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IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Tillsonburg Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2016.

Title of Proceeding: An application by Tillsonburg Hydro Inc. for an Order or Orders approving or fixing just and reasonable distribution rates and other charges, effective May 1, 2016.

Applicant's Name: Tillsonburg Hydro Inc.

Applicant's Address: 10 Lisgar Ave
Tillsonburg, ON. N4G 5A5

Contact: Ian McKenzie
Finance Regulatory Affairs Manager
519-688-3009 x 3229
imckenzie@tillsonburg.ca

APPLICATION

Introduction

The Applicant is Tillsonburg Hydro Inc. (referred to in this Application as the "Applicant" or "THI"). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Tillsonburg. The Applicant operates its business of distributing electricity within the Town of Tillsonburg under Electricity Distribution License ED-2003-0026.

THI hereby applies to the Ontario Energy Board (the "OEB") pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the "OEB Act") for approval of its proposed adjustments to its distribution rates and other charges, effective May 1, 2016.

THI followed Chapter 3 of the OEB's Filing Requirements for Transmission and Distribution Applications updated July 16, 2015 (the "Filing Requirements") in order to prepare this application.

Proposed Distribution Rates and Other Charges

The Schedule of Rates and Charges proposed in the Application is identified in Appendix A to this application.

Proposed Effective Date of Rate Order

THI requests that the OEB make its Rate Order effective May 1, 2016 in accordance with the Filing Requirements.

Relief Sought

THI applies for an Order or Orders approving the proposed distribution rates and other charges set out in Appendix A, in this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2016, or as soon as possible thereafter; and

THI requests that the existing rates be made interim commencing May 1, 2016 in the event that there is insufficient time for THI to prepare a draft rate order and the Board to issue a final Decision and Order in this application for the implementation of the proposed rates and charges as of May 1, 2016.

Form of Hearing

THI requests that this Application be disposed of by way of a written hearing.

DATED at Tillsonburg, Ontario, this 2nd day of November, 2015.

All of which is respectfully submitted,

Tillsonburg Hydro Inc.

David Calder
President

CERTIFICATE OF EVIDENCE

As the Finance Regulatory Affairs Manager of Tillsonburg Hydro Inc., I Ian McKenzie, certify that the evidence filed in the Tillsonburg Hydro Inc.'s 2015 4th Generation Rate Application is accurate to the best of my knowledge. This includes the billing determinants pre-populated into the utilized model. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications revised on July 16, 2015.

Ian McKenzie

Finance Regulatory Affairs Manager

MANAGER'S SUMMARY

THI has adhered to Chapter 3 of the OEB's Filing Requirements for Electricity Transmission and Distribution Applications update July 16, 2015 (the "Filing Requirements") in order to prepare this application. This Manager's Summary will address the following items:

- Proposed Rates and Bill Impacts
- Price Cap Adjustment
- Deferral and Variance Account Balances

THI prepared the application using the Board's "2016 IRM Rate Generator V1.0"

Proposed Adjustments

Bill Impacts

The changes proposed in this application will result in a total monthly increase of $11.54 or 8.43% for a Residential customer who uses 800 kWh per month.

Outside 10% Threshold

The changes proposed in this application will result in a total monthly increase of $7.72 or 12.86% for a Residential customer who uses 310 kWh per month (THIs identified 10th percentile threshold). This impact is above the 10% threshold set by the OEB, however, THI does not propose to mitigate these rates any further. This decision is based on the factors below.

The changes proposed in this application will result in a total monthly increase of $44.46 or 13.70% for a General Service Less Than 50 kW customer who uses 2,000 kWh per month. This impact is above the 10% threshold set by the OEB, however, THI does not propose to mitigate these rates any further. This decision is based on the factors below.

The changes proposed in this application will result in a total monthly increase of $18,048.78 or 14.42% for a General Service Equal to or Greater Than 1,500 kW customer who uses 1,011,338 kWh and 1,898 kW per month. This impact is above the 10% threshold set by the OEB, however, THI does not propose to mitigate these rates any further. This decision is based on the factors below.

The changes proposed in this application will result in a total monthly increase of $42.85 or 14.87% for an Unmetered Scattered Load customer who uses 2,016 kWh per month. This impact is above the 10% threshold set by the OEB, however, THI does not propose to mitigate these rates any further. This decision is based on the factors below.

The changes proposed in this application will result in a total monthly increase of $2,672.61 or 13.20% for a Street Light customer who uses 123,421 kWh and 319 kW per month. This impact is above the 10% threshold set by the OEB, however, THI does not propose to mitigate these rates any further. This decision is based on the factors below.

- THI already delayed the 100% fixed structure to 5-years (Residential only)
- The majority of the increase identified are a direct result of the removal of the OCEB and is not in the control of THI
- THI's controllable changes or delivery component (rate design, IRM increases, RTSR and variance account disposition) are small portions of the increases

Appendix B outlines the Bill Impacts for all rate classes.

Price Cap Adjustment

Based price cap parameters, the Rate Generator Model reflects an adjustment of 1.8% to base distribution rates. This represents a 2.1% increase for GDP and a Stretch factor (group III) decrease of 0.3%.

Deferral and Variance Account Rate Riders

In the Decision and Order for THI EB-2014-0115 dated March 19, 2015, the Board approved Rate Riders for Deferral/Variance Account Disposition (2015) – effective until April 30, 2016, and the Rate Rider for Global Adjustment Sub-Account Disposition (2015) – effective until April 30, 2016, cleared variances in the noted Group 1 accounts for the period ending on December 13, 2013.

Group 1 accounts for the period January 2014 to December 2014 (including carrying charges) total a net debit of $604,789. The OEB established a disposition threshold at =/- $0.001/kWh. The threshold test for THI resulted in 0.0038 per kWh which exceeds the Threshold Test for disposition.

Following the methodology of the "2016 IRM Rate Generator" [Appendix C], Group 1 Account balances, excluding RSVA – Power, Global Adjustment, a debit of $269.027, collected from all customers. And the RSVA – Power, Global Adjustment debit of $335,761, collected only from Non-RPP customers.

THI requests that the Group 1 balances of $604,789 be disposed of over a disposition period of one year.

GA Settlement Process Overview

THI uses the 1st estimate for billing purposes to all Non-RPP customers.

The monthly 1598 process uses actual billed quantities for the month (November submission relating to October activity would use the kWh processed through the CIS during October) and applies the 2nd estimate. The 2nd estimate is trued-up to the actual rate in the following month. As an example, the November submission would use the October 2nd estimate for October consumption and the December submission would true-up to the actual rate.

The Non-RPP billing quantities for the month are used along with the AQEW to derive an allocation percentage to assist in determining the 1589 variance account balances.

Shared Tax Savings

THI has no taxes built into its rates, so the Tax Sharing Model has not been employed in this application.

Other

Incremental Capital Rate Rider

THI confirms that it does not anticipate any unplanned incremental capital and is not applying for an Incremental Capital Rate Rider.

LRAM

THI is not filing for an LRAM as part of this application.

Z-Factor

THI is not filing for Z-Factor as part of this application

Retail Transmission Service Rates

THI has included the requested data to update the Retail Transmission Rates (RTR) for the THI service territory. The Rate Generator model has not yet been updated for changes to both the Uniform Transmission Rates (UTRs) or Hydro One Sub-Transmission Rates for January 1, 2016. THI understands that OEB staff will update these values when available. Using the current rates, both the Retail Network Service Rate and the Retail Line and Transformation Connection Service Rate are requested to be lowered across all of THI customer classes.

Rate Design Transition

THI has applied for a 5-year transition (as opposed to the 4-year standard) towards a 100% fixed residential rates structure. The change in the requested Residential Service Charge over the 5-year period has a 2016 service charge impact of $3.33. Lowering this transition period to 4-years provides a 2016 change of $4.16 / customer / month which is outside the OEB threshold as communicated in the July 16, 2015 Chapter 3 filing requirements.

THI has calculated the 10th consumption percentile at an annual consumption (including losses) of 3,725 kWh or monthly consumption (including losses) of 310 kWh. Total Bill impact for this consumption profile is included in B of this submission.

THIs 10th percentile was calculated using the following methodology:

- Pull all residential customers last 12 months of consumption
  - This includes customers with less than 12 full months of consumption and vacant addresses where active accounts exist
    - This was performed to ensure a conservative approach to identifying the 10th percentile consumption value
- The total number of residential customers was calculated (6,214)
- The 10% level was calculated and rounded down to 621 customers
  - This was performed to ensure a conservative approach to identifying the 10th percentile consumption value
- The 621st consumption profile from sorted annual consumptions was identified and communicated above.

Appendix A

Proposed May 1, 2016 Tariff of Rates and Charges

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	13.82
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0197
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	26.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0182
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	135.54
Distribution Volumetric Rate	$/kW	2.0497
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kW	0.4804
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	$/kW	0.7855
Retail Transmission Rate - Network Service Rate	$/kW	2.4794
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,409.56
Distribution Volumetric Rate	$/kW	1.0626
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kW	0.5142
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	$/kW	0.9478
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.2491
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.5984

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,984.45
Distribution Volumetric Rate	$/kW	1.8750
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kW	0.7598
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	$/kW	1.2553
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.2491
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.5984

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

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EB-2014-0115

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	7.24
Distribution Volumetric Rate	$/kWh	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

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EB-2014-0115

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.47
Distribution Volumetric Rate	$/kW	21.6637
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kW	0.8395
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	$/kW	0.7896
Retail Transmission Rate - Network Service Rate	$/kW	2.0415
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5706

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	$	1,758.15
Distribution Volumetric Rate	$/kW	8.3884
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kW	0.2488
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	$/kW	0.4246
Retail Transmission Rate - Network Service Rate	$/kW	2.0363
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5666

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Disconnect/Reconnect at pole - during regular hours	$	185.00
Install/Remove load control device - after regular hours	$	185.00

Other

Special meter reads	$	30.00
Service call - after regular hours	$	165.00
Specific Charge for Bell Canada Access to the Power Poles - per pole/year	$	22.35

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233

Appendix B

Bill Impacts

Ontario Energy Board

Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of $0.0954/kWh *(IESO's Monthly Market Report for May 2015, page 20)* has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? *Prior to Jan 1/16*	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0333	1.0333	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0333	1.0333	2,000		N/A
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0333	1.0333	46,540	133	DEMAND
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0333	1.0333	356,755	815	DEMAND
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATI(	kW	RPP	Yes	1.0333	1.0333	1,011,338	1,898	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	Yes	1.0333	1.0333	2,016		DEMAND
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0333	1.0333	76	-	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	Yes	1.0333	1.0333	123,421	319	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0333	1.0333	310		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

	RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A		Sub-Total B		Sub-Total C		Total A + B + C	
			$	%	$	%	$	%	$	%
1	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-$ 0.03	-0.1%	$ 2.69	8.5%	$ 2.36	5.6%	$ 11.54	8.4%
2	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 1.06	1.7%	$ 8.26	12.7%	$ 7.43	8.4%	$ 44.46	13.7%
3	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 7.21	1.8%	$ 199.25	52.8%	$ 182.38	18.7%	$ 206.08	3.0%
4	GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 40.24	1.8%	$ 1,402.84	68.0%	$ 1,402.84	68.0%	$ 1,585.21	3.4%
5	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATI(	kW	$ 98.10	1.8%	$ 3,663.69	110.3%	$ 3,663.69	110.3%	$ 18,049.78	14.4%
6	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.53	1.7%	$ 10.41	25.6%	$ 9.58	14.8%	$ 42.85	14.9%
7	SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 29.16	1.8%	$ 167.47	10.4%	$ 159.27	8.4%	$ 179.97	8.4%
8	STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ 78.40	1.8%	$ 407.86	9.9%	$ 374.62	7.1%	$ 2,672.61	13.2%
9	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 2.18	12.3%	$ 3.23	17.0%	$ 3.10	13.4%	$ 7.72	12.9%
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 10.25	1	$ 10.25	$ 13.82	1	$ 13.82	$ 3.57	34.83%
Distribution Volumetric Rate	$ 0.0242	800	$ 19.36	$ 0.0197	800	$ 15.76	-$ 3.60	-18.60%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	800	$ -	$ -	800	$ -	$ -	
Sub-Total A (excluding pass through)			$ 29.61			$ 29.58	**-$ 0.03**	**-0.10%**
Line Losses on Cost of Power	$ 0.1021	27	$ 2.72	$ 0.1021	27	$ 2.72	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0020	800	-$ 1.60	$ 0.0014	800	$ 1.12	$ 2.72	-170.00%
Low Voltage Service Charge		800	$ -		800	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 31.52**			**$ 34.21**	**$ 2.69**	**8.53%**
RTSR - Network	$ 0.0073	827	$ 6.03	$ 0.0071	827	$ 5.87	-$ 0.17	-2.74%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0057	827	$ 4.71	$ 0.0055	827	$ 4.55	-$ 0.17	-3.51%
Sub-Total C - Delivery (including Sub-Total B)			**$ 42.27**			**$ 44.63**	**$ 2.36**	**5.58%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	827	$ 3.64	$ 0.0044	827	$ 3.64	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	827	$ 1.07	$ 0.0013	827	$ 1.07	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	800	$ 5.60	$ -	800	$ -	-$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				$ -	827	$ -	$ -	
TOU - Off Peak	$ 0.0800	512	$ 40.96	$ 0.0800	512	$ 40.96	$ -	0.00%
TOU - Mid Peak	$ 0.1220	144	$ 17.57	$ 0.1220	144	$ 17.57	$ -	0.00%
TOU - On Peak	$ 0.1610	144	$ 23.18	$ 0.1610	144	$ 23.18	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 134.54**			**$ 131.30**	**-$ 3.24**	**-2.41%**
HST	13%		$ 17.49	13%		$ 17.07	-$ 0.42	-2.41%
Total Bill (including HST)			$ 152.03			$ 148.37	-$ 3.66	-2.41%
Ontario Clean Energy Benefit [1]			-$ 15.20					
Total Bill on TOU			**$ 136.83**			**$ 148.37**	**$ 11.54**	**8.43%**

