Hydro One Networks Inc. 7th Floor, South Tower 483 Bay Street Toronto, Ontario M5G 2P5 www.HydroOne.com

Allan Cowan Director – Major Applications Regulatory Affairs Tel: (416) 345-6219 Fax: (416) 345-5866 Cell: (647) 282-2597 allan.cowan@HydroOne.com



BY COURIER

November 27, 2015

Ms. Kirsten Walli Secretary Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli:

EB-2015-0080 – Hydro One Remote Communities Inc. 4GIRM 2016 Distribution Rate Application – Corrected Application and Evidence Filing

Further to Hydro One Remote Communities Inc.'s Application and Prefiled Evidence filing of November 2, 2015, please find attached Exhibit B1-1-1. This exhibit was omitted in error and we are therefore resubmitting our application

An electronic copy has been submitted using the Board's Regulatory Electronic Submission System and we will also post the corrected copy on One Networks Inc. website for public access.

Sincerely,

ORIGINAL SIGNED BY ALLAN COWAN

Allan Cowan

Attach.

Hydro One Networks Inc.

7th Floor, South Tower 483 Bay Street Toronto, Ontario M5G 2P5 www.HydroOne.com

Oded Hubert Vice President Regulatory Affairs Tel: (416) 345-5240 Fax: (416) 345-5866 cell: (416) 903-5240 oded.hubert@HydroOne.com



BY COURIER

November 2, 2015

Ms. Kirsten Walli Secretary Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli:

EB-2015-0080 – Hydro One Remote Communities Inc. 4GIRM 2016 Distribution Rate Application – Application and Evidence Filing

I am attaching two (2) copies of Hydro One Remote Communities Inc.'s Application and Prefiled Evidence in support of proposed 2016 distribution rates under the Ontario Energy Board's ("Board") 4th Generation Incentive Regulation Mechanism.

An electronic copy has been submitted using the Board's Regulatory Electronic Submission System and the confirmation of successful submission slip is provided with this letter. It is also our intention to post electronic copies of the Application and supporting evidence on the Hydro One Networks Inc. website for public access.

Hydro One Remote Communities Inc.'s points of contact for service of documents associated with this Application are listed in Exhibit A, Tab 2, Schedule 1.

Sincerely,

ORIGINAL SIGNED BY ALLAN COWAN FOR ODED HUBERT

Allan Cowan For Oded Hubert Attach.

Filed: 2015-11-02 EB-2015-0080 Exhibit A Tab 1 Schedule 1 Page 1 of 1

EXHIBIT LIST

1

2

| Tab | Schedule | Contents |
|-----|--------------------------------------|--|
| | | Administration |
| 1 | 1 | Exhibit List |
| 2 | 1 | Application |
| 3 | 1 | Summary of Remotes' Business |
| 4 | 1 | Service Area Map |
| 5 | 1 | Approach to 3 rd Generation Incentive Regulation Incentive Mechanism Price Cap Incentive Mechanism |
| | | Written Direct |
| 1 | 1 | Development of Distribution Rates for May 1, 2016 |
| 2 | 1 | Adapted Rate Generator Model for Remotes |
| | | Rates & Tariffs |
| 1 | 1 | Current Rate Schedules |
| 2 | 1 | Proposed Rate Schedules |
| | 1 2 3 4 5 1 2 1 | 2 1 3 1 4 1 5 1 1 1 2 1 1 1 |

Filed: 2015-11-02 EB-2015-0080 Exhibit A Tab 2 Schedule 1 Page 1 of 3

| 1 | | ONTARIO ENERGY BOARD |
|----|----|---|
| 2 | | |
| 3 | | IN THE MATTER OF the Ontario Energy Board Act, 1998; |
| 4 | | |
| 5 | | AND IN THE MATTER OF an Application by Hydro One Remote |
| 6 | | Communities Inc. for an Order or Orders approving rates for the |
| 7 | | distribution and generation of electricity. |
| 8 | | |
| 9 | | APPLICATION |
| 10 | | |
| 11 | 1. | The Applicant is Hydro One Remote Communities Inc., a subsidiary of Hydro |
| 12 | | One Inc. The Applicant, hereinafter referred to as "Remotes," is an Ontario |
| 13 | | corporation with its head office in Toronto. The Applicant is an integrated |
| 14 | | generation and distribution company licensed to generate and distribute electricity |
| 15 | | within 21 isolated communities in northern Ontario. |
| 16 | | |
| 17 | 2. | Remotes hereby applies to the Ontario Energy Board (the "Board"), pursuant to |
| 18 | | section 78 of the Ontario Energy Board Act, 1998, for an Order or Orders |
| 19 | | approving 2016 customer rates for the distribution and generation of electricity. |
| 20 | | |
| 21 | 3. | Remotes is seeking approval of rates derived by applying the 4 th Generation |
| 22 | | Incentive Regulation Mechanism ("4th Generation IRM") Price Cap Index |
| 23 | | Regulation to its customer rates. Based on the Board's formulaic model, Remotes |
| 24 | | is seeking approval of a 2.1% increase on base rates for the distribution and |
| 25 | | generation of electricity, effective May 1, 2016. |
| 26 | | |
| 27 | 4. | Remotes seeks approval of rates for residential, general service and Standard A |
| 28 | | customers. |

Filed: 2015-11-02 EB-2015-0080 Exhibit A Tab 2 Schedule 1 Page 2 of 3

4

9

13

17

Remotes, which is exempt from the competitive market, generates electricity at
 diesel generating stations in certain isolated communities in the far north and
 distributes the electricity to customers in each community.

5 6. The written evidence filed with the Board may be amended from time to time 6 prior to the Board's final decision on the Application. Further, the Applicant may 7 seek meetings with Board staff and intervenors in an attempt to identify and reach 8 agreements to settle issues arising out of this Application.

7. The persons affected by this Application are the ratepayers of Remotes and of
 Rural or Remote Rate Protection. It is impractical to set out their names and
 addresses because they are too numerous.

