



CANADIAN NIAGARA POWER INC.

A **FORTIS** ONTARIO
Company

November 30, 2015

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2700
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

**RE: CANADIAN NIAGARA POWER INC., FORT ERIE, PORT COLBORNE & EASTERN ONTARIO
POWER
2016 4TH GENERATION INCENTIVE RATE-SETTING APPLICATION; EB-2015-0058
COMMENTS ON THE DRAFT DECISION**

Please find accompanying this letter, two copies of Canadian Niagara Power Inc.'s comments on the OEB's draft decision in the matter of EB-2016-0058.

Electronic copies of these comments and accompanying electronic files have been submitted via the Board's Regulatory Electronic Submission System.

Yours truly,

Original Signed by:

Douglas R. Bradbury P.Eng.,
Director, Regulatory Affairs

Enclosures

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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, C. S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Canadian
Niagara Power Inc. for an Order or Orders pursuant to
Section 78 of the *Ontario Energy Board Act*, 1998
approving or fixing just and reasonable rates and other
service charges for the distribution of electricity.

Canadian Niagara Power ("CNPI") filed an application with the OEB on August 14, 2015, seeking approval for changes to its distribution rates to be effective January 1, 2016. The Application utilizes the Price Cap Incentive Rate-setting plan to adjust its distribution rates. CNPI's electricity distribution rates are set through a cost of service rebasing with a cost of service application for 2013 in the EB-2012-0112 proceeding. In the other four years, there was a mechanistic adjustment to rates based on inflation and the OEB's assessment of a distributor's efficiency.

On November 23, 2015 the OEB issued a draft of the decision by the delegated authority. In this draft decision, CNPI was invited to review the decision and to provide comments by December 4, 2015. These are the comments of CNPI together supporting evidence and updates to all relevant models reflecting the findings in the draft decision.

Price Cap Adjustment

The Board approved parameters for inflation and productivity for 2016 and applicable to CNPI's Application are 2.1% and 0.45%; respectfully. CNPI's resultant price cap index adjustment for the 2016 rate year is 1.65%. CNPI has updated its 2016 rate design to reflect these approved values and an updated rate generator model, CNPI_2016_RateGenerator_DraftDec_20151124.xlsx, accompanies these comments.

Residential Rate Design

The Board issued a new policy to change residential rates to a fully fixed rate structure, transitioning over a four-year period beginning in 2016. CNPI has complied with this policy. CNPI had proposed an increase of \$3.40 to the fixed charge with a commensurate change to the volumetric charge. However, having updated the 2016 rate generator model to reflect a price cap index adjustment of 1.65% the proposed increase has been updated to \$3.41 for the fixed charge. Specifics of the changes to the fixed charge are detailed in the updated rate generator model, CNPI_2016_RateGenerator_DraftDec_20151124.xlsx, accompanying these comments

The total bill impact for a residential customer at the 10th percentile, 210 kWh per month, will be less than 10%. Total bill impacts are dependent on in which service territory the customer resides; total bill impacts are discussed in more detail later in these comments.

Regulatory Charges

The Board has determined that the RRRP charge for 2016 shall be \$0.0013 per kWh; the WMS rate shall be \$0.0036 per kWh; and the OESP charge shall be \$0.0011 per kWh.

CNPI has revised its proposed Tariff of Rates and Charges, which accompanies these comments, to reflect these new regulatory charges. In addition, CNPI's Bill Impact Model, CNPI_2016_BillImpactModel_DraftDec_20151124.xlsx, which accompanies these comments, has been updated to reflect these changes.

Review and Disposition of Group 1 Deferral and Variance Account Balances

In the draft decision there was agreement to dispose of the adjusted Group 1 balance of \$577,268. This included the adjusted balance for Account 1588 RSVA. The draft decision did not agree with CNPI's proposed allocation of \$110,719 from Account 1595 (2013) into Account 1589 Global Adjustment. The draft decision found that the balance of \$110,719 should be allocated to all customers.