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 25.60	1	$ 25.60	$ 26.06	1	$ 26.06	$ 0.46	1.80%
Distribution Volumetric Rate	$ 0.0179	2000	$ 35.80	$ 0.0182	2000	$ 36.40	$ 0.60	1.68%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	2000	$ -	$ -	2000	$ -	$ -	
Sub-Total A (excluding pass through)			$ 61.40			$ 62.46	**$ 1.06**	**1.73%**
Line Losses on Cost of Power	$ 0.1021	67	$ 6.80	$ 0.1021	67	$ 6.80	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0021	2,000	-$ 4.20	$ 0.0015	2,000	$ 3.00	$ 7.20	-171.43%
Low Voltage Service Charge		2,000	$ -		2,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 64.79**			**$ 73.05**	**$ 8.26**	**12.75%**
RTSR - Network	$ 0.0065	2,067	$ 13.43	$ 0.0063	2,067	$ 13.02	-$ 0.41	-3.08%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0051	2,067	$ 10.54	$ 0.0049	2,067	$ 10.13	-$ 0.41	-3.92%
Sub-Total C - Delivery (including Sub-Total B)			**$ 88.77**			**$ 96.20**	**$ 7.43**	**8.37%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	2,067	$ 9.09	$ 0.0044	2,067	$ 9.09	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	2,067	$ 2.69	$ 0.0013	2,067	$ 2.69	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
Ontario Electricity Support Program (OESP)				$ -	2,067	$ -	$ -	
TOU - Off Peak	$ 0.0800	1,280	$ 102.40	$ 0.0800	1,280	$ 102.40	$ -	0.00%
TOU - Mid Peak	$ 0.1220	360	$ 43.92	$ 0.1220	360	$ 43.92	$ -	0.00%
TOU - On Peak	$ 0.1610	360	$ 57.96	$ 0.1610	360	$ 57.96	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 319.07**			**$ 326.51**	**$ 7.43**	**2.33%**
HST	13%		$ 41.48	13%		$ 42.45	$ 0.97	2.33%
Total Bill (including HST)			$ 360.55			$ 368.95	$ 8.40	2.33%
Ontario Clean Energy Benefit [1]			-$ 36.06					
Total Bill on TOU			**$ 324.49**			**$ 368.95**	**$ 44.46**	**13.70%**

Customer Class:	**GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**46,540**	**kWh**
Demand	**133**	**kW**
Current Loss Factor	**1.0333**	
Proposed/Approved Loss Factor	**1.0333**	
Ontario Clean Energy Benefit Applied?	**No**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 133.14	1	$ 133.14	$ 135.54	1	$ 135.54	$ 2.40	1.80%
Distribution Volumetric Rate	$ 2.0135	133	$ 267.80	$ 2.0497	133	$ 272.61	$ 4.81	1.80%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	133	$ -	$ -	133	$ -	$ -	
Sub-Total A (excluding pass through)			$ 400.94			$ 408.15	**$ 7.21**	**1.80%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.1780	133	-$ 23.67	$ 1.2659	133	$ 168.36	$ 192.04	-811.18%
Low Voltage Service Charge		133	$ -		133	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 377.26**			**$ 576.51**	**$ 199.25**	**52.82%**
RTSR - Network	$ 2.5391	133	$ 337.70	$ 2.4794	133	$ 329.76	-$ 7.94	-2.35%
RTSR - Connection and/or Line and Transformation Connection	$ 1.9739	133	$ 262.53	$ 1.9067	133	$ 253.59	-$ 8.94	-3.40%
Sub-Total C - Delivery (including Sub-Total B)			**$ 977.49**			**$ 1,159.87**	**$ 182.38**	**18.66%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	48,090	$ 211.60	$ 0.0044	48,090	$ 211.60	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	48,090	$ 62.52	$ 0.0013	48,090	$ 62.52	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	46,540	$ 325.78	$ 0.0070	46,540	$ 325.78	$ -	0.00%
Ontario Electricity Support Program (OESP)				$ -	48,090	$ -	$ -	
Average IESO Wholesale Market Price	$ 0.0954	48,090	$ 4,587.77	$ 0.0954	48,090	$ 4,587.77	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 6,165.40**			**$ 6,347.77**	**$ 182.38**	**2.96%**
HST	13%		$ 801.50	13%		$ 825.21	$ 23.71	2.96%
Total Bill (including HST)			$ 6,966.90			$ 7,172.98	$ 206.08	2.96%
Ontario Clean Energy Benefit [1]			$ -					
Total Bill on Average IESO Wholesale Market Price			**$ 6,966.90**			**$ 7,172.98**	**$ 206.08**	**2.96%**

Customer Class:	**GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**356,755**	**kWh**
Demand	**815**	**kW**
Current Loss Factor	**1.0333**	
Proposed/Approved Loss Factor	**1.0333**	
Ontario Clean Energy Benefit Applied?	**No**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1,384.64	1	$ 1,384.64	$ 1,409.56	1	$ 1,409.56	$ 24.92	1.80%
Distribution Volumetric Rate	$ 1.0438	815	$ 850.70	$ 1.0626	815	$ 866.02	$ 15.32	1.80%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	815	$ -	$ -	815	$ -	$ -	
Sub-Total A (excluding pass through)			$ 2,235.34			$ 2,275.58	**$ 40.24**	**1.80%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.2099	815	-$ 171.07	$ 1.4620	815	$ 1,191.53	$ 1,362.60	-796.52%
Low Voltage Service Charge		815	$ -		815	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 2,064.27**			**$ 3,467.11**	**$ 1,402.84**	**67.96%**
RTSR - Network	$ -	815	$ -	$ -	815	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	815	$ -	$ -	815	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ 2,064.27**			**$ 3,467.11**	**$ 1,402.84**	**67.96%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	368,635	$ 1,621.99	$ 0.0044	368,635	$ 1,621.99	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	368,635	$ 479.23	$ 0.0013	368,635	$ 479.23	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	356,755	$ 2,497.29	$ 0.0070	356,755	$ 2,497.29	$ -	0.00%
Ontario Electricity Support Program (OESP)				$ -	368,635	$ -	$ -	
Average IESO Wholesale Market Price	$ 0.0954	368,635	$ 35,167.77	$ 0.0954	368,635	$ 35,167.77	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 41,830.80**			**$ 43,233.64**	**$ 1,402.84**	**3.35%**
HST	13%		$ 5,438.00	13%		$ 5,620.37	$ 182.37	3.35%
Total Bill (including HST)			$ 47,268.80			$ 48,854.01	$ 1,585.21	3.35%
Ontario Clean Energy Benefit [1]			$ -					
Total Bill on Average IESO Wholesale Market Price			**$ 47,268.80**			**$ 48,854.01**	**$ 1,585.21**	**3.35%**

Customer Class:	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,011,338	kWh
Demand	1,898	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1,949.36	1	$ 1,949.36	$ 1,984.45	1	$ 1,984.45	$ 35.09	1.80%
Distribution Volumetric Rate	$ 1.8418	1898	$ 3,495.74	$ 1.8750	1898	$ 3,558.75	$ 63.01	1.80%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	1898	$ -	$ -	1898	$ -	$ -	
Sub-Total A (excluding pass through)			$ 5,445.10			$ 5,543.20	**$ 98.10**	**1.80%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.1188	1,898	-$ 2,123.48	$ 0.7598	1,898	$ 1,442.10	$ 3,565.58	-167.91%
Low Voltage Service Charge		1,898	$ -		1,898	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 3,321.61**			**$ 6,985.30**	**$ 3,663.69**	**110.30%**
RTSR - Network	$ -	1,898	$ -	$ -	1,898	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	1,898	$ -	$ -	1,898	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ 3,321.61**			**$ 6,985.30**	**$ 3,663.69**	**110.30%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	1,045,016	$ 4,598.07	$ 0.0044	1,045,016	$ 4,598.07	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	1,045,016	$ 1,358.52	$ 0.0013	1,045,016	$ 1,358.52	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	1,011,338	$ 7,079.37	$ 0.0070	1,011,338	$ 7,079.37	$ -	0.00%
Ontario Electricity Support Program (OESP)				$ -	1,045,016	$ -	$ -	
TOU - Off Peak	$ 0.0800	668,810	$ 53,504.80	$ 0.0800	668,810	$ 53,504.80	$ -	0.00%
TOU - Mid Peak	$ 0.1220	188,103	$ 22,948.54	$ 0.1220	188,103	$ 22,948.54	$ -	0.00%
TOU - On Peak	$ 0.1610	188,103	$ 30,284.55	$ 0.1610	188,103	$ 30,284.55	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 123,095.71**			**$ 126,759.39**	**$ 3,663.69**	**2.98%**
HST	13%		$ 16,002.44	13%		$ 16,478.72	$ 476.28	2.98%
Total Bill (including HST)			$ 139,098.15			$ 143,238.12	$ 4,139.97	2.98%
Ontario Clean Energy Benefit [1]			-$ 13,909.81					
Total Bill on TOU			**$ 125,188.34**			**$ 143,238.12**	**$ 18,049.78**	**14.42%**

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,016	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 7.11	1	$ 7.11	$ 7.24	1	$ 7.24	$ 0.13	1.83%
Distribution Volumetric Rate	$ 0.0124	2016	$ 25.00	$ 0.0126	2016	$ 25.40	$ 0.40	1.61%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	2016	$ -	$ -	2016	$ -	$ -	
Sub-Total A (excluding pass through)			$ 32.11			$ 32.64	**$ 0.53**	**1.66%**
Line Losses on Cost of Power	$ 0.0954	67	$ 6.40	$ 0.0954	67	$ 6.40	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0011	2,016	$ 2.22	$ 0.0060	2,016	$ 12.10	$ 9.88	445.45%
Low Voltage Service Charge		2,016	$ -		2,016	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 40.73**			**$ 51.14**	**$ 10.41**	**25.56%**
RTSR - Network	$ 0.0065	2,083	$ 13.54	$ 0.0063	2,083	$ 13.12	-$ 0.42	-3.08%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0051	2,083	$ 10.62	$ 0.0049	2,083	$ 10.21	-$ 0.42	-3.92%
Sub-Total C - Delivery (including Sub-Total B)			**$ 64.89**			**$ 74.47**	**$ 9.58**	**14.76%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	2,083	$ 9.17	$ 0.0044	2,083	$ 9.17	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	2,083	$ 2.71	$ 0.0013	2,083	$ 2.71	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,016	$ 14.11	$ 0.0070	2,016	$ 14.11	$ -	0.00%
Ontario Electricity Support Program (OESP)				$ -	2,083	$ -	$ -	
Average IESO Wholesale Market Price	$ 0.0954	2,016	$ 192.33	$ 0.0954	2,016	$ 192.33	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 283.46**			**$ 293.04**	**$ 9.58**	**3.38%**
HST	13%		$ 36.85	13%		$ 38.09	$ 1.25	3.38%
Total Bill (including HST)			$ 320.31			$ 331.13	$ 10.82	3.38%
Ontario Clean Energy Benefit [1]			-$ 32.03					
Total Bill on Average IESO Wholesale Market Price			**$ 288.28**			**$ 331.13**	**$ 42.85**	**14.87%**