14 8. Remotes requests that a copy of all documents filed with the Board by each party
15 to this Application be served on the Applicant and the Applicant's counsel as
16 follows:

| 18 | a) | The Applicant: | |
|----|----|-------------------------------|------------------------------------|
| 19 | | | |
| 20 | | Ms. Erin Henderson | |
| 21 | | Hydro One Networks Inc. | |
| 22 | | | |
| 23 | | Address for personal service: | 7 th Floor, South Tower |
| 24 | | | 483 Bay Street |
| 25 | | | Toronto, ON M5G 2P5 |
| 26 | | | |
| 27 | | Mailing Address: | 7 th Floor, South Tower |
| 28 | | | 483 Bay Street |
| 29 | | | Toronto, ON M5G 2P5 |
| 30 | | Telephone: | (416) 345-4479 |
| 31 | | Fax: | (416) 345-5866 |
| 32 | | Electronic access: | regulatory@HydroOne.com |
| 33 | | | |

Filed: 2015-11-02 EB-2015-0080 Exhibit A Tab 2 Schedule 1 Page 3 of 3

| 1 | b) | The Applicant's counsel: | |
|----|-------------|---|-------------------------------------|
| 2 | | | |
| 3 | | Michael Engelberg | |
| 4 | | Assistant General Counse | |
| 5 | | Hydro One Networks Inc | |
| 6 | | | |
| 7 | | Mailing Address: | 8 th Floor, South Tower |
| 8 | | | 483 Bay Street |
| 9 | | | Toronto, Ontario M5G 2P5 |
| 10 | | | |
| 11 | | Telephone: | (416) 345-6305 |
| 12 | | Fax: | (416) 345-6972 |
| 13 | | Electronic access: | mengelberg@HydroOne.com |
| 14 | | | |
| 15 | DATED at To | pronto, Ontario, this 2 nd day | y of November, 2015 |
| 16 | | | |
| 17 | | | HYDRO ONE REMOTE COMMUNITIES INC. |
| 18 | | | By its counsel, |
| 19 | | | |
| 20 | | | ODGINAL CIGNED DY MIGUAEL ENGELDEDG |
| 20 | | | ORGINAL SIGNED BY MICHAEL ENGELBERG |
| 21 | | | Michael Engelberg |

Filed: 2015-11-02 EB-2015-0080 Exhibit A Tab 3 Schedule 1 Page 1 of 1

1

REMOTES' APROACH TO 4TH GENERATION IRM

2

Hydro One Remote Communities Inc. ("Remotes") is an integrated generation and distribution company licensed to generate and distribute electricity within 21 isolated communities in northern Ontario. Consistent with the Board's decision in RP-1998-0001, Remotes is 100% debt-financed and is operated as a break-even company with no return on equity.

8

9 Most of Remotes' customers are eligible for Rural and Remote Rate Protection ("RRRP") 10 under Section 79 of the *Ontario Energy Board Act, 1998.* O. Reg. 442/01 under that 11 statute requires the Board to calculate Rate Protection for these customers and requires 12 that Remotes charge rates that are not based on the cost of service.

13

Remotes conducts its operations under a cost recovery model applied to achieve breakeven results of operations after the inclusion of PILs. Any excess or deficiency in remote rate protection revenues necessary to lead to breakeven results of operations is added to, or drawn from, the RRRP variance account, which was established in 2002 for this purpose. About two-thirds of Remotes' revenues come from RRRP. Remotes does not plan to seek approval to adjust the level of RRRP at this time.

20

The model prepared by Board staff for 4th Generation Incentive Regulation does not accommodate a price cap index adjustment for tiered rates. Remotes adapted the model to enable an adjustment of tiered rates.

Filed: 2015-11-02 EB-2015-0080 Exhibit A Tab 4 Schedule 1 Page 1 of 2

SERVICE AREA MAP

The attached map is a representation of Remotes' service territory. It is not a substitute for the written description in the licence. Remotes is licensed to serve 21 communities in Ontario. The generating station in Armstrong also serves the Whitesands Reserve and the

5 settlement of Collins through a single distribution system and generation station.

6

1

7 Communities Served by Hydro One Remote Communities Inc

- 8 Armstrong
- 9 Bearskin Lake
- 10 Big Trout Lake
- 11 Biscotasing
- 12 Collins
- 13 Deer Lake
- 14 Fort Severn
- 15 Gull Bay
- 16 Hillsport
- 17 Kasabonika Lake
- 18 Kingfisher Lake
- 19 Landsdowne House
- 20 Marten Falls
- 21 Oba
- 22 Sachigo Lake
- 23 Sandy Lake
- 24 Sultan
- 25 Wapakeka
- 26 Weagamow
- 27 Webequie
- 28 Whitesand

Filed: 2015-11-02 EB-2015-0080 Exhibit A Tab 4 Schedule 1 Page 2 of 2

1 MAP OF REMOTES' SERVICE TERRITORY



The communities of Whitesand and Collins are served through the Armstrong Distribution System.

Filed: 2015-11-02 EB-2015-0080 Exhibit B1 Tab 1 Schedule 1 Page 1 of 2

DEVELOPMENT OF DISTRIBUTION RATES FOR MAY 1, 2016

1 2

3

1.0 DERIVATION OF PROPOSED 2016 RATES

4

Remotes' proposed 2016 rates are derived using Price Cap Incentive Regulation,
following the OEB Filing Requirements for Electricity Distribution Applications issued
July 16, 2015.

8

In its Decision in EB-2013-0142, the Board noted, "Hydro One Remotes is unique in terms of its operating characteristics and cost recovery due to the RRRP. The assignment of a higher stretch factor would not provide the intended incentive to the distributor or benefit to its customers." Given these unique characteristics, the Board found that "a 0% stretch factor is appropriate." Accordingly, Remotes has used the Board's 2015 Price Index of 2.1%, a Productivity Factor of 0.00% and associated Stretch Factor Value of 0.00%. The resulting Price Cap Index is 2.1%.

16

The starting point for all customer rates in this application is the 2015 rates approved by the Board in Proceeding EB-2014-0084. Remotes' rate classes are defined by provincial Regulation and are not based on cost. Remotes is an integrated utility, and its rates are "bundled" to include charges for both generation and distribution services. Consequently, the Board's approved rate design to move toward all fixed distribution rates does not apply to Remotes' customer rates and has not been considered as part of this GIRM-Price Cap Index application.

24

The Price Cap Index was applied equally to all customer classes and to all consumption thresholds. The Price Cap Index has also been applied to Remotes' bundled rates and thereby to both generation and distribution services.

Filed: 2015-11-02 EB-2015-0080 Exhibit B1 Tab 1 Schedule 1 Page 2 of 2

¹ The Board did not approve a provision for Payments in Lieu of Taxes in EB-2012-0137.

² Therefore, Remotes does not propose to implement a Shared Tax Saving Rate rider.

- 3
- 4

2.0 BILL IMPACT ANALYSIS

5

Remotes is including the bill impact calculations of applying the two factor IPI for
residential customer classes at 800 kWh per month and for general service customers at
2,000 per month. The impacts are shown in Rate Model.

9

The impacts of all the proposed rate changes for each customer class based on average consumption do not exceed 10% on total bill, and therefore no bill impact mitigation is required, as per Board guidelines.

13

14 **3.0 RATE SCHEDULES**

15

The current and proposed rate schedules are included in the Rate Model at Exhibit B, Tab2, Schedule 1.

