

## Appendix A

### New City of Toronto Generation Facilities in Progress

No	Ownership	Project Name	Project Address	Program	Capacity kW AC	Connection Date	Status
1	CoT (100%)	Ems Station 44	887 Pharmacy Ave	MicroFit 2015	10	Q4 2015	Not Connected
2	CoT (100%)	Ellesmere Yard	2020 Midland Ave	MicroFit 2015	10	Q4 2015	Not Connected
3	CoT (100%)	Ellesmere Yard Library	1076 Ellesmere Road	MicroFit 2015	10	Q4 2015	Not Connected
4	CoT (100%)	Fire Hall 415	2120 Kipling Ave	MicroFit 2015	10	Q4 2015	Not Connected
5	CoT (100%)	West Fire Training Division	947 Martin Grove Road	MicroFit 2015	10	Q4 2015	Not Connected
6	CoT (100%)	Fairbank Memorial Park CC	2213 Dufferin Street	MicroFit 2015	10	Q4 2015	Not Connected
7	CoT (100%)	Gwendolen Tennis Clubhouse	3 Gwendolen Cres	MicroFit 2015	10	Q4 2015	Not Connected
8	CoT (100%)	Ems Station 18	643 Eglinton Ave W	MicroFit 2015	10	Q4 2015	Not Connected
9	CoT (100%)	Ems Station 38	259 Horner Ave	MicroFit 2015	10	Q4 2015	Not Connected
10	CoT (100%)	Beaches Recreation Centre	6 Williamson Road	MicroFit 2015	10	Q4 2015	Not Connected
11	CoT (100%)	Police Division 14	350 Dovercourt Road	MicroFit 2015	10	Q4 2015	Not Connected
12	CoT (100%)	Police Division 11	2054 Davenport Road	MicroFit 2015	10	Q4 2015	Not Connected
13	CoT (100%)	Annette Recreation Centre	333 Annette Street	MicroFit 2015	10	Q4 2015	Not Connected
14	CoT (100%)	Humber Bay Park	2225 Lakeshore Boulevard W	MicroFit 2015	10	Q4 2015	Not Connected

## Appendix B

### Existing Wholly and Jointly Owned by the City of Toronto and Other Parties Generation Facilities (Notice has been provided)

N o	Ownership	Project Name	Project Address	Program	Capacity kW AC	Connection Date	Status
15	CoT (51%) THESL (49%)	Amesbury Park	155 Culford Road	FIT 3	130	Oct, 2015	Connected
16	CoT (51%) THESL (49%)	Cummer CC	6000 Leslie Street	FIT 3	100	March, 2016	Not Connected
17	CoT (51%) THESL (49%)	Disco Transfer Station	120 Disco Road	FIT 3	100	March, 2016	Not Connected
18	CoT (51%) THESL (49%)	Disco Yard	150 Disco Road	FIT 3	300	Dec, 2015	Not Connected
19	CoT (51%) THESL (49%)	Etobicoke Olympium	590 Rathburn Road	FIT 3	150	March, 2016	Not Connected
20	CoT (51%) THESL (49%)	King Yard	1116 King Street W	FIT 3	175	Oct, 2015	Connected
21	CoT (51%) THESL (49%)	Kipling Acres Phase I	2233 Kipling Ave	FIT 3	150	Dec, 2015	Not Connected
22	CoT (51%) THESL (49%)	Kipling Acres Phase II	2233 Kipling Ave	FIT 3	75	August, 2016	Not Connected
23	CoT (51%) THESL (49%)	McCormick RC	66 Sheridan Ave	FIT 3	175	Dec, 2015	Not Connected
24	CoT (51%) THESL (49%)	Stores Warehouse	799 Islington Avenue	FIT 3	150	Dec, 2015	Not Connected
25	CoT (49%) THESL (51%)	Agincourt Park Arena	31 Glen Watford Drive	FIT 1	48	February 5, 2013	Connected
26	CoT (49%) THESL (51%)	McGregor Arena	2231 Lawrence Ave E	FIT 1	75	January 17, 2013	Connected
27	CoT (49%) THESL (51%)	Mimico Arena	31 Drummond Street	FIT 1	50	January 16, 2013	Connected
28	CoT (49%) THESL (51%)	Goulding Park Cc & Arena	45 Goulding Ave	FIT 1	75	January 22, 2013	Connected
29	CoT (49%) THESL (51%)	Grandravine CC & Arena	23 Grandravine Drive	FIT 1	100	January 25, 2013	Connected
30	CoT (49%) THESI	Malvern CC	30 Sewells Road	FIT 1		June 20,	Connected

