$ 0.85	\$ 65,226	176,169	\$ 1.98	\$ 348,345	\$ 413,572
March	167,391	\$ 3.74	\$ 625,878	76,466	\$ 0.85	\$ 64,719	169,603	\$ 1.98	\$ 335,449	\$ 400,168
April	159,454	\$ 3.74	\$ 597,051	87,973	\$ 0.85	\$ 74,788	211,240	\$ 1.99	\$ 419,397	\$ 494,185
May	115,899	\$ 3.74	\$ 433,480	54,989	\$ 0.85	\$ 46,582	133,443	\$ 1.98	\$ 264,397	\$ 310,978
June	123,451	\$ 3.74	\$ 461,739	55,185	\$ 0.85	\$ 46,703	130,324	\$ 1.98	\$ 258,002	\$ 304,705
July	129,681	\$ 3.74	\$ 485,005	57,898	\$ 0.85	\$ 48,986	138,498	\$ 1.98	\$ 274,201	\$ 323,188
August	129,169	\$ 3.74	\$ 483,115	58,441	\$ 0.85	\$ 49,474	149,496	\$ 1.98	\$ 296,220	\$ 345,694
September	121,131	\$ 3.74	\$ 453,116	60,561	\$ 0.85	\$ 51,361	139,310	\$ 1.98	\$ 276,022	\$ 327,383
October	122,927	\$ 3.74	\$ 459,183	61,195	\$ 0.85	\$ 51,803	135,631	\$ 1.98	\$ 268,285	\$ 320,089
November	154,004	\$ 3.74	\$ 575,494	77,632	\$ 0.85	\$ 65,758	159,829	\$ 1.98	\$ 316,036	\$ 381,793
December	164,708	\$ 3.74	\$ 615,213	83,654	\$ 0.85	\$ 70,826	176,949	\$ 1.98	\$ 349,903	\$ 420,730
Total	1,728,570	\$ 3.74	\$ 6,461,892	831,395	\$ 0.85	\$ 704,033	1,909,934	\$ 1.98	\$ 3,780,695	\$ 4,484,727

Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	420,462,318	0	2,690,959	39.8%	2,569,550	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	151,162,575	0	710,464	10.5%	678,410	0.0045
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5400		936,619	3,315,631	49.0%	3,166,039	3.3803
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	1,397,269	0	6,567	0.1%	6,271	0.0045
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9024		1,211	2,304	0.0%	2,200	1.8166
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7971		21,396	38,451	0.6%	36,716	1.7160

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	420,462,318	0	1,850,034	39.9%	1,782,432	0.0042
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	151,162,575	0	483,720	10.4%	466,045	0.0031
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4234		936,619	2,269,802	49.0%	2,186,862	2.3348
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0032	1,397,269	0	4,471	0.1%	4,308	0.0031
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3022		1,211	1,577	0.0%	1,519	1.2546
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2300		21,396	26,317	0.6%	25,355	1.1851

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	420,462,318	0	2,569,550	39.8%	2,570,627	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045	151,162,575	0	678,410	10.5%	678,694	0.0045
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3803		936,619	3,166,039	49.0%	3,167,366	3.3817
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045	1,397,269	0	6,271	0.1%	6,273	0.0045
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8166		1,211	2,200	0.0%	2,201	1.8173
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7160		21,396	36,716	0.6%	36,731	1.7167

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	420,462,318	0	1,782,432	39.9%	1,789,698	0.0043
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	151,162,575	0	466,045	10.4%	467,944	0.0031
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3348		936,619	2,186,862	49.0%	2,195,776	2.3444
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	1,397,269	0	4,308	0.1%	4,325	0.0031
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2546		1,211	1,519	0.0%	1,526	1.2597
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1851		21,396	25,355	0.6%	25,459	1.1899



Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	42,512	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	IV	Price Cap Index	1.15%	Billed kWh	402,126,214	
Associated Stretch Factor Value	0.45%	Rate Design Transition Years Left			4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	16.19		0.0124		1.15%	18.84	0.0094
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	21.64		0.0187		1.15%	21.89	0.0189
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	165.09		4.2894		1.15%	166.99	4.3387
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.08		0.0107		1.15%	7.16	0.0108
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.93		12.6164		1.15%	3.98	12.7615
STREET LIGHTING SERVICE CLASSIFICATION	5.38		2.6427		1.15%	5.44	2.6731
microFIT SERVICE CLASSIFICATION	5.40					5.40	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)	16.19	8,259,231	62.4%	9.4%	2.44	71.8%	18.63	9,503,983
Current Residential Variable Rate (inclusive of R/C adj.)	0.0124	4,986,365	37.6%			28.2%	0.0093	3,739,774
		<u>13,245,596</u>						<u>13,243,757</u>

¹ These are the residential rates to which the Price Cap Index will be applied to.

