

**CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.**

**2016 Distribution Rate Adjustment Application**

**EB-2015-0057**

**For Rates Effective May 1, 2016**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O.  
1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an Application by Cambridge and North  
Dumfries Hydro Inc. to the Ontario Energy Board for an Order or Orders  
approving or fixing just and reasonable distribution rates and other  
service charges to be effective May 1, 2016.

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1           **3. Certification of Evidence**

2       As President and Chief Executive Office of Cambridge and North Dumfries Hydro Inc., I  
3       certify to the best of my knowledge that the evidence filed in this 2016 IRM application is  
4       accurate. The filing is consistent with the requirements of Chapter 3 of the Filing  
5       Requirements for Electricity Distribution Rate Applications, as last revised on July 16,  
6       2015. I also confirm the accuracy of the billing determinants for pre-populated models.

7

8       **Ian Miles**

9       *Original Signed by Ian Miles*

10      

11      **President and Chief Executive Officer**

12

1       **4. Manager's Summary**

2       **Corporate Overview**

3       Cambridge and North Dumfries Hydro Inc. is a licensed electricity distributor (ED-2002-  
4       0574) that owns and operates the electricity distribution system in the City of Cambridge  
5       and the Township of North Dumfries. CND serves approximately 52,000 Residential,  
6       General Service, Large User, Street Light and Unmetered Scattered Load customers  
7       and connections. CND also provides Low Voltage facilities to Hydro One Networks Inc.  
8       and Waterloo North Hydro Inc.

9       On October 30, 2014 the Ontario Energy Board ("OEB" or "the Board") issued its  
10       decision concerning CND's application to purchase the outstanding shares of Brant  
11       County Power Inc. ("BCP") (Board File No.EB-2014-0217). The decision stated that:

12       *'The Board concludes that the no harm test has been met and accordingly approves*  
13       *the Application.'*

14       The decision stated that CND be granted leave to acquire all of the issued and  
15       outstanding shares of BCP pursuant to section 86(2) (a) of the Act and that the leave  
16       granted shall expire 18 months from the date of the Decision and Order. Furthermore,  
17       the Decision indicated that CND shall promptly notify the OEB of the completion of the  
18       transaction and that once so notified, the Board will amend the electricity distribution  
19       licence of CND to include the service area formerly served by BCP.

20       In December, 2014, CND filed a Notice of Motion to vary the Board's Decision and Order  
21       to (i) approve the amalgamation of CND and BCP; and (ii) stay paragraphs 4 and 5 of  
22       the Board's order amending CND's electricity distribution license and cancelling BCP's  
23       electricity distribution license until CND has provided notice to the Board that the  
24       amalgamation has been completed.

25       CND purchased the outstanding shares of BCP from the County of Brant effective  
26       November 28, 2014. Since that time, CND has been working diligently with BCP to  
27       ensure the amalgamation is completed within the 18 month time frame. The expected  
28       date for the legal amalgamation is January 1, 2016.

1 As CND and BCP continue to operate under separate licences, separate Applications  
2 have been filed for both organizations. CND and BCP will continue to require separate  
3 Tariffs of Rates and Charges until such time as rates are harmonized through the filing  
4 of one Cost of Service Rate Application for the expanded and approved service territory,  
5 expected to be for rates effective May 1, 2019.

## 6 **Application**

7 The Applicant hereby applies to the Ontario Energy Board ("OEB" or the "Board")  
8 pursuant to Section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB  
9 Act") for approval of its proposed distribution rates and other charges provided on the  
10 basis of the 4<sup>th</sup> Generation Incentive Rate-setting ("Price Cap IR") effective May 1, 2016.  
11 CND previously applied for its rates effective May 1, 2015 under a Price Cap IR Rate  
12 application (EB-2015-0060). This is CND's second rate application under the new 4<sup>th</sup>  
13 Generation Incentive Rate-setting Price Cap IR Plan method.

14 The Applicant followed *Chapter 3 of the OEB's Filing Requirements for Electricity*  
15 *Distribution Rate Applications - 2015 Edition for 2016 Rate Applications* last revised on  
16 July 16, 2015 (the "Chapter 3 Requirements"), and the Filing Instructions provided in the  
17 OEB's 2016 IRM Rate Generator Model Version 1.0, which incorporates the Retail  
18 Transmission Service Rates ("RTSR") model and the Tax Sharing model, referred to  
19 collectively as the 'Model', as provided to distributors by the OEB.

20 The Applicant is in receipt of the OEB's letter dated July 16, 2015, in which distributors  
21 were assigned to one of three Tranches, based on the complexity of the application the  
22 distributor was submitting. CND was assigned to Stream 4, which required the 2016 IRM  
23 rate application to be filed by Monday November 2, 2015.

24 CND's application to the OEB hereby applies for an Order or Orders approving the  
25 proposed distribution rates and other charges, effective May 1, 2016, as updated and  
26 adjusted in accordance with the Chapter 3 Filing Requirements, and including the  
27 following:

- 1 a) an Annual Adjustment Mechanism of 1.8% applied to existing distribution rates. The  
2 adjustment is determined by the OEB's calculated inflation factor for incentive rate  
3 setting under the Price Cap IR Price Escalator of 2.1%, reduced by the Productivity  
4 Factor of 0%, and reduced further by the Stretch Value Factor of 0.3% (the rate  
5 effective for Group III utilities of which CND is a part)
- 6 b) an adjustment to rate design for residential electricity customers in accordance with  
7 the OEB's 'Board Policy: A New Distribution Rate Design for Residential Electricity  
8 Customers' (EB-2014-0210);
- 9 c) an adjustment to the retail transmission service rates;
- 10 d) Disposition of Deferral and Variance accounts, representing a net recovery from  
11 customers in the amount of \$364,256;
- 12 e) Continuation of rates and charges as detailed in EB-2014-0060, including the Rate  
13 Rider for Smart Meter Entity Charge, the Low Voltage Service Rate, the Wholesale  
14 Market Service Rate, the Rural or Remote Electricity Rate Protection Charge, the  
15 Standard Supply Service – Administrative Charge (if applicable), the microFIT  
16 Generator Service Classification Service Charge, the Transformer Allowance for  
17 Ownership, the Primary Metering Allowance for transformer losses, the specific  
18 service charges, Retail Service Charges and loss factors.

19 In the event that the Board is unable to provide a Decision and Order in this Application  
20 for implementation by the Applicant as of May 1, 2016, CND requests that the Board  
21 issue an Interim Rate Order declaring the current Distribution Rates and Specific Service  
22 Charges as interim until such time as the 2016 rates are approved.

23 In the event that the effective date does not coincide with the Board's decided  
24 implementation date for 2016 Distribution Rates and Charges, CND requests to be  
25 permitted to recover the incremental revenue from the effective date to the  
26 implementation date.

27 CND respectfully requests that this Application be disposed of by way of a written  
28 hearing.

1 This Manager's Summary will address the Elements of the Price Cap IR, as detailed in  
2 the Filing Requirements as follows:

- 3 • Annual Adjustment Mechanism
- 4 • Revenue-to-Cost Ratio Adjustments
- 5 • Rate Design for Residential Electricity Customers
- 6 • Electricity Distribution Retail Transmission Service Rates
- 7 • Review and Disposition of Group 1 Deferral and Variance Account
- 8 Balances
- 9 • LRAM Variance Account (LRAMVA)
- 10 • Tax Changes
- 11 • Z-Factor Claims
- 12 • Other Matters

13

#### 14 **Elements of the Price Cap IR**

##### 15 **Annual Adjustment Mechanism**

16 The annual adjustment mechanism is defined as the annual percentage change in the  
17 Inflation factor less an X-factor (i.e. productivity factor and stretch factor). CND has  
18 calculated the price cap adjustment to be 1.80%, comprised of the price escalator of  
19 2.10% less the associated Stretch Factor Value of 0.30% for a net adjustment of 1.80%.

20 Table 1 below summarizes the Fixed Service Charges and the Variable Volumetric  
21 Rates as approved for May 1, 2015, and as proposed for May 1, 2016.

22

1

**Table 1 Proposed Distribution Rates**

PROPOSED DISTRIBUTION RATES				
Customer Class	Fixed Service Charge		Variable Volumetric Rate	
	May 1, 2015	Proposed May 1, 2016	May 1, 2015	Proposed May 1, 2016
Residential	\$11.14	\$14.52	\$0.0180	\$0.0137
GS <50 kW	\$13.17	\$13.41	\$0.0141	\$0.0144
GS 50 to 999 kW	\$110.77	\$112.76	\$4.0318	\$4.1044
GS 1,000 to 4,999 kW	\$1,004.00	\$1,022.07	\$3.4947	\$3.5576
Large Use	\$8,601.09	\$8,755.91	\$2.3885	\$2.4315
USL	\$5.65	\$5.75	\$0.0121	\$0.0123
Street Lighting	\$2.46	\$2.50	\$15.6819	\$15.9642

2

**3 Revenue-to-Cost Ratio Adjustments**

4 CND's most recent Cost of Service Rate Application (EB-2014-0060) for rates effective  
 5 May 1, 2015) did not prescribe a phase-in period to adjust its revenue-to-cost ratios.  
 6 CND does not propose any changes to its existing Revenue-to-Cost Ratios.

**7 Rate Design for Residential Electricity Customers**

8 On April 2, 2015, the OEB issued its Board Policy on Rate Design for Electricity  
 9 Residential Customers (Board File No. EB-2012-0410) in which it was determined that  
 10 distribution delivery costs will be recovered from residential customers through a monthly  
 11 service charge and not through a variable charge based on consumption. The new rate  
 12 design will be implemented across all distributors' service areas over a four year period  
 13 to manage any customer bill impacts. A transition process was articulated in which the  
 14 fixed charge is to be increased gradually and the usage charge will be reduced slowly.  
 15 The rate changes will begin in 2016 and will be completed in 2019. More specifically,  
 16 each distributor will determine its fully fixed charge and will make equal increases in the  
 17 fixed charge over four years to get to the fully fixed charge. At the same time, the usage  
 18 charge will be reduced in order to keep the distributor revenue-neutral.

1 The fully fixed charge for CND residential customers is \$23.64 based on the calculation  
2 provided in Tab 15 of the IRM Model.

3 Total residential distribution revenue of \$13,640,434, divided by the number of  
4 residential customers of 48,091 divided by 12 months results in a monthly fixed charge  
5 of \$23.64. The residential distribution revenue and customer numbers were based on  
6 CND's last Cost of Service Rate Application.

7 The existing fixed charge is \$11.14, thus the total increase to the fixed charge would be  
8 \$12.50. Using a phase in period of four years, one quarter of this difference is \$3.12.  
9 This amount, added to the existing fixed charge of \$11.14, results in a new fixed charge  
10 of \$14.26. Once adjusted by the 1.8% Annual Adjustment Mechanism, the new fixed  
11 charge is \$14.52. The resultant variable charge to keep CND revenue-neutral is a  
12 reduction from \$0.0180 per kWh to \$0.0137 per kWh (including the 1.8% Annual  
13 Adjustment Mechanism).

14 Tab 15 of the IRM Model has calculated the first of the four transition steps for the  
15 Residential class, moving the current Fixed Variable split from 47.1%/52.9% to  
16 60.3%/39.7% and calculating the fixed and variable rates for 2016 as indicated above.

17 As the annual increase in the residential fixed monthly charge will be less than \$4, no  
18 mitigation measures are proposed by CND.

19 The OEB has established that, when assessing the combined effects of the shift to fixed  
20 rates and other bill impacts associated with changes in the cost of distribution service, a  
21 utility shall evaluate the total bill impact for a residential customer at the distributor's 10<sup>th</sup>  
22 consumption percentile. CND has determined that the consumption level at the 10<sup>th</sup>  
23 percentile is 305 kWh.

24 CND's method to derive the 10<sup>th</sup> consumption percentile is as follows:

- 25
- CND extracted the total 2014 monthly consumption by premise/account for all  
26 residential customers from the Customer Information System, adjusting for  
27 consumption that straddled the beginning and end of the year.

- 1       • From the total data source, CND identified all residential customers with active  
2       service and consumption for the full year; customers with less than 12 months of  
3       service were excluded.
- 4       • The average monthly consumption was then calculated by premise/account.
- 5       • The data set, comprised of 46,618 records was sorted from smallest to largest by  
6       average monthly consumption. An index of 4,662 was calculated by taking the  
7       total number of records in the data set, multiplied by 10%. This customer has  
8       average monthly consumption of 305 kWh, representing the 10<sup>th</sup> consumption  
9       percentile for CND's residential customers.
- 10
- 11      The distribution bill impact only for a residential consumption of 350 kWh is an increase  
12      of \$2.07 or 12.44%. The total bill impact is an increase \$5.92 or 10.19% including the  
13      removal of the OCEB or an decrease of \$0.48 or (0.83%) if the impact of the OCEB is  
14      not included.
- 15      CND is not proposing rate mitigation in this circumstance due to the following:
- 16       • The removal of the 10% OCEB credit of (\$6.46) accounts for the majority of the  
17       increase in the total bill. Excluding the impact of the OCEB, the bill impact is less  
18       than 10%.
- 19       • The implementation of the Ontario Electricity Support Program ("OESP") is  
20       available for low income customers to manage their electricity bills and many of  
21       the low income customers will fall into the category of low average consumption  
22       customers.
- 23       • As noted above, with the amalgamation of BCP and CND and the expectation of  
24       harmonized rates applied for in 2019, extending the time frame over which the  
25       changes to the residential fixed rate is applied to CND customers would be  
26       inconsistent with the rate harmonization for CND and BCP customers and could  
27       be confusing for customers.

