

PowerStream Inc.

EB-2015-0003
Oral Hearing

Exhibits and Undertakings

Exhibit K	Description	Date Filed
	November 26, 2015	
K3.1	CROSS-EXAMINATION COMPENDIUM OF BOARD STAFF FOR POWERSTREAM PANEL 2, CAPITAL	
K3.2	CROSS-EXAMINATION COMPENDIUM OF VECC FOR PANEL 2, CAPITAL.	
K3.3	CROSS-EXAMINATION COMPENDIUM OF VECC FOR PANEL 3, RATE DESIGN	
	November 23, 2015	
K2.1	CROSS-EXAMINATION COMPENDIUM OF VECC FOR POWERSTREAM PANEL 1	
K2.2	CVS OF NEW POWERSTREAM PANEL 2 MEMBERS	
K2.3	CROSS-EXAMINATION COMPENDIUM OF SEC FOR POWERSTREAM PANEL 2	
	November 20, 2015	
K1.1	CVS OF POWERSTREAM WITNESS PANEL MEMBERS	
K1.2	CROSS-EXAMINATION COMPENDIUM OF THE SCHOOL ENERGY COALITION, PANEL 1 GENERAL.	
K1.3	SEC CROSS-EXAMINATION COMPENDIUM ENTITLED "CROSS-EXAMINATION COMPENDIUM, SCHOOL ENERGY COALITION, PANEL 1, OM&A"	
K1.4	TECHNICAL CONFERENCE UNDERTAKING JTC1.3, SLIDE FROM A COMPUTER SCREEN	

Undertakings J	Description	Date Filed
	November 26, 2015	
J3.1	(A) TO PROVIDE EVIDENCE CITATION TO THE REPORT ON EXPECTED NUMBER OF FAILURES IN CABLE POPULATION; (B) TO ADVISE THE FAILURE RATE FOR THE AGE GROUP BETWEEN 25 AND 40 YEARS	Nov 30,2015
J3.2	WITH RESPECT TO THE TABLE IN APPENDIX 51G LISTING ALL OF THE PROJECTS, TO ADVISE HOW THOSE SAVINGS WOULD BE CONSIDERED IN YOUR OM&A AND CAPEX SPENDING	Nov 30, 015
J3.3	TO ADVISE HOW THE REAR LOT REMEDIATION PROGRAM CMI SAVINGS WERE VALUED.	Nov 30,2015
J3.4	TO PROVIDE THE TOTAL NUMBER OF CODE A AND CODE B POLES IDENTIFIED IN THE REAR LOT REMEDIATION REPORT.	Nov 30,2015
J3.5	TO PROVIDE THE SECOND INTERNAL REVIEW REPORT DATED AUGUST 2014.	Nov 30,2015
J3.6	TO PROVIDE WHERE IN THE EVIDENCE POWERSTREAM HAS FILED THE INCREMENTAL COST OF MOVING TO THE TWO-YEAR CYCLE FOR REAR LOTS; TO DERIVE WHAT PORTION OF THAT INCREASE IS DUE TO TREE TRIMMING IN THE REAR LOTS.	Nov 30,2015
J3.7	TO ADVISE WITH RESPECT TO THOSE CATEGORIES YOU HAD BEFORE WHAT PERCENTAGE OF THIS BUDGET WOULD BE CONSIDERED DISCRETIONARY.	Nov 30,2015
J3.8	TO ADVISE WHY THE UPGRADE IN 2019 IS GOING TO BE 2.4 MILLION.	Nov 30,2015
J3.9	WITH REFERENCE TO THE SCHEDULE IN CCC 44, TO RECONCILE THE TWO NUMBERS. ALSO, TO ADVISE HOW THE NUMBER REQUESTED WAS DERIVED.	Nov 30,2015
J3.10	TO USE THE 2016 PROPOSED RATES AND WORK THEM FORWARD FOR THE 2017 COST ALLOCATION. ALSO, TO INCLUDE THE CALCULATION FOR 2018 THROUGH 2020.	Nov 30,2015

	November 23, 2015	
J2.1	TO PROVIDE THE DATE THE WORKBOOK WAS POSTED ON THE WEBSITE. ALSO TO PROVIDE THE DATE THE LARGE SURVEY WAS DONE. ALSO TO PROVIDE THE NUMBER OF SESSIONS AND THE DATES OF THE KEY ACCOUNTS.	Nov 25,2015
J2.2	TO PROVIDE A LIST OF THE CONTRACTORS WHO WORKED ON THE PROJECT AND IF THEY WERE FIXED-PRICE OR OPEN CONTRACTS.	Nov 25,2015
J2.3	TO PROVIDE THE ANALYSIS PROVIDED IN THE 2009 COST-OF-SERVICE APPLICATION.	Nov 25,2015
J2.4	TO CHECK WHETHER VENDORS PROVIDED INFORMATION AS TO A SEPARATE COSTING FOR WATER BILLING AS PART OF THEIR RFP, AND TO PROVIDE THAT INFORMATION.	Nov 25,2015
J2.5	TO PROVIDE A SUMMARY DOCUMENT GIVEN TO THE BOARD ASSOCIATED WITH THIS PROJECT ON A REGULAR BASIS, MAYBE ANNUALLY OR SEMI-ANNUALLY	Nov 25,2015
J2.6	WITH REFERENCE TO PAGE 24 OF EXHIBIT K2.1, TO CLARIFY WHETHER CIS COSTS NOTED WERE JUST OM&A OR WERE THERE CAPITAL-RELATED COSTS, DEPRECIATION CARRYING COSTS AND TAXES ALSO INCLUDED	Nov 25,2015
J2.7	TO PROVIDE A DOLLAR BREAKDOWN THAT SHOWS HOW MUCH YOU'RE ATTRIBUTING TO THE % BENEFITS RELATED TO THE WORKING CAPITAL ALLOWANCE DUE TO CHANGE TO MONTHLY BILLING	Nov 25,2015
J2.8	TO CONFIRM WHETHER POWERSTREAM IS TO BE HELD ACCOUNTABLE FOR THE CDM PROGRAM AS A CONDITION OF LICENCE	Nov 25,2015
J2.9	TO PROVIDE THIRD-QUARTER ACTUALS IN THE FOUR CATEGORIES.	Nov 25,2015
J2.10	FOR BOTH POLES AND CABLE REPLACEMENT, TO UPDATE THE NUMBERS ON THE ACTUAL UNITS THAT POWERSTREAM WILL COMPLETE THAT ARE IN LINE WITH THE PROPOSED BUDGET.	Nov 25,2015
J2.11	TO UPDATE TABLE 1 ON PAGE 35 OF EXHIBIT 2.1	Nov 25,2015