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**76**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0333**	
Proposed/Approved Loss Factor	**1.0333**	
Ontario Clean Energy Benefit Applied?	**No**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 2.43	1	$ 2.43	$ 2.47	1	$ 2.47	$ 0.04	1.65%
Distribution Volumetric Rate	$ 21.2806	76	$ 1,617.33	$ 21.6637	76	$ 1,646.44	$ 29.12	1.80%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	76	$ -	$ -	76	$ -	$ -	
Sub-Total A (excluding pass through)			$ 1,619.76			$ 1,648.91	**$ 29.16**	**1.80%**
Line Losses on Cost of Power	$ 0.0954	3	$ 0.24	$ 0.0954	3	$ 0.24	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.1908	76	-$ 14.50	$ 1.6291	76	$ 123.81	$ 138.31	-953.83%
Low Voltage Service Charge		76	$ -		76	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,605.50**			**$ 1,772.96**	**$ 167.47**	**10.43%**
RTSR - Network	$ 2.0906	79	$ 164.18	$ 2.0415	79	$ 160.32	-$ 3.86	-2.35%
RTSR - Connection and/or Line and Transformation Connection	$ 1.6259	79	$ 127.68	$ 1.5706	79	$ 123.34	-$ 4.34	-3.40%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,897.36**			**$ 2,056.63**	**$ 159.27**	**8.39%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	79	$ 0.35	$ 0.0044	79	$ 0.35	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	79	$ 0.10	$ 0.0013	79	$ 0.10	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	76	$ 0.53	$ 0.0070	76	$ 0.53	$ -	0.00%
Ontario Electricity Support Program (OESP)				$ -	79	$ -	$ -	
Average IESO Wholesale Market Price	$ 0.0954	76	$ 7.25	$ 0.0954	76	$ 7.25	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 1,905.84**			**$ 2,065.11**	**$ 159.27**	**8.36%**
HST	13%		$ 247.76	13%		$ 268.46	$ 20.71	8.36%
Total Bill (including HST)			$ 2,153.59			$ 2,333.57	$ 179.97	8.36%
Ontario Clean Energy Benefit [1]			$ -					
Total Bill on Average IESO Wholesale Market Price			**$ 2,153.59**			**$ 2,333.57**	**$ 179.97**	**8.36%**

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**123,421**	**kWh**
Demand	**319**	**kW**
Current Loss Factor	**1.0333**	
Proposed/Approved Loss Factor	**1.0333**	
Ontario Clean Energy Benefit Applied?	**Yes**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1,727.06	1	$ 1,727.06	$ 1,758.15	1	$ 1,758.15	$ 31.09	1.80%
Distribution Volumetric Rate	$ 8.2401	319	$ 2,628.59	$ 8.3884	319	$ 2,675.90	$ 47.31	1.80%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	319	$ -	$ -	319	$ -	$ -	
Sub-Total A (excluding pass through)			$ 4,355.65			$ 4,434.05	**$ 78.40**	**1.80%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.7840	319	-$ 250.10	$ 0.2488	319	$ 79.37	$ 329.46	-131.73%
Low Voltage Service Charge		319	$ -		319	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 4,105.56**			**$ 4,513.42**	**$ 407.86**	**9.93%**
RTSR - Network	$ 2.0853	319	$ 665.21	$ 2.0363	319	$ 649.58	-$ 15.63	-2.35%
RTSR - Connection and/or Line and Transformation Connection	$ 1.6218	319	$ 517.35	$ 1.5666	319	$ 499.75	-$ 17.61	-3.40%
Sub-Total C - Delivery (including Sub-Total B)			**$ 5,288.12**			**$ 5,662.74**	**$ 374.62**	**7.08%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	127,531	$ 561.14	$ 0.0044	127,531	$ 561.14	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	127,531	$ 165.79	$ 0.0013	127,531	$ 165.79	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	123,421	$ 863.95	$ 0.0070	123,421	$ 863.95	$ -	0.00%
Ontario Electricity Support Program (OESP)				$ -	127,531	$ -	$ -	
TOU - Off Peak	$ 0.0800	81,620	$ 6,529.58	$ 0.0800	81,620	$ 6,529.58	$ -	0.00%
TOU - Mid Peak	$ 0.1220	22,956	$ 2,800.58	$ 0.1220	22,956	$ 2,800.58	$ -	0.00%
TOU - On Peak	$ 0.1610	22,956	$ 3,695.85	$ 0.1610	22,956	$ 3,695.85	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 19,905.25**			**$ 20,279.87**	**$ 374.62**	**1.88%**
HST	13%		$ 2,587.68	13%		$ 2,636.38	$ 48.70	1.88%
Total Bill (including HST)			$ 22,492.93			$ 22,916.26	$ 423.32	1.88%
Ontario Clean Energy Benefit [1]			-$ 2,249.29					
Total Bill on TOU			**$ 20,243.64**			**$ 22,916.26**	**$ 2,672.61**	**13.20%**

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**310**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0333**	
Proposed/Approved Loss Factor	**1.0333**	
Ontario Clean Energy Benefit Applied?	**Yes**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 10.25**	1	$ 10.25	**$ 13.82**	1	$ 13.82	$ 3.57	34.83%
Distribution Volumetric Rate	**$ 0.0242**	310	$ 7.50	**$ 0.0197**	310	$ 6.11	-$ 1.40	-18.60%
Fixed Rate Riders	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Volumetric Rate Riders	**$ -**	310	$ -	**$ -**	310	$ -	$ -	
Sub-Total A (excluding pass through)			$ 17.75			$ 19.93	**$ 2.18**	**12.25%**
Line Losses on Cost of Power	**$ 0.1021**	10	$ 1.05	**$ 0.1021**	10	$ 1.05	$ -	0.00%
Total Deferral/Variance Account Rate Riders	**-$ 0.0020**	310	-$ 0.62	**$ 0.0014**	310	$ 0.43	$ 1.05	-170.00%
Low Voltage Service Charge		310	$ -		310	$ -	$ -	
Smart Meter Entity Charge (if applicable)	**$ 0.7900**	1	$ 0.79	**$ 0.7900**	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 18.98**			**$ 22.21**	**$ 3.23**	**17.02%**
RTSR - Network	**$ 0.0073**	320	$ 2.34	**$ 0.0071**	320	$ 2.27	-$ 0.06	-2.74%
RTSR - Connection and/or Line and Transformation Connection	**$ 0.0057**	320	$ 1.83	**$ 0.0055**	320	$ 1.76	-$ 0.06	-3.51%
Sub-Total C - Delivery (including Sub-Total B)			**$ 23.14**			**$ 26.24**	**$ 3.10**	**13.40%**
Wholesale Market Service Charge (WMSC)	**$ 0.0044**	320	$ 1.41	**$ 0.0044**	320	$ 1.41	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0013**	320	$ 0.42	**$ 0.0013**	320	$ 0.42	$ -	0.00%
Standard Supply Service Charge	**$ 0.2500**	1	$ 0.25	**$ 0.25**	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	**$ 0.0070**	310	$ 2.17	**$ -**	310	$ -	-$ 2.17	-100.00%
Ontario Electricity Support Program (OESP)				**$ -**	320	$ -	$ -	
TOU - Off Peak	**$ 0.0800**	198	$ 15.87	**$ 0.0800**	198	$ 15.87	$ -	0.00%
TOU - Mid Peak	**$ 0.1220**	56	$ 6.81	**$ 0.1220**	56	$ 6.81	$ -	0.00%
TOU - On Peak	**$ 0.1610**	56	$ 8.98	**$ 0.1610**	56	$ 8.98	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 59.05**			**$ 59.98**	**$ 0.93**	**1.58%**
HST	13%		$ 7.68	13%		$ 7.80	$ 0.12	1.58%
Total Bill (including HST)			$ 66.73			$ 67.78	$ 1.05	1.58%
Ontario Clean Energy Benefit [1]			-$ 6.67					
Total Bill on TOU			**$ 60.06**			**$ 67.78**	**$ 7.72**	**12.86%**

Appendix C

Rate Generator Model

Ontario Energy Board

Incentive Regulation Model for 2016 Filers

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Version 1.0

Utility Name	Tillsonburg Hydro Inc.
Assigned EB Number	EB-2015-0104
Name of Contact and Title	Ian McKenzie, Finance Regulatory Affairs Manager
Phone Number	519-688-3009 ext 3229
Email Address	imckenzie@tillsonburg.ca
We are applying for rates effective	Sunday, May 01, 2016
Rate-Setting Method	**Price Cap IR**
Please indicate in which Rate Year the Group 1 accounts were last cleared[1]	**2015**
Please indicate the last Cost of Service Re-Basing Year	**2013**

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM ap plication. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Exc ept as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	10.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0242
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	25.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0179
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	133.14
Distribution Volumetric Rate	$/kW	2.0135
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.7145)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	0.5365
Retail Transmission Rate - Network Service Rate	$/kW	2.5391
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9739

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,384.64
Distribution Volumetric Rate	$/kW	1.0438
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.8428)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	0.6329
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.3273
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.6899

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,949.36
Distribution Volumetric Rate	$/kW	1.8418
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(1.1188)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	0.8401
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.3273
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.6899

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	7.11
Distribution Volumetric Rate	$/kWh	0.0124
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.43
Distribution Volumetric Rate	$/kW	21.2806
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.7646)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	0.5738
Retail Transmission Rate - Network Service Rate	$/kW	2.0906
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6259

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	$	1,727.06
Distribution Volumetric Rate	$/kW	8.2401
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.7840)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	0.5886
Retail Transmission Rate - Network Service Rate	$/kW	2.0853
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6218

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Disconnect/Reconnect at pole - during regular hours	$	185.00
Install/Remove load control device - after regular hours	$	185.00

Other

Special meter reads	$	30.00
Service call - after regular hours	$	165.00
Specific Charge for Bell Canada Access to the Power Poles - per pole/year	$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233

Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-11**	**Transactions Debit / (Credit) during 2011 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2011**	**Adjustments during 2011 - other [1]**	**Closing Principal Balance as of Dec-31-11**	**Opening Interest Amounts as of Jan-1-11**	**Interest Jan-1 to Dec-31-11**	**Board-Approved Disposition during 2011**	**Adjustments during 2011 - other [2]**	**Closing Interest Amounts as of Dec-31-11**
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(224,292)	(193,416)	(124,121)		(293,587)	(4,939)	(3,453)	(1,877)		(6,515)
RSVA - Retail Transmission Network Charge	1584	(61,959)	22,001	(207,476)		167,518	(1,832)	1,066	(6,908)		6,142
RSVA - Retail Transmission Connection Charge	1586	96,306	(34,354)	7,626		54,326	705	1,041	(1,327)		3,073
RSVA - Power (excluding Global Adjustment)	1588	(102,367)	(559,207)	60,884		(722,458)	50,303	(5,356)	54,361		(9,414)
RSVA - Global Adjustment	1589	405,388	541,452	674,152		272,688	(50,623)	3,212	(42,472)		(4,939)
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595_(2008)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595_(2009)	52,692	82,546			135,238	(7,228)	1,936			(5,292)
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595_(2010)	(157,228)	84,751			(72,477)	2,531	(1,204)			1,327
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595_(2011)		179,462			179,462		3,267		1,777	5,044
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595_(2012)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013)[4]	1595_(2013)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014)[4] *Not to be disposed of unless rate rider has expired and balance has been audited*	1595_(2014)					0					0
RSVA - Global Adjustment	**1589**	405,388	541,452	674,152	0	272,688	(50,623)	3,212	(42,472)	0	(4,939)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(396,848)	(418,217)	(263,087)	0	(551,978)	39,540	(2,703)	44,249	1,777	(5,635)
Total Group 1 Balance		8,540	123,235	411,065	0	(279,290)	(11,083)	509	1,777	1,777	(10,574)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**					0					0
Total including Account 1568		8,540	123,235	411,065	0	(279,290)	(11,083)	509	1,777	1,777	(10,574)

Ontario Energy Board

Incentive Regulation Model for 2016 Filers

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Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-12**	**Transactions Debit / (Credit) during 2012 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2012**	**Adjustments during 2012 - other [1]**	**Closing Principal Balance as of Dec-31-12**	**Opening Interest Amounts as of Jan-1-12**	**Interest Jan-1 to Dec-31-12**	**Board-Approved Disposition during 2012**	**Adjustments during 2012 - other [2]**	**Closing Interest Amounts as of Dec-31-12**
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(293,587)	(244,610)	(97,450)		(440,747)	(6,515)	(5,151)	(5,018)		(6,648)
RSVA - Retail Transmission Network Charge	1584	167,518	50,327	145,518		72,327	6,142	1,819	7,918		43
RSVA - Retail Transmission Connection Charge	1586	54,326	(12,221)	88,681		(46,576)	3,073	(63)	3,764		(754)
RSVA - Power (excluding Global Adjustment)	1588	(722,458)	(88,568)	(163,250)		(647,776)	(9,414)	(9,516)	(7,246)		(11,684)
RSVA - Global Adjustment	1589	272,688	(88,468)	(268,764)		452,984	(4,939)	6,959	(13,401)		15,421
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595_(2009)	135,238	(10,995)			124,243	(5,292)	1,855			(3,437)
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595_(2010)	(72,477)	(1)			(72,478)	1,327	(1,066)			261
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595_(2011)	179,462	(122,065)			57,397	5,044	1,060			6,104
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595_(2012)	0	(116,373)			(116,373)	0	(3,220)		(51,051)	(54,271)
Disposition and Recovery/Refund of Regulatory Balances (2013)[4]	1595_(2013)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014)[4] *Not to be disposed of unless rate rider has expired and balance has been audited*	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	**1589**	272,688	(88,468)	(268,764)	0	452,984	(4,939)	6,959	(13,401)	0	15,421
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(551,978)	(544,506)	(26,501)	0	(1,069,983)	(5,635)	(14,282)	(582)	(51,051)	(70,386)
Total Group 1 Balance		(279,290)	(632,974)	(295,265)	0	(616,999)	(10,574)	(7,323)	(13,983)	(51,051)	(54,965)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**					0					0
Total including Account 1568		(279,290)	(632,974)	(295,265)	0	(616,999)	(10,574)	(7,323)	(13,983)	(51,051)	(54,965)

Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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		2013									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-13**	**Transactions Debit / (Credit) during 2013 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2013**	**Adjustments during 2013 - other [1]**	**Closing Principal Balance as of Dec-31-13**	**Opening Interest Amounts as of Jan-1-13**	**Interest Jan-1 to Dec-31-13**	**Board-Approved Disposition during 2013**	**Adjustments during 2013 - other [2]**	**Closing Interest Amounts as of Dec-31-13**
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551	0	4,410			4,410	0	95			95
RSVA - Wholesale Market Service Charge	1580	(440,747)	(137,065)	(193,416)		(384,396)	(6,648)	12,594	5,018		928
RSVA - Retail Transmission Network Charge	1584	72,327	4,444	22,000		54,771	43	964	(1,348)		2,355
RSVA - Retail Transmission Connection Charge	1586	(46,576)	1,340	(34,354)		(10,882)	(754)	(421)	(1,363)		188
RSVA - Power (excluding Global Adjustment)	1588	(647,776)	(281,117)	(559,207)		(369,686)	(11,684)	(3,101)	(25,167)		10,382
RSVA - Global Adjustment	1589	452,984	72,194	541,452		(16,274)	15,421	6,271	(3,297)		24,989
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595_(2009)	124,243	1	124,244		0	(3,437)	(226)	(3,663)		0
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595_(2010)	(72,478)	1	(72,478)		1	261	641	903		(1)
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595_(2011)	57,397	93			57,490	6,104	847			6,951
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595_(2012)	(116,373)	152,501			36,128	(54,271)	298			(53,973)
Disposition and Recovery/Refund of Regulatory Balances (2013)[4]	1595_(2013)	0	291,620	163,502		128,118	0	(255)	53,367		(53,622)
Disposition and Recovery/Refund of Regulatory Balances (2014)[4] *Not to be disposed of unless rate rider has expired and balance has been audited*	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	**1589**	452,984	72,194	541,452	0	(16,274)	15,421	6,271	(3,297)	0	24,989
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,069,983)	36,228	(549,709)	0	(484,046)	(70,386)	11,436	27,747	0	(86,697)
Total Group 1 Balance		(616,999)	108,422	(8,257)	0	(500,320)	(54,965)	17,707	24,450	0	(61,708)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0				0	0				0
Total including Account 1568		(616,999)	108,422	(8,257)	0	(500,320)	(54,965)	17,707	24,450	0	(61,708)

Ontario Energy Board

Incentive Regulation Model for 2016 Filers

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		2014									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-14**	**Transactions Debit / (Credit) during 2014 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2014**	**Adjustments during 2014 - other [1]**	**Closing Principal Balance as of Dec-31-14**	**Opening Interest Amounts as of Jan-1-14**	**Interest Jan-1 to Dec-31-14**	**Board-Approved Disposition during 2014**	**Adjustments during 2014 - other [2]**	**Closing Interest Amounts as of Dec-31-14**
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551	4,410	(2,119)			2,290	95	50			145
RSVA - Wholesale Market Service Charge	1580	(384,396)	(20,784)	(247,331)		(157,849)	928	(2,244)	(6,222)		4,906
RSVA - Retail Transmission Network Charge	1584	54,771	10,947	50,328		15,390	2,355	489	2,375		469
RSVA - Retail Transmission Connection Charge	1586	(10,882)	20,981	(12,221)		22,320	188	208	369		27
RSVA - Power (excluding Global Adjustment)	1588	(369,686)	46,207	(88,567)		(234,912)	10,382	(3,682)	(330)		7,030
RSVA - Global Adjustment	1589	(16,274)	332,875	(88,468)		405,069	24,989	(888)	(5,351)		29,452
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595_(2010)	1				1	(1)				(1)
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595_(2011)	57,490	753	57,490		754	6,951	357	7,303		5
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595_(2012)	36,128	(966)			35,162	(53,973)	524			(53,449)
Disposition and Recovery/Refund of Regulatory Balances (2013)[4]	1595_(2013)	128,118	127,889			256,008	(53,622)	3,698			(49,924)
Disposition and Recovery/Refund of Regulatory Balances (2014)[4] *Not to be disposed of unless rate rider has expired and balance has been audited*	1595_(2014)	0	247,392	339,859		(92,467)	0	(2,111)	2,967		(5,078)
RSVA - Global Adjustment	**1589**	(16,274)	332,875	(88,468)	0	405,069	24,989	(888)	(5,351)	0	29,452
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(484,046)	430,299	99,558	0	(153,305)	(86,697)	(2,711)	6,462	0	(95,870)
Total Group 1 Balance		(500,320)	763,175	11,090	0	251,765	(61,708)	(3,599)	1,111	0	(66,418)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0				0	0				0
Total including Account 1568		(500,320)	763,175	11,090	0	251,765	(61,708)	(3,599)	1,111	0	(66,418)

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2015 Principal Disposition during 2015 - instructed by Board	2015 Interest Disposition during 2015 - instructed by Board	2015 Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	2015 Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest on Dec-31-14 Balances: Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 [3]	Projected Interest on Dec-31-14 Balances: Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 [3]	Total Claim	**Auto-populated by Rate Generator** As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance *(Principal + Interest)*
Group 1 Accounts										
LV Variance Account	1550			0	0			0	0	0
Smart Metering Entity Charge Variance	1551	4,410	95	(2,120)	50	(25)	(8)	(2,103)	2,435	(0)
RSVA - Wholesale Market Service Charge	1580	(137,065)	4,463	(20,784)	443	(248)	(76)	(20,665)	(152,945)	(1)
RSVA - Retail Transmission Network Charge	1584	4,443	66	10,947	403	131	40	11,521	15,859	(0)
RSVA - Retail Transmission Connection Charge	1586	1,340	(155)	20,980	182	250	77	21,488	22,347	1
RSVA - Power (excluding Global Adjustment)	1588	(281,118)	5,202	46,206	1,828	551	169	48,755	(227,880)	2
RSVA - Global Adjustment	1589	72,194	31,756	332,875	(2,304)	3,970	1,221	335,761	434,522	1
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595_(2008)			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595_(2009)			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595_(2010)			1	(1)	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595_(2011)		(352)	754	357	9	3	1,122	758	(0)
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595_(2012)	36,128	(53,264)	(966)	(185)	(12)	(4)	(1,166)	(18,286)	0
Disposition and Recovery/Refund of Regulatory Balances (2013)[4]	1595_(2013)			256,008	(49,924)	3,053	939	210,075	206,082	(2)
Disposition and Recovery/Refund of Regulatory Balances (2014)[4] *Not to be disposed of unless rate rider has expired and balance has been audited*	1595_(2014)			(92,467)	(5,078)			0	(97,582)	(36)
RSVA - Global Adjustment	**1589**	72,194	31,756	332,875	(2,304)	3,970	1,221	335,761	434,522	1
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(371,862)	(43,945)	218,558	(51,925)	3,709	1,140	269,027	(249,212)	(37)
Total Group 1 Balance		(299,668)	(12,189)	551,433	(54,229)	7,679	2,361	604,789	185,310	(36)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0	0	0	0			0		0
Total including Account 1568		(299,668)	(12,189)	551,433	(54,229)	7,679	2,361	604,789	185,310	(36)

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Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking **HERE.**

		** Auto Populated by Rate Generator from most recent RRR Filing **								** Applicant to Enter **					** Applicant to Enter **								** Auto Populated** (Q1-2015)
Rate Class	**Unit**	**Total Metered kWh**	**Total Metered kW**	**Billed kWh for Non-RPP Customers**	**Estimated kW for Non-RPP Customers**	**Billed kWh for Wholesale Market Participants (WMP)**	**Billed kW for Wholesale Market Participants (WMP)**	**Total Metered kWh less WMP consumption *(if applicable)***	**Total Metered kW less WMP consumption *(if applicable)***	**GA Allocator for Class A, Non-WMP Customers (if applicable)[4]**	**Billed kWh for Class A, Non-WMP Customers (if applicable)**	**Billed kW for Class A, Non-WMP Customers (if applicable)**	**Billed kWh for Non-RPP Customers LESS Class A Consumption**	**Billed kW for Non-RPP Customers LESS Class A Demand**	**1595 Recovery Share Proportion (2008) [1]**	**1595 Recovery Share Proportion (2009) [1]**	**1595 Recovery Share Proportion (2010) [1]**	**1595 Recovery Share Proportion (2011) [1]**	**1595 Recovery Share Proportion (2012) [1]**	**1595 Recovery Share Proportion (2013) [1]**	**1595 Recovery Share Proportion (2014) [1]**	**1568 LRAM Variance Account Class Allocation ($ amounts)**	**Number of Customers for Residential and GS<50 classes[3]**
RESIDENTIAL SERVICE CLASSIFICATION	kWh	49,053,798	0	3,531,498	0	0	0	49,053,798	0				3,531,498	0				27%	26%	26%			6,191
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	21,676,169	0	16,860,941	0	0	0	21,676,169	0				16,860,941	0				13%	12%	12%			652
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	43,737,801	128,966	43,737,801	128,966	0	0	43,737,801	128,966				43,737,801	128,966				20%	23%	23%			
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	42,316,827	103,409	42,316,828	103,409	0	0	42,316,827	103,409				42,316,828	103,409				22%	19%	19%			
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	36,630,597	67,586	36,630,597	67,586	0	0	36,630,597	67,586				36,630,597	67,586				18%	19%	19%			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	386,568	0	386,568	0	0	0	386,568	0				386,568	0	0%	0%	0%	0%	0%	0%	0%	$0.00	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	97,502	286	97,502	286	0	0	97,502	286				97,502	286				0%	0%	0%			
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,404,708	7,662	1,404,709	7,662	0	0	1,404,708	7,662	0%	0	0	1,404,709	7,662	0%	0%	0%	0%	1%	1%		$0.00	
	Total	195,303,970	307,909	144,966,444	307,909	0	0	195,303,970	307,909	0%	0	0	144,966,444	307,909	0%	0%	0%	100%	100%	100%	0%	$0.00	6,843

Threshold Test

Total Claim (including Account 1568)	$604,789	
Total Claim for Threshold Test (All Group 1 Accounts)	$604,789	
Threshold Test (Total claim per kWh) [2]	$0.0031	
Account 1589 Memo Calculation	$0.0023	***Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)***

1568 Account Balance from Continuity Schedule	**$0.00**

Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

[4] Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

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No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	1586	allocated based on Total less WMP 1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	25.1%	2.4%	90.5%	25.1%	0	(1,902)	(5,190)	2,894	5,397	12,246	8,179	0	0	0	307	(303)	54,620	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.1%	11.6%	9.5%	11.1%	0	(200)	(2,294)	1,279	2,385	5,411	39,052	0	0	0	140	(134)	25,209	0	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	22.4%	30.2%	0.0%	22.4%	0	0	(4,628)	2,580	4,812	10,918	101,302	0	0	0	222	(266)	48,317	0	
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	21.7%	29.2%	0.0%	21.7%	0	0	(4,478)	2,496	4,656	10,564	98,011	0	0	0	244	(225)	39,914	0	
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	18.8%	25.3%	0.0%	18.8%	0	0	(3,876)	2,161	4,030	9,144	84,841	0	0	0	201	(225)	39,914	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.3%	0.0%	0.2%	0	0	(41)	23	43	97	895	0	0	0	3	(2)	420	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.1%	0.0%	0.0%	0	0	(10)	6	11	24	226	0	0	0	1	(1)	210	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	1.0%	0.0%	0.7%	0	0	(149)	83	155	351	3,253	0	0	0	5	(8)	1,471	0	0
Total	100.0%	100.0%	100.0%	100.0%	0	(2,103)	(20,665)	11,521	21,488	48,755	335,761	0	0	0	1,122	(1,165)	210,075	0	0

** RSVA - Power (Excluding Global Adjustment)*

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

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Input required at cell C15 only. This workshsheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers *(less WMP if applicable)*	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	49,053,798	0	49,053,798	0	68,067		0.0014		8,179		8,179	3,531,498		0.0023		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	21,676,169	0	21,676,169	0	31,796		0.0015		39,052		39,052	16,860,941		0.0023		
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	43,737,801	128,966	43,737,801	128,966	61,956		0.4804		101,302		101,302	128,966		0.7855		
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	42,316,827	103,409	42,316,827	103,409	53,171		0.5142		98,011		98,011	103,409		0.9478		
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	36,630,597	67,586	36,630,597	67,586	51,350		0.7598		84,841		84,841	67,586		1.2553		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	386,568	0	386,568	0	541		0.0014		895		895	386,568		0.0023		0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	97,502	286	97,502	286	240		0.8395		226		226	286		0.7896		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,404,708	7,662	1,404,708	7,662	1,906		0.2488		3,253	0	3,253	7,662	0	0.4246	0.0000	0.0000

