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November 19, 2015

DELIVERED BY EMAIL, COURIER & RESS

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2701
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: North Bay Hydro Distribution Ltd.
Draft Rate Order
Board File No. EB-2014-0099**

Please find enclosed the Draft Rate Order (and associated excel files) filed pursuant to the Decision and Order of the Board, dated November 12, 2015.

Yours very truly,

BORDEN LADNER GERVAIS LLP
Per:

Original signed by James K. Little

James K. Little
Encl.

cc: Todd Wilcox, NBHDL
Melissa Casson, NBHDL
Cindy Tennant, NBHDL
Parties in EB-2014-0099

TOR01: 6128615: v1

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998,c.15;

AND IN THE MATTER OF an application by North Bay Hydro Distribution Ltd. for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2015

**DRAFT RATE ORDER OF
NORTH BAY HYDRO DISTRIBUTION LTD.**

FILED NOVEMBER 19, 2015

A. BACKGROUND

North Bay Hydro Distribution Ltd. (“**NBHDL**”) filed a cost of service application (the “**Application**”) with the Ontario Energy Board (the “**Board**”) on December 15, 2014 under section 78 of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, (Schedule B) (the “**Act**”), seeking approval for changes to the rates that NBHDL charges for electricity distribution, to be effective May 1, 2015 (Board Docket Number EB-2014-0099).

On July 16, 2015, the Board issued its Decision and Order in respect of the Application approving a settlement proposal filed by the parties on June 22, 2015 (the “**Settlement Proposal**”) reflecting a partial settlement of the issues in the proceeding, approving interim rates based on the Settlement Proposal, and defining a process to address the one remaining open issue:

Is the proposed working capital allowance appropriate?

For the purposes of the Settlement Proposal, the parties agreed to an effective date for rates of July 1, 2015 and assumed a working capital allowance of 7.5%, subject to the Board’s determination on this remaining open issue.

On November 12, 2015, the Board issued its Decision and Order on the remaining matters in this Application, approving NBHDL’s proposed working capital allowance of 10.31% and directing NBHDL to file with the Board and also forward to all parties a Draft Rate Order (“**DRO**”), attaching a proposed Tariff of Rates and Charges reflecting the Board’s findings in its Decision, within 7 days of the date of the Decision. NBHDL was further required to calculate foregone revenue rate riders to recover the difference between the interim revenue requirement and the final revenue requirement that results from approved working capital allowance factor of 10.31% during the interim rate period in which interim rates were in effect (i.e. July 1, 2015 through November 30, 2015). The Board stated that NBHDL will recover any foregone revenues over a 5-month period, ending on April 30, 2016, the end of the 2015 rate year. The Board also states that the DRO must also clearly show how the total costs for the WCA study have been included in the derivation of base rates and that the costs are amortized over five years, consistent with North Bay Hydro's other regulatory costs.

NBHDL submits this DRO in response to the Board's Decision and Orders dated July 16, 2015 and November 12, 2015.

Included in this DRO are the following Appendices. Appendix A has changed from the approved Settlement Proposal as a result of the Board's Decision on November 12, 2015. Appendix B has been included to show the calculation of the foregone revenue rate rider.

- Appendix A Draft Tariff of Rates and Charges effective July 1, 2015 and implemented December 1, 2015
- Appendix B Foregone Revenue Rate Rider Calculations

In addition, included as part of this DRO are the following "live" Excel workbooks which have changed from the approved Settlement Proposal as a result of the Board's Decision on November 12, 2015. The "live" Excel workbook showing the calculations of the foregone revenue rate rider is also provided.

- North Bay 2015 Rev Reconciliation - Appendix 2-V_Decision on WCA
- North Bay 2015 Bill Impacts - Appendix 2-W_Decision on WCA
- North Bay 2015 Tariff Sheet - Appendix 2-Z_Decision on WCA
- North Bay 2015_Test_year_Income_Tax_PILs_Workform_Unlocked_ Decision on WCA
- North Bay 2015_Rev_Reqt_Work_Form_V5_Decision on WCA
- North Bay 2015_Cost_Allocation_Model_V3_2_Decision on WCA
- North Bay 2015 Foregone Rev Rate Rider

The DRO has been prepared on the basis that NBHDL's new rates will be effective July 1, 2015 and implemented December 1, 2015 and NBHDL has calculated a "Foregone Distribution Revenue" rate rider to adjust for the difference in its revenue requirement as directed by the Board in its November 12, 2015 Decision and Order.