18

A schedule of Specific Service Charges are included with the proposed rate schedules in
 the rate model provided in Exhibit C. These charges are unchanged from those approved
 in Proceeding EB-2014-0084.

| Hydro One Remote Communities Inc. | | Filed: 2015-11-02 |
|---|-------|-------------------|
| | | EB-2015-0080 |
| | | Exhibit B |
| Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates a | Tab 2 | |
| including the MicroFit Class. | | Schedule 1 |
| Effective Date, May 1, 2015 | | Page 1 of 38 |
| How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? | 11 | Ŭ |

0

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification YEAR-ROUND RESIDENTIAL - R2 1 2 SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] 3 GENERAL SERVICE SINGLE PHASE - G1 4 **GENERAL SERVICE THREE PHASE - G3** STREET LIGHTING 5 6 STANDARD A RESIDENTIAL ROAD/RAIL 7 STANDARD A RESIDENTIAL AIR ACCESS 8 STANDARD A GENERAL SERVICE ROAD/RAIL 9 STANDARD A GENERAL SERVICE AIR ACCESS 10 STANDARD A GRID CONNECTED SERVICE 11 microFIT

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

NON STANDARD A YEAR-ROUND RESIDENTIAL - R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

• Occupants must state that this is their principal residence for purposes of the Income Tax Act;

• The occupant must live in this residence for at least 8 months of the year;

• The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| MONTHLY RATES AND CHARGES - Delivery Component | | |
|--|--------|--------|
| Service Charge | \$ | 18.70 |
| Electricity Rate - First 1,000 kWh | \$/kWh | 0.0880 |
| Electricity Rate - Next 1,500 kWh | \$/kWh | 0.1173 |
| Electricity Rate - All Additional kWh | \$/kWh | 0.1769 |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

Filed: 2015-11-02 EB-2015-0080 Exhibit B Tab 2 Schedule 1 Page 2 of 38

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 31.60 |
|------------------------------------|--------|--------|
| Electricity Rate - First 1,000 kWh | \$/kWh | 0.0880 |
| Electricity Rate - Next 1,500 kWh | \$/kWh | 0.1173 |
| Effective Date May 1, 2016 | \$/kWh | 0.1769 |
| | | |

| Wholesale Market Service Rate | 0 | 0.0000 |
|---|---|--------|
| Rural Rate Protection Charge | 0 | 0.0000 |
| Standard Supply Service - Administrative Charge (if applicable) | 0 | 0.0000 |

Effective Date, May 1, 2015

Filed: 2015-11-02 EB-2015-0080 Exhibit B Tab 2 Schedule 1 Page 4 of 38

GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 31.77 |
|---------------------------------------|--------|--------|
| Electricity Rate - First 6,000 kWh | \$/kWh | 0.0986 |
| Electricity Rate - Next 7,000 kWh | \$/kWh | 0.1309 |
| Electricity Rate - All Additional kWh | \$/kWh | 0.1769 |
| | | |

| Wholesale Market Service Rate | 0 | 0.0000 |
|---|---|--------|
| Rural Rate Protection Charge | 0 | 0.0000 |
| Standard Supply Service - Administrative Charge (if applicable) | 0 | 0.0000 |

Effective Date, May 1, 2015

Filed: 2015-11-02 EB-2015-0080 Exhibit B Tab 2 Schedule 1 Page 5 of 38

GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 39.78 |
|---------------------------------------|--------|--------|
| Electricity Rate - First 25,000 kWh | \$/kWh | 0.0986 |
| Electricity Rate - Next 15,000 kWh | \$/kWh | 0.1309 |
| Electricity Rate - All Additional kWh | \$/kWh | 0.1769 |
| | | |

| Wholesale Market Service Rate | 0 | 0.0000 |
|---|---|--------|
| Rural Rate Protection Charge | 0 | 0.0000 |
| Standard Supply Service - Administrative Charge (if applicable) | 0 | 0.0000 |

Effective Date, May 1, 2015

STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include: • An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);

• A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Electricity Rate | \$/kWh | 0.0977 |
|------------------|--------|--------|
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

| Wholesale Market Service Rate | 0 | 0.0000 |
|---|---|--------|
| Rural Rate Protection Charge | 0 | 0.0000 |
| Standard Supply Service - Administrative Charge (if applicable) | 0 | 0.0000 |

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Electricity Rate - First 250 kWh | \$/kWh | 0.5791 |
|--------------------------------------|--------|--------|
| Electricity Rate -All Additional kWh | \$/kWh | 0.6617 |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | 0 | 0.0000 |
|---|---|--------|
| Rural Rate Protection Charge | 0 | 0.0000 |
| Standard Supply Service - Administrative Charge (if applicable) | 0 | 0.0000 |

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TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Electricity Rate - First 250 kWh | \$/kWh | 0.8742 |
|--|--------|--------|
| Electricity Rate -All Additional kWh | \$/kWh | 0.9568 |
| | | |
| | | |
| | | |
| | | |
| | | |
| MONTHLY DATES AND CHARGES Descriptions Company | | |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | 0 | 0.0000 |
|---|---|--------|
| Rural Rate Protection Charge | 0 | 0.0000 |
| Standard Supply Service - Administrative Charge (if applicable) | 0 | 0.0000 |

Filed: 2015-11-02 EB-2015-0080 Exhibit B Tab 2 Schedule 1 Page 8 of 38

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Electricity Rate | \$/kWh | 0.6617 |
|------------------|--------|--------|
| | | |
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| | | |
| | | |
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| | | |
| | | |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | 0 | 0.0000 |
|---|---|--------|
| Rural Rate Protection Charge | 0 | 0.0000 |
| Standard Supply Service - Administrative Charge (if applicable) | 0 | 0.0000 |

Filed: 2015-11-02 EB-2015-0080 Exhibit B Tab 2 Schedule 1 Page 9 of 38

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Electricity Rate | \$/kWh | 0.9568 |
|------------------|--------|--------|
| | | |
| | | |
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| | | |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | 0 | 0.0000 |
|---|---|--------|
| Rural Rate Protection Charge | 0 | 0.0000 |
| Standard Supply Service - Administrative Charge (if applicable) | 0 | 0.0000 |

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TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

STANDARD A GRID CONNECTED SERVICE Classification

This classification is applicable to all Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Electricity Rate | \$/kWh | 0.2998 |
|------------------|--------|--------|
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | 0 | 0.0000 |
|---|---|--------|
| Rural Rate Protection Charge | 0 | 0.0000 |
| Standard Supply Service - Administrative Charge (if applicable) | 0 | 0.0000 |

Filed: 2015-11-02 EB-2015-0080 Exhibit B Tab 2 Schedule 1 Page 11 of 38

Effective Date, May 1, 2015

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component Service Charge

\$ 5.40

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Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date, May 1, 2015