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Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	**2013**	**2016**
Taxable Capital **(if you are not claiming capital tax, please enter your Board-Approved Rate Base)**	$ 9,676,648	$ 9,676,648
Deduction from taxable capital up to $15,000,000	$ 9,676,648	$ 9,676,648
Net Taxable Capital	$ -	$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	$ -	$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	-$ 81,473	-$ 81,473
Corporate Tax Rate	0.00%	0.000%
Tax Impact	$ -	$ -
Grossed-up Tax Amount		$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	$ -	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ -	$ -
Total Tax Related Amounts	$ -	$ -
Incremental Tax Savings		$ -
Sharing of Tax Amount (50%)		**$ -**

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Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H.
As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-baed Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,042	50,534,380		10.00	0.0236		725,040	1,192,611	0	1,917,651	37.8%	62.2%	0.0%	60.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	666	22,935,224		25.00	0.0175		199,800	401,366	0	601,166	33.2%	66.8%	0.0%	19.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	76	38,543,878	115,397	130.00		1.9660	118,560	0	226,871	345,431	34.3%	0.0%	65.7%	10.9%
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	9	36,742,906	87,967	1352.00		1.0192	146,016	0	89,656	235,672	62.0%	0.0%	38.0%	7.4%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	62	426,840		7.00	0.0122		5,208	5,207	0	10,415	50.0%	50.0%	0.0%	0.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	127	118,423	301	2.00		17.5697	3,048	0	5,288	8,336	36.6%	0.0%	63.4%	0.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1	1,422,827	3,831	1700.00		8.1110	20,400	0	31,073	51,473	39.6%	0.0%	60.4%	1.6%
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,983	150,724,478	207,496				0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		13,966	301,448,956	414,992				1,218,072	1,599,185	352,888	3,170,145				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	49,053,798		0	0.00	$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	21,676,169		0	0.0000	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	43,737,801	128,966	0	0.0000	kW
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	42,316,827	103,409	0	0.0000	kW
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	36,630,597	67,586	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	386,568		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	97,502	286	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,404,708	7,662	0	0.0000	kW
Total		195,303,970	307,909	$0		

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Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0073	49,053,798	0	1.0333	50,687,289
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057	49,053,798	0	1.0333	50,687,289
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	21,676,169	0	1.0333	22,397,985
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051	21,676,169	0	1.0333	22,397,985
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5391	43,737,801	128,966		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9739	43,737,801	128,966		
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.3273	42,316,827	103,409		
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.6899	42,316,827	103,409		
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.3273	36,630,597	67,586		
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.6899	36,630,597	67,586		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	386,568	0	1.0333	399,441
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051	386,568	0	1.0333	399,441
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.0906	97,502	286		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6259	97,502	286		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.0853	1,404,708	7,662		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6218	1,404,708	7,662		

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Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.82	$ 3.78	$ 3.78
Line Connection Service Rate	kW	$ 0.82	$ 0.86	$ 0.86
Transformation Connection Service Rate	kW	$ 1.98	$ 2.00	$ 2.00

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.23	$ 3.4121	$ 3.4121
Line Connection Service Rate	kW	$ 0.65	$ 0.7879	$ 0.7879
Transformation Connection Service Rate	kW	$ 1.62	$ 1.8018	$ 1.8018
Both Line and Transformation Connection Service Rate	kW	$ 2.27	$ 2.5897	$ 2.5897

If needed, add extra host here. (I)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		**Rate**	**Rate**	**Rate**
RSVA Transmission network – 4714 – which affects 1584	kW	$ 0.1465	$ -	$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	$ 0.0667	$ -	$ -
RSVA LV – 4750 – which affects 1550	kW	$ 0.0475	$ -	$ -
RARA 1 – 2252 – which affects 1590	kW	$ 0.0419	$ -	$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-$ 0.0270	$ -	$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-$ 0.0006	$ -	$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	$ 0.2750	$ -	$ -

		Historical 2014	Current 2015	Forecast 2016
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,466	$3.82	$ 124,020	32,719	$0.82	$ 26,830	32,719	$1.98	$ 64,784	$ 91,613
February	29,933	$3.82	$ 114,344	30,786	$0.82	$ 25,245	30,786	$1.98	$ 60,956	$ 86,201
March	29,894	$3.82	$ 114,195	29,894	$0.82	$ 24,513	29,894	$1.98	$ 59,190	$ 83,703
April	26,446	$3.82	$ 101,024	27,734	$0.82	$ 22,742	27,734	$1.98	$ 54,913	$ 77,655
May	29,662	$3.82	$ 113,309	30,649	$0.82	$ 25,132	30,649	$1.98	$ 60,685	$ 85,817
June	29,770	$3.82	$ 113,721	35,024	$0.82	$ 28,720	35,024	$1.98	$ 69,348	$ 98,067
July	33,861	$3.82	$ 129,349	35,513	$0.82	$ 29,121	35,513	$1.98	$ 70,316	$ 99,436
August	34,554	$3.82	$ 131,996	35,501	$0.82	$ 29,111	35,501	$1.98	$ 70,292	$ 99,403
September	34,841	$3.82	$ 133,093	35,858	$0.82	$ 29,404	35,858	$1.98	$ 70,999	$ 100,402
October	26,714	$3.82	$ 102,047	27,241	$0.82	$ 22,338	27,241	$1.98	$ 53,937	$ 76,275
November	30,830	$3.82	$ 117,771	30,830	$0.82	$ 25,281	30,830	$1.98	$ 61,043	$ 86,324
December	30,042	$3.82	$ 114,760	30,042	$0.82	$ 24,634	30,042	$1.98	$ 59,483	$ 84,118
Total	369,013	$ 3.82	$ 1,409,630	381,791	$ 0.82	$ 313,069	381,791	$ 1.98	$ 755,946	$ 1,069,015

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	96	$3.23	$ 310	100	$0.65	$ 65	100	$1.62	$ 162	$ 227
February	91	$3.23	$ 294	95	$0.65	$ 62	95	$1.62	$ 154	$ 216
March	85	$3.23	$ 274	89	$0.65	$ 58	89	$1.62	$ 143	$ 201
April	82	$3.23	$ 264	85	$0.65	$ 56	85	$1.62	$ 138	$ 194
May	76	$3.23	$ 246	80	$0.65	$ 52	80	$1.62	$ 129	$ 181
June	63	$3.23	$ 203	65	$0.65	$ 43	65	$1.62	$ 106	$ 149
July	53	$3.23	$ 171	55	$0.65	$ 36	55	$1.62	$ 89	$ 125
August	58	$3.23	$ 187	61	$0.65	$ 39	61	$1.62	$ 98	$ 137
September	51	$3.23	$ 166	54	$0.65	$ 35	54	$1.62	$ 87	$ 122
October	55	$3.23	$ 177	57	$0.65	$ 37	57	$1.62	$ 93	$ 130
November	69	$3.23	$ 224	72	$0.65	$ 47	72	$1.62	$ 117	$ 164
December	10	$3.23	$ 31	10	$0.65	$ 7	10	$1.62	$ 16	$ 23
Total	788	$ 3.23	$ 2,546	823	$ 0.65	$ 535	823	$ 1.62	$ 1,334	$ 1,869

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,562	$3.82	$ 124,330	32,819	$0.82	$ 26,895	32,819	$1.98	$ 64,946	$ 91,840
February	30,024	$3.82	$ 114,638	30,881	$0.82	$ 25,306	30,881	$1.98	$ 61,110	$ 86,416
March	29,979	$3.82	$ 114,469	29,983	$0.82	$ 24,571	29,983	$1.98	$ 59,334	$ 83,904
April	26,528	$3.82	$ 101,288	27,819	$0.82	$ 22,797	27,819	$1.98	$ 55,052	$ 77,849
May	29,738	$3.82	$ 113,555	30,729	$0.82	$ 25,184	30,729	$1.98	$ 60,814	$ 85,998
June	29,833	$3.82	$ 113,924	35,089	$0.82	$ 28,762	35,089	$1.98	$ 69,454	$ 98,216
July	33,914	$3.82	$ 129,520	35,568	$0.82	$ 29,157	35,568	$1.98	$ 70,405	$ 99,562
August	34,612	$3.82	$ 132,184	35,562	$0.82	$ 29,150	35,562	$1.98	$ 70,390	$ 99,540
September	34,892	$3.82	$ 133,259	35,912	$0.82	$ 29,438	35,912	$1.98	$ 71,086	$ 100,524
October	26,769	$3.82	$ 102,225	27,298	$0.82	$ 22,375	27,298	$1.98	$ 54,030	$ 76,405
November	30,899	$3.82	$ 117,994	30,902	$0.82	$ 25,328	30,902	$1.98	$ 61,161	$ 86,488
December	30,052	$3.82	$ 114,792	30,052	$0.82	$ 24,641	30,052	$1.98	$ 59,499	$ 84,140
Total	369,801	$ 3.82	$ 1,412,176	382,614	$ 0.82	$ 313,604	382,614	$ 1.98	$ 757,280	$ 1,070,884

Ontario Energy Board

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	32,466	$ 3.7800	$ 122,721	32,719	$ 0.8600	$ 28,138	32,719	$ 2.0000	$ 65,438	$ 93,576
February	29,933	$ 3.7800	$ 113,147	30,786	$ 0.8600	$ 26,476	30,786	$ 2.0000	$ 61,572	$ 88,048
March	29,894	$ 3.7800	$ 112,999	29,894	$ 0.8600	$ 25,709	29,894	$ 2.0000	$ 59,788	$ 85,497
April	26,446	$ 3.7800	$ 99,966	27,734	$ 0.8600	$ 23,851	27,734	$ 2.0000	$ 55,468	$ 79,319
May	29,662	$ 3.7800	$ 112,122	30,649	$ 0.8600	$ 26,358	30,649	$ 2.0000	$ 61,298	$ 87,656
June	29,770	$ 3.7800	$ 112,531	35,024	$ 0.8600	$ 30,121	35,024	$ 2.0000	$ 70,048	$ 100,169
July	33,861	$ 3.7800	$ 127,995	35,513	$ 0.8600	$ 30,541	35,513	$ 2.0000	$ 71,026	$ 101,567
August	34,554	$ 3.7800	$ 130,614	35,501	$ 0.8600	$ 30,531	35,501	$ 2.0000	$ 71,002	$ 101,533
September	34,841	$ 3.7800	$ 131,699	35,858	$ 0.8600	$ 30,838	35,858	$ 2.0000	$ 71,716	$ 102,554
October	26,714	$ 3.7800	$ 100,979	27,241	$ 0.8600	$ 23,427	27,241	$ 2.0000	$ 54,482	$ 77,909
November	30,830	$ 3.7800	$ 116,537	30,830	$ 0.8600	$ 26,514	30,830	$ 2.0000	$ 61,660	$ 88,174
December	30,042	$ 3.7800	$ 113,559	30,042	$ 0.8600	$ 25,836	30,042	$ 2.0000	$ 60,084	$ 85,920
Total	369,013	$ 3.78	$ 1,394,869	381,791	$ 0.86	$ 328,340	381,791	$ 2.00	$ 763,582	$ 1,091,922

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	96	$ 3.3765	$ 324	100	$ 0.7167	$ 72	100	$ 1.6200	$ 162	$ 234
February	91	$ 3.3765	$ 307	95	$ 0.7167	$ 68	95	$ 1.6200	$ 154	$ 222
March	85	$ 3.3765	$ 286	89	$ 0.7167	$ 63	89	$ 1.6200	$ 143	$ 207
April	82	$ 3.3765	$ 276	85	$ 0.7167	$ 61	85	$ 1.6200	$ 138	$ 200
May	76	$ 3.4121	$ 260	80	$ 0.7879	$ 63	80	$ 1.8018	$ 143	$ 206
June	63	$ 3.4121	$ 214	65	$ 0.7879	$ 52	65	$ 1.8018	$ 118	$ 170
July	53	$ 3.4121	$ 180	55	$ 0.7879	$ 44	55	$ 1.8018	$ 99	$ 143
August	58	$ 3.4121	$ 198	61	$ 0.7879	$ 48	61	$ 1.8018	$ 109	$ 157
September	51	$ 3.4121	$ 175	54	$ 0.7879	$ 42	54	$ 1.8018	$ 97	$ 139
October	55	$ 3.4121	$ 187	57	$ 0.7879	$ 45	57	$ 1.8018	$ 103	$ 148
November	69	$ 3.4121	$ 236	72	$ 0.7879	$ 57	72	$ 1.8018	$ 130	$ 187
December	10	$ 3.4121	$ 33	10	$ 0.7879	$ 8	10	$ 1.8018	$ 18	$ 26
Total	788	$ 3.40	$ 2,677	823	$ 0.76	$ 622	823	$ 1.72	$ 1,416	$ 2,039