N o	Ownersh p	Project Name	Project Address	Program	Capacit y kW AC	Connection Date	Status
31	CoT (49%) THESL (51%)	Police College - Shooting Range	70 Birmingham Street	FIT 1	216	March 5, 2013	Connected
32	CoT (49%) THESL (51%)	Roding CC & Arena	600 Roding Street	FIT 1	75	January 22, 2013	Connected
33	CoT (49%) THESL (51%)	Victoria Village Arena	190 Bermondsey Road	FIT 1	90	February 5, 2013	Connected
34	CoT (49%) THESL (51%)	York Mills Arena	2539 Bayview Ave	FIT 1	75	January 17, 2013	Connected
35	CoT (100%)	Teaching Kitchen	105 Colborne Lodge Drive	MicroFIT 2014	4	January 21, 2014	Connected
36	CoT (100%)	Neilson Creative Centre	56 Neilson Drive	MicroFIT 2014	10	February 19, 2014	Connected
37	CoT (100%)	Ems 33	760 Dovercourt Road	MicroFIT 2014	4	February 10, 2014	Connected
38	CoT (100%)	York Civic Centre	2700 Eglinton Ave W	MicroFIT 2014	10	February 20, 2014	Connected
39	CoT (100%)	Edithvale CC	131 Finch Ave W	MicroFIT 2014	10		Connected
40	CoT (100%)	Warden Hiltop CC	25 Mendelssohn Street	MicroFIT 2014	10	February 10, 2014	Connected
41	CoT (100%)	Queens Quay West	339 Queens Quay West	MicroFIT 2011	3.2	February 15, 2011	Connected
42	CoT (100%)	Runnymede	462 Runnymede Rd	MicroFIT 2010	1.2	December 23, 2010	Connected
43	CoT (100%)	Coliseum East Annex	100 Princes Boulevard	FIT1 (2012)	150	April 24, 2012	Connected
44	CoT (100%)	Horse Palace	15 Nova Scotia	FIT1 (2011)	100	September 21, 2011	Connected
45	CoT (100%)	Horse Palace	140 Princes Blvd	RESOP (2007)	100	August 13, 2007	Connected
46	CoT (100%)	F.J. Horgan PV System	201 Copperfield Rd	FIT	86.4	July 11, 2012	Connected
47	CoT (100%)	9 Hanna PV System	9 Hanna Ave	FIT	50	December 13, 2011	Connected
48	CoT (100%)	East York Civic Centre PV System	850 Coxwell Avenue	FIT	30	December 30, 2011	Connected
49	CoT (100%) (Exhibition Place)	Exhibition Place (NTC) Trigen - National Trade Ctr Subst	100 Princes' Blvd (Synch)	Load Displacement	1600	August 13, 2007	Connected
50	CoT (100%) (Exhibition Place)	Exhibition Place - Steam Turbine	100 Princes' Blvd (Steam)	Load Displacement	275	March 25, 2014	Connected