CNPI has complied with the findings of the draft decision and has updated the Board's Rate Generator Model specific to its Fort Erie service territory to reflect these findings. The balances specified are proposed to be disposed through rate riders over a two year period from January 1, 2016 to December 31, 2017. The three Rate Generator Models accompany these comments and are consistent with the Group 1 Deferral and Variance Account Balances specified in the draft decision. The Models accompanying these comments are:

- 2016_IRM_RateGen_Model_DVA_CNPI_FE_20151124.xlsm
- 2016_IRM_RateGen_Model_DVA_CNPI_PC_20150807.xlsm
- 2016_IRM_RateGen_Model_DVA_CNPI_EOP_20150807.xlsm

Tariff of Rates and Charges

CNPI has compiled a proposed Tariff of Rates and Charges, effective January 1, 2016 and is provided together with these comments. The proposed Tariff of Rates and Charges is provided in Excel format; the proposed Tariff of Rates and Charges, CNPI_2016_TariffRC_DraftDec_20151126.xlsx, accompanies these comments.

Total Bill Impacts

In the Board's draft decision, discussion of the impact to customer's bills was deferred until CNPI had made changes to its proposed rates stemming from the comments provided in the draft decision.

On the basis of the changes made to the rates proposed in the Application, which are;

- updating the price cap index adjustment,
- Residential rate design (as a consequence of the price cap index adjustment update),
- updated regulatory charges, and
- changes to the Group 1 Deferral and Variance Account disposition,

CNPI has calculated the proposed total bill impacts for its customers arising from the proposed rates included with these comments.

The total bill impact for CNPI's customers are heavily impacted by the termination of the Ontario Clean Energy Benefit, a 10% reduction after-tax total bill. The standalone effect of this change is an 11.3% total bill impact. CNPI's customers in Fort Erie and Gananoque are particularly impacted because of the reduced Debt Retirement Charge ("DRC") paid by these customers; there was no DRC for Fort Erie customers and Gananoque customers paid a reduced amount of \$0.0051 per kWh. This means there is less opportunity to offset the effect of the termination of the Ontario Clean Energy Benefit.

The following three tables summarize the total bill impact for CNPI customers by service territory; inclusive of the impact of the termination of the Ontario Clean Energy Benefit.

Selected Delivery Charge and Bill Impacts Per Draft Decision
Fort Erie 2016

Customer Classification and Billing Type	Energy kWh	Demand kW	Monthly Delivery Charge			
			Current	Per Application	Change	
					\$	%
Residential RPP	800		\$ 52.89	\$ 52.50	-\$ 0.39	-0.7%
Residential RPP	210		\$ 28.80	\$ 31.65	\$ 2.86	9.9%
Residential Non-RPP	800		\$ 50.89	\$ 53.46	\$ 2.57	5.0%
GS<50 kW RPP	2,000		\$ 111.88	\$ 110.92	-\$ 0.96	-0.9%
GS<50 kW Non-RPP	2,000		\$ 106.88	\$ 113.32	\$ 6.44	6.0%
GS>50 kW	68,620	200	\$ 2,703.93	\$ 2,968.24	\$ 264.31	9.8%
USL	800		\$ 75.43	\$ 63.01	-\$ 12.42	-16.5%
Sentinel Lighting	60	0.20	\$ 7.24	\$ 7.32	\$ 0.08	1.1%
Street Lighting	172,000	490	\$ 25,813.35	\$ 26,165.94	\$ 352.59	1.4%

Customer Classification and Billing Type	Energy kWh	Demand kW	Total Bill			
			Current	Per Application	Change	
					\$	%
Residential RPP	800		\$ 146.53	\$ 162.60	\$ 16.07	11.0%
Residential RPP	210		\$ 53.82	\$ 63.08	\$ 9.27	17.2%
Residential Non-RPP	800		\$ 144.49	\$ 163.68	\$ 19.19	13.3%
GS<50 kW RPP	2,000		\$ 345.24	\$ 383.10	\$ 37.86	11.0%
GS<50 kW Non-RPP	2,000		\$ 340.16	\$ 385.81	\$ 45.65	13.4%
GS>50 kW	68,620	200	\$ 11,869.68	\$ 12,188.25	\$ 318.57	2.7%
USL	800		\$ 169.44	\$ 174.47	\$ 5.02	3.0%
Sentinel Lighting	60	0.20	\$ 12.19	\$ 13.65	\$ 1.46	12.0%
Street Lighting	172,000	490	\$ 51,262.06	\$ 51,710.37	\$ 448.31	0.9%