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	32,562	$3.78	$ 123,045	32,819	$0.86	$ 28,210	32,819	$2.00	$ 65,600	$ 93,810
February	30,024	$3.78	$ 113,454	30,881	$0.86	$ 26,544	30,881	$2.00	$ 61,726	$ 88,270
March	29,979	$3.78	$ 113,285	29,983	$0.86	$ 25,772	29,983	$2.00	$ 59,931	$ 85,704
April	26,528	$3.78	$ 100,242	27,819	$0.86	$ 23,913	27,819	$2.00	$ 55,606	$ 79,519
May	29,738	$3.78	$ 112,382	30,729	$0.86	$ 26,421	30,729	$2.00	$ 61,441	$ 87,862
June	29,833	$3.78	$ 112,745	35,089	$0.86	$ 30,172	35,089	$2.00	$ 70,166	$ 100,338
July	33,914	$3.78	$ 128,175	35,568	$0.86	$ 30,585	35,568	$2.00	$ 71,125	$ 101,710
August	34,612	$3.78	$ 130,812	35,562	$0.86	$ 30,579	35,562	$2.00	$ 71,111	$ 101,690
September	34,892	$3.78	$ 131,874	35,912	$0.86	$ 30,880	35,912	$2.00	$ 71,813	$ 102,693
October	26,769	$3.78	$ 101,166	27,298	$0.86	$ 23,472	27,298	$2.00	$ 54,585	$ 78,058
November	30,899	$3.78	$ 116,774	30,902	$0.86	$ 26,571	30,902	$2.00	$ 61,790	$ 88,361
December	30,052	$3.78	$ 113,592	30,052	$0.86	$ 25,844	30,052	$2.00	$ 60,102	$ 85,946
Total	369,801	$ 3.78	$ 1,397,547	382,614	$ 0.86	$ 328,963	382,614	$ 2.00	$ 764,998	$ 1,093,961

Ontario Energy Board

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	32,466	$ 3.7800	$ 122,721	32,719	$ 0.8600	$ 28,138	32,719	$ 2.0000	$ 65,438	$ 93,576
February	29,933	$ 3.7800	$ 113,147	30,786	$ 0.8600	$ 26,476	30,786	$ 2.0000	$ 61,572	$ 88,048
March	29,894	$ 3.7800	$ 112,999	29,894	$ 0.8600	$ 25,709	29,894	$ 2.0000	$ 59,788	$ 85,497
April	26,446	$ 3.7800	$ 99,966	27,734	$ 0.8600	$ 23,851	27,734	$ 2.0000	$ 55,468	$ 79,319
May	29,662	$ 3.7800	$ 112,122	30,649	$ 0.8600	$ 26,358	30,649	$ 2.0000	$ 61,298	$ 87,656
June	29,770	$ 3.7800	$ 112,531	35,024	$ 0.8600	$ 30,121	35,024	$ 2.0000	$ 70,048	$ 100,169
July	33,861	$ 3.7800	$ 127,995	35,513	$ 0.8600	$ 30,541	35,513	$ 2.0000	$ 71,026	$ 101,567
August	34,554	$ 3.7800	$ 130,614	35,501	$ 0.8600	$ 30,531	35,501	$ 2.0000	$ 71,002	$ 101,533
September	34,841	$ 3.7800	$ 131,699	35,858	$ 0.8600	$ 30,838	35,858	$ 2.0000	$ 71,716	$ 102,554
October	26,714	$ 3.7800	$ 100,979	27,241	$ 0.8600	$ 23,427	27,241	$ 2.0000	$ 54,482	$ 77,909
November	30,830	$ 3.7800	$ 116,537	30,830	$ 0.8600	$ 26,514	30,830	$ 2.0000	$ 61,660	$ 88,174
December	30,042	$ 3.7800	$ 113,559	30,042	$ 0.8600	$ 25,836	30,042	$ 2.0000	$ 60,084	$ 85,920
Total	369,013	$ 3.78	$ 1,394,869	381,791	$ 0.86	$ 328,340	381,791	$ 2.00	$ 763,582	$ 1,091,922

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	96	$ 3.4121	$ 327	100	$ 0.7879	$ 79	100	$ 1.8018	$ 180	$ 259
February	91	$ 3.4121	$ 310	95	$ 0.7879	$ 75	95	$ 1.8018	$ 171	$ 246
March	85	$ 3.4121	$ 289	89	$ 0.7879	$ 70	89	$ 1.8018	$ 159	$ 229
April	82	$ 3.4121	$ 279	85	$ 0.7879	$ 67	85	$ 1.8018	$ 154	$ 221
May	76	$ 3.4121	$ 260	80	$ 0.7879	$ 63	80	$ 1.8018	$ 143	$ 206
June	63	$ 3.4121	$ 214	65	$ 0.7879	$ 52	65	$ 1.8018	$ 118	$ 170
July	53	$ 3.4121	$ 180	55	$ 0.7879	$ 44	55	$ 1.8018	$ 99	$ 143
August	58	$ 3.4121	$ 198	61	$ 0.7879	$ 48	61	$ 1.8018	$ 109	$ 157
September	51	$ 3.4121	$ 175	54	$ 0.7879	$ 42	54	$ 1.8018	$ 97	$ 139
October	55	$ 3.4121	$ 187	57	$ 0.7879	$ 45	57	$ 1.8018	$ 103	$ 148
November	69	$ 3.4121	$ 236	72	$ 0.7879	$ 57	72	$ 1.8018	$ 130	$ 187
December	10	$ 3.4121	$ 33	10	$ 0.7879	$ 8	10	$ 1.8018	$ 18	$ 26
Total	788	$ 3.41	$ 2,690	823	$ 0.79	$ 649	823	$ 1.80	$ 1,483	$ 2,132

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	32,562	$ 3.78	$ 123,049	32,819	$ 0.86	$ 28,217	32,819	$ 2.00	$ 65,618	$ 93,836
February	30,024	$ 3.78	$ 113,457	30,881	$ 0.86	$ 26,551	30,881	$ 2.00	$ 61,743	$ 88,294
March	29,979	$ 3.78	$ 113,288	29,983	$ 0.86	$ 25,779	29,983	$ 2.00	$ 59,947	$ 85,726
April	26,528	$ 3.78	$ 100,245	27,819	$ 0.86	$ 23,919	27,819	$ 2.00	$ 55,622	$ 79,541
May	29,738	$ 3.78	$ 112,382	30,729	$ 0.86	$ 26,421	30,729	$ 2.00	$ 61,441	$ 87,862
June	29,833	$ 3.78	$ 112,745	35,089	$ 0.86	$ 30,172	35,089	$ 2.00	$ 70,166	$ 100,338
July	33,914	$ 3.78	$ 128,175	35,568	$ 0.86	$ 30,585	35,568	$ 2.00	$ 71,125	$ 101,710
August	34,612	$ 3.78	$ 130,812	35,562	$ 0.86	$ 30,579	35,562	$ 2.00	$ 71,111	$ 101,690
September	34,892	$ 3.78	$ 131,874	35,912	$ 0.86	$ 30,880	35,912	$ 2.00	$ 71,813	$ 102,693
October	26,769	$ 3.78	$ 101,166	27,298	$ 0.86	$ 23,472	27,298	$ 2.00	$ 54,585	$ 78,058
November	30,899	$ 3.78	$ 116,774	30,902	$ 0.86	$ 26,571	30,902	$ 2.00	$ 61,790	$ 88,361
December	30,052	$ 3.78	$ 113,592	30,052	$ 0.86	$ 25,844	30,052	$ 2.00	$ 60,102	$ 85,946
Total	369,801	$ 3.78	$ 1,397,559	382,614	$ 0.86	$ 328,989	382,614	$ 2.00	$ 765,065	$ 1,094,054

Ontario Energy Board

Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0073	50,687,289	0	370,017	25.9%	361,320	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	22,397,985	0	145,587	10.2%	142,165	0.0063
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5391		128,966	327,458	22.9%	319,761	2.4794
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.3273		103,409	344,073	24.0%	335,986	3.2491
General Service Equal To Or Greater Than 1,500 kW Service Classificat	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.3273		67,586	224,879	15.7%	219,593	3.2491
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	399,441	0	2,596	0.2%	2,535	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.0906		286	598	0.0%	584	2.0415
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.0853		7,662	15,978	1.1%	15,602	2.0363

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057	50,687,289	0	288,918	25.5%	279,061	0.0055
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051	22,397,985	0	114,230	10.1%	110,333	0.0049
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9739		128,966	254,566	22.5%	245,881	1.9066
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.6899		103,409	278,160	24.6%	268,670	2.5981
General Service Equal To Or Greater Than 1,500 kW Service Classificat	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.6899		67,586	181,800	16.1%	175,597	2.5981
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051	399,441	0	2,037	0.2%	1,968	0.0049
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6259		286	465	0.0%	449	1.5704
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6218		7,662	12,426	1.1%	12,002	1.5665

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0071	50,687,289	0	361,320	25.9%	361,324	**0.0071**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063	22,397,985	0	142,165	10.2%	142,166	**0.0063**
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4794		128,966	319,761	22.9%	319,764	**2.4794**
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.2491		103,409	335,986	24.0%	335,989	**3.2491**
General Service Equal To Or Greater Than 1,500 kW Service Classificat	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.2491		67,586	219,593	15.7%	219,595	**3.2491**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063	399,441	0	2,535	0.2%	2,535	**0.0063**
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.0415		286	584	0.0%	584	**2.0415**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.0363		7,662	15,602	1.1%	15,602	**2.0363**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0055	50,687,289	0	279,061	25.5%	279,085	**0.0055**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049	22,397,985	0	110,333	10.1%	110,342	**0.0049**
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9066		128,966	245,881	22.5%	245,902	**1.9067**
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.5981		103,409	268,670	24.6%	268,693	**2.5984**
General Service Equal To Or Greater Than 1,500 kW Service Classificat	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.5981		67,586	175,597	16.1%	175,612	**2.5984**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049	399,441	0	1,968	0.2%	1,968	**0.0049**
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5704		286	449	0.0%	449	**1.5706**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5665		7,662	12,002	1.1%	12,003	**1.5666**

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	**2.10%**	**Productivity Factor**	**0.00%**	**# of Residential Customers**	6,042	***(last CoS Approved Billing Determinants)***
Choose Stretch Factor Group	III	**Price Cap Index**	**1.80%**	**Billed kWh**	49,906,667	
Associated Stretch Factor Value	**0.30%**			**Rate Design Transition Years Left**	5	

Rate Class	**Current MFC**	**MFC Adjustment from R/C Model**	**Current Volumetric Charge**	**DVR Adjustment from R/C Model**	**Price Cap Index to be Applied to MFC and DVR**	**Proposed MFC**	**Proposed Volumetric Charge**
RESIDENTIAL SERVICE CLASSIFICATION	10.25		0.0242		1.80%	13.82	0.0197
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.60		0.0179		1.80%	26.06	0.0182
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	133.14		2.0135		1.80%	135.54	2.0497
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	1,384.64		1.0438		1.80%	1,409.56	1.0626
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CL	1,949.36		1.8418		1.80%	1,984.45	1.8750
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.11		0.0124		1.80%	7.24	0.0126
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.43		21.2806		1.80%	2.47	21.6637
STREET LIGHTING SERVICE CLASSIFICATION	1,727.06		8.2401		1.80%	1,758.15	8.3884
microFIT SERVICE CLASSIFICATION	5.40					5.40	

Rate Design Transition		**Revenue from Rates**	**Current F/V Split**	**Decoupling MFC Split**	**Incremental Fixed Charge ($/month/year)**	**New F/V Split**	**Adjusted Rates[1]**	**Revenue at New F/V Split**
Current Residential Fixed Rate (inclusive of R/C adj.)	10.25	743,166	38.1%	12.4%	3.33	50.5%	13.58	984,604
Current Residential Variable Rate (inclusive of R/C adj.)	0.0242	1,207,741	61.9%			49.5%	0.0194	968,189
		1,950,907						1,952,794

Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision has been issued at the time of completing this application

		Proposed
Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
Ontario Electricity Support Program (OESP)	$/kWh	N/A

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.
In column A, the rate rider descriptions must begin with **"Rate Rider for".**
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION

Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision has been issued at the time of completing this application

		Proposed
Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
Ontario Electricity Support Program (OESP)	$/kWh	N/A

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

SENTINEL LIGHTING SERVICE CLASSIFICATION

STREET LIGHTING SERVICE CLASSIFICATION

microFIT SERVICE CLASSIFICATION

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	13.82
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0197
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	26.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0182
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

