

Ontario Energy
Board
P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto ON M4P 1E4
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Facsimile: (416) 440-7656

Commission de l'énergie
l'Ontario
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Application Form for Applications under Section 86(1)(b) of the *Ontario Energy Board Act, 1998*

For Office Use Only	
Application Number	EB -
Date Received	

PART I : IDENTIFICATION OF PARTIES

1.1 Name of Applicant

Legal name of the applicant: Hydro Ottawa Limited

Name of Primary Contact:

Mr. <input type="radio"/>	Mrs. <input type="radio"/>	Last Name	First Name	Initial
Miss <input type="radio"/>	Ms. <input checked="" type="radio"/>	Jones	Pamela	
Other <input type="radio"/>		Title/Position		
		Manager Policy & Research - Regulatory Affairs		

Address of Head Office:

City	Province/State	Country	Postal/Zip Code
3025 Albion Rd. N. Ottawa	Ontario	Canada	K1G 3S4
Phone Number	Fax Number	E-mail Address	
613-738-5499 ext. 7663		regulatoryaffairs@hydroottawa.com	

1.2 Other Party to the Transaction (if more than one attach a list)

Name of the other party: Department of National Defence (DND)

Name of Primary Contact:

Mr. <input checked="" type="radio"/>	Mrs. <input type="radio"/>	Last Name	First Name	Initial
Miss <input type="radio"/>	Ms. <input type="radio"/>	Desjardins	Marc	
Other <input type="radio"/>		Title/Position		
		Director Construction Project Delivery		

Address of Head Office:

City	Province/State	Country	Postal/Zip Code
101 Colonel By Drive	Ontario	Canada	K1A 0K2
Phone Number	Fax Number	E-mail Address	
613-943-8609	613-992-3349		

1.3 If the proposed recipient is not a licensed distributor or transmitter, is it a distributor or transmitter that is exempted from the requirement to hold a distribution or transmission licence?

- ☐ Yes
☒ No

PART II: DESCRIPTION OF ASSETS TO BE TRANSFERRED

2.1 Please provide a description of the assets that are the subject of the proposed transaction.

The assets to be transferred are Hydro Ottawa owned electrical assets as set out in Schedule A and are located as depicted in the map provided in Schedule B. The assets are located within the expanded CFB Leitrim military base footprint. The military base expansion caused Hydro Ottawa to construct a new primary pole line on the new Leitrim Road which was constructed to replace the pole line on old Leitrim Road which was subsumed by the expansion of the military base. The CFB Leitrim military base will be supplied by HOL's new primary pole line.

2.2 Please indicate where the assets are located - whether in the applicant's service area or in the proposed recipient's service area (if applicable). Please include a map of the location.

The assets were located in the applicant's service area as per the attached map.

2.3 Are the assets surplus to the applicant's needs?

☒ Yes

☐ No

If yes, please indicate why the assets are surplus and when they became surplus.

The assets have become surplus once HOL has constructed the new primary line on the relocated Leitrim Rd.

2.4 Are the assets useful to the proposed recipient or any other party in serving the public?

☒ Yes

☐ No

If yes, please indicate why.

The recipient will be using the transferred assets to connect from the Hydro Ottawa primary line to their service within CFB Leitrim and this transfer does not affect any other Hydro Ottawa customer.

2.5 Please identify which utility's customers are currently served by the assets.

Department of National Defence - CFB Leitrim.

2.6 Please identify which utility's customers will be served by the assets after the transaction and into the foreseeable future.

After the transaction and into the foreseeable future, the assets will only serve CFB Leitrim.

PART III: DESCRIPTION OF THE PROPOSED TRANSACTION

3.1 Will the proposed transaction be a sale, lease or other?

☒ Sale

☐ Lease

☐ Other

If other, please specify. _____

3.2 Please attach the details of the consideration (e.g. cash, assets, shares) to be given and received by each of the parties to the proposed transaction.

3.3 Would the proposed transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties?

☐ Yes

☒ No

If yes, please explain how.

3.4 Would the proposed transfer impact distribution or transmission rates of the applicant?

☐ Yes

☒ No

If yes, please explain how.

3.5 Will the transaction adversely affect the safety, reliability, quality of service, operational flexibility or economic efficiency of the applicant or the proposed recipient?

☐ Yes

☒ No

If yes, please explain how.

PART IV: WRITTEN CONSENT/JOINT AGREEMENT

- 4.1 Please provide the proposed recipient's written consent to the transfer of the assets by attaching:
- a) a letter from the proposed recipient consenting to the transfer of the assets; - **Attachment 1**
 - b) a letter or proposed sale agreement jointly signed by the applicant and the proposed recipient agreeing to the transfer of the assets; or
 - c) the proposed recipient's signature on the application.

PART V: REQUEST FOR NO HEARING

- 5.1 Does the applicant request that the application be determined by the Board without a hearing? If yes, please provide:
- a) an explanation as to how no person, other than the applicant or licence holder, will be adversely affected in a material way by the outcome of the proceeding; and
 - b) the proposed recipient's written consent to dispose of the application without a hearing.

Yes the applicant requests that the application be determined by the Board without a hearing. The applicant confirms that no person will be adversely affected in a material way by the transfer of the surplus assets in question. The recipient has consented to acquire the surplus assets.

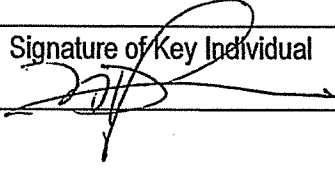
PART VI: OTHER INFORMATION

- 6.1 Please provide the Board with any other information that is relevant to the application. When providing this additional information, please have due regard to the Board's objectives in relation to electricity.