**Selected Delivery Charge and Bill Impacts Per Draft Decision
Gananoque 2016**

Customer Classification and Billing Type	Energy kWh	Demand kW	Monthly Delivery Charge			
			Current	Per Application	Change	
					\$	%
Residential RPP	800		\$ 52.49	\$ 50.26	-\$ 2.23	-4.2%
Residential RPP	210		\$ 28.69	\$ 31.06	\$ 2.37	8.3%
Residential Non-RPP	800		\$ 58.49	\$ 64.66	\$ 6.17	10.5%
GS<50 kW RPP	2,000		\$ 110.88	\$ 105.72	-\$ 5.16	-4.7%
GS<50 kW Non-RPP	2,000		\$ 125.88	\$ 141.72	\$ 15.84	12.6%
GS>50 kW	68,620	200	\$ 3,376.97	\$ 3,964.52	\$ 587.55	17.4%
USL	800		\$ 77.03	\$ 59.89	-\$ 17.14	-22.3%
Sentinel Lighting	60	0.20	\$ 7.35	\$ 7.28	-\$ 0.07	-0.9%
Street Lighting	46,000	129	\$ 6,955.85	\$ 7,245.80	\$ 289.95	4.2%
Customer Classification and Billing Type	Energy kWh	Demand kW	Total Bill			
			Current	Per Application	Change	
					\$	%
Residential RPP	800		\$ 150.27	160.07	\$ 9.80	6.5%
Residential RPP	210		\$ 54.80	62.42	\$ 7.62	13.9%
Residential Non-RPP	800		\$ 156.37	\$ 176.34	\$ 19.97	12.8%
GS<50 kW RPP	2,000		\$ 354.60	\$ 377.22	\$ 22.62	6.4%
GS<50 kW Non-RPP	2,000		\$ 369.85	\$ 417.90	\$ 48.05	13.0%
GS>50 kW	68,620	200	\$ 13,025.67	\$ 13,314.05	\$ 288.37	2.2%
USL	800		\$ 175.22	\$ 170.94	-\$ 4.28	-2.4%
Sentinel Lighting	60	0.20	\$ 12.61	\$ 13.61	\$ 1.00	7.9%
Street Lighting	46,000	129	\$ 14,034.00	\$ 14,109.89	\$ 75.89	0.5%

**Selected Delivery Charge and Bill Impacts Per Draft Decision
Port Colborne 2016**

Customer Classification and Billing Type	Energy kWh	Demand kW	Monthly Delivery Charge			
			Current	Per Application	Change	
					\$	%
Residential RPP	800		\$ 52.46	\$ 51.14	-\$ 1.32	-2.5%
Residential RPP	210		\$ 28.19	\$ 31.29	\$ 3.11	11.0%
Residential Non-RPP	800		\$ 50.62	\$ 50.82	\$ 0.20	0.4%
GS<50 kW RPP	2,000		\$ 109.62	\$ 107.72	-\$ 1.90	-1.7%
GS<50 kW Non-RPP	2,000		\$ 105.02	\$ 106.92	\$ 1.90	1.8%
GS>50 kW	68,620	200	\$ 2,697.97	\$ 2,757.16	\$ 59.19	2.2%
USL	800		\$ 69.40	\$ 60.61	-\$ 8.79	-12.7%
Sentinel Lighting	60	0.20	\$ 7.44	\$ 7.47	\$ 0.03	0.4%
Street Lighting	155,000	445	\$ 16,202.88	\$ 17,140.87	\$ 937.99	5.8%
Customer Classification and Billing Type	Energy kWh	Demand kW	Total Bill			
			Current	Per Application	Change	
					\$	%
Residential RPP	800		\$ 151.78	\$ 161.06	\$ 9.28	6.1%
Residential RPP	210		\$ 54.69	\$ 62.68	\$ 7.99	14.6%
Residential Non-RPP	800		\$ 149.91	\$ 160.70	\$ 10.79	7.2%
GS<50 kW RPP	2,000		\$ 357.18	\$ 379.48	\$ 22.30	6.2%
GS<50 kW Non-RPP	2,000		\$ 352.50	\$ 378.58	\$ 26.07	7.4%
GS>50 kW	68,620	200	\$ 12,405.73	\$ 11,949.73	-\$ 456.00	-3.7%
USL	800		\$ 169.01	\$ 171.76	\$ 2.75	1.6%
Sentinel Lighting	60	0.20	\$ 12.82	\$ 13.82	\$ 1.00	7.8%
Street Lighting	155,000	445	\$ 32,656.31	\$ 32,535.14	-\$ 121.18	-0.4%

The following three tables summarize the total bill impact for CNPI customers by service territory; exclusive of the impact of the termination of the Ontario Clean Energy Benefit.