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EB-2014-0115

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	135.54
Distribution Volumetric Rate	$/kW	2.0497
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kW	0.4804
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	$/kW	0.7855
Retail Transmission Rate - Network Service Rate	$/kW	2.4794
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,409.56
Distribution Volumetric Rate	$/kW	1.0626
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kW	0.5142
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	$/kW	0.9478
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.2491
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.5984

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,984.45
Distribution Volumetric Rate	$/kW	1.8750
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kW	0.7598
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	$/kW	1.2553
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.2491
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.5984

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

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EB-2014-0115

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	7.24
Distribution Volumetric Rate	$/kWh	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.47
Distribution Volumetric Rate	$/kW	21.6637
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kW	0.8395
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	$/kW	0.7896
Retail Transmission Rate - Network Service Rate	$/kW	2.0415
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5706

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

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EB-2014-0115

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	$	1,758.15
Distribution Volumetric Rate	$/kW	8.3884
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kW	0.2488
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	$/kW	0.4246
Retail Transmission Rate - Network Service Rate	$/kW	2.0363
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5666

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

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EB-2014-0115

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	(1.00)

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

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EB-2014-0115

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Disconnect/Reconnect at pole - during regular hours	$	185.00
Install/Remove load control device - after regular hours	$	185.00

Other

Special meter reads	$	30.00
Service call - after regular hours	$	165.00
Specific Charge for Bell Canada Access to the Power Poles - per pole/year	$	22.35

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

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EB-2014-0115

RETAIL SERVICE CHARGES (if applicable)

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233

Ontario Energy Board

Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of $0.0954/kWh *(IESO's Monthly Market Report for May 2015, page 20)* has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? *Prior to Jan 1/16*	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0333	1.0333	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0333	1.0333	2,000		N/A
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0333	1.0333	46,540	133	DEMAND
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0333	1.0333	356,755	815	DEMAND
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATI(	kW	RPP	Yes	1.0333	1.0333	1,011,338	1,898	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	Yes	1.0333	1.0333	2,016		DEMAND
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0333	1.0333	76	-	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	Yes	1.0333	1.0333	123,421	319	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0333	1.0333	310		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								
Add additional scenarios if required								

Table 2

	RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A		Sub-Total B		Sub-Total C		Total A + B + C	
			$	%	$	%	$	%	$	%
1	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-$ 0.03	-0.1%	$ 2.69	8.5%	$ 2.36	5.6%	$ 11.54	8.4%
2	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 1.06	1.7%	$ 8.26	12.7%	$ 7.43	8.4%	$ 44.46	13.7%
3	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 7.21	1.8%	$ 199.25	52.8%	$ 182.38	18.7%	$ 206.08	3.0%
4	GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 40.24	1.8%	$ 1,402.84	68.0%	$ 1,402.84	68.0%	$ 1,585.21	3.4%
5	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATI(	kW	$ 98.10	1.8%	$ 3,663.69	110.3%	$ 3,663.69	110.3%	$ 18,049.78	14.4%
6	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.53	1.7%	$ 10.41	25.6%	$ 9.58	14.8%	$ 42.85	14.9%
7	SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 29.16	1.8%	$ 167.47	10.4%	$ 159.27	8.4%	$ 179.97	8.4%
8	STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ 78.40	1.8%	$ 407.86	9.9%	$ 374.62	7.1%	$ 2,672.61	13.2%
9	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 2.18	12.3%	$ 3.23	17.0%	$ 3.10	13.4%	$ 7.72	12.9%
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 10.25	1	$ 10.25	$ 13.82	1	$ 13.82	$ 3.57	34.83%
Distribution Volumetric Rate	$ 0.0242	800	$ 19.36	$ 0.0197	800	$ 15.76	-$ 3.60	-18.60%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	800	$ -	$ -	800	$ -	$ -	
Sub-Total A (excluding pass through)			$ 29.61			$ 29.58	**-$ 0.03**	**-0.10%**
Line Losses on Cost of Power	$ 0.1021	27	$ 2.72	$ 0.1021	27	$ 2.72	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0020	800	-$ 1.60	$ 0.0014	800	$ 1.12	$ 2.72	-170.00%
Low Voltage Service Charge		800	$ -		800	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 31.52**			**$ 34.21**	**$ 2.69**	**8.53%**
RTSR - Network	$ 0.0073	827	$ 6.03	$ 0.0071	827	$ 5.87	-$ 0.17	-2.74%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0057	827	$ 4.71	$ 0.0055	827	$ 4.55	-$ 0.17	-3.51%
Sub-Total C - Delivery (including Sub-Total B)			**$ 42.27**			**$ 44.63**	**$ 2.36**	**5.58%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	827	$ 3.64	$ 0.0044	827	$ 3.64	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	827	$ 1.07	$ 0.0013	827	$ 1.07	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	800	$ 5.60	$ -	800	$ -	-$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				$ -	827	$ -	$ -	
TOU - Off Peak	$ 0.0800	512	$ 40.96	$ 0.0800	512	$ 40.96	$ -	0.00%
TOU - Mid Peak	$ 0.1220	144	$ 17.57	$ 0.1220	144	$ 17.57	$ -	0.00%
TOU - On Peak	$ 0.1610	144	$ 23.18	$ 0.1610	144	$ 23.18	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 134.54**			**$ 131.30**	**-$ 3.24**	**-2.41%**
HST	13%		$ 17.49	13%		$ 17.07	-$ 0.42	-2.41%
Total Bill (including HST)			$ 152.03			$ 148.37	-$ 3.66	-2.41%
Ontario Clean Energy Benefit [1]			-$ 15.20					
Total Bill on TOU			**$ 136.83**			**$ 148.37**	**$ 11.54**	**8.43%**

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 25.60	1	$ 25.60	$ 26.06	1	$ 26.06	$ 0.46	1.80%
Distribution Volumetric Rate	$ 0.0179	2000	$ 35.80	$ 0.0182	2000	$ 36.40	$ 0.60	1.68%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	2000	$ -	$ -	2000	$ -	$ -	
Sub-Total A (excluding pass through)			$ 61.40			$ 62.46	**$ 1.06**	**1.73%**
Line Losses on Cost of Power	$ 0.1021	67	$ 6.80	$ 0.1021	67	$ 6.80	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0021	2,000	-$ 4.20	$ 0.0015	2,000	$ 3.00	$ 7.20	-171.43%
Low Voltage Service Charge		2,000	$ -		2,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 64.79**			**$ 73.05**	**$ 8.26**	**12.75%**
RTSR - Network	$ 0.0065	2,067	$ 13.43	$ 0.0063	2,067	$ 13.02	-$ 0.41	-3.08%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0051	2,067	$ 10.54	$ 0.0049	2,067	$ 10.13	-$ 0.41	-3.92%
Sub-Total C - Delivery (including Sub-Total B)			**$ 88.77**			**$ 96.20**	**$ 7.43**	**8.37%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	2,067	$ 9.09	$ 0.0044	2,067	$ 9.09	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	2,067	$ 2.69	$ 0.0013	2,067	$ 2.69	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
Ontario Electricity Support Program (OESP)				$ -	2,067	$ -	$ -	
TOU - Off Peak	$ 0.0800	1,280	$ 102.40	$ 0.0800	1,280	$ 102.40	$ -	0.00%
TOU - Mid Peak	$ 0.1220	360	$ 43.92	$ 0.1220	360	$ 43.92	$ -	0.00%
TOU - On Peak	$ 0.1610	360	$ 57.96	$ 0.1610	360	$ 57.96	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 319.07**			**$ 326.51**	**$ 7.43**	**2.33%**
HST	13%		$ 41.48	13%		$ 42.45	$ 0.97	2.33%
Total Bill (including HST)			$ 360.55			$ 368.95	$ 8.40	2.33%
Ontario Clean Energy Benefit [1]			-$ 36.06					
Total Bill on TOU			**$ 324.49**			**$ 368.95**	**$ 44.46**	**13.70%**

Customer Class:	**GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**46,540**	**kWh**
Demand	**133**	**kW**
Current Loss Factor	**1.0333**	
Proposed/Approved Loss Factor	**1.0333**	
Ontario Clean Energy Benefit Applied?	**No**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 133.14	1	$ 133.14	$ 135.54	1	$ 135.54	$ 2.40	1.80%
Distribution Volumetric Rate	$ 2.0135	133	$ 267.80	$ 2.0497	133	$ 272.61	$ 4.81	1.80%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	133	$ -	$ -	133	$ -	$ -	
Sub-Total A (excluding pass through)			$ 400.94			$ 408.15	**$ 7.21**	**1.80%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.1780	133	-$ 23.67	$ 1.2659	133	$ 168.36	$ 192.04	-811.18%
Low Voltage Service Charge		133	$ -		133	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 377.26**			**$ 576.51**	**$ 199.25**	**52.82%**
RTSR - Network	$ 2.5391	133	$ 337.70	$ 2.4794	133	$ 329.76	-$ 7.94	-2.35%
RTSR - Connection and/or Line and Transformation Connection	$ 1.9739	133	$ 262.53	$ 1.9067	133	$ 253.59	-$ 8.94	-3.40%
Sub-Total C - Delivery (including Sub-Total B)			**$ 977.49**			**$ 1,159.87**	**$ 182.38**	**18.66%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	48,090	$ 211.60	$ 0.0044	48,090	$ 211.60	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	48,090	$ 62.52	$ 0.0013	48,090	$ 62.52	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	46,540	$ 325.78	$ 0.0070	46,540	$ 325.78	$ -	0.00%
Ontario Electricity Support Program (OESP)				$ -	48,090	$ -	$ -	
Average IESO Wholesale Market Price	$ 0.0954	48,090	$ 4,587.77	$ 0.0954	48,090	$ 4,587.77	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 6,165.40**			**$ 6,347.77**	**$ 182.38**	**2.96%**
HST	13%		$ 801.50	13%		$ 825.21	$ 23.71	2.96%
Total Bill (including HST)			$ 6,966.90			$ 7,172.98	$ 206.08	2.96%
Ontario Clean Energy Benefit [1]			$ -					
Total Bill on Average IESO Wholesale Market Price			**$ 6,966.90**			**$ 7,172.98**	**$ 206.08**	**2.96%**

Customer Class:	**GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**356,755**	**kWh**
Demand	**815**	**kW**
Current Loss Factor	**1.0333**	
Proposed/Approved Loss Factor	**1.0333**	
Ontario Clean Energy Benefit Applied?	**No**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1,384.64	1	$ 1,384.64	$ 1,409.56	1	$ 1,409.56	$ 24.92	1.80%
Distribution Volumetric Rate	$ 1.0438	815	$ 850.70	$ 1.0626	815	$ 866.02	$ 15.32	1.80%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	815	$ -	$ -	815	$ -	$ -	
Sub-Total A (excluding pass through)			$ 2,235.34			$ 2,275.58	**$ 40.24**	**1.80%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.2099	815	-$ 171.07	$ 1.4620	815	$ 1,191.53	$ 1,362.60	-796.52%
Low Voltage Service Charge		815	$ -		815	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 2,064.27**			**$ 3,467.11**	**$ 1,402.84**	**67.96%**
RTSR - Network	$ -	815	$ -	$ -	815	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	815	$ -	$ -	815	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ 2,064.27**			**$ 3,467.11**	**$ 1,402.84**	**67.96%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	368,635	$ 1,621.99	$ 0.0044	368,635	$ 1,621.99	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	368,635	$ 479.23	$ 0.0013	368,635	$ 479.23	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	356,755	$ 2,497.29	$ 0.0070	356,755	$ 2,497.29	$ -	0.00%
Ontario Electricity Support Program (OESP)				$ -	368,635	$ -	$ -	
Average IESO Wholesale Market Price	$ 0.0954	368,635	$ 35,167.77	$ 0.0954	368,635	$ 35,167.77	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 41,830.80**			**$ 43,233.64**	**$ 1,402.84**	**3.35%**
HST	13%		$ 5,438.00	13%		$ 5,620.37	$ 182.37	3.35%
Total Bill (including HST)			$ 47,268.80			$ 48,854.01	$ 1,585.21	3.35%
Ontario Clean Energy Benefit [1]			$ -					
Total Bill on Average IESO Wholesale Market Price			**$ 47,268.80**			**$ 48,854.01**	**$ 1,585.21**	**3.35%**

