



West Coast Huron Energy Inc.

57 West Street Goderich, Ontario Canada N7A 2K5

Tel: 519-524-7371 Fax: 519-524-7930

November 2nd, 2015

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

Dear Ms. Walli,

Re: 2016 IRM Rate Application EB-2015-0111

Please find enclosed West Coast Huron Energy's Submission with respect to its 2016 IRM Application file EB-2015-0111 for a change to distribution rates based upon 4th Generation IRM framework.

Should you have any questions, or concerns, please contact Judy Kay at jkay@goderich.ca or via telephone 519-524-7371.

Respectfully,

A handwritten signature in blue ink, appearing to read "LMcCabe", with a long, thin vertical line extending downwards from the end of the signature.

Larry McCabe
President

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, being Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by West Coast Huron Energy for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2016

APPLICATION

1. West Coast Huron Energy Corporation (the “**Applicant**”) hereby applies to the Ontario Energy Board (the “**Board**”) pursuant to section 78 of the *Ontario Energy Board Act*, 1998 for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2016 through April 30, 2017.
2. The Applicant has followed the Board’s “Filing Requirements for Incentive Regulation Mechanisms Rate Applications”, as revised on July 16, 2015.
3. The Board issued a Decision and Order in the Applicant’s 2015 IRM Rate Proceeding (EB-2014-0122) on January 15th, 2015. The Board approved the corresponding Tariff of Rates and Charges through a Rate Order issued on March 19th, 2015. This application is the third in the applicant’s IRM process following the approved COS.
4. This Application, pre-assigned Board file number EB-2015-0111, proposes the next year of annual adjustments to the Rates and Charges pursuant to the Board’s 4th Generation Incentive Regulation Mechanism methodology.
5. The Applicant has utilized the Board’s updated models as posted on its website with all of the appropriate fixes included. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
6. This Application will be supported by written evidence, including:
 - Manager’s Summary,
 - 2015 Tariff Sheet as provided in the 2015 Rate Order,
 - 2016 IRM Rate Generator Model,
 - 2016 Tariff Sheet from the Rate Generator, and
 - 2016 Bill Impacts from the Rate Generator.

7. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final Decision on this Application.
8. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
9. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

West Coast Huron Energy Corporation
64 West Street
Goderich, ON
N7A 2K4

Telephone: (519) 524-8344
Fax: (519) 524-7930
Email: jkay@goderich.ca

Dated at Goderich Ontario, this 2nd day of November 2015

WEST COAST HURON ENERGY CORPORATION

MANAGER'S SUMMARY

The Applicant, West Coast Huron Energy Corporation, has followed the methodology set out in “Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments”, as revised up to and including July 16, 2015 (“Filing Requirements”). All rate adjustments sought are the product of the operation of the 2016 IRM Rate Generator Model, which was issued by the Board. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as it pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

2015 Tariff Sheet

The Applicant has set out at Appendix A, a copy of the 2015 Tariff Sheet from EB-2014-0122, which was issued in its final form on March 19, 2015. The rates and charges set out in that tariff sheet form the starting point from which the 2016 rates and charges are calculated using the Board's 2016 IRM Models.

2016 IRM Rate Models

The Applicant completed the 2016 IRM Models, as set out at:

- Appendix B (2016 IRM Rate Generator Model),

Any amendments to the functionality or operations of the 2016 IRM Models were performed by Board Staff and returned to the Applicant in locked format.

Price Cap Adjustment – GDP-IPI

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

In its 2014 ROE filing WCHE has exceeded the 3% bandwidth threshold and submits in this application that it will forgo recovery on its price escalator of 1.6% increase to its fixed and variable charges. WCHE notes that it was not able to remove this increase within the rate model and requests that Board staff remove it in the final version of its model.

Price Cap Adjustment – Stretch Factor

In addition to the GDP-IPI adjustment, the Applicant notes that the Board intends to replace the Stretch Factor default value with a value based on the data and determinations from EB-2010-0379 (Empirical Research to Support Incentive Rate-setting for Ontario's Electricity Distributors).

Deferral and Variance Account Rate Riders

Deferral and Variance account data has been provided as per the Board's process for disposition of Deferral and Variance Accounts that exceed a threshold of +/- \$0.001/kWh. The 2016 IRM Rate Generator Model, worksheet 3, "2016 Continuity Schedule" calculated the total Group 1 Deferral and Variance account balances to be a debit of \$268,988 or \$0.0017/kWh which exceeds the Board's disposition threshold. As WCHE is not requesting disposition of the LRAMVA (1568) balance in this application the balance in this account was not included in the model. WCHE is seeking a one year disposition period for the Group 1 Account balances. This approach is aligned to the EDDVAR report which states that the default disposition period to clear the Group 1 Account balances by means of a rate rider should be one year.

All Group 1 Accounts balances have been reconciled to the 2014 RRR, 2.1.7 filing.

The Applicant is proposing a 12 Month Recovery of the regulatory balances through the following rate riders:

Rate Class	Billing Determinant	Deferral Variance Account Rate Rider	Global Adjustment Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	-\$0.0017	\$ 0.0097
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	-\$0.0017	\$ 0.0097
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	-\$0.6062	\$ 3.3579
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	-\$0.7681	\$ 4.3095
LARGE USE SERVICE CLASSIFICATION	kW	\$0.1353	\$ -
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	-\$0.0017	\$ -
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$0.0000	\$ -
STREET LIGHTING SERVICE CLASSIFICATION	kWh	-\$0.6969	\$ 3.6611

Global Adjustment

WCHE is proposing a global adjustment rate rider as provided in the Disposition of Group 1 Deferral and Variance Account balances. WCHE's settlement process with the IESO is as follows:

WCHE purchases energy from two sources, the IESO and retail embedded generators, at the spot market price (Hourly Ontario Energy Price ("HOEP")). This energy is then sold to retail customers using RPP, weighted-average and spot market prices. When billing customers directly for Global Adjustment, WCHE uses the first estimate for all rate classes. Currently none of WCHE's customers with a maximum hourly demand of over three megawatts elected to become Class A customers under the Industrial Conservation Initiative ("ICI").

WCHE sells a portion of the electricity purchased to the low-volume and designated customers on the Regulated Price Plan “RPP” at fixed TOU and two-tiered prices. These prices are a blend of HOEP and Global Adjustment values. To ensure WCHE remains whole, it submits to the IESO the difference between electricity purchased at spot plus Global Adjustment and electricity sold at the TOU and tiered prices. At this time the 2nd estimate of the Global Adjustment is available and is used in the calculations. The financial differences can be both payments to and from the IESO. The dollars and kWhs associated with the difference between spot and fixed are submitted to the IESO through the Settlement Submission portal.

Tax Change Rate Rider

The Applicant has calculated the 2016 tax change within the IRM Rate Generator Model and the resulting calculation produced an incremental tax expense of \$0 and therefore no rate rider for the tax change is required.

Retail Transmission Service Rates

The Applicant presently seeks changes to its Retail Transmission Service Rates; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates to be proposed as detailed below and in Appendix B of this application.

Other Rates and Charges

The Applicant also seeks continuation of the other rates and charges approved in EB-2014-0122 especially the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2016 Tariff Sheet

The Applicant has set out at Appendix C, a copy of the 2016 Tariff Sheet from the 2016 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2016 IRM Rate Generator Model’s Tariff Sheet there are “per connection” rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2015 IRM Rate Generator Model, for:

- Service Charge,

The Applicant seeks a Board Order for those rates and charges as set out on the 2016 Tariff Sheet detailed in Appendix C.

2016 Bill Impacts

The Applicant has set out at Appendix D a copy of the 2016 Bill Impacts from the 2016 IRM Rate Generator Model. Based on the current data, the rate changes calculated include the following increases.

The Applicant has also included (as required by updated chapter 3 filing requirements) bill impacts for the lowest 10th percentile of residential consumption. These impacts are included to determine if the movement towards fixed price distribution in the residential class has impacts for the lowest volume consumers that need to be mitigated. Erie Thames calculated the lowest 10th percentile by including all of its customers average monthly consumption, removing all customers with zero consumption or a partial month such as first or final bills. Once these customers were removed the lowest 10th percentile was calculated and an average of their monthly usage was determined and utilized to calculate bill impacts.

When removing the impact from the discontinuation of the OCEB there are no customers that have significant impacts that will require mitigation.

		Distribution		Total Bill	
Rate Class	kWh	\$ Impact	% Impact	\$ Impact	% Impact
Residential	800	-\$ 0.36	-0.94%	\$ 8.24	5.55%
Residential	1,000	-\$ 1.46	-3.40%	\$ 7.04	4.22%
GS<50 kW	2,000	\$ 0.88	1.64%	\$ 33.16	10.23%
Residential	185	\$ 3.02	12.53%	\$ 6.95	14.43%

The preceding bill impacts illustrate impacts in excess of 10% for total on each rate class, however this is inclusive of the removal of the Ontario Clean Energy Benefit. If this were to be taken out of the calculation of the impacts the actual total bill impacts are all well within the 10% threshold as required.