1 **Electricity Distribution Retail Transmission Service Rates**

2 CND seeks Board authorization to charge the Retail Transmission Service Rates  
 3 (“RTSR”) as calculated on a preliminary basis in the Model. The Filing Requirements  
 4 indicate that Board will adjust each distributor’s 2016 RTSR section of the Rate  
 5 Generator to incorporate the January 1, 2016 UTR rates. The proposed RTSRs were  
 6 determined by completing the Board approved model using RRR data from 2014 and  
 7 historical data as billed by the IESO and Hydro One. Table 2 below summarizes the  
 8 proposed RTSR rates, as calculated by the Model.

9 **Table 2 Proposed RTSR Rates**

PROPOSED RTRS RATES				
Customer Class	Network		Connection	
	May 1, 2015	Proposed May 1, 2016	May 1, 2015	Proposed May 1, 2016
Residential	\$0.0065	\$0.0063	\$0.0041	\$0.0041
GS <50 kW	\$0.0057	\$0.0055	\$0.0038	\$0.0038
GS 50 to 999 kW	\$3.6867	\$3.5856	\$2.3125	\$2.2890
GS 1,000 to 4,999 kW	\$2.8000	\$2.7232	\$1.8148	\$1.7963
Large Use	\$2.6534	\$2.5806	\$1.8473	\$1.8285
USL	\$0.0057	\$0.0055	\$0.0038	\$0.0038
Street Lighting	\$1.8527	\$1.8019	\$1.1620	\$1.1502
Embedded Distributor	\$2.6534	\$2.5806	\$1.8473	\$1.8285

10

11 **Review and Disposition of Group 1 Deferral and Variance Account Balances**

12 CND is requesting approval to recover its Group 1 Deferral and Variance (“D&V”)  
 13 accounts in the amount of \$364,257. This amount represents the balances at December  
 14 31, 2014, with carrying charges computed to April 30, 2016. Table 3 summarizes the  
 15 D&V Accounts proposed for recovery.

16

1 **Table 3 Deferral and Variance Accounts to be Disposed**

Account Number	Account Description	Principal Balance at December 31, 2014	Carrying Charges to April 30, 2016	Total Claim
1550	LV Variance Account	\$85,464	\$2,164	\$87,628
1551	Smart Metering Entity Charge Variance	(\$9,975)	(\$572)	(\$10,547)
1580	RSVA - Wholesale Market Service Charge	(\$115,375)	(\$3,855)	(\$119,230)
1584	RSVA - Retail Transmission Network Charge	\$134,628	\$6,076	\$140,704
1586	RSVA - Retail Transmission Connection Charge	\$168,288	\$8,072	\$176,360
1588	RSVA - Power (excluding Global Adjustment)	(\$1,994,963)	(\$21,483)	(\$2,016,447)
1595	Disposition and Recovery/Refund of Regulatory Balances	\$0	\$0	\$0
	Subtotal	(\$1,731,933)	(\$9,598)	(\$1,741,532)
1589	RSVA - Global Adjustment	\$2,123,602	(\$17,813)	\$2,105,788
	Total Group 1 Balance	\$391,669	(\$27,411)	\$364,256

2  
 3 CND has completed the Deferral and Variance account continuity schedule embedded in  
 4 the 2016 IRM Rate Generator Model.

5 The account balances in the continuity schedule agree to the account balances in the  
 6 December 31, 2014 trial balance reported through the *Electricity Reporting and Record-*  
 7 *keeping Requirements* and the 2014 Audited Financial Statements, with the exception of  
 8 Account 1595 - the Disposition and Recovery/Refund of Regulatory Balances from 2009  
 9 to 2014. The carrying charges calculations on these accounts are different by a total of  
 10 \$10,159 on balances that exceed \$4MM. CND considers this amount to be immaterial.

11 As stated in the Filing Requirements, the Board expects that no adjustments will be  
 12 made to any deferral and variance account balance previously approved by the Board  
 13 on a final basis. CND confirms that no such adjustments were made.

14 CND acknowledges that the debit balance in the D&V accounts of \$364,256 is below the  
 15 materiality threshold for disposition. The threshold amount is \$0.0003 per kWh. CND  
 16 however, proposes to dispose of the account balances in accordance with Section 3.2.3  
 17 of the 2015 Filing Requirements in an effort to appropriately allocate the individual  
 18 accounts. Although the net balance in the accounts does not meet the threshold level,  
 19 excluding the Global Adjustment account results in a Group 1 total principal and carrying  
 20 charges balance of (\$1,741,532), representing a significant refund to customers. The  
 21 Global Adjustment account (#1589) is a balance of \$2,105,788 which is similarly a

1 significant charge to those customers who are subject to the Global Adjustment. As the  
 2 account balances impact different customer classes, CNL proposes to clear the  
 3 balances in the deferral and variance accounts. This approach is consistent with CNL's  
 4 filing position in the 2015 IRM application (EB-2014-0060).

5 CNL is proposing a one year recovery and disposition, for ease of application, for  
 6 consistency purposes and for purposes of explaining such charges to customers.

7 Table 4 below summarizes the D&V Rate Riders by Customer Class.

8 **Table 4 D&V Rate Riders by Customer Class**

Deferral and Variance Rate Riders					
Customer Class	Unit	Rate Rider for Disposition of D&V Accounts	Rate Rider for Disposition of D&V Accounts for Non-WMP	Combined D&V Rate Rider	Rate Rider for Disposition of Global Adjustment Account Applicable for Non-RPP Customers
Residential	\$/kWh	\$0.0003	(\$0.0015)	(\$0.0012)	\$0.0038
General Service <50 kW	\$/kWh	\$0.0003	(\$0.0015)	(\$0.0012)	\$0.0038
General Service 50 to 999 kW	\$/kW	\$0.0908	(\$0.4874)	(\$0.3966)	\$0.7956
General Service 1,000 to 4,999 kW	\$/kW	\$0.1257	(\$0.6647)	(\$0.5390)	\$1.6628
Large Use	\$/kW	\$0.1302	(\$0.7018)	(\$0.5716)	\$0.0000
USL	\$/kWh	\$0.0003	(\$0.0015)	(\$0.0012)	\$0.0000
Street Lighting	\$/kW	\$0.0996	(\$0.5413)	(\$0.4417)	\$1.3540

9

10

1 **LRAM Variance Account (LRAMVA)**

2 CND filed a Cost of Service Application for 2014 (EB-2013-0116). The load forecast  
3 included with that Rate Application included the impacts of CND programs and as such  
4 CND is not eligible to apply for LRAM for the 2014 fiscal year.

5 **Tax Changes**

6 No tax changes are anticipated to result from changes in tax rates from CND's most  
7 recent Cost of Service Application to 2016.

8 **Z-Factor Claims**

9 CND is not applying for any Z-factor claims in this Application.

10 **Other Matters**

11 **Request for an Accounting Order to Establish a New Deferral Account**

12 On April 15, 2015 the OEB announced that by the end of 2016, all electricity distributors  
13 in Ontario will be required to bill their customers on a monthly basis. CND currently bills  
14 48,500 residential and general service <50 kW customers on a bi-monthly basis. CND  
15 will comply with the OEB directive and will begin billing all customers monthly beginning  
16 January 1, 2017.

17 CND did not include the costs of the transition to monthly billing in its last Cost of Service  
18 Application, for rates effective May 1, 2014 (EB-2013-0116). CND will incur both capital  
19 and OM&A costs to transition customers to monthly billing. One time capital and OM&A  
20 expenditures anticipated to occur primarily in 2016, include: programming costs,  
21 customer communication, and related materials. Ongoing OM&A costs include:  
22 increased paper, printing and mailing/postal expenditures, and potentially resources due  
23 to anticipated increased billing volumes and customer care requirements. At this time,  
24 CND has not yet prepared a detailed project plan, including estimated costs, for this  
25 initiative. This activity will commence in early 2016, subsequent to the integration of  
26 CND and BCP's Customer Information System solutions.

1    CND is requesting an Accounting Order to establish a Deferral Account 1508 – Costs  
2    Associated with Monthly Billing with sub accounts for capital and OM&A costs. Only  
3    net, incremental costs directly related to the implementation of monthly billing will be  
4    recorded in the account.

5    The Filing Requirements for Electricity Distribution Rate Applications – 2015 Edition for  
6    2016 Rate Applications - Chapter 2 Cost of Service issued July 16, 2015, includes  
7    eligibility criteria in the event that an applicant seeks an accounting order to establish a  
8    new deferral/variance account. While this Application is governed by Chapter 3 of the  
9    Filing Guidelines, it is appropriate that the criteria be addressed in this context.

- 10       • **Causation – The forecasted expenses must be clearly outside of the base**  
11       **upon which rates were derived.**

12       As indicated, costs to implement monthly billing for all customers were not part of  
13       CND's last Cost of Service Rate Application.

- 14       • **Materiality – The forecasted amounts must exceed the Board-defined**  
15       **materiality threshold and have a significant influence on the operation of**  
16       **the distributor, otherwise they must be expensed in the normal course and**  
17       **addressed through organizational productivity improvements.**

18       CND's materiality threshold established in its last Cost of Service Rate Application  
19       (EB-2013-0116) is \$125,000. Although a detailed financial budget has not yet been  
20       prepared for the project, it is anticipated that the total net incremental capital and  
21       OM&A expenditures will exceed the threshold amount.

- 22       • **Prudence – The nature of the costs and forecasted quantum must be**  
23       **reasonably incurred although the final determination of prudence will be**  
24       **made at the time of disposition. In terms of the quantum, this means that**  
25       **the applicant must provide evidence demonstrating as to why the option**  
26       **selected represents a cost-effective option (not necessarily least initial**  
27       **cost) for ratepayers.**

1       The costs incurred are necessary to implement monthly billing as required by the  
2       OEB.

3       CND requests that it be permitted to track these costs for future prudence review and  
4       disposition at the time of its next rebasing application, anticipated to be for rates effective  
5       May 1, 2019. The entries to the deferral account are a debit to the deferral account  
6       (Capital of OM&A sub-account) and a credit to bank account or accounts payable. This  
7       account would attract carrying charges.

8

1 **Elements Specific to the Price Cap IR Plan**

2 **Advanced Capital Module**

3 CND, in this application, is not applying under the Advanced Capital Module ("ACM").  
4 There were no ACM requests that were part of CND's latest Cost of Service Rate  
5 Application.

6 **Incremental Capital Module**

7 CND, in this Application, is not applying under the Incremental Capital Module ("ICM") as  
8 no such expenditures are anticipated for 2016.

9 CND wishes to bring to the attention of the Board (as it did in its previous IRM Rate  
10 Application) that it is evaluating its options to apply under the ICM prior to its next Cost of  
11 Service Rate Rebasing Application for one significant investment:

- 12 • A \$27.0 MM investment in new operating and administrative facilities. As  
13 documented in CND's DSP, CND engaged a third party consultant to undertake a  
14 comprehensive space study with respect to its corporate offices and operating  
15 facilities. CND's existing facilities were constructed in the 1980's and since that time  
16 CND, and the industry, have undergone significant change. The growth in CND's  
17 business over the years, including the amalgamation of CND with BCP, as well as an  
18 increase in the number of full-time employees, has resulted in insufficient office  
19 space, as well as inadequate garage space due to the physical size and growth in its  
20 fleet. CND is exploring the various options that may be available, including the  
21 expansion of existing facilities or the building of a new facility.

22 **Treatment of Costs for 'eligible investments'**

23 CND is not applying for any recovery of 'eligible investments' related to renewable  
24 energy generations costs.

25

1 **Conservation and Demand Management Costs for Distributors**

2 Conservation and Demand Management Costs are not included in CND's distribution  
3 rates and are not included in this application.

4 **Off-Ramps**

5 CND has reported its Return on Equity for 2014 as 8.32% and this figure is included in  
6 CND's 2014 published Scorecard. This amount is not within +/- 300 basis points, but is  
7 104 basis points lower than the Board-approved Return on Equity of 9.36%. For 2014,  
8 CND's Board Approved Return of Equity was determined in its Cost of Service Rate  
9 Application to be 9.36%. CND does not anticipate a regulatory review in this matter.

