

December 9, 2015

Kirsten Walli Board Secretary Ontario Energy Board, 2300 Yonge St. Suite 2700, P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Oakville Hydro

2016 Distribution Rate Adjustment Application, OEB File No. EB-2015-0094 Interrogatory Responses

Please find accompanying this letter, two copies of Oakville Hydro's responses to OEB staff interrogatories received in the above noted proceeding.

Should there be any questions, please do not hesitate to contact me.

Respectfully submitted,

### Original Signed By

Mary Caputi Interim VP Corporate Affairs Telephone: 905-825-6373

Email: mcaputi@oakvillehydro.com



## Oakville Hydro Electricity Distribution Inc. EB-2015-0094

### **Responses to OEB Staff Interrogatories**

## **Interrogatory #1**

## Ref: IRM Model - Tab 3 - 2015 Continuity Schedule

a) According to the instruction provided on Tab 3, the starting point for entries should be year 2011. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest. Please provide the data entries for year 2011. OEB staff will update the model accordingly.

### **Response:**

Oakville Hydro has populated the continuity Schedule beginning with 2011 to allow for the correct starting point for 2012. Oakville Hydro has provided an updated model reflecting these changes as Appendix 1 and filed a live version via the OEB's RESS.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board- Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	668,351	260,517	468,441		460,427	7,277	6,651	5,664		8,265
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(2,031,005)	(1,477,982)	(843,875)		(2,665,112)	(14,475)	(31,783)	364,299		(410,557)
RSVA - Retail Transmission Network Charge	1584	1,649,817	1,260,960	(77,468)		2,988,244	10,414	34,873	249,379		(204,092)
RSVA - Retail Transmission Connection Charge	1586	(108,520)	1,139,589	(784,283)		1,815,352	(9,579)	13,261	(81,176)		84,858
RSVA - Power (excluding Global Adjustment)	1588 1589	(5,236,081)	(931,147)	(5,105,895)		(1,061,333)	(524,944)	(34,773)	88,244		(647,960)
RSVA - Global Adjustment		2,708,967	980,945	1,867,515		1,822,396	490,433	26,672	22,735		494,370
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(6,923,815)	2,506,084			(4,417,731)	977,343			(85,118)	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)		(2,961,311)			(2,961,311)				610,690	610,690
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>											
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)					0					0
RSVA - Global Adjustment	1589	2.708.967	980.945	1.867.515	0	1.822.396	490,433	26.672	22,735		494,370
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(11,981,253)	(203,290)	(6,343,080)	0	(5,841,463)	446,036	(11,770)	626,410	525,572	333,427
Total Group 1 Balance		(9,272,286)	777,655	(4,475,565)	0	(4,019,067)	936,469	14,902	649,145	525,572	827,798
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		(9.272.286)	777.655	(4.475,565)	0	(4.019.067)	936,469	14.902	649.145	525.572	827.798
Total including Account 1306		(9,272,286)	///,655	(4,4/5,565)	0	(4,019,067)	936,469	14,902	649,145	525,572	827,798

b) Please explain the Transaction balance of \$2,281,331 in 2012 in account 1595 (2013) and its associated interest of \$34,446.

					2012			
Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Adjustments during 2012 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board- Approved Dispositio during 201
			_					
1550	0	671,663			671,663	0	16,395	
1551 1580	0	2,665,112			2,665,112	0	462,793	
1584	0	3,310,623			3,310,623	0	,	
1586	ő				2.073.927	ō		
1588	0				(325,025)	0		
1589	0	689,970			689,970	0	509,847	
1595_(2008)	0				0	0		
1595_(2009)	0				0	0		
1595_(2010)	0	314,929			314,929	0	813,271	
1595_(2011)	0				0	0		
1595_(2012)	0	1,557,368			1,557,368	0	(21,446)	
1595_(2013)	0	2,281,331			2,281,331	0	34,446	
1595_(2014)	0				0	0		
1589	0	689.970	0	0	689,970	0	509.847	
1000	ő		0	Ö	,	ő		
	0	13,239,898	0	0	13,239,898	0	1,108,480	
1568					0			
	0	13,239,898	0	0	13,239,898	0	1,108,480	

## **Response:**

Oakville Hydro had inadvertently entered transactions that occurred in 2013 in the 2012 continuity schedule. Oakville Hydro has corrected the continuity schedule.

						2012					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Adjustments during 2012 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board- Approved Disposition during 2012	Adjustment s during 2012 - other	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts											
LV Variance Account	1550	460,427	211,236			671,663	8,265	8,130			16,395
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(2,665,112)	(1,940,613)			(4,605,724)	(410,557)	(52,497)			(463,054)
RSVA - Retail Transmission Network Charge	1584	2,988,244	322,379			3,310,623	(204,092)	48,292			(155,800)
RSVA - Retail Transmission Connection Charge	1586	1,815,352	258,575			2,073,927	84,858	29,653			114,511
RSVA - Power (excluding Global Adjustment)	1588	(1,061,333)	736,308			(325,025)	(647,960)	(17,577)			(665,537)
RSVA - Global Adjustment	1589	1,822,396	(1,132,427)			689,970	494,370	15,477			509,847
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(4,417,731)	2,554,504			(1,863,227)	892,224	(47,874)			844,350
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	(2,961,311)	1,426,639			(1,534,672)	610,690	(51,188)			559,502
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0	(1,297,821)			(1,297,821)	0	(23,482)			(23,482)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup> Not to be disposed of unless rate rider has expired and balance has been audited	1595 (2014)	0				0	0				0
		1					_				
RSVA - Global Adjustment	1589	1,822,396		0							
Total Group 1 Balance excluding Account 1589 - Global Adjustm	ent	(5,841,463)	2,271,206	0	C	(3,570,257)	333,427	(106,543)	C		
Total Group 1 Balance		(4,019,067)	1,138,780	0	C	(2,880,287)	827,798	(91,066)	C	0	736,732
LRAM Variance Account (only input amounts if applying for disp	1568					0					0
Total including Account 1568		(4,019,067)	1,138,780	0	C	(2,880,287)	827,798	(91,066)	C		736,732

c) Referring to the Decision and Order dated April 4, 2013 that the OEB issued on Oakville Hydro's 2013 rate application (EB-2012-0154), the balance of account 1580 under Board-Approved Disposition during 2013 is -\$2,665,112 for principal and -\$462,793 for interest. The negative sign is missing for both figures in the 2016 rate model. Please confirm if Oakville Hydro agrees. If yes, OEB staff will update the model. Otherwise, please provide an explanation for the discrepancy.

