

# Burlington Hydro Inc.

Application for Authorization to  
Charge Changed Electricity Distribution Rates,  
Rate Riders and Retail Service Transmission Rates  
Effective May 1, 2016

EB-2015-0056  
Filed: November 2, 2015



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**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by Burlington Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other charges for the distribution of electricity as of May 1, 2016.

**APPLICATION**

1. Burlington Hydro Inc. ("Burlington Hydro") is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Burlington, Ontario.
2. Burlington Hydro carries on the business of distributing electricity to approximately 66,000 customers within the City of Burlington pursuant to electricity distribution license ED-2003-0004.
3. Burlington Hydro hereby applies to the Ontario Energy Board (the "Board") pursuant to Section 78 of the *Ontario Energy Board Act, 1998* for authorization to charge changed rates and rate riders effective May 1, 2016.
4. The table below summarizes the proposed changes to rates and rate riders.



Proposed 2015 Rates, Rate Riders, RTSRs and Associated Estimated Bill Amount													
	Distribution Rates			Rate Riders					Retail Transmission Service Rates				
	Fixed Monthly Charge	Variable Charge		Rate Rider - Group 1		Rate Rider - Global Adjustment		Shared Tax Savings					
Customer Class													
Residential	15.46	0.0125	\$/kWh	0.0010	\$/kWh	0.0017	\$/kWh	0.02	\$/cust/month	0.007	\$/kWh	0.0061	\$/kWh
General Service<50	25.54	0.0137	\$/kWh	0.0010	\$/kWh	0.0017	\$/kWh	0	\$/kWh	0.007	\$/kWh	0.0054	\$/kWh
General Service>50	59.86	2.9470	\$/kW	0.4072	\$/kW	0.6422	\$/kW	0.003	\$/kW				
Non-Interval Metered										2.814	\$/kW	2.2441	\$/kW
Interval Metered										2.854	\$/kW	2.3689	\$/kW
USL	9.17	0.0159	\$/kWh	0.0009	\$/kWh	-	\$/kWh	0	\$/kWh	0.007	\$/kWh	0.0054	\$/kWh
Street Lighting	0.61	4.4385	\$/kW	0.3862	\$/kW	0.6048	\$/kW	0.009	\$/kW	2.086	\$/kW	1.6858	\$/kW

5. This Application is supported by pre-filed written evidence.
6. Burlington Hydro requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
7. Burlington Hydro requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant, as follows:

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Manager, Regulatory Affairs  
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DATED at the City of Burlington on November 2, 2015.



1 Introduction

2 Burlington Hydro Inc. ("Burlington Hydro") is a licensed electricity distributor (ED-2003-0004) that owns  
3 and operates the electricity distribution system that provides electricity distribution service to the  
4 inhabitants of the City of Burlington. Burlington Hydro charges its customers distribution rates and other  
5 charges authorized by the Ontario Energy Board (the "OEB" or the "Board"). Through this Application,  
6 Burlington Hydro seeks authorization for rates and other charges to take effect May 1, 2016 that could  
7 potentially affect all of Burlington Hydro's rate payers. Burlington Hydro estimates that the bill impacts  
8 that its customers could experience resulting from the authorization to charge the proposed distribution  
9 rates will not be material.

10 Burlington Hydro's rates were rebased for the 2014 Rate Year and took effect May 1, 2014 (EB-2013-  
11 0115). This is Burlington Hydro's second Electricity Distribution Rates application under the Board's 4<sup>th</sup>  
12 Generation Incentive Rate-making Mechanism ("4G IRM"). Burlington Hydro has adhered to the Board's  
13 directions as set out in the Board's Filing Requirements Chapter 3, issued July 16, 2015, and the relevant  
14 policy instruments (e.g., the Electricity Distributors Deferral and Variance Account Review Report, The  
15 Retail Transmission Service Rate Guidelines).

16 Burlington Hydro's evidence addresses the following proposed changes to currently authorized rates  
17 and rate riders:

- 18 • Price Cap Adjustment;
- 19 • Deferral/Variance Account rate riders;
- 20 • Retail Transmission Service Rates;
- 21 • Data used to populate OEB authorized models.

22 Burlington Hydro submits the following Appendices in support of this Application:

- 23 • Certification
- 24 • Currently Authorized Tariff of Rates and Other Charges;
- 25 • Completed Board authorized rate making model;
- 26 • Proposed Tariff of Rates and Other Charges;
- 27 • Estimated Bill Impacts;
- 28 • Supporting Documents.



# 1 Proposed Distribution Rates

2 Burlington Hydro seeks Board authorization to charge the rates set out in Table 1 below.

Table 1	Proposed Rates	
Customer Class	Fixed Monthly Charge	Variable Charge
Residential	15.46	0.0125
GS<50	25.54	0.0137
GS>50	59.86	2.9470
USL	9.17	0.0159
Street Lighting	0.61	4.4385

3

4 These rates were determined by applying the Board's 4G IRM rate adjustment to Burlington Hydro's  
5 currently authorized rates. The Board's 4G IRM adjusts electricity distribution rates by the annual  
6 percentage change in the Price Escalator (using Statistics Canada's GDP-IPI-FDD and the Average Weekly  
7 Earnings, weighted 70% and 30% respectively) less the sum of:

- 8 • The Productivity Factor;
- 9 • The Stretch Factor.

10 Burlington Hydro relied on the OEB's final 2015 Price Escalator of 2.1% when populating the rate making  
11 model and understands that this value will be updated by the Board staff. The Board previously set the  
12 Productivity Factor at 0.0%. Because the Board's consultant, Pacific Economics Group, assigned  
13 Burlington Hydro to Cohort III, Burlington Hydro has relied on the associated Stretch Factor of 0.3%  
14 (please see Tab F). The derivation of Burlington Hydro's proposed 2016 electricity Distribution Rates is  
15 provided at Tab C and is summarized in Table 2 below.

Table 2	Currently Authorized Rates		IRM Adjustment	Proposed Rates	
Customer Class	Fixed Monthly Charge	Variable Charge		Fixed Monthly Charge	Variable Charge
Residential	12.03	0.0164	1.80%	15.46	0.0125
GS<50	25.09	0.0135	1.80%	25.54	0.0137
GS>50	58.80	2.8949	1.80%	59.86	2.9470
USL	9.01	0.0156	1.80%	9.17	0.0159
Street Lighting	0.60	4.3600	1.80%	0.61	4.4385

16



## Proposed Rate Riders to Dispose of Deferral/Variance Account Balances

Burlington Hydro seeks Board authorization to charge rate riders that will dispose of the balances recorded in the Group 1 Deferral/Variance Accounts (“D/VA”) and in account 1595, as well as associated carrying charges, over a 1 year period. The currently authorized and proposed rate riders are summarized in Table 3 below.

Table 3	Currently Authorized Rate Riders				Proposed Rate Riders			
Customer Class	Group 1 DVA		Global Adjustment		Group 1 DVA		Global Adjustment	
Residential	-0.0029	\$/kWh	0.0028	\$/kWh	0.0010	\$/kWh	0.0017	\$/kWh
General Service<50	-0.0028	\$/kWh	0.0028	\$/kWh	0.0010	\$/kWh	0.0017	\$/kWh
General Service>50	-1.1251	\$/kW	1.0583	\$/kW	0.4072	\$/kW	0.6422	\$/kW
USL	-0.0031	\$/kWh	0.0028	\$/kWh	0.0009	\$/kWh	0.0000	\$/kWh
Street Lighting	-1.0893	\$/kW	1.0255	\$/kW	0.3862	\$/kW	0.6048	\$/kW

The Group 1 Account balances are provided in Table 4 below.

Table 4	Group 1 DVA Account Balances			
Account	Principal	Carrying Charges	Total	
1551	\$ (6,964)	\$ 893	\$ (6,071)	
1580	\$ (154,623)	\$ 11,029	\$ (143,594)	
1584	\$ 552,716	\$ 20,784	\$ 573,500	
1586	\$ 456,662	\$ 21,776	\$ 478,438	
1588	\$ 836,170	\$ 299,903	\$ 1,136,073	
1589	\$ 1,432,328	\$ (25,301)	\$ 1,407,028	
1595	\$ (37,891)	\$ (302,100)	\$ (339,991)	
Total	\$ 3,078,398	\$ 26,984	\$ 3,105,382	

Burlington Hydro followed the Board’s EDDVAR policies in computing the principal balance recorded in each account, the applicable Carrying Charges, the allocation of the combined balances to customer classes and in computing the proposed rate riders. The consolidated balance of the Group 1 accounts, being \$3,105,382 satisfies the Board’s threshold test. Burlington Hydro notes that worksheet 3 of the Board’s Rate Generator model shows variances versus Burlington Hydro’s 2014 RRR data. These variances arise because Burlington Hydro reflected the Board’s Decision on a previously requested



disposition of \$(268,242) through rates in its accounting data in May 2015, after the RRR data was submitted.

Burlington Hydro seeks to dispose of Principal balances and Carrying Charges recorded in account 1595 through the proposed rate riders. Principal balances reflect the residual amount not disposed of through Board authorized rate riders. The Carrying Charge balances arise because during the disposition period the undisposed of Principal balances attracted Carrying Charges.

Burlington Hydro's proposal to dispose of the Group 1 balances through rates in the 2016 rate year is expected to recover or return, as is appropriate, balances to the customers who originally gave rise to them and to do so in a timely manner.

Table 5 below summarizes the proposed allocation of account balances to each customer class.

Table 5		Proposed Allocation of Group 1 DVA Balances and Global Adjustment					
Account	Total balance	Residential	General Service<50	General Service>50	USL	Street Lighting	
Smart Metering Entity Charge							
Variance 1551	\$ (6,071)	\$ (5,586)	\$ (485)	\$ -	\$ -	\$ -	
RSVA - Wholesale Market Service Charge							
1580	\$ (143,594)	\$ (47,067)	\$ (15,308)	\$ (80,076)	\$ (260)	\$ (883)	
RSVA - Retail Transmission Network Charge							
1584	\$ 573,500	\$ 187,981	\$ 61,139	\$ 319,816	\$ 1,039	\$ 3,526	
RSVA - Retail Transmission Connection Charge							
1586	\$ 478,438	\$ 156,821	\$ 51,004	\$ 266,804	\$ 866	\$ 2,942	
RSVA - Power (excluding Global Adjustment) Disposition and Recovery/Refund of Regulatory Balances							
1588	\$ 1,136,073	\$ 372,380	\$ 121,112	\$ 633,538	\$ 2,057	\$ 6,985	
1595	<u>\$ (339 991)</u>	<u>\$ (129 870)</u>	<u>\$ (43 524)</u>	<u>\$ (163 747)</u>	<u>\$ (951)</u>	<u>\$ (1 899)</u>	
Sub-total	\$ 1,698,354	\$ 534,659	\$ 173,938	\$ 976,334	\$ 2,751	\$ 10,671	
RSVA - Global Adjustment							
1589	\$ 1,407,028	\$ 33,053	\$ 43,653	\$ 1,313,688	\$ -	\$ 16,634	
Grand Total	\$ 3,105,382	\$ 567,713	\$ 217,591	\$ 2,290,022	\$ 2,751	\$ 27,305	

Table 6 below provides the derivation of the proposed rate riders.



