

HYDRO 2000 INC.
2016 IRM APPLICATION
EB-2015-0076

Submitted on: October 19, 2015

Refiled on: December 9, 2015

Hydro 2000 Inc.
265 St-Philippe St,
Alfred, ON K0B 1A0



December 9, 2015
Ontario Energy Board P.O.
Box 2319 27th Floor
2300 Yonge Street Toronto,
Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary
Regarding: EB-2015-0076 2016 IRM Rate Application

Dear Ms. Walli,

After reviewing its financial ratios, Hydro 2000 Inc has decided to waive its request for a Price Escalator of 2.10%. Instead, the utility is refiling its application with a Price Escalator of 0.00%

Yours truly,

A handwritten signature in dark ink, appearing to read "Alfred", followed by a small flourish.

Alfred, ON
K0B 1A0
613-679-4093



October 19, 2015
Ontario Energy Board P.O.
Box 2319 27th Floor
2300 Yonge Street Toronto,
Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary
Regarding: EB-2015-0076 2016 IRM Rate Application

Dear Ms. Walli,

Hydro 2000 Inc. is pleased to submit to the Ontario Energy Board its 2016 IRM Distribution Rate Application, in compliance with the OEB letter dated July 26, 2015.

Please find accompanying this letter, a PDF version of the Application and Excel versions of the OEB's models used in this application. We would be pleased to provide any further information or details that you may require relative to this application.

A handwritten signature in dark ink, appearing to read "Rene C. Beaulne". The signature is fluid and cursive, with a small flourish at the end.

Rene Beaulne
General Manager,
Hydro 2000 Inc.
440 rue St-Philippe St.
Alfred, ON
K0B 1A0
613-679-4093

TABLE OF CONTENT

1. INTRODUCTION	5
2. DISTRIBUTOR'S PROFILE	7
3. PUBLICATION NOTICE	7
4. PRICE CAP ADJUSTMENT (Ch3 3.2.1)	8
5. REVENUE TO COST RATIO ADJUSTMENTS (Ch3 3.2.2)	9
6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (Ch3 3.2.3)	9
7. RTSR ADJUSTMENTS (Ch3 3.2.4)	10
8. DEFERRAL AND VARIANCE ACCOUNTS (Ch3 3.2.5)	12
9. SPECIFIC SERVICE CHARGE AND LOSS FACTORS	14
10. DISPOSITION OF LRAM (Ch3 3.2.6)	14
11. TAX CHANGE (Ch3 3.2.7)	14
12. ICM / Z-FACTOR (Ch3 3.2.8)	15
13. CURRENT TARIFF SHEETS	15
14. PROPOSED TARIFF SHEETS	15
15. BILL IMPACTS	15
16. RECONCILIATION OF GLOBAL ADJUSTMENT	17
17. 2014 RRWF	17

MANAGER'S SUMMARY

1. INTRODUCTION

Hydro 2000 Inc. hereby applies to the Ontario Energy Board (the "Board") for approval of its 2016 Distribution Rate Adjustments effective May 1, 2016. Hydro 2000 applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

Hydro 2000 has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated July 16, 2015 along with the Key References listed at section 3.1.1 of the Chapter 3 Incentive Rate-Setting Applications

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2016, Hydro 2000 requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2016 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2016 distribution rates and charges, Hydro 2000 requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

Hydro 2000 requests that this application be disposed of by way of a written hearing. Hydro 2000 confirms that the billing determinants used in the model are from most recent reported RRR filings. The utility reviewed both the existing "Tariff Sheets" and billing determinants in the pre-populated worksheets and confirms that they were accurate.

The utility attests that the utility, its shareholder and all its customer classes will be affected by the outcome of the herein application.

The General Manager of Hydro 2000 Inc. attests that the evidence contained in this application is accurate, consistent and complete to the best of his knowledge.

1 In the preparation of this application, Hydro 2000 used the 2016 IRM Rate Generator
2 issued on July 30, 2015. The rate and other adjustments being applied for and as
3 calculated through the use of the above models include a Price Cap Incentive Rate-
4 Setting ("Price Cap IR") option to adjust its 2016 rates. (The Price Cap IR methodology
5 provides for a mechanistic and formulaic adjustment to distribution rates and charges in
6 the period between Cost of Service applications). The model also adjusts Retail
7 Transmission Service Rates in accordance with Board Guideline G-2008-0001 -
8 Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

9 Hydro 2000 also applies for the following matter;

- 10 • Request to dispose of the distributor's Group 1 audited account balances as of
11 December 31, 2014.
- 12 • Continuance of Rate Riders and Adders for which the sunset date has not yet
13 been reached.
- 14 • Continuance of the Specific Services charges and Loss Factors.
- 15 • Continuance of the MicroFit monthly charge.
- 16 • Continuance of the Smart Meter Entity charge.
- 17 • In compliance of the OEB's new rate design policy for residential customers,
18 Hydro 2000 requests approval of a revised Minimum Fixed Charge of \$18.26
19 up from previously Board Approved \$14.87 and Volumetric Charge of \$0.0120
20 down from previously Board Approved \$0.0150.