Account Name	Account Number	Principal Balance A	Interest Balance B	Total Claim C = A + B
11/1/	1550	<u> </u>	ь	C-A-D
LV Variance Account	1550	\$460,427	\$17,289	\$477,716
RSVA - Wholesale Market Service Charge	1580	-\$2,665,112	-\$462,793	-\$3,127,905
RSVA - Retail Transmission Network Charge	1584	\$2,988,244	-\$145,523	\$2,842,722
RSVA - Retail Transmission Connection Charge	1586	\$1,815,352	\$120,439	\$1,935,791
RSVA - Power (excluding Global Adjustment)	1588	-\$1,061,333	-\$668,762	-\$1,730,095
RSVA - Power – Global Adjustment Sub- Account	1588	\$1,822,396	\$530,089	\$2,352,486
Total Group 1 Excluding Global Adjustment Sub-Account				\$398,228
Total Group 1				\$2,750,713

Decision and Order 7
April 4, 2013

				20	13				
Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	during 2013 - Balanc	sing icipal ee as of 31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board- Approved Disposition during 2013	Ad du
1550	671,663	258,029	460,427	4	169,266	16,395	6,989	17,289	
1551	0	129,523		1	129,523	0	563		
1580	2,665,112	(920,326)	2,665,112	(9)	20,326)	462,793	(51,571)	462,793	
1584	3,310,623	342,707	2,988,244	6	65,085	(155,800)	22,070	(145,523)	
1586	2,073,927	43,137	1,815,352	3	301,712	114,510	12,850	120,439	
1588	(325,025)	(1,100,076)	(1,061,333)	(3)	63,768)	(665,537)	(20,592)	(668,762)	
1589	689,970	1,308,996	1,822,396	1	176,570	509,847	887	530,089	
595_(2008)	0				0	0			
595_(2009)	0				0	0			
595_(2010)	314,929	(1,089,078)		(7)	74,149)	813,271	15,540		
595_(2011)	0				0	0			
505 (2012)	1 557 369	(1.427.504)		1	120 773	(21.446)	(1.019)		

## **Response:**

Oakville Hydro confirms that the Board approved negative sign is missing for both figures in the 2016 rate model. Oakville Hydro has corrected the continuity schedule for 2013.

						201	3				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board- Approved Disposition during 2013	Adjustments during 2013 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board- Approved Disposition during 2013	Adjustments during 2013 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts											
LV Variance Account	1550	671,663	258,029	460,427		469,265	16,395	6,989	17,289		6,095
Smart Metering Entity Charge Variance	1551	0	129,523			129,523	0	563			563
RSVA - Wholesale Market Service Charge	1580	(4,605,724)	(920,326)	(2,665,112)		(2,860,939)	(463,054)	(51,312)	(462,793)		(51,573)
RSVA - Retail Transmission Network Charge	1584	3,310,623	342,707	2,988,244		665,086	(155,800)	22,070	(145,523)		11,793
RSVA - Retail Transmission Connection Charge	1586	2,073,927	43,137	1,815,352		301,712	114,511	12,850	120,439		6,922
RSVA - Power (excluding Global Adjustment)	1588	(325,025)	(1,100,076)	(1,061,333)		(363,767)	(665,537)	(20,592)	(668,762)		(17,367)
RSVA - Global Adjustment	1589	689,970	1,308,996	1,822,396		176,570	509,847	887	530,089		(19,354)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595 (2010)	(1.863.227)	1.089.078			(774,149)	844.350	(15,540)			828.810
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	(1,534,672)	3.958			(1,530,714)	559.502	(22.507)			536,995
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	(1,297,821)	1,427,594			129,773	(23,482)	1.018			(22,464)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595 (2013)	0	1,140,666			1.140.666		17.223			17.223
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup> Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	1589	689,970	1,308,996	1,822,396	0	176,570	509,847	887	530,089	C	(19,354)
Total Group 1 Balance excluding Account 1589 - Global Adjustn	nent	(3,570,257)	2,414,291	1,537,578	0	(2,693,544)	226,884	(49,238)	(1,139,350)	C	1,316,997
Total Group 1 Balance		(2,880,287)	3,723,287	3,359,974	0	(2,516,974)	736,732	(48,350)	(609,261)	C	1,297,642
LRAM Variance Account (only input amounts if applying for disp	1568	0				0	0				0
Total including Account 1568		(2,880,287)	3,723,287	3,359,974	0	(2,516,974)	736,732	(48,350)	(609,261)	C	1,297,642

d) Please explain the transaction balance of (\$4,500,640) in 2013 in account 1595 (2013) with associated interest of \$592,038, and the OEB-approved disposition balance of (\$3,359,974) in 2013 with associated interest of \$609,261.

