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November 30, 2015

VIA RESS, EMAIL and COURIER

Ms Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Ms Walli:

**Re: Enbridge Gas Distribution Inc. 2014 to 2018 Rate Application
Ontario Energy Board File No. EB-2012-0459 / EB-2014-0276**

As per the Settlement Agreement in EB-2012-0459 (Exhibit N1, Tab 2, Schedule 1, page 6 of 19) the Company committed to provide a report to the parties of the Settlement Agreement to allow for the ongoing monitoring of UDC impacts in 2014.

The Company, as part of its 2015 Rate Application (EB-2014-0276, Exhibit D1, Tab 2, Schedule 1, page 6 of 11) committed to continue to provide monthly reporting in 2015. Also, the Company developed and filed a 2015 UDC Mitigation Strategy as part of the Supplemental Agreement in EB-2014-0276 and committed to file monthly updates to that mitigation strategy (Exhibit N, Tab 1, Schedule 2, page 6, paragraph 4). Please see the attached Report for November 2015.

Please do not hesitate to contact me with any questions.

Yours Truly,

[original signed]

Andrew Mandyam
Director, Regulatory Affairs and Financial Performance

Attach.

cc: EB-2014-0276 Interested Parties

2015 Summer UDC Management Plan

Item #	Column 1 April (actual)	Column 2 May (actual)	Column 3 June (actual)	Column 4 July (actual)	Column 5 August (actual)	Column 6 September (actual)	Column 7 October (estimate)	Column 8 Total
	30	31	30	31	31	30	31	214
PJ's								
Days in the month								
1. Forecasted UDC To Be Mitigated	9.8	8.5	8.3	8.5	8.5	8.6	8.8	61.0
Forecasted Dawn Discretionary Requirement Replaced with Utilization of Long Haul Capacity	0.0	0.0	-	-	-	-	-	0.0
2. Potential UDC Shed	9.7	8.5	8.3	8.5	8.5	8.6	8.8	61.0
3. Forecasted Added Utility Requirement	6.4	4.6	2.3	1.4	2.5	1.7	1.3	20.2
4. Forecasted Summer Unutilized Capacity	3.3	3.9	6.0	7.1	6.0	6.8	7.5	40.7
5. April to October Release	2.2	2.3	2.2	2.3	2.3	2.2	2.3	16.0
6. April Capacity Released for the month	0.8							0.8
7. April Capacity Released on the day	0.3							0.3
8. May to October Release	-	0.8	0.8	0.8	0.8	0.8	0.8	4.9
9. May Capacity Released on the day	-	0.8						0.8
10. June to October Release	-	-	1.5	1.6	1.6	1.5	1.6	7.7
11. June Capacity Released on the day	-	-	1.5					1.5
12. July to October Release	-	-	-	0.8	0.8	0.8	0.8	3.1
13. July Capacity Released on the day	-	-		1.7				1.7
14. August Capacity Released on the day					0.6			0.6
15. September Capacity Released on the day					-	1.5	-	1.5
16. October Capacity Released on the day					-	-	2.0	2.0
17. Remaining Daily/Monthly Release Capacity	(0.0)	(0.0)	-	-	-	-	0.0	0.0
18. Total Targeted Daily Capacity to be Released Daily/Monthly (GJ's)	-	(0)	-	-	-	-	-	-

notes: - Item # 11 - The UDC Mitigation Strategy assumed a June to September release of approximately 25,000 GJ's per day. Based upon a review of its summer injection schedule the Company determined that it could release 50,000 GJ's per day for the June to October period

Item # 13 - The UDC Mitigation Strategy assumed a July to September release of approximately 25,000 GJ's per day. Based upon a review of its summer injection schedule the Company determined that it could release this amount for the July to October period