2. DISTRIBUTOR'S PROFILE

Hydro 2000 is a licensed electricity distribution business operating in the Township of Alfred and Plantagenet. Hydro 2000 has 22 kilometers of lines comprised of 18 kilometers of overhead lines and 3 kilometers of underground lines. The lines are made up of 10 kilometers of 3-phase wire, 2 kilometer of 2-phase wire, and 9 kilometers of single-phase wire. Hydro 2000 leases two distribution stations at 4.8KV each. These are supplied by the 44KV in Longueil TS. The first of the 4.8KV distribution station is located approximately 1 km outside of Alfred and the other is located in Plantagenet.

Hydro 2000's last Cost of Service application was for rates effective May 1, 2012.

3. PUBLICATION NOTICE

Hydro 2000 is proposing that its notice related to this Application appears in the following publications;

- "Le Regional" which is a bilingual unpaid local newspaper. Hydro 2000 also publishes all notices related to this Application on its website.
www.hydro2000.ca

The primary contact for the herein application is:

Rene Beaulne, General Manager

Hydro 2000 Inc.

440, St-Philippe

Alfred, On

K0B 1A0

Tel: 613-679-4093

4. PRICE CAP ADJUSTMENT (Ch3 3.2.1)

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, Hydro 2000 has used an assigned Stretch Factor Group III to calculate its Price Cap. The following table shows the Hydro 2000's applicable factor for its Price Cap Adjustment.

Table 1 – Price Cap Parameters

Stretch Factor Group	III
Price Escalator	0.00%
Productivity Factor	0.00%
Price Cap Index	-0.30%

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Hydro 2000, it would not affect the following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges

5. REVENUE TO COST RATIO ADJUSTMENTS (Ch3 3.2.2)

Hydro 2000 is not proposing to adjust its revenue to cost ratios in this proceeding.

6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (Ch3 3.2.3)

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016.

In accordance with the new Rate Design for Residential Electricity policy issued on April 2, 2015, Hydro 2000 followed the approach set out in sheet 15 of the rate generator model to implement the first of five yearly adjustment to its Monthly Fixed Charge. Worksheet 15 of the model, which is reproduced below, shows an incremental fixed charge of \$3.44 which falls below the \$4.00 threshold. Table 2b) show the existing rates compared to the proposed rates. The bill impacts are discussed further at Section 15 of this application.

Table 2 – Current vs Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
Residential	14.87	0.0150	18.26	0.0120
GS<50 kW	22.12	0.0096	22.05	0.0096
GS>50 kW	82.10	1.4209	81.85	1.4166
Street Lighting	1.21	7.0812	1.21	7.0600
USL	15.23	0.0430	15.18	0.0429

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	14.87		0.0150		0.30%	18.26	0.0120
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	22.12		0.0096		0.30%	22.05	0.0096
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	82.10		1.4209		0.30%	81.85	1.4166
STREET LIGHTING SERVICE CLASSIFICATION	1.21		7.0812		-0.30%	1.21	7.0600
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	15.23		0.0430		-0.30%	15.18	0.0429
microFIT SERVICE CLASSIFICATION	5.10					5.10	

7. RTSR ADJUSTMENTS (Ch3 3.2.4)

Hydro 2000 is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Hydro 2000 used the RTSR Adjustment Worksheets embedded in the IRM Model, to determine the proposed adjustments to the current Retail Transmission Service Rates approved in 2015 IRM application (file number EB-2014-0081).

The Loss Factor applied to the metered kWh is the actual Board-approved 2014 Loss Factor.

The proposed adjustments of the Retail Transmission Service Rates are shown in the table below and the detailed calculations can be found in the 2016 IRM Model filed in conjunction with this application.