					2013				
Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Adjustments during 2013 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-43	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board- Approved Disposition during 2013	Ac du
1550	671,663	258,029	460,427		469,266	16,395	6,989	17,289	
1551	0	129,523			129,523	0	563		
1580	2,665,112	(920,326)	2,665,112		(920,326)	462,793	(51,571)	462,793	
1584	3,310,623	342,707	2,988,244		665,085	(155,800)	22,070	(145,523)	
1586	2,073,927	43,137	1,815,352		301,712	114,510		120,439	
1588	(325,025)	(1,100,076)	(1,061,333)		(363,768)	(665,537)	(20,592)	(668,762)	
1589	689,970	1,308,996	1,822,396		176,570	509,847	887	530,089	
1595_(2008)	0				0	0			
1595_(2009)	0				0	0			
1595_(2010)	314,929	(1,089,078)			(774,149)	813,271	15,540		
1595_(2011)	0				0	0			
1595 (2012)	1,557,368	(1,427,594)			129,773	(21,446)	(1,018)		
1595_(2013)	2,281,331	(4,500,640)	(3,359,974)		1,140,666	34,446	592,038	609,261	
1595_(2014)	0				0	0	2,719,669		
1589	689.970	1,308,996	1.822.396	0	176,570	509,847	887	530.089	
1000	12.549.928	(8,264,318)	3.507.828	0	,	598.633		395,497	
	13,239,898	(6,955,322)	5,330,224	0		1,108,480	-11	925,586	
1568	0				0	0			
.556	ľ					·			
	13.239.898	(6,955,322)	5,330,224	0	954,352	1,108,480	3,297,426	925,586	

Oakville Hydro Electricity Distribution Inc. EB-2015-0094

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**Response:** 

As discussed in response to part b), Oakville Hydro inadvertently entered transactions that

had occurred in 2013 in 2012 and, as a result, it reversed those transactions in the year 2013.

The Board-approved disposition for Group 1 accounts in 2013 was \$3,359,974 and the

transactions for 2013 were \$(2,219,309) for a net change to the 1595 variance account of

\$1,140,666. Oakville Hydro has corrected the continuity schedule for 2013. See response to

part C. Oakville Hydro notes that there is no change to the closing balance of account 1595

(2013) in 2013 as a result of this correction.

e) As per the Settlement Proposal in Oakville Hydro's 2014 CoS application (EB-2013-0159),

the OEB approved disposition in account 1595 (2011) in amount of (\$1,005,250) and

disposition in account 1580 in amount of (\$1,978,906). OEB staff notes that these accounts

are missing on Tab 3 – Continuity Schedule of the IRM model.

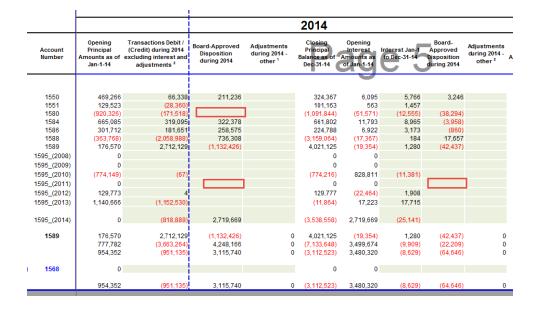
Please provide balances of account 1595 (2011) in 2014 OEB-approved disposition and its

associated interest. Please provide the principal balance in account 1580 in column "Board-

Approved Disposition during 2014".

OEB staff will update the model accordingly. Otherwise, please provide explanation for why

these accounts have zero balances in the IRM model.



### Settlement Table 34 - Remaining Group 1 and Group 2 Account Balances

Description		Settlement Agreement	Disposition Period
Group 1 Accounts			
LV Variance Account	\$	214,482	1 Year
RSVA - Wholesale Market Service Charge		(1,978,906)	1 Year
RSVA - Retail Transmission Network Charge		318,420	1 Year
RSVA - Retail Transmission Connection Charge	,	257,715	1 Year
RSVA - Power		753 964	1 Year
Disposition & Recovery/Refund of Regulatory Balances (2011)		(1,005,250)	1 Year
Subtotal - Group 1 Accounts		(1,439,574)	
Group 2 Accounts			
Other Regulatory Assets - Sub-Account - Incremental Capital Charges		17,623	1 Year
Retail Cost Variance Account - Retail		(61,922)	1 Year
Smart Grid OM&A Deferral Account		21,727	1 Year
Retail Cost Variance Account - STR		(2,755)	1 Year
PILs and Tax Variance for 2006 and Subsequent Years		(184,734)	1 Year
Lost Revenue Adjustment		104,829	1 Year
Subtotal - Group 2 Accounts		(105,232)	1 Year
Group 1 and 2 Accounts (Excluding Global Adjustment)		(1,544,806)	
RSVA - Global Adjustment		(1,174,863)	1 Year
Group 1 and 2 Accounts (Including Global Adjustment)		(2,719,669)	

## **Response:**

Oakville Hydro has corrected the continuity schedule for 2014 to include the Board approved disposition of account 1595 (2011) and account 1580 during 2014.

						201	4				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments <sup>2</sup>	Board- Approved Disposition during 2014	Adjustments during 2014 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board- Approved Disposition during 2014	Adjustments during 2014 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550	469,265	66,338	211,236		324,367	6,095	5,766	3,246		8,615
Smart Metering Entity Charge Variance	1551	129,523	(28,360)			101,163	563	1,457			2,020
RSVA - Wholesale Market Service Charge	1580	(2,860,939)	(171,518)	(1,940,612)		(1,091,845)	(51,573)	(12,555)	(38,294)		(25,834)
RSVA - Retail Transmission Network Charge	1584	665,086	319,095	322,378		661,803	11,793	8,965	(3,958)		24,716
RSVA - Retail Transmission Connection Charge	1586	301,712	181,651	258,575		224,788	6,922	3,173	(860)		10,955
RSVA - Power (excluding Global Adjustment)	1588	(363,767)	(2,058,988)	736,308		(3,159,063)	(17,367)	184	17,657		(34,840)
RSVA - Global Adjustment	1589	176,570	2,712,129	(1,132,426)		4,021,124	(19,354)	1,280	(42,437)		24,363
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	C				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	C				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(774,149)	(67)			(774,216)	828,810	(11,381)			817,430
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	(1,530,714)	(3,958)	(1,534,672)		0	536,995	(7,573)	529,422		(0)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	129,773	4			129,777	(22,464)	1,908			(20,556)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	1,140,666	(1,152,530)			(11,864)	17,223	17,715			34,938
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup> Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	c	(818,889)			(818,889)	0			(25,141)	(25,141)
RSVA - Global Adjustment	1589	176,570	2,712,129	(1,132,426)	0	4,021,124	(19,354)	1,280	(42,437)	C	24,363
Total Group 1 Balance excluding Account 1589 - Global Adjustn	nent	(2,693,544)	(3,667,222)	(1,946,787)	0	(4,413,979)	1,316,997	7,659	507,213	(25,141)	792,302
Total Group 1 Balance		(2,516,974)	(955,093)	(3,079,213)	0	(392,855)	1,297,642	8,939	464,776	(25,141)	816,665
LRAM Variance Account (only input amounts if applying for disp	1568	C				0	0				С
Total including Account 1568		(2,516,974)	(955,093)	(3,079,213)	0	(392,855)	1,297,642	8,939	464,776	(25,141)	816,665