ATTACHMENT 3

PROPOSED TARIFF OF RATES AND CHARGES

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.84
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0094
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until May 01, 2017	\$/kWh	0.0036
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kWh	0.0400
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.89
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	1.81
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0189
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until May 01, 2017	\$/kWh	0.0036
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	166.99
Distribution Volumetric Rate	\$/kW	4.3387
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kW	(0.1278)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until May 01, 2017	\$/kW	1.4538
Low Voltage Service Rate	\$/kW	0.1027
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(0.2908)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.3567
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kW	0.0075
Retail Transmission Rate - Network Service Rate	\$/kW	3.3817
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3444

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.16
Distribution Volumetric Rate	\$/kWh	0.0108
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until May 01, 2017	\$/kWh	0.0036
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0018)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.98
Distribution Volumetric Rate	\$/kW	12.7615
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kW	(0.1181)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until May 01, 2017	\$/kW	1.2979
Low Voltage Service Rate	\$/kW	0.0545
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(0.0072)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.0009
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kW	0.0412
Retail Transmission Rate - Network Service Rate	\$/kW	1.8173
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2597

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.44
Distribution Volumetric Rate	\$/kW	2.6731
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kW	(0.1133)
Low Voltage Service Rate	\$/kW	0.0515
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(3.0138)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.3192
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kW	0.0430
Retail Transmission Rate - Network Service Rate	\$/kW	1.7167
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1899

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge - no disconnection - during regular hours	\$	30.00
Collection of Account Charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
--	----	-------

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0075

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0540
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0434

ATTACHMENT 4

BILL IMPACTS

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	226	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0540	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.19	1	\$ 16.19	\$ 18.84	1	\$ 18.84	\$ 2.65	16.37%
Distribution Volumetric Rate	\$ 0.0124	226.14	\$ 2.80	\$ 0.0094	226.14	\$ 2.13	\$ 0.68	-24.19%
Fixed Rate Riders	\$ 0.41	1	\$ 0.41	\$ 0.45	1	\$ 0.45	\$ 0.04	9.76%
Volumetric Rate Riders	\$ -	226.14	\$ -	\$ -	226.14	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 19.40			\$ 21.42	\$ 2.01	10.37%
Line Losses on Cost of Power	\$ 0.1021	12	\$ 1.25	\$ 0.1021	12	\$ 1.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	226	-\$ 0.32	-\$ 0.0017	226	-\$ 0.38	-\$ 0.07	21.43%
Low Voltage Service Charge	\$ 0.0002	226	\$ 0.05	\$ 0.0002	226	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.17			\$ 23.11	\$ 1.94	9.18%
RTSR - Network	\$ 0.0064	238	\$ 1.53	\$ 0.0061	238	\$ 1.45	-\$ 0.07	-4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	238	\$ 1.05	\$ 0.0043	238	\$ 1.02	-\$ 0.02	-2.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.74			\$ 25.59	\$ 1.85	7.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	238	\$ 1.05	\$ 0.0044	238	\$ 1.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	238	\$ 0.31	\$ 0.0013	238	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	226	\$ 1.58	\$ -	-	\$ -	-\$ 1.58	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	238	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	145	\$ 11.58	\$ 0.0800	145	\$ 11.58	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	41	\$ 4.97	\$ 0.1220	41	\$ 4.97	\$ -	0.00%
TOU - On Peak	\$ 0.1610	41	\$ 6.55	\$ 0.1610	41	\$ 6.55	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 50.03			\$ 50.30	\$ 0.27	0.53%
HST	13%		\$ 6.50	13%		\$ 6.54	\$ 0.03	0.53%
Total Bill (including HST)			\$ 56.54			\$ 56.84	\$ 0.30	0.53%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 5.65					
Total Bill on TOU			\$ 50.89			\$ 56.84	\$ 5.95	11.69%