1

Table 3 – Proposed RTSR

Retail Transmission Rate - Network Service Rate			
Rate Description	Unit	Current RTSR- Network	Proposed RTSR- Network
Residential	\$/kWh	0.0067	0.0070
GS<50 kW	\$/kWh	0.0061	0.0064
GS>50 kW	\$/kWh	2.5186	2.6278
USL	\$/kW	1.8992	0.0000
Sentinel	\$/kWh	0.0061	0.0064
Street Lighting	\$/kW	0.0067	0.0070

2

Retail Transmission Rate - Line and Transformation Connection Service Rate			
Rate Description	Unit	Current RTSR- Connection	Proposed RTSR- Connection
Residential	\$/kWh	0.0047	0.0053
GS<50 kW	\$/kWh	0.0045	0.0050
GS>50 kW	\$/kWh	1.7635	1.9736
USL	\$/kW	1.3633	0.0000
Sentinel	\$/kWh	0.0045	0.0050
Street Lighting	\$/kW	0.0047	0.0053

3

4

8. DEFERRAL AND VARIANCE ACCOUNTS (Ch3 3.2.5)

Hydro 2000 has completed the Board Staff's 2016 IRM Rate Generator – Tab 3 2015 Continuity Schedule and the threshold test shows a claim per kWh of \$0.0000. The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Hydro 2000 has calculated its total disposition to be in the amount of \$25,455 or \$0.0070. Since the claim exceed this threshold test amount, Hydro 2000 will be seeking disposal of its deferral and variance account in this proceeding. Detail of the balance are shown in table 4 below.

1

Table 4a: Deferral and Variance Account balances

Account Descriptions	Account Number	
Group 1 Accounts		
LV Variance Account	1550	\$34,083
Smart Metering Entity Charge Variance	1551	-\$42
RSVA - Wholesale Market Service Charge	1580	-\$16,524
RSVA - Retail Transmission Network Charge	1584	-\$978
RSVA - Retail Transmission Connection Charge	1586	-\$1,962
RSVA - Power (excluding Global Adjustment)	1588	\$46,142
RSVA - Global Adjustment	1589	-\$28,975
Disposition of Regulatory Balances (2008) ⁴	1595_(2008)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	\$16,600
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	-\$22,891
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	
RSVA - Global Adjustment	1589	-\$28,975
Total Group 1 Balance excluding Account 1589 - Global Adjustment		\$54,430
Total Group 1 Balance		\$25,455
Total including Account 1568		\$25,455

2

3

Table 4b: Deferral and Variance Rate Rider

Rate Class		Deferral/Variance Account Rate Rider	Global Adjustment Rate Rider
	Unit		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0.0027	-0.0070
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0.0027	-0.0070
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	1.0643	-2.1287
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0.0000	-0.0070
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.0027	0.0000

4

1 **9. SPECIFIC SERVICE CHARGE AND LOSS FACTORS**
2

3 Hydro 2000 is applying to continue the current Specific Service Charges, and Loss
4 Factors as approved by the Board (EB-2011-0326).

5 **10. DISPOSITION OF LRAM (Ch3 3.2.6)**
6

7 In accordance with the Board's Guidelines for Electricity Distributor Conservation and
8 Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum,
9 distributors must apply for disposition of the balance in the LRAMVA at the time of their
10 Cost of Service rate applications. Distributors may apply for the disposition of the balance
11 in the LRAMVA on IR rate applications if the balance is deemed significant by the
12 applicant. All requests for disposition of the LRAMVA must be made together with carrying
13 charges, after the completion of the annual independent third party review.

14 Hydro 2000 is not seeking disposal of its balances in this proceeding and instead will
15 dispose of its balances in its 2017 Cost of Service.

16 **11. TAX CHANGE (Ch3 3.2.7)**
17

18 The utility has completed worksheets 8 of the IRM model which shows that the Hydro
19 2000 has not been subject to any tax changes tax changes. Therefore, this section of the
20 application is non-applicable.

12. ICM / Z-FACTOR (Ch3 3.2.8)

Hydro 2000 is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

13. CURRENT TARIFF SHEETS

Hydro 2000 current tariff sheets are provided in Appendix 1.

14. PROPOSED TARIFF SHEETS

The proposed tariff sheets generated by the 2016 IRM Rate Generator are provided in the Appendix 2.

15. BILL IMPACTS

Table 6 below shows the proposed bill impacts as calculated at Sheet 18 of the model.