		Distribution		Total Bill	
Rate Class	kWh	\$ Impact	% Impact	\$ Impact	% Impact
Residential	800	-\$ 0.36	-0.94%	-\$ 8.27	-5.57%
Residential	1,000	-\$ 1.46	-3.40%	-\$ 11.48	-6.89%
GS<50 kW	2,000	\$ 0.88	1.64%	-\$ 2.85	-0.88%
Residential	185	\$ 3.02	12.53%	\$ 1.60	3.32%

Incentive Regulation Model for 2016 Filers

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0122

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.88
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2017	\$	0.80
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	1.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0231
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.76
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2017	\$	2.05
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	3.02
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0109
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	152.20
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	28.87
Distribution Volumetric Rate	\$/kW	2.3792
Retail Transmission Rate - Network Service Rate	\$/kW	2.5793
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0397

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,614.24
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	188.72
Distribution Volumetric Rate	\$/kW	1.1078
Retail Transmission Rate - Network Service Rate	\$/kW	2.7395
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2362

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,710.32
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	985.78
Distribution Volumetric Rate	\$/kW	1.7480
Retail Transmission Rate - Network Service Rate	\$/kW	3.0337
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5570

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	74.29
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	6.00
Distribution Volumetric Rate	\$/kWh	0.0659
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	36.42
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	1.46
Distribution Volumetric Rate	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	1.9555
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6097

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.45
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	0.16
Distribution Volumetric Rate	\$/kW	24.3725
Retail Transmission Rate - Network Service Rate	\$/kW	1.9453
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6097

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
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Competitive Regulation Model for 2016 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Incentive Regulation Model for 2016 Filers

Version 1.0

Utility Name West Coast Huron Energy Inc.

Assigned EB Number EB-2015-0111

Name of Contact and Title Judy Kay, Treasurer

Phone Number 519-524-7371


Email Address jkay@goderich.ca

We are applying for rates effective May-01-16


Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1
accounts were last cleared¹ 2014Please indicate the last Cost of Service
Re-Basing Year 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Incentive Regulation Model for 2016 F

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

E

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set forth herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2017	\$
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Incentive Regulation Model for 2016 F

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2017	\$
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Incentive Regulation Model for 2016 F

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection to a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$
Distribution Volumetric Rate	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection to a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Incentive Regulation Model for 2016 F

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$
Distribution Volumetric Rate	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Incentive Regulation Model for 2016 F

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$
Distribution Volumetric Rate	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Incentive Regulation Model for 2016 F

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$
Distribution Volumetric Rate	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Incentive Regulation Model for 2016 F

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further service details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$
Distribution Volumetric Rate	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements and servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

Incentive Regulation Model for 2016 F

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Glot Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$
Distribution Volumetric Rate	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Incentive Regulation Model for 2016 F

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microfit and connected to the distributor's distribution system. Further servicing details are available in the distributor's Co Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

Non-Payment of Account

Late Payment - per month	%
Late Payment - per annum	%
Collection of account charge - no disconnection	\$
Disconnect/Reconnect at meter - during regular hours	\$
Disconnect/Reconnect at meter - after regular hours	\$
Disconnect/Reconnect at pole - during regular hours	\$

Incentive Regulation Model for 2016 F

Other

Specific Charge for Access to the Power Poles - \$/pole/year

\$

Incentive Regulation Model for 2016 F

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Glut Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Secondary Metered Customer > 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer > 5,000 kW



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Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

		2011							
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011
Group 1 Accounts									
LV Variance Account	1550					0			
Smart Metering Entity Charge Variance	1551								
RSVA - Wholesale Market Service Charge	1580	(102,909)	(84,813)	(68,112)		(119,610)	(1,927)	(1,605)	(1,956)
RSVA - Retail Transmission Network Charge	1584	138,392	151,393	66		289,719	789	3,076	(1,477)
RSVA - Retail Transmission Connection Charge	1586	(33,591)	62,995	(41,089)		70,493	(698)	181	(689)
RSVA - Power (excluding Global Adjustment)	1588	88,808	(185,250)	(382,303)		285,861	(1,480)	3,207	(45,085)
RSVA - Global Adjustment	1589	112,600	32,755	214,673		(69,318)	1,353	321	4,117
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)					0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(164,242)	124,292			(39,950)	(47,552)	(1,027)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(207,190)	154,129			(53,061)	8,953	(3,675)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		140,316	232,046		(91,730)		(1,508)	48,638
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0			
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0			
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴									
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)					0			
RSVA - Global Adjustment	1589	112,600	32,755	214,673	0	(69,318)	1,353	321	4,117
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(280,732)	363,062	(259,392)	0	341,722	(41,915)	(1,351)	(569)
Total Group 1 Balance		(168,132)	395,817	(44,719)	0	272,404	(40,562)	(1,030)	3,548
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0			
Total including Account 1568		(168,132)	395,817	(44,719)	0	272,404	(40,562)	(1,030)	3,548

Incentive Regulation Model for 2016 Filers

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			2012						
Account Descriptions	Account Number	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12
Group 1 Accounts									
LV Variance Account	1550		0	0				0	0
Smart Metering Entity Charge Variance	1551								
RSVA - Wholesale Market Service Charge	1580		(1,576)	(119,610)	(95,399)			(215,009)	(1,576)
RSVA - Retail Transmission Network Charge	1584		5,342	289,719	161,397			451,116	5,342
RSVA - Retail Transmission Connection Charge	1586		172	70,493	117,485			187,978	172
RSVA - Power (excluding Global Adjustment)	1588		46,812	285,861	(20,461)			265,400	46,812
RSVA - Global Adjustment	1589		(2,443)	(69,318)	280,619			211,301	(2,443)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		(48,579)	(39,950)				(39,950)	(48,579)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		5,278	(53,061)	42,653			(10,408)	5,278
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		(50,146)	(91,730)	91,730			0	(50,146)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴									
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)		0	0				0	0
RSVA - Global Adjustment	1589	0	(2,443)	(69,318)	280,619	0	0	211,301	(2,443)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(42,697)	341,722	297,405	0	0	639,127	(42,697)
Total Group 1 Balance		0	(45,140)	272,404	578,024	0	0	850,428	(45,140)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0					0	
Total including Account 1568		0	(45,140)	272,404	578,024	0	0	850,428	(45,140)



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Account Descriptions		Account Number	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹
Group 1 Accounts										
LV Variance Account		1550				0	0			
Smart Metering Entity Charge Variance		1551					0	1,911		
RSVA - Wholesale Market Service Charge		1580	(2,359)			(3,935)	(215,009)	(45,686)	(119,610)	
RSVA - Retail Transmission Network Charge		1584	5,880			11,222	451,116	23,697	289,719	
RSVA - Retail Transmission Connection Charge		1586	2,283			2,455	187,978	(5,292)	70,493	
RSVA - Power (excluding Global Adjustment)		1588	3,038			49,850	265,400	(38,659)	285,861	
RSVA - Global Adjustment		1589	811			(1,632)	211,301	124,686	(69,318)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴		1595_(2008)				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴		1595_(2009)	(587)			(49,166)	(39,950)		(39,950)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴		1595_(2010)				5,278	(10,408)	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴		1595_(2011)	15,675			(34,471)	0			
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴		1595_(2012)				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴		1595_(2013)				0	0	(91,250)	(408,359)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴		1595_(2014)				0	0			
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		1595_(2014)				0	0			
RSVA - Global Adjustment		1589	811	0	0	(1,632)	211,301	124,686	(69,318)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment			23,930	0	0	(18,767)	639,127	(155,279)	78,154	0
Total Group 1 Balance			24,741	0	0	(20,399)	850,428	(30,593)	8,836	0
LRAM Variance Account (only input amounts if applying for disposition of this account)		1568				0	0			
Total including Account 1568			24,741	0	0	(20,399)	850,428	(30,593)	8,836	0