f) In case any of the above data changes (in part B to E) result in any variance balance (RRR vs. 2014 - column BA on Tab 3), please provide explanation for the variance.

## **Response:**

There are no changes to the variance balance (RRR vs. 2014 – column BA on Tab 3).

Account Descriptions	Account Number	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	332,982	0
Smart Metering Entity Charge Variance	1551	103,182	(0)
RSVA - Wholesale Marke: Service Charge	1580	(1,117,676)	3
RSVA - Retail Transmisson Network Charge	1584	686,513	(1)
RSVA - Retail Transmission Connection Charge	1586	235,743	(0)
RSVA - Power (excluding Global Adjustment)	1588	(3, 193, 904)	(0)
RSVA - Global Adjustment	1589	4,045,483	1
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	)	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595 (2009)	)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	43,215	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	Check to Dispose of 109,221	C
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	Check to 23,074	(0)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup> Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	Check to (844,030)	(0)
RSVA - Global Adjustment	1589	4,045,483	1
Total Group 1 Balance excluding Account 1589 - Global Adjustn	nent	(3,621,675)	2
Total Group 1 Balance		423,813	3
LRAM Variance Account (only input amounts if applying for disp	1568		0
Total including Account 1568		423,813	3

Oakville Hydro Electricity Distribution Inc. EB-2015-0094

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g) Please indicate whether or not the pre-set disposition threshold of \$0.001 per kWh is

exceeded (cell C30 on Tab 4) as a result of the data changes (in part B to E). If yes, please

provide the data input on Tab 4 – Billing Det. For Def-Var (WMP, Class A, 1595 Recovery

Share Proportions).

**Response:** 

Oakville Hydro confirms that the pre-set disposition threshold of \$0.001 per kWh has not

been exceeded as a result of the changes in part B to E of this interrogatory.

h) OEB staff noted that the Oakville Hydro reported transaction amount of \$2,712,129 in

account 1589 – Global Adjustment (GA) variance account in 2014 (per unit value of 0.0035);

the transaction amount in account 1589 in 2013 was \$1,308,996 (per unit value of 0.0018)

i. Explain the substantial increase in transaction amount in account 1589 from 2013 to

2014?

**Response:** 

The Independent Electricity System Operator (IESO) provides three Global Adjustment

rates for Class B customers to be used by electricity distributors to bill customers

depending on their billing cycle.

a) First Estimate

The First Estimate is published on the last business day of the preceding month. For

example, the First Estimate for April is published at the end of March.

b) Second Estimate

The Second Estimate for a given month is published on the last business day of that

month. For example, the Second Estimate for April is published at the end of April.

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### c) Actual

The Actual rate, based on actual electricity demand and GA costs, is published on the tenth business day of each month. For example, the Actual rate for April is published on the tenth business day of May.

Oakville Hydro bills it customers based upon the First Estimate of the Global Adjustment. The IESO bills Oakville Hydro based upon the Actual Global Adjustment rate.

During 2014, there were a number months where there was a significant difference between the First Estimate and the Actual Global Adjustment as shown in the table below. As a result, Oakville Hydro billed its customers a weighted average rate of \$0.0533 per kWh in 2014 and paid the IESO a weighted average rate of \$0.0568 per kWh. This difference in the Estimated and Actual Global Adjustment rates increased the balance in the variance account by \$2,712,129.

	Global Adjustment Rate - 2014												
GA Rate	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	
1st Estimate	36.26	22.31	11.03	-9.65	53.56	71.9	59.76	61.08	80.49	74.92	99.01	73.18	
Actual Rate	12.61	13.3	-0.27	51.98	71.96	60.25	62.56	67.61	79.63	100.14	82.32	74.44	

ii. If Oakville Hydro were to dispose of its GA balances as of December 31, 2014, please explain how Oakville Hydro would allocate the 2014 GA balances to its current Class A customers, given that these customers contributed to the 2014 GA balances.

#### **Response:**

If Oakville Hydro were to dispose of its Global Adjustment balances as of December 31, 2014, it would allocate a portion of the 2014 balance to its current Class A customers as those customers elected to become Class A customers effective July 1, 2015.

Oakville Hydro Electricity Distribution Inc. EB-2015-0094

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**Interrogatory #2** 

**Update on the Cost Allocation Study** 

In Oakville Hydro's letter to the OEB dated October 26, 2015, Oakville Hydro provided key

dates and timeline for the cost allocation study required in its 2014 CoS Settlement Proposal.

A. Please confirm the status of the cost allocation study to date.

**Response:** 

In its letter dated October 26, 2015, Oakville Hydro advised that the draft report was

expected to be complete by November 20, 2015. The draft report was prepared by an

independent third party and delivered to both Oakville Hydro and the HVAC Coalition on

November 24, 2015, a few days later than scheduled.