Table 6) – Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Total	
		\$	%
RESIDENTIAL - RPP	kWh	\$9.99	14.3%
GENERAL SERVICE LESS THAN 50 KW - RPP	kWh	\$13.17	3.7%
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	-\$497.73	-7.1%
STREET LIGHTING - RPP	kW	\$1,481.45	6.3%
UNMETERED SCATTERED LOAD - Non-RPP (Other)	kWh	\$3.44	3.9%
RESIDENTIAL - RPP	kWh	\$9.99	14.3%
RESIDENTIAL - Non-RPP (Retailer)	kWh	-\$4.83	-3.4%
RESIDENTIAL - Non-RPP (Retailer)	kWh	-\$ 6.30	-4.7%

The 10% percentile was calculated in the following manner

- 1) The utility produced a report which included Residential Customer Number and their Monthly Consumptions.
- 2) The report was then sorted by lowest to highest consumption.
- 3) The utility then calculate the 10th percentile by taking 10% of the customer count (or number of records in the report) , (e.g. 1072 customer = 107)
- 4) The utility then found the record at line 107 and this customer's consumption became the "ceiling" for the lowest 10th percentile.
- 5) In Hydro 2000's case, the 10th percentile is calculated at 342.
- 6) The report filtered out customers that had less than 12 months of consumption and those that used less than 50 kWh per month.

As per instructed by Board Staff, the bill impacts presented at Table 7 below are calculated based on the dollar change in Sub-Total C – Delivery divided by total bill before tax and before OCEB at current rates.

Table 7) – Summary of Bill Impacts

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	%
RESIDENTIAL - RPP	kWh	6.36%
GENERAL SERVICE LESS THAN 50 KW - RPP	kWh	3.67%
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	-7.10%
STREET LIGHTING - RPP	kW	-4.32%
UNMETERED SCATTERED LOAD - Non-RPP (Other)	kWh	3.95%
RESIDENTIAL - RPP	kWh	6.36%
RESIDENTIAL - Non-RPP (Retailer)	kWh	-9.05%
RESIDENTIAL - Non-RPP (Retailer)	kWh	-10.3%

With the exception of the GS<50 which uses the typical 2000 kWh/month, the other classes were calculated using a monthly average consumption.

The file used to calculate the 10th percentile is being filed along with this application. Table 5a) below shows the summary of changes between the current and proposed rates and Table 5b) shows a summary table of the bill impacts

16. RECONCILIATION OF GLOBAL ADJUSTMENT

Hydro 2000 uses the RSVAGA account 1589 for the purpose of recording the difference between the amount charged/credited by Hydro One and the amount billed to non-RPP customers for the global adjustment in Sales of Electricity.

With the help of tools and models, the utility compares the global adjustment recorded in Account 4707 to the global adjustment amount billed to customers recorded in Sales of Electricity, Global Adjustment Sub-accounts and posts the difference to the RSVAGA account. The process involves deducting the RPP consumption from the total consumption billed to determine the consumption for non-RPP customers. CHE does not need to true up RPP and non-RPP since the utility uses actual RPP/Non-RPP consumption at month end for its reconciliation. The utility completes and sends form 1598 to Hydro One as a declaration of trading.

Hydro 2000 is fully embedded in Hydro One's territory and does not withdraw energy from the IESO controlled grid. As such, the utility uses final Global Adjustment rate as well as the total dollar amount and other related information published on Hydro One's invoice.

17. 2014 RRWF

The Revenue Requirement Work Form from Hydro 2000's 2012 Cost of Service Application (EB-2013-0139) is presented at Appendix 4.

~Respectfully Submitted~

INDEX TO APPENDICES

The following are appended to and form part of this Application;

Appendix 1: Current Tariff Sheet

Appendix 2: Proposed Tariff Sheet

Appendix 3: Bill Impacts

Appendix 4: 2014 RRWF

Appendix 1: Current Tariff Sheet

Appendix A

To Decision and Rate Order

Draft Tariff of Rates and Charges

Board File No: EB-2013-0138

DATED: March 13, 2014

Hydro 2000 Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0138

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.68
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.0039)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0138

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.84
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.0039)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0138

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	81.05
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	1.37
Distribution Volumetric Rate	\$/kW	1.4027
Low Voltage Service Rate	\$/kW	1.9417
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.5329)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.0032
Retail Transmission Rate - Network Service Rate	\$/kW	2.5867
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8143

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0138

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.19
Distribution Volumetric Rate	\$/kW	6.9903
Low Voltage Service Rate	\$/kW	1.5010
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.4052)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.0032
Retail Transmission Rate - Network Service Rate	\$/kW	1.9506
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4025

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0138

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	15.03
Distribution Volumetric Rate	\$/kWh	0.0424
Low Voltage Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0138

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Hydro 2000 Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0138

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	9.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	20.00
Collection of account charge – no disconnection – after regular hours	\$	50.00
Disconnect/Reconnect at meter – during regular hours	\$	25.00
Disconnect/Reconnect at meter – after regular hours	\$	50.00
Disconnect/Reconnect at pole – during regular Hours	\$	185.00
Disconnect/Reconnect at pole – after Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	25.00
Install/Remove load control device – after regular hours	\$	50.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service - Install & remove – overhead – with Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Hydro 2000 Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0138