PART VII : CERTIFICATION AND ACKNOWLEDGMENT

7.1 Certification and Acknowledgment

I certify that the information contained in this application and in documents provided are true and accurate.

Signature of Key Individual 	Print Name of Key Individual Norm Fraser	Title/Position Chief Operating Officer
	Date November 5, 2015	Company Hydro Ottawa Limited

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the Chief Executive Officer, the Chief Financial Officer, other officers, directors or proprietors.)



National Défense
Defence nationale

Attachment 1

October 1, 2015

Mr. Norm Fraser
Chief Operating Officer
Distribution & Customer Service
Hydro Ottawa Limited
1970 Merivale Road
Ottawa, Ontario K2G 6Y9

RE: Leitrim Road Realignment – Transfer of Assets Agreement

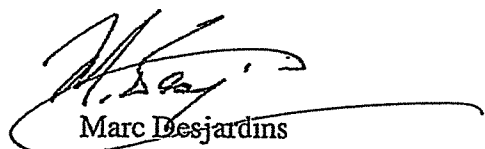
Dear Mr. Fraser:

Thank you for coordinating the recent Agreement for Transfer of Assets between the Department of National Defence (DND) and Hydro Ottawa Limited. Your staff have provided significant input into the design and implementation of this project since its outset, nearly 4 years ago.

In accordance with Section 4 (2)(a) of the Agreement for Transfer of Assets, I confirm that DND is prepared to accept the transfer of the Assets as noted in the Agreement and that all of the written representations and warranties from DND are true and correct.

I would like to thank your staff for their perseverance and ongoing commitment to this project.

Sincerely,



Marc Desjardins
Director Construction Project Delivery
National Defence Headquarters
101 Colonel by Drive
Ottawa, ON K1A 0K2
Tel: 613-943-8609

Encl: Agreement for Transfer of Assets

Canada 

SCHEDULE A

ASSETS	YEAR
Poles:	
X15284 CZZ - 40'	1992
X15285 CZZ - 40'	1992
X44832 CZZ - 55' - with S16847 (HOL owned & controlled)	2013
X44831 CZZ - 55' - with MX2067 (HOL owned & controlled)	2013
X44830 CZZ - 55' - with S12971 (DND owned - HOL controlled)	2013
X15297 CZZ - 40'	1992
X15298 CZZ - 40'	1992
X15286 CZZ - 40'	1992
X44858 CZZ - 55'	2013
X44827 CZZ - 50'	2013
X44828 CZZ - 55'	2013
X44829 CZZ - 55'	2013
X15289 CZZ - 50'	1992
X15270 CZZ - 50' - with S14209 (DND owned & controlled)	1992
X15290 CZZ - 45'	1992
X15291 CZZ - 50' - Bldg. 271 (Metering to stay)	1992
X15292 CZZ - 40'	1992
X15293 CZZ - 40'	1992
X15294 CZZ - 40'	1992
X15295 CZZ - 50'	1992
X40785 CZZ - 50' - with S19476 (DND owned & controlled)	2010
X15296 CZZ - 40'	1992
Associated Overhead Conductors connecting the above Poles: 556MCM (2583m) and 336MCM (861m)	
Associated Transformers:	
3 ϕ x 25kVA - 1994 - 0001234340 / 0001234338 / 0001234337	
1 ϕ - 10kVa - 2001 - 007871 - 005	
2500kV - S#1M00266601 - TP7225	2010
750kVA - S#04C2259903 - VE78	2011
750kVA - S#04C2259902 - VE78	2011
750kVA - S#04C2259901 - VE78	2011
Underground Ducts:	
137m TP7225 (Metering to stay)	2010
88m VE78 (Metering to stay)	1978

Underground Conductors:	
1/0 Al 28kV XLPE Cable: 452m TP7225 and 290m VE78	
Metering:	
Bldg. 271 – General Electric KV2C, 3PH, 4W, 200A, 347V, 3EL, Meter #OTT303419, Serial #28020139 (TP7225)	2009
Temp – Elster, A3RL, 10A, 120V, 3EL, Interval Meter #OTT516476, Serial #12225977 with KYZ Pulse Outputs	2010
Temp – Itron, R6L, CT-12259, Serial #65779257, Ratio 1500/3000/5	2010
Temp – Itron, R6L, CT-12260, Serial #65779258, Ratio 1500/3000/5	2010
Temp – Itron, R6L, CT-12261, Serial #65779259, Ratio 1500/3000/5	2010
Temp – Itron, ME7, PT-8238, Serial #65793284, Ratio 360/120	2010
Temp – Itron, ME7, PT-8242, Serial #65793288, Ratio 360/120	2010
Temp – Itron, ME7, PT-8243, Serial #65793289, Ratio 360/120	2010
(VE78)	
3545 - Elster, A3RL, 10A, 120V, 2.5EL, Interval Meter #OTT518153, Serial #13021754	2011
3545 – Sangamo, CW-6, CT-GC1849, Serial #673198, Ratio 2000/5	2000
3545 – Sangamo, CW-6, CT-GC1850, Serial #673199, Ratio 2000/5	2000
3545 – Sangamo, CW-6, CT-GC1851, Serial #714810, Ratio 2000/5	2000
3545 – Sangamo, ME-7, PT-GP667, Serial #819944, Ratio 360/120	2000
3545 – Sangamo, ME-7, PT-GP668, Serial #819938, Ratio 360/120	2000

SCHEDULE B