Table 6 - Derivation of Proposed Rate Riders									
Group 1 DVA Rate Riders					Global Adjustment Rate Riders				
Customer Class	Allocated Group 1 Balance	Billed kWh or kW	Proposed Rider	Rate	Allocated Global Adjustment	Non-RPP kWh or kW	Proposed Adjustment Rider	Global Rate	
Residential	\$ 534,659	528,231,336	0.0010	\$/kWh	\$ 33,053	19,590,641	0.0017	\$/kWh	
General Service<50	\$ 173,938	171,801,204	0.0010	\$/kWh	\$ 43,653	25,873,130	0.0017	\$/kWh	
General Service>50	\$ 976,334	2,397,592	0.4072	\$/kW	\$ 1,313,688	2,045,650	0.6422	\$/kW	
USL	\$ 2,751	2,918,355	0.0009	\$/kWh	\$ -	-	-	\$/kWh	
Street Lighting	\$ 10,671	27,634	0.3862	\$/kW	\$ 16,634	27,503	0.6048	\$/kW	

The detailed derivation of the proposed rate riders is provided in the Rate Generator model filed at Tab C.

#### Proposed Rate Riders to Recover Shared Tax Savings

Burlington Hydro seeks Board authorization to charge Shared Tax Savings rate riders that will operate for 12 months to recover \$29,784. BHI has populated worksheet 7 of the Board's 2016 Rate Generator model using the Board approved PILs model data filed in Burlington Hydro's most recent rate rebasing application (EB-2013-0115). In that proceeding, BHI claimed the Ontario small business deduction which yielded an average tax rate of 22.34%. Effective May 1, 2014, only companies with less than \$15 million of assets are eligible to claim the small business deduction; as Burlington Hydro's assets exceed \$100 million it is not eligible for this deduction. As a result, Burlington Hydro's combined Corporate Income Tax rate increases to 26.50% and its PILs expense is expected to increase by \$59,569. This results in a \$29,784 Shared Tax Savings Adjustment charge to customers. The Shared Tax Savings Adjustment is allocated to each customer class based on the percentage of Base Revenue Requirement recovered through their respective rates. The proposed 2016 Tax Change rate riders are provided in Table 7 below.



Table 7						
Customer Class		Allocated Shared Tax Savings	Charge Parameter		Proposed Shared Tax Savings Rate Rider	
Residential		17,705	60,214	Customers	0.02	\$/customer/month
General Service<50		3,914	171,801,204	kWh	0.0000	\$/kWh
General Service>50		7,809	2,397,592	kW	0.0033	\$/kW
USL		115	2,918,355	kWh	0.0000	\$/kWh
Street Lighting		243	27,634	kW	0.0088	\$/kW

- 1
- 2 Proposed Retail Transmission Service Rates
- 3 Burlington Hydro seeks Board authorization to charge the Retail Transmission Service Rates ("RTSR").
- 4 Table 8 below summarizes Burlington Hydro's currently authorized and proposed RTSRs.

Table 8		Currently Authorized RTSRs				Proposed RTSRs			
Customer Class		Network		Connection		Network		Connection	
Residential		0.0078	\$/kWh	0.0062	\$/kWh	0.0073	\$/kWh	0.0061	\$/kWh
General Service<50		0.0074	\$/kWh	0.0055	\$/kWh	0.0069	\$/kWh	0.0054	\$/kWh
General Service>50									
Interval Metered		3.0558	\$/kW	2.4237	\$/kWh	2.8544	\$/kW	2.3689	\$/kWh
Non-Interval Metered		3.0123	\$/kW	2.2960	\$/kW	2.8138	\$/kW	2.2441	\$/kW
USL		0.0074	\$/kWh	0.0055	\$/kWh	0.0069	\$/kWh	0.0054	\$/kWh
Street Lighting		2.2332	\$/kW	1.7248	\$/kW	2.0861	\$/kW	1.6858	\$/kW

- 5
- 6 The proposed RTSRs were computed using the Board approved methodology and currently authorized
- 7 Uniform Transmission Rates ("UTR"). The Board authorized UTRs effective January 1, 2015 are
- 8 summarized in Table 9 below.

Table 9		Uniform Transmission Rate (\$/kW)
Network Service Rate		3.78
Line Connection Service Rate		0.86
Transformation Connection Service Rate		2.00

- 9
- 10 Burlington Hydro reviewed its records and retrieved load data on its customers that were formerly not
- 11 interval metered. Burlington Hydro observes that all its GS>50 customers are interval metered and that
- 12 there is little reason to continue to charge different RTSRs depending on the nature of legacy metering.



Burlington Hydro prepare a supplementary Rate Generator model (please see Tab C) that reflects this reality; the quantified RTSRs are provided in Table 10 below.

Table 10	Proposed RTSRs (\$/kW)	
Customer Class	Network	Connection
GS>50	2.8482	2.3496

#### Other Rates and Charges

Burlington Hydro does not seek Board authorization to change any of the rates or charges set out in the list below and proposes that the currently authorized values apply throughout the 2016 rate year.

- Loss Factor
- Transformer Allowance
- Primary Metering Allowance
- Retail Service Charges
- Specific Service Charges
- Late Payment Penalty
- Smart Meter Entity rate rider
- Rate riders scheduled to expire after April 30, 2015
- Wholesale Market Service Charge
- Rural and Remote Rate Protection
- Standard Supply Service Administrative charge
- microFIT service charge

In Burlington Hydro's last rate rebasing application (EB-2013-0115) the computed Revenue:Cost ratios for all customer classes were within the Board's target ranges and, accordingly, Burlington Hydro is not seeking Board authorization to further adjust rates.

There are no outstanding Board directives applicable to Burlington Hydro.



# 1 Estimated Bill Impacts

2 Table 11 below summarizes the expected bill impacts of the proposed changes to distribution rates, rate  
3 riders and RTSRs by customer class; the detailed derivation of these amounts is provided at Tab E.

Table 11	Bill Impact		
Customer Class	Scenario	Total Change (\$)	Percent Change
Residential	315 kWh	6.01	9.65%
Residential	800 kWh	10.27	7.64%
General Service<50	1,500 kWh	3.86	1.44%
General Service>50			
Interval Metered	100 kW, 36,700 kWh	137.89	2.46%
Non-Interval Metered	100 kW, 36,700 kWh	138.55	2.48%
USL	2,000 kWh	10.30	3.07%
Street Lighting	0.22 kW, 175 kWh	0.42	1.61%

4  
5 As required by the Board, Burlington Hydro estimates that its 10<sup>th</sup> decile residential customers consume  
6 an average of 315 kWh/month and will experience a bill impact of \$6.01 or approximately 9.65%.  
7 Burlington Hydro's proposed changes to distribution rates explain \$2.20 of that change. Burlington  
8 Hydro reviewed its 2014 Billing data and identified those residential customers who were served  
9 continuously from January 1 to December 31, 2014. The annual consumption of these 54,761 customers  
10 was rank ordered and the annual consumption of the 5,476<sup>th</sup> customer was identified as 3,770 kWh,  
11 which is an average 315 kWh/month.

## 12 Data Used to Derive Proposed Distribution Rates

13  
14 Burlington Hydro has selected the rate classes currently authorized by the Board's Order EB-2013-0115,  
15 and has populated worksheet 9 with the data associated with the General Service >50 kW customers  
16 based on their legacy status as 'Interval Metered' or 'Non-Interval Metered'.

17 Table 12 below provides Burlington Hydro's actual 2014 load, in kWh and kW, by customer class; this  
18 data is not loss adjusted. Burlington Hydro has appropriately used Non-Uplifted data when populating  
19 the Board's 4G IRM rate making model.



1

Table 12	Non-Uplifted kWh	kW
Residential	528,231,336	-
GS<50	171,801,204	-
GS>50	898,691,394	2,397,592
USL	2,918,355	-
Street Lighting	9,908,526	27,634
Total	1,611,550,815	2,425,226

2

### 3 Data Used to Derive Proposed RTSRs

4 Burlington Hydro confirms that worksheets 2, 3 and 4 of the 2016 Rate Generator model have been  
5 correctly populated with its RRR Filed data. The Board authorized rate rider to return the early collection  
6 of Meter/Data Management Repository fees expired on April 30, 2015 and the residual balance was  
7 transferred to account 1595. The balance in this account is expected to be close to 0 and no value has  
8 been entered in account 2425.

9 Burlington Hydro reviewed its billing data to acquire the detailed energy consumption for the GS>50 kW  
10 class on an Interval metered, Non-Interval metered basis. The derivation of the Non-uplifted values is  
11 provided in Table 13 below.

Table 13	Loss Adjusted Loads (kWh)	Board Authorized Loss Factor (%)	Non-Uplifted Loads (kWh)
Residential	547,934,365	1.0373	528,231,336
GS<50	178,209,389	1.0373	171,801,204
GS>50			
Non-Interval Metered	231,904,028	1.0373	223,565,052
Interval Metered	700,308,555	1.0373	675,126,342
USL	3,027,210	1.0373	2,918,355
Street Lighting	10,278,114	1.0373	9,908,526

12

13 To populate worksheet 9 of the Board's Rate Generator model Burlington Hydro reviewed its IESO  
14 invoices and reports from UtiliSmart to obtain the monthly billed amounts for each wholesale  
15 transmission charge. These values appear on worksheet 9 of the Board's 2016 Rate Generator in the



column headed "Amount". The associated kW values were computed by dividing the amount billed by the applicable Board authorized UTR.

### Settlements

Like many distributors in Ontario, Burlington Hydro bills its customers for commodity depending on their supply arrangements:

- Spot
- Retailer supply
- RPP – ToU
- RPP- Tiered.

As of July 2015, two of Burlington Hydro's customers elected to participate in the Industrial Conservation Initiative and are treated as Class A customers for the purposes of computing the Global Adjustment ("GA"). The following discussion of Burlington Hydro's billing, Form 1598, IESO Settlement and Variance accounting is presented in chronological order. For the purposes of this discussion the following conventions are used:

- Month 1 refers to the month in which Burlington Hydro delivered energy to the customer for the customer to consume;
- Month 2 refers to the month in which Burlington Hydro:
  - bills the customer for the energy consumed in Month 1 (this is a simplifying assumption; Burlington Hydro bills its Residential customers bi-monthly);
  - submits Form 1598 to the IESO for Month 1;
  - receives the IESO's Power Bill for Month 1;
  - prepares the Account 1588 and Account 1589 Journal Entries.

The data used to complete these tasks is summarized below.

- Burlington Hydro is directly connected to the IESO controlled grid at 5 HONI owned TS's and to over 100 embedded generators. Burlington Hydro relies on its own wholesale metering at these TS's and its metering of the embedded generators to record the delivery of power and energy into its distribution system. The wholesale meters and the meters installed at the embedded generators wirelessly communicate with UtiliSmart, Burlington Hydro's metering service



provider, and provide real time data. UtiliSmart provides the energy delivery data reported to the IESO by the 4th business day after the end of the month.

- The UtiliSmart system also interfaces with nearly all of Burlington Hydro's interval meters.
- The small number of customers whose meters are not connected to Burlington Hydro's cellular network are interrogated using hard wired 'land lines'.
- Smart Metered consumption data is stored in Burlington Hydro's Operational Data Store ("ODS").
- Burlington Hydro has 2 unmetered customer classes: Unmetered Scattered Load ("USL") and Street Lights ("SL").

Burlington Hydro bills its Spot and Retailer supplied customers for Global Adjustment ("GA") using the IESO's 1st estimate. The 1st Estimate consists of:

- an estimate of the GA costs based on the previous month;
- an estimate of Ontario demand for the given month; and
- a true up accounting for the difference between the previous month's 1st Estimate and the actual rate.