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0664

Appendix 2: Proposed Tariff Sheet

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.26
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0120
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	(0.0070)
Low Voltage Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.05
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0096
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	(0.0070)
Low Voltage Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	81.85
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	1.37
Distribution Volumetric Rate	\$/kW	1.4166
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	1.0643
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	(2.1287)
Low Voltage Service Rate	\$/kW	1.9417
Retail Transmission Rate - Network Service Rate	\$/kW	2.6278
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9736

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.21
Distribution Volumetric Rate	\$/kW	7.0600
Low Voltage Service Rate	\$/kW	1.5010
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	15.18
Distribution Volumetric Rate	\$/kWh	0.0429
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0027
Low Voltage Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Hydro 2000 Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	20.00
Collection of account charge - no disconnection - after regular hours	\$	50.00
Disconnect/Reconnect at meter - during regular hours	\$	25.00
Disconnect/Reconnect at meter - after regular hours	\$	50.00
Disconnect/Reconnect Charge - At Pole - During Regular Hours	\$	185.00
Disconnect/Reconnect Charge - At Pole - After Hours	\$	415.00
Install/Remove load control device - during regular hours	\$	25.00
Install/Remove load control device - after regular hours	\$	50.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0664
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

Appendix 3: Bill Impacts



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0772	1.0772	342		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	No	1.0772	1.0772	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0772	1.0772	33,035	268	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	Yes	1.0772	1.0772	152,105	390	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	No	1.0772	1.0772	361		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0772	1.0772	342		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0772	1.0772	800		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0772	1.0772	800		
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.36	11.7%	\$ 4.04	16.3%	\$ 4.37	15.1%	\$ 9.99	14.3%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	-\$ 0.07	-0.2%	\$ 9.93	15.6%	\$ 11.65	13.5%	\$ 13.17	3.7%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	-\$ 1.40	-0.3%	-\$ 526.04	-43.0%	-\$ 440.47	-18.6%	-\$ 497.73	-7.1%
4 STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	-\$ 8.27	-0.3%	\$ 276.35	9.0%	-\$ 996.02	-23.0%	\$ 1,481.45	6.3%
5 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	-\$ 0.09	-0.3%	\$ 2.73	8.2%	\$ 3.04	8.1%	\$ 3.44	3.9%
6 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.36	11.7%	\$ 4.04	16.3%	\$ 4.37	15.1%	\$ 9.99	14.3%
7 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.99	3.6%	-\$ 13.49	-31.0%	-\$ 12.71	-23.8%	-\$ 4.83	-3.4%
8 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.99	3.6%	-\$ 13.49	-31.0%	-\$ 13.49	-31.0%	-\$ 6.81	-5.1%
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	342	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.87	1	\$ 14.87	\$ 18.26	1	\$ 18.26	\$ 3.39	22.80%
Distribution Volumetric Rate	\$ 0.0150	342	\$ 5.13	\$ 0.0120	342	\$ 4.10	\$ 1.03	-20.00%
Fixed Rate Riders	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%
Volumetric Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20.26			\$ 22.62	\$ 2.36	11.67%
Line Losses on Cost of Power	\$ 0.1021	26	\$ 2.70	\$ 0.1021	26	\$ 2.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0022	342	-\$ 0.75	\$ 0.0027	342	\$ 0.92	\$ 1.68	-222.73%
Low Voltage Service Charge	\$ 0.0054	342	\$ 1.85	\$ 0.0054	342	\$ 1.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.84			\$ 28.88	\$ 4.04	16.26%
RTSR - Network	\$ 0.0067	368	\$ 2.47	\$ 0.0070	368	\$ 2.58	\$ 0.11	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	368	\$ 1.73	\$ 0.0053	368	\$ 1.95	\$ 0.22	12.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.04			\$ 33.41	\$ 4.37	15.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	368	\$ 1.62	\$ 0.0044	368	\$ 1.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	368	\$ 0.48	\$ 0.0013	368	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	342	\$ 2.39	\$ -	342	\$ -	\$ 2.39	-100.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -	368	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	219	\$ 17.51	\$ 0.0800	219	\$ 17.51	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	62	\$ 7.51	\$ 0.1220	62	\$ 7.51	\$ -	0.00%
TOU - On Peak	\$ 0.1610	62	\$ 9.91	\$ 0.1610	62	\$ 9.91	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 68.72			\$ 70.69	\$ 1.98	2.88%
HST	13%		\$ 8.93	13%		\$ 9.19	\$ 0.26	2.88%
Total Bill (including HST)			\$ 77.65			\$ 79.88	\$ 2.23	2.88%
Ontario Clean Energy Benefit ¹			-\$ 7.76			\$ -	\$ -	
Total Bill on TOU			\$ 69.89			\$ 79.88	\$ 9.99	14.30%