Incentive Regulation Model for 2016 Filers

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		2013								
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014
Group 1 Accounts										
LV Variance Account	1550	0	0				0	0		
Smart Metering Entity Charge Variance	1551	1,911	0				0	1,911	(997)	
RSVA - Wholesale Market Service Charge	1580	(141,085)	(3,935)	(3,200)	(3,912)		(3,223)	(141,085)	(1,168)	(95,399)
RSVA - Retail Transmission Network Charge	1584	185,094	11,222	6,074	11,001		6,295	185,094	13,921	161,397
RSVA - Retail Transmission Connection Charge	1586	112,193	2,455	2,639	1,549		3,545	112,193	1,982	117,485
RSVA - Power (excluding Global Adjustment)	1588	(59,120)	49,850	3,082	52,396		536	(59,120)	(67,097)	(20,461)
RSVA - Global Adjustment	1589	405,305	(1,632)	4,225	(3,797)		6,390	405,305	241,281	280,619
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	(49,166)		(49,359)		193	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(10,408)	5,278				5,278	(10,408)		(10,408)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	(34,471)				(34,471)	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	317,109	0	1,334	41,508		(40,174)	317,109	(275,767)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0	0				0	0	(253,717)	(433,233)
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>										
RSVA - Global Adjustment	1589	405,305	(1,632)	4,225	(3,797)	0	6,390	405,305	241,281	280,619
Total Group 1 Balance excluding Account 1589 - Global Adjustment		405,694	(18,767)	9,929	53,183	0	(62,021)	405,694	(582,843)	(280,619)
Total Group 1 Balance		810,999	(20,399)	14,154	49,386	0	(55,631)	810,999	(341,562)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0				0	0		
Total including Account 1568		810,999	(20,399)	14,154	49,386	0	(55,631)	810,999	(341,562)	0

Incentive Regulation Model for 2016 Filers

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2014									2	
Account Descriptions	Account Number	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board
Group 1 Accounts										
LV Variance Account	1550		0	0				0		
Smart Metering Entity Charge Variance	1551		914	0	47			47		
RSVA - Wholesale Market Service Charge	1580		(46,854)	(3,223)	(900)	(1,425)		(2,698)		
RSVA - Retail Transmission Network Charge	1584		37,618	6,295	1,793	2,594		5,494		
RSVA - Retail Transmission Connection Charge	1586		(3,310)	3,545	877	2,633		1,789		
RSVA - Power (excluding Global Adjustment)	1588		(105,756)	536	26	(2,849)		3,411		
RSVA - Global Adjustment	1589		365,967	6,390	4,146	6,290		4,246		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		0	0				0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		0	193		193		0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		0	5,278	(76)	5,202		0		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		0	(34,471)		(34,471)		0		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		0	0				0		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		41,342	(40,174)	2,450			(37,724)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴										
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)		179,516	0	3,328	21,833		(18,505)		
RSVA - Global Adjustment	1589	0	365,967	6,390	4,146	6,290	0	4,246	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	103,470	(62,021)	7,545	(6,290)	0	(48,186)	0	0
Total Group 1 Balance		0	469,437	(55,631)	11,691	0	0	(43,940)	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0	0				0	0	0
Total including Account 1568		0	469,437	(55,631)	11,691	0	0	(43,940)	0	

Incentive Regulation Model for 2016 Filers

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		015		Projected Interest on Dec-31-14 Balances		
Account Descriptions	Account Number	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³	Total Claim
Group 1 Accounts						
LV Variance Account	1550	0	0			0
Smart Metering Entity Charge Variance	1551	914	47	11	3	975
RSVA - Wholesale Market Service Charge	1580	(46,854)	(2,698)	(558)	(169)	(50,279)
RSVA - Retail Transmission Network Charge	1584	37,618	5,494	448	136	43,696
RSVA - Retail Transmission Connection Charge	1586	(3,310)	1,789	(39)	(12)	(1,572)
RSVA - Power (excluding Global Adjustment)	1588	(105,756)	3,411	(1,260)	(382)	(103,987)
RSVA - Global Adjustment	1589	365,967	4,246	4,360	1,323	375,896
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	41,342	(37,724)	492	149	4,259
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	179,516	(18,505)			0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>						
RSVA - Global Adjustment	1589	365,967	4,246	4,360	1,323	375,896
Total Group 1 Balance excluding Account 1589 - Global Adjustment		103,470	(48,186)	(906)	(275)	(106,908)
Total Group 1 Balance		469,437	(43,940)	3,454	1,048	268,988
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0			0
Total including Account 1568		469,437	(43,940)	3,454	1,048	268,988



Incentive Regulation Model for 2016 Filers

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****Auto-populated by
Rate Generator****

Account Descriptions		Account Number	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account		1550	0	0
Smart Metering Entity Charge Variance		1551	961	0
RSVA - Wholesale Market Service Charge		1580	(49,552)	0
RSVA - Retail Transmission Network Charge		1584	43,112	0
RSVA - Retail Transmission Connection Charge		1586	(1,521)	0
RSVA - Power (excluding Global Adjustment)		1588	(102,345)	0
RSVA - Global Adjustment		1589	370,213	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴		1595_(2008)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴		1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴		1595_(2010)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴		1595_(2011)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴		1595_(2012)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴		1595_(2013)	3,618	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴		1595_(2014)	161,011	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>				
RSVA - Global Adjustment		1589	370,213	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment			55,284	0
Total Group 1 Balance			425,497	0
LRAM Variance Account (only input amounts if applying for disposition of this account)		1568		0
Total including Account 1568			425,497	0

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

** Auto Populated by Rate Generator from most recent RRR Filing **										** Applicant to Enter	
Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,958,509	0	1,630,173	0	0	0	24,958,509	0		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,196,470	0	2,853,815	0	0	0	14,196,470	0		
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	20,308,281	58,165	17,216,319	49,941	0	0	20,308,281	58,165		
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	15,887,047	35,909	15,887,047	35,909	0	0	15,887,047	35,909		
LARGE USE SERVICE CLASSIFICATION	kW	74,071,474	153,098	74,071,474	153,098	74,071,474	153,098	0	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,678	0	0	0	0	0	83,678	0	0%	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	5,227	0	0	0	0	0	5,227	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,085,020	2,703	1,003,154	2,669	0	0	1,085,020	2,703		
Total		150,595,706	249,875	112,661,982	241,617	74,071,474	153,098	76,524,232	96,777	0%	0

Threshold Test

Total Claim (including Account 1568)	\$268,988
Total Claim for Threshold Test (All Group 1 Accounts)	\$268,988
Threshold Test (Total claim per kWh) ²	\$0.0018

Account 1589 Memo Calculation \$0.0033 *Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)*

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor’s Class A customers.



Incentive Regulation Model for 2016 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		
					1550	1551	1580	1584	1586	1588
RESIDENTIAL SERVICE CLASSIFICATION	16.6%	1.4%	87.5%	32.6%	0	853	(16,399)	7,242	(261)	(33,916)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.4%	2.5%	12.5%	18.6%	0	122	(9,328)	4,119	(148)	(19,291)
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	13.5%	15.3%	0.0%	26.5%	0	0	(13,343)	5,893	(212)	(27,596)
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	10.5%	14.1%	0.0%	20.8%	0	0	(10,438)	4,610	(166)	(21,589)
LARGE USE SERVICE CLASSIFICATION	49.2%	65.7%	0.0%	0.0%	0	0	0	21,492	(773)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	0	0	(55)	24	(1)	(114)
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	(3)	2	(0)	(7)
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.9%	0.0%	1.4%	0	0	(713)	315	(11)	(1,474)
Total	100.0%	100.0%	100.0%	100.0%	0	975	(50,279)	43,696	(1,572)	(103,987)

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
15,879	0	0	0	0	0	0	0	
27,798	0	0	0	0	0	0	0	
167,698	0	0	0	0	0	0	0	
154,750	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	
9,771	0	0	0	0	0	0	0	0
375,896	0	0	0	0	0	0	0	0

-42,480	0
-24,526	0
-35,259	0
-27,583	0
20,719	-773
-145	0
-9	0
-1,884	0



Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,958,509	0	24,958,509	0	7,834	(50,314)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,196,470	0	14,196,470	0	4,093	(28,619)
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	20,308,281	58,165	20,308,281	58,165	5,681	(40,940)
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	15,887,047	35,909	15,887,047	35,909	4,444	(32,027)
LARGE USE SERVICE CLASSIFICATION	kW	74,071,474	153,098	0	0	20,719	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,678	0	83,678	0	23	(169)
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	5,227	0	5,227	0	1	(11)
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,085,020	2,703	1,085,020	2,703	303	(2,187)



(1589) and Account 1568. Rate Riders will not be generated for

Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
0.0003	(0.0020)	15,879		15,879	1,630,173		0.0097		
0.0003	(0.0020)	27,798		27,798	2,853,815		0.0097		
0.0977	(0.7039)	167,698		167,698	49,941		3.3579		
0.1238	(0.8919)	154,750		154,750	35,909		4.3095		
0.1353	0.0000	0		0	0		0.0000		
0.0003	(0.0020)	0	0	0	0	0	0.0000	0.0000	0.0000
0.0000	0.0000	0		0	0		0.0000		
0.1123	(0.8092)	9,771		9,771	2,669		3.6611		0.0000