10 **5. Customer Bill Impacts**

11 The Customer Bill Impacts by class and at varying consumption and demand levels are  
12 available at Tab 18 of the Models. In Table 5 below CND has provided the Total Bill  
13 impacts including the impact of the removal of the OCEB, as well as excluding the  
14 impact of the removal of the OCEB.

15 *Including the impact of the removal of the OCEB*

16 The estimated bill impact for residential customers consuming 800 kWh per month is an  
17 increase of \$7.82 or 5.94%. A general service <50 kWh, 2,000 kWh per month customer  
18 will experience an increase of \$18.08 or 5.99%.

19 *Excluding the impact of the removal of the OCEB*

20 The estimated bill impact for residential customers consuming 800 kWh per month is a  
21 decrease of (\$6.12) or (4.65%). A general service <50 kWh, 2,000 kWh per month  
22 customer will experience a decrease of (\$13.92) or (4.61%).

23

1 **Table 5 – Bill Impacts at Selected Consumption Levels**

Customer Class	Consumption	Distribution Impact		Total Bill Impact with OCEB removed		Total Bill Impact with OCEB not removed	
		\$	%	\$	%	\$	%
Residential (10th percentile)	305 kWh	\$2.07	12.44%	\$5.92	10.19%	(\$0.48)	-0.83%
Residential	800 kW	(\$0.06)	-0.23%	\$7.82	5.94%	(\$6.12)	-4.65%
GS < 50 kW	2,000 kWh	\$0.84	2.03%	\$18.08	5.99%	(\$13.92)	-4.61%

2

3 When the impact of the removal of the OCEB is excluded from the bill impact  
 4 computation, there are no bill impacts in excess of 10%. Therefore, CND is not  
 5 proposing any rate mitigation for any of its customer classes.

6

7 **6. Conclusion**

8 CND requests approval for an Order or Orders approving or fixing just and reasonable  
 9 rates and other service charges for the distribution of electricity effective May 1, 2016.

10

11 All of which is respectfully submitted this 2<sup>nd</sup> day of November 2015.

## Appendix A

# 4<sup>th</sup> Generation Incentive Regulation Model for 2015 Filers V1.0

# Incentive Regulation Model for 2016 Filers

Version 1.0

Utility Name Cambridge and North Dumfries Hydro Inc.

Assigned EB Number EB-2015-0057

Name of Contact and Title Sarah Hughes

Phone Number 519.442.2215

Email Address regulatoryaffairs@camhydro.com

We are applying for rates effective Sunday, May 01, 2016

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared<sup>1</sup> 2015

Please indicate the last Cost of Service Re-Basing Year 2014

**Notes**

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

# Incentive Regulation Model for 2016 F

## Cambridge and North Dumfries Hydro Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

E

### RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electric exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customer. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set forth herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the TARIFF OF RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - effective until April 30, 2016	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# Incentive Regulation Model for 2016 F

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered are billed at the appropriate General Service rate. This classification refers to a non-residential account taking electric service of 50 kW or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further service details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - effective until April 30, 2016	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# Incentive Regulation Model for 2016 F

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered are billed at the appropriate General Service rate. This classification refers to a non-residential account whose average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - effective until April 30, 2016	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# Incentive Regulation Model for 2016 F

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered billed at the appropriate General Service rate. This classification refers to a non-residential account whose average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only for Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - effective until April 30, 2016	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# Incentive Regulation Model for 2016 F

## LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered are billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak load is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Glot Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - effective until April 30, 2016	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# Incentive Regulation Model for 2016 F

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed market information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kWh
Applicable only for Non-RPP Customers	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# Incentive Regulation Model for 2016 F

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers shall be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kW
Applicable only for Non-RPP Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# Incentive Regulation Model for 2016 F

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Board, that is provided electricity by means of distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	\$
Monthly Distribution Wheeling Service Rate - Waterloo North Hydro	\$/kW
Monthly Distribution Wheeling Service Rate - Hydro One Networks	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# Incentive Regulation Model for 2016 F

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microfit program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%

# Incentive Regulation Model for 2016 F

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric service made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Glot Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$
Statement of Account	\$
Pulling Post Dated Cheques	\$
Duplicate Invoices for previous billing	\$
Request for other billing information	\$
Easement Letter	\$
Income Tax Letter	\$
Notification charge	\$
Account History	\$
Returned cheque (plus bank charges)	\$
Charge to certify cheque	\$
Legal letter charge	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$
Credit Reference/credit check (plus credit agency costs)	\$

### Non-Payment of Account

Late Payment - per month	%
Late Payment - per annum	%
Collection of account charge - no disconnection - during regular hours	\$
Collection of account charge - no disconnection - after regular hours	\$
Disconnect/Reconnect at meter - during regular hours	\$
Disconnect/Reconnect at meter - after regular hours	\$
Disconnect/Reconnect at pole - during regular hours	\$
Disconnect/Reconnect at pole - after regular hours	\$
Install/Remove load control device - during regular hours	\$
Install/Remove load control device - after regular hours	\$

### Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$
Service call - customer-owned equipment	\$
Service Call - Customer-owned Equipment - After Regular Hours	\$

# Incentive Regulation Model for 2016 F

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Secondary Metered Customer > 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer > 5,000 kW



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# Account Descriptions

Account Number

## Group 1 Accounts

LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	
<b>RSVA - Global Adjustment</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>	
<b>Total Group 1 Balance</b>	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>
<b>Total including Account 1568</b>	

# Account Descriptions

Account Number

Opening Principal  
Amounts as of  
Jan-1-11

## Group 1 Accounts

LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0
<b>Total Group 1 Balance</b>		0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	
<b>Total including Account 1568</b>		0

# Account Descriptions

Account Number

Transactions Debit /  
(Credit) during 2011  
excluding interest and  
adjustments <sup>2</sup>

## Group 1 Accounts

LV Variance Account	1550	
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment)	1588	
RSVA - Global Adjustment	1589	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0
<b>Total Group 1 Balance</b>		0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	
<b>Total including Account 1568</b>		0

# Account Descriptions

Account Number

Board-Approved  
Disposition during  
2011

Adjustments during  
2011 - other <sup>1</sup>

## Group 1 Accounts

LV Variance Account	1550		
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580		
RSVA - Retail Transmission Network Charge	1584		
RSVA - Retail Transmission Connection Charge	1586		
RSVA - Power (excluding Global Adjustment)	1588		
RSVA - Global Adjustment	1589		
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)		
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0
<b>Total Group 1 Balance</b>		0	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>		
<b>Total including Account 1568</b>		0	0

**2011**

# Account Descriptions

Account Number

Closing  
Principal  
Balance as of  
Dec-31-11

Opening  
Interest  
Amounts as of  
Jan-1-11

## Group 1 Accounts

LV Variance Account	1550	0	
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580	0	
RSVA - Retail Transmission Network Charge	1584	0	
RSVA - Retail Transmission Connection Charge	1586	0	
RSVA - Power (excluding Global Adjustment)	1588	0	
RSVA - Global Adjustment	1589	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)	0	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0
<b>Total Group 1 Balance</b>		0	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0	
<b>Total including Account 1568</b>		0	0

# Account Descriptions

Account Number

Interest Jan-1 to  
Dec-31-11

Board-Approved  
Disposition  
during 2011

## Group 1 Accounts

LV Variance Account	1550		
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580		
RSVA - Retail Transmission Network Charge	1584		
RSVA - Retail Transmission Connection Charge	1586		
RSVA - Power (excluding Global Adjustment)	1588		
RSVA - Global Adjustment	1589		
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)		
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0
<b>Total Group 1 Balance</b>		0	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>		
<b>Total including Account 1568</b>		0	0

# Account Descriptions

## Group 1 Accounts

	Account Number	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
LV Variance Account	1550		0
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580		0
RSVA - Retail Transmission Network Charge	1584		0
RSVA - Retail Transmission Connection Charge	1586		0
RSVA - Power (excluding Global Adjustment)	1588		0
RSVA - Global Adjustment	1589		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)		0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)		0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)		0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)		0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)		0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0
<b>Total Group 1 Balance</b>		0	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>		0
<b>Total including Account 1568</b>		0	0

# Account Descriptions

Account Number

Opening Principal  
Amounts as of  
Jan-1-12

## Group 1 Accounts

LV Variance Account	1550	0
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	0
RSVA - Retail Transmission Network Charge	1584	0
RSVA - Retail Transmission Connection Charge	1586	0
RSVA - Power (excluding Global Adjustment)	1588	0
RSVA - Global Adjustment	1589	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0
<b>Total Group 1 Balance</b>		0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	
<b>Total including Account 1568</b>		0

# Account Descriptions

Account Number

Transactions Debit /  
(Credit) during 2012  
excluding interest and  
adjustments <sup>2</sup>

## Group 1 Accounts

LV Variance Account	1550	80,594
Smart Metering Entity Charge Variance	1551	
RSVA - Wholesale Market Service Charge	1580	(1,827,140)
RSVA - Retail Transmission Network Charge	1584	127,292
RSVA - Retail Transmission Connection Charge	1586	233,309
RSVA - Power (excluding Global Adjustment)	1588	(715,910)
RSVA - Global Adjustment	1589	(2,765,403)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(140,486)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	(2,473,977)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(2,765,403)</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(4,716,318)</b>
<b>Total Group 1 Balance</b>		<b>(7,481,721)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	
<b>Total including Account 1568</b>		<b>(7,481,721)</b>

# Account Descriptions

Account Number	Board-Approved Disposition during 2012	Adjustments during 2012 - other <sup>1</sup>
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## Group 1 Accounts

LV Variance Account	1550		
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580		
RSVA - Retail Transmission Network Charge	1584		
RSVA - Retail Transmission Connection Charge	1586		
RSVA - Power (excluding Global Adjustment)	1588		
RSVA - Global Adjustment	1589		
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	5,063	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	(3,436,805)	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(3,431,742)	0
<b>Total Group 1 Balance</b>		(3,431,742)	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>		
<b>Total including Account 1568</b>		(3,431,742)	0

**2012**

# Account Descriptions

Account Number

Closing  
Principal  
Balance as of  
Dec-31-12

Opening  
Interest  
Amounts as of  
Jan-1-12

## Group 1 Accounts

LV Variance Account	1550	80,594	0
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580	(1,827,140)	0
RSVA - Retail Transmission Network Charge	1584	127,292	0
RSVA - Retail Transmission Connection Charge	1586	233,309	0
RSVA - Power (excluding Global Adjustment)	1588	(715,910)	0
RSVA - Global Adjustment	1589	(2,765,403)	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(145,549)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	962,828	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)	0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(2,765,403)</b>	<b>0</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(1,284,576)</b>	<b>0</b>
<b>Total Group 1 Balance</b>		<b>(4,049,979)</b>	<b>0</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>0</b>	
<b>Total including Account 1568</b>		<b>(4,049,979)</b>	<b>0</b>

# Account Descriptions

Account Number

Interest Jan-1 to  
Dec-31-12

Board-Approved  
Disposition  
during 2012

## Group 1 Accounts

LV Variance Account	1550	2,394	
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580	(54,247)	
RSVA - Retail Transmission Network Charge	1584	40,586	
RSVA - Retail Transmission Connection Charge	1586	12,878	
RSVA - Power (excluding Global Adjustment)	1588	(11,004)	
RSVA - Global Adjustment	1589	803	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(36)	(231,454)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	19,645	(172,376)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	803	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		10,216	(403,830)
<b>Total Group 1 Balance</b>		11,019	(403,830)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>		
<b>Total including Account 1568</b>		11,019	(403,830)

# Account Descriptions

	Account Number	Adjustments during 2012 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-12
<b>Group 1 Accounts</b>			
LV Variance Account	1550		2,394
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580		(54,247)
RSVA - Retail Transmission Network Charge	1584		40,586
RSVA - Retail Transmission Connection Charge	1586		12,878
RSVA - Power (excluding Global Adjustment)	1588		(11,004)
RSVA - Global Adjustment	1589		803
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)		231,418
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)		192,021
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)		0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)		0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)		0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	803
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	414,046
<b>Total Group 1 Balance</b>		0	414,849
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>		0
<b>Total including Account 1568</b>		0	414,849

# Account Descriptions

Account Number

Opening Principal  
Amounts as of  
Jan-1-13

## Group 1 Accounts

LV Variance Account	1550	80,594
Smart Metering Entity Charge Variance	1551	0
RSVA - Wholesale Market Service Charge	1580	(1,827,140)
RSVA - Retail Transmission Network Charge	1584	127,292
RSVA - Retail Transmission Connection Charge	1586	233,309
RSVA - Power (excluding Global Adjustment)	1588	(715,910)
RSVA - Global Adjustment	1589	(2,765,403)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(145,549)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	962,828
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(2,765,403)</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(1,284,576)</b>
<b>Total Group 1 Balance</b>		<b>(4,049,979)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0
<b>Total including Account 1568</b>		<b>(4,049,979)</b>

# Account Descriptions

Account Number

Transactions Debit /  
(Credit) during 2013  
excluding interest and  
adjustments <sup>2</sup>