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption 500 kWh

Demand - kW

Current Loss Factor 1.0540

Proposed/Approved Loss Factor 1.0540

Ontario Clean Energy Benefit Applied? Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.19	1	\$ 16.19	\$ 18.84	1	\$ 18.84	\$ 2.65	16.37%
Distribution Volumetric Rate	\$ 0.0124	500	\$ 6.20	\$ 0.0094	500	\$ 4.70	-\$ 1.50	-24.19%
Fixed Rate Riders	\$ 0.41	1	\$ 0.41	\$ 0.45	1	\$ 0.45	\$ 0.04	9.76%
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.80			\$ 23.99	\$ 1.19	5.22%
Line Losses on Cost of Power	\$ 0.1021	27	\$ 2.76	\$ 0.1021	27	\$ 2.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	500	-\$ 0.70	-\$ 0.0017	500	-\$ 0.85	-\$ 0.15	21.43%
Low Voltage Service Charge	\$ 0.0002	500	\$ 0.10	\$ 0.0002	500	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.75			\$ 26.79	\$ 1.04	4.04%
RTSR - Network	\$ 0.0064	527	\$ 3.37	\$ 0.0061	527	\$ 3.21	-\$ 0.16	-4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	527	\$ 2.32	\$ 0.0043	527	\$ 2.27	-\$ 0.05	-2.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.44			\$ 32.27	\$ 0.83	2.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	527	\$ 2.32	\$ 0.0044	527	\$ 2.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	527	\$ 0.69	\$ 0.0013	527	\$ 0.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ -	-	\$ -	-\$ 3.50	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	527	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	320	\$ 25.60	\$ 0.0800	320	\$ 25.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	90	\$ 10.98	\$ 0.1220	90	\$ 10.98	\$ -	0.00%
TOU - On Peak	\$ 0.1610	90	\$ 14.49	\$ 0.1610	90	\$ 14.49	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 89.26			\$ 86.59	-\$ 2.67	-2.99%
HST	13%		\$ 11.60	13%		\$ 11.26	-\$ 0.35	-2.99%
Total Bill (including HST)			\$ 100.87			\$ 97.85	-\$ 3.02	-2.99%
Ontario Clean Energy Benefit ¹			-\$ 10.09					
Total Bill on TOU			\$ 90.78			\$ 97.85	\$ 7.07	7.79%

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**
 RPP / Non-RPP: **RPP**

Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0540	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.19	1	\$ 16.19	\$ 18.84	1	\$ 18.84	\$ 2.65	16.37%
Distribution Volumetric Rate	\$ 0.0124	800	\$ 9.92	\$ 0.0094	800	\$ 7.52	-\$ 2.40	-24.19%
Fixed Rate Riders	\$ 0.41	1	\$ 0.41	\$ 0.45	1	\$ 0.45	\$ 0.04	9.76%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.52			\$ 26.81	\$ 0.29	1.09%
Line Losses on Cost of Power	\$ 0.1021	43	\$ 4.41	\$ 0.1021	43	\$ 4.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	800	-\$ 1.12	-\$ 0.0017	800	-\$ 1.36	-\$ 0.24	21.43%
Low Voltage Service Charge	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.76			\$ 30.81	\$ 0.05	0.16%
RTSR - Network	\$ 0.0064	843	\$ 5.40	\$ 0.0061	843	\$ 5.14	-\$ 0.25	-4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	843	\$ 3.71	\$ 0.0043	843	\$ 3.63	-\$ 0.08	-2.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.87			\$ 39.58	-\$ 0.29	-0.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	843	\$ 3.71	\$ 0.0044	843	\$ 3.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	843	\$ 1.10	\$ 0.0013	843	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	-	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	843	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 132.24			\$ 126.35	-\$ 5.89	-4.45%
HST	13%		\$ 17.19	13%		\$ 16.43	-\$ 0.77	-4.45%
Total Bill (including HST)			\$ 149.43			\$ 142.78	-\$ 6.65	-4.45%
Ontario Clean Energy Benefit ¹			-\$ 14.94					
Total Bill on TOU			\$ 134.49			\$ 142.78	\$ 8.29	6.16%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0540**