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 7,763,995	\$ 7,763,995
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 7,763,995	\$ 7,763,995
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 146,208	\$ 146,208
Corporate Tax Rate	15.50%	15.500%
Tax Impact	\$ 22,662	\$ 22,662
Grossed-up Tax Amount	\$ 26,819	\$ 26,819
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 26,819	\$ 26,819
Total Tax Related Amounts	\$ 26,819	\$ 26,819
Incremental Tax Savings		\$ 0
Sharing of Tax Amount (50%)		\$ 0

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H.
As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0				0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,958,509		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,196,470		0	0.0000 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	20,308,281	58,165	0	0.0000 kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	15,887,047	35,909	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	74,071,474	153,098	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,678		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	5,227		0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,085,020	2,703	0	0.0000 kW
Total		150,595,706	249,875	\$0	



Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	24,958,509	0	1.0467	26,124,071
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	24,958,509	0	1.0467	26,124,071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	14,196,470	0	1.0467	14,859,445
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	14,196,470	0	1.0467	14,859,445
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5793	20,308,281	58,165		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0397	20,308,281	58,165		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7395	15,887,047	35,909		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2362	15,887,047	35,909		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0337	74,071,474	153,098		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5570	74,071,474	153,098		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	83,678	0	1.0467	87,586
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	83,678	0	1.0467	87,586
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9555	5,227	0		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6097	5,227	0		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9453	1,085,020	2,703		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6097	1,085,020	2,703		

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate		kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate		kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate		kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate		kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate		kW	\$ 2.27	\$ 2.5897	\$ 2.5897

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584		kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586		kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550		kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590		kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)		kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)		kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		kW	\$ 0.2750	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2014	Current 2015	Forecast 2016

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	24,074	\$3.82	\$ 91,963	24,438	\$0.82	\$ 20,039	24,438	\$1.98	\$ 48,387	\$ 68,426	
February	21,144	\$3.82	\$ 80,770	24,126	\$0.82	\$ 19,783	24,126	\$1.98	\$ 47,769	\$ 67,552	
March	22,406	\$3.82	\$ 85,591	23,517	\$0.82	\$ 19,284	23,517	\$1.98	\$ 46,564	\$ 65,848	
April	21,654	\$3.82	\$ 82,718	22,709	\$0.82	\$ 18,621	22,709	\$1.98	\$ 44,964	\$ 63,585	
May	20,535	\$3.82	\$ 78,444	22,260	\$0.82	\$ 18,253	22,260	\$1.98	\$ 44,075	\$ 62,328	
June	23,635	\$3.82	\$ 90,286	23,635	\$0.82	\$ 19,381	23,635	\$1.98	\$ 46,797	\$ 66,178	
July	21,925	\$3.82	\$ 83,754	23,961	\$0.82	\$ 19,648	23,961	\$1.98	\$ 47,443	\$ 67,091	
August	23,801	\$3.82	\$ 90,920	24,293	\$0.82	\$ 19,920	24,293	\$1.98	\$ 48,100	\$ 68,020	
September	21,100	\$3.82	\$ 80,602	24,823	\$0.82	\$ 20,353	24,823	\$1.98	\$ 49,150	\$ 69,503	
October	19,882	\$3.82	\$ 75,949	22,611	\$0.82	\$ 18,541	22,611	\$1.98	\$ 44,770	\$ 63,311	
November	23,363	\$3.82	\$ 89,247	24,386	\$0.82	\$ 19,997	24,386	\$1.98	\$ 48,284	\$ 68,281	
December	21,313	\$3.82	\$ 81,418	25,074	\$0.82	\$ 20,561	25,074	\$1.98	\$ 49,647	\$ 70,208	
Total	264,832	\$ 3.82	\$ 1,011,662	285,833	\$ 0.82	\$ 234,381	285,833	\$ 1.98	\$ 565,950	\$ 800,331	

Hydro One		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$0.00			\$0.00			\$0.00		\$ -	
February		\$0.00			\$0.00			\$0.00		\$ -	
March		\$0.00			\$0.00			\$0.00		\$ -	
April		\$0.00			\$0.00			\$0.00		\$ -	
May		\$0.00			\$0.00			\$0.00		\$ -	
June		\$0.00			\$0.00			\$0.00		\$ -	
July		\$0.00			\$0.00			\$0.00		\$ -	
August		\$0.00			\$0.00			\$0.00		\$ -	
September		\$0.00			\$0.00			\$0.00		\$ -	
October		\$0.00			\$0.00			\$0.00		\$ -	
November		\$0.00			\$0.00			\$0.00		\$ -	
December		\$0.00			\$0.00			\$0.00		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Add Extra Host Here (I) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$0.00			\$0.00			\$0.00		\$ -	
February		\$0.00			\$0.00			\$0.00		\$ -	
March		\$0.00			\$0.00			\$0.00		\$ -	
April		\$0.00			\$0.00			\$0.00		\$ -	
May		\$0.00			\$0.00			\$0.00		\$ -	
June		\$0.00			\$0.00			\$0.00		\$ -	
July		\$0.00			\$0.00			\$0.00		\$ -	
August		\$0.00			\$0.00			\$0.00		\$ -	
September		\$0.00			\$0.00			\$0.00		\$ -	
October		\$0.00			\$0.00			\$0.00		\$ -	
November		\$0.00			\$0.00			\$0.00		\$ -	
December		\$0.00			\$0.00			\$0.00		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$0.00			\$0.00			\$0.00		\$ -	
February		\$0.00			\$0.00			\$0.00		\$ -	
March		\$0.00			\$0.00			\$0.00		\$ -	
April		\$0.00			\$0.00			\$0.00		\$ -	
May		\$0.00			\$0.00			\$0.00		\$ -	
June		\$0.00			\$0.00			\$0.00		\$ -	
July		\$0.00			\$0.00			\$0.00		\$ -	

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	-	\$ -	-	-	\$ -	-	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,074	\$3.82	\$ 91,963	24,438	\$0.82	\$ 20,039	24,438	\$1.98	\$ 48,387	\$ 68,426
February	21,144	\$3.82	\$ 80,770	24,126	\$0.82	\$ 19,783	24,126	\$1.98	\$ 47,769	\$ 67,552
March	22,406	\$3.82	\$ 85,591	23,517	\$0.82	\$ 19,284	23,517	\$1.98	\$ 46,564	\$ 65,848
April	21,654	\$3.82	\$ 82,718	22,709	\$0.82	\$ 18,621	22,709	\$1.98	\$ 44,964	\$ 63,585
May	20,535	\$3.82	\$ 78,444	22,260	\$0.82	\$ 18,253	22,260	\$1.98	\$ 44,075	\$ 62,328
June	23,635	\$3.82	\$ 90,286	23,635	\$0.82	\$ 19,381	23,635	\$1.98	\$ 46,797	\$ 66,178
July	21,925	\$3.82	\$ 83,754	23,961	\$0.82	\$ 19,648	23,961	\$1.98	\$ 47,443	\$ 67,091
August	23,801	\$3.82	\$ 90,920	24,293	\$0.82	\$ 19,920	24,293	\$1.98	\$ 48,100	\$ 68,020
September	21,100	\$3.82	\$ 80,602	24,823	\$0.82	\$ 20,353	24,823	\$1.98	\$ 49,150	\$ 69,503
October	19,882	\$3.82	\$ 75,949	22,611	\$0.82	\$ 18,541	22,611	\$1.98	\$ 44,770	\$ 63,311
November	23,363	\$3.82	\$ 89,247	24,386	\$0.82	\$ 19,997	24,386	\$1.98	\$ 48,284	\$ 68,281
December	21,313	\$3.82	\$ 81,418	25,074	\$0.82	\$ 20,561	25,074	\$1.98	\$ 49,647	\$ 70,208
Total	264,832	\$ 3.82	\$ 1,011,662	285,833	\$ 0.82	\$ 234,381	285,833	\$ 1.98	\$ 565,950	\$ 800,331