## Group 1 Accounts

LV Variance Account	1550	102,546
Smart Metering Entity Charge Variance	1551	66,924
RSVA - Wholesale Market Service Charge	1580	(1,025,044)
RSVA - Retail Transmission Network Charge	1584	(80,823)
RSVA - Retail Transmission Connection Charge	1586	(141,323)
RSVA - Power (excluding Global Adjustment)	1588	(1,371,483)
RSVA - Global Adjustment	1589	1,987,769
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(80,846)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	(1,149,280)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
<b>RSVA - Global Adjustment</b>	<b>1589</b>	1,987,769
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(3,679,329)
<b>Total Group 1 Balance</b>		(1,691,560)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	
<b>Total including Account 1568</b>		(1,691,560)

# Account Descriptions

Account Number

Board-Approved  
Disposition during  
2013

Adjustments during  
2013 - other <sup>1</sup>

## Group 1 Accounts

LV Variance Account	1550		
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580		
RSVA - Retail Transmission Network Charge	1584		
RSVA - Retail Transmission Connection Charge	1586		
RSVA - Power (excluding Global Adjustment)	1588		
RSVA - Global Adjustment	1589		
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0
<b>Total Group 1 Balance</b>		0	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>		
<b>Total including Account 1568</b>		0	0

**2013**

# Account Descriptions

Account Number

Closing  
Principal  
Balance as of  
Dec-31-13

Opening  
Interest  
Amounts as of  
Jan-1-13

## Group 1 Accounts

LV Variance Account	1550	183,140	2,394
Smart Metering Entity Charge Variance	1551	66,924	0
RSVA - Wholesale Market Service Charge	1580	(2,852,184)	(54,247)
RSVA - Retail Transmission Network Charge	1584	46,469	40,586
RSVA - Retail Transmission Connection Charge	1586	91,986	12,878
RSVA - Power (excluding Global Adjustment)	1588	(2,087,393)	(11,004)
RSVA - Global Adjustment	1589	(777,634)	803
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(226,395)	231,418
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	(186,452)	192,021
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)	0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(777,634)</b>	<b>803</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(4,963,905)</b>	<b>414,046</b>
<b>Total Group 1 Balance</b>		<b>(5,741,539)</b>	<b>414,849</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0	0
<b>Total including Account 1568</b>		<b>(5,741,539)</b>	<b>414,849</b>

# Account Descriptions

Account Number

Interest Jan-1 to  
Dec-31-13

Board-Approved  
Disposition  
during 2013

## Group 1 Accounts

LV Variance Account	1550	636	
Smart Metering Entity Charge Variance	1551	550	
RSVA - Wholesale Market Service Charge	1580	(13,201)	
RSVA - Retail Transmission Network Charge	1584	(20,268)	
RSVA - Retail Transmission Connection Charge	1586	(4,519)	
RSVA - Power (excluding Global Adjustment)	1588	(7,250)	
RSVA - Global Adjustment	1589	(62,202)	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(6)	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	3,508	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(62,202)</b>	<b>0</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(40,550)</b>	<b>0</b>
<b>Total Group 1 Balance</b>		<b>(102,752)</b>	<b>0</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>		
<b>Total including Account 1568</b>		<b>(102,752)</b>	<b>0</b>

# Account Descriptions

Account Descriptions	Account Number	Adjustments during 2013 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-13
<b>Group 1 Accounts</b>			
LV Variance Account	1550		3,030
Smart Metering Entity Charge Variance	1551		550
RSVA - Wholesale Market Service Charge	1580		(67,448)
RSVA - Retail Transmission Network Charge	1584		20,318
RSVA - Retail Transmission Connection Charge	1586		8,359
RSVA - Power (excluding Global Adjustment)	1588		(18,254)
RSVA - Global Adjustment	1589		(61,399)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)		231,412
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)		195,529
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)		0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)		0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)		0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	(61,399)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	373,496
<b>Total Group 1 Balance</b>		0	312,097
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>		0
<b>Total including Account 1568</b>		0	312,097

# Account Descriptions

Account Number

Opening Principal  
Amounts as of  
Jan-1-14

## Group 1 Accounts

LV Variance Account	1550	183,140
Smart Metering Entity Charge Variance	1551	66,924
RSVA - Wholesale Market Service Charge	1580	(2,852,184)
RSVA - Retail Transmission Network Charge	1584	46,469
RSVA - Retail Transmission Connection Charge	1586	91,986
RSVA - Power (excluding Global Adjustment)	1588	(2,087,393)
RSVA - Global Adjustment	1589	(777,634)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(226,395)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	(186,452)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(777,634)</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(4,963,905)</b>
<b>Total Group 1 Balance</b>		<b>(5,741,539)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0
<b>Total including Account 1568</b>		<b>(5,741,539)</b>

# Account Descriptions

Account Number

Transactions Debit /  
(Credit) during 2014  
excluding interest and  
adjustments <sup>2</sup>

## Group 1 Accounts

LV Variance Account	1550	85,364
Smart Metering Entity Charge Variance	1551	(9,975)
RSVA - Wholesale Market Service Charge	1580	(115,375)
RSVA - Retail Transmission Network Charge	1584	134,628
RSVA - Retail Transmission Connection Charge	1586	168,288
RSVA - Power (excluding Global Adjustment)	1588	(1,994,963)
RSVA - Global Adjustment	1589	2,123,602
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	5,040,824
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
<b>RSVA - Global Adjustment</b>	<b>1589</b>	2,123,602
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		3,308,791
<b>Total Group 1 Balance</b>		5,432,393
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	
<b>Total including Account 1568</b>		5,432,393

# Account Descriptions

Account Number

Board-Approved  
Disposition during  
2014

Adjustments during  
2014 - other <sup>1</sup>

## Group 1 Accounts

LV Variance Account	1550	80,494	
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580	(1,827,140)	
RSVA - Retail Transmission Network Charge	1584	127,292	
RSVA - Retail Transmission Connection Charge	1586	233,309	
RSVA - Power (excluding Global Adjustment)	1588	(715,910)	
RSVA - Global Adjustment	1589	(2,765,403)	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	8,658,164	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(2,765,403)</b>	<b>0</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>6,556,209</b>	<b>0</b>
<b>Total Group 1 Balance</b>		<b>3,790,806</b>	<b>0</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>		
<b>Total including Account 1568</b>		<b>3,790,806</b>	<b>0</b>

**2014**

<b>Account Descriptions</b>	<b>Account Number</b>	<b>Closing Principal Balance as of Dec-31-14</b>	<b>Opening Interest Amounts as of Jan-1-14</b>
<b>Group 1 Accounts</b>			
LV Variance Account	1550	188,010	3,030
Smart Metering Entity Charge Variance	1551	56,949	550
RSVA - Wholesale Market Service Charge	1580	(1,140,419)	(67,448)
RSVA - Retail Transmission Network Charge	1584	53,805	20,318
RSVA - Retail Transmission Connection Charge	1586	26,965	8,359
RSVA - Power (excluding Global Adjustment)	1588	(3,366,446)	(18,254)
RSVA - Global Adjustment	1589	4,111,371	(61,399)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(226,395)	231,412
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	(186,452)	195,529
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	(3,617,340)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup> <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	4,111,371	(61,399)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(8,211,323)	373,496
<b>Total Group 1 Balance</b>		(4,099,952)	312,097
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0	0
<b>Total including Account 1568</b>		(4,099,952)	312,097

# Account Descriptions

Account Number

Interest Jan-1 to  
Dec-31-14

Board-Approved  
Disposition  
during 2014

## Group 1 Accounts

LV Variance Account	1550	2,911	2,103
Smart Metering Entity Charge Variance	1551	886	
RSVA - Wholesale Market Service Charge	1580	(22,254)	(49,433)
RSVA - Retail Transmission Network Charge	1584	2,517	6,889
RSVA - Retail Transmission Connection Charge	1586	2,834	7,514
RSVA - Power (excluding Global Adjustment)	1588	(19,105)	(22,964)
RSVA - Global Adjustment	1589	(9,700)	(98,618)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)		0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)		0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	(16,191)	740,544
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(9,700)</b>	<b>(98,618)</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(48,402)</b>	<b>684,653</b>
<b>Total Group 1 Balance</b>		<b>(58,102)</b>	<b>586,035</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>		
<b>Total including Account 1568</b>		<b>(58,102)</b>	<b>586,035</b>

# Account Descriptions

	Account Number	Adjustments during 2014 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-14
<b>Group 1 Accounts</b>			
LV Variance Account	1550	0	3,838
Smart Metering Entity Charge Variance	1551		1,436
RSVA - Wholesale Market Service Charge	1580	0	(40,269)
RSVA - Retail Transmission Network Charge	1584	0	15,946
RSVA - Retail Transmission Connection Charge	1586		3,679
RSVA - Power (excluding Global Adjustment)	1588		(14,395)
RSVA - Global Adjustment	1589		27,519
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	(4,896)	(4,896)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(487)	230,925
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	(4,771)	190,758
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)		(756,735)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)		0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)		0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	27,519
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(10,154)	(369,713)
<b>Total Group 1 Balance</b>		(10,154)	(342,194)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>		0
<b>Total including Account 1568</b>		(10,154)	(342,194)

# Account Descriptions

Account Number

Principal  
Disposition  
during 2015 -  
instructed by  
BoardInterest  
Disposition  
during 2015 -  
instructed by  
Board

## Group 1 Accounts

LV Variance Account	1550	102,546	2,937
Smart Metering Entity Charge Variance	1551	66,924	1,862
RSVA - Wholesale Market Service Charge	1580	(1,025,044)	(38,106)
RSVA - Retail Transmission Network Charge	1584	(80,823)	11,845
RSVA - Retail Transmission Connection Charge	1586	(141,323)	(1,925)
RSVA - Power (excluding Global Adjustment)	1588	(1,371,483)	(22,171)
RSVA - Global Adjustment	1589	1,987,769	76,479
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)		(4,896)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(156,258)	160,788
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	156,258	(151,952)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	1,987,769	76,479
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(2,449,203)	(41,618)
<b>Total Group 1 Balance</b>		(461,434)	34,861
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0	0
<b>Total including Account 1568</b>		(461,434)	34,861

# Account Descriptions

Account Descriptions	Account Number	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015
<b>Group 1 Accounts</b>			
LV Variance Account	1550	85,464	901
Smart Metering Entity Charge Variance	1551	(9,975)	(426)
RSVA - Wholesale Market Service Charge	1580	(115,375)	(2,163)
RSVA - Retail Transmission Network Charge	1584	134,628	4,101
RSVA - Retail Transmission Connection Charge	1586	168,288	5,604
RSVA - Power (excluding Global Adjustment)	1588	(1,994,963)	7,776
RSVA - Global Adjustment	1589	2,123,602	(48,960)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(70,137)	70,137
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	(342,710)	342,710
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	(3,617,340)	(756,735)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)	0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	2,123,602	(48,960)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(5,762,120)	(328,095)
<b>Total Group 1 Balance</b>		(3,638,518)	(377,055)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0	0
<b>Total including Account 1568</b>		(3,638,518)	(377,055)

Account Descriptions	Account Number	Projected
		Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 <sup>3</sup>
<b>Group 1 Accounts</b>		
LV Variance Account	1550	950
Smart Metering Entity Charge Variance	1551	(110)
RSVA - Wholesale Market Service Charge	1580	(1,269)
RSVA - Retail Transmission Network Charge	1584	1,481
RSVA - Retail Transmission Connection Charge	1586	1,851
RSVA - Power (excluding Global Adjustment)	1588	(21,945)
RSVA - Global Adjustment	1589	23,360
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
<b>RSVA - Global Adjustment</b>	<b>1589</b>	23,360
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(19,041)
<b>Total Group 1 Balance</b>		4,318
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	
<b>Total including Account 1568</b>		4,318

## Interest on Dec-3

Account Descriptions	Account Number	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 <sup>3</sup>
<b>Group 1 Accounts</b>		
LV Variance Account	1550	313
Smart Metering Entity Charge Variance	1551	(37)
RSVA - Wholesale Market Service Charge	1580	(423)
RSVA - Retail Transmission Network Charge	1584	494
RSVA - Retail Transmission Connection Charge	1586	617
RSVA - Power (excluding Global Adjustment)	1588	(7,315)
RSVA - Global Adjustment	1589	7,787
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>7,787</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(6,351)</b>
<b>Total Group 1 Balance</b>		<b>1,436</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	
<b>Total including Account 1568</b>		<b>1,436</b>

## 1-14 Balances

Account Descriptions	Account Number	Total Claim
<b>Group 1 Accounts</b>		
LV Variance Account	1550	87,628
Smart Metering Entity Charge Variance	1551	(10,547)
RSVA - Wholesale Market Service Charge	1580	(119,230)
RSVA - Retail Transmission Network Charge	1584	140,704
RSVA - Retail Transmission Connection Charge	1586	176,360
RSVA - Power (excluding Global Adjustment)	1588	(2,016,446)
RSVA - Global Adjustment	1589	2,105,788
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>2,105,788</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(1,741,532)</b>
<b>Total Group 1 Balance</b>		<b>364,256</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>0</b>
<b>Total including Account 1568</b>		<b>364,256</b>