	WITH ACTUALS	
J2.12	TO ADVISE WHETHER, WHEN YOU WERE GOING THROUGH THE RFP PROCESS FOR NOT JUST THE HARDWARE AND SOFTWARE BUT ALSO THE SYSTEM INTEGRATOR AND ALL THIS ASPECT, YOU HAD ANY OUTSIDE HELP HELPING YOU DETERMINE WHAT QUALIFICATIONS YOU WOULD NEED, WHAT TYPE OF REQUIREMENTS YOU WOULD NEED FOR A SYSTEM. ALSO, TO ADVISE WHETHER THEY WOULDN'T HAVE ANY EXPERIENCE SETTING OUT THE SPECIFIC AND THE TECHNICAL REQUIREMENTS FOR AN RFP AND WHAT IS THE BEST WAY TO STRUCTURE THE RFP FOR AN IT PROJECT WITH THE RISKS THAT THEY INEVITABLY BRING.	Nov 25,2015
	November 20, 2015	
J1.1	TO FIND THE ORIGINAL PRESENTATION IN YOUR RECORDS, AND SEE WHAT THE DATE IS.	Nov 24,2015
J1.2	TO PROVIDE THE IMPACT OF THE WORKING CAPITAL CHANGE.	Nov 24,2015
J1.3	TO PROVIDE THE TABLE FOUND ON PAGE 47 OF THE SEC COMPENDIUM, TABLE I PREDICTED VERSUS ACTUAL AND FORECASTED COSTS, ON A MIFRS BASIS.	Nov 25,2015
J1.4	TO ADVISE WHETHER THE COMPANY IS IN THE PROCESS OF PREPARING, OR INTENDS TO PREPARE A NEW STRATEGIC PLAN IN COMPLIANCE WITH ITS UNANIMOUS SHAREHOLDERS' AGREEMENT BY JANUARY 1, 2016	Nov 24,2015
J1.5	TO MAKE INQUIRIES AND DETERMINE IF THERE IS A SWOT ANALYSIS IN EXISTENCE AND, IF SO, TO PROVIDE THE MOST RECENT VERSION OF THAT SWOT ANALYSIS	Nov 24,2015
J1.6	TO ADVISE, FOR EACH OF 2016 THROUGH 2020, FOR THE EXECUTIVES, HOW MUCH OF THAT TOTAL COST OF \$45 MILLION, OR WHATEVER IT IS, IS NOT INCLUDED IN YOUR REGULATORY ASK	Nov 25,2015
J1.7	WITH RESPECT TO THE LINE REFERRED TO, THE EXECUTIVE TOTAL COMPENSATION LINE, FOR EACH OF THOSE NUMBERS STARTING WITH 7,190	Nov 25,2015

	AND GOING TO 9,090, IN DOLLARS, FOR EACH OF THOSE, SPLIT OUT THE AMOUNT OF THEIR TIME AND EFFORT AND THEREFORE THEIR COST SPENT ON M&A ACTIVITY IN EACH OF THOSE YEARS, BOTH ACTUAL AND FORECAST.	
J1.8	TO PROVIDE THE ANNUAL ADJUSTMENT PROCESS THAT POWERSTREAM INTENDS TO UNDERTAKE WITH RESPECT TO WHAT WILL BE FILED, WHAT PROCESS WILL BE FOLLOWED, AND THE TIMING RELATED TO THAT PROCESS.	Nov 25,2015
J1.9	TO PROVIDE THE ACTUAL ROE EARNED FOR THE YEARS 2013 AND 2014.	Nov 24,2015
J1.10	(A) TO ADVISE WHEN, IN REFERENCE TO PAGE 10 OF THE BOARD STAFF COMPENDIUM, RATE IMPACTS AND PRESENTATION OF ESTIMATED BILL IMPACTS, TO CONFIRM WHETHER THEY WERE JUST TOTAL BILL IMPACTS OR IF THERE WERE ANY DISTRIBUTION BILL IMPACTS PRESENTED; (B) TO ADVISE, IF NO DISTRIBUTION BILL IMPACTS WERE PRESENTED, WHY THIS WAS NOT DONE.	Nov 24,2015