Proposed/Approved Loss Factor **1.0540**

Ontario Clean Energy Benefit Applied? **Yes**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.64	1	\$ 21.64	\$ 21.89	1	\$ 21.89	\$ 0.25	1.16%
Distribution Volumetric Rate	\$ 0.0187	2000	\$ 37.40	\$ 0.0189	2000	\$ 37.80	\$ 0.40	1.07%
Fixed Rate Riders	\$ 1.81	1	\$ 1.81	\$ 1.81	1	\$ 1.81	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 60.85			\$ 61.50	\$ 0.65	1.07%
Line Losses on Cost of Power	\$ 0.1021	108	\$ 11.03	\$ 0.1021	108	\$ 11.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	2,000	-\$ 1.40	-\$ 0.0010	2,000	-\$ 2.00	-\$ 0.60	42.86%
Low Voltage Service Charge	\$ 0.0001	2,000	\$ 0.20	\$ 0.0001	2,000	\$ 0.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.47			\$ 71.52	\$ 0.05	0.07%
RTSR - Network	\$ 0.0047	2,108	\$ 9.91	\$ 0.0045	2,108	\$ 9.49	-\$ 0.42	-4.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,108	\$ 6.75	\$ 0.0031	2,108	\$ 6.53	-\$ 0.21	-3.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 88.12			\$ 87.54	-\$ 0.58	-0.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,108	\$ 9.28	\$ 0.0044	2,108	\$ 9.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,108	\$ 2.74	\$ 0.0013	2,108	\$ 2.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,108	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 318.67			\$ 318.09	-\$ 0.58	-0.18%
HST	13%		\$ 41.43	13%		\$ 41.35	-\$ 0.08	-0.18%
Total Bill (including HST)			\$ 360.10			\$ 359.44	-\$ 0.66	-0.18%
Ontario Clean Energy Benefit ¹			-\$ 36.01					
Total Bill on TOU			\$ 324.09			\$ 359.44	\$ 35.35	10.91%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **5,000** kWh

Demand **-** kW

Current Loss Factor **1.0540**

Proposed/Approved Loss Factor **1.0540**

Ontario Clean Energy Benefit Applied? **Yes**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.64	1	\$ 21.64	\$ 21.89	1	\$ 21.89	\$ 0.25	1.16%
Distribution Volumetric Rate	\$ 0.0187	5000	\$ 93.50	\$ 0.0189	5000	\$ 94.50	\$ 1.00	1.07%
Fixed Rate Riders	\$ 1.81	1	\$ 1.81	\$ 1.81	1	\$ 1.81	\$ -	0.00%
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 116.95			\$ 118.20	\$ 1.25	1.07%
Line Losses on Cost of Power	\$ 0.1021	270	\$ 27.58	\$ 0.1021	270	\$ 27.58	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	5,000	-\$ 3.50	-\$ 0.0010	5,000	-\$ 5.00	-\$ 1.50	42.86%
Low Voltage Service Charge	\$ 0.0001	5,000	\$ 0.50	\$ 0.0001	5,000	\$ 0.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 142.32			\$ 142.07	-\$ 0.25	-0.18%
RTSR - Network	\$ 0.0047	5,270	\$ 24.77	\$ 0.0045	5,270	\$ 23.72	-\$ 1.05	-4.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	5,270	\$ 16.86	\$ 0.0031	5,270	\$ 16.34	-\$ 0.53	-3.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 183.95			\$ 182.12	-\$ 1.83	-1.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	5,270	\$ 23.19	\$ 0.0044	5,270	\$ 23.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	5,270	\$ 6.85	\$ 0.0013	5,270	\$ 6.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,000	\$ 35.00	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	5,270	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	3,200	\$ 256.00	\$ 0.0800	3,200	\$ 256.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	900	\$ 109.80	\$ 0.1220	900	\$ 109.80	\$ -	0.00%
TOU - On Peak	\$ 0.1610	900	\$ 144.90	\$ 0.1610	900	\$ 144.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 759.94			\$ 758.11	-\$ 1.83	-0.24%
HST		13%	\$ 98.79		13%	\$ 98.55	-\$ 0.24	-0.24%
Total Bill (including HST)			\$ 858.73			\$ 856.66	-\$ 2.07	-0.24%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 85.87					
Total Bill on TOU			\$ 772.86			\$ 856.66	\$ 83.80	10.84%

Customer Class: **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **68,500** kWh