Customer Class:	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,011,338	kWh
Demand	1,898	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1,949.36	1	$ 1,949.36	$ 1,984.45	1	$ 1,984.45	$ 35.09	1.80%
Distribution Volumetric Rate	$ 1.8418	1898	$ 3,495.74	$ 1.8750	1898	$ 3,558.75	$ 63.01	1.80%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	1898	$ -	$ -	1898	$ -	$ -	
Sub-Total A (excluding pass through)			$ 5,445.10			$ 5,543.20	**$ 98.10**	**1.80%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.1188	1,898	-$ 2,123.48	$ 0.7598	1,898	$ 1,442.10	$ 3,565.58	-167.91%
Low Voltage Service Charge		1,898	$ -		1,898	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 3,321.61**			**$ 6,985.30**	**$ 3,663.69**	**110.30%**
RTSR - Network	$ -	1,898	$ -	$ -	1,898	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	1,898	$ -	$ -	1,898	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ 3,321.61**			**$ 6,985.30**	**$ 3,663.69**	**110.30%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	1,045,016	$ 4,598.07	$ 0.0044	1,045,016	$ 4,598.07	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	1,045,016	$ 1,358.52	$ 0.0013	1,045,016	$ 1,358.52	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	1,011,338	$ 7,079.37	$ 0.0070	1,011,338	$ 7,079.37	$ -	0.00%
Ontario Electricity Support Program (OESP)				$ -	1,045,016	$ -	$ -	
TOU - Off Peak	$ 0.0800	668,810	$ 53,504.80	$ 0.0800	668,810	$ 53,504.80	$ -	0.00%
TOU - Mid Peak	$ 0.1220	188,103	$ 22,948.54	$ 0.1220	188,103	$ 22,948.54	$ -	0.00%
TOU - On Peak	$ 0.1610	188,103	$ 30,284.55	$ 0.1610	188,103	$ 30,284.55	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 123,095.71**			**$ 126,759.39**	**$ 3,663.69**	**2.98%**
HST	13%		$ 16,002.44	13%		$ 16,478.72	$ 476.28	2.98%
Total Bill (including HST)			$ 139,098.15			$ 143,238.12	$ 4,139.97	2.98%
Ontario Clean Energy Benefit [1]			-$ 13,909.81					
Total Bill on TOU			**$ 125,188.34**			**$ 143,238.12**	**$ 18,049.78**	**14.42%**

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,016	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 7.11	1	$ 7.11	$ 7.24	1	$ 7.24	$ 0.13	1.83%
Distribution Volumetric Rate	$ 0.0124	2016	$ 25.00	$ 0.0126	2016	$ 25.40	$ 0.40	1.61%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	2016	$ -	$ -	2016	$ -	$ -	
Sub-Total A (excluding pass through)			$ 32.11			$ 32.64	**$ 0.53**	**1.66%**
Line Losses on Cost of Power	$ 0.0954	67	$ 6.40	$ 0.0954	67	$ 6.40	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0011	2,016	$ 2.22	$ 0.0060	2,016	$ 12.10	$ 9.88	445.45%
Low Voltage Service Charge		2,016	$ -		2,016	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 40.73**			**$ 51.14**	**$ 10.41**	**25.56%**
RTSR - Network	$ 0.0065	2,083	$ 13.54	$ 0.0063	2,083	$ 13.12	-$ 0.42	-3.08%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0051	2,083	$ 10.62	$ 0.0049	2,083	$ 10.21	-$ 0.42	-3.92%
Sub-Total C - Delivery (including Sub-Total B)			**$ 64.89**			**$ 74.47**	**$ 9.58**	**14.76%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	2,083	$ 9.17	$ 0.0044	2,083	$ 9.17	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	2,083	$ 2.71	$ 0.0013	2,083	$ 2.71	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,016	$ 14.11	$ 0.0070	2,016	$ 14.11	$ -	0.00%
Ontario Electricity Support Program (OESP)				$ -	2,083	$ -	$ -	
Average IESO Wholesale Market Price	$ 0.0954	2,016	$ 192.33	$ 0.0954	2,016	$ 192.33	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 283.46**			**$ 293.04**	**$ 9.58**	**3.38%**
HST	13%		$ 36.85	13%		$ 38.09	$ 1.25	3.38%
Total Bill (including HST)			$ 320.31			$ 331.13	$ 10.82	3.38%
Ontario Clean Energy Benefit [1]			-$ 32.03					
Total Bill on Average IESO Wholesale Market Price			**$ 288.28**			**$ 331.13**	**$ 42.85**	**14.87%**

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**76**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0333**	
Proposed/Approved Loss Factor	**1.0333**	
Ontario Clean Energy Benefit Applied?	**No**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 2.43	1	$ 2.43	$ 2.47	1	$ 2.47	$ 0.04	1.65%
Distribution Volumetric Rate	$ 21.2806	76	$ 1,617.33	$ 21.6637	76	$ 1,646.44	$ 29.12	1.80%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	76	$ -	$ -	76	$ -	$ -	
Sub-Total A (excluding pass through)			$ 1,619.76			$ 1,648.91	**$ 29.16**	**1.80%**
Line Losses on Cost of Power	$ 0.0954	3	$ 0.24	$ 0.0954	3	$ 0.24	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.1908	76	-$ 14.50	$ 1.6291	76	$ 123.81	$ 138.31	-953.83%
Low Voltage Service Charge		76	$ -		76	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,605.50**			**$ 1,772.96**	**$ 167.47**	**10.43%**
RTSR - Network	$ 2.0906	79	$ 164.18	$ 2.0415	79	$ 160.32	-$ 3.86	-2.35%
RTSR - Connection and/or Line and Transformation Connection	$ 1.6259	79	$ 127.68	$ 1.5706	79	$ 123.34	-$ 4.34	-3.40%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,897.36**			**$ 2,056.63**	**$ 159.27**	**8.39%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	79	$ 0.35	$ 0.0044	79	$ 0.35	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	79	$ 0.10	$ 0.0013	79	$ 0.10	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	76	$ 0.53	$ 0.0070	76	$ 0.53	$ -	0.00%
Ontario Electricity Support Program (OESP)				$ -	79	$ -	$ -	
Average IESO Wholesale Market Price	$ 0.0954	76	$ 7.25	$ 0.0954	76	$ 7.25	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 1,905.84**			**$ 2,065.11**	**$ 159.27**	**8.36%**
HST	13%		$ 247.76	13%		$ 268.46	$ 20.71	8.36%
Total Bill (including HST)			$ 2,153.59			$ 2,333.57	$ 179.97	8.36%
Ontario Clean Energy Benefit [1]			$ -					
Total Bill on Average IESO Wholesale Market Price			**$ 2,153.59**			**$ 2,333.57**	**$ 179.97**	**8.36%**

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**123,421**	**kWh**
Demand	**319**	**kW**
Current Loss Factor	**1.0333**	
Proposed/Approved Loss Factor	**1.0333**	
Ontario Clean Energy Benefit Applied?	**Yes**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1,727.06	1	$ 1,727.06	$ 1,758.15	1	$ 1,758.15	$ 31.09	1.80%
Distribution Volumetric Rate	$ 8.2401	319	$ 2,628.59	$ 8.3884	319	$ 2,675.90	$ 47.31	1.80%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	319	$ -	$ -	319	$ -	$ -	
Sub-Total A (excluding pass through)			$ 4,355.65			$ 4,434.05	**$ 78.40**	**1.80%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.7840	319	-$ 250.10	$ 0.2488	319	$ 79.37	$ 329.46	-131.73%
Low Voltage Service Charge		319	$ -		319	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 4,105.56**			**$ 4,513.42**	**$ 407.86**	**9.93%**
RTSR - Network	$ 2.0853	319	$ 665.21	$ 2.0363	319	$ 649.58	-$ 15.63	-2.35%
RTSR - Connection and/or Line and Transformation Connection	$ 1.6218	319	$ 517.35	$ 1.5666	319	$ 499.75	-$ 17.61	-3.40%
Sub-Total C - Delivery (including Sub-Total B)			**$ 5,288.12**			**$ 5,662.74**	**$ 374.62**	**7.08%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	127,531	$ 561.14	$ 0.0044	127,531	$ 561.14	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	127,531	$ 165.79	$ 0.0013	127,531	$ 165.79	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	123,421	$ 863.95	$ 0.0070	123,421	$ 863.95	$ -	0.00%
Ontario Electricity Support Program (OESP)				$ -	127,531	$ -	$ -	
TOU - Off Peak	$ 0.0800	81,620	$ 6,529.58	$ 0.0800	81,620	$ 6,529.58	$ -	0.00%
TOU - Mid Peak	$ 0.1220	22,956	$ 2,800.58	$ 0.1220	22,956	$ 2,800.58	$ -	0.00%
TOU - On Peak	$ 0.1610	22,956	$ 3,695.85	$ 0.1610	22,956	$ 3,695.85	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 19,905.25**			**$ 20,279.87**	**$ 374.62**	**1.88%**
HST	13%		$ 2,587.68	13%		$ 2,636.38	$ 48.70	1.88%
Total Bill (including HST)			$ 22,492.93			$ 22,916.26	$ 423.32	1.88%
Ontario Clean Energy Benefit [1]			-$ 2,249.29					
Total Bill on TOU			**$ 20,243.64**			**$ 22,916.26**	**$ 2,672.61**	**13.20%**

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**310**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0333**	
Proposed/Approved Loss Factor	**1.0333**	
Ontario Clean Energy Benefit Applied?	**Yes**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 10.25**	1	$ 10.25	**$ 13.82**	1	$ 13.82	$ 3.57	34.83%
Distribution Volumetric Rate	**$ 0.0242**	310	$ 7.50	**$ 0.0197**	310	$ 6.11	-$ 1.40	-18.60%
Fixed Rate Riders	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Volumetric Rate Riders	**$ -**	310	$ -	**$ -**	310	$ -	$ -	
Sub-Total A (excluding pass through)			$ 17.75			$ 19.93	**$ 2.18**	**12.25%**
Line Losses on Cost of Power	**$ 0.1021**	10	$ 1.05	**$ 0.1021**	10	$ 1.05	$ -	0.00%
Total Deferral/Variance Account Rate Riders	**-$ 0.0020**	310	-$ 0.62	**$ 0.0014**	310	$ 0.43	$ 1.05	-170.00%
Low Voltage Service Charge		310	$ -		310	$ -	$ -	
Smart Meter Entity Charge (if applicable)	**$ 0.7900**	1	$ 0.79	**$ 0.7900**	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 18.98**			**$ 22.21**	**$ 3.23**	**17.02%**
RTSR - Network	**$ 0.0073**	320	$ 2.34	**$ 0.0071**	320	$ 2.27	-$ 0.06	-2.74%
RTSR - Connection and/or Line and Transformation Connection	**$ 0.0057**	320	$ 1.83	**$ 0.0055**	320	$ 1.76	-$ 0.06	-3.51%
Sub-Total C - Delivery (including Sub-Total B)			**$ 23.14**			**$ 26.24**	**$ 3.10**	**13.40%**
Wholesale Market Service Charge (WMSC)	**$ 0.0044**	320	$ 1.41	**$ 0.0044**	320	$ 1.41	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0013**	320	$ 0.42	**$ 0.0013**	320	$ 0.42	$ -	0.00%
Standard Supply Service Charge	**$ 0.2500**	1	$ 0.25	**$ 0.25**	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	**$ 0.0070**	310	$ 2.17	**$ -**	310	$ -	-$ 2.17	-100.00%
Ontario Electricity Support Program (OESP)				**$ -**	320	$ -	$ -	
TOU - Off Peak	**$ 0.0800**	198	$ 15.87	**$ 0.0800**	198	$ 15.87	$ -	0.00%
TOU - Mid Peak	**$ 0.1220**	56	$ 6.81	**$ 0.1220**	56	$ 6.81	$ -	0.00%
TOU - On Peak	**$ 0.1610**	56	$ 8.98	**$ 0.1610**	56	$ 8.98	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 59.05**			**$ 59.98**	**$ 0.93**	**1.58%**
HST	13%		$ 7.68	13%		$ 7.80	$ 0.12	1.58%
Total Bill (including HST)			$ 66.73			$ 67.78	$ 1.05	1.58%
Ontario Clean Energy Benefit [1]			-$ 6.67					
Total Bill on TOU			**$ 60.06**			**$ 67.78**	**$ 7.72**	**12.86%**

Appendix D

Current May 1, 2015 Tariff of Rates and Charges

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	10.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0242
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	25.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0179
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	133.14
Distribution Volumetric Rate	$/kW	2.0135
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.7145)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	0.5365
Retail Transmission Rate - Network Service Rate	$/kW	2.5391
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9739

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,384.64
Distribution Volumetric Rate	$/kW	1.0438
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.8428)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	0.6329
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.3273
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.6899

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,949.36
Distribution Volumetric Rate	$/kW	1.8418
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(1.1188)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	0.8401
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.3273
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.6899

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	7.11
Distribution Volumetric Rate	$/kWh	0.0124
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.43
Distribution Volumetric Rate	$/kW	21.2806
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.7646)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	0.5738
Retail Transmission Rate - Network Service Rate	$/kW	2.0906
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6259

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	$	1,727.06
Distribution Volumetric Rate	$/kW	8.2401
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.7840)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	$/kW	0.5886
Retail Transmission Rate - Network Service Rate	$/kW	2.0853
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6218

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	(1.00)

SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Disconnect/Reconnect at pole - during regular hours	$	185.00
Install/Remove load control device - after regular hours	$	185.00

Other

Special meter reads	$	30.00
Service call - after regular hours	$	165.00
Specific Charge for Bell Canada Access to the Power Poles - per pole/year	$	22.35

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233