B. BILL IMPACTS

A summary of the bill impacts is presented in Table 1 below. A full account of all the bill impacts is presented in the "live" Excel workbook named North Bay 2015 Bill Impacts - Appendix 2-W_Decision on WCA.

Table 1: Summary of Bill Impacts

Rate Class	kWh	kW	2014 Dist Bill \$	2015 Dist Bill \$	\$ Difference	Bill Impact %	2014 Total Bill \$	2015 Total Bill \$	Bill Impact \$	Bill Impact %
Residential - TOU	100		\$18.63	\$17.63	(\$1.00)	(5.39%)	\$32.38	\$31.47	(\$0.91)	(2.81%)
	250		\$20.57	\$19.19	(\$1.37)	(6.67%)	\$52.92	\$51.80	(\$1.12)	(2.12%)
	500		\$23.79	\$21.81	(\$1.98)	(8.33%)	\$87.16	\$85.69	(\$1.46)	(1.68%)
	800		\$27.66	\$25.09	(\$2.57)	(9.30%)	\$128.23	\$126.50	(\$1.73)	(1.35%)
	1,000		\$30.24	\$27.22	(\$3.02)	(9.98%)	\$155.62	\$153.66	(\$1.96)	(1.26%)
	1,500		\$36.69	\$32.55	(\$4.14)	(11.28%)	\$224.08	\$221.54	(\$2.54)	(1.13%)
	2,000		\$43.14	\$37.88	(\$5.26)	(12.19%)	\$292.55	\$289.41	(\$3.14)	(1.07%)
GS < 50 kW - TOU	1,000		\$49.24	\$40.34	(\$8.90)	(18.07%)	\$173.98	\$167.12	(\$6.86)	(3.94%)
	2,000		\$65.74	\$55.49	(\$10.25)	(15.59%)	\$313.60	\$307.58	(\$6.02)	(1.92%)
	5,000		\$115.24	\$100.95	(\$14.29)	(12.40%)	\$732.48	\$728.92	(\$3.56)	(0.49%)
	10,000		\$197.74	\$176.70	(\$21.04)	(10.64%)	\$1,430.62	\$1,431.17	\$0.55	0.04%
	15,000		\$280.24	\$252.46	(\$27.78)	(9.91%)	\$2,128.75	\$2,133.41	\$4.66	0.22%
GS 50-2,999 kW	20,000	60	\$418.31	\$357.27	(\$61.04)	(14.59%)	\$2,711.72	\$2,755.30	\$43.58	1.61%
	40,000	100	\$501.21	\$399.48	(\$101.73)	(20.30%)	\$4,993.12	\$5,065.26	\$72.14	1.44%
GS 3,000-4,999 kW	900,000	3,000	\$9,133.00	\$4,146.28	(\$4,986.72)	(54.60%)	\$110,442.28	\$112,619.17	\$2,176.88	1.97%
	1,800,000	5,000	\$11,325.60	\$2,730.63	(\$8,594.97)	(75.89%)	\$208,847.70	\$212,161.51	\$3,313.81	1.59%
Unmetered Scattered Load	150		\$9.43	\$6.40	(\$3.03)	(32.15%)	\$26.66	\$23.41	(\$3.25)	(12.17%)
Street Lighting	150	1	\$30.55	\$41.73	\$11.18	36.60%	\$50.00	\$50.02	\$0.02	0.04%
Sentinel Lighting	150	1	\$19.98	\$16.83	(\$3.15)	(15.74%)	\$38.90	\$35.81	(\$3.09)	(7.95%)

As a result of the Board’s Decision, no customer bill will be impacted by more than 10%, and therefore, no mitigation is required. The distribution rates used in the above bill impacts assume the Board’s Decision and Order dated November 12, 2015 was effective and implemented July 1, 2015. The bill impacts do not included the foregone revenue rate rider.