**Selected Delivery Charge and Bill Impacts Per Draft Decision
Exclusive of OCEB
Fort Erie 2016**

Customer Classification and Billing Type	Energy kWh	Demand kW	Monthly Delivery Charge			
			Current	Per Application	Change	
					\$	%
Residential RPP	800		\$ 52.89	\$ 52.50	-\$ 0.39	-0.7%
Residential RPP	210		\$ 28.80	\$ 31.65	\$ 2.86	9.9%
Residential Non-RPP	800		\$ 50.89	\$ 53.46	\$ 2.57	5.0%
GS<50 kW RPP	2,000		\$ 111.88	\$ 110.92	-\$ 0.96	-0.9%
GS<50 kW Non-RPP	2,000		\$ 106.88	\$ 113.32	\$ 6.44	6.0%
GS>50 kW	68,620	200	\$ 2,703.93	\$ 2,968.24	\$ 264.31	9.8%
USL	800		\$ 75.43	\$ 63.01	-\$ 12.42	-16.5%
Sentinel Lighting	60	0.20	\$ 7.24	\$ 7.32	\$ 0.08	1.1%
Street Lighting	172,000	490	\$ 25,813.35	\$ 26,165.94	\$ 352.59	1.4%

Customer Classification and Billing Type	Energy kWh	Demand kW	Total Bill			
			Current	Per Application	Change	
					\$	%
Residential RPP	800		\$ 162.81	\$ 162.60	-\$ 0.21	-0.1%
Residential RPP	210		\$ 59.80	\$ 63.08	\$ 3.29	5.5%
Residential Non-RPP	800		\$ 160.55	\$ 163.68	\$ 3.14	2.0%
GS<50 kW RPP	2,000		\$ 383.60	\$ 383.10	-\$ 0.50	-0.1%
GS<50 kW Non-RPP	2,000		\$ 377.95	\$ 385.81	\$ 7.86	2.1%
GS>50 kW	68,620	200	\$ 11,869.68	\$ 12,188.25	\$ 318.57	2.7%
USL	800		\$ 188.27	\$ 174.47	-\$ 13.80	-7.3%
Sentinel Lighting	60	0.20	\$ 13.54	\$ 13.65	\$ 0.11	0.8%
Street Lighting	172,000	490	\$ 51,262.06	\$ 51,710.37	\$ 448.31	0.9%

**Selected Delivery Charge and Bill Impacts Per Draft Decision
Exclusive of OCEB
Gananoque 2016**

Customer Classification and Billing Type	Energy kWh	Demand kW	Monthly Delivery Charge			
			Current	Per Application	Change	
					\$	%
Residential RPP	800		\$ 52.49	\$ 50.26	-\$ 2.23	-4.2%
Residential RPP	210		\$ 28.69	\$ 31.06	\$ 2.37	8.3%
Residential Non-RPP	800		\$ 58.49	\$ 64.66	\$ 6.17	10.5%
GS<50 kW RPP	2,000		\$ 110.88	\$ 105.72	-\$ 5.16	-4.7%
GS<50 kW Non-RPP	2,000		\$ 125.88	\$ 141.72	\$ 15.84	12.6%
GS>50 kW	68,620	200	\$ 3,376.97	\$ 3,964.52	\$ 587.55	17.4%
USL	800		\$ 77.03	\$ 59.89	-\$ 17.14	-22.3%
Sentinel Lighting	60	0.20	\$ 7.35	\$ 7.28	-\$ 0.07	-0.9%
Street Lighting	46,000	129	\$ 6,955.85	\$ 7,245.80	\$ 289.95	4.2%
Customer Classification and Billing Type	Energy kWh	Demand kW	Total Bill			
			Current	Per Application	Change	
					\$	%
Residential RPP	800		\$ 166.97	160.07	-\$ 6.90	-4.1%
Residential RPP	210		\$ 60.89	62.42	\$ 1.53	2.5%
Residential Non-RPP	800		\$ 173.75	\$ 176.34	\$ 2.59	1.5%
GS<50 kW RPP	2,000		\$ 394.00	\$ 377.22	-\$ 16.78	-4.3%
GS<50 kW Non-RPP	2,000		\$ 410.95	\$ 417.90	\$ 6.95	1.7%
GS>50 kW	68,620	200	\$ 13,025.67	\$ 13,314.05	\$ 288.37	2.2%
USL	800		\$ 194.69	\$ 170.94	-\$ 23.75	-12.2%
Sentinel Lighting	60	0.20	\$ 14.01	\$ 13.61	-\$ 0.41	-2.9%
Street Lighting	46,000	129	\$ 14,034.00	\$ 14,109.89	\$ 75.89	0.5%

