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VIA RESS, EMAIL and HAND DELIVERED

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
27th floor
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

**Re: EB-2015-0175: Enbridge Gas Distribution Inc. ("Enbridge")
Pre-Approval of a Long-Term Natural Gas Transportation Contract
Undertaking Responses**

Attached please find Enbridge Gas Distribution's undertaking responses to J2.4 and J2.5.

These Undertaking were filed through the Board's RESS and will be available on the Company's website at www.enbridgegas.com/ratecase.

Please contact the undersigned if you have any questions.

Yours truly,

[original signed]

Lorraine Chiasson
Coordinator, Regulatory Affairs

cc: EB-2015-0175 Interested Parties

UNDERTAKING J2.4

UNDERTAKING

TR 2

Enbridge to provide the basis differential relative to Henry hub for the commodity prices that are found in response to Transcanada Interrogatory no. 3.

RESPONSE

The requested basis differentials have been provided in the tables below. The top table shows the same commodity prices found in Exhibit I.T1.EGDI.TransCanada.3, but the respective Henry Hub prices have been inserted as an additional line item. The bottom table shows the basis differential to Henry Hub for the respective price points used in the landed cost analysis. All prices reflect the 21-day average of future prices ending on market close August 10, 2015.

August 2015 - Average Commodity Prices: Henry Hub Included (\$CAD/GJ)

Pricing Point	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	Average
Dawn	4.16	3.91	3.98	4.16	4.32	4.51	4.71	4.91	5.09	5.28	5.47	5.71	5.94	6.18	6.42	6.50	5.12
Chicago	4.16	3.99	4.04	4.14	4.31	4.50	4.70	4.90	5.08	5.25	5.44	5.68	5.91	6.15	6.39	6.47	5.11
Dominion South	3.30	3.15	3.36	3.48	3.67	3.86	4.06	4.24	4.44	4.61	4.80	5.03	5.26	5.50	5.74	5.83	4.45
CREC	3.26	3.29	3.41	3.66	3.83	4.02	4.22	4.42	4.60	4.77	4.96	5.19	5.43	5.67	5.91	5.99	4.60
Empress	3.41	3.45	3.57	3.82	3.99	4.18	4.37	4.58	4.76	4.93	5.12	5.35	5.58	5.82	6.06	6.14	4.76
Niagara	3.70	3.45	3.52	3.69	3.99	4.18	4.38	4.58	4.76	4.93	5.12	5.36	5.59	5.83	6.07	6.20	4.75
Henry Hub	4.16	4.11	4.18	4.30	4.47	4.65	4.85	5.05	5.24	5.41	5.60	5.84	6.07	6.31	6.55	6.63	5.27

August 2015 - Basis to Henry Hub (\$CAD/GJ)

Pricing Point	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	Average
Dawn	0.00	-0.20	-0.20	-0.14	-0.15	-0.15	-0.15	-0.15	-0.15	-0.13	-0.13	-0.13	-0.13	-0.13	-0.13	-0.13	-0.14
Chicago	0.01	-0.12	-0.14	-0.16	-0.16	-0.16	-0.16	-0.16	-0.16	-0.16	-0.16	-0.16	-0.16	-0.16	-0.16	-0.16	-0.15
Dominion South	-0.85	-0.96	-0.82	-0.82	-0.80	-0.80	-0.80	-0.82	-0.80	-0.80	-0.80	-0.81	-0.81	-0.81	-0.81	-0.80	-0.82
CREC	-0.90	-0.82	-0.77	-0.64	-0.63	-0.63	-0.63	-0.63	-0.64	-0.64	-0.64	-0.64	-0.64	-0.64	-0.64	-0.64	-0.66
Empress	-0.75	-0.67	-0.61	-0.48	-0.48	-0.48	-0.48	-0.48	-0.48	-0.48	-0.48	-0.49	-0.49	-0.49	-0.49	-0.49	-0.51
Niagara	-0.46	-0.67	-0.66	-0.61	-0.47	-0.47	-0.47	-0.47	-0.48	-0.48	-0.48	-0.48	-0.48	-0.48	-0.48	-0.44	-0.51

Witnesses: J. LeBlanc
A. Welburn

UNDERTAKING J2.5

UNDERTAKING

TR 2

Enbridge to provide the distance of the Greenfield pipe to Willow Run versus the use of the existing pipe, which is not just from Willow Run to Milford, but is also from Milford to Dawn.

RESPONSE

The greenfield portion of NEXUS that runs from Kensington, Ohio to the DTE gas transportation system at Willow Run is approximately 250 miles (400 km) as indicated in Exhibit A, Tab 3, Schedule 1, page 10 of 46.

The distance from Willow Run on the DTE gas transportation system to the Milford Junction interconnect with Vector is estimated to be 25 (40 km) miles based on discussions with the NEXUS project team.

The distance from the Milford Junction interconnect to Dawn is estimated to be 78 miles (125 km) based on the Vector Pipeline L.P. – Rate Zone Map that is incorporated in the Vector tariff.

Witnesses: J. LeBlanc
A. Welburn