B. Please provide the anticipated completion date of the cost allocation study report.

**Response:** 

Oakville Hydro and the HVAC Coalition have 30 days to review the draft report and

Oakville Hydro expects to file the cost allocation report shortly thereafter.

## **Updates to IRM Model made by OEB staff**

OEB staff has made the following updates to Oakville Hydro's 2016 IRM model. Please review the attached updated IRM model and confirm if Oakville Hydro agrees with the updates.

#### 1. Regulatory Charges

The OEB has determined (Decision and Order, EB-2015-0294) that the Remote Electricity Rate Protection (RRRP) charge for 2016 shall be \$0.0013 per kWh; the wholesale market service (WMP) rate shall be \$0.0036 per kWh; and the Ontario Electricity Support Program (OESP) charge shall be \$0.0011 per kWh. These 2016 regulatory charges have been applied to Oakville Hydro's 2016 IRM model (Tab 16 and Tab 18).

#### **Response:**

Oakville Hydro confirms that the changes to the Regulatory Charges have been updated appropriately in Tab 16 and Tab 18.

## 2. Tab 18 - Bill Impacts of Oakville Hydro's 10<sup>th</sup> consumption percentile (250kWh)

OEB staff has added two additional scenarios in Table 1 on Tab 18 of the IRM model to assess the bill impacts of the 10<sup>th</sup> consumption percentile (250 kWh). The two scenarios are residential RPP customers with 250 kWh consumption and residential Non-RPP customers with 250 kWh consumption.

Table 1						
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumptio n (kWh)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0376	1.0376	800
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0376	1.0376	2,000
GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0376	1.0376	200,000
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0272	1.0272	1,000,000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	RPP	No	1.0376	1.0376	250
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	RPP	No	1.0376	1.0376	1,000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	RPP	No	1.0376	1.0376	700,000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0045	1.0045	2,810,800
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0376	1.0376	250
RESIDENTIAL SERVICE CLASSIFICAT	kWh	Non-RPP (Retailer)	Yes	1.0376	1.0376	250

The bill impacts (of the Rate Design) for both scenarios are below 10% without consideration of the changes in regulatory charges and OCEB. For example, as shown in the following screenshot, for residential customers at 250 kWh consumption level, the bill impact is calculated

as the bill difference at Sub-total C over current period total bill before tax. It is \$3.34 / \$49.54 = 6.74%.

Customer Class: RESIDENTIA	ecovace	CL A COIFIC ATION		_		_							
RPP / Non-RPP: RPP	L SERVICE	CLASSIFICATION				_							
	kWh			1									
	kW												
Current Loss Factor 1.037 Proposed/Approved Loss Factor 1.037													
	6												
Ontario Clean Energy Benefit Applie Yes													
		Current B	oard-Approv	/ed		Т		Proposed				Imp	act
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$ (	Change	% Change
Monthly Service Charge	\$	14.59	- 1		14.59	\$	18.22		\$	18.22	\$	3.63	24.889
Distribution Volumetric Rate	\$	0.0159	250	\$	3.98	\$	0.0121	250	\$	3.03	-\$	0.95	-23.909
Fixed Rate Riders	\$	0.26	1	\$	0.26	\$	0.77	1	S	0.77	\$	0.51	196.159
Volumetric Rate Riders	\$	0.0002	250		0.05	\$	-	250	\$	-	-\$	0.05	-100.009
Sub-Total A (excluding pass through)				\$	18.88	Г			\$	22.02	\$	3.14	16.649
Line Losses on Cost of Power	\$	0.1021	9	\$	0.96	\$	0.1021	9	\$	0.96	\$		0.00%
Total Deferral/Variance Account Rate	- <b>s</b>	0.0008	250	-s	0.20	s	_	250	s		s	0.20	-100.009
Riders	1 .			1.		Ι.							
Low Voltage Service Charge	\$	0.0004	250	\$	0.10	\$	0.0004	250	\$	0.10	\$	-	0.009
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	S	0.79	\$	-	0.009
Sub-Total B - Distribution (includes				\$	20.53				\$	23.87	\$	3.34	16.279
Sub-Total A) RTSR - Network	S		259	S		S		259	S		S		
RTSR - Connection and/or Line and	1	-		1	-	1.	-			-		- 1	
Transformation Connection	\$	-	259	\$	-	\$	-	259	\$	-	\$	-	
Sub-Total C - Delivery (including						Н							
Sub-Total B)				\$	20.53				\$	23.87	\$	3.34	16.279
Wholesale Market Service Charge	s	0.0044	259	s	1.14	s	0.0036	259	s	0.93	-S	0.21	-18.189
(WMSC)	•	0.0044	235	٠,	1.14	ľ	0.0030	255	•	0.53	~	0.21	-10.107
Rural and Remote Rate Protection	s	0.0013	259	s	0.34	s	0.0013	259	s	0.34	s		0.00%
(RRRP)	1 -		200	1.		ľ		200					
Standard Supply Service Charge	\$	0.2500	1 250	\$	0.25	\$	0.25	1	\$	0.25	\$	4.75	0.009
Debt Retirement Charge (DRC)	\$	0.0070	250	\$	1.75	\$	-	250	S		-\$	1.75	-100.009
Ontario Electricity Support Program						\$	0.0011	259	\$	0.29	\$	0.29	
(OESP) TOU - Off Peak	s	0.0800	160	S	12.80	s	0.0800	160	s	12.80	s	_	0.009
TOU - Off Peak	\$	0.1220	45	S	5.49	5	0.1220	45	S	5.49	Š		0.007
TOU - On Peak	Š	0.1610	45	Š	7.25	Š	0.1610	45	Š	7.25	Š		0.00%
	1	0.1010	70	Ť	7.20	Ť	2.1010	40	Ť	1.20	Ť		0.007
Total Bill on TOU (before Taxes)				s	49.54	П			5	51.21	\$	1.67	3,379
HST		13%		\$	6.44		13%		s	6.66	s	0.22	3.379
Total Bill (including HST)				\$	55.98				\$	57.86	\$	1.88	3.379
Ontario Clean Energy Benefit 1	1			-\$	5.60								
Total Bill on TOU				S	50.38				s	57.86	s	7.48	14.869

## **Response:**

In preparing its response to this interrogatory, Oakville Hydro noted that the bill impact table in the IRM model excluded the Board-Approved fixed rate rider of \$0.77 for the recovery of stranded meter assets that is in effect until April 30, 2019. Board staff corrected the model and the bill impact for residential customers using 250 kWh is 4.69% (\$2.37 / \$50.51 = 4.69%) as shown in the table below.