**Selected Delivery Charge and Bill Impacts Per Draft Decision
Exclusive of OCEB
Port Colborne 2016**

Customer Classification and Billing Type	Energy kWh	Demand kW	Monthly Delivery Charge			
			Current	Per Application	Change	
					\$	%
Residential RPP	800		\$ 52.46	\$ 51.14	-\$ 1.32	-2.5%
Residential RPP	210		\$ 28.19	\$ 31.29	\$ 3.11	11.0%
Residential Non-RPP	800		\$ 50.62	\$ 50.82	\$ 0.20	0.4%
GS<50 kW RPP	2,000		\$ 109.62	\$ 107.72	-\$ 1.90	-1.7%
GS<50 kW Non-RPP	2,000		\$ 105.02	\$ 106.92	\$ 1.90	1.8%
GS>50 kW	68,620	200	\$ 2,697.97	\$ 2,757.16	\$ 59.19	2.2%
USL	800		\$ 69.40	\$ 60.61	-\$ 8.79	-12.7%
Sentinel Lighting	60	0.20	\$ 7.44	\$ 7.47	\$ 0.03	0.4%
Street Lighting	155,000	445	\$ 16,202.88	\$ 17,140.87	\$ 937.99	5.8%
Customer Classification and Billing Type	Energy kWh	Demand kW	Total Bill			
			Current	Per Application	Change	
					\$	%
Residential RPP	800		\$ 168.65	\$ 161.06	-\$ 7.59	-4.5%
Residential RPP	210		\$ 60.77	\$ 62.68	\$ 1.91	3.1%
Residential Non-RPP	800		\$ 166.57	\$ 160.70	-\$ 5.87	-3.5%
GS<50 kW RPP	2,000		\$ 396.87	\$ 379.48	-\$ 17.39	-4.4%
GS<50 kW Non-RPP	2,000		\$ 391.67	\$ 378.58	-\$ 13.09	-3.3%
GS>50 kW	68,620	200	\$ 12,405.73	\$ 11,949.73	-\$ 456.00	-3.7%
USL	800		\$ 187.79	\$ 171.76	-\$ 16.03	-8.5%
Sentinel Lighting	60	0.20	\$ 14.25	\$ 13.82	-\$ 0.42	-3.0%
Street Lighting	155,000	445	\$ 32,656.31	\$ 32,535.14	-\$ 121.18	-0.4%

Excluding the impact of the termination of the Ontario Clean Energy Benefit, customers of all rate classes, including the 10th percentile consuming residential customer, are within the total bill impact criteria of 10%.

Live Excel version of the Rate Impact Models accompany these comments. The models are:

- CNPI_2016_BillImpactModel_DraftDec_20151124.xlsx
- CNPI_2016_BillImpactModel_DraftDec_NoOCEB_20151124.xlsx

Rate Mitigation

Exclusive the impact of the termination of the Ontario Clean Energy Benefit there is no requirement to propose rate mitigation measures.

CNPI has no control of the significant contributing changes to the total bill when the impact of the termination of the Ontario Clean Energy Benefit is taken into account. In this circumstance a meaningful mitigation is not achievable through normal practices such as cost deferral techniques.