<b>N o</b>	<b>Ownersh p</b>	<b>Project Name</b>	<b>Project Address</b>	<b>Program</b>	<b>Capacit y kW AC</b>	<b>Connection Date</b>	<b>Status</b>
<b>51</b>	CoT (100%) (Toronto Water)	Humber Treatment Plant	130 The Queensway	Emergency/Loa d Disp.	4700	March 26, 2004	Connected
<b>52</b>	CoT (100%)	Dawes Road	56 Dawes Rd	MicroFIT2013	3.44	January 30, 2013	Connected
<b>53</b>	CoT (100%)	Toronto Parking Authority	2 Church Street	FIT1	21	June 18, 2012	Connected
<b>54</b>	TCHC (100%)	TCHC - 171 Front Street E - FIT Solar PV	171 Front Street E	FIT	73.255	September 23, 2011	Connected
<b>55</b>	TCHC (100%)	TCHC - 176 Esplanade - FIT Solar PV	176 Esplanade	FIT	82.81	September 23, 2011	Connected
<b>56</b>	TCHC (100%)	TCHC - 90 Parma Crt. - FIT Solar PV	90 Parma Crt.	FIT	50.6	November 1, 2011	Connected
<b>57</b>	TCHC (100%)	TCHC - 1525 Dundas St. W. - FIT Solar PV	1525 Dundas St. W.	FIT	28.2	August 29, 2012	Connected
<b>58</b>	TCHC (100%)	TCHC - 2 Faywood Blvd. - FIT Solar PV	2 Faywood Blvd.	FIT	21	November 1, 2011	Connected
<b>59</b>	TCHC (100%)	TCHC - 1862 Sheppard Ave W - FIT Solar PV	1862 Sheppard Ave W	FIT	30.6	December 16, 2011	Connected
<b>60</b>	TCHC (100%)	TCHC - 1884 Sheppard Ave W - FIT Solar PV	1884 Sheppard Ave W	FIT	30.6	December 16, 2011	Connected
<b>61</b>	TCHC (100%)	TCHC - 1890 Sheppard Ave W - FIT Solar PV	1890 Sheppard Ave W	FIT	30.6	December 16, 2011	Connected
<b>62</b>	TCHC (100%)	TCHC - 190 Woolner Ave. - FIT Solar PV	190 Woolner Ave.	FIT	18.8	December 28, 2011	Connected
<b>63</b>	TCHC (100%)	TCHC - 100 Cavell Ave. - FIT Solar PV	100 Cavell Ave.	FIT	95.68	November 1, 2011	Connected
<b>64</b>	TCHC (100%)	TCHC - 1898 Sheppard Ave W - FIT Solar PV	1898 Sheppard Ave W	FIT	30	December 16, 2011	Connected
<b>65</b>	TCHC (100%)	TCHC - 1275 Danforth Ave. - FIT Solar PV	1275 Danforth Ave.	FIT	64.35	March 8, 2012	Connected
<b>66</b>	TCHC (100%)	TCHC - 3680 Keele Street - Net Metering Solar PV	3680 Keele Street	Net Metering Solar PV	107.64	September 30, 2014	Connected

N o	Ownersh p	Project Name	Project Address	Program	Capacit y kW AC	Connection Date	Status
67	TCHC (100%)	TCHC - 20 Eppleworth Rd - Net Metering Solar PV	20 Eppleworth Rd	Net Metering Solar PV	50.6	July 30, 2014	Connected
68	TCHC (100%)	TCHC - 30 Eppleworth Rd - Net Metering Solar PV	30 Eppleworth Rd	Net Metering Solar PV	50.6	July 30, 2014	Connected
69	TCHC (100%)	TCHC - 11 Arleta Ave - Net Metering Solar PV	11 Arleta Ave	Net Metering Solar PV	68.77	Septmeber 30, 2014	Connected
70	TCHC (100%)	TCHC - 7 Arleta Ave - Net Metering Solar PV	7 Arleta Ave	Net Metering Solar PV	82.8	September 30, 2014	Connected
71	TCHC (100%)	TCHC - 1400 Bathurst St - Net Metering Solar PV	1400 Bathurst St	Net Metering Solar PV	63.25	July 30, 2014	Connected
72	TCHC (100%)	TCHC - 175 Cummer Ave - Net Metering Solar PV	175 Cummer Ave	Net Metering Solar PV	140.53	September 30, 2014	Connected
73	TCHC (100%)	TCHC - 133 Broadway Ave - Net Metering Solar PV	133 Broadway Ave	Net Metering Solar PV	33.12	July 30, 2014	Connected
74	TCHC (100%)	TCHC - 28 Broadway Ave - Net Metering Solar PV	28 Broadway Ave	Net Metering Solar PV	43.24	July 30, 2014	Connected
75	TCHC (100%)	TCHC - 495 Wilson Ave - Net Metering Solar PV	495 Wilson Ave	Net Metering Solar PV	65.78	September 30, 2014	Connected
76	TCHC (100%)	TCHC - 193 Wilson Ave - Net Metering Solar PV	193 Wilson Ave	FIT	57.4	July 30, 2014	Connected
77	TCHC (100%)	TCHC - 931 Yonge St. - microFIT Solar PV	931 Yonge St.	microFIT	5.95	June 21, 2010	Connected
78	TCHC (100%)	TCHC - 245 Dunn Ave. - microFIT Solar PV	245 Dunn Ave.	microFIT	11.28	February 13, 2012	Connected
79	TCHC (100%)	TCHC - 415 Willowdale Ave, Block 1600 - microFIT Solar PV	415 Willowdale Ave, Block 1600	microFIT	11.52	March 22, 2012	Connected
80	TCHC (100%)	TCHC - 30 Denarda St - microFIT Solar PV	30 Denarda St	microFIT	10.92	January 17, 2012	Connected
81	TCHC (100%)	TCHC - 2765 Islington Ave - microFIT Solar PV	2765 Islington Ave	microFIT	10.92	February 9, 2012	Connected
82	TCHC (100%)	TCHC - 155 Sherbourne St - microFIT Solar PV	155 Sherbourne St	microFIT	10	January 26, 2012	Connected