Oakville Hydro Electricity Distribution Inc. EB-2015-0094 Responses to OEB Staff Interrogatories Filed: December 9, 2015 Page **13** of **14** 

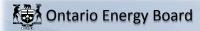
Customer Class:	RESIDENTIAL	L SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP	
√ Consumption	250	0 kWh
Demand	-	kW
Current Loss Factor	1.0376	'6
Proposed/Approved Loss Factor	1.0376	16
Ontario Clean Energy Benefit Applie	Yes	

	Cur	rent Bo	pard-Approv	/ed		П		Proposed	_			Imp	act
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	14.59	1	\$	14.59	\$	18.22	1	\$	18.22	\$	3.63	24.88%
Distribution Volumetric Rate	\$	0.0159	250	\$	3.98	\$	0.0121	250	\$	3.03	-\$	0.95	-23.90%
Fixed Rate Riders	\$	1.03	1	\$	1.03	\$	0.77	1	\$	0.77	-\$	0.26	-25.24%
Volumetric Rate Riders	\$	0.0002	250	\$	0.05	\$	-	250	\$	-	-\$	0.05	-100.00%
Sub-Total A (excluding pass through)				\$	19.65				\$	22.02	\$	2.37	12.06%
Line Losses on Cost of Power	\$	0.1021	9	\$	0.96	\$	0.1021	9	\$	0.96	\$		0.00%
Total Deferral/Variance Account Rate	S		250	s	_	\$		250	s		s	_	
Riders	_	-		1		1	-		1	_	١.		
Low Voltage Service Charge		0.0004	250	\$	0.10	\$	0.0004	250	\$	0.10	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes				s	21.50				s	23.87	s	2.37	11.03%
Sub-Total A)				-									
RTSR - Network	\$	-	259	\$	-	\$	-	259	\$	-	\$	-	
RTSR - Connection and/or Line and	\$	_	259	S	_	\$	_	259	s	_	s	-	
Transformation Connection	-					Ŀ			Ľ		_		
Sub-Total C - Delivery (including				\$	21.50				\$	23.87	\$	2.37	11.03%
Sub-Total B) Wholesale Market Service Charge													
(WMSC)	\$	0.0044	259	\$	1.14	\$	0.0036	259	\$	0.93	-\$	0.21	-18.18%
Rural and Remote Rate Protection						١.							
(RRRP)	\$	0.0013	259	\$	0.34	\$	0.0013	259	\$	0.34	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	s	0.25	\$	0.25	1	s	0.25	s	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	250	s	1.75	\$	_	250	s	-	-\$	1.75	-100.00%
Ontario Electricity Support Program									Ľ				
(OESP)						\$	0.0011	259	\$	0.29	\$	0.29	
TOU - Off Peak		0.080.0	160	\$	12.80	\$	0.0800	160	\$	12.80	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	45	\$	5.49	\$	0.1220	45	\$	5.49	\$	-	0.00%
TOU - On Peak	\$	0.1610	45	\$	7.25	\$	0.1610	45	\$	7.25	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	50.51				\$	51.21	\$	0.70	1.38%
HST		13%		S	6.57		13%		\$	6.66	\$	0.09	1.38%
Total Bill (including HST)				S	57.07				\$	57.86	\$	0.79	1.38%
Ontario Clean Energy Benefit 1				-\$	5.71								
Total Bill on TOU				\$	51.36				\$	57.86	\$	6.50	12.65%

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## Appendix 1

2016 IRM Rate Generator Model



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Ontari Distrib

Chapte Electric 2016 ra

Version 1.0

Utility Name	Oakville Hydro Electricity Distri	bution Inc.	
Assigned EB Number	EB-2015-0094		
Name of Contact and Title	Maryanne Wilson		
Phone Number	905-825-4422		
Email Address	mwilson@oakvillehydro.com		
We are applying for rates effective	Friday, January 01, 2016		
Rate-Setting Method	Price Cap IR		
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2014		
Please indicate the last Cost of Service Re-Basing Year	2014		
<u>Notes</u>			
Pale green cells represent input	cells.		
Pale blue cells represent drop-do	own lists. The applicant should select	ct the appropriate item from the drop-	down list.
White cells contain fixed values,	automatically generated values or fo	ormulae.	