C. DECISION AND ORDER DATED NOV. 12, 2015

Working Capital Allowance (“WCA”)

As described above, NBHDL retained Navigant Consulting Inc. to perform a lead-lag study and the working capital allowance percentage approved by the Board in this Application as per the Decision and Order of November 12, 2015 is 10.31%.

A summary of the changes to the WCA throughout the Application process is provided below in Table 2:

Table 2: Working Capital Allowance

Description	Application (A)	Interrogatories (B)	Settlement (C)	Board Decision (D)	Variance Decision vs. Settlement (E) = (D) - (C)
Cost of Power	\$61,164,705	\$64,912,842	\$65,289,289	\$65,289,289	\$0
OM&A Expenses	\$7,004,844	\$6,997,379	\$6,422,379	\$6,429,729	\$7,350
Donations - LEAP	\$16,700	\$16,700	\$16,700	\$16,700	\$0
Property Taxes	\$69,876	\$69,876	\$69,876	\$69,876	\$0
Working Capital	\$68,256,125	\$71,996,797	\$71,798,244	\$71,805,594	\$7,350
Working Capital Allowance (%)	13.00%	13.00%	7.50%	10.31%	2.81%
Working Capital Allowance	\$8,873,296	\$9,359,584	\$5,384,868	\$7,403,157	\$2,018,288

Costs of WCA Study

The Board approved incremental costs of \$36,750 for costs associated with the WCA study, which is related to time and materials for consulting and legal work. NBHDL confirms that its incremental costs for consulting support from Navigant plus legal support for the WCA study and the proceeding exceeded \$36,750, however NBHDL is not seeking recovery in rates of costs exceeding \$36,750.

As a result, \$36,750 of incremental costs for the WCA study have been included in the derivation of base rates. The incremental costs of the WCA study have been amortized over five years, consistent with NBHDL's other regulatory costs.

Summary of Significant Changes

The summary of the WCA changes are reflected in Table 3 below:

Table 3: Summary of Significant Changes

Description	Application (A)	Interrogatories (B)	Settlement (C)	Board Decision (D)	Variance Decision vs. Settlement (E) = (D) - (C)
Rate Base					
Net Fixed Assets	\$55,188,146	\$54,203,827	\$53,415,660	\$53,415,660	\$0
Working Capital Allowance	\$8,873,296	\$9,359,584	\$5,384,868	\$7,403,157	\$2,018,288
Total Rate Base	\$64,061,442	\$63,563,411	\$58,800,528	\$60,818,816	\$2,018,288
Revenue Requirement					
Deemed Interest on Debt	\$1,626,888	\$1,564,610	\$1,447,371	\$1,497,051	\$49,680
Return on Equity	\$2,398,460	\$2,364,559	\$2,187,380	\$2,262,460	\$75,080
Total Return on Rate Base	\$4,025,348	\$3,929,168	\$3,634,751	\$3,759,511	\$124,760
OM&A Expenses	\$7,004,844	\$6,997,379	\$6,422,379	\$6,429,729	\$7,350
Donations - LEAP	\$16,700	\$16,700	\$16,700	\$16,700	\$0
Property Taxes	\$69,876	\$69,876	\$69,876	\$69,876	\$0
Depreciation	\$2,569,662	\$2,512,251	\$2,489,076	\$2,489,076	\$0
Income Taxes	\$162,510	\$218,803	\$175,115	\$202,184	\$27,070
Service Revenue Requirement	\$13,848,941	\$13,744,177	\$12,807,897	\$12,967,077	\$159,180
Revenue Offsets	\$1,153,934	\$1,153,934	\$1,173,934	\$1,173,934	\$0
Base Revenue Requirement	\$12,695,006	\$12,590,243	\$11,633,963	\$11,793,143	\$159,180

As a result of the Board Decision, NBHDL’s Revenue Deficiency has been recalculated to be **\$800,632** as per the attached Revenue Requirement Work Form provided in “live” Excel workbook “North Bay 2015_Rev_Reqt_Work_Form_V5_Decision on WCA”.

The live Excel workbook “North Bay 2015_Test_year_Income_Tax_PILs_Workform_Unlocked_Decision on WCA” has also been filed.