#### Chronology of Activities

In Month 1 Burlington Hydro takes receipt of power and energy from the IESO controlled grid and from embedded generators. It delivers power and energy to its customers on a real time basis. Burlington Hydro's meters record energy, and for some customers power, deliveries.

By Day 4 of Month 2 Burlington Hydro submits its Form 1598 to the IESO. Burlington Hydro has established reporting processes that provide the following data for Month 1:

- energy deliveries to:
  - RPP-ToU customers;
  - RPP-Tiered customers;
  - Retailer supplied customers;
  - Spot priced customers.
- Energy receipts from:
  - The IESO controlled grid



1           ○ Embedded generators

- 2           • The IESO's GA – 2<sup>nd</sup> Estimate (Month 1)
- 3           • UtiliSmart's average Cost of Power.

4   Burlington Hydro also reports actual data for the prior month.

5   Burlington Hydro reconciles energy deliveries from supply sources with energy deliveries to customers  
6   as follows:

- 7           • Remove Spot priced energy deliveries;
- 8           • Remove Retailer supplied energy deliveries;
- 9           • Remove quantified RPP energy deliveries;
- 10          • Any remaining amounts are assumed to relate to unbilled energy deliveries to RPP customers  
11          (note: this simplifying assumption is considered reasonable as most Residential customers are  
12          RPP).

13   Burlington Hydro's ODS records energy deliveries to RPP-ToU customers by RPP-ToU price period,  
14   specifically Peak, MidPeak and OffPeak periods. It uses the RPP-Tiered data recorded in its CIS to  
15   quantify the energy deliveries by Tier (using the appropriate threshold for Month 1 of either 600 kWh or  
16   1,000 kWh). The unbilled energy deliveries to RPP customers are then allocated to each RPP price period  
17   in direct proportion to the quantified consumption data. Having computed the energy deliveries by RPP  
18   price period Burlington Hydro can then apply the OEB authorized RPP rate to compute the Billed  
19   amounts.

20   On the 10<sup>th</sup> business day of Month 2 Burlington Hydro receives the IESO's Power Bill for Month 1. Prior  
21   to receipt of the invoice, Burlington Hydro updates all metered energy delivery data. Burlington Hydro  
22   computes energy deliveries from the IESO controlled grid by dividing the Remote and Rural Rate  
23   Protection ("RRRP") charge by the OEB authorized RRRP rate ("Energy Deliveries"). Energy Deliveries are  
24   compared to the deliveries recorded at the 5 HONI TSs using Burlington Hydro's wholesale meters. The  
25   next step is to compute metered demand by dividing the TX-Network charges by the OEB authorized  
26   rate ("Power Deliveries"). Power Deliveries are compared to the sum of the metered demand at the 5  
27   HONI TS's at the co-incident distribution system peak for Month 1; these values align well, and are often



1 within 1%. Burlington Hydro uses Energy Deliveries and Power Deliveries to verify other line items on  
2 the IESO Power Bill.

3 Burlington Hydro computes the average Cost of Power, in \$/kWh, for Month 1 by dividing "IESO Charge  
4 101" by Energy Deliveries ("Average Cost of Power"). Burlington Hydro computes the average Global  
5 Adjustment, in \$/kWh, for Month 1 by dividing the sum of "IESO Charge 148" and energy deliveries from  
6 embedded generators by Energy Deliveries ("Average GA").

7 Computing Journal Entries for Cost of Power Variances, 1588, and Global Adjustment Variances, 1589

8 Each month Burlington Hydro:

- 9 • computes the CoP and GA revenues billed to customers according to their commodity supply  
10 arrangement;
- 11 • apportions the IESO billed CoP and GA to customers according to their commodity supply  
12 arrangement;
- 13 • records any differences in the appropriate OEB authorized deferral account.

14 Spot priced commodity supply arrangements

15 Burlington Hydro delivers energy to its Spot priced customers in Month 1 and bills them in Month 2.  
16 Burlington Hydro bills each customer for Cost of Power by multiplying the HOEP - Month 1 by the  
17 customer's metered energy deliveries Month 1 (appropriately uplifted for losses). Burlington Hydro bills  
18 each customer for GA by multiplying the IESO's GA - 1<sup>st</sup> Estimate – Month 1 by the customer's metered  
19 energy deliveries Month 1 (appropriately uplifted for losses). Burlington Hydro estimates the Spot priced  
20 customers' share of the Cost of Power Month 1, as invoiced by the IESO, by multiplying their metered  
21 energy deliveries by the computed Average Cost of Power Month 1. Burlington Hydro estimates the  
22 Spot priced customers' share of the GA Month 1, as invoiced by the IESO, by multiplying their metered  
23 energy deliveries by the computed Average GA Month 1. The difference between the CoP billed to Spot  
24 priced customers and their portion of Burlington Hydro's Cost of Power, billed by the IESO, is ultimately  
25 recorded in USoA Account 1588. The difference between the GA billed to Spot priced customers and  
26 their portion of Burlington Hydro's GA, as billed by the IESO, is ultimately recorded in USoA Account  
27 1589.



Burlington Hydro confirms that in 2014 all Burlington Hydro's customers were Class B and that it did not serve any Class A customers. As a result, all non-RPP customers are eligible to be responsible for the disposition of the balance recorded in account 1589. Effective July 1, 2015 2 of its customers are considered Class A for the purposes of calculating GA. As of July 1, 2015, Burlington Hydro excludes these 2 customers from all calculations of GA responsibility.

#### Retailer supplied commodity supply arrangements

Burlington Hydro delivers energy to its Retailer supplied customers in Month 1 and bills them in Month 2. In Month 2 Burlington Hydro bills its Retailer supplied customers for Cost of Power by multiplying their negotiated contract price by metered energy deliveries in Month 1 (appropriately uplifted for losses). Burlington Hydro bills each customer for GA by multiplying the IESO's GA - 1<sup>st</sup> Estimate – Month 1 by the customer's metered energy deliveries Month 1 (appropriately uplifted for losses). Burlington Hydro estimates the Retailer supplied customers' share of the Cost of Power Month 1 by multiplying their metered energy deliveries by the computed Average Cost of Power - Month 1. Burlington Hydro estimates the Retailer supplied customers' share of the GA Month 1 by multiplying their metered energy deliveries by the computed Average GA Month 1. The difference between the CoP billed to Retailer supplied customers and the portion of Burlington Hydro's Commodity cost billed by the IESO is ultimately recorded in USoA Account 1588. The difference between the GA billed to Retailer supplied customers and the portion of Burlington Hydro's GA billed by the IESO is ultimately recorded in USoA Account 1589.

#### RPP supplied commodity supply arrangements

Burlington Hydro updates its estimated Month 1 energy delivery data, as reported on Form 1598, with actual data. The energy deliveries recorded at each RPP price point are multiplied by the difference between:

- each RPP price point; and
- the sum of Average Cost of Power plus the Average GA.

These products are summed. Because the RPP is designed to recover the GA the amount is recorded in USoA Account 1588.



1 Administrative Matters

2

3 Contact Information

4 Mr. M. Kysley is the Primary Contact for this Application; his contact information is provided below.

5 Michael Kysley

6 Chief Financial Officer, Executive Vice-President

7 Burlington Hydro Inc.

8 1340 Brant St

9 Burlington, ON L7R 3Z7

10 Voice: 905.332.1851

11 Email: [mkysley@burlingtonhydro.com](mailto:mkysley@burlingtonhydro.com)

12

13 Ms. K. Farmer is day-to-day Contact for this Application; her contact information is provided below.

14 Kathi Farmer

15 Manager, Regulatory Affairs

16 Burlington Hydro Inc.

17 1340 Brant St

18 Burlington, ON L7R 3Z7

19 Voice: 905.332.1851 x284

20 Email: [kfarmer@burlingtonhydro.com](mailto:kfarmer@burlingtonhydro.com)

21

22

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Tab A



### Certification

To the best of my knowledge, the evidence filed in support of this Application is accurate, consistent and complete. The evidence complies with Chapter 3 of the Board's "Filing Requirements for Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Applications" July 16, 2015 and with the Board's Empirical Research in Support of Incentive Rate-Setting: 2013 Benchmarking Update for determination of Stretch Factor Assignments for 2015 - Board File No.: EB-2010-0379.

*Original signed by*

G. Smallegange

President and CEO, Burlington Hydro Inc.



Tab B





**EB-2014-0059**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Burlington  
Hydro Inc. for an order approving just and reasonable rates  
and other charges for electricity distribution to be effective  
May 1, 2015.

**BEFORE:** Marika Hare  
Presiding Member

Allison Duff  
Member

**FINAL RATE ORDER**  
**March 30, 2015**

Burlington Hydro Inc. ("Burlington Hydro") filed an application with the Ontario Energy Board (the "Board") on September 29, 2014 under section 78 of the Act, seeking approval for changes to the rates that Burlington Hydro charges for electricity distribution, effective May 1, 2015.

In its Decision and Rate Order, issued on March 19, 2015, the Board ordered Burlington Hydro to review the draft Tariff of Rates and Charges and to provide written confirmation of its completeness and accuracy, or provide a detailed explanation of any inaccuracies or missing information, within 7 days of the issuance of the Decision and Rate Order.

Burlington Hydro filed a reply on March 26, 2015. In its reply, Burlington Hydro noted that the draft Tariff of Rates and Charges included a rate rider for Smart Metering Entity



Charge Over-Recovery, which expires on April 30, 2015. Since the effective date of the Tariff of Rates and Charges is May 1, 2015, Burlington Hydro requested that the expiring rate rider be removed.

The Board concurs with the comments provided by Burlington Hydro and accordingly has updated the Tariff of Rates and Charges.

The Board is satisfied that the 2015 Tariff of Rates and Charges set out in Appendix A of this Rate Order accurately reflects the updates.

**THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix A of this Order is final, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2015. Burlington Hydro shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.
2. Burlington Hydro shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

**DATED** at Toronto, March 30, 2015

**ONTARIO ENERGY BOARD**

*Original Signed By*

Kirsten Walli  
Board Secretary



**Appendix A**

**To Final Rate Order**

**Final Tariff of Rates and Charges**

**Board File No: EB-2014-0059**

**DATED: March 30, 2015**



# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0059

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.03
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	1.73
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016	\$	0.38
Distribution Volumetric Rate	\$/kWh	0.0164
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Account 1576 - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0059

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.09
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	8.40
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.0135
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Account 1576 - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0059

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by BHI to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	58.80
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	35.95
Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016	\$	9.32
Distribution Volumetric Rate	\$/kW	2.8949
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.5488)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.2506
Rate Rider for Disposition of Account 1576 - effective until April 30, 2016	\$/kW	(0.2943)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.5763)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.8077
Retail Transmission Rate - Network Service Rate	\$/kW	3.0123
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2960
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0558
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4237

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0059

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.01
Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016 (per connection)	\$	0.26
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Account 1576 - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2014-0059

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.60
Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016 (per connection)	\$	0.02
Distribution Volumetric Rate	\$/kW	4.3600
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.5237)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.2327
Rate Rider for Disposition of Account 1576 - effective until April 30, 2016	\$/kW	(0.2734)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.5656)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.7928
Retail Transmission Rate - Network Service Rate	\$/kW	2.2332
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.7248

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0059

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2014-0059

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Statement of Account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00

### Other

Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35



# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2014-0059

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0373
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0270



Tab C





Ontario Energy Board

# Incentive Regulation Model for 2016 Filers

Quick

Ontario  
DistribChapte  
Electric  
2016 r

Version 1.0

Utility Name Burlington Hydro Inc.