<b>N o</b>	<b>Ownersh p</b>	<b>Project Name</b>	<b>Project Address</b>	<b>Program</b>	<b>Capacit y kW AC</b>	<b>Connection Date</b>	<b>Status</b>
<b>83</b>	TCHC (100%)	TCHC - 40 Firvalley Court - microFIT Solar PV	40 Firvalley Court	microFIT	11.7	January 4, 2012	Connected
<b>84</b>	TCHC (100%)	TCHC - 33 Coatsworth Crescent - microFIT Solar PV	33 Coatsworth Crescent	microFIT	2	February 23, 2011	Connected
<b>85</b>	TCHC (100%)	TCHC - 9 Balsam Ave - microFIT Solar PV	9 Balsam Ave	microFIT	1	November 19, 2010	Connected
<b>86</b>	TCHC (100%)	TCHC - 42 Hubbard Blvd - microFIT Solar PV	42 Hubbard Blvd	microFIT	5.4	December 7, 2011	Connected
<b>87</b>	TCHC (100%)	TCHC - 2765 Yonge St. - microFIT Solar PV	2765 Yonge St.	microFIT	11.7	March 22, 2012	Connected
<b>88</b>	TCHC (100%)	TCHC – 15 Canlish 50 – 60 – microFIT Solar PV	50 Canlish 50 - 60	microFIT	11.7	March 2, 2013	Connected
<b>89</b>	TCHC (100%)	TCHC – 2 Demarco Blvd – microFIT Solar PV	2 Demarco Blvd	microFIT	11.7	March 6, 2012	Connected
<b>90</b>	TCHC (100%)	TCHC – 29 Louvain Ave – microFIT Solar PV	29 Louvain Ave	microFIT	11.7	April 26, 2012	Connected
<b>91</b>	TCHC (100%)	Toronto Community Housing	341 Bloor St. W	Emergency/Loa d Displacement	355	January 19, 2010	Connected

**Schedule 'C'**

**Completed Section 80 Notice Form for City of Toronto Facilities**

## Ontario Energy Board

### Preliminary Filing Requirements For a Notice of Proposal under Sections 80 and 81 Of the *Ontario Energy Board Act, 1998*

#### PART 1: GENERAL MINIMUM FILING REQUIREMENTS

##### 1.1 Identification of the Parties

##### 1.1.1 Applicant

Name of Applicant  City of Toronto	File No: (Board Use Only)
Address of Head Office  Attention: City Manager CITY OF TORONTO City Hall 11th floor, East Tower 100 Queen Street West Toronto, Ontario M5H 2N2	Telephone Number 416-392-3551
	Facsimile Number 416-392-1827
	E-Mail Address peter.wallace@toronto.ca
Name of Individual to Contact  Mr. Rob Maxwell Manager, Toronto Renewable Energy Office Environment and Energy Division City of Toronto	Telephone Number 416-395-6927
	Facsimile Number 416-392-4828
	E-Mail Address rmaxwel@toronto.ca