#### Note:

Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

# Oakville Hydro Electricity Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

### RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.59
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$	0.26
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015		
	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015		
	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY PATER AND CHARGES. But letter Construct		

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Current Tariff Schedule

\$/kWh 0.0044 Lysued Month day, 1/2 ar

# centive Regulation Model for 2016 Filers Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

## centive Regulation Model for 2016 Filers

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	35.11
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$	0.73
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015		
	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015		
	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
2	•	

# centive Regulation Model for 2016 Filers

## GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	_	
Service Charge	\$	119.81
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	7.50
Distribution Volumetric Rate	\$/kW	4.6853
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.5227)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.5833)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015		, ,
	\$/kW	(0.2105)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015		, ,
	\$/kW	0.1138
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0682
Retail Transmission Rate - Network Service Rate	\$/kW	2.8985
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9922
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9223
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9845
MONTH V DATEC AND OHADOEC Descriptions Comment		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	Ψ	0.20

## centive Regulation Model for 2016 Filers

# GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	3,438.93
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	76.81
Distribution Volumetric Rate	\$/kW	2.7193
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.7342)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.7144)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015		
	\$/kW	(0.2579)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015		
	\$/kW	0.1393
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0836
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9922
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9845
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## centive Regulation Model for 2016 Filers

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Distribution Volumetric Rate \$/kWh 0.0093 Low Voltage Service Rate \$/kWh 0.0003 Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 \$/kWh (0.0007)
· · · · · · · · · · · · · · · · · · ·
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 \$\frac{\psi}{kWh}\$ (0.0007)
(0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015
Applicable only for Non-RPP Customers \$/kWh (0.0016)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015
\$/kWh (0.0006)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015
\$/kWh 0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015 \$/kWh 0.0002
Retail Transmission Rate - Network Service Rate \$/kWh 0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0051
MONTHLY RATES AND CHARGES - Regulatory Component
Wholesale Market Service Rate \$/kWh 0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0013
Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

# centive Regulation Model for 2016 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection) Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015 Distribution Volumetric Rate Low Voltage Service Rate	\$ \$ \$/kW \$/kW	2.72 0.10 46.1003 0.0255
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015  Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(1.0448)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kW	(0.2055)
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW \$/kW	0.1110 0.0666
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	0.5810 0.3853
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

# centive Regulation Model for 2016 Filers STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	3.73
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$	0.08
Distribution Volumetric Rate	\$/kW	22.8996
Low Voltage Service Rate	\$/kW	0.1061
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.5864)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.5679)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015		
	\$/kW	(0.2050)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015		
	\$/kW	0.1108
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0664
Retail Transmission Rate - Network Service Rate	\$/kW	2.4180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6037
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate  MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kW \$/kW \$/kW \$/kW \$/kWh	0.1108 0.0664 2.4180 1.6037 0.0044 0.0013

# centive Regulation Model for 2016 Filers

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	5,130.45 2.8022 0.1313 2.9922 1.9845
MONTHLY RATES AND CHARGES - Regulatory Component	·	
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

# centive Regulation Model for 2016 Filers MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

# centive Regulation Model for 2016 Filers

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **Customer Administration**

Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Other		
Special meter reads	\$	30.00
Service Call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service Call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Temporary Service - Install & remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# centive Regulation Model for 2016 Filers

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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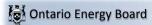
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)	ψ, σαστι	(0.00)
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	•	
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

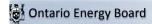


Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

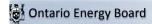




Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

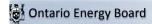
						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board- Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	668,351	260,517	468,441		460,427	7,277	6,651	5,664		8,265
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(2,031,005)	(1,477,982)	(843,875)		(2,665,112)	(14,475)	(31,783)	364,299		(410,557)
RSVA - Retail Transmission Network Charge	1584	1,649,817	1,260,960	(77,468)		2,988,244	10,414	34,873	249,379		(204,092)
RSVA - Retail Transmission Connection Charge	1586	(108,520)	1,139,589	(784,283)		1,815,352	(9,579)	13,261	(81,176)		84,858
RSVA - Power (excluding Global Adjustment)	1588	(5,236,081)	(931,147)	(5,105,895)		(1,061,333)	(524,944)	(34,773)	88,244		(647,960)
RSVA - Global Adjustment	1589	2,708,967	980,945	1,867,515		1,822,396	490,433	26,672	22,735		494,370
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(6,923,815)	2,506,084			(4,417,731)	977,343			(85,118)	892,224
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)		(2,961,311)			(2,961,311)				610,690	610,690
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	_, ,										İ
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)					0					0
RSVA - Global Adjustment	1589	2,708,967	980,945	1,867,515	0	1,822,396	490,433	26,672	22,735	0	494,370
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(11,981,253)	(203,290)	(6,343,080)	0	(5,841,463)	446,036	(11,770)	626,410	525,572	333,427
Total Group 1 Balance		(9,272,286)	777,655	(4,475,565)	0	(4,019,067)	936,469	14,902	649,145	525,572	827,798
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					O
Total including Account 1568		(9,272,286)	777,655	(4,475,565)	0	(4,019,067)	936,469	14,902	649,145	525,572	827,798



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

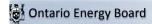
						2012					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Adjustments during 2012 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board- Approved Disposition during 2012	Adjustments during 2012 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts											
LV Variance Account	1550	460,427	211,236			671,663	8,265	8,130			16,395
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(2,665,112)	(1,940,613)			(4,605,724)	(410,557)	(52,497)			(463,054)
RSVA - Retail Transmission Network Charge	1584	2,988,244	322,379			3,310,623	(204,092)	48,292			(155,800)
RSVA - Retail Transmission Connection Charge	1586	1,815,352	258,575			2,073,927	84,858	29,653			114,511
RSVA - Power (excluding Global Adjustment)	1588	(1,061,333)	736,308			(325,025)	(647,960)	(17,577)			(665,537)
RSVA - Global Adjustment	1589	1,822,396	(1,132,427)			689,970	494,370	15,477			509,847
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(4,417,731)	2,554,504			(1,863,227)	892,224	(47,874)			844,350
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	(2,961,311)	1,426,639			(1,534,672)	610,690	(51,188)			559,502
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0	(1,297,821)			(1,297,821)	0	(23,482)			(23,482)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>											
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	1589	1,822,396	(1,132,427)	C	0	689,970	494,370	15,477	0	) (	509,847
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(5,841,463)	2,271,207	(	0	(3,570,256)	333,427	(106,543)	0	) (	226,884
Total Group 1 Balance		(4,019,067)	1,138,780	C	0	(2,880,287)	827,798	(91,066)	0	) (	736,732
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		(4,019,067)	1,138,780	C	0	(2,880,287)	827,798	(91,066)	0	) (	736,732