Assigned EB Number EB-2015-0056

Name of Contact and Title K. Farmer, Manager, Regulatory Affairs

Phone Number 905.334.1851 x284

Email Address kfarmer@burlingtonhydro.com

We are applying for rates effective Sunday, May 01, 2016

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1  
accounts were last cleared<sup>1</sup>

2015

Please indicate the last Cost of Service  
Re-Basing Year

2014

## Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application



# Incentive Regulation Model for 2016 Filers

## Burlington Hydro Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2014-0059

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.03
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	1.73
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016	\$	0.38
Distribution Volumetric Rate	\$/kWh	0.0164
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016	Applicable for Non-RPP Customers	
	\$/kWh	0.0006
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	Applicable only for Non-RPP Customers	
	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2016 Filers

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.09
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	8.40
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.0135
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016	Applicable for Non-RPP Customers	
	\$/kWh	0.0006
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	Applicable only for Non-RPP Customers	
	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by BHI to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.



# Incentive Regulation Model for 2016 Filers

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	58.80
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	35.95
Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016	\$	9.32
Distribution Volumetric Rate	\$/kW	2.8949
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.5488)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016	Applicable for Non-RPP Customers	
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	0.2506
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.2943)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kW	(0.5763)
Applicable only for Non-RPP Customers		
Retail Transmission Rate - Network Service Rate	\$/kW	0.8077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0123
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.2960
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0558
	\$/kW	2.4237

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.



# Incentive Regulation Model for 2016 Filers

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.01
Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016	\$	0.26
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.60
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# Incentive Regulation Model for 2016 Filers

Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016	\$	0.02
Distribution Volumetric Rate	\$/kW	4.3600
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.5237)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable for Non-RPP Customers	\$/kW	0.2327
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.2734)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.5656)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.7928
Retail Transmission Rate - Network Service Rate	\$/kW	2.2332
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.7248

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.



# Incentive Regulation Model for 2016 Filers

## Customer Administration

Arrears certificate	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Statement of Account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

## Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

## Other

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0373
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0270



## 2016 Proposed Rate Generator

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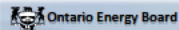


If you have identified any issues, please contact the Board by clicking [HERE](#).

1 The actual Account balance to be allocated to state classes is proportional to the average share established when state laws are implemented.



2016 Proposed Rate Generator



## Incentive Regulation Model for 2016 Filers

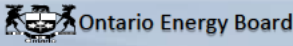
No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1569, and 1568) to the appropriate classes as per the EDOVAR Report dated July 31, 2009

### Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of total 1569	% of total non 1569 1568	% of Customer Numbers **	% of total 1568 adjusted for 1569	1569	1561	1560 <small>allocated based on Total less 1569</small>	1564	1566	1568 <small>allocs of based on Total less 1569</small>	1569	1565 (2008)	1565 (2009)	1565 (2010)	1565 (2011)	1565 (2012)	1565 (2013)	1565 (2014)	1568
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2016 Proposed Rate Generator



Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) 12  
Proposed Rate Rider Recovery Period (in months) 12 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
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Ontario Energy Board

# Incentive Regulation Model for 2016 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

24,000

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)

2014

2016

\$ 131,828,683

\$ 131,828,683

Deduction from taxable capital up to \$15,000,000

\$ -

\$ -

Net Taxable Capital

\$ 131,828,683

\$ 131,828,683

Rate

0.00%

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 841,416

\$ 841,416

Corporate Tax Rate

22.34%

26.500%

Tax Impact

\$ 163,975

\$ 198,975

Grossed-up Tax Amount

\$ 211,146

\$ 270,715

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 211,146

\$ 270,715

Total Tax Related Amounts

\$ 211,146

\$ 270,715

Incremental Tax Savings

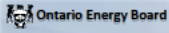
\$ 59,569

Sharing of Tax Amount (50%)

\$ 29,784



# 2016 Proposed Rate Generator



## Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board Approved Cost of Service application in columns C through H.  
As per the Chapter 3 Filings Guidelines, shared tax rate riders are based on a 1 year discount.

Rate Class		Re based Bill Customers or Connections A	Re based Bill kWh B	Re based Bill kW C	Re based Serv ice Charge D	Re based Distribution Volumetric Rate kWh E	Re based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G - H - I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	59,869	553,854,289	0	11.88	0.0162	0.0000	8,534,925	8,945,306	0	17,480,231	48.8%	51.2%	0.0%	59.4%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	5,224	179,842,956	0	24.77	0.0133	0.0000	1,552,782	2,311,345	0	3,864,127	40.2%	59.8%	0.0%	13.1%
GENERAL SERVICE 50 TO 4,999 kW SERV CE CLASSIFICATION	kW	1,012	897,316,673	2,451,173	58.05	0.0000	2.8577	704,959	0	7,004,703	7,709,662	9.1%	0.0%	90.9%	26.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIF CATION	kWh	605	3,151,827	0	8.89	0.0154	0.0000	64,541	48,514	0	113,055	57.1%	42.9%	0.0%	0.4%
STREET LIGHTING SERVICE CLASSIFICATION	kW	15,722	0	30,525	0.59	0.0000	4.8949	106,126	0	191,300	239,826	45.1%	0.0%	54.9%	0.9%
total		81,982	1,628,169,746	2,481,698				10,963,333	11,309,165	7,136,083	29,426,561				100.0%

Rate Class		total kWh (most recent RRR filing)	total kW (most recent RRR filing)	Allocation of net Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	528,251,336	20	17,705	5/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	171,862,204	4,873	3,954	0.0000 kWh
GENERAL SERVICE 50 TO 4,999 kW SERV CE CLASSIFICATION	kW	898,662,394	2,397,592	7,829	0.0033 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIF CATION	kWh	2,918,355	115	115	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	9,908,526	27,634	243	0.0038 kW
total		1,611,550,815	2,430,119	\$29,794	



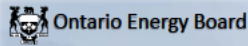
2016 Proposed Rate Generator

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Incentive Regulation Model for 2016 Filers

2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379	2380	2381	2382	2383	2384	2385	2386	2387	2388	2389	2390	2391	2392	2393	2394	2395	2396	2397	2398	2399	2400	2401	2402	2403	2404	2405	2406	2407	2408	2409	2410	2411	2412	2413	2414	2415	2416	2417	2418	2419	2420	2421	2422	2423	2424	2425	2426	2427	2428	2429	2430	2431	2432	2433	2434	2435	2436	2437	2438	2439	2440	2441	2442	2443	2444	2445	2446	2447	2448	2449	2450	2451	2452	2453	2454	2455	2456	2457	2458	2459	2460	2461	2462	2463	2464	2465	2466	2467	2468	2469	2470	2471	2472	2473	2474	2475	2476	2477	2478	2479	2480	2481	2482	2483	2484	2485	2486	2487	2488	2489	2490	2491	2492	2493	2494	2495	2496	2497	2498	2499	2500	2501	2502	2503	2504	2505	2506	2507	2508	2509	2510	2511	2512	2513	2514	2515	2516	2517	2518	2519	2520	2521	2522	2523	2524	2525	2526	2527	2528	2529	2530	2531	2532	2533	2534	2535	2536	2537	2538	2539	2540	2541	2542	2543	2544	2545	2546	2547	2548	2549	2550	2551	2552	2553	2554	2555	2556	2557	2558	2559	2560	2561	2562	2563	2564	2565	2566	2567	2568	2569	2570	2571	2572	2573	2574	2575	2576	2577	2578	2579	2580	2581	2582	2583	2584	2585	2586	2587	2588	2589	2590	2591	2592	2593	2594	2595	2596	2597	2598	2599	2600	2601	2602	2603	2604	2605	2606	2607	2608	2609	2610	2611	2612	2613	2614	2615	2616	2617	2618	2619	2620	2621	2622	2623	2624	2625	2626	2627	2628	2629	2630	2631	2632	2633	2634	2635	2636	2637	2638	2639	2640	2641	2642	2643	2644	2645	2646	2647	2648	2649	2650	2651	2652	2653	2654	2655	2656	2657	2658	2659	2660	2661	2662	2663	2664	2665	2666	2667	2668	2669	2670	2671	2672	2673	2674	2675	2676	2677	2678	2679	2680	2681	2682	2683	2684	2685	2686	2687	2688	2689	2690	2691	2692	2693	2694	2695	2696	2697	2698	2699	2700	2701	2702	2703	2704	2705	2706	2707	2708	2709	2710	2711	2712	2713	2714	2715	2716	2717	2718	2719	2720	2721	2722	2723	2724	2725	2726	2727	2728	2729	2730	2731	2732	2733	2734	2735	2736	2737	2738	2739	2740	2741	2742	2743	2744	2745	2746	2747	2748	2749	2750	2751	2752	2753	2754	2755	2756	2757	2758	2759	2760	2761	2762	2763	2764	2765	2766	2767	2768	2769	2770	2771	2772	2773	2774	2775	2776	2777	2778	2779	2780	2781	2782	2783	2784	2785	2786	2787	2788	2789	2790	2791	2792	2793	2794	2795	2796	2797	2798	2799	2800	2801	2802	2803	2804	2805	2806	2807	2808	2809	2810	2811	2812	2813	2814	2815	2816	2817	2818	2819	2820	2821	2822	2823	2824	2825	2826	2827	2828	2829	2830	2831	2832	2833	2834	2835	2836	2837	2838	2839	2840	2841	2842	2843	2844	2845	2846	2847	2848	2849	2850	2851	2852	2853	2854	2855	2856	2857	2858	2859	2860	2861	2862	2863	2864	2865	2866	2867	2868	2869	2870	2871	2872	2873	2874	2875	2876	2877	2878	2879	2880	2881	2882	2883	2884	2885	2886	2887	2888	2889	2890	2891	2892	2893	2894	2895	2896	2897	2898	2899	2900	2901	2902	2903	2904	2905	2906	2907	2908	2909	2910	2911	2912	2913	2914	2915	2916	2917	2918	2919	2920	2921	2922	2923	2924	2925	2926	2927	2928	2929	2930	2931	2932	2933	2934	2935	2936	2937	2938	2939	2940	2941	2942	2943	2944	2945	2946	2947	2948	2949	2950	2951	2952	2953	2954	2955	2956	2957	2958	2959	2960	2961	2962	2963	2964	2965	2966	2967	2968	2969	2970	2971	2972	2973	2974	2975	2976	2977	2978	2979	2980	2981	2982	2983	2984	2985	2986	2987	2988	2989	2990	2991	2992	2993	2994	2995	2996	2997	2998	2999	3000	3001	3002	3003	3004	3005	3006	3007	3008	3009	3010	3011	3012	3013	3014	3015	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## Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5897

If needed, add extra host here. (I)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

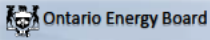
Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ 0.2750	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2014	Current 2015	Forecast 2016
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# 2016 Proposed Rate Generator



## Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 3. For Hydro One Sub transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network				Line Connection				Transformation Connection				Total Line
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January				256,076	\$3.82	\$ 978,212		304,666	\$0.82	\$ 249,826		304,666	\$1.98	\$ 603,239		\$ 853,065
February				274,504	\$3.82	\$ 1,048,606		261,580	\$0.82	\$ 214,496		261,580	\$1.98	\$ 517,928		\$ 732,424
March				281,351	\$3.82	\$ 1,074,761		258,543	\$0.82	\$ 212,005		258,543	\$1.98	\$ 511,915		\$ 723,920
April				253,317	\$3.82	\$ 967,671		258,543	\$0.82	\$ 212,005		258,543	\$1.98	\$ 511,915		\$ 723,920
May				242,129	\$3.82	\$ 924,932		300,838	\$0.82	\$ 246,687		300,838	\$1.98	\$ 595,659		\$ 842,346
June				246,559	\$3.82	\$ 941,855		344,247	\$0.82	\$ 282,283		344,247	\$1.98	\$ 681,609		\$ 963,892
July				274,121	\$3.82	\$ 1,047,143		324,259	\$0.82	\$ 265,892		324,259	\$1.98	\$ 642,033		\$ 907,925
August				279,366	\$3.82	\$ 1,067,176		328,673	\$0.82	\$ 269,512		328,673	\$1.98	\$ 650,773		\$ 920,284
September				307,694	\$3.82	\$ 1,175,391		333,573	\$0.82	\$ 273,530		333,573	\$1.98	\$ 660,475		\$ 934,004
October				275,308	\$3.82	\$ 1,051,676		242,261	\$0.82	\$ 198,654		242,261	\$1.98	\$ 479,677		\$ 678,331
November				269,002	\$3.82	\$ 1,027,587		258,816	\$0.82	\$ 212,229		258,816	\$1.98	\$ 512,456		\$ 724,685
December				246,877	\$3.82	\$ 943,071		259,214	\$0.82	\$ 212,555		259,214	\$1.98	\$ 513,244		\$ 725,799
Total				3,206,304	\$	3.82 \$ 12,248,080		3,475,213	\$	0.82 \$ 2,849,675		3,475,213	\$	1.98 \$ 6,880,922		\$ 9,730,596

Hydro One				Network				Line Connection				Transformation Connection				Total Line
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January					\$0.00				\$0.00				\$0.00			\$ -
February					\$0.00				\$0.00				\$0.00			\$ -
March					\$0.00				\$0.00				\$0.00			\$ -
April					\$0.00				\$0.00				\$0.00			\$ -
May					\$0.00				\$0.00				\$0.00			\$ -
June					\$0.00				\$0.00				\$0.00			\$ -
July					\$0.00				\$0.00				\$0.00			\$ -
August					\$0.00				\$0.00				\$0.00			\$ -
September					\$0.00				\$0.00				\$0.00			\$ -
October					\$0.00				\$0.00				\$0.00			\$ -
November					\$0.00				\$0.00				\$0.00			\$ -
December					\$0.00				\$0.00				\$0.00			\$ -
Total				-	\$	-		-	\$	-		-	\$	-		\$ -

Add Extra Host Here (i) (if needed)				Network				Line Connection				Transformation Connection				Total Line
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January					\$0.00				\$0.00				\$0.00			\$ -
February					\$0.00				\$0.00				\$0.00			\$ -
March					\$0.00				\$0.00				\$0.00			\$ -
April					\$0.00				\$0.00				\$0.00			\$ -
May					\$0.00				\$0.00				\$0.00			\$ -
June					\$0.00				\$0.00				\$0.00			\$ -
July					\$0.00				\$0.00				\$0.00			\$ -
August					\$0.00				\$0.00				\$0.00			\$ -
September					\$0.00				\$0.00				\$0.00			\$ -
October					\$0.00				\$0.00				\$0.00			\$ -
November					\$0.00				\$0.00				\$0.00			\$ -
December					\$0.00				\$0.00				\$0.00			\$ -
Total				-	\$	-		-	\$	-		-	\$	-		\$ -

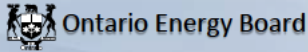
Add Extra Host Here (ii) (if needed)				Network				Line Connection				Transformation Connection				Total Line
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January					\$0.00				\$0.00				\$0.00			\$ -
February					\$0.00				\$0.00				\$0.00			\$ -
March					\$0.00				\$0.00				\$0.00			\$ -
April					\$0.00				\$0.00				\$0.00			\$ -
May					\$0.00				\$0.00				\$0.00			\$ -
June					\$0.00				\$0.00				\$0.00			\$ -
July					\$0.00				\$0.00				\$0.00			\$ -
August					\$0.00				\$0.00				\$0.00			\$ -
September					\$0.00				\$0.00				\$0.00			\$ -
October					\$0.00				\$0.00				\$0.00			\$ -
November					\$0.00				\$0.00				\$0.00			\$ -
December					\$0.00				\$0.00				\$0.00			\$ -
Total				-	\$	-		-	\$	-		-	\$	-		\$ -

Total				Network				Line Connection				Transformation Connection				Total Line
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January				256,076	\$3.82	\$ 978,212		304,666	\$0.82	\$ 249,826		304,666	\$1.98	\$ 603,239		\$ 853,065
February				274,504	\$3.82	\$ 1,048,606		261,580	\$0.82	\$ 214,496		261,580	\$1.98	\$ 517,928		\$ 732,424
March				281,351	\$3.82	\$ 1,074,761		258,543	\$0.82	\$ 212,005		258,543	\$1.98	\$ 511,915		\$ 723,920
April				253,317	\$3.82	\$ 967,671		258,543	\$0.82	\$ 212,005		258,543	\$1.98	\$ 511,915		\$ 723,920
May				242,129	\$3.82	\$ 924,932		300,838	\$0.82	\$ 246,687		300,838	\$1.98	\$ 595,659		\$ 842,346
June				246,559	\$3.82	\$ 941,855		344,247	\$0.82	\$ 282,283		344,247	\$1.98	\$ 681,609		\$ 963,892
July				274,121	\$3.82	\$ 1,047,143		324,259	\$0.82	\$ 265,892		324,259	\$1.98	\$ 642,033		\$ 907,925
August				279,366	\$3.82	\$ 1,067,176		328,673	\$0.82	\$ 269,512		328,673	\$1.98	\$ 650,773		\$ 920,284
September				307,694	\$3.82	\$ 1,175,391		333,573	\$0.82	\$ 273,530		333,573	\$1.98	\$ 660,475		\$ 934,004
October				275,308	\$3.82	\$ 1,051,676		242,261	\$0.82	\$ 198,654		242,261	\$1.98	\$ 479,677		\$ 678,331
November				269,002	\$3.82	\$ 1,027,587		258,816	\$0.82	\$ 212,229		258,816	\$1.98	\$ 512,456		\$ 724,685
December				246,877	\$3.82	\$ 943,071		259,214	\$0.82	\$ 212,555		259,214	\$1.98	\$ 513,244		\$ 725,799
Total				3,206,304	\$	3.82 \$ 12,248,080		3,475,213	\$	0.82 \$ 2,849,675		3,475,213	\$	1.98 \$ 6,880,922		\$ 9,730,596



2016 Proposed Rate Generator



# Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	256 076	\$ 3.7800	\$ 967 969	304 666	\$ 0.8600	\$ 262 013	304 666	\$ 2 0000	\$ 609 332	\$ 871,345	
February	274,504	\$ 3.7800	\$ 1,037,625	261,580	\$ 0.8600	\$ 224,959	261,580	\$ 2 0000	\$ 523,160	\$ 748,119	
March	281 351	\$ 3.7800	\$ 1 063 507	258 543	\$ 0.8600	\$ 222 347	258 543	\$ 2 0000	\$ 517 086	\$ 739,433	
April	253,317	\$ 3.7800	\$ 957,538	258,543	\$ 0.8600	\$ 222,347	258,543	\$ 2 0000	\$ 517,086	\$ 739,433	
May	242 129	\$ 3.7800	\$ 915 246	300 838	\$ 0.8600	\$ 258 721	300 838	\$ 2 0000	\$ 601 676	\$ 860,397	
June	246,559	\$ 3.7800	\$ 931,992	344,247	\$ 0.8600	\$ 296,052	344,247	\$ 2 0000	\$ 688,494	\$ 984,546	
July	274,121	\$ 3.7800	\$ 1,036,178	324,259	\$ 0.8600	\$ 278,863	324,259	\$ 2 0000	\$ 648,518	\$ 927,381	
August	279,366	\$ 3.7800	\$ 1,056,002	328,673	\$ 0.8600	\$ 282,659	328,673	\$ 2 0000	\$ 657,346	\$ 940,005	
September	307 694	\$ 3.7800	\$ 1,163,083	333,573	\$ 0.8600	\$ 286,873	333,573	\$ 2 0000	\$ 667,146	\$ 954,019	
October	275 308	\$ 3.7800	\$ 1 040 664	242 261	\$ 0.8600	\$ 208 344	242 261	\$ 2 0000	\$ 484 522	\$ 692,866	
November	269,002	\$ 3.7800	\$ 1,016,827	258,816	\$ 0.8600	\$ 222,582	258,816	\$ 2 0000	\$ 517,632	\$ 740,214	
December	246 877	\$ 3.7800	\$ 933 196	259 214	\$ 0.8600	\$ 222 924	259 214	\$ 2 0000	\$ 518 428	\$ 741,352	
Total	3,206,304	\$ 3.78	\$ 12,119,828	3,475,213	\$ 0.86	\$ 2,988,683	3,475,213	\$ 2.00	\$ 6,950,426	\$ 9,939,109	

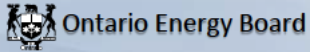
Hydro One	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	-	\$ 3.3765	\$ -		-	\$ 0.7167	\$ -		-	\$ 1.6200	\$ -		\$ -
February	-	\$ 3.3765	\$ -		-	\$ 0.7167	\$ -		-	\$ 1.6200	\$ -		\$ -
March	-	\$ 3.3765	\$ -		-	\$ 0.7167	\$ -		-	\$ 1.6200	\$ -		\$ -
April	-	\$ 3.3765	\$ -		-	\$ 0.7167	\$ -		-	\$ 1.6200	\$ -		\$ -
May	-	\$ 3.4121	\$ -		-	\$ 0.7879	\$ -		-	\$ 1.8018	\$ -		\$ -
June	-	\$ 3.4121	\$ -		-	\$ 0.7879	\$ -		-	\$ 1.8018	\$ -		\$ -
July	-	\$ 3.4121	\$ -		-	\$ 0.7879	\$ -		-	\$ 1.8018	\$ -		\$ -
August	-	\$ 3.4121	\$ -		-	\$ 0.7879	\$ -		-	\$ 1.8018	\$ -		\$ -
September	-	\$ 3.4121	\$ -		-	\$ 0.7879	\$ -		-	\$ 1.8018	\$ -		\$ -
October	-	\$ 3.4121	\$ -		-	\$ 0.7879	\$ -		-	\$ 1.8018	\$ -		\$ -
November	-	\$ 3.4121	\$ -		-	\$ 0.7879	\$ -		-	\$ 1.8018	\$ -		\$ -
December	-	\$ 3.4121	\$ -		-	\$ 0.7879	\$ -		-	\$ 1.8018	\$ -		\$ -
Total	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 Proposed Rate Generator