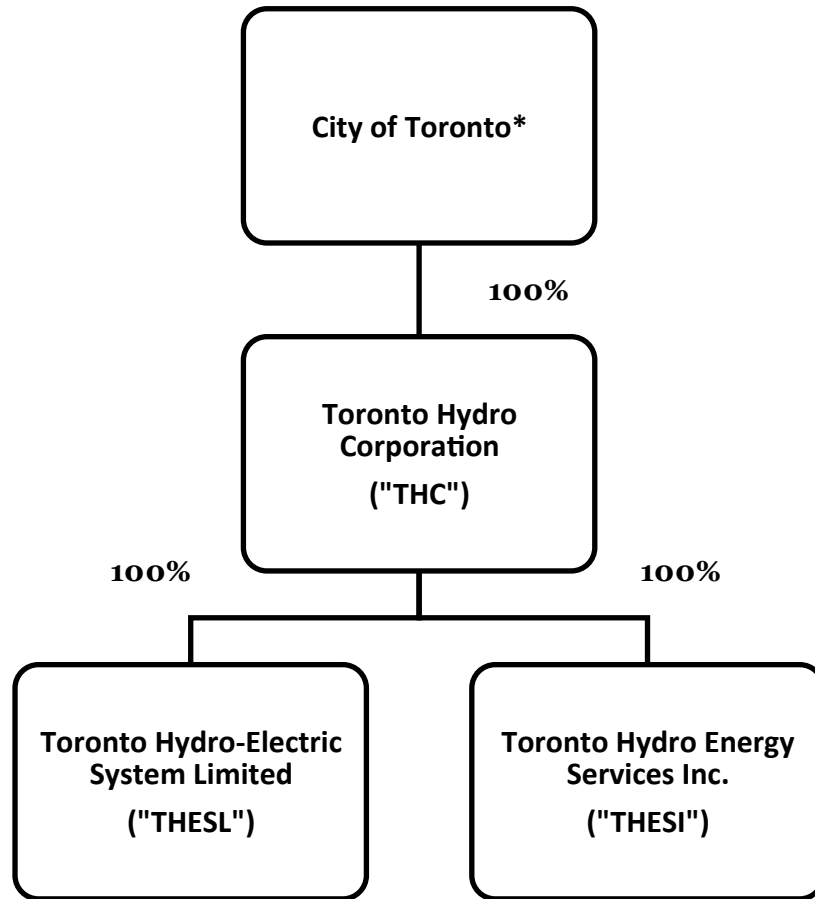


### 1.1.2 Other Parties to the Transaction or Project

Not Applicable

### 1.2 Relationship between Parties to the Transaction or Project

1.2.1	<i>Attach a list of the officers, directors and shareholders of each of the parties to the proposed transaction or project.</i>
	<p><b><u>City of Toronto</u></b></p> <p>Section 125(1) of the <i>City of Toronto Act, 2006</i> provides that the City of Toronto is continued under that Act as a body corporate composed of the inhabitants of its geographic area. The powers of the City are exercised by City Council and the Mayor of the City is the head of Council. Currently, the Mayor of Toronto is John Tory and the Deputy Mayor is Denzil Minnan-Wong. A complete list of the 44 City Council Members is available at <a href="http://app.toronto.ca/im/council/councillors.jsp">http://app.toronto.ca/im/council/councillors.jsp</a>. The City of Toronto is the sole shareholder of the Toronto Hydro Corporation.</p>
1.2.2	<i>Attach a corporate chart describing the relationship between each of the parties to the proposed transaction or project and each of their respective affiliates.</i>



\*A chart showing the City of Toronto's Agencies and Corporations is available at:  
<http://www1.toronto.ca/City%20Of%20Toronto/City%20Managers%20Office/Agencies%20and%20Corporations/Files/pdf/Agency%20Chart.pdf>