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,074	\$ 3.7800	\$ 91,000	24,438	\$ 0.8600	\$ 21,017	24,438	\$ 2.0000	\$ 48,876	\$ 69,893			
February	21,144	\$ 3.7800	\$ 79,924	24,126	\$ 0.8600	\$ 20,748	24,126	\$ 2.0000	\$ 48,252	\$ 69,000			
March	22,406	\$ 3.7800	\$ 84,695	23,517	\$ 0.8600	\$ 20,225	23,517	\$ 2.0000	\$ 47,034	\$ 67,259			
April	21,654	\$ 3.7800	\$ 81,852	22,709	\$ 0.8600	\$ 19,530	22,709	\$ 2.0000	\$ 45,418	\$ 64,948			
May	20,535	\$ 3.7800	\$ 77,622	22,260	\$ 0.8600	\$ 19,144	22,260	\$ 2.0000	\$ 44,520	\$ 63,664			
June	23,635	\$ 3.7800	\$ 89,340	23,635	\$ 0.8600	\$ 20,326	23,635	\$ 2.0000	\$ 47,270	\$ 67,596			
July	21,925	\$ 3.7800	\$ 82,877	23,961	\$ 0.8600	\$ 20,606	23,961	\$ 2.0000	\$ 47,922	\$ 68,528			
August	23,801	\$ 3.7800	\$ 89,968	24,293	\$ 0.8600	\$ 20,892	24,293	\$ 2.0000	\$ 48,586	\$ 69,478			
September	21,100	\$ 3.7800	\$ 79,758	24,823	\$ 0.8600	\$ 21,348	24,823	\$ 2.0000	\$ 49,646	\$ 70,994			
October	19,882	\$ 3.7800	\$ 75,154	22,611	\$ 0.8600	\$ 19,445	22,611	\$ 2.0000	\$ 45,222	\$ 64,667			
November	23,363	\$ 3.7800	\$ 88,312	24,386	\$ 0.8600	\$ 20,972	24,386	\$ 2.0000	\$ 48,772	\$ 69,744			
December	21,313	\$ 3.7800	\$ 80,563	25,074	\$ 0.8600	\$ 21,564	25,074	\$ 2.0000	\$ 50,148	\$ 71,712			
Total	264,832	\$ 3.78	\$ 1,001,065	285,833	\$ 0.86	\$ 245,816	285,833	\$ 2.00	\$ 571,666	\$ 817,482			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -			\$ -
February	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -			\$ -
March	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -			\$ -
April	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -			\$ -
May	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -			\$ -
June	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -			\$ -
July	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -			\$ -
August	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -			\$ -
September	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -			\$ -
October	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -			\$ -
November	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -			\$ -
December	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,074	\$3.78	\$ 91,000	24,438	\$0.86	\$ 21,017	24,438	\$2.00	\$ 48,876	\$ 69,893
February	21,144	\$3.78	\$ 79,924	24,126	\$0.86	\$ 20,748	24,126	\$2.00	\$ 48,252	\$ 69,000
March	22,406	\$3.78	\$ 84,695	23,517	\$0.86	\$ 20,225	23,517	\$2.00	\$ 47,034	\$ 67,259
April	21,654	\$3.78	\$ 81,852	22,709	\$0.86	\$ 19,530	22,709	\$2.00	\$ 45,418	\$ 64,948
May	20,535	\$3.78	\$ 77,622	22,260	\$0.86	\$ 19,144	22,260	\$2.00	\$ 44,520	\$ 63,664
June	23,635	\$3.78	\$ 89,340	23,635	\$0.86	\$ 20,326	23,635	\$2.00	\$ 47,270	\$ 67,596
July	21,925	\$3.78	\$ 82,877	23,961	\$0.86	\$ 20,606	23,961	\$2.00	\$ 47,922	\$ 68,528
August	23,801	\$3.78	\$ 89,968	24,293	\$0.86	\$ 20,892	24,293	\$2.00	\$ 48,586	\$ 69,478
September	21,100	\$3.78	\$ 79,758	24,823	\$0.86	\$ 21,348	24,823	\$2.00	\$ 49,646	\$ 70,994
October	19,882	\$3.78	\$ 75,154	22,611	\$0.86	\$ 19,445	22,611	\$2.00	\$ 45,222	\$ 64,667
November	23,363	\$3.78	\$ 88,312	24,386	\$0.86	\$ 20,972	24,386	\$2.00	\$ 48,772	\$ 69,744
December	21,313	\$3.78	\$ 80,563	25,074	\$0.86	\$ 21,564	25,074	\$2.00	\$ 50,148	\$ 71,712
Total	264,832	\$ 3.78	\$ 1,001,065	285,833	\$ 0.86	\$ 245,816	285,833	\$ 2.00	\$ 571,666	\$ 817,482

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,074	\$ 3.7800	\$ 91,000	24,438	\$ 0.8600	\$ 21,017	24,438	\$ 2.0000	\$ 48,876				\$ 69,893
February	21,144	\$ 3.7800	\$ 79,924	24,126	\$ 0.8600	\$ 20,748	24,126	\$ 2.0000	\$ 48,252				\$ 69,000
March	22,406	\$ 3.7800	\$ 84,695	23,517	\$ 0.8600	\$ 20,225	23,517	\$ 2.0000	\$ 47,034				\$ 67,259
April	21,654	\$ 3.7800	\$ 81,852	22,709	\$ 0.8600	\$ 19,530	22,709	\$ 2.0000	\$ 45,418				\$ 64,948
May	20,535	\$ 3.7800	\$ 77,622	22,260	\$ 0.8600	\$ 19,144	22,260	\$ 2.0000	\$ 44,520				\$ 63,664
June	23,635	\$ 3.7800	\$ 89,340	23,635	\$ 0.8600	\$ 20,326	23,635	\$ 2.0000	\$ 47,270				\$ 67,596
July	21,925	\$ 3.7800	\$ 82,877	23,961	\$ 0.8600	\$ 20,606	23,961	\$ 2.0000	\$ 47,922				\$ 68,528
August	23,801	\$ 3.7800	\$ 89,968	24,293	\$ 0.8600	\$ 20,892	24,293	\$ 2.0000	\$ 48,586				\$ 69,478
September	21,100	\$ 3.7800	\$ 79,758	24,823	\$ 0.8600	\$ 21,348	24,823	\$ 2.0000	\$ 49,646				\$ 70,994
October	19,882	\$ 3.7800	\$ 75,154	22,611	\$ 0.8600	\$ 19,445	22,611	\$ 2.0000	\$ 45,222				\$ 64,667
November	23,363	\$ 3.7800	\$ 88,312	24,386	\$ 0.8600	\$ 20,972	24,386	\$ 2.0000	\$ 48,772				\$ 69,744
December	21,313	\$ 3.7800	\$ 80,563	25,074	\$ 0.8600	\$ 21,564	25,074	\$ 2.0000	\$ 50,148				\$ 71,712
Total	264,832	\$ 3.78	\$ 1,001,065	285,833	\$ 0.86	\$ 245,816	285,833	\$ 2.00	\$ 571,666				\$ 817,482

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
February	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
March	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
April	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
May	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
June	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
July	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
August	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
September	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
October	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
November	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
December	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total					Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,074	\$ 3.78	\$	91,000	24,438	\$ 0.86	\$ 21,017	24,438	\$ 2.00	\$ 48,876				\$ 69,893
February	21,144	\$ 3.78	\$	79,924	24,126	\$ 0.86	\$ 20,748	24,126	\$ 2.00	\$ 48,252				\$ 69,000
March	22,406	\$ 3.78	\$	84,695	23,517	\$ 0.86	\$ 20,225	23,517	\$ 2.00	\$ 47,034				\$ 67,259
April	21,654	\$ 3.78	\$	81,852	22,709	\$ 0.86	\$ 19,530	22,709	\$ 2.00	\$ 45,418				\$ 64,948
May	20,535	\$ 3.78	\$	77,622	22,260	\$ 0.86	\$ 19,144	22,260	\$ 2.00	\$ 44,520				\$ 63,664
June	23,635	\$ 3.78	\$	89,340	23,635	\$ 0.86	\$ 20,326	23,635	\$ 2.00	\$ 47,270				\$ 67,596
July	21,925	\$ 3.78	\$	82,877	23,961	\$ 0.86	\$ 20,606	23,961	\$ 2.00	\$ 47,922				\$ 68,528
August	23,801	\$ 3.78	\$	89,968	24,293	\$ 0.86	\$ 20,892	24,293	\$ 2.00	\$ 48,586				\$ 69,478
September	21,100	\$ 3.78	\$	79,758	24,823	\$ 0.86	\$ 21,348	24,823	\$ 2.00	\$ 49,646				\$ 70,994
October	19,882	\$ 3.78	\$	75,154	22,611	\$ 0.86	\$ 19,445	22,611	\$ 2.00	\$ 45,222				\$ 64,667
November	23,363	\$ 3.78	\$	88,312	24,386	\$ 0.86	\$ 20,972	24,386	\$ 2.00	\$ 48,772				\$ 69,744
December	21,313	\$ 3.78	\$	80,563	25,074	\$ 0.86	\$ 21,564	25,074	\$ 2.00	\$ 50,148				\$ 71,712
Total	264,832	\$ 3.78	\$	1,001,065	285,833	\$ 0.86	\$ 245,816	285,833	\$ 2.00	\$ 571,666				\$ 817,482

Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	26,124,071	0	185,481	18.5%	185,540	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	14,859,445	0	96,586	9.7%	96,617	0.0065
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5793		58,165	150,025	15.0%	150,073	2.5801
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7395		35,909	98,373	9.8%	98,404	2.7404
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0337		153,098	464,453	46.4%	464,602	3.0347
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	87,586	0	569	0.1%	569	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9555		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9453		2,703	5,258	0.5%	5,260	1.9459