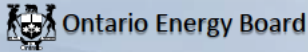
# Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	Network			Line Connection			Transformation Connection			Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	256,076	\$3.78	\$ 967,969	304,666	\$0.86	\$ 262,013	304,666	\$2.00	\$ 609,332	\$ 871,345		
February	274,504	\$3.78	\$ 1,037,625	261,580	\$0.86	\$ 224,959	261,580	\$2.00	\$ 523,160	\$ 748,119		
March	281,351	\$3.78	\$ 1,063,507	258,543	\$0.86	\$ 222,347	258,543	\$2.00	\$ 517,086	\$ 739,433		
April	253,317	\$3.78	\$ 957,538	258,543	\$0.86	\$ 222,347	258,543	\$2.00	\$ 517,086	\$ 739,433		
May	242,129	\$3.78	\$ 915,246	300,838	\$0.86	\$ 258,721	300,838	\$2.00	\$ 601,676	\$ 860,397		
June	246,559	\$3.78	\$ 931,992	344,247	\$0.86	\$ 296,052	344,247	\$2.00	\$ 688,494	\$ 984,546		
July	274,121	\$3.78	\$ 1,036,178	324,259	\$0.86	\$ 278,863	324,259	\$2.00	\$ 648,518	\$ 927,381		
August	279,366	\$3.78	\$ 1,056,002	328,673	\$0.86	\$ 282,659	328,673	\$2.00	\$ 657,346	\$ 940,005		
September	307,694	\$3.78	\$ 1,163,083	333,573	\$0.86	\$ 286,873	333,573	\$2.00	\$ 667,146	\$ 954,019		
October	275,308	\$3.78	\$ 1,040,664	242,261	\$0.86	\$ 208,344	242,261	\$2.00	\$ 484,522	\$ 692,866		
November	269,002	\$3.78	\$ 1,016,827	258,816	\$0.86	\$ 222,582	258,816	\$2.00	\$ 517,632	\$ 740,214		
December	246,877	\$3.78	\$ 933,196	259,214	\$0.86	\$ 222,924	259,214	\$2.00	\$ 518,428	\$ 741,352		
Total	3,206,304	\$ 3.78	\$ 12,119,828	3,475,213	\$ 0.86	\$ 2,988,683	3,475,213	\$ 2.00	\$ 6,950,426	\$ 9,939,109		



2016 Proposed Rate Generator



# Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				256 076	\$ 3.7800	\$ 967 969	304 666	\$ 0.8600	\$ 262 013	304 666	\$ 2.0000	\$ 609 332	\$ 871,345
February				274,504	\$ 3.7800	\$ 1,037,625	261,580	\$ 0.8600	\$ 224,959	261,580	\$ 2.0000	\$ 523,160	\$ 748,119
March				281 351	\$ 3.7800	\$ 1 063 507	258 543	\$ 0.8600	\$ 222 347	258 543	\$ 2.0000	\$ 517 086	\$ 739,433
April				253,317	\$ 3.7800	\$ 957,538	258,543	\$ 0.8600	\$ 222,347	258,543	\$ 2.0000	\$ 517,086	\$ 739,433
May				242 129	\$ 3.7800	\$ 915 246	300 838	\$ 0.8600	\$ 258 721	300 838	\$ 2.0000	\$ 601 676	\$ 860,397
June				246,559	\$ 3.7800	\$ 931,992	344,247	\$ 0.8600	\$ 296,052	344,247	\$ 2.0000	\$ 688,494	\$ 984,546
July				274,121	\$ 3.7800	\$ 1,036,178	324,259	\$ 0.8600	\$ 278,863	324,259	\$ 2.0000	\$ 648,518	\$ 927,381
August				279,366	\$ 3.7800	\$ 1,056,002	328,673	\$ 0.8600	\$ 282,659	328,673	\$ 2.0000	\$ 657,346	\$ 940,005
September				307,694	\$ 3.7800	\$ 1,163,083	333,573	\$ 0.8600	\$ 286,873	333,573	\$ 2.0000	\$ 667,146	\$ 954,019
October				275,308	\$ 3.7800	\$ 1,040,664	242,261	\$ 0.8600	\$ 208,344	242,261	\$ 2.0000	\$ 484,522	\$ 692,866
November				269,002	\$ 3.7800	\$ 1,016,827	258,816	\$ 0.8600	\$ 222,582	258,816	\$ 2.0000	\$ 517,632	\$ 740,214
December				246,877	\$ 3.7800	\$ 933,196	259,214	\$ 0.8600	\$ 222,924	259,214	\$ 2.0000	\$ 518,428	\$ 741,352
Total				3,206,304	\$ 3.78	\$ 12,119,828	3,475,213	\$ 0.86	\$ 2,988,683	3,475,213	\$ 2.00	\$ 6,950,426	\$ 9,939,109

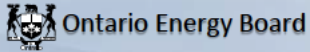
Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
February				-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
March				-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
April				-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
May				-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
June				-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
July				-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
August				-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
September				-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
October				-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
November				-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
December				-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 Proposed Rate Generator



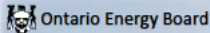
# Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
<b>Total</b>	<b>Network</b>				<b>Line Connection</b>				<b>Transformation Connection</b>				<b>Total Line</b>	
<b>Month</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>		<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>		<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>		<b>Amount</b>	
January	256,076	\$ 3.78	\$ 967,969		304,666	\$ 0.86	\$ 262,013		304,666	\$ 2.00	\$ 609,332		\$ 871,345	
February	274,504	\$ 3.78	\$ 1,037,625		261,580	\$ 0.86	\$ 224,959		261,580	\$ 2.00	\$ 523,160		\$ 748,119	
March	281,351	\$ 3.78	\$ 1,063,507		258,543	\$ 0.86	\$ 222,347		258,543	\$ 2.00	\$ 517,086		\$ 739,433	
April	253,317	\$ 3.78	\$ 957,538		258,543	\$ 0.86	\$ 222,347		258,543	\$ 2.00	\$ 517,086		\$ 739,433	
May	242,129	\$ 3.78	\$ 915,246		300,838	\$ 0.86	\$ 258,721		300,838	\$ 2.00	\$ 601,676		\$ 860,397	
June	246,559	\$ 3.78	\$ 931,992		344,247	\$ 0.86	\$ 296,052		344,247	\$ 2.00	\$ 688,494		\$ 984,546	
July	274,121	\$ 3.78	\$ 1,036,178		324,259	\$ 0.86	\$ 278,863		324,259	\$ 2.00	\$ 648,518		\$ 927,381	
August	279,366	\$ 3.78	\$ 1,056,002		328,673	\$ 0.86	\$ 282,659		328,673	\$ 2.00	\$ 657,346		\$ 940,005	
September	307,694	\$ 3.78	\$ 1,163,083		333,573	\$ 0.86	\$ 286,873		333,573	\$ 2.00	\$ 667,146		\$ 954,019	
October	275,308	\$ 3.78	\$ 1,040,664		242,261	\$ 0.86	\$ 208,344		242,261	\$ 2.00	\$ 484,522		\$ 692,866	
November	269,002	\$ 3.78	\$ 1,016,827		258,816	\$ 0.86	\$ 222,582		258,816	\$ 2.00	\$ 517,632		\$ 740,214	
December	246,877	\$ 3.78	\$ 933,196		259,214	\$ 0.86	\$ 222,924		259,214	\$ 2.00	\$ 518,428		\$ 741,352	
<b>Total</b>	<b>3,206,304</b>	<b>\$ 3.78</b>	<b>\$ 12,119,828</b>		<b>3,475,213</b>	<b>\$ 0.86</b>	<b>\$ 2,988,683</b>		<b>3,475,213</b>	<b>\$ 2.00</b>	<b>\$ 6,950,426</b>		<b>\$ 9,939,109</b>	



# 2016 Proposed Rate Generator



## Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	547,934,365	20	4,273,888	32.9%	3,992,276	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	178,209,389	4,873	1,318,749	10.2%	1,231,855	0.0069
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0123		656,565	1,977,771	15.2%	1,847,453	2.8138
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0558		1,741,027	5,320,230	41.0%	4,969,673	2.8544
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	3,027,210	0	22,401	0.2%	20,925	0.0069
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2332		27,534	61,712	0.5%	57,646	2.0861

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	547,934,365	20	3,397,193	33.4%	3,320,439	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	178,209,389	4,873	980,152	9.6%	958,007	0.0054
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2960		656,565	1,507,473	14.8%	1,473,414	2.2441
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4237		1,741,027	4,219,727	41.5%	4,124,389	2.3689
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	3,027,210	0	16,650	0.2%	16,273	0.0054
Street Lighting Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.7248		27,534	47,663	0.5%	46,586	1.6858

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

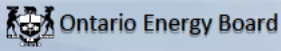
Rate Class	Rate Description	Unit	Adjusted RTSR Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	547,934,365	20	3,992,276	32.9%	3,992,276	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	178,209,389	4,873	1,231,855	10.2%	1,231,855	0.0069
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8138		656,565	1,847,453	15.2%	1,847,453	2.8138
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8544		1,741,027	4,969,673	41.0%	4,969,673	2.8544
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	3,027,210	0	20,925	0.2%	20,925	0.0069
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0861		27,534	57,646	0.5%	57,646	2.0861

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	547,934,365	20	3,320,439	33.4%	3,320,439	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	178,209,389	4,873	958,007	9.6%	958,007	0.0054
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2441		656,565	1,473,414	14.8%	1,473,414	2.2441
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3689		1,741,027	4,124,389	41.5%	4,124,389	2.3689
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	3,027,210	0	16,273	0.2%	16,273	0.0054
Street Lighting Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6858		27,534	46,586	0.5%	46,586	1.6858



2016 Proposed Rate Generator



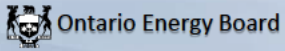
# Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	59,869	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh	553,858,289	
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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## Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision is issued at the time of completing this application.

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate	
Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$
Ontario Electricity Support Program (OESP)	\$/kWh



# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2014-0059

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0125
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0010
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.02
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION



# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date Sunday, May 01, 2016

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0059

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.54
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0010
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by BHI to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date Sunday, May 01, 2016

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0059

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	59.86
Distribution Volumetric Rate	\$/kW	2.9470
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4072
Applicable only for Non-RPP Customers	\$/kW	0.6422
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0033
Retail Transmission Rate - Network Service Rate	\$/kW	2.8138
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2441
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8544
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3689

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.17
Distribution Volumetric Rate	\$/kWh	0.0159



# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date Sunday, May 01, 2016

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0059**

Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0009
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	0.61
Distribution Volumetric Rate	\$/kW	4.4385
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3862
Applicable only for Non-RPP Customers	\$/kW	0.6048
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0088
Retail Transmission Rate - Network Service Rate	\$/kW	2.0861
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6858

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **MICROFIT SERVICE CLASSIFICATION**



# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date Sunday, May 01, 2016

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0059

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Statement of Account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00



# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date Sunday, May 01, 2016

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0059

Disconnect/Reconnect at meter - after regular hours	\$	185.00
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**Other**

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0373
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0270





## Ontario Energy Board

## Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 KW. Include bill comparisons for non-rp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

### Table 1

[illegible]

### Table 2

[illegible]