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

| Customer Administration | UNIT | RATE |
|---|------|-------|
| Arrears certificate | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Residential) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Non-Payment of Account | | |
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection/Disconnection/Load Limiter/Reconnection – if in Community | \$ | 65.00 |

| Effective Date, May 1, 2015 Price Escalator Productivity Factor Price Cap Index | 2.10% 0.00% 2.10% | Choose Stre Associated Stretch | V 0.00% | | | | | | |
|--|-------------------------|--|--|--------------------------------------|---|--|--|--|--------------------------------------|
| Rate Class | Current SC | 1st Tier Current Volumetri | 2nd Tier Current Volumetri | 3rd Tier Current Volumet | Price Cap Index to | Proposed SC | 1st Tier Proposed Volumetri | | 3rd Tier Proposed Volumetri |
| RESIDENTIAL SEASONAL RESIDENTIAL GENERAL SERVICE SINGLE PHASE - G1 GENERAL SERVICE THREE PHASE - G3 STREET LIGHTING STANDARD A RESIDENTIAL ROAD/RAIL STANDARD A RESIDENTIAL AIR ACCESS STANDARD A GENERAL SERVICE ROAD STANDARD A GENERAL SERVICE AIR AC GRID CONNECTED RATES microFIT | 0.00 | 0.0880 0.0880 0.0986 0.0977 0.5791 0.8742 0.6617 0.9568 0.2998 | 0.1173 0.1173 0.1309 0.1309 0.6617 0.9568 | 0.1769 0.1769 0.1769 0.1769 | 2.10% 2.10% 2.10% 2.10% 2.10% 2.10% 2.10% 2.10% 2.10% | 19.09 32.26 32.44 40.62 0.00 0.00 0.00 0.00 0.00 0.00 | 0.0898 0.0898 0.1007 0.1007 0.0998 0.5913 0.8926 0.6756 0.9769 0.3061 | 0.1198 0.1198 0.1336 0.1336 0.6756 0.9769 | 0.1806 0.1806 0.1806 0.1806 |

Current Rates

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The following table provides applicants with a class to class comparison of current vs. proposed rates. Effective Date, May 1, 2015

Proposed Rates

RESIDENTIAL RESIDENTIAL Service Charge \$ 18.70 Service Charge \$ 19.09 Electricity Rate - First 1,000 kWh \$/kWh 0.0880 Electricity Rate First 1,000 kWh \$/kWh 0.0898 0.1198 Electricity Rate - Next 1,500 kWh \$/kWh 0.1173 Electricity Rate Next 1,500 kWh \$/kWh Electricity Rate - All Additional kWh Electricity Rate - All Additional kWh \$/kWh 0.1769 \$/kWh 0.1806

| SEASONAL RESIDENTIAL | | | SEASONAL RESIDENTIAL | | | |
|------------------------------------|--------|--------|---|--|--|--|
| Service Charge | \$ | 31.60 | Service Charge \$ 32.26 | | | |
| Electricity Rate - First 1,000 kWh | \$/kWh | 0.0880 | Electricity Rate First 1,000 kWh \$/kWh 0.0898 | | | |
| Electricity Rate - Next 1,500 kWh | \$/kWh | 0.1173 | Electricity Rate Next 1,500 kWh \$/kWh 0.1198 | | | |
| Effective Date May 1, 2016 | \$/kWh | 0.1769 | Electricity Rate - All Additional kWh \$/kWh 0.1806 | | | |

The following table provides applicants with a class to class comparison of current vs. proposed rates. Effective Date, May 1, 2015

Current Rates

Rate Description

Proposed Rates
Rate Description

t Amount

| GENERAL SERVICE SINGLE PHASE - G1 | | | GENERAL SERVICE SINGLE PHASE - G1 | | | |
|--|--------|--------|--|--------|--------|--|
| Service Charge | \$ | 31.77 | Service Charge | \$ | 32.44 | |
| #REF! | #REF! | #REF! | | | | |
| Electricity Rate - First 6,000 kWh | \$/kWh | 0.0986 | Electricity Rate First 6,000 kWh | \$/kWh | 0.1007 | |
| #REF! | #REF! | #REF! | | | | |
| Electricity Rate - Next 7,000 kWh | \$/kWh | 0.1309 | Electricity Rate Next 1,500 kWh | \$/kWh | 0.1336 | |
| #REF! | #REF! | #REF! | | | | |
| Electricity Rate - All Additional kWh | \$/kWh | 0.1769 | Electricity Rate - All Additional kWh | \$/kWh | 0.1806 | |
| #REF! | #REF! | #REF! | | | | |

| GENERAL SERVICE THREE PHASE - G3 | | | GENERAL SERVICE THREE PHASE - G3 | | | |
|---|--------|--------|---|--|--|--|
| Service Charge | \$ | 39.78 | Service Charge \$ 40.62 | | | |
| Electricity Rate - First 25,000 kWh | \$/kWh | 0.0986 | Electricity Rate First 25,000 kWh \$/kWh 0.1007 | | | |
| Electricity Rate - Next 15,000 kWh | \$/kWh | 0.1309 | Electricity Rate Next 1,500 kWh \$/kWh 0.1336 | | | |
| Electricity Rate - All Additional kWh | \$/kWh | 0.1769 | Electricity Rate - All Additional kWh \$/kWh 0.1806 | | | |

Current Rates

#REF!

0.0998

The following table provides applicants with a class to class comparison of current vs. proposed rates. Effective Date, May 1, 2015

Proposed Rates

Page

| Rate Description | Unit | Amount | Rate Description | Unit |
|------------------|-----------------|--------|------------------|-----------------|
| | | | | |
| | STREET LIGHTING | | | STREET LIGHTING |
| Electricity Rate | \$/kWh | 0.0977 | Electricity Rate | \$/kWh |

#REF!

#REF!

| STANDARD A RESIDENTIAL ROAD/RAIL | | | STANDARD A RESIDENTIAL ROAD/RAIL | | | |
|--------------------------------------|--------|--------|--------------------------------------|--------|--------|--|
| Electricity Rate - First 250 kWh | \$/kWh | 0.5791 | Electricity Rate - First 250 kWh | \$/kWh | 0.5913 | |
| #REF! | #REF! | #REF! | | | | |
| Electricity Rate -All Additional kWh | \$/kWh | 0.6617 | Electricity Rate -All Additional kWh | \$/kWh | 0.6756 | |
| #REF! | #REF! | #REF! | | | | |

| STANDARD A RESIDENTIAL AIR ACCESS | | | STANDARD A RESIDENTIAL AIR ACCESS | | | |
|--------------------------------------|--------|--------|--|--|--|--|
| Electricity Rate - First 250 kWh | \$/kWh | 0.8742 | Electricity Rate - First 250 kWh \$/kWh 0.8926 | | | |
| #REF! | #REF! | #REF! | | | | |
| Electricity Rate -All Additional kWh | \$/kWh | 0.9568 | Electricity Rate -All Additional kWh \$/kWh 0.9769 | | | |
| #REF! | #REF! | #REF! | | | | |

| STANDARD A GENERAL SERVICE ROAD/RAIL | | | STANDARD A GENERAL SERVICE ROAD/RAIL | | | |
|--------------------------------------|--------|--------|--------------------------------------|--------|--------|--|
| Electricity Rate | \$/kWh | 0.6617 | Electricity Rate | \$/kWh | 0.6756 | |

| STANDARD A GENERAL SERVICE AIR ACCESS | | | STANDARD A GENERAL SERVICE AIR ACCESS | | | |
|---------------------------------------|--------|--------|---------------------------------------|--------|--------|--|
| Electricity Rate | \$/kWh | 0.9568 | Electricity Rate | \$/kWh | 0.9769 | |

| STANDARD A GRID CONNECTED | | | STANDARD A GRID CONNECTED | | | |
|---------------------------|--------|--------|---------------------------|----------|--------|--|
| Electricity Rate | \$/kWh | 0.2998 | Electricity Rate | \$/kWh | 0.3061 | |
| | | | | | | |
| microFIT | | | | microFIT | | |
| Service Charge | \$ | 5.40 | Service Charge | \$ | | |