Demand **190** kW

Current Loss Factor **1.0540**

Proposed/Approved Loss Factor **1.0540**

Ontario Clean Energy Benefit Applied? **No**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 165.09	1	\$ 165.09	\$ 166.99	1	\$ 166.99	\$ 1.90	1.15%
Distribution Volumetric Rate	\$ 4.2894	190	\$ 814.99	\$ 4.3387	190	\$ 824.35	\$ 9.37	1.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	190	\$ -	\$ 0.0075	190	\$ 1.43	\$ 1.43	
Sub-Total A (excluding pass through)			\$ 980.08			\$ 992.77	\$ 12.69	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0659	190	\$ 12.52	\$ 1.3919	190	\$ 264.46	\$ 251.94	2012.14%
Low Voltage Service Charge	\$ 0.1027	190	\$ 19.51	\$ 0.1027	190	\$ 19.51	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,012.11			\$ 1,276.74	\$ 264.63	26.15%
RTSR - Network	\$ 3.5400	190	\$ 672.60	\$ 3.3817	190	\$ 642.52	\$ 30.08	-4.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4234	190	\$ 460.45	\$ 2.3444	190	\$ 445.44	\$ 15.01	-3.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,145.16			\$ 2,364.70	\$ 219.55	10.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	72,199	\$ 317.68	\$ 0.0044	72,199	\$ 317.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	72,199	\$ 93.86	\$ 0.0013	72,199	\$ 93.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	68,500	\$ 479.50	\$ 0.0070	68,500	\$ 479.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	72,199	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	72,199	\$ 6,887.78	\$ 0.0954	72,199	\$ 6,887.78	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,924.22			\$ 10,143.77	\$ 219.55	2.21%
HST		13%	\$ 1,290.15		13%	\$ 1,318.69	\$ 28.54	2.21%
Total Bill (including HST)			\$ 11,214.37			\$ 11,462.46	\$ 248.09	2.21%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 11,214.37			\$ 11,462.46	\$ 248.09	2.21%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **397** kWh

Demand **-** kW

Current Loss Factor **1.0540**

Proposed/Approved Loss Factor **1.0540**

Ontario Clean Energy Benefit Applied? **No**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.08	1	\$ 7.08	\$ 7.16	1	\$ 7.16	\$ 0.08	1.13%
Distribution Volumetric Rate	\$ 0.0107	397	\$ 4.25	\$ 0.0108	397	\$ 4.29	\$ 0.04	0.93%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	397	\$ -	\$ -	397	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 11.33			\$ 11.45	\$ 0.12	1.06%
Line Losses on Cost of Power	\$ 0.1021	21	\$ 2.19	\$ 0.1021	21	\$ 2.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	397	-\$ 0.71	-\$ 0.0021	397	-\$ 0.83	-\$ 0.12	16.67%
Low Voltage Service Charge	\$ 0.0001	397	\$ 0.04	\$ 0.0001	397	\$ 0.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.84			\$ 12.84	\$ 0.00	0.00%
RTSR - Network	\$ 0.0047	418	\$ 1.97	\$ 0.0045	418	\$ 1.88	-\$ 0.08	-4.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	418	\$ 1.34	\$ 0.0031	418	\$ 1.30	-\$ 0.04	-3.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.15			\$ 16.02	-\$ 0.12	-0.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	418	\$ 1.84	\$ 0.0044	418	\$ 1.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	418	\$ 0.54	\$ 0.0013	418	\$ 0.54	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	397	\$ 2.78	\$ 0.0070	397	\$ 2.78	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	418	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	254	\$ 20.33	\$ 0.0800	254	\$ 20.33	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	71	\$ 8.72	\$ 0.1220	71	\$ 8.72	\$ -	0.00%
TOU - On Peak	\$ 0.1610	71	\$ 11.51	\$ 0.1610	71	\$ 11.51	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 62.11			\$ 61.99	-\$ 0.12	-0.20%
HST	13%		\$ 8.07	13%		\$ 8.06	-\$ 0.02	-0.20%
Total Bill (including HST)			\$ 70.19			\$ 70.05	-\$ 0.14	-0.20%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	-
Total Bill on TOU			\$ 70.19			\$ 70.05	-\$ 0.14	-0.20%

Customer Class: **SENTINEL LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **36** kWh