Cost Allocation

As a result of the changes to the rate base, the Cost Allocation model was updated with the new data. NBHDL has provided the updated Cost Allocation model as a “live” Excel workbook “North Bay 2015_Cost_Allocation_Model_V3_2_Decision on WCA”.

A summary of the changes to the Cost Allocation model are provided below in Table 4:

Table 4: Cost Allocation

Rate Class	2015 Settlement Cost Allocation Study	2015 Settlement Ratios	2015 Decision Cost Allocation Study	2015 Decision Ratios
Residential	100.3%	100.3%	100.4%	100.4%
General Service < 50 kW	110.3%	110.3%	110.2%	110.2%
General Service 50 to 2999 kW	85.2%	87.1%	85.1%	87.0%
General Service 3000 to 4999 kW	98.4%	98.4%	98.1%	98.1%
Street Lighting	132.0%	120.0%	131.7%	120.0%
Sentinel Lighting	111.7%	111.7%	111.8%	111.8%
Unmetered Scattered Load	170.0%	120.0%	170.1%	120.0%

Rate Design

As a result of the approved settlement and the Board’s Decisions and Orders, distribution rates have been adjusted for all rate classes in accordance with the Settlement Proposal. Table 5 provides the distribution charges from the Settlement Proposal and the Decision.

Table 5: Distribution Charges

Rate Class	Settlement Monthly Service Charge	Decision Monthly Service Charge	Unit of Measure	Settlement Distribution Volumetric Charge	Decision Distribution Volumetric Charge
Residential	\$15.49	\$15.71	kWh	\$0.0139	\$0.0141
General Service < 50 kW	\$22.96	\$23.27	kWh	\$0.0177	\$0.0179
General Service 50 to 2999 kW	\$293.97	\$293.97	kW	\$2.4028	\$2.4541
General Service 3000 to 4999 kW	\$6,185.12	\$6,269.75	kW	\$1.1451	\$1.1525
Street Lighting	\$4.65	\$4.72	kW	\$24.8770	\$25.2818
Sentinel Lighting	\$4.68	\$4.74	kW	\$16.3378	\$16.5613
Unmetered Scattered Load	\$5.09	\$5.16	kWh	\$0.0117	\$0.0119
Transformer Discount				(\$0.60)	(\$0.60)

The reconciliation of revenue reflecting the above rate design under the Decision columns is provided as “North Bay 2015 Rev Reconciliation - Appendix 2-V_Decision on WCA”.

Foregone Revenue

The Board’s Decision and Order dated November 12, 2015 directed NBHDL to calculate foregone revenue rate riders to recover the difference between the interim revenue requirement and the final revenue requirement that results from approved WCA factor of 10.31% during the interim rate period in which interim rates were in effect (i.e. July 1, 2015 through November 30, 2015). NBHDL will recover any foregone revenues over a 5-month period, ending on April 30, 2016, the end of the 2015 rate year.

NBHDL has calculated the foregone revenue rates riders and the details of those calculations are provided in Appendix B. Table 6 summarizes the foregone revenue rates riders by rate class.

Table 6: Foregone Revenue Rate Rider

Rate Class	Foregone Revenue Rate Rider Monthly Service Charge	Unit of Measure	Foregone Revenue Rate Rider Distribution Volumetric Charge
Residential	\$0.22	kWh	\$0.0002
General Service < 50 kW	\$0.31	kWh	\$0.0002
General Service 50 to 2999 kW	\$0.00	kW	\$0.0513
General Service 3000 to 4999 kW	\$84.63	kW	\$0.0074
Street Lighting	\$0.07	kW	\$0.4048
Sentinel Lighting	\$0.06	kW	\$0.2235
Unmetered Scattered Load	\$0.07	kWh	\$0.0002

NBHDL submits that it has fully complied with the Board's Decision and Orders dated July 16, 2015 and November 12, 2015 and has implemented all of the changes directed by the Board in a manner consistent with the approved settlement. NBHDL respectfully submits its draft Tariff of Rates and Changes, to be effective as of July 1, 2015 and implemented as of December 1, 2015 for the Board's approval.