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	26,124,071	0	151,520	18.4%	150,593	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	14,859,445	0	75,783	9.2%	75,320	0.0051
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0397		58,165	118,639	14.4%	117,914	2.0272
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2362		35,909	80,300	9.8%	79,809	2.2225
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5570		153,098	391,472	47.6%	389,078	2.5414
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	87,586	0	447	0.1%	444	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6097		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6097		2,703	4,351	0.5%	4,324	1.5999

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	26,124,071	0	185,540	18.5%	185,540	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	14,859,445	0	96,617	9.7%	96,617	0.0065
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5801		58,165	150,073	15.0%	150,073	2.5801
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7404		35,909	98,404	9.8%	98,404	2.7404
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0347		153,098	464,602	46.4%	464,602	3.0347
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	87,586	0	569	0.1%	569	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9459		2,703	5,260	0.5%	5,260	1.9459

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	26,124,071	0	150,593	18.4%	150,593	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	14,859,445	0	75,320	9.2%	75,320	0.0051
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0272		58,165	117,914	14.4%	117,914	2.0272
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2225		35,909	79,809	9.8%	79,809	2.2225
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5414		153,098	389,078	47.6%	389,078	2.5414
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	87,586	0	444	0.1%	444	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5999		2,703	4,324	0.5%	4,324	1.5999

Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	3,234	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	V	Price Cap Index	1.50%	Billed kWh	25,007,091	
Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision issued at the time of completing this application

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate	
Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$
Ontario Electricity Support Program (OESP)	\$/kWh

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
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EB-2014-0122

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.92
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2017	\$	0.80
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	1.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0176
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0097
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2014-0122

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.24
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2017	\$	2.05
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	3.02
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0111
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0097
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	154.48
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	28.87
Distribution Volumetric Rate	\$/kW	2.4149
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0977
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7039)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	3.3579
Retail Transmission Rate - Network Service Rate	\$/kW	2.5801
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0272

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2014-0122

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,638.45
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	188.72
Distribution Volumetric Rate	\$/kW	1.1244
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1238
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.8919)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	4.3095
Retail Transmission Rate - Network Service Rate	\$/kW	2.7404
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2225

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,855.97
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	985.78
Distribution Volumetric Rate	\$/kW	1.7742
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1353
Retail Transmission Rate - Network Service Rate	\$/kW	3.0347
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5414

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	75.40
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	6.00
Distribution Volumetric Rate	\$/kWh	0.0669
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0020)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	36.97
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	1.46
Distribution Volumetric Rate	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.52
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	0.16
Distribution Volumetric Rate	\$/kW	24.7381
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1123
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.8092)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	3.6611
Retail Transmission Rate - Network Service Rate	\$/kW	1.9459
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5999

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
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TARIFF OF RATES AND CHARGES
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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0467	1.0467	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0467	1.0467	2,000		N/A
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0467	1.0467	65,700	125	DEMAND
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0467	1.0467	821,250	1,700	DEMAND
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0467	1.0467	3,942,000	15,000	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	No	1.0467	1.0467	100		N/A
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0467	1.0467	657	1	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0467	1.0467	657	1	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0467	1.0467	185		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0467	1.0467	185		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0467	1.0467	800		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0467	1.0467	1,000		
Add additional scenarios if required								
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Table 2

TABLE 2

	RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total					
			A		B		C		A + B + C					
			\$	%	\$	%	\$	%	\$	%				
1	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-\$	0.36	-0.9%	-\$	1.72	-4.0%	-\$	1.72	-3.2%	-\$	8.27	-5.6%
2	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.88	1.6%	-\$	2.52	-3.9%	-\$	2.52	-2.9%	-\$	2.85	-0.9%
3	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	6.74	1.5%	\$	350.71	78.0%	\$	349.24	34.0%	\$	394.64	4.1%
4	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	52.43	1.5%	\$	6,072.81	173.6%	\$	6,051.05	50.6%	\$	6,837.69	5.8%
5	LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	538.65	1.5%	\$	2,568.15	7.1%	\$	2,349.15	2.0%	\$	2,654.54	0.4%
6	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	1.21	1.5%	\$	1.04	1.3%	\$	1.04	1.3%	\$	1.18	1.1%
7	SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.55	1.5%	\$	0.55	1.4%	-\$	3.02	-7.0%	-\$	3.41	-2.6%
8	STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.44	1.5%	\$	3.40	10.7%	\$	3.39	9.6%	\$	3.83	3.2%
9	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	3.02	12.5%	\$	2.71	10.5%	\$	2.71	10.5%	\$	1.60	3.3%
10	RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	3.02	12.5%	\$	6.30	24.5%	\$	6.30	24.5%	\$	5.65	12.1%
11	RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	-\$	0.36	-0.9%	\$	13.80	32.3%	\$	13.80	32.3%	\$	9.27	7.0%
12	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-\$	1.46	-3.4%	-\$	3.16	-6.5%	-\$	3.16	-6.5%	-\$	11.48	-6.9%
13														
14														
15														
16														
17														
18														
19														
20				9										

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.88	1	\$ 17.88	\$ 21.92	1	\$ 21.92	\$ 4.04	22.60%
Distribution Volumetric Rate	\$ 0.0231	800	\$ 18.48	\$ 0.0176	800	\$ 14.08	\$ 4.40	-23.81%
Fixed Rate Riders	\$ 1.97	1	\$ 1.97	\$ 1.97	1	\$ 1.97	\$ -	0.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 38.33			\$ 37.97	-\$ 0.36	-0.94%
Line Losses on Cost of Power	\$ 0.1021	37	\$ 3.82	\$ 0.1021	37	\$ 3.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	-\$ 0.0017	800	\$ 1.36	-\$ 1.36	-
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.94			\$ 41.22	-\$ 1.72	-4.01%
RTSR - Network	\$ 0.0071	837	\$ 5.95	\$ 0.0071	837	\$ 5.95	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	837	\$ 4.86	\$ 0.0058	837	\$ 4.86	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.74			\$ 52.02	-\$ 1.72	-3.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	837	\$ 3.68	\$ 0.0044	837	\$ 3.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	837	\$ 1.09	\$ 0.0013	837	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	837	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 146.07			\$ 138.75	-\$ 7.32	-5.01%
HST		13%	\$ 18.99		13%	\$ 18.04	-\$ 0.95	-5.01%
Total Bill (including HST)			\$ 165.06			\$ 156.79	-\$ 8.27	-5.01%
Ontario Clean Energy Benefit ¹			-\$ 16.51			-\$ 16.51		-
Total Bill on TOU			\$ 148.55			\$ 140.28	-\$ 8.27	-5.57%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.76	1	\$ 31.76	\$ 32.24	1	\$ 32.24	\$ 0.48	1.51%
Distribution Volumetric Rate	\$ 0.0109	2000	\$ 21.80	\$ 0.0111	2000	\$ 22.20	\$ 0.40	1.83%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 53.56			\$ 54.44	\$ 0.88	1.64%
Line Losses on Cost of Power	\$ 0.1021	93	\$ 9.54	\$ 0.1021	93	\$ 9.54	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0017	2,000	\$ 3.40	\$ 3.40	-
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 63.89			\$ 61.37	\$ 2.52	-3.94%
RTSR - Network	\$ 0.0065	2,093	\$ 13.61	\$ 0.0065	2,093	\$ 13.61	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,093	\$ 10.68	\$ 0.0051	2,093	\$ 10.68	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 88.17			\$ 85.65	\$ 2.52	-2.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,093	\$ 9.21	\$ 0.0044	2,093	\$ 9.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,093	\$ 2.72	\$ 0.0013	2,093	\$ 2.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,093	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 318.64			\$ 316.12	\$ 2.52	-0.79%
HST		13%	\$ 41.42		13%	\$ 41.10	\$ 0.33	-0.79%
Total Bill (including HST)			\$ 360.06			\$ 357.21	\$ 2.85	-0.79%
Ontario Clean Energy Benefit ¹			\$ 36.01			\$ 36.01	\$ -	-
Total Bill on TOU			\$ 324.05			\$ 321.20	\$ 2.85	-0.88%