Effective Date, May 1, 2015 TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

YEAR-ROUND RESIDENTIAL - R2 Service Classification

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

• Occupants must state that this is their principal residence for purposes of the Income Tax Act;

• The occupant must live in this residence for at least 8 months of the year;

• The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;

• Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

| MONTHLY RATES AND CHARGES - Delivery Component | | |
|--|--------|--------|
| Service Charge | \$ | 19.09 |
| Electricity Rate - First 1,000 kWh | \$/kWh | 0.0898 |
| Electricity Rate - Next 1,500 kWh | \$/kWh | 0.1198 |
| Electricity Rate - All Additional kWh | \$/kWh | 0.1806 |

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TARIFF OF RATES AND CHARGES Effective Date May 1, 2016

SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

| MONTHLY RATES AND CHARGES - Delivery Component | | |
|--|--------|--------|
| Service Charge | \$ | 32.26 |
| Electricity Rate - First 1,000 kWh | \$/kWh | 0.0898 |
| Electricity Rate - Next 1,500 kWh | \$/kWh | 0.1198 |
| Electricity Rate - All Additional kWh | \$/kWh | 0.1806 |

TARIFF OF RATES AND CHARGES Effective Date May 1, 2016

GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

| MONTHLY RATES AND CHARGES - Delivery Component | | K |
|--|--------|--------|
| Service Charge | \$ | 32.44 |
| Electricity Rate - First 6,000 kWh | \$/kWh | 0.1007 |
| Electricity Rate - Next 7,000 kWh | \$/kWh | 0.1336 |
| Electricity Rate - All Additional kWh | \$/kWh | 0.1806 |

TARIFF OF RATES AND CHARGES

Filed: 2015-11-02 EB-2015-0080 Exhibit B Tab 2 Schedule 1 Page 21 of 38

Effective Date May 1, 2016

GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

| MONTHLY RATES AND CHARGES - Delivery Component | | |
|--|--------|--------|
| Service Charge | \$ | 40.62 |
| Electricity Rate - First 25,000 kWh | \$/kWh | 0.1007 |
| Electricity Rate - Next 15,000 kWh | \$/kWh | 0.1336 |
| Electricity Rate - All Additional kWh | \$/kWh | 0.1806 |

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TARIFF OF RATES AND CHARGES Effective Date May 1, 2016

STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

• An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);

• A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | 0.00 |
|--|--------|--------|
| Electricity Rate | \$/kWh | 0.0998 |
| Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015 | \$/kWh | 0.0000 |

Filed: 2015-11-02 EB-2015-0080 Exhibit B Tab 2 Schedule 1 Page 23 of 38

TARIFF OF RATES AND CHARGES Effective Date May 1, 2016

STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Electricity Rate - First 250 kWh | \$/kWh | 0.5913 |
|--------------------------------------|--------|--------|
| Electricity Rate -All Additional kWh | \$/kWh | 0.6756 |

Filed: 2015-11-02 EB-2015-0080 Exhibit B Tab 2 Schedule 1 Page 24 of 38

TARIFF OF RATES AND CHARGES Effective Date May 1, 2016

STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Electricity Rate - First 250 kWh | \$/kWh | 0.8926 |
|--------------------------------------|--------|--------|
| Electricity Rate -All Additional kWh | \$/kWh | 0.9769 |

Filed: 2015-11-02 EB-2015-0080 Exhibit B Tab 2 Schedule 1 Page 25 of 38

TARIFF OF RATES AND CHARGES Effective Date May 1, 2016

STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service. This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate

0.6756

\$/kWh
Hydro One Remote Communities Inc.

Filed: 2015-11-02 EB-2015-0080 Exhibit B Tab 2 Schedule 1 Page 26 of 38

TARIFF OF RATES AND CHARGES Effective Date May 1, 2016

STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate

Hydro One Remote Communities Inc.

Filed: 2015-11-02 EB-2015-0080 Exhibit B Tab 2 Schedule 1 Page 27 of 38

TARIFF OF RATES AND CHARGES Effective Date May 1, 2016

STANDARD A GRID CONNECTED Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component Electricity rate

0.3061

0

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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES Effective Date May 1, 2016

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component Service Charge

<mark>5.40</mark>

\$

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES Effective Date May 1, 2016 Filed: 2015-11-02 EB-2015-0080 Exhibit B Tab 2 Schedule 1 Page 29 of 38

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| Arrears certificate | \$ 15.00 |
|---|-------------|
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential) | \$ 30.00 |
| Returned cheque (plus bank charges) | \$ 15.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ 30.00 |

Non-Payment of Account

| Late Payment – per month | % | 1.50 |
|--|----|-------|
| Late Payment – per annum | % | 19.56 |
| Collection/Disconnection/Load Limiter/Reconnection – if in Community | \$ | 65.00 |

e, May 1, 2015 YEAR-ROUND RESIDENTIAL

-

Loss Factor

Consumption kWh 800

on a kW basis:

| Der | nand | kW | |
|--------|-------|----|--|
| Load F | actor | | |

| | Curre | ent Board-A | pp | roved | | | Propose | d | | | Impa | ct |
|---------------------------------------|----------|-------------|--------|--------|------|--------|---------|--------|--------|-----------|------|---------|
| | Rate | Volume | Charge | | Rate | | Volume | Charge | | | | % |
| | (\$) | | (\$) | | (\$) | | | | (\$) | \$ Change | | Change |
| Monthly Service Charge | \$ 18.70 | 1 | \$ | 18.70 | \$ | 19.09 | 1 | \$ | 19.09 | \$ | 0.39 | 2.09% |
| Electricity Rate - First 1,000 kWh | 0.0880 | 800 | \$ | 70.40 | \$ | 0.0898 | 800 | \$ | 71.84 | \$ | 1.44 | 2.05% |
| Electricity Rate - Next 1,500 kWh | 0.1173 | 0 | \$ | - | \$ | 0.1198 | 0 | \$ | - | \$ | - | #DIV/0! |
| Electricity Rate - All Additional kWI | 0.1769 | 0 | \$ | - | \$ | 0.1806 | 0 | \$ | - | \$ | - | #DIV/0! |
| Total Bill (Before Taxes) | | | \$ | 89.10 | | | | \$ | 90.93 | \$ | 1.83 | 2.05% |
| | | | | | | | | | | | | |
| Total Bill (before Taxes) | | | \$ | 89.10 | | | | \$ | 90.93 | \$ | 1.83 | 2.05% |
| HST | 13% | | \$ | 11.58 | | 13% | | \$ | 11.82 | \$ | 0.24 | 2.05% |
| Total Bill | | | | | | | | | | | | |
| (including | | | \$ | 100.68 | | | | \$ | 102.75 | \$ | 2.07 | 2.05% |
| HST) | | | | | | | | | | | | |
| Total Bill | | | \$ | 100.68 | | | | \$ | 102.75 | \$ | 2.07 | 2.05% |
| | | | | | | | | | | | | |