### 1.3 Description of the Businesses of Each of the Parties

1.3.1	<i>Attach a description of the business of each of the parties to the proposed transaction or project, including each of their affiliates licensed under the OEB Act to operate in Ontario for the generation, transmission, distribution, wholesaling or retailing of electricity or providing goods and services to companies licensed under the OEB Act in Ontario ("Electricity Sector Affiliates").</i>
	<p><b><u>City of Toronto</u></b></p> <p>The City of Toronto is Canada's largest city, the fourth largest in North America, and home to a population of approximately 2.8 million people.</p> <p>The City of Toronto is a municipal corporation continued under the <i>City of Toronto Act, 2006</i> ("COTA"). The City provides municipal government services to residents and businesses within its defined borders. Its authority, powers, duties and responsibilities are legislatively defined in COTA. Subject to certain exceptions, the City has the capacity, rights, powers and privileges of a natural person for the purpose of exercising its authority under COTA or any other act.</p> <p>Toronto's municipal government has 44 elected City Councillors who, along with the Mayor, make up Toronto's City Council. Decision making is undertaken through Council unless delegated to committees that are part of City Council, as well as through various agencies, boards, commissions and corporations that are controlled by the City.</p> <p><b><u>THESL</u></b></p> <p>THESL owns and operates the electricity distribution system in the City of Toronto, which delivers electricity to approximately 730,000 customers. THESL is a licensed distributor pursuant to distribution licence ED-2002-0497. THESL is a wholly-owned subsidiary of Toronto Hydro Corporation.</p> <p><b><u>THESI</u></b></p> <p>THESI holds a 55.1% interest in, and operates, a 750 kW wind turbine generator located at Exhibition Place. The remaining 44.9% interest in the wind turbine generator is owned by TREC Windpower Co-operative (No. 1) Inc. ("TREC"), with whom THESI entered into a Joint Venture Agreement in 2002. THESI also provides street lighting system maintenance and capital improvement services to the City of Toronto. THESI is a wholly-owned subsidiary of Toronto Hydro Corporation.</p> <p><b><u>Toronto Hydro Corporation</u></b></p> <p>Toronto Hydro Corporation ("THC") is a holding company. The sole shareholder of THC is the City of Toronto. THC supervises the operations of, and provides corporate and management services and strategic direction to, its wholly-owned subsidiaries, THESL and THESI.</p>

1.3.2	<i>Attach a description of the geographic territory served by each of the parties to the proposed transaction or project, including each of their Electricity Sector Affiliates, if applicable, and the geographic location of all existing generation facilities</i>
	<p><b>City of Toronto</b></p> <p>The City of Toronto is on the northwest shore of Lake Ontario and covers 641 square kilometers, stretching 43 km from east to west and 21 km from north to south at its longest points. The locations of its existing generation facilities are listed in Schedule 'B' to the accompanying cover letter.</p> <p><b>THESL</b></p> <p>THESL is licensed under ED-2002-0497 as the distribution company which is authorized to distribute and sell electricity in the City of Toronto. There are ten generation facilities jointly owned by THESL and the City (for which notice has already been provided), the locations of which are listed in Schedule 'B'.</p>
1.3.3	<i>Attach a breakdown of the annual sales (in C\$, and in MWh) as of the most recent fiscal year end of the existing generation output among the IESO Administered Markets ("IAM), bilateral contracts, and local distribution companies.</i>
	<p>For the 2014 fiscal year, the THESL and City of joint generation facilities (a portfolio of projects with a total capacity of 1016 kW ac) generated gross revenue of \$842,579, which corresponds to the gross electricity generation of 1180.6 MWh. City-owned projects generated gross revenue of \$1,174,807 which corresponds to the gross electricity generation of 2,646 MWh.</p>
1.3.4	<i>Attach a list identifying all relevant Board licences and approvals held by the parties to the proposed transaction or project and each of their Electricity Sector Affiliates, and any applications currently before the Board, or forthcoming. Please include all Board file numbers.</i>
	<p>The City of Toronto does not hold any Board licences.</p> <p>The City's Electricity Sector Affiliate, THESL, holds Electricity Distribution Licence ED-2002-0497 and currently has a 2015-2019 Custom Incentive Rate-Setting (CIR) Electricity Distribution Rate Application before the Board (EB-2014-0116).</p>