Demand **0** kW

Current Loss Factor **1.0540**

Proposed/Approved Loss Factor **1.0540**

Ontario Clean Energy Benefit Applied? **No**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.93	1	\$ 3.93	\$ 3.98	1	\$ 3.98	\$ 0.05	1.27%
Distribution Volumetric Rate	\$ 12.6164	0.1	\$ 1.26	\$ 12.7615	0.1	\$ 1.28	\$ 0.01	1.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.1	\$ -	\$ 0.0412	0.1	\$ 0.00	\$ 0.00	-
Sub-Total A (excluding pass through)			\$ 5.19			\$ 5.26	\$ 0.07	1.32%
Line Losses on Cost of Power	\$ 0.1021	2	\$ 0.20	\$ 0.1021	2	\$ 0.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0072	0	-\$ 0.00	-\$ 0.1253	0	-\$ 0.01	-\$ 0.01	1640.28%
Low Voltage Service Charge	\$ 0.0545	0	\$ 0.01	\$ 0.0545	0	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5.39			\$ 5.45	\$ 0.06	1.05%
RTSR - Network	\$ 1.9024	0	\$ 0.19	\$ 1.8173	0	\$ 0.18	-\$ 0.01	-4.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3022	0	\$ 0.13	\$ 1.2597	0	\$ 0.13	-\$ 0.00	-3.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.72			\$ 5.76	\$ 0.04	0.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38	\$ 0.17	\$ 0.0044	38	\$ 0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38	\$ 0.05	\$ 0.0013	38	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36	\$ 0.25	\$ 0.0070	36	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	38	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	23	\$ 1.84	\$ 0.0800	23	\$ 1.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	6	\$ 0.79	\$ 0.1220	6	\$ 0.79	\$ -	0.00%
TOU - On Peak	\$ 0.1610	6	\$ 1.04	\$ 0.1610	6	\$ 1.04	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 10.11			\$ 10.15	\$ 0.04	0.44%
HST	13%		\$ 1.31	13%		\$ 1.32	\$ 0.01	0.44%
Total Bill (including HST)			\$ 11.43			\$ 11.47	\$ 0.05	0.44%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on TOU			\$ 11.43			\$ 11.47	\$ 0.05	0.44%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	507,000	kWh
Demand	1,623	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0540	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.38	8863	\$ 47,682.94	\$ 5.44	8863	\$ 48,214.72	\$ 531.78	1.12%
Distribution Volumetric Rate	2.6427	1623	\$ 4,289.10	2.6731	1623	\$ 4,338.44	\$ 49.34	1.15%
Fixed Rate Riders	-	1	\$ -	-	1	\$ -	\$ -	
Volumetric Rate Riders	-	1623	\$ -	0.0430	1623	\$ 69.79	\$ 69.79	
Sub-Total A (excluding pass through)			\$ 51,972.04			\$ 52,622.95	\$ 650.91	1.25%
Line Losses on Cost of Power	-	-	\$ -	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 2.6946	1,623	-\$ 4,373.34	-\$ 2.8079	1,623	-\$ 4,557.22	-\$ 183.89	4.20%
Low Voltage Service Charge	\$ 0.0515	1,623	\$ 83.58	\$ 0.0515	1,623	\$ 83.58	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47,682.29			\$ 48,149.31	\$ 467.02	0.98%
RTSR - Network	\$ 1.7971	1,623	\$ 2,916.69	\$ 1.7167	1,623	\$ 2,786.20	-\$ 130.49	-4.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2300	1,623	\$ 1,996.29	\$ 1.1899	1,623	\$ 1,931.21	-\$ 65.08	-3.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52,595.27			\$ 52,866.72	\$ 271.45	0.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	534,378	\$ 2,351.26	\$ 0.0044	534,378	\$ 2,351.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	534,378	\$ 694.69	\$ 0.0013	534,378	\$ 694.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	507,000	\$ 3,549.00	\$ 0.0070	507,000	\$ 3,549.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	534,378	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	534,378	\$ 50,979.66	\$ 0.0954	534,378	\$ 50,979.66	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 110,170.14			\$ 110,441.59	\$ 271.45	0.25%
HST	13%		\$ 14,322.12	13%		\$ 14,357.41	\$ 35.29	0.25%
Total Bill (including HST)			\$ 124,492.26			\$ 124,799.00	\$ 306.74	0.25%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 124,492.26			\$ 124,799.00	\$ 306.74	0.25%