0.06361426

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0772		
Proposed/Approved Loss Factor	1.0772		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.12	1	\$ 22.12	\$ 22.05	1	\$ 22.05	\$ 0.07	-0.32%
Distribution Volumetric Rate	\$ 0.0096	2000	\$ 19.20	\$ 0.0096	2000	\$ 19.20	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 41.32			\$ 41.25	\$ 0.07	-0.17%
Line Losses on Cost of Power	\$ 0.1021	154	\$ 15.77	\$ 0.1021	154	\$ 15.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	2,000	\$ 4.60	\$ 0.0027	2,000	\$ 5.40	\$ 10.00	-217.39%
Low Voltage Service Charge	\$ 0.0052	2,000	\$ 10.40	\$ 0.0052	2,000	\$ 10.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 63.68			\$ 73.61	\$ 9.93	15.59%
RTSR - Network	\$ 0.0061	2,154	\$ 13.14	\$ 0.0064	2,154	\$ 13.79	\$ 0.65	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,154	\$ 9.69	\$ 0.0050	2,154	\$ 10.77	\$ 1.08	11.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.52			\$ 98.17	\$ 11.65	13.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,154	\$ 9.48	\$ 0.0044	2,154	\$ 9.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,154	\$ 2.80	\$ 0.0013	2,154	\$ 2.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		2,154	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 317.33			\$ 328.98	\$ 11.65	3.67%
HST	13%		\$ 41.25	13%		\$ 42.77	\$ 1.51	3.67%
Total Bill (including HST)			\$ 358.58			\$ 371.75	\$ 13.17	3.67%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on TOU			\$ 358.58			\$ 371.75	\$ 13.17	3.67%

0.036723995

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	33,035	kWh
Demand	268	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 82.10	1	\$ 82.10	\$ 81.85	1	\$ 81.85	\$ 0.25	-0.30%
Distribution Volumetric Rate	\$ 1.4209	268	\$ 380.80	\$ 1.4166	268	\$ 379.65	\$ 1.15	-0.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	268	\$ -	\$ -	268	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 462.90			\$ 461.50	\$ 1.40	-0.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8932	268	\$ 239.38	\$ 1.0644	268	\$ 285.26	\$ 524.64	-219.17%
Low Voltage Service Charge	\$ 1.9417	268	\$ 520.38	\$ 1.9417	268	\$ 520.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,222.65			\$ 696.62	\$ 526.04	-43.02%
RTSR - Network	\$ 2.5186	268	\$ 674.98	\$ 2.6278	268	\$ 704.25	\$ 29.27	4.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7635	268	\$ 472.62	\$ 1.9736	268	\$ 528.92	\$ 56.31	11.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,370.26			\$ 1,929.79	\$ 440.47	-18.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	35,585	\$ 156.58	\$ 0.0044	35,585	\$ 156.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	35,585	\$ 46.26	\$ 0.0013	35,585	\$ 46.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	33,035	\$ 231.25	\$ 0.0070	33,035	\$ 231.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	35,585	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	35,585	\$ 3,394.84	\$ 0.0954	35,585	\$ 3,394.84	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,199.43			\$ 5,758.96	\$ 440.47	-7.10%
HST	13%		\$ 805.93	13%		\$ 748.66	\$ 57.26	-7.10%
Total Bill (including HST)			\$ 7,005.35			\$ 6,507.62	\$ 497.73	-7.10%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7,005.35			\$ 6,507.62	\$ 497.73	-7.10%