2016 Proposed Rate Generator

17									
18									
19									
20									

Customer Class	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>		
RPP / Non-RPP	RPP		
Consumption	315	kWh	
Demand	-	kW	
Current Loss Factor	1.0373		
Proposed/Approved Loss Factor	1.0373		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.03	1	\$ 12.03	\$ 15.46	1	\$ 15.46	\$ 3.43	28.51%
Distribution Volumetric Rate	\$ 0.0164	315	\$ 5.17	\$ 0.0125	315	\$ 3.94	\$ 1.23	-23.78%
Fixed Rate Riders	\$ 2.11	1	\$ 2.11	\$ 0.02	1	\$ 0.02	\$ 2.09	-99.05%
Volumetric Rate Riders	\$ -	315	\$ -	\$ -	315	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 19.31			\$ 19.42	\$ 0.11	0.58%
Line Losses on Cost of Power	\$ 0.1021	12	\$ 1.20	\$ 0.1021	12	\$ 1.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0037	315	-\$ 1.17	\$ 0.0010	315	\$ 0.32	\$ 1.48	-127.03%
Low Voltage Service Charge		315	\$ -		315	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 20.13			\$ 21.72	\$ 1.59	7.91%
RTSR - Network	\$ 0.0078	327	\$ 2.55	\$ 0.0073	327	\$ 2.39	\$ 0.16	-6.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	327	\$ 2.03	\$ 0.0061	327	\$ 1.99	\$ 0.03	-1.61%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 24.71			\$ 26.10	\$ 1.40	5.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	327	\$ 1.44	\$ 0.0044	327	\$ 1.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	327	\$ 0.42	\$ 0.0013	327	\$ 0.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	315	\$ 2.21	\$ -	315	\$ -	\$ 2.21	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	327	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	202	\$ 16.13	\$ 0.0800	202	\$ 16.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	57	\$ 6.92	\$ 0.1220	57	\$ 6.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	57	\$ 9.13	\$ 0.1610	57	\$ 9.13	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 61.20			\$ 60.39	\$ 0.81	-1.32%
HST	13%		\$ 7.96	13%		\$ 7.85	\$ 0.11	-1.32%
<b>Total Bill (including HST)</b>			\$ 69.15			\$ 68.24	\$ 0.91	-1.32%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			-\$ 6.92					
<b>Total Bill on TOU</b>			\$ 62.23			\$ 68.24	\$ 6.01	9.65%

Customer Class	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>		
RPP / Non-RPP	Non-RPP (Other)		
Consumption	1,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0373		
Proposed/Approved Loss Factor	1.0373		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.09	1	\$ 25.09	\$ 25.54	1	\$ 25.54	\$ 0.45	1.79%
Distribution Volumetric Rate	\$ 0.0135	1500	\$ 20.25	\$ 0.0137	1500	\$ 20.55	\$ 0.30	1.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 45.34			\$ 46.09	\$ 0.75	1.65%
Line Losses on Cost of Power	\$ 0.0954	56	\$ 5.34	\$ 0.0954	56	\$ 5.34	\$ -	0.00%



2016 Proposed Rate Generator

Total Deferral/Variance Account Rate Riders	\$	0.0020	1,500	\$	3.00	\$	0.0044	1,500	\$	6.60	\$	3.60	120.00%
Low Voltage Service Charge			1,500		-			1,500		-		-	
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		-	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$	54.47				\$	58.82	\$	4.35	7.99%
RTSR - Network	\$	0.0074	1,556	\$	11.51	\$	0.0069	1,556	\$	10.74	-\$	0.78	-6.76%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0055	1,556	\$	8.56	\$	0.0054	1,556	\$	8.40	-\$	0.16	-1.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$	74.54				\$	77.96	\$	3.42	4.58%
Wholesale Market Service Charge (WMSMC)	\$	0.0044	1,556	\$	6.85	\$	0.0044	1,556	\$	6.85	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	1,556	\$	2.02	\$	0.0013	1,556	\$	2.02	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,500	\$	10.50	\$	0.0070	1,500	\$	10.50	\$	-	0.00%
Ontario Electricity Support Program (OESP)						\$	-	1,556	\$	-	\$	-	
Average IESO Wholesale Market Price	\$	0.0954	1,500	\$	143.10	\$	0.0954	1,500	\$	143.10	\$	-	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>				\$	237.26				\$	240.67	\$	3.42	1.44%
HST		13%		\$	30.84		13%		\$	31.29	\$	0.44	1.44%
<b>Total Bill (including HST)</b>				\$	268.10				\$	271.96	\$	3.86	1.44%
<i>Ontario Clean Energy Benefit <sup>1</sup></i>				\$	-								
<b>Total Bill on Average IESO Wholesale Market Price</b>				\$	268.10				\$	271.96	\$	3.86	1.44%

Customer Class	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP	Non-RPP (Other)		
Consumption	36,700	kWh	
Demand	100	kW	
Current Loss Factor	1.0373		
Proposed/Approved Loss Factor	1.0373		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 58.80	1	\$ 58.80	\$ 59.86	1	\$ 59.86	\$ 1.06	1.80%
Distribution Volumetric Rate	\$ 2.8949	100	\$ 289.49	\$ 2.9470	100	\$ 294.70	\$ 5.21	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0033	100	\$ 0.33	\$ 0.33	
<b>Sub-Total A (excluding pass through)</b>			\$ 348.29			\$ 354.89	\$ 6.60	1.89%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.3611	100	-\$ 36.11	\$ 1.0494	100	\$ 104.94	\$ 141.05	-390.61%
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 312.18			\$ 459.83	\$ 147.65	47.30%
RTSR - Network	\$ 3.0123	100	\$ 301.23	\$ 2.8138	100	\$ 281.38	-\$ 19.85	-6.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2960	100	\$ 229.60	\$ 2.2441	100	\$ 224.41	-\$ 5.19	-2.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 843.01			\$ 965.62	\$ 122.61	14.54%
Wholesale Market Service Charge (WMSMC)	\$ 0.0044	38,069	\$ 167.50	\$ 0.0044	38,069	\$ 167.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38,069	\$ 49.49	\$ 0.0013	38,069	\$ 49.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36,700	\$ 256.90	\$ 0.0070	36,700	\$ 256.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	38,069	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	38,069	\$ 3,631.77	\$ 0.0954	38,069	\$ 3,631.77	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 4,948.93			\$ 5,071.54	\$ 122.61	2.48%
HST		13%	\$ 643.36		13%	\$ 659.30	\$ 15.94	2.48%
<b>Total Bill (including HST)</b>			\$ 5,592.29			\$ 5,730.84	\$ 138.55	2.48%
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			\$ -					
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 5,592.29			\$ 5,730.84	\$ 138.55	2.48%



2016 Proposed Rate Generator

Customer Class	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>		
RPP / Non-RPP	<b>RPP</b>		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0373		
Proposed/Approved Loss Factor	1.0373		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.01	1	\$ 9 01	\$ 9.17	1	\$ 9.17	\$ 0.16	1.78%
Distribution Volumetric Rate	\$ 0.0156	2000	\$ 31 20	\$ 0.0159	2000	\$ 31 80	\$ 0 60	1.92%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 40 21			\$ 40 97	\$ 0.76	1.89%
Line Losses on Cost of Power	\$ 0.1021	75	\$ 7 62	\$ 0.1021	75	\$ 7 62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0039	2,000	-\$ 7 80	\$ 0.0009	2,000	\$ 1 80	\$ 9 60	-123.08%
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 40.03			\$ 50.39	\$ 10.36	25.88%
RTSR - Network	\$ 0.0074	2,075	\$ 15 35	\$ 0.0069	2,075	\$ 14 31	-\$ 1 04	-6.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,075	\$ 11.41	\$ 0.0054	2,075	\$ 11 20	-\$ 0 21	-1.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 66.79			\$ 75.91	\$ 9.12	13.65%
Wholesale Market Service Charge (WMSA)	\$ 0.0044	2,075	\$ 9.13	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0 25	\$ 0.25	1	\$ 0 25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14 00	\$ 0.0070	2,000	\$ 14 00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,075	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43 92	\$ 0.1220	360	\$ 43 92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57 96	\$ 0.1610	360	\$ 57 96	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 297.15			\$ 306.26	\$ 9.12	3.07%
HST	13%		\$ 38 63	13%		\$ 39 81	\$ 1.18	3.07%
<b>Total Bill (including HST)</b>			\$ 335.78			\$ 346 08	\$ 10 30	3.07%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			\$ -			\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 335.78			\$ 346.08	\$ 10.30	3.07%

Customer Class	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>		
RPP / Non-RPP	<b>RPP</b>		
Consumption	175	kWh	
Demand	0	kW	
Current Loss Factor	1.0373		
Proposed/Approved Loss Factor	1.0373		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.60	1	\$ 0 60	\$ 0.61	1	\$ 0 61	\$ 0 01	1.67%
Distribution Volumetric Rate	\$ 4.3600	0.22	\$ 0 96	\$ 4.4385	0.22	\$ 0 98	\$ 0 02	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.22	\$ -	\$ 0.0088	0.22	\$ 0 00	\$ 0 00	
<b>Sub-Total A (excluding pass through)</b>			\$ 1 56			\$ 1 59	\$ 0.03	1.87%
Line Losses on Cost of Power	\$ 0.1021	7	\$ 0 67	\$ 0.1021	7	\$ 0 67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.3627	0	-\$ 0 30	\$ 0.3862	0	\$ 0 08	\$ 0 38	-128.34%
Low Voltage Service Charge		0	\$ -		0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1.93			\$ 2.34	\$ 0.41	21.49%
RTSR - Network	\$ 2.2332	0	\$ 0.49	\$ 2.0861	0	\$ 0.46	-\$ 0 03	-6.59%



2016 Proposed Rate Generator													
RTSR - Connection and/or Line and Transformation Connection	\$	1.7248	0	\$	0.38	\$	1.6858	0	\$	0.37	-\$	0.01	-2.26%
Sub-Total C - Delivery (including Sub-Total B)				\$	2.80				\$	3.17	\$	0.37	13.34%
Wholesale Market Service Charge (WMSC)	\$	0.0044	182	\$	0.80	\$	0.0044	182	\$	0.80	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	182	\$	0.24	\$	0.0013	182	\$	0.24	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	175	\$	1.23	\$	0.0070	175	\$	1.23	\$	-	0.00%
Ontario Electricity Support Program (OESP)						\$	-	182	\$	-	\$	-	
TOU - Off Peak	\$	0.0800	112	\$	8.96	\$	0.0800	112	\$	8.96	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	32	\$	3.84	\$	0.1220	32	\$	3.84	\$	-	0.00%
TOU - On Peak	\$	0.1610	32	\$	5.07	\$	0.1610	32	\$	5.07	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	23.18				\$	23.55	\$	0.37	1.61%
HST		13%		\$	3.01		13%		\$	3.06	\$	0.05	1.61%
Total Bill (including HST)				\$	26.19				\$	26.62	\$	0.42	1.61%
Ontario Clean Energy Benefit <sup>1</sup>				\$	-								
Total Bill on TOU				\$	26.19				\$	26.62	\$	0.42	1.61%

Customer Class	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP	RPP		
Consumption	800	kWh	
Demand	-	kW	
Current Loss Factor	1.0373		
Proposed/Approved Loss Factor	1.0373		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.03	1	\$ 12.03	\$ 15.46	1	\$ 15.46	\$ 3.43	28.51%
Distribution Volumetric Rate	\$ 0.0164	800	\$ 13.12	\$ 0.0125	800	\$ 10.00	-\$ 3.12	-23.78%
Fixed Rate Riders	\$ 2.11	1	\$ 2.11	\$ 0.02	1	\$ 0.02	-\$ 2.09	-99.05%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 27.26			\$ 25.48	-\$ 1.78	-6.53%
Line Losses on Cost of Power	\$ 0.1021	30	\$ 3.05	\$ 0.1021	30	\$ 3.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0037	800	-\$ 2.96	\$ 0.0010	800	\$ 0.80	\$ 3.76	-127.03%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 28.14			\$ 30.12	\$ 1.98	7.04%
RTSR - Network	\$ 0.0078	830	\$ 6.47	\$ 0.0073	830	\$ 6.06	-\$ 0.41	-6.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	830	\$ 5.15	\$ 0.0061	830	\$ 5.06	-\$ 0.08	-1.61%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 39.76			\$ 41.24	\$ 1.48	3.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	830	\$ 3.65	\$ 0.0044	830	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	830	\$ 1.08	\$ 0.0013	830	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	830	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 132.05			\$ 127.93	-\$ 4.12	-3.12%
HST		13%	\$ 17.17		13%	\$ 16.63	-\$ 0.54	-3.12%
<b>Total Bill (including HST)</b>			\$ 149.21			\$ 144.56	-\$ 4.65	-3.12%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			-\$ 14.92					
<b>Total Bill on TOU</b>			\$ 134.29			\$ 144.56	\$ 10.27	7.64%