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	125	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 152.20	1	\$ 152.20	\$ 154.48	1	\$ 154.48	\$ 2.28	1.50%
Distribution Volumetric Rate	\$ 2.3792	125	\$ 297.40	\$ 2.4149	125	\$ 301.86	\$ 4.46	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 449.60			\$ 456.34	\$ 6.74	1.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	125	\$ -	\$ 2.7517	125	\$ 343.96	\$ 343.96	
Low Voltage Service Charge		125	\$ -		125	\$ -	\$ -	
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 449.60			\$ 800.31	\$ 350.71	78.00%
RTSR - Network	\$ 2.5793	125	\$ 322.41	\$ 2.5801	125	\$ 322.51	\$ 0.10	0.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0397	125	\$ 254.96	\$ 2.0272	125	\$ 253.40	\$ 1.56	-0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,026.98			\$ 1,376.22	\$ 349.24	34.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	68,768	\$ 302.58	\$ 0.0044	68,768	\$ 302.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	68,768	\$ 89.40	\$ 0.0013	68,768	\$ 89.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -	68,768	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	68,768	\$ 6,560.49	\$ 0.0954	68,768	\$ 6,560.49	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,439.59			\$ 8,788.83	\$ 349.24	4.14%
HST	13%		\$ 1,097.15	13%		\$ 1,142.55	\$ 45.40	4.14%
Total Bill (including HST)			\$ 9,536.74			\$ 9,931.38	\$ 394.64	4.14%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,536.74			\$ 9,931.38	\$ 394.64	4.14%

Customer Class:	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,700	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,614.24	1	\$ 1,614.24	\$ 1,638.45	1	\$ 1,638.45	\$ 24.21	1.50%
Distribution Volumetric Rate	\$ 1.1078	1700	\$ 1,883.26	\$ 1.1244	1700	\$ 1,911.48	\$ 28.22	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1700	\$ -	\$ -	1700	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,497.50			\$ 3,549.93	\$ 52.43	1.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,700	\$ -	\$ 3.5414	1,700	\$ 6,020.38	\$ 6,020.38	
Low Voltage Service Charge		1,700	\$ -		1,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,497.50			\$ 9,570.31	\$ 6,072.81	173.63%
RTSR - Network	\$ 2.7395	1,700	\$ 4,657.15	\$ 2.7404	1,700	\$ 4,658.68	\$ 1.53	0.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2362	1,700	\$ 3,801.54	\$ 2.2225	1,700	\$ 3,778.25	\$ 23.29	-0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11,956.19			\$ 18,007.24	\$ 6,051.05	50.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	859,602	\$ 3,782.25	\$ 0.0044	859,602	\$ 3,782.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	859,602	\$ 1,117.48	\$ 0.0013	859,602	\$ 1,117.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	821,250	\$ 5,748.75	\$ 0.0070	821,250	\$ 5,748.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -	859,602	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	859,602	\$ 82,006.07	\$ 0.0954	859,602	\$ 82,006.07	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 104,610.99			\$ 110,662.04	\$ 6,051.05	5.78%
HST	13%		\$ 13,599.43	13%		\$ 14,386.07	\$ 786.64	5.78%
Total Bill (including HST)			\$ 118,210.42			\$ 125,048.11	\$ 6,837.69	5.78%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 118,210.42			\$ 125,048.11	\$ 6,837.69	5.78%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	15,000	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,710.32	1	\$ 9,710.32	\$ 9,855.97	1	\$ 9,855.97	\$ 145.65	1.50%
Distribution Volumetric Rate	\$ 1.7480	15000	\$ 26,220.00	\$ 1.7742	15000	\$ 26,613.00	\$ 393.00	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35,930.32			\$ 36,468.97	\$ 538.65	1.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	15,000	\$ -	\$ 0.1353	15,000	\$ 2,029.50	\$ 2,029.50	
Low Voltage Service Charge		15,000	\$ -		15,000	\$ -	\$ -	
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35,930.32			\$ 38,498.47	\$ 2,568.15	7.15%
RTSR - Network	\$ 3.0337	15,000	\$ 45,505.50	\$ 3.0347	15,000	\$ 45,520.50	\$ 15.00	0.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5570	15,000	\$ 38,355.00	\$ 2.5414	15,000	\$ 38,121.00	\$ 234.00	-0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 119,790.82			\$ 122,139.97	\$ 2,349.15	1.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	4,126,091	\$ 18,154.80	\$ 0.0044	4,126,091	\$ 18,154.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	4,126,091	\$ 5,363.92	\$ 0.0013	4,126,091	\$ 5,363.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3,942,000	\$ 27,594.00	\$ 0.0070	3,942,000	\$ 27,594.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	4,126,091	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	4,126,091	\$ 393,629.12	\$ 0.0954	4,126,091	\$ 393,629.12	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 564,532.91			\$ 566,882.06	\$ 2,349.15	0.42%
HST	13%		\$ 73,389.28	13%		\$ 73,694.67	\$ 305.39	0.42%
Total Bill (including HST)			\$ 637,922.19			\$ 640,576.73	\$ 2,654.54	0.42%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 637,922.19			\$ 640,576.73	\$ 2,654.54	0.42%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 74.29	1	\$ 74.29	\$ 75.40	1	\$ 75.40	\$ 1.11	1.49%
Distribution Volumetric Rate	\$ 0.0659	100	\$ 6.59	\$ 0.0669	100	\$ 6.69	\$ 0.10	1.52%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 80.88			\$ 82.09	\$ 1.21	1.50%
Line Losses on Cost of Power	\$ 0.0954	5	\$ 0.45	\$ 0.0954	5	\$ 0.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 0.0017	100	\$ 0.17	\$ -	
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 81.33			\$ 82.37	\$ 1.04	1.28%
RTSR - Network	\$ 0.0065	105	\$ 0.68	\$ 0.0065	105	\$ 0.68	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	105	\$ 0.53	\$ 0.0051	105	\$ 0.53	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 82.54			\$ 83.58	\$ 1.04	1.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	105	\$ 0.46	\$ 0.0044	105	\$ 0.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	105	\$ 0.14	\$ 0.0013	105	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		105	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	100	\$ 9.54	\$ 0.0954	100	\$ 9.54	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 93.63			\$ 94.67	\$ 1.04	1.11%
HST	13%		\$ 12.17	13%		\$ 12.31	\$ 0.14	1.11%
Total Bill (including HST)			\$ 105.80			\$ 106.97	\$ 1.18	1.11%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 105.80			\$ 106.97	\$ 1.18	1.11%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.42	1	\$ 36.42	\$ 36.97	1	\$ 36.97	\$ 0.55	1.51%
Distribution Volumetric Rate	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 36.42			\$ 36.97	\$ 0.55	1.51%
Line Losses on Cost of Power	\$ 0.0954	31	\$ 2.93	\$ 0.0954	31	\$ 2.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Low Voltage Service Charge		1	\$ -		1	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.35			\$ 39.90	\$ 0.55	1.40%
RTSR - Network	\$ 1.9555	1	\$ 1.96	\$ -	1	\$ -	\$ 1.96	-100.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6097	1	\$ 1.61	\$ -	1	\$ -	\$ 1.61	-100.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.91			\$ 39.90	\$ -3.02	-7.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	688	\$ 3.03	\$ 0.0044	688	\$ 3.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	688	\$ 0.89	\$ 0.0013	688	\$ 0.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	657	\$ 4.60	\$ 0.0070	657	\$ 4.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		688	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	657	\$ 62.68	\$ 0.0954	657	\$ 62.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 114.36			\$ 111.34	\$ -3.02	-2.64%
HST	13%		\$ 14.87	13%		\$ 14.47	\$ 0.39	-2.64%
Total Bill (including HST)			\$ 129.23			\$ 125.82	\$ 3.41	-2.64%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 129.23			\$ 125.82	\$ 3.41	-2.64%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.45	1	\$ 4.45	\$ 4.52	1	\$ 4.52	\$ 0.07	1.57%
Distribution Volumetric Rate	\$ 24.3725	1	\$ 24.37	\$ 24.7381	1	\$ 24.74	\$ 0.37	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.82			\$ 29.26	\$ 0.44	1.51%
Line Losses on Cost of Power	\$ 0.0954	31	\$ 2.93	\$ 0.0954	31	\$ 2.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 2.9642	1	\$ 2.96	\$ 2.96	
Low Voltage Service Charge		1	\$ -		1	\$ -	\$ -	
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.75			\$ 35.15	\$ 3.40	10.71%
RTSR - Network	\$ 1.9453	1	\$ 1.95	\$ 1.9459	1	\$ 1.95	\$ 0.00	0.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6097	1	\$ 1.61	\$ 1.5999	1	\$ 1.60	\$ 0.01	-0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.30			\$ 38.70	\$ 3.39	9.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	688	\$ 3.03	\$ 0.0044	688	\$ 3.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	688	\$ 0.89	\$ 0.0013	688	\$ 0.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	657	\$ 4.60	\$ 0.0070	657	\$ 4.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	688	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	657	\$ 62.68	\$ 0.0954	657	\$ 62.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 106.75			\$ 110.14	\$ 3.39	3.18%
HST	13%		\$ 13.88	13%		\$ 14.32	\$ 0.44	3.18%
Total Bill (including HST)			\$ 120.63			\$ 124.46	\$ 3.83	3.18%
Ontario Clean Energy Benefit ¹			\$ -					
Total Bill on Average IESO Wholesale Market Price			\$ 120.63			\$ 124.46	\$ 3.83	3.18%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	185 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.88	1	\$ 17.88	\$ 21.92	1	\$ 21.92	\$ 4.04	22.60%
Distribution Volumetric Rate	\$ 0.0231	185	\$ 4.27	\$ 0.0176	185	\$ 3.26	\$ 1.02	-23.81%
Fixed Rate Riders	\$ 1.97	1	\$ 1.97	\$ 1.97	1	\$ 1.97	\$ -	0.00%
Volumetric Rate Riders	\$ -	185	\$ -	\$ -	185	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 24.12			\$ 27.15	\$ 3.02	12.53%
Line Losses on Cost of Power	\$ 0.1021	9	\$ 0.88	\$ 0.1021	9	\$ 0.88	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	185	\$ -	\$ 0.0017	185	\$ 0.31	\$ 0.31	
Low Voltage Service Charge		185	\$ -		185	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.80			\$ 28.50	\$ 2.71	10.50%
RTSR - Network	\$ -	194	\$ -	\$ -	194	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	194	\$ -	\$ -	194	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.80			\$ 28.50	\$ 2.71	10.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	194	\$ 0.85	\$ 0.0044	194	\$ 0.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	194	\$ 0.25	\$ 0.0013	194	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	185	\$ 1.30	\$ -	185	\$ -	\$ 1.30	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	194	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	118	\$ 9.47	\$ 0.0800	118	\$ 9.47	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	33	\$ 4.06	\$ 0.1220	33	\$ 4.06	\$ -	0.00%
TOU - On Peak	\$ 0.1610	33	\$ 5.36	\$ 0.1610	33	\$ 5.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 47.34			\$ 48.75	\$ 1.41	2.98%
HST	13%		\$ 6.15	13%		\$ 6.34	\$ 0.18	2.98%
Total Bill (including HST)			\$ 53.49			\$ 55.09	\$ 1.60	2.98%
Ontario Clean Energy Benefit ¹			\$ 5.35			\$ 5.35		
Total Bill on TOU			\$ 48.14			\$ 49.74	\$ 1.60	3.32%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	185	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.88	1	\$ 17.88	\$ 21.92	1	\$ 21.92	\$ 4.04	22.60%
Distribution Volumetric Rate	\$ 0.0231	185	\$ 4.27	\$ 0.0176	185	\$ 3.26	\$ 1.02	-23.81%
Fixed Rate Riders	\$ 1.97	1	\$ 1.97	\$ 1.97	1	\$ 1.97	\$ -	0.00%
Volumetric Rate Riders	\$ -	185	\$ -	\$ -	185	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 24.12			\$ 27.15	\$ 3.02	12.53%
Line Losses on Cost of Power	\$ 0.0954	9	\$ 0.82	\$ 0.0954	9	\$ 0.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	185	\$ -	\$ 0.0177	185	\$ 3.27	\$ 3.27	
Low Voltage Service Charge		185	\$ -		185	\$ -	\$ -	
Smart Meter Entry Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.74			\$ 32.03	\$ 6.30	24.47%
RTSR - Network	\$ -	194	\$ -	\$ -	194	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	194	\$ -	\$ -	194	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.74			\$ 32.03	\$ 6.30	24.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	194	\$ 0.85	\$ 0.0044	194	\$ 0.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	194	\$ 0.25	\$ 0.0013	194	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	185	\$ 1.30	\$ -	185	\$ -	\$ 1.30	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	194	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	185	\$ 17.65	\$ 0.0954	185	\$ 17.65	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 46.04			\$ 51.04	\$ 5.00	10.87%
HST	13%		\$ 5.98	13%		\$ 6.63	\$ 0.65	10.87%
Total Bill (including HST)			\$ 52.02			\$ 57.67	\$ 5.65	10.87%
Ontario Clean Energy Benefit ¹			\$ 5.20			\$ 5.20		
Total Bill on Non-RPP Avg. Price			\$ 46.82			\$ 52.47	\$ 5.65	12.07%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.88	1	\$ 17.88	\$ 21.92	1	\$ 21.92	\$ 4.04	22.60%
Distribution Volumetric Rate	\$ 0.0231	800	\$ 18.48	\$ 0.0176	800	\$ 14.08	\$ 4.40	-23.81%
Fixed Rate Riders	\$ 1.97	1	\$ 1.97	\$ 1.97	1	\$ 1.97	\$ -	0.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 38.33			\$ 37.97	\$ 0.36	-0.94%
Line Losses on Cost of Power	\$ 0.0954	37	\$ 3.56	\$ 0.0954	37	\$ 3.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	\$ 0.0177	800	\$ 14.16	\$ 14.16	
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entry Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.68			\$ 56.48	\$ 13.80	32.33%
RTSR - Network	\$ -	837	\$ -	\$ -	837	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	837	\$ -	\$ -	837	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.68			\$ 56.48	\$ 13.80	32.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	837	\$ 3.68	\$ 0.0044	837	\$ 3.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	837	\$ 1.09	\$ 0.0013	837	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -	837	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 129.63			\$ 137.83	\$ 8.20	6.33%
HST	13%		\$ 16.85	13%		\$ 17.92	\$ 1.07	6.33%
Total Bill (including HST)			\$ 146.48			\$ 155.74	\$ 9.27	6.33%
Ontario Clean Energy Benefit ¹			\$ 14.65			\$ 14.65		
Total Bill on Non-RPP Avg. Price			\$ 131.83			\$ 141.09	\$ 9.27	7.03%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.88	1	\$ 17.88	\$ 21.92	1	\$ 21.92	\$ 4.04	22.60%
Distribution Volumetric Rate	\$ 0.0231	1000	\$ 23.10	\$ 0.0176	1000	\$ 17.60	\$ 5.50	-23.81%
Fixed Rate Riders	\$ 1.97	1	\$ 1.97	\$ 1.97	1	\$ 1.97	\$ -	0.00%
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.95			\$ 41.49	\$ -1.46	-3.40%
Line Losses on Cost of Power	\$ 0.1021	47	\$ 4.77	\$ 0.1021	47	\$ 4.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,000	\$ -	\$ 0.0017	1,000	\$ 1.70	\$ 1.70	
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.51			\$ 45.35	\$ -3.16	-6.51%
RTSR - Network	\$ -	1,047	\$ -	\$ -	1,047	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,047	\$ -	\$ -	1,047	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.51			\$ 45.35	\$ -3.16	-6.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,047	\$ 4.61	\$ 0.0044	1,047	\$ 4.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,047	\$ 1.36	\$ 0.0013	1,047	\$ 1.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ -	1,000	\$ -	\$ 7.00	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		1,047	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	640	\$ 51.20	\$ 0.0800	640	\$ 51.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1610	180	\$ 28.98	\$ 0.1610	180	\$ 28.98	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 163.87			\$ 153.71	\$ 10.16	-6.20%
HST	13%		\$ 21.30	13%		\$ 19.98	\$ 1.32	-6.20%
Total Bill (including HST)			\$ 185.17			\$ 173.69	\$ 11.48	-6.20%
Ontario Clean Energy Benefit ¹			\$ 18.52			\$ 18.52	\$ -	
Total Bill on TOU			\$ 166.65			\$ 155.17	\$ 11.48	-6.89%