- Check to Dispose of Account

# Account Descriptions

Account Number

As of Dec 31, 2014  
(RRR - 2.1.7)  
April 30, 2015

## Group 1 Accounts

LV Variance Account	1550	191,848
Smart Metering Entity Charge Variance	1551	58,385
RSVA - Wholesale Market Service Charge	1580	(1,180,688)
RSVA - Retail Transmission Network Charge	1584	69,751
RSVA - Retail Transmission Connection Charge	1586	30,644
RSVA - Power (excluding Global Adjustment)	1588	(3,380,841)
RSVA - Global Adjustment	1589	4,138,890
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	5,017
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	9,077
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup> <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	(4,374,070)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	4,138,890
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(8,570,877)</b>
<b>Total Group 1 Balance</b>		<b>(4,431,987)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	
<b>Total including Account 1568</b>		<b>(4,431,987)</b>

# Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

Rate Class	Unit	** Auto Populated by Rate Generator from most recent RRR Filing **						** Applicant to Enter **						** Applicant to Enter **						** Auto Populated** (Q1-2015)				
		Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) <sup>4</sup>	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) <sup>1</sup>	1595 Recovery Share Proportion (2009) <sup>1</sup>	1595 Recovery Share Proportion (2010) <sup>1</sup>	1595 Recovery Share Proportion (2011) <sup>1</sup>	1595 Recovery Share Proportion (2012) <sup>1</sup>	1595 Recovery Share Proportion (2013) <sup>1</sup>	1595 Recovery Share Proportion (2014) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes <sup>3</sup>	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	395,480,270	0	21,458,022	0	0	0	395,480,270	0			21,458,022	0											47,286
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	160,543,971	0	23,236,929	0	0	0	160,543,971	0			23,236,929	0											4,838
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	426,495,391	1,306,317	282,486,689	1,306,317	12,067,759	20,890	414,427,632	1,285,427			282,486,689	1,306,317											
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	255,618,462	565,464	255,618,462	565,464	23,635,086	37,836	231,983,376	527,628			255,618,462	565,464											
LARGE USE SERVICE CLASSIFICATION	kW	205,265,395	438,547	205,265,395	438,547	6,775,734	10,935	198,489,661	427,612		198,489,661	427,612	6,775,734	10,935										
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,009,374	0	0	0	0	0	2,009,374	0	0%	0	0	0	0	0%	0%	0%	0%	0%	0%	0%	0%	\$0.00	
STREET LIGHTING SERVICE CLASSIFICATION	kW	9,696,634	27,085	9,696,634	27,085	0	0	9,696,634	27,085			9,696,634	27,085											
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	135,495	0	135,495	0	0	135,495	0			0	135,495										\$0.00	
<b>Total</b>		1,455,109,497	2,472,908	797,762,131	2,472,908	42,478,579	69,661	1,412,630,918	2,403,247	0%	198,489,661	427,612	599,272,470	2,045,296	0%	0%	0%	0%	0%	0%	0%	0%	\$0.00	52,124

**Threshold Test**

Total Claim (including Account 1568)	\$364,256
Total Claim for Threshold Test (All Group 1 Accounts)	\$364,256
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0003 <b>Claim does not meet the threshold test.</b>

1568 Account Balance from Continuity Schedule	\$0.00
<b>Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule</b>	

As per section 4.4.5 of the 2016 Filing requirements for electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

Account 1589 Memo Calculation: \$0.0035 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.  
<sup>2</sup> The Threshold Test does not include the amount in 1568.  
<sup>3</sup> The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.  
<sup>4</sup> Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.



**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), as for the microFIT class.

Default Rate Rider Recovery Period (in months)  
 Proposed Rate Rider Recovery Period (in months)

12
12

**Rate Rider Recovery to be used below**

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption
------------	------	-------------------	-------------------	--	---------------------------------------

sociated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated

Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)
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Allocation of Balance in Account 1589 to Non-Class A Customers	Metered <b>kWh</b> or <b>kW</b> for Non-RPP Customers <i>(less WMP if applicable)</i>	Metered <b>kWh</b> or <b>kW</b> for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider <i>(if applicable)</i>	Account 1568 Rate Rider
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# Incentive Regulation Model for 2016 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)

Deduction from taxable capital up to \$15,000,000

Net Taxable Capital

Rate

Ontario Capital Tax (Deductible, not grossed-up)

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

Corporate Tax Rate

Tax Impact

### Grossed-up Tax Amount

Tax Related Amounts Forecast from Capital Tax Rate Changes

Tax Related Amounts Forecast from Income Tax Rate Changes

Total Tax Related Amounts

Incremental Tax Savings

Sharing of Tax Amount (50%)

2014

2016

\$ 131,858,418

\$ 131,858,418

\$ -

\$ 131,858,418

\$ 131,858,418

0.00%

0.00%

\$ -

\$ -

\$ -

\$ -

0.00%

26.500%

\$ -

\$ -

\$ -

\$ -

\$ -

\$ -

\$ -

\$ -

\$ -

\$ -

\$ -

\$ -

# Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 Year disposition.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0			0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0			0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh 395,480,270		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh 160,543,971		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW 426,495,391	1,306,317	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW 255,618,462	565,464	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW 205,265,395	438,547	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh 2,009,374		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh 9,696,634	27,085	0	0.0000 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	135,495	0	0.0000 kW
<b>Total</b>	1,455,109,497	2,472,908	50	

**Ontario Energy Board**  
**Incentive Regulation Model for 2016 Filers**

Ontario's Incentive Regulation Model (IRM) is a performance-based regulatory framework for the electricity sector. It is designed to encourage utilities to improve efficiency, reduce costs, and invest in infrastructure. The IRM is based on the concept of "regulated asset base" (RAB) and "allowed return" (AR). The IRM is a key component of the Ontario Energy Board's (OEB) regulatory framework.

Rate Class	Rate Description	Rate	Rate	Rate	Rate
Residential	Basic Service Charge	1.00	1.00	1.00	1.00
Residential	Energy Charge	0.05	0.05	0.05	0.05
Residential	Transmission Charge	0.02	0.02	0.02	0.02
Residential	Distribution Charge	0.03	0.03	0.03	0.03
Residential	Regulatory Charge	0.01	0.01	0.01	0.01
Residential	Other Charges	0.01	0.01	0.01	0.01
Commercial	Basic Service Charge	2.00	2.00	2.00	2.00
Commercial	Energy Charge	0.10	0.10	0.10	0.10
Commercial	Transmission Charge	0.04	0.04	0.04	0.04
Commercial	Distribution Charge	0.05	0.05	0.05	0.05
Commercial	Regulatory Charge	0.02	0.02	0.02	0.02
Commercial	Other Charges	0.02	0.02	0.02	0.02
Industrial	Basic Service Charge	3.00	3.00	3.00	3.00
Industrial	Energy Charge	0.15	0.15	0.15	0.15
Industrial	Transmission Charge	0.06	0.06	0.06	0.06
Industrial	Distribution Charge	0.07	0.07	0.07	0.07
Industrial	Regulatory Charge	0.03	0.03	0.03	0.03
Industrial	Other Charges	0.03	0.03	0.03	0.03
Government	Basic Service Charge	0.50	0.50	0.50	0.50
Government	Energy Charge	0.02	0.02	0.02	0.02
Government	Transmission Charge	0.01	0.01	0.01	0.01
Government	Distribution Charge	0.01	0.01	0.01	0.01
Government	Regulatory Charge	0.00	0.00	0.00	0.00
Government	Other Charges	0.00	0.00	0.00	0.00

# Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78	
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86	
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00	

  

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.4121	
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7879	
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.8018	
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5897	

  

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	

  

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	

  

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -	
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -	
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -	
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ 0.2750	\$ -	\$ -	

  

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2014	Current 2015	Forecast 2016
		\$			

# Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	250,420	\$3.82	\$ 956,604	260,573	\$0.82	\$ 213,670	192,889	\$1.98	\$ 381,920				\$ 595,590
February	229,377	\$3.82	\$ 876,220	243,011	\$0.82	\$ 199,269	181,849	\$1.98	\$ 360,061				\$ 559,330
March	231,409	\$3.82	\$ 883,982	237,929	\$0.82	\$ 195,102	178,932	\$1.98	\$ 354,285				\$ 549,387
April	213,761	\$3.82	\$ 816,567	237,365	\$0.82	\$ 194,639	169,268	\$1.98	\$ 335,151				\$ 529,790
May	236,233	\$3.82	\$ 902,410	244,148	\$0.82	\$ 200,201	179,077	\$1.98	\$ 354,572				\$ 554,774
June	244,794	\$3.82	\$ 935,113	276,551	\$0.82	\$ 226,772	199,590	\$1.98	\$ 395,188				\$ 621,960
July	260,570	\$3.82	\$ 995,377	283,748	\$0.82	\$ 232,673	209,686	\$1.98	\$ 415,178				\$ 647,851
August	265,490	\$3.82	\$ 1,014,172	283,506	\$0.82	\$ 232,475	199,903	\$1.98	\$ 395,808				\$ 628,283
September	277,483	\$3.82	\$ 1,059,985	307,237	\$0.82	\$ 251,934	229,072	\$1.98	\$ 453,563				\$ 705,496
October	231,983	\$3.82	\$ 886,175	271,737	\$0.82	\$ 222,824	205,774	\$1.98	\$ 407,433				\$ 630,257
November	230,380	\$3.82	\$ 880,052	237,101	\$0.82	\$ 194,423	172,029	\$1.98	\$ 340,617				\$ 535,040
December	234,615	\$3.82	\$ 896,229	267,123	\$0.82	\$ 219,041	183,041	\$1.98	\$ 362,421				\$ 581,462
<b>Total</b>	<b>2,906,515</b>	<b>\$ 3.82</b>	<b>\$ 11,102,887</b>	<b>3,150,028</b>	<b>\$ 0.82</b>	<b>\$ 2,583,022</b>	<b>2,301,110</b>	<b>\$ 1.98</b>	<b>\$ 4,556,198</b>				<b>\$ 7,139,220</b>

  

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,184	\$3.23	\$ 19,974	6,258	\$0.65	\$ 4,068			\$ 0.00				\$ 4,068
February	5,699	\$3.23	\$ 18,407	5,876	\$0.65	\$ 3,819			\$ 0.00				\$ 3,819
March	5,561	\$3.23	\$ 17,962	5,927	\$0.65	\$ 3,852			\$ 0.00				\$ 3,852
April	4,432	\$3.23	\$ 14,317	4,726	\$0.65	\$ 3,072			\$ 0.00				\$ 3,072
May	10,609	\$3.23	\$ 34,268	10,609	\$0.65	\$ 6,896			\$ 0.00				\$ 6,896
June	5,680	\$3.23	\$ 18,346	5,680	\$0.65	\$ 3,692			\$ 0.00				\$ 3,692
July	5,684	\$3.23	\$ 18,360	5,684	\$0.65	\$ 3,695			\$ 0.00				\$ 3,695
August	5,782	\$3.23	\$ 18,675	5,782	\$0.65	\$ 3,758			\$ 0.00				\$ 3,758
September	12,300	\$3.23	\$ 39,730	12,300	\$0.65	\$ 7,995			\$ 0.00				\$ 7,995
October	4,302	\$3.23	\$ 13,895	4,439	\$0.65	\$ 2,886			\$ 0.00				\$ 2,886
November	5,600	\$3.23	\$ 18,088	5,600	\$0.65	\$ 3,640			\$ 0.00				\$ 3,640
December	11,001	\$3.23	\$ 35,532	11,001	\$0.65	\$ 7,150			\$ 0.00				\$ 7,150
<b>Total</b>	<b>82,834</b>	<b>\$ 3.23</b>	<b>\$ 267,553</b>	<b>83,882</b>	<b>\$ 0.65</b>	<b>\$ 54,523</b>			<b>\$ -</b>				<b>\$ 54,523</b>

  