#### **1.4 Current Competitive Characteristics of the Market**

1.4.1	<i>Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, prior to the completion of the proposed transaction or project.</i>
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	<p>The City of Toronto is an affiliate of THESL, but is not an Electricity Sector Affiliate. The City of Toronto's total capacity is 7.18 MW of which 0.6MW is Solar PV generators and 6.58MW is Load Displacement generators. Toronto Community Housing Corporation's total capacity is 1.80MW of which 1.45MW is Solar PV generators and 0.35MW is Emergency generator. The total capacity of the 20 THESL and City-owned facilities is 2.52 MW, of which the City's proportionate share is 1.26 MW. The City of Toronto's total generation capacity is therefore 8.44MW.</p> <p>THESL's generation capacity is 1.53 MW. The total capacity of the existing THESL and City-owned facilities is 2.52 MW, of which THESL's proportionate share is 1.26 MW. THESL's total generation capacity is therefore 2.79 MW.</p> <p>THESI is an affiliate of THESL. THESI's generation capacity is 0.75 MW and, based on its 55.1% ownership interest, THESI's proportionate share of this capacity is 0.41 MW.</p> <p>Based on the foregoing, the total generation capacity of THESL and its affiliates is 13.44 MW. The total generation capacity of the THESL and affiliate-owned facilities that are the subject of this notice is .14 MW. Therefore, the total generation capacity of THESL and its affiliates taking into account all facilities is 13.58MW.</p>
1.4.2	<p><i>Describe the generation market share based on actual MWh production as a percent of the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, prior to completion of the proposed transaction or project.</i></p>
	<p>Annual Primary Demand in Ontario for 2014 was 139.8 TWh, or 139,800,000 MWh.</p> <p>City of Toronto wholly owned generators generated 769MWh in 2014, which represents 0.00055% of the Annual Primary Demand.</p> <p>TCHC generated 1,876Mwh in 2014, which represents 0.00134% of the Annual Primary Demand.</p> <p>THESL's two existing rooftop solar facilities, at the Better Living Center in Exhibition Place and at 500 Commissioners Street, generated a total of 794.6 MWh in 2014, which represents approximately 0.0005684% of the Annual Primary Demand.</p> <p>THESL has a joint interest with the City in some of the existing generation facilities. Collectively, these facilities generated a total of 1,180.6 MWh in 2014. Based on its ownership interests in these facilities, THESL's proportionate share of the output of these facilities is 602.1 MWh, which represents approximately 0.00043% of the Annual Primary Demand. Where THESL's existing generation from solely owned facilities of 794.6 MWh in 2014 is combined with its 602.1 MWh of generation from the facilities that are jointly owned with the City, the total is 1,396.7 MWh, which represents approximately 0.000999% of the Annual Primary Demand.</p> <p>THESI has a 55.1% ownership interest in the existing wind turbine located at Exhibition Place, which generated a total of 750.9 MWh in 2014. Based on its ownership interest in the facility, THESI's proportionate share of the facility's output is 413.75 MWh, which represents approximately 0.00030% of the Annual Primary Demand.</p> <p>The City of Toronto has a joint interest with THESL in some of the existing generation facilities. Collectively, these facilities generated 1180.6 MWh in 2014. Based on its ownership interests in these facilities, the City of Toronto's proportionate share of the output of the facilities is 578.5 MWh, which represents approximately 0.00034% of the Annual</p>

