

**Ontario Energy
Board**

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**Commission de l'énergie
de l'Ontario**

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BY EMAIL and WEB POSTING

November 30, 2015

To: All participants

Re: Distributor Gas Supply Planning- Final Agenda (EB 2015 0238)

Attached is an agenda for the forum to be held December 3, 2015 on Distributor Gas Supply Planning. Note that the agenda and presentations have been posted on our website or can be accessed by clicking on the [DGSP link](#).

Any questions relating to this letter should be directed to Jason Craig at Jason.craig@ontarioenergyboard.ca or at 416-440-8139. The Board's toll-free number is 1-888-632-6273.

Yours truly,

Original Signed By

Kirsten Walli
Board Secretary

**Ontario Energy Board
STAKEHOLDER CONFERENCE AGENDA
DISTRIBUTOR GAS SUPPLY PLANNING
EB-2015-0238**

Date: December 3, 2015

Location: North Hearing Room 25th Floor (2300 Yonge St)

Time: 9:30 to 3:45

Remote Conference Call: (416) 406-1280 or 1-(866) 832-4446

Participant Access code: 4256904

9:30	Welcome and Introductions: Peter Fraser
9:40	Conference Overview : Peter Fraser
9:45	<p><u>Presentation-Dwayne Quinn (FRPO)</u></p> <ol style="list-style-type: none"> 1) The benefits integrated planning for both short term and long term. 2) As the market evolves, opportunity is created to consider gas management issues such as UDC and consider market based non-facility alternatives that address both seasonal and peak needs of the utility 3) Consideration of potential process changes 4) Brief Questions
10:15	<p><u>Presentation-Chris Shorts and Mary Evers (Union)</u></p> <p>Brief Questions</p>
11:15	Break
11:30	<p><u>Presentation- Jamie LeBlanc and Andrew Welburn (Enbridge)</u></p> <p>Brief Questions</p>
12:30	Lunch
1:30	<p>Panel Discussion and Side-by-Side Comparison: Moderated by Jason Craig</p> <p>How do the approaches to the following differ and what risks are considered in development:</p> <ol style="list-style-type: none"> 1) Weather and Demand 2) Demand Profile (Design Criteria) 3) Supply Plan <ol style="list-style-type: none"> a. Reliability b. Diversity c. Flexibility d. Cost 4) Managing actual versus plan <ol style="list-style-type: none"> a. What are the most likely variable/events that effect the plan outcome b. What protocols are in place to manage unplanned events 5) While Enbridge and Union have different assets and customer profiles, should their risk profiles be the same? <ol style="list-style-type: none"> a. What elements should be the same, or different, and why? 6) Is there value in developing a standardized format for presenting Gas Supply Plans that would enable stakeholders to better understand; <ol style="list-style-type: none"> a. The risk/reward trade-offs being made with each critical decision b. The differences between the methods employed by Enbridge and Union in developing their plans 7) How can the current process be improved to achieve a better outcome
3:30	Recap and Wrap-up