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00				\$0.00			\$0.00				\$ -
February		\$0.00				\$0.00			\$0.00				\$ -
March		\$0.00				\$0.00			\$0.00				\$ -
April		\$0.00				\$0.00			\$0.00				\$ -
May		\$0.00				\$0.00			\$0.00				\$ -
June		\$0.00				\$0.00			\$0.00				\$ -
July		\$0.00				\$0.00			\$0.00				\$ -
August		\$0.00				\$0.00			\$0.00				\$ -
September		\$0.00				\$0.00			\$0.00				\$ -
October		\$0.00				\$0.00			\$0.00				\$ -
November		\$0.00				\$0.00			\$0.00				\$ -
December		\$0.00				\$0.00			\$0.00				\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00				\$0.00			\$0.00				\$ -
February		\$0.00				\$0.00			\$0.00				\$ -
March		\$0.00				\$0.00			\$0.00				\$ -
April		\$0.00				\$0.00			\$0.00				\$ -
May		\$0.00				\$0.00			\$0.00				\$ -
June		\$0.00				\$0.00			\$0.00				\$ -
July		\$0.00				\$0.00			\$0.00				\$ -
August		\$0.00				\$0.00			\$0.00				\$ -
September		\$0.00				\$0.00			\$0.00				\$ -
October		\$0.00				\$0.00			\$0.00				\$ -
November		\$0.00				\$0.00			\$0.00				\$ -
December		\$0.00				\$0.00			\$0.00				\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	256,604	\$3.81	\$ 976,579	266,831	\$0.82	\$ 217,737	192,889	\$1.98	\$ 381,920				\$ 599,658
February	235,076	\$3.81	\$ 894,627	248,887	\$0.82	\$ 203,088	181,849	\$1.98	\$ 360,061				\$ 563,149
March	236,970	\$3.81	\$ 901,945	243,856	\$0.82	\$ 198,954	178,932	\$1.98	\$ 354,285				\$ 553,239
April	218,193	\$3.81	\$ 830,884	242,091	\$0.82	\$ 197,711	169,268	\$1.98	\$ 335,151				\$ 532,862
May	246,842	\$3.79	\$ 936,678	254,757	\$0.81	\$ 207,097	179,077	\$1.98	\$ 354,572				\$ 561,670
June	250,474	\$3.81	\$ 953,459	282,231	\$0.82	\$ 230,464	199,590	\$1.98	\$ 395,188				\$ 625,652
July	266,254	\$3.81	\$ 1,013,737	289,432	\$0.82	\$ 236,367	209,686	\$1.98	\$ 415,178				\$ 651,546
August	271,272	\$3.81	\$ 1,032,847	289,288	\$0.82	\$ 236,233	199,903	\$1.98	\$ 395,808				\$ 632,041
September	289,783	\$3.79	\$ 1,099,715	319,537	\$0.81	\$ 259,929	229,072	\$1.98	\$ 453,563				\$ 713,491
October	236,285	\$3.81	\$ 900,070	276,176	\$0.82	\$ 225,710	205,774	\$1.98	\$ 407,433				\$ 633,142
November	235,980	\$3.81	\$ 898,140	242,701	\$0.82	\$ 198,063	172,029	\$1.98	\$ 340,617				\$ 538,680
December	245,615	\$3.79	\$ 931,761	278,124	\$0.81	\$ 226,191	183,041	\$1.98	\$ 362,421				\$ 588,612
<b>Total</b>	<b>2,989,348</b>	<b>\$ 3.80</b>	<b>\$ 11,370,440</b>	<b>3,233,910</b>	<b>\$ 0.82</b>	<b>\$ 2,637,545</b>	<b>2,301,110</b>	<b>\$ 1.98</b>	<b>\$ 4,556,198</b>				<b>\$ 7,193,743</b>

# Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	250,420	\$ 3,780	\$ 946,587	260,573	\$ 0.8600	\$ 224,093	192,889	\$ 2.0000	\$ 385,778	\$ 609,871			
February	229,377	\$ 3,780	\$ 867,045	243,011	\$ 0.8600	\$ 208,989	181,849	\$ 2.0000	\$ 363,698	\$ 572,687			
March	231,409	\$ 3,780	\$ 874,726	237,929	\$ 0.8600	\$ 204,619	178,932	\$ 2.0000	\$ 357,864	\$ 562,483			
April	213,761	\$ 3,780	\$ 808,017	237,365	\$ 0.8600	\$ 204,134	169,268	\$ 2.0000	\$ 338,536	\$ 542,670			
May	236,233	\$ 3,780	\$ 892,961	244,148	\$ 0.8600	\$ 209,967	179,077	\$ 2.0000	\$ 358,154	\$ 568,120			
June	244,794	\$ 3,780	\$ 925,321	276,551	\$ 0.8600	\$ 237,834	199,590	\$ 2.0000	\$ 399,180	\$ 637,014			
July	260,570	\$ 3,780	\$ 984,954	283,748	\$ 0.8600	\$ 244,023	209,686	\$ 2.0000	\$ 419,372	\$ 663,395			
August	265,490	\$ 3,780	\$ 1,003,552	283,506	\$ 0.8600	\$ 243,815	199,903	\$ 2.0000	\$ 399,806	\$ 643,621			
September	277,483	\$ 3,780	\$ 1,048,866	307,237	\$ 0.8600	\$ 264,223	229,072	\$ 2.0000	\$ 458,144	\$ 722,368			
October	231,983	\$ 3,780	\$ 876,896	271,737	\$ 0.8600	\$ 233,693	205,774	\$ 2.0000	\$ 411,548	\$ 645,242			
November	230,380	\$ 3,780	\$ 870,837	237,101	\$ 0.8600	\$ 203,907	172,029	\$ 2.0000	\$ 344,058	\$ 547,965			
December	234,615	\$ 3,780	\$ 886,844	267,123	\$ 0.8600	\$ 229,726	183,041	\$ 2.0000	\$ 366,082	\$ 595,808			
<b>Total</b>	<b>2,906,515</b>	<b>\$ 3.78</b>	<b>\$ 10,986,625</b>	<b>3,150,028</b>	<b>\$ 0.86</b>	<b>\$ 2,709,024</b>	<b>2,301,110</b>	<b>\$ 2.00</b>	<b>\$ 4,602,219</b>	<b>\$ 7,311,243</b>			

  

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	6,184	\$ 3,3765	\$ 20,880	6,258	\$ 0.7167	\$ 4,485	-	\$ 1,6200	\$ -	\$ 4,485			
February	5,699	\$ 3,3765	\$ 19,241	5,876	\$ 0.7167	\$ 4,211	-	\$ 1,6200	\$ -	\$ 4,211			
March	5,561	\$ 3,3765	\$ 18,777	5,927	\$ 0.7167	\$ 4,248	-	\$ 1,6200	\$ -	\$ 4,248			
April	4,432	\$ 3,3765	\$ 14,966	4,726	\$ 0.7167	\$ 3,387	-	\$ 1,6200	\$ -	\$ 3,387			
May	10,609	\$ 3,4121	\$ 36,199	10,609	\$ 0.7879	\$ 8,359	-	\$ 1,8018	\$ -	\$ 8,359			
June	5,680	\$ 3,4121	\$ 19,380	5,680	\$ 0.7879	\$ 4,475	-	\$ 1,8018	\$ -	\$ 4,475			
July	5,684	\$ 3,4121	\$ 19,395	5,684	\$ 0.7879	\$ 4,479	-	\$ 1,8018	\$ -	\$ 4,479			
August	5,782	\$ 3,4121	\$ 19,728	5,782	\$ 0.7879	\$ 4,555	-	\$ 1,8018	\$ -	\$ 4,555			
September	12,300	\$ 3,4121	\$ 41,970	12,300	\$ 0.7879	\$ 9,692	-	\$ 1,8018	\$ -	\$ 9,692			
October	4,302	\$ 3,4121	\$ 14,678	4,439	\$ 0.7879	\$ 3,498	-	\$ 1,8018	\$ -	\$ 3,498			
November	5,600	\$ 3,4121	\$ 19,108	5,600	\$ 0.7879	\$ 4,412	-	\$ 1,8018	\$ -	\$ 4,412			
December	11,001	\$ 3,4121	\$ 37,535	11,001	\$ 0.7879	\$ 8,667	-	\$ 1,8018	\$ -	\$ 8,667			
<b>Total</b>	<b>82,834</b>	<b>\$ 3.40</b>	<b>\$ 281,858</b>	<b>83,882</b>	<b>\$ 0.77</b>	<b>\$ 64,468</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 64,468</b>			

  

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>			

  

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>			

  

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	256,604	\$3.77	\$ 967,467	266,831	\$0.86	\$ 228,578	192,889	\$2.00	\$ 385,778	\$ 614,356			
February	235,076	\$3.77	\$ 886,286	248,887	\$0.86	\$ 213,201	181,849	\$2.00	\$ 363,698	\$ 576,899			
March	236,970	\$3.77	\$ 893,503	243,856	\$0.86	\$ 208,867	178,932	\$2.00	\$ 357,864	\$ 566,730			
April	218,193	\$3.77	\$ 822,983	242,091	\$0.86	\$ 207,521	169,268	\$2.00	\$ 338,536	\$ 546,057			
May	246,842	\$3.76	\$ 929,160	254,757	\$0.86	\$ 218,326	179,077	\$2.00	\$ 358,154	\$ 576,479			
June	250,474	\$3.77	\$ 944,701	282,231	\$0.86	\$ 242,309	199,590	\$2.00	\$ 399,180	\$ 641,489			
July	266,254	\$3.77	\$ 1,004,349	289,432	\$0.86	\$ 248,501	209,686	\$2.00	\$ 419,372	\$ 667,873			
August	271,272	\$3.77	\$ 1,023,280	289,288	\$0.86	\$ 248,371	199,903	\$2.00	\$ 399,806	\$ 648,177			
September	289,783	\$3.76	\$ 1,090,856	319,537	\$0.86	\$ 273,915	229,072	\$2.00	\$ 458,144	\$ 732,059			
October	236,285	\$3.77	\$ 891,574	276,176	\$0.86	\$ 237,191	205,774	\$2.00	\$ 411,548	\$ 646,740			
November	235,980	\$3.77	\$ 889,945	242,701	\$0.86	\$ 208,919	172,029	\$2.00	\$ 344,058	\$ 552,377			
December	245,615	\$3.76	\$ 924,379	278,124	\$0.86	\$ 238,393	183,041	\$2.00	\$ 366,082	\$ 604,475			
<b>Total</b>	<b>2,989,348</b>	<b>\$ 3.77</b>	<b>\$ 11,268,483</b>	<b>3,233,910</b>	<b>\$ 0.86</b>	<b>\$ 2,773,492</b>	<b>2,301,110</b>	<b>\$ 2.00</b>	<b>\$ 4,602,219</b>	<b>\$ 7,375,711</b>			

# Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	250,420	\$ 3,780	\$ 946,587	260,573	\$ 0.8600	\$ 224,093	192,889	\$ 2,000	\$ 385,778	\$ 609,871
February	229,377	\$ 3,780	\$ 867,045	243,011	\$ 0.8600	\$ 208,989	181,849	\$ 2,000	\$ 363,698	\$ 572,687
March	231,409	\$ 3,780	\$ 874,726	237,929	\$ 0.8600	\$ 204,619	178,932	\$ 2,000	\$ 357,864	\$ 562,483
April	213,761	\$ 3,780	\$ 808,017	237,365	\$ 0.8600	\$ 204,134	169,268	\$ 2,000	\$ 338,536	\$ 542,670
May	236,233	\$ 3,780	\$ 892,961	244,148	\$ 0.8600	\$ 209,967	179,077	\$ 2,000	\$ 358,154	\$ 568,120
June	244,794	\$ 3,780	\$ 925,321	276,551	\$ 0.8600	\$ 237,834	199,590	\$ 2,000	\$ 399,180	\$ 637,014
July	260,570	\$ 3,780	\$ 984,954	283,748	\$ 0.8600	\$ 244,023	209,686	\$ 2,000	\$ 419,372	\$ 663,395
August	265,490	\$ 3,780	\$ 1,003,552	283,506	\$ 0.8600	\$ 243,815	199,903	\$ 2,000	\$ 399,806	\$ 643,621
September	277,483	\$ 3,780	\$ 1,048,886	307,237	\$ 0.8600	\$ 264,223	229,072	\$ 2,000	\$ 458,144	\$ 722,368
October	231,983	\$ 3,780	\$ 876,896	271,737	\$ 0.8600	\$ 233,693	205,774	\$ 2,000	\$ 411,548	\$ 645,242
November	230,380	\$ 3,780	\$ 870,837	237,101	\$ 0.8600	\$ 203,907	172,029	\$ 2,000	\$ 344,058	\$ 547,965
December	234,615	\$ 3,780	\$ 886,844	267,123	\$ 0.8600	\$ 229,726	183,041	\$ 2,000	\$ 366,082	\$ 595,808
<b>Total</b>	<b>2,906,515</b>	<b>\$ 3.78</b>	<b>\$ 10,986,625</b>	<b>3,150,028</b>	<b>\$ 0.86</b>	<b>\$ 2,709,024</b>	<b>2,301,110</b>	<b>\$ 2.00</b>	<b>\$ 4,602,219</b>	<b>\$ 7,311,243</b>

  