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0122

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.92
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2017	\$	0.80
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	1.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0176
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0097
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0122

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.24
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2017	\$	2.05
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	3.02
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0111
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0097
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0122

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	154.48
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	28.87
Distribution Volumetric Rate	\$/kW	2.4149
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0977
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7039)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	3.3579
Retail Transmission Rate - Network Service Rate	\$/kW	2.5801
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0272

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
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EB-2014-0122

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,638.45
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	188.72
Distribution Volumetric Rate	\$/kW	1.1244
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1238
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.8919)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	4.3095
Retail Transmission Rate - Network Service Rate	\$/kW	2.7404
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2225

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May-01-16
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EB-2014-0122

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,855.97
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	985.78
Distribution Volumetric Rate	\$/kW	1.7742
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1353
Retail Transmission Rate - Network Service Rate	\$/kW	3.0347
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5414

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	75.40
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	6.00
Distribution Volumetric Rate	\$/kWh	0.0669
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0020)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	36.97
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	1.46
Distribution Volumetric Rate	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.52
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	0.16
Distribution Volumetric Rate	\$/kW	24.7381
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1123
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.8092)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	3.6611
Retail Transmission Rate - Network Service Rate	\$/kW	1.9459
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5999

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES
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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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TARIFF OF RATES AND CHARGES
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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
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West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0122

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045