Customer Class	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP	Non-RPP (Other)		



2016 Proposed Rate Generator

Consumption	2,750	kWh
Demand	-	kW
Current Loss Factor	1.0373	
Proposed/Approved Loss Factor	1.0373	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.09	1	\$ 25.09	\$ 25.54	1	\$ 25.54	\$ 0.45	1.79%
Distribution Volumetric Rate	\$ 0.0135	2750	\$ 37.13	\$ 0.0137	2750	\$ 37.68	\$ 0.55	1.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2750	\$ -	\$ -	2750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 62.22			\$ 63.22	\$ 1.00	1.61%
Line Losses on Cost of Power	\$ 0.0954	103	\$ 9.79	\$ 0.0954	103	\$ 9.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0020	2,750	\$ 5.50	\$ 0.0044	2,750	\$ 12.10	\$ 6.60	120.00%
Low Voltage Service Charge		2,750	\$ -		2,750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 78.29			\$ 85.89	\$ 7.60	9.71%
RTSR - Network	\$ 0.0074	2,853	\$ 21.11	\$ 0.0069	2,853	\$ 19.68	\$ -1.43	-6.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,853	\$ 15.69	\$ 0.0054	2,853	\$ 15.40	\$ -0.29	-1.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 115.09			\$ 120.98	\$ 5.89	5.12%
Wholesale Market Service Charge (WMSVC)	\$ 0.0044	2,853	\$ 12.55	\$ 0.0044	2,853	\$ 12.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,853	\$ 3.71	\$ 0.0013	2,853	\$ 3.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,750	\$ 19.25	\$ 0.0070	2,750	\$ 19.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,853	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	2 750	\$ 262.35	\$ 0.0954	2 750	\$ 262.35	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 413.20			\$ 419.09	\$ 5.89	1.43%
HST 13%			\$ 53.72	13%		\$ 54.48	\$ 0.77	1.43%
<b>Total Bill (including HST)</b>			\$ 466.91			\$ 473.57	\$ 6.65	1.43%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			\$ -			\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 466.91			\$ 473.57	\$ 6.65	1.43%

Customer Class	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		RTSR - INTERVAL METERED
RPP / Non-RPP	Non-RPP (Other)		
Consumption	36,700	kWh	
Demand	100	kW	
Current Loss Factor	1.0373		
Proposed/Approved Loss Factor	1.0373		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 58.80	1	\$ 58.80	\$ 59.86	1	\$ 59.86	\$ 1.06	1.80%
Distribution Volumetric Rate	\$ 2.8949	100	\$ 289.49	\$ 2.9470	100	\$ 294.70	\$ 5.21	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0033	100	\$ 0.33	\$ 0.33	
<b>Sub-Total A (excluding pass through)</b>			\$ 348.29			\$ 354.89	\$ 6.60	1.89%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.3611	100	-\$ 36.11	\$ 1.0494	100	\$ 104.94	\$ 141.05	-390.61%
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 312.18			\$ 459.83	\$ 147.65	47.30%
RTSR - Network	\$ 3.0558	100	\$ 305.58	\$ 2.8544	100	\$ 285.44	\$ -20.14	-6.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4237	100	\$ 242.37	\$ 2.3689	100	\$ 236.89	\$ -5.48	-2.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 860.13			\$ 982.16	\$ 122.03	14.19%



2016 Proposed Rate Generator

Wholesale Market Service Charge (WMSC)	\$	0.0044	38,069	\$	167.50	\$	0.0044	38,069	\$	167.50	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	38,069	\$	49.49	\$	0.0013	38,069	\$	49.49	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	36,700	\$	256.90	\$	0.0070	36,700	\$	256.90	\$	-	0.00%
Ontario Electricity Support Program (OESP)						\$	-	38,069	\$	-	\$	-	
Average IESO Wholesale Market Price	\$	0.0954	38,069	\$	3,631.77	\$	0.0954	38,069	\$	3,631.77	\$	-	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>				\$	4,966.05				\$	5,088.08	\$	122.03	2.46%
HST		13%		\$	645.59		13%		\$	661.45	\$	15.86	2.46%
<b>Total Bill (including HST)</b>				\$	5,611.63				\$	5,749.53	\$	137.89	2.46%
<i>Ontario Clean Energy Benefit <sup>1</sup></i>				\$	-								
<b>Total Bill on Average IESO Wholesale Market Price</b>				\$	5,611.63				\$	5,749.53	\$	137.89	2.46%





Ontario Energy Board

# Incentive Regulation Model for 2016 Filers

Quick

Ontario  
DistribChapte  
Electric  
2016 r

Version

1.0

Utility Name Burlington Hydro Inc.

Assigned EB Number EB-2015-0056

Name of Contact and Title K. Farmer, Manager, Regulatory Affairs

Phone Number 905.334.1851 x284

Email Address kfarmer@burlingtonhydro.com

We are applying for rates effective Sunday, May 01, 2016

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1  
accounts were last cleared<sup>1</sup>

2015

Please indicate the last Cost of Service  
Re-Basing Year

2014

**Notes**

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application



# Incentive Regulation Model for 2016 Filers

## Burlington Hydro Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2014-0059

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.03
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	1.73
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016	\$	0.38
Distribution Volumetric Rate	\$/kWh	0.0164
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016	Applicable for Non-RPP Customers	\$/kWh 0.0006
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	Applicable only for Non-RPP Customers	\$/kWh 0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2016 Filers

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.09
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	8.40
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.0135
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016	Applicable for Non-RPP Customers	
	\$/kWh	0.0006
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	Applicable only for Non-RPP Customers	
	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by BHI to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.



# Incentive Regulation Model for 2016 Filers

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	58.80
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	35.95
Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016	\$	9.32
Distribution Volumetric Rate	\$/kW	2.8949
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.5488)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016	Applicable for Non-RPP Customers	
	\$/kW	0.2506
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.2943)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.5763)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	Applicable only for Non-RPP Customers	
	\$/kW	0.8077
Retail Transmission Rate - Network Service Rate	\$/kW	3.0123
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2960
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0558
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4237

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.



# Incentive Regulation Model for 2016 Filers

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.01
Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016	\$	0.26
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.60
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# Incentive Regulation Model for 2016 Filers

Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016	\$	0.02
Distribution Volumetric Rate	\$/kW	4.3600
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.5237)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016	Applicable for Non-RPP Customers	\$/kW 0.2327
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.2734)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.5656)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	Applicable only for Non-RPP Customers	\$/kW 0.7928
Retail Transmission Rate - Network Service Rate	\$/kW	2.2332
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.7248

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.



# Incentive Regulation Model for 2016 Filers

## Customer Administration

Arrears certificate	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Statement of Account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

## Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

## Other

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0373
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0270



## 2016 Rate Generator: GS&gt;50 RTSR

[illegible]



2016 Rate Generator: GS>50 RTSR



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Do a on this worksheet has been populated using your most recent RRR filing.  
Click on the checkbox to confirm the accuracy of the data below:  
If you have identified any issues, please contact the Board by clicking HERE.

** Auto Populated by Rate Generator from most recent RRR Filing **										** Applicant to Enter **				** Applicant to Enter **								** Auto Populated** (Q1-2015)																					
Rate Class	Unit	total Metered kWh	total Metered kWh	Billed kWh for Non RPP Customers	Estimated kWh for Non RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kWh for Wholesale Market Participants (WMP)	total Metered kWh less WMP consumption (if applicable)	total Metered kWh less WMP consumption (if applicable)	GA Allocator for Class A Non WMP Customers (if applicable) <sup>1</sup>	Billed kWh for Class A Non WMP Customers (if applicable)	Billed kWh for Class A Non WMP Customers (if applicable)	Billed kWh for Non RPP Customers LESS Class A Consumption	Billed kWh for Non RPP Customers LESS Class A Demand	1588 Recovery Share Proportion (2008)	1584 Recovery Share Proportion (2009)	1586 Recovery Share Proportion (2010)	1585 Recovery Share Proportion (2011)	1586 Recovery Share Proportion (2012)	1585 Recovery Share Proportion (2013)	1586 Recovery Share Proportion (2014)	1588 LRAM Variance Account Class A location (\$ amount)	Number of Customers for Residential and GS 50 classes																				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	538,231,336	30	19,590,641	30	0	0	538,231,336	30	0%	0	0	19,590,641	30	35%			48%					62,214																				
GENERAL SERV CE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	171,861,204	4,873	25,875,130	1,109	0	0	171,861,204	4,873	0%	0	0	25,875,130	1,109	12%			12%					5,228																				
GENERAL SERV CE 50 TO 4999 KW SERVICE CLASSIFICATION	kWh	888,661,364	2,387,582	778,623,723	2,045,630	0	0	888,661,364	2,387,582	0%	0	0	778,623,723	2,045,630	52%			52%																									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,918,355	0	0	0	0	0	2,918,355	0	0%	0	0	0	0				0%																									
STREET LIGHTING SERVICE CLASSIFICATION	kWh	9,908,526	27,634	9,880,135	27,609	0	0	9,908,526	27,634	0%	0	0	9,880,135	27,609	1%			1%																									
<b>Total</b>		1,611,550,815	2,450,119	935,948,629	2,074,382	0	0	1,611,550,815	2,450,119	0%	0	0	935,948,629	2,074,382	0%	0%	100%	0%	100%	0%	0%		\$0.00	65,442																			
<b>Account 1589 Memo Calculation</b>																																											
total Claims (including Account 1588)		\$2 06 ,203																					\$2 06 ,203																				
total Claims for Threshold - est (All Group 1 Accounts)		\$2 06 ,203																					\$2 06 ,203																				
Threshold - est ( - total claims per kWh) <sup>2</sup>		\$0 0019																					\$0 0019																				
Account 1589 Memo Calculation		\$0.0017		Balance in Account 1589 divided by Non RPP kWh less Class A kWh (column N)																			\$0.0017																				
Residual Account balance to be allocated to site classes not proportionate to the recovery share as established when site class was implemented.																																											
The Threshold Test does not include the amount in 1588.																																											
The proportion of customers to the Residual and GS 50 Classes will be used to allocate Account 1585.																																											
Enter the percentage of the balance in account 1589 allocated to Class A customers, 0 at but not typically settle GA costs with Class A customers on the basis of actual (i.e., non-settled) costs. If this is the case, no amount of the balance in 1589 should be allocated to a different Class A customer.																																											



2016 Rate Generator: GS>50 RTSR

 Ontario Energy Board

Incentive Regulation Model for 2016 Filers

No input required. This worksheet allocates the deferral variance account balances (Group 1, 1569, and 1568) to the appropriate classes as per the EDOVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of total 1569	% of total non 1569 1568	% of Customer Numbers **	% of total 1568 adjusted for 1569	1569	1561	1560 <small>allocated based on Total less 1569</small>	1564	1566	1568 <small>alloc of based on Total less 1569</small>	1569	1565 (2008)	1565 (2009)	1565 (2010)	1565 (2011)	1565 (2012)	1565 (2013)	1565 (2014)	1568
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