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,184	\$ 3,4121	\$ 21,100	6,258	\$ 0.7879	\$ 4,930	-	\$ 1,8018	\$ -	\$ 4,930
February	5,699	\$ 3,4121	\$ 19,444	5,876	\$ 0.7879	\$ 4,630	-	\$ 1,8018	\$ -	\$ 4,630
March	5,561	\$ 3,4121	\$ 18,975	5,927	\$ 0.7879	\$ 4,669	-	\$ 1,8018	\$ -	\$ 4,669
April	4,432	\$ 3,4121	\$ 15,124	4,726	\$ 0.7879	\$ 3,724	-	\$ 1,8018	\$ -	\$ 3,724
May	10,609	\$ 3,4121	\$ 36,199	10,609	\$ 0.7879	\$ 8,359	-	\$ 1,8018	\$ -	\$ 8,359
June	5,680	\$ 3,4121	\$ 19,380	5,680	\$ 0.7879	\$ 4,475	-	\$ 1,8018	\$ -	\$ 4,475
July	5,684	\$ 3,4121	\$ 19,395	5,684	\$ 0.7879	\$ 4,479	-	\$ 1,8018	\$ -	\$ 4,479
August	5,782	\$ 3,4121	\$ 19,728	5,782	\$ 0.7879	\$ 4,555	-	\$ 1,8018	\$ -	\$ 4,555
September	12,300	\$ 3,4121	\$ 41,970	12,300	\$ 0.7879	\$ 9,692	-	\$ 1,8018	\$ -	\$ 9,692
October	4,302	\$ 3,4121	\$ 14,678	4,439	\$ 0.7879	\$ 3,498	-	\$ 1,8018	\$ -	\$ 3,498
November	5,600	\$ 3,4121	\$ 19,108	5,600	\$ 0.7879	\$ 4,412	-	\$ 1,8018	\$ -	\$ 4,412
December	11,001	\$ 3,4121	\$ 37,535	11,001	\$ 0.7879	\$ 8,667	-	\$ 1,8018	\$ -	\$ 8,667
<b>Total</b>	<b>82,834</b>	<b>\$ 3.41</b>	<b>\$ 282,637</b>	<b>83,882</b>	<b>\$ 0.79</b>	<b>\$ 66,090</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 66,090</b>

  

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	256,604	\$ 3.77	\$ 967,688	266,831	\$ 0.86	\$ 229,023	192,889	\$ 2.00	\$ 385,778	\$ 614,801
February	235,076	\$ 3.77	\$ 886,489	248,887	\$ 0.86	\$ 213,619	181,849	\$ 2.00	\$ 363,698	\$ 577,317
March	236,970	\$ 3.77	\$ 893,701	243,856	\$ 0.86	\$ 209,289	178,932	\$ 2.00	\$ 357,864	\$ 567,152
April	218,193	\$ 3.77	\$ 823,141	242,091	\$ 0.86	\$ 207,857	169,268	\$ 2.00	\$ 338,536	\$ 546,394
May	246,842	\$ 3.76	\$ 929,160	254,757	\$ 0.86	\$ 218,326	179,077	\$ 2.00	\$ 358,154	\$ 576,479
June	250,474	\$ 3.77	\$ 944,701	282,231	\$ 0.86	\$ 242,309	199,590	\$ 2.00	\$ 399,180	\$ 641,489
July	266,254	\$ 3.77	\$ 1,004,349	289,432	\$ 0.86	\$ 248,501	209,686	\$ 2.00	\$ 419,372	\$ 667,873
August	271,272	\$ 3.77	\$ 1,023,280	289,288	\$ 0.86	\$ 248,371	199,903	\$ 2.00	\$ 399,806	\$ 648,177
September	289,783	\$ 3.76	\$ 1,090,856	319,537	\$ 0.86	\$ 273,915	229,072	\$ 2.00	\$ 458,144	\$ 732,059
October	236,285	\$ 3.77	\$ 891,574	276,176	\$ 0.86	\$ 237,191	205,774	\$ 2.00	\$ 411,548	\$ 648,740
November	235,980	\$ 3.77	\$ 889,945	242,701	\$ 0.86	\$ 208,319	172,029	\$ 2.00	\$ 344,058	\$ 552,377
December	245,615	\$ 3.76	\$ 924,379	278,124	\$ 0.86	\$ 238,393	183,041	\$ 2.00	\$ 366,082	\$ 604,475
<b>Total</b>	<b>2,989,348</b>	<b>\$ 3.77</b>	<b>\$ 11,269,262</b>	<b>3,233,910</b>	<b>\$ 0.86</b>	<b>\$ 2,775,114</b>	<b>2,301,110</b>	<b>\$ 2.00</b>	<b>\$ 4,602,219</b>	<b>\$ 7,377,334</b>

# Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	408,728,859	0	2,656,738	22.9%	2,583,712	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	165,922,194	0	945,767	8.2%	919,761	0.0055
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6867		1,306,317	4,815,999	41.6%	4,683,622	3.5854
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8000		565,464	1,583,299	13.7%	1,539,779	2.7230
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6534		438,547	1,163,641	10.0%	1,131,656	2.5805
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	2,076,688	0	11,837	0.1%	11,512	0.0055
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8527		27,085	50,180	0.4%	48,801	1.8018
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6534		135,495	359,522	3.1%	349,640	2.5805

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	408,728,859	0	1,675,788	22.5%	1,658,377	0.0041
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	165,922,194	0	630,504	8.5%	623,954	0.0038
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3125		1,306,317	3,020,858	40.5%	2,989,472	2.2885
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8148		565,464	1,026,204	13.8%	1,015,542	1.7959
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8473		438,547	810,128	10.9%	801,711	1.8281
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	2,076,688	0	7,891	0.1%	7,809	0.0038
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1620		27,085	31,473	0.4%	31,146	1.1499
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8473		135,495	250,300	3.4%	247,699	1.8281

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	408,728,859	0	2,583,712	22.9%	2,583,891	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	165,922,194	0	919,761	8.2%	919,824	0.0055
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5854		1,306,317	4,683,622	41.6%	4,683,946	3.5856
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7230		565,464	1,539,779	13.7%	1,539,886	2.7232
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5805		438,547	1,131,656	10.0%	1,131,734	2.5806
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	2,076,688	0	11,512	0.1%	11,513	0.0055
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8018		27,085	48,801	0.4%	48,804	1.8019
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5805		135,495	349,640	3.1%	349,664	2.5806

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	408,728,859	0	1,658,377	22.5%	1,658,742	0.0041
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	165,922,194	0	623,954	8.5%	624,091	0.0038
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2885		1,306,317	2,989,472	40.5%	2,990,130	2.2890
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7959		565,464	1,015,542	13.8%	1,015,766	1.7963
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8281		438,547	801,711	10.9%	801,887	1.8285
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	2,076,688	0	7,809	0.1%	7,811	0.0038
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1499		27,085	31,146	0.4%	31,153	1.1502
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8281		135,495	247,699	3.4%	247,754	1.8285

# Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	48,091	<b>(last CoS Approved Billing Determinants)</b>
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh	400,646,088	
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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# Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision is issued at the time of completing this application.

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate	
Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$
Ontario Electricity Support Program (OESP)	\$/kWh

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0060

### RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0038
Low Voltage Service Rate	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0060

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0144
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0038
Low Voltage Service Rate	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0060

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	112.76
Distribution Volumetric Rate	\$/kW	4.1044
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0908
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4874)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.7956
Low Voltage Service Rate	\$/kW	0.0537
Retail Transmission Rate - Network Service Rate	\$/kW	3.5856
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2890

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0060

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,022.07
Distribution Volumetric Rate	\$/kW	3.5576
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1257
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6647)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.6628
Low Voltage Service Rate	\$/kW	0.0421
Retail Transmission Rate - Network Service Rate	\$/kW	2.7232
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7963

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0060

### LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,755.91
Distribution Volumetric Rate	\$/kW	2.4315
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1302
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7018)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.0421
Retail Transmission Rate - Network Service Rate	\$/kW	2.5806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8285

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0060

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.75
Distribution Volumetric Rate	\$/kWh	0.0123
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0015)
Low Voltage Service Rate	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0060

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.50
Distribution Volumetric Rate	\$/kW	15.9642
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0996
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5413)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.3540
Low Voltage Service Rate	\$/kW	0.0270
Retail Transmission Rate - Network Service Rate	\$/kW	1.8019
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1502

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0060

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Waterloo North Hydro	\$/kW	1.8697
Monthly Distribution Wheeling Service Rate - Hydro One Networks	\$/kW	2.0071
Retail Transmission Rate - Network Service Rate	\$/kW	2.5806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8285

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

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EB-2014-0060

### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0060

### SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

#### Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Service call - customer-owned equipment	\$	30.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

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EB-2014-0060

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0235
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



# Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0335	1.0335	305		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0335	1.0335	2,000		N/A
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0335	1.0335	20,000	60	DEMAND
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0335	1.0335	400,000	1,000	DEMAND
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	Yes	1.0145	1.0145	2,281,000	5,384	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0335	1.0335	150		N/A
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0335	1.0335	60		N/A
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0335	1.0335		1,000	DEMAND
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total								Total	
		A		B		C		A + B + C			
		\$	%	\$	%	\$	%	\$	%		
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.60	9.3%	\$ 1.72	9.3%	\$ 1.66	7.6%	\$ 5.92	10.2%		
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	-\$ 0.28	-0.7%	\$ 0.72	1.5%	\$ 0.31	0.5%	\$ 18.08	6.0%		
3 GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	-\$ 15.33	-4.1%	-\$ 24.27	-5.9%	-\$ 31.75	-4.1%	-\$ 35.87	-1.1%		
4 GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	-\$ 94.45	-2.0%	\$ 285.45	5.2%	\$ 190.15	1.9%	\$ 214.87	0.3%		
5 LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	-\$ 861.01	-3.8%	\$ 568.98	3.1%	\$ 75.81	0.2%	\$ 85.67	0.0%		
6 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	-\$ 0.04	-0.5%	\$ 0.03	0.4%	\$ 0.00	0.0%	\$ 3.04	11.1%		
7 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 16.89	1.8%	-\$ 22.21	-2.3%	-\$ 26.10	-2.2%	-\$ 29.49	-2.2%		
8 EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	-\$ 746.00	-100.0%	-\$ 837.60	-16.0%	-\$ 946.49	-16.0%		
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	305	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.14	1	\$ 11.14	\$ 14.52	1	\$ 14.52	\$ 3.38	30.34%
Distribution Volumetric Rate	\$ 0.0180	305	\$ 5.49	\$ 0.0137	305	\$ 4.18	-\$ 1.31	-23.89%
Fixed Rate Riders	\$ 0.44	1	\$ 0.44	\$ -	1	\$ -	-\$ 0.44	-100.00%
Volumetric Rate Riders	\$ 0.0001	305	\$ 0.03	\$ -	305	\$ -	-\$ 0.03	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 17.10			\$ 18.70	\$ 1.60	9.34%
Line Losses on Cost of Power	\$ 0.1021	10	\$ 1.04	\$ 0.1021	10	\$ 1.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0016	305	-\$ 0.49	-\$ 0.0012	305	-\$ 0.37	\$ 0.12	-25.00%
Low Voltage Service Charge	\$ 0.0001	305	\$ 0.03	\$ 0.0001	305	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 18.48			\$ 20.20	\$ 1.72	9.31%
RTSR - Network	\$ 0.0065	315	\$ 2.05	\$ 0.0063	315	\$ 1.99	-\$ 0.06	-3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	315	\$ 1.29	\$ 0.0041	315	\$ 1.29	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 21.82			\$ 23.47	\$ 1.66	7.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	315	\$ 1.39	\$ 0.0044	315	\$ 1.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	315	\$ 0.41	\$ 0.0013	315	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	305	\$ 2.14	\$ -	305	\$ -	-\$ 2.14	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	315	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	195	\$ 15.62	\$ 0.0800	195	\$ 15.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	55	\$ 6.70	\$ 0.1220	55	\$ 6.70	\$ -	0.00%
TOU - On Peak	\$ 0.1610	55	\$ 8.84	\$ 0.1610	55	\$ 8.84	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 57.15			\$ 56.67	-\$ 0.48	-0.84%
HST	13%		\$ 7.43	13%		\$ 7.37	-\$ 0.06	-0.84%
<b>Total Bill (including HST)</b>			\$ 64.58			\$ 64.04	-\$ 0.54	-0.84%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			-\$ 6.46					
<b>Total Bill on TOU</b>			\$ 58.12			\$ 64.04	\$ 5.92	10.19%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0335**