Attachments

The following Excel Workbooks accompany these comments:

- CNPI_2016_RateGenerator_DraftDec_20151124.xlsx
- 2016_IRM_RateGen_Model_DVA_CNPI_FE_20151124.xlsm
- 2016_IRM_RateGen_Model_DVA_CNPI_PC_20150807.xlsm
- 2016_IRM_RateGen_Model_DVA_CNPI_EOP_20150807.xlsm
- CNPI_2016_TariffRC_DraftDec_20151126.xlsx
- CNPI_2016_BillImpactModel_DraftDec_20151124.xlsx
- CNPI_2016_BillImpactModel_DraftDec_NoOCEB_20151124.xlsx

All of Which is Respectfully Submitted

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0058

Fort Erie Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.44
Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0152
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0037
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0058

Fort Erie Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.26
Rate Rider for Smart Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0230
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0037
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0058

Fort Erie Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	151.83
Distribution Volumetric Rate	\$/kW	6.6887
Low Voltage Service Rate	\$/kW	0.0735
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kW	0.2602
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	(0.8619)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.1678)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.4104
Retail Transmission Rate – Network Service Rate	\$/kW	2.5966
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0803

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0058

Fort Erie Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	32.96
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0037
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0058

Fort Erie Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.09
Distribution Volumetric Rate	\$/kW	5.9010
Low Voltage Service Rate	\$/kW	0.0542
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kW	0.1459
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers	\$/kW	(0.4758)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.1318)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2129
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6977

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Fort Erie Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.96
Distribution Volumetric Rate	\$/kW	10.7965
Low Voltage Service Rate	\$/kW	0.0507
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kW	0.2456
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers	\$/kW	(0.7670)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.1521)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kW	1.2279
Retail Transmission Rate – Network Service Rate	\$/kW	1.9219
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5873

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Fort Erie Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Eastern Ontario Power Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.44
Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0152
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0075
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0105
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Eastern Ontario Power Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.26
Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0230
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0075
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0105
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously
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EB-2015-0058

Eastern Ontario Power Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	151.83
Distribution Volumetric Rate	\$/kW	6.6887
Low Voltage Service Rate	\$/kW	0.0735
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kW	0.0758
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers	\$/kW	2.6877
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.9950)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kW	3.8538
Retail Transmission Rate – Network Service Rate	\$/kW	2.5966
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0803

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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Eastern Ontario Power Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	32.96
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kWh	(0.0027)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Eastern Ontario Power Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.09
Distribution Volumetric Rate	\$/kW	5.9010
Low Voltage Service Rate	\$/kW	0.0542
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kW	0.2209
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.8848)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2129
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6977

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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Eastern Ontario Power Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.96
Distribution Volumetric Rate	\$/kW	10.7965
Low Voltage Service Rate	\$/kW	0.0507
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kW	0.0756
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers	\$/kW	2.4810
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.8905)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kW	3.4611
Retail Transmission Rate – Network Service Rate	\$/kW	1.9219
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5873

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
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Eastern Ontario Power Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0058

Port Colborne Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.44
Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0152
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2015-0058

Port Colborne Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.26
Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0230
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
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Port Colborne Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	151.83
Distribution Volumetric Rate	\$/kW	6.6887
Low Voltage Service Rate	\$/kW	0.0735
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kW	(0.0384)
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	(0.6742)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.4054)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.6224
Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016	\$/kW	0.0811
Retail Transmission Rate – Network Service Rate	\$/kW	2.5966
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0803

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
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Port Colborne Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	32.96
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016	\$/kWh	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
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Port Colborne Service Area

STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)

\$/kW 1.1676

Canadian Niagara Power Inc.
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Port Colborne Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.09
Distribution Volumetric Rate	\$/kW	5.9010
Low Voltage Service Rate	\$/kW	0.0542
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kW	(0.2560)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.3854)
Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016	\$/kW	0.9420
Retail Transmission Rate – Network Service Rate	\$/kW	2.2129
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6977

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Port Colborne Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.96
Distribution Volumetric Rate	\$/kW	10.7965
Low Voltage Service Rate	\$/kW	0.0507
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016	\$/kW	(0.0490)
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	(0.7799)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.4066)
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.6364
Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016	\$/kW	0.4369
Retail Transmission Rate – Network Service Rate	\$/kW	1.9219
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5873

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
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Port Colborne Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 5.40
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All Service Areas

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charges - at meter - during regular hours	\$	65.00
Disconnect/Reconnect Charges - at meter - after regular hours	\$	185.00
Disconnect/Reconnect Charges at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

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All Service Areas

SPECIFIC SERVICE CHARGES (continued)

Other

Special meter reads	\$	30.00
Service Call - customer owned equipment	\$	30.00
Service Call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer <5,000kW	1.0542
Total Loss Factor – Primary Metered Customer <5,000kW	1.0437