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Rate Class SEASONAL RESIDENTIAL

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Loss Factor

Consumption kWh 800

| Demand | kW |
|-------------|----|
| Load Factor | |
| | |

| | Current Board-Approved | | | | | | | | Propose | d | | | Impa | ct |
|--------------------------------------|------------------------|--------|--------|----|--------|--|------|--------|---------|----|--------|------|-------|---------|
| | | Rate | Volume | | Charge | | Rate | | Volume | | Charge | | | % |
| | | (\$) | | | (\$) | | (\$) | | | | (\$) | \$ C | hange | Change |
| Monthly Service Charge | \$ | 31.60 | 1 | \$ | 31.60 | | \$ | 32.26 | 1 | \$ | 32.26 | \$ | 0.66 | 2.09% |
| Electricity Rate - First 1,000 kWh | \$ | 0.0880 | 800 | \$ | 70.40 | | \$ | 0.0898 | 800 | \$ | 71.84 | \$ | 1.44 | 2.05% |
| Electricity Rate - Next 1,500 kWh | \$ | 0.1173 | 0 | \$ | - | | \$ | 0.12 | 0 | \$ | - | \$ | - | #DIV/0! |
| Electricity Rate - All Additional kW | \$ | 0.1769 | 0 | \$ | - | | | 0.1806 | 0 | \$ | - | \$ | - | #DIV/0! |
| Total Bill (Before Taxes) | | | | \$ | 102.00 | | | | | \$ | 104.10 | \$ | 2.10 | 2.06% |
| | | | | | | | | | | | | | | |
| Total Bill (before Taxes) | | | | \$ | 102.00 | | | | | \$ | 104.10 | \$ | 2.10 | 2.06% |
| HST | | 13% | | \$ | 13.26 | | | 13% | | \$ | 13.53 | \$ | 0.27 | 2.06% |
| Total Bill | | | | | | | | | | | | | | |
| (including | | | | \$ | 115.26 | | | | | \$ | 117.63 | \$ | 2.37 | 2.06% |
| HST) | | | | | | | | | | | | | | |
| Total Bill on TOU | | | | \$ | 115.26 | | | | | \$ | 117.63 | \$ | 2.37 | 2.06% |
| | | | | | | | | | | | | | | |

Rate Class GENERAL SERVICE SINGLE PHASE

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Loss Factor

Consumption kWh 2,000

| Demand | kW |
|-------------|----|
| Load Factor | |
| | |

| | Curre | ent Board-A | ppi | roved | | Proposed | | | | | | | Impa | ct | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---------------------------------------|--------------|-------------|--------|--------|--|----------|--------|--------|----|--------|--|------|------|---------|--|------|--|------|--|------|--|------|--|------|--|------|--|------|--|------|--|------|--|------|--|------|--|------|--|------|--|------|--|------|--|------|--|------|--|------|--|--|------|--|--|------|--|------|-------|--------|
| | Rate | Volume | Charge | | | Rate | | Volume | | Charge | | | | % | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | (\$) | | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | (\$) | | | (\$) | | | (\$) | | \$ C | hange | Change |
| Monthly Service Charge | \$ 31.77 | 1 | \$ | 31.77 | | \$ | 32.44 | 1 | \$ | 32.44 | | \$ | 0.67 | 2.11% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Effective Date May 1, 2016 | \$ 0.0986 | 2000 | \$ | 197.20 | | \$ | 0.1007 | 2000 | \$ | 201.40 | | \$ | 4.20 | 2.13% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Electricity Rate - Next 7,000 kWh | \$ 0.1309 | 0 | \$ | - | | \$ | 0.1336 | 0 | \$ | - | | \$ | - | #DIV/0! | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Electricity Rate - All Additional kWl | \$ 0.1769 | 0 | \$ | - | | \$ | 0.1806 | 0 | \$ | - | | \$ | - | #DIV/0! | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Bill (Before Taxes) | | | \$ | 228.97 | | | | | \$ | 233.84 | | \$ | 4.87 | 2.13% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Bill (before Taxes) | | | \$ | 228.97 | | | | | \$ | 233.84 | | \$ | 4.87 | 2.13% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| HST | 13% | | \$ | 29.77 | | | 13% | | \$ | 30.40 | | \$ | 0.63 | 2.13% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Bill | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (including | | | \$ | 258.74 | | | | | \$ | 264.24 | | \$ | 5.50 | 2.13% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| HST) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Bill on TOU | | | \$ | 258.74 | | | | | \$ | 264.24 | | \$ | 5.50 | 2.13% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

Rate Class GENERAL SERVICE THREE PHASE

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Loss Factor

Consumption kWh 2,000

| Demand | kW |
|-------------|----|
| Load Factor | |
| Load Factor | |

| | Cur | Current Board-Approved | | | | | | Propose | d | | | Impa | ct | | |
|---------------------------------------|-----------|------------------------|----|--------|--|------|--------|---------|--------|--------|----|------|---------|-------|--------|
| | Rate | Volume | | Charge | | Rate | | Volume | Charge | | | | % | | |
| | (\$) | | | (\$) | | (\$) | | (\$) | | | | (\$) | \$ C | hange | Change |
| Monthly Service Charge | \$ 39.78 | 3 1 | \$ | 39.78 | | \$ | 40.62 | 1 | \$ | 40.62 | \$ | 0.84 | 2.11% | | |
| Electricity Rate - First 25,000 kWh | \$ 0.0986 | 2000 | \$ | 197.20 | | \$ | 0.1007 | 2000 | \$ | 201.40 | \$ | 4.20 | 2.13% | | |
| Electricity Rate - Next 15,000 kWh | \$ 0.1309 | 0 | \$ | - | | \$ | 0.1336 | 0 | \$ | - | \$ | - | #DIV/0! | | |
| Electricity Rate - All Additional kWl | \$ 0.1769 | 0 | \$ | - | | \$ | 0.1806 | 0 | \$ | - | \$ | - | #DIV/0! | | |
| Total Bill (Before Taxes) | | | \$ | 236.98 | | | | | \$ | 242.02 | \$ | 5.04 | 2.13% | | |
| | | | | | | | | | | | | | | | |
| Total Bill (before Taxes) | | | \$ | 236.98 | | | | | \$ | 242.02 | \$ | 5.04 | 2.13% | | |
| HST | 139 | 6 | \$ | 30.81 | | | 13% | | \$ | 31.46 | \$ | 0.66 | 2.13% | | |
| Total Bill | | | | | | | | | | | | | | | |
| (including | | | \$ | 267.79 | | | | | \$ | 273.48 | \$ | 5.70 | 2.13% | | |
| HST) | | | | | | | | | | | | | | | |
| Total Bill | | | \$ | 267.79 | | | | | \$ | 273.48 | \$ | 5.70 | 2.13% | | |
| | | | | | | | | | | | | | | | |

