

Hydro One Brampton Networks Inc.
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November 26, 2015

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4

Dear Ms. Walli:

**RE: EB-2015-0078 – Hydro One Brampton Networks Inc. 2016 Application for Rates –
Comments on Draft Decision and Rate Order**

Pursuant to your letter dated November 17, 2015 Hydro One Brampton is submitting its comments on the Draft Decision and Rate Order on the matter referenced above. Hydro One Brampton has reviewed the Draft Decision and Rate Order and the 2016 Rate Generator Model and has identified that some revisions to the 2016 Rate Generator Model are needed as follows:

1. Tab “17. Final Tariff Schedule”

- The EB number should be updated to EB-2015-0078.

2. Tab “18. Bill Impacts”

- *USL Class Bill Impact Example (consumption 21,296 kWh):*
 - The number of connections for the USL Class Bill Impact example is to be adjusted to 186 for both “Current Board-Approved” and “Proposed” sections of the bill impact to reflect the number of connections of a typical Hydro One Brampton USL customer. An update to the model to accommodate multiple connections for this class would be beneficial. The Total Deferral/Variance Account Rate Riders for the “Current Board Approved” section of the bill impact should be updated to (\$0.0013) per kWh to reflect the rate riders in effect for this class in 2015.
- *Street Lighting Class Bill Impact Example (demand 7,922kW):*
 - The number of connections for the Street lighting Class Bill Impact example is to be adjusted to 20,614 for both “Current Board-Approved” and “Proposed” sections of the bill impact to reflect the number of connections of a typical Hydro One Brampton street lighting customer. An update to the model to accommodate multiple connections for this class would be

beneficial. The Total Deferral/Variance Account Rate Riders for the “Current Board Approved” section of the bill impact should be updated to \$0.3512 per kW to reflect the rate riders in effect for this class in 2015.

- *Embedded Distributor Class (demand 4,000 kW):*
 - The Debt Retirement Charge (“DRC”) should be eliminated for both “Current Board-Approved” and “Proposed” sections of the bill impact as Hydro One Brampton does not bill DRC to this class of customers.
- *Distributed Generation [DGEN] Class (consumption 156 kWh):*
 - The Total Deferral/Variance Account Rate Riders for the “Current Board Approved” section of the bill impact should be updated to \$0.0010 per kWh to reflect the rate riders in effect for this class in 2015.
- *Residential Service Class Non-RPP Retailer (consumption 346 kWh):*
 - The Total Deferral/Variance Account Rate Riders for the “Current Board Approved” section of the bill impact should be updated to \$0.0009 per kWh to reflect the rate riders in effect for this class in 2015.

In addition, Hydro One Brampton understands that the Board will update and make the necessary adjustments to Hydro One Brampton’s 2016 Tariff Of Rates and Charges pertaining to the Board’s Decision on Regulatory Charges for 2016 (EB-2015-0294) issued on November 19, 2015.

Should you have any questions or comments, please do not hesitate to contact the undersigned.

Sincerely,

ORIGINALLY SIGNED BY

Dan Gagic, CPA, CMA
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