-0.071049607

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	152,105	kWh	
Demand	390	kW	
Current Loss Factor	1.0772		
Proposed/Approved Loss Factor	1.0772		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.21	1	\$ 1.21	\$ 1.21	1	\$ 1.21	\$ -	0.00%
Distribution Volumetric Rate	\$ 7.0812	390	\$ 2,761.67	\$ 7.0600	390	\$ 2,753.40	\$ 8.27	-0.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	390	\$ -	\$ -	390	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 2,762.88			\$ 2,754.61	\$ 8.27	-0.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.7298	390	\$ 284.62	\$ -	390	\$ -	\$ 284.62	-100.00%
Low Voltage Service Charge	\$ 1.5010	390	\$ 585.39	\$ 1.5010	390	\$ 585.39	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,063.65			\$ 3,340.00	\$ 276.35	9.02%
RTSR - Network	\$ 1.8992	390	\$ 740.69	\$ -	390	\$ -	\$ 740.69	-100.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3633	390	\$ 531.69	\$ -	390	\$ -	\$ 531.69	-100.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,336.02			\$ 3,340.00	\$ 996.02	-22.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	163,848	\$ 720.93	\$ 0.0044	163,848	\$ 720.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	163,848	\$ 213.00	\$ 0.0013	163,848	\$ 213.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	152,105	\$ 1,064.74	\$ 0.0070	152,105	\$ 1,064.74	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -	163,848	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	104,862	\$ 8,388.99	\$ 0.0800	104,862	\$ 8,388.99	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	29,493	\$ 3,598.09	\$ 0.1220	29,493	\$ 3,598.09	\$ -	0.00%
TOU - On Peak	\$ 0.1610	29,493	\$ 4,748.30	\$ 0.1610	29,493	\$ 4,748.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 23,070.32			\$ 22,074.30	\$ 996.02	-4.32%
HST	13%		\$ 2,999.14	13%		\$ 2,869.66	\$ 129.48	-4.32%
Total Bill (including HST)			\$ 26,069.47			\$ 24,943.96	\$ 1,125.50	-4.32%
Ontario Clean Energy Benefit ¹			\$ 2,606.95					-
Total Bill on TOU			\$ 23,462.52			\$ 24,943.96	\$ 1,481.45	6.31%

-0.043173254

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	361	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.23	1	\$ 15.23	\$ 15.18	1	\$ 15.18	\$ 0.05	-0.33%
Distribution Volumetric Rate	\$ 0.0430	361	\$ 15.52	\$ 0.0429	361	\$ 15.49	\$ 0.04	-0.23%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 30.75			\$ 30.67	\$ 0.09	-0.28%
Line Losses on Cost of Power	\$ 0.0954	28	\$ 2.66	\$ 0.0954	28	\$ 2.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0051	361	\$ 1.84	\$ 0.0027	361	\$ 0.97	\$ 2.82	-152.94%
Low Voltage Service Charge	\$ 0.0052	361	\$ 1.88	\$ 0.0052	361	\$ 1.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.45			\$ 36.18	\$ 2.73	8.16%
RTSR - Network	\$ 0.0061	389	\$ 2.37	\$ 0.0064	389	\$ 2.49	\$ 0.12	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	389	\$ 1.75	\$ 0.0050	389	\$ 1.94	\$ 0.19	11.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.57			\$ 40.61	\$ 3.04	8.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	389	\$ 1.71	\$ 0.0044	389	\$ 1.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	389	\$ 0.51	\$ 0.0013	389	\$ 0.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	361	\$ 2.53	\$ 0.0070	361	\$ 2.53	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	389	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	361	\$ 34.44	\$ 0.0954	361	\$ 34.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 77.00			\$ 80.04	\$ 3.04	3.95%
HST	13%		\$ 10.01	13%		\$ 10.41	\$ 0.40	3.95%
Total Bill (including HST)			\$ 87.01			\$ 90.45	\$ 3.44	3.95%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 87.01			\$ 90.45	\$ 3.44	3.95%

0.039489418

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	342	kWh	
Demand	-	kW	
Current Loss Factor	1.0772		
Proposed/Approved Loss Factor	1.0772		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.87	1	\$ 14.87	\$ 18.26	1	\$ 18.26	\$ 3.39	22.80%
Distribution Volumetric Rate	\$ 0.0150	342	\$ 5.13	\$ 0.0120	342	\$ 4.10	\$ 1.03	-20.00%
Fixed Rate Riders	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%
Volumetric Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20.26			\$ 22.62	\$ 2.36	11.67%
Line Losses on Cost of Power	\$ 0.1021	26	\$ 2.70	\$ 0.1021	26	\$ 2.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0022	342	-\$ 0.75	\$ 0.0027	342	\$ 0.92	\$ 1.68	-222.73%
Low Voltage Service Charge	\$ 0.0054	342	\$ 1.85	\$ 0.0054	342	\$ 1.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.84			\$ 28.88	\$ 4.04	16.26%
RTSR - Network	\$ 0.0067	368	\$ 2.47	\$ 0.0070	368	\$ 2.58	\$ 0.11	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	368	\$ 1.73	\$ 0.0053	368	\$ 1.95	\$ 0.22	12.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.04			\$ 33.41	\$ 4.37	15.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	368	\$ 1.62	\$ 0.0044	368	\$ 1.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	368	\$ 0.48	\$ 0.0013	368	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	342	\$ 2.39	\$ -	342	\$ -	\$ 2.39	-100.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -	368	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	219	\$ 17.51	\$ 0.0800	219	\$ 17.51	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	62	\$ 7.51	\$ 0.1220	62	\$ 7.51	\$ -	0.00%
TOU - On Peak	\$ 0.1610	62	\$ 9.91	\$ 0.1610	62	\$ 9.91	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 68.72			\$ 70.69	\$ 1.98	2.88%
HST	13%		\$ 8.93	13%		\$ 9.19	\$ 0.26	2.88%
Total Bill (including HST)			\$ 77.65			\$ 79.88	\$ 2.23	2.88%
Ontario Clean Energy Benefit ¹			-\$ 7.76			\$ -	\$ -	
Total Bill on TOU			\$ 69.89			\$ 79.88	\$ 9.99	14.30%