Proposed/Approved Loss Factor **1.0335**

Ontario Clean Energy Benefit Applied? **Yes**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.17	1	\$ 13.17	\$ 13.41	1	\$ 13.41	\$ 0.24	1.82%
Distribution Volumetric Rate	\$ 0.0141	2000	\$ 28.20	\$ 0.0144	2000	\$ 28.80	\$ 0.60	2.13%
Fixed Rate Riders	\$ 0.92	1	\$ 0.92	\$ -	1	\$ -	\$ -0.92	-100.00%
Volumetric Rate Riders	\$ 0.0001	2000	\$ 0.20	\$ -	2000	\$ -	\$ -0.20	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 42.49			\$ 42.21	\$ -0.28	-0.66%
Line Losses on Cost of Power	\$ 0.1021	67	\$ 6.84	\$ 0.1021	67	\$ 6.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	-\$ 3.40	-\$ 0.0012	2,000	-\$ 2.40	\$ 1.00	-29.41%
Low Voltage Service Charge	\$ 0.0001	2,000	\$ 0.20	\$ 0.0001	2,000	\$ 0.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 46.92			\$ 47.64	\$ 0.72	1.53%
RTSR - Network	\$ 0.0057	2,067	\$ 11.78	\$ 0.0055	2,067	\$ 11.37	-\$ 0.41	-3.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	2,067	\$ 7.85	\$ 0.0038	2,067	\$ 7.85	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 66.56			\$ 66.87	\$ 0.31	0.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,067	\$ 9.09	\$ 0.0044	2,067	\$ 9.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,067	\$ 2.69	\$ 0.0013	2,067	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ -	2,000	\$ -	-\$ 14.00	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	2,067	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 296.87			\$ 283.18	-\$ 13.69	-4.61%
HST	13%		\$ 38.59	13%		\$ 36.81	-\$ 1.78	-4.61%
<b>Total Bill (including HST)</b>			\$ 335.47			\$ 319.99	-\$ 15.47	-4.61%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			-\$ 33.55					
<b>Total Bill on TOU</b>			\$ 301.92			\$ 319.99	\$ 18.08	5.99%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 110.77	1	\$ 110.77	\$ 112.76	1	\$ 112.76	\$ 1.99	1.80%
Distribution Volumetric Rate	\$ 4.0318	60	\$ 241.91	\$ 4.1044	60	\$ 246.26	\$ 4.36	1.80%
Fixed Rate Riders	\$ 14.17	1	\$ 14.17	\$ -	1	\$ -	-\$ 14.17	-100.00%
Volumetric Rate Riders	\$ 0.1251	60	\$ 7.51	\$ -	60	\$ -	-\$ 7.51	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 374.35			\$ 359.02	-\$ 15.33	-4.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5480	60	\$ 32.88	\$ 0.3990	60	\$ 23.94	-\$ 8.94	-27.19%
Low Voltage Service Charge	\$ 0.0537	60	\$ 3.22	\$ 0.0537	60	\$ 3.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 410.46			\$ 386.19	-\$ 24.27	-5.91%
RTSR - Network	\$ 3.6867	60	\$ 221.20	\$ 3.5856	60	\$ 215.14	-\$ 6.07	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3125	60	\$ 138.75	\$ 2.2890	60	\$ 137.34	-\$ 1.41	-1.02%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 770.41			\$ 738.66	-\$ 31.75	-4.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	20,670	\$ 90.95	\$ 0.0044	20,670	\$ 90.95	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	20,670	\$ 26.87	\$ 0.0013	20,670	\$ 26.87	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	20,000	\$ 140.00	\$ 0.0070	20,000	\$ 140.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	20,670	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	20,670	\$ 1,971.92	\$ 0.0954	20,670	\$ 1,971.92	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 3,000.40			\$ 2,968.65	-\$ 31.75	-1.06%
HST	13%		\$ 390.05	13%		\$ 385.92	-\$ 4.13	-1.06%
<b>Total Bill (including HST)</b>			\$ 3,390.45			\$ 3,354.57	-\$ 35.87	-1.06%
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			\$ -			\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 3,390.45			\$ 3,354.57	-\$ 35.87	-1.06%

Customer Class:	GENERAL SERVICE 1.000 TO 4.999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	400,000	kWh
Demand	1,000	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,004.00	1	\$ 1,004.00	\$ 1,022.07	1	\$ 1,022.07	\$ 18.07	1.80%
Distribution Volumetric Rate	\$ 3.4947	1000	\$ 3,494.70	\$ 3.5576	1000	\$ 3,557.60	\$ 62.90	1.80%
Fixed Rate Riders	\$ 117.72	1	\$ 117.72	\$ -	1	\$ -	\$ 117.72	-100.00%
Volumetric Rate Riders	\$ 0.0577	1000	\$ 57.70	\$ -	1000	\$ -	\$ 57.70	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 4,674.12			\$ 4,579.67	\$ 94.45	-2.02%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7439	1,000	\$ 743.90	\$ 1.1238	1,000	\$ 1,123.80	\$ 379.90	51.07%
Low Voltage Service Charge	\$ 0.0421	1,000	\$ 42.10	\$ 0.0421	1,000	\$ 42.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 5,460.12			\$ 5,745.57	\$ 285.45	5.23%
RTSR - Network	\$ 2.8000	1,000	\$ 2,800.00	\$ 2.7232	1,000	\$ 2,723.20	\$ 76.80	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8148	1,000	\$ 1,814.80	\$ 1.7963	1,000	\$ 1,796.30	\$ 18.50	-1.02%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 10,074.92			\$ 10,265.07	\$ 190.15	1.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	413,400	\$ 1,818.96	\$ 0.0044	413,400	\$ 1,818.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	413,400	\$ 537.42	\$ 0.0013	413,400	\$ 537.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	400,000	\$ 2,800.00	\$ 0.0070	400,000	\$ 2,800.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	413,400	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	413,400	\$ 39,438.36	\$ 0.0954	413,400	\$ 39,438.36	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 54,669.91			\$ 54,860.06	\$ 190.15	0.35%
HST	13%		\$ 7,107.09	13%		\$ 7,131.81	\$ 24.72	0.35%
<b>Total Bill (including HST)</b>			\$ 61,777.00			\$ 61,991.87	\$ 214.87	0.35%
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			\$ -			\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 61,777.00			\$ 61,991.87	\$ 214.87	0.35%

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,281,000	kWh
Demand	5,384	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8,601.09	1	\$ 8,601.09	\$ 8,755.91	1	\$ 8,755.91	\$ 154.82	1.80%
Distribution Volumetric Rate	\$ 2.3885	5384	\$ 12,859.68	\$ 2.4315	5384	\$ 13,091.20	\$ 231.51	1.80%
Fixed Rate Riders	\$ 1,145.58	1	\$ 1,145.58	\$ -	1	\$ -	\$ -1,145.58	-100.00%
Volumetric Rate Riders	\$ 0.0189	5384	\$ 101.76	\$ -	5384	\$ -	\$ -101.76	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 22,708.11			\$ 21,847.11	\$ -861.01	-3.79%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.8372	5,384	-\$ 4,507.48	-\$ 0.5716	5,384	-\$ 3,077.49	\$ 1,429.99	-31.72%
Low Voltage Service Charge	\$ 0.0421	5,384	\$ 226.67	\$ 0.0421	5,384	\$ 226.67	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 18,427.29			\$ 18,996.28	\$ 568.98	3.09%
RTSR - Network	\$ 2.6534	5,384	\$ 14,285.91	\$ 2.5806	5,384	\$ 13,893.95	-\$ 391.96	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8473	5,384	\$ 9,945.86	\$ 1.8285	5,384	\$ 9,844.64	-\$ 101.22	-1.02%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42,659.06			\$ 42,734.87	\$ 75.81	0.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,314,075	\$ 10,181.93	\$ 0.0044	2,314,075	\$ 10,181.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,314,075	\$ 3,008.30	\$ 0.0013	2,314,075	\$ 3,008.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,281,000	\$ 15,967.00	\$ 0.0070	2,281,000	\$ 15,967.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,314,075	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	2,314,075	\$ 220,762.71	\$ 0.0954	2,314,075	\$ 220,762.71	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 292,579.24			\$ 292,655.05	\$ 75.81	0.03%
HST	13%		\$ 38,035.30	13%		\$ 38,045.16	\$ 9.86	0.03%
<b>Total Bill (including HST)</b>			\$ 330,614.55			\$ 330,700.21	\$ 85.67	0.03%
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			\$ -			\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 330,614.55			\$ 330,700.21	\$ 85.67	0.03%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **150** kWh

Demand **-** kW

Current Loss Factor **1.0335**

Proposed/Approved Loss Factor **1.0335**

Ontario Clean Energy Benefit Applied? **Yes**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.65	1	\$ 5.65	\$ 5.75	1	\$ 5.75	\$ 0.10	1.77%
Distribution Volumetric Rate	\$ 0.0121	150	\$ 1.82	\$ 0.0123	150	\$ 1.85	\$ 0.03	1.65%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	\$ -0.17	-100.00%
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 7.64			\$ 7.60	\$ -0.04	-0.52%
Line Losses on Cost of Power	\$ 0.1021	5	\$ 0.51	\$ 0.1021	5	\$ 0.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	150	-\$ 0.26	-\$ 0.0012	150	-\$ 0.18	\$ 0.08	-29.41%
Low Voltage Service Charge	\$ 0.0001	150	\$ 0.02	\$ 0.0001	150	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 7.91			\$ 7.94	\$ 0.03	0.44%
RTSR - Network	\$ 0.0057	155	\$ 0.88	\$ 0.0055	155	\$ 0.85	-\$ 0.03	-3.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	155	\$ 0.59	\$ 0.0038	155	\$ 0.59	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 9.38			\$ 9.38	\$ 0.00	0.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	155	\$ 0.68	\$ 0.0044	155	\$ 0.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	155	\$ 0.20	\$ 0.0013	155	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	155	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	96	\$ 7.68	\$ 0.0800	96	\$ 7.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	27	\$ 3.29	\$ 0.1220	27	\$ 3.29	\$ -	0.00%
TOU - On Peak	\$ 0.1610	27	\$ 4.35	\$ 0.1610	27	\$ 4.35	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 26.89			\$ 26.89	\$ 0.00	0.01%
HST	13%		\$ 3.50	13%		\$ 3.50	\$ 0.00	0.01%
<b>Total Bill (including HST)</b>			\$ 30.38			\$ 30.39	\$ 0.00	0.01%
<b>Ontario Clean Enerav Benefit <sup>1</sup></b>			-\$ 3.04					
<b>Total Bill on TOU</b>			\$ 27.34			\$ 30.39	\$ 3.04	11.14%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	60	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.46	1	\$ 2.46	\$ 2.50	1	\$ 2.50	\$ 0.04	1.63%
Distribution Volumetric Rate	\$ 15.6819	60	\$ 940.91	\$ 15.9642	60	\$ 957.85	\$ 16.94	1.80%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ -	1	\$ -	-\$ 0.09	-100.00%
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 943.46			\$ 960.35	\$ 16.89	1.79%
Line Losses on Cost of Power	\$ 0.0954	2	\$ 0.19	\$ 0.0954	2	\$ 0.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.6581	60	\$ 39.49	\$ 0.0064	60	\$ 0.38	-\$ 39.10	-99.03%
Low Voltage Service Charge	\$ 0.0270	60	\$ 1.62	\$ 0.0270	60	\$ 1.62	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 984.76			\$ 962.55	-\$ 22.21	-2.26%
RTSR - Network	\$ 1.8527	62	\$ 114.89	\$ 1.8019	62	\$ 111.74	-\$ 3.15	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1620	62	\$ 72.06	\$ 1.1502	62	\$ 71.32	-\$ 0.73	-1.02%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,171.70			\$ 1,145.61	-\$ 26.10	-2.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	62	\$ 0.27	\$ 0.0044	62	\$ 0.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	62	\$ 0.08	\$ 0.0013	62	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	60	\$ 0.42	\$ 0.0070	60	\$ 0.42	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	62	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	60	\$ 5.72	\$ 0.0954	60	\$ 5.72	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,178.45			\$ 1,152.35	-\$ 26.10	-2.21%
HST	13%		\$ 153.20	13%		\$ 149.81	-\$ 3.39	-2.21%
<b>Total Bill (including HST)</b>			\$ 1,331.65			\$ 1,302.16	-\$ 29.49	-2.21%
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			\$ -			\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,331.65			\$ 1,302.16	-\$ 29.49	-2.21%

Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	1,000	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		1000	\$ -		1000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.0954	-	\$ -	\$ 0.0954	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7460	1,000	\$ 746.00	\$ -	1,000	\$ -	\$ -746.00	-100.00%
Low Voltage Service Charge		1,000	\$ -		1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 746.00			\$ -	\$ -746.00	-100.00%
RTSR - Network	\$ 2.6534	1,000	\$ 2,653.40	\$ 2.5806	1,000	\$ 2,580.60	\$ -72.80	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8473	1,000	\$ 1,847.30	\$ 1.8285	1,000	\$ 1,828.50	\$ -18.80	-1.02%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 5,246.70			\$ 4,409.10	\$ -837.60	-15.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	-	\$ -	\$ 0.0044	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	-	\$ -	\$ 0.0013	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	
Ontario Electricity Support Program (OESP)			\$ -			\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	-	\$ -	\$ 0.0954	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 5,246.95			\$ 4,409.35	\$ -837.60	-15.96%
HST	13%		\$ 682.10	13%		\$ 573.22	\$ -108.89	-15.96%
<b>Total Bill (including HST)</b>			\$ 5,929.05			\$ 4,982.57	\$ -946.49	-15.96%
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			\$ -			\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 5,929.05			\$ 4,982.57	\$ -946.49	-15.96%