| Rate Class | STREET LIGH | TING | |
|-------------------------|-------------|------|----|
| | | - | |
| Loss Factor | | - | |
| Concumption | kWh | 0 | 00 |
| Consumption | KVVN | 0 | 00 |
| <u>l on a kW basis:</u> | | | |
| Demand | kW | | |
| Load Factor | | | |

| | Curr | ent Board-A | ppr | oved | | | Propose | d | | | Impa | ct |
|------------------------------|--------------|-------------|-----|--------|--|--------------|---------|----|--------|----|--------|----------|
| | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | (\$) | | | (\$) | | (\$) | | | (\$) | \$ | Change | % Change |
| Electricity Rate | \$ 0.0977 | 800 | \$ | 78.16 | | \$ 0.0998 | 800 | \$ | 79.84 | \$ | 1.68 | 2.15% |
| Total Bill (Before Taxes) | | | \$ | 78.16 | | | | \$ | 79.84 | \$ | 1.68 | 2.15% |
| | | | | | | | | | | | | |
| Total Bill (before Taxes) | | | \$ | 78.16 | | | | \$ | 79.84 | \$ | 1.68 | 2.15% |
| HST | 13% | | \$ | 10.16 | | 13% | | \$ | 10.38 | \$ | 0.22 | 2.15% |
| Total Bill | | | | | | | | | | | | |
| (including | | | \$ | 88.32 | | | | \$ | 90.22 | \$ | 1.90 | 2.15% |
| HST) | | | | | | | | | | | | |
| Total Bill on TOU (including | | | \$ | 88.32 | | | | \$ | 90.22 | \$ | 1.90 | 2.15% |
| | | | | | | | | | | | | |

Rate Class STANDARD A RESIDENTIAL ROAD-RAIL

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Loss Factor

Consumption kWh 800

| | Demand | kW |
|-------------|-------------|----|
| Load Factor | Load Factor | |

| | Curre | ent Board-A | Board-Approved | | | Proposed | | | | | Impa | ct | | | | | | | | | | | | | | | | | | | | | |
|-------------------------------------|--------------|-------------|----------------|--------|--|----------|--------|--------|----|--------|------|--------|----------|--------|--|--------|--|--------|--|--------|--|--------|--|--------|--|------|--|--------|--------|--|--|--|---|
| | Rate | Volume | | Charge | | Charge | | Charge | | Charge | | Charge | | Charge | | Charge | | Charge | | Charge | | Charge | | Charge | | Rate | | Volume | Charge | | | | % |
| | (\$) | | | (\$) | | | (\$) | | | (\$) | \$ (| Change | Change | | | | | | | | | | | | | | | | | | | | |
| Monthly Service Charge | \$ - | 1 | \$ | - | | | | 1 | \$ | - | \$ | - | | | | | | | | | | | | | | | | | | | | | |
| Electricity Rate First 250 kWh | \$ 0.5791 | 250 | \$ | 144.78 | | \$ | 0.5913 | 250 | \$ | 147.83 | \$ | 3.05 | 2.11% | | | | | | | | | | | | | | | | | | | | |
| Electricity Rate All Additional kWh | \$ 0.6617 | 550 | \$ | 363.94 | | \$ | 0.6756 | 550 | \$ | 371.58 | \$ | 7.64 | 2.10% | | | | | | | | | | | | | | | | | | | | |
| Total Bill (Before Taxes) | | | \$ | 508.71 | | | | | \$ | 519.41 | \$ | 10.70 | 2.10% | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Bill (before Taxes) | | | \$ | 508.71 | | | | | \$ | 519.41 | \$ | 10.70 | 2.10% | | | | | | | | | | | | | | | | | | | | |
| HST | 13% | | \$ | 66.13 | | | 13% | | \$ | - | -\$ | 66.13 | -100.00% | | | | | | | | | | | | | | | | | | | | |
| Total Bill | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (including | | | \$ | 574.84 | | | | | \$ | 519.41 | -\$ | 55.44 | -9.64% | | | | | | | | | | | | | | | | | | | | |
| HST) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Bill | | | \$ | 574.84 | | | | | \$ | 519.41 | -\$ | 55.44 | -9.64% | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

Rate Class STANDARD A RESIDENTIAL AIR ACCESS

-

Loss Factor

Consumption kWh 800

on a kW basis:

| Demand kW | |
|-------------|--|
| Load Factor | |

| | Current Board-Approved | | | | Proposed | | | | | | Imp | | ct | |
|-------------------------------------|------------------------|--------|----|--------|----------|------|--------|--------|----|--------|-----|------|-------|--------|
| | Rate | Volume | | Charge | | Rate | | Volume | | Charge | | | | % |
| | (\$) | | | (\$) | | | (\$) | | | (\$) | | \$ C | hange | Change |
| Monthly Service Charge | \$ - | 1 | \$ | - | | \$ | - | 1 | \$ | - | | \$ | - | |
| Electricity Rate First 250 kWh | \$ 0.8742 | 250 | \$ | 218.55 | | \$ | 0.8926 | 250 | \$ | 223.15 | | \$ | 4.60 | 2.10% |
| Electricity Rate All Additional kWh | \$ 0.9568 | 550 | \$ | 526.24 | | \$ | 0.9769 | 550 | \$ | 537.30 | | \$ | 11.05 | 2.10% |
| Total Bill (Before Taxes) | | | \$ | 744.79 | | | | | \$ | 760.45 | | \$ | 15.66 | 2.10% |
| | | | | | | | | | | | | | | |
| Total Bill (before Taxes) | | | \$ | 744.79 | | | | | \$ | 760.45 | | \$ | 15.66 | 2.10% |
| HST | 13% | | \$ | 96.82 | | | 13% | | \$ | 98.86 | | \$ | 2.04 | 2.10% |
| Total Bill | | | \$ | 841.61 | | | | | \$ | 859.30 | | \$ | 17.69 | 2.10% |
| Total Bill | | | \$ | 841.61 | | | | | \$ | 859.30 | | \$ | 17.69 | 2.10% |
| | | | | | | | | | | | | | | |

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Rate Class STANDARD A GENERAL SERVICE ROAD-RAIL