TOR01: 6126194: v3

Appendix A

File Number: EB-2014-0099
Exhibit: 8
Date: 22-Jun-15

Appendix 2-Z Proposed Tariff of Rates and Charges

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. **If the description is not found in the drop-down list**, please enter the description in the green shaded cells under the correct class. Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below.

Please ensure that a rate class is assigned to **each shaded cell**.

Rate Class Classification

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 2,999 KW
GENERAL SERVICE 3,000 TO 4,999 KW
UNMETERED SCATTERED LOAD
SENTINEL LIGHTING
STREET LIGHTING
microFIT

Once all blue shaded cells above are filled out, press the following button to create your tariff template

North Bay Hydro Distribution Limited
TARIFF OF RATES AND CHARGES
 Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.72
Distribution Volumetric Rate	\$/kW	25.2818
Low Voltage Service Rate	\$/kW	0.0197
Retail Transmission Rate - Network Service Rate	\$/kW	2.1224
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6086
Rate Rider for Disposition of Deterral/Variance Accounts (2015) - effective until June 30, 2016	\$/kW	(12,1941)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until June 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.5912
Rate Rider for LRAMVA Recovery - effective until June 30, 2016	\$/kW	13.0327
Rate Rider for Disposition of Accounting Changes Under CGAAP/MIFRS Account 1575 and 1576 - effective until June 30, 2017	\$/kW	(1,3042)
Rate Rider for Recovery of Foregone Revenues (July 1, 2015 to November 30, 2015) - effective (December 1, 2015 to April 30, 2016)	\$	0.07
Rate Rider for Recovery of Foregone Revenues (July 1, 2015 to November 30, 2015) - effective (December 1, 2015 to April 30, 2016)	\$/kW	0.4048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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ALLOWANCES

Transformer Allowance for Ownership - per KW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	165.00
Service call – customer owned equipment	\$	30.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

North Bay Hydro Distribution Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.3700
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0471
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0366

Appendix B

Forgone Revenue and Forgone Revenue Rate Rider Calculations

	Monthly Value from Board Approved Load Forecast (A)	5 Month Total Jul 15 to Nov 15 (B)		July 1, 2015 Interim Rates (C)	December 1, 2015 Proposed Rates (D)	Difference (E)=(D-C)	Total Forgone Revenue (F) =(B*E)	Foregone Revenue Rate Rider over 5 months Dec 15 to Apr 16 (G) = (F/A/5)
Residential								
Customers	21,124	105,620	Fixed	\$15.49	\$15.71	\$0.22	\$23,236	\$0.22
kWh	17,124,785	85,623,927	Variable	\$0.0139	\$0.0141	\$0.0002	\$17,125	\$0.0002
General Service < 50 kW								
Customers	2,668	13,340	Fixed	\$22.96	\$23.27	\$0.31	\$4,135	\$0.31
kWh	7,113,420	35,567,099	Variable	\$0.0177	\$0.0179	\$0.0002	\$7,113	\$0.0002
General Service 50 to 2999 kW								
Customers	247	1,235	Fixed	\$293.97	\$293.97	\$0.00	\$0	\$0.00
kWh	43,322	216,610	Variable	\$2.4028	\$2.4541	\$0.0513	\$11,112	\$0.0513
General Service 3000 to 4999 kW								
Customers	1	5	Fixed	\$6,185.12	\$6,269.75	\$84.63	\$423	\$84.63
kWh	2,817	14,084	Variable	\$1.1451	\$1.1525	\$0.0074	\$104	\$0.0074
Street Lighting								
Connections	5,419	27,095	Fixed	\$4.65	\$4.72	\$0.07	\$1,897	\$0.07
kWh	470	2,350	Variable	\$24.8770	\$25.2818	\$0.4048	\$951	\$0.4048
Sentinel Lighting								
Connections	412	2,060	Fixed	\$4.68	\$4.74	\$0.06	\$132	\$0.06
kWh	99	497	Variable	\$16.3378	\$16.5613	\$0.2235	\$111	\$0.2235
Unmetered Scattered Load								
Connections	7	35	Fixed	\$5.09	\$5.16	\$0.07	\$2	\$0.07
kWh	2,670	13,352	Variable	\$0.0117	\$0.0119	\$0.0002	\$3	\$0.0002
Total							\$66,346	