## 1.5 Description of the Proposed Transaction or Project and Impact on Competition – General

1.5.1	<i>Attach a detailed description of the proposed transaction or project, including geographic locations of proposed new transmission or distribution systems, or new generation facilities.</i>
	Descriptions of the facilities, including their locations, are provided in Schedule 'A' to the accompanying letter.
1.5.2	<i>Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, after the completion of the proposed transaction or project.</i>
	See response to 1.4.1, above.
1.5.3	<i>Describe the generation market share based on anticipated MWh production as a percentage of the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, after the completion of the proposed transaction or project.</i>
	See response to 1.4.2, above.
1.5.4	<i>Attach a short description of the impact, if any, of the proposed transaction or project on competition. If there will be no impact on competition, please state the reasons. Cite specifically the impacts of the proposal on customer choice regarding generation, energy wholesalers, and energy retailers.</i>
	The generation facilities that are the subject of this notice do not have any impact on competition. The generation capacity of each facility, whether considered individually or in aggregate, represents a very small fraction of the overall supply capacity in Ontario and the annual electricity actually supplied from these facilities represents a very small fraction of the annual energy demand in Ontario. Accordingly, these facilities do not and have not affected customer choice regarding generation, energy wholesalers or energy retailers.
1.5.5	<i>Provide confirmation that the proposed transaction or project will have no impact on open access to the transmission or distribution system of the parties of their affiliates. If open access will be affected explain how and why.</i>
	Confirmed.

## 1.6 Other Information

1.6.1	<i>Attach confirmation that the parties to the proposed transaction or project are in compliance with all licence and code requirements, and will continue to be in compliance after completion of the proposed transaction or project.</i>
	It is the City's understanding that it is in compliance with all licence and Code requirements, and that it will continue to be in compliance.

**PART II: SECTION 80 OF THE ACT-TRANSMITTERS AND DISTRIBUTORS ACQUIRING AN INTEREST IN GENERATORS OR CONSTRUCTING A GENERATION FACILITY**

**2.1 Effect on Competition**

2.1.2	<i>Describe whether the proposed generation output will be primarily offered into the IAM, sold via bilateral contracts, or for own use.</i>
	The generation outputs for the generation facilities that are the subject of this notice are and will continue to be offered into the IAM pursuant to FIT and microFIT contracts with the IESO and supplied into THESL's distribution system. The generation output from the remaining two THESL-owned generation facilities is for emergency back-up or load displacement purposes at THESL's operations buildings.
2.1.3	<i>Provide a description of the generation including fuel source, technology used, maximum capacity output, typical number of hours of operation in a year, and peaking versus base-load character.</i>
	See Schedule 'A' to the accompanying letter.
2.1.4	<i>Provide details on whether the generation facility is expected to sign a "must run" contract with the IESO.</i>
	The generation facilities are not expected to sign "must run" contracts with the IESO.
2.1.5	<i>Provide details of whether the generation facility is expected to serve a "load pocket", or is likely to be "constrained on" due to transmission constraints.</i>
	The generation facilities will not serve any "load pockets" and they are not likely to be "constrained on" due to transmission constraints.

**2.2 System Reliability**

Section 2.2 must be completed by applicants who are claiming that the proposed transaction or project is required for system reliability under section 82(2)(b) of the Act.

**This section is not applicable.**

2.2.1	Provide reasons why the proposal is required to maintain the reliability of the transmission or distribution system. Provide supporting studies.
2.2.2	Discuss the effect of the proposal on the adequacy (ability of supply to meet demand) of supply in the relevant control area or distribution region, citing effects on capacity plus reserve levels in comparison to load forecasts.
2.2.3	Discuss the effect of the proposal on the security (ability of supply to respond to system contingencies) of supply.
2.2.4	Provide a copy of the IESO Preliminary System Impact Assessment Report, if completed, and the IESO Final System Impact Assessment Report, if completed. If the IESO is not conducting a System Impact Assessment Report, please explain.



**PART III: SECTION 81 OF THE ACT-GENERATORS ACQUIRING AN INTEREST IN OR CONSTRUCTING A TRANSMISSION OR DISTRIBUTION SYSTEM**

**This section is not applicable.**

3.1.1	Provide a description of the transmission or distribution system being acquired or constructed.	
3.1.2	Provide details on whether the generation facilities owned by the acquiring company are or will be directly connected to the transmission or distribution system being acquired or constructed.	
3.1.3	Provide details of whether the generation facility is expected to serve a “load pocket”, or is likely to be “constrained on” due to transmission constraints.	
3.1.4	Provide details on whether the generation facilities are expected to sign a “must run” contract with the IESO.	

**How to Contact the Ontario Energy Board**

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Board Secretary's e-mail address:	<a href="mailto:boardsec@otb.gov.on.c">boardsec@otb.gov.on.c</a>