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Loss Factor

Consumption kWh 2,000

| kW |
|----|
| |
| |

| | Curre | ent Board-A | Appr | oved | Proposed | | | | | | Impa | ct |
|---------------------------|-----------|-------------|--------|----------|----------|--------|--------|--------|----------|------|--------|--------|
| | Rate | Volume | Charge | | Rate | | Volume | Charge | | | | % |
| | (\$) | | | (\$) | | (\$) | | | (\$) | \$ C | Change | Change |
| Monthly Service Charge | \$- | 1 | \$ | - | | | 1 | \$ | - | \$ | - | |
| Electricity Rate | \$ 0.6617 | 2,000 | \$ | 1,323.40 | \$ | 0.6756 | 2,000 | \$ | 1,351.20 | \$ | 27.80 | 2.10% |
| Total Bill (Before Taxes) | | | \$ | 1,323.40 | | | | \$ | 1,351.20 | \$ | 27.80 | 2.10% |
| | | | | | | | | | | | | |
| Total Bill (before Taxes) | | | \$ | 1,323.40 | | | | \$ | 1,351.20 | \$ | 27.80 | 2.10% |
| HST | 13% | | \$ | 172.04 | | 13% | | \$ | 175.66 | \$ | 3.61 | 2.10% |
| Total Bill | | | | | | | | | | | | |
| (including | | | \$ | 1,495.44 | | | | \$ | 1,526.86 | \$ | 31.41 | 2.10% |
| HST) | | | | | | | | | | | | |
| Total Bill | | | \$ | 1,495.44 | | | | \$ | 1,526.86 | \$ | 31.41 | 2.10% |
| | | | | | | | | | | | | |

Rate Class STANDARD A GENERAL SERVICE AIR ACCESS

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Loss Factor

Consumption kWh 2,000

| | Curre | ent Board-A | \ppr | oved Proposed | | | | | | | Impa | ct | |
|---------------------------|-----------|-------------|--------|---------------|--|------|--------|--------|--------|----------|------|--------|--------|
| | Rate | Volume | Charge | | | Rate | | Volume | Charge | | | | % |
| | (\$) | | | (\$) | | | (\$) | | | (\$) | \$ C | Change | Change |
| Monthly Service Charge | \$- | 1 | \$ | - | | | | 1 | \$ | - | \$ | - | |
| Electricity Rate | \$ 0.9568 | 2,000 | \$ | 1,913.60 | | \$ | 0.9769 | 2,000 | \$ | 1,953.80 | \$ | 40.20 | 2.10% |
| Total Bill (Before Taxes) | | | \$ | 1,913.60 | | | | | \$ | 1,953.80 | \$ | 40.20 | 2.10% |
| | | | | | | | | | | | | | |
| Total Bill (before Taxes) | | | \$ | 1,913.60 | | | | | \$ | 1,953.80 | \$ | 40.20 | 2.10% |
| HST | 13% | | \$ | 248.77 | | | 13% | | \$ | 253.99 | \$ | 5.23 | 2.10% |
| Total Bill | | | | | | | | | | | | | |
| (including | | | \$ | 2,162.37 | | | | | \$ | 2,207.79 | \$ | 45.43 | 2.10% |
| HST) | | | | | | | | | | | | | |
| Total Bill | | | \$ | 2,162.37 | | | | | \$ | 2,207.79 | \$ | 45.43 | 2.10% |
| | | | | | | | | | | | | | |

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Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this
 purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 18.70 |
|---------------------------------------|--------|--------|
| Electricity Rate - First 1,000 kWh | \$/kWh | 0.0880 |
| Electricity Rate - Next 1,500 kWh | \$/kWh | 0.1173 |
| Electricity Rate - All Additional kWh | \$/kWh | 0.1769 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 31.60 |
|---------------------------------------|--------|--------|
| Electricity Rate - First 1,000 kWh | \$/kWh | 0.0880 |
| Electricity Rate - Next 1,500 kWh | \$/kWh | 0.1173 |
| Electricity Rate - All Additional kWh | \$/kWh | 0.1769 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 31.77 |
|---------------------------------------|--------|--------|
| Electricity Rate - First 6,000 kWh | \$/kWh | 0.0986 |
| Electricity Rate - Next 7,000 kWh | \$/kWh | 0.1309 |
| Electricity Rate - All Additional kWh | \$/kWh | 0.1769 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 39.78 |
|---------------------------------------|--------|--------|
| Electricity Rate - First 25,000 kWh | \$/kWh | 0.0986 |
| Electricity Rate - Next 15,000 kWh | \$/kWh | 0.1309 |
| Electricity Rate - All Additional kWh | \$/kWh | 0.1769 |

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Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Electricity Rate - First 250 kWh | \$/kWh | 0.5791 |
|---------------------------------------|--------|--------|
| Electricity Rate - All Additional kWh | \$/kWh | 0.6617 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Electricity Rate - First 250 kWh | \$/kWh | 0.8742 |
|---------------------------------------|--------|--------|
| Electricity Rate - All Additional kWh | \$/kWh | 0.9568 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

Page 10 of 12

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

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Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0080

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Customer Administration | | |
|---|----|-------|
| Arrears Certificate | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned Cheque (plus bank charges) | \$ | 15.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Non-Payment of Account | | |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection/Disconnection/Load Limiter/Reconnection - if in Community | \$ | 65.00 |
| | | |

Filed: 2015-11-02 EB-2015-0080 Exhibit C Tab 2 Schedule 1 Page 1 of 12

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this
 purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 19.09 |
|---------------------------------------|--------|--------|
| Electricity Rate - First 1,000 kWh | \$/kWh | 0.0898 |
| Electricity Rate - Next 1,500 kWh | \$/kWh | 0.1198 |
| Electricity Rate - All Additional kWh | \$/kWh | 0.1806 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 32.26 |
|---------------------------------------|--------|--------|
| Electricity Rate - First 1,000 kWh | \$/kWh | 0.0898 |
| Electricity Rate - Next 1,500 kWh | \$/kWh | 0.1198 |
| Electricity Rate - All Additional kWh | \$/kWh | 0.1806 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 32.44 |
|---------------------------------------|--------|--------|
| Electricity Rate - First 6,000 kWh | \$/kWh | 0.1007 |
| Electricity Rate - Next 7,000 kWh | \$/kWh | 0.1336 |
| Electricity Rate - All Additional kWh | \$/kWh | 0.1806 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 40.62 |
|---------------------------------------|--------|--------|
| Electricity Rate - First 25,000 kWh | \$/kWh | 0.1007 |
| Electricity Rate - Next 15,000 kWh | \$/kWh | 0.1336 |
| Electricity Rate - All Additional kWh | \$/kWh | 0.1806 |

Page 5 of 12

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Electricity Rate - First 250 kWh | \$/kWh | 0.5913 |
|---------------------------------------|--------|--------|
| Electricity Rate - All Additional kWh | \$/kWh | 0.6756 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Electricity Rate - First 250 kWh | \$/kWh | 0.8926 |
|---------------------------------------|--------|--------|
| Electricity Rate - All Additional kWh | \$/kWh | 0.9769 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

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Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

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Hydro One Remote Communities Inc. D R A F T -- TARIFF OF RATES AND CHARGES Effective Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0080

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Customer Administration | | |
|---|----|-------|
| Arrears Certificate | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned Cheque (plus bank charges) | \$ | 15.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Non-Payment of Account | | |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection/Disconnection/Load Limiter/Reconnection – if in Community | \$ | 65.00 |
| | | |