0.06361426

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.87	1	\$ 14.87	\$ 18.26	1	\$ 18.26	\$ 3.39	22.80%
Distribution Volumetric Rate	\$ 0.0150	800	\$ 12.00	\$ 0.0120	800	\$ 9.60	\$ 2.40	-20.00%
Fixed Rate Riders	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 27.13			\$ 28.12	\$ 0.99	3.65%
Line Losses on Cost of Power	\$ 0.0954	62	\$ 5.89	\$ 0.0954	62	\$ 5.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0068	800	\$ 5.44	\$ 0.0113	800	\$ 9.04	\$ 14.48	-266.18%
Low Voltage Service Charge	\$ 0.0054	800	\$ 4.32	\$ 0.0054	800	\$ 4.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.57			\$ 30.08	\$ 13.49	-30.96%
RTSR - Network	\$ 0.0067	862	\$ 5.77	\$ 0.0070	862	\$ 6.03	\$ 0.26	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	862	\$ 4.05	\$ 0.0053	862	\$ 4.57	\$ 0.52	12.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.40			\$ 40.68	\$ 12.71	-23.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	862	\$ 3.79	\$ 0.0044	862	\$ 3.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	862	\$ 1.12	\$ 0.0013	862	\$ 1.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	862	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 140.48			\$ 122.16	\$ 18.31	-13.04%
HST	13%		\$ 18.26	13%		\$ 15.88	\$ 2.38	-13.04%
Total Bill (including HST)			\$ 158.74			\$ 138.04	\$ 20.70	-13.04%
Ontario Clean Energy Benefit ¹			\$ 15.87			\$ -	\$ 15.87	-100.00%
Total Bill on Non-RPP Avg. Price			\$ 142.87			\$ 138.04	\$ 4.83	-3.38%

-0.090508236

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.87	1	\$ 14.87	\$ 18.26	1	\$ 18.26	\$ 3.39	22.80%
Distribution Volumetric Rate	\$ 0.0150	800	\$ 12.00	\$ 0.0120	800	\$ 9.60	\$ -2.40	-20.00%
Fixed Rate Riders	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 27.13			\$ 28.12	\$ 0.99	3.65%
Line Losses on Cost of Power	\$ 0.0954	62	\$ 5.89	\$ 0.0954	62	\$ 5.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0068	800	\$ 5.44	\$ 0.0113	800	\$ 9.04	\$ 14.48	-266.18%
Low Voltage Service Charge	\$ 0.0054	800	\$ 4.32	\$ 0.0054	800	\$ 4.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.57			\$ 30.08	\$ -13.49	-30.96%
RTSR - Network	\$ -	862	\$ -	\$ -	862	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	862	\$ -	\$ -	862	\$ -	\$ -	-
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.57			\$ 30.08	\$ -13.49	-30.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	862	\$ 3.79	\$ 0.0044	862	\$ 3.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	862	\$ 1.12	\$ 0.0013	862	\$ 1.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	862	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 130.65			\$ 111.56	\$ -19.09	-14.61%
HST	13%		\$ 16.99	13%		\$ 14.50	\$ 2.48	-14.61%
Total Bill (including HST)			\$ 147.64			\$ 126.07	\$ 21.57	-14.61%
Ontario Clean Energy Benefit ¹			\$ -14.76					-
Total Bill on Non-RPP Avg. Price			\$ 132.88			\$ 126.07	\$ 6.81	-5.13%

-0.103249855

Appendix 4 - 2014 RRWF



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Choose Your Utility:

Hearst Power Distribution Company Limited
Horizon Utilities Corporation
Hydro 2000 Inc.

File Number:

EB-2011-XXX

Rate Year:

2012

Application Contact Information

Name:

Rene Beaulne

Title:

General Manager

Phone Number:

613-679-4093

Email Address:

aphydro@hawk.igs.net

Copyright

This Revenue Requirement Work Form Model is protected by copyright and is being made available to you solely for the purpose of your application, any subsequent updates and preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.