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

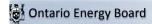
						2013					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Adjustments during 2013 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board- Approved Disposition during 2013	Adjustments during 2013 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts											
LV Variance Account	1550	671,663	258,029	460,427		469,265	16,395	6,989	17,289		6,095
Smart Metering Entity Charge Variance	1551	0	129,523			129,523	0	563			563
RSVA - Wholesale Market Service Charge	1580	(4,605,724)	(920,326)	(2,665,112)		(2,860,939)	(463,054)	(51,312)	(462,793)		(51,573)
RSVA - Retail Transmission Network Charge	1584	3,310,623	342,707	2,988,244		665,086	(155,800)	22,070	(145,523)		11,793
RSVA - Retail Transmission Connection Charge	1586	2,073,927	43,137	1,815,352		301,712	114,511	12,850	120,439		6,922
RSVA - Power (excluding Global Adjustment)	1588	(325,025)	(1,100,076)	(1,061,333)		(363,767)	(665,537)	· · · · · · · · · · · · · · · · · · ·	(668,762)		(17,367)
RSVA - Global Adjustment	1589	689,970	1,308,996	1,822,396		176,570	509,847	887	530,089		(19,354)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0				0	0				O
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(1,863,227)	1,089,078			(774,149)	844,350	(15,540)			828,810
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	(1,534,672)	3,958			(1,530,714)	559,502	(22,507)			536,995
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	(1,297,821)	1,427,594			129,773	(23,482)	1,018			(22,464)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0	1,140,666			1,140,666	0	17,223			17,223
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	_, ,										
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	1589	689,970	1,308,996	1,822,396	0	176,570	509,847	887	530,089	(	(19,354)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,570,256)	2,414,291	1,537,578	0	(2,693,544)	226,884	(49,238)	(1,139,350)	(	1,316,997
Total Group 1 Balance		(2,880,287)	3,723,287	3,359,974	0	(2,516,974)	736,732	(48,350)	(609,261)	(	1,297,642
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(2,880,287)	3,723,287	3,359,974	0	(2,516,974)	736,732	(48,350)	(609,261)	(	1,297,642



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

						2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2014	Adjustments during 2014 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board- Approved Disposition during 2014	Adjustments during 2014 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550	469,265	66,338	211,236		324,367	6,095	5,766	3,246		8,615
Smart Metering Entity Charge Variance	1551	129,523	(28,360)			101,163	563	1,457			2,020
RSVA - Wholesale Market Service Charge	1580	(2,860,939)	(171,518)	(1,940,612)		(1,091,845)	(51,573)	(12,555)	(38,294)		(25,834)
RSVA - Retail Transmission Network Charge	1584	665,086	319,095	322,378		661,803	11,793	-,	(3,958)		24,716
RSVA - Retail Transmission Connection Charge	1586	301,712	181,651	258,575		224,788	6,922	,	(860)		10,955
RSVA - Power (excluding Global Adjustment)	1588	(363,767)	(2,058,988)	736,308		(3,159,063)	(17,367)	184	17,657		(34,840)
RSVA - Global Adjustment	1589	176,570	2,712,129	(1,132,426)		4,021,124	(19,354)	1,280	(42,437)		24,363
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(774,149)	(67)			(774,216)	828,810	(11,381)			817,430
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	(1,530,714)	(3,958)	(1,534,672)		0	536,995	(7,573)	529,422		(0)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	129,773	4			129,777	(22,464)	1,908			(20,556)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	1,140,666	(1,152,530)			(11,864)	17.223	17.715			34.938
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	_, ,	, ,	` ' '			, ,	,				
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0	(818,889)			(818,889)	0			(25,141)	(25,141)
RSVA - Global Adjustment	1589	176,570	2,712,129	(1,132,426)	0	4,021,124	(19,354)	1,280	(42,437)	C	24,363
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,693,544)	(3,667,222)	(1,946,787)	0	(4,413,979)	1,316,997	7,659	507,213	(25,141)	792,302
Total Group 1 Balance		(2,516,974)	(955,093)	(3,079,213)	0	(392,854)	1,297,642	8,939	464,776	(25,141)	816,665
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				C
Total including Account 1568		(2,516,974)	(955,093)	(3,079,213)	0	(392,854)	1,297,642	8,939	464,776	(25,141)	816,665



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

\*\*Auto-populated by Rate Generator\*\*

			2	2015		Projected	Interest on Dec-3	31-14 Balances		
Account Descriptions	Account Number	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Balances as of Dec 31, 2014 Adjusted for Dispositions	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 <sup>3</sup>	Projected Interest from January 1 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 <sup>3</sup>	, Total Claim	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			324,367	8,615	3,568		336,55	0 332,982	0
Smart Metering Entity Charge Variance	1551			101,163		1,113		104,29		(0)
RSVA - Wholesale Market Service Charge	1580			(1,091,845)	(25,834)	(12,010)		(1,129,689	(1,117,676)	3
RSVA - Retail Transmission Network Charge	1584			661,803	24,716	7,280		693,79	8 686,518	(1)
RSVA - Retail Transmission Connection Charge	1586			224,788	10,955	2,473		238,21	6 235,743	(0)
RSVA - Power (excluding Global Adjustment)	1588			(3,159,063)	(34,840)	(34,750)		(3,228,653	(3,193,904)	(0)
RSVA - Global Adjustment	1589			4,021,124	24,363	44,232		4,089,72	0 4,045,488	1
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)			0	0	0			0	C
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)			(774,216)	817,430	(8,516)		34,69	7 43,215	1
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595 (2011)			0	(0)	0		Check to Dispose of Account (C	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)			129,777	(20,556)	1.428		✓ Check to Dispose of Account 110,64	9 109,221	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)			(11,864)	· · · · /	(131)		Check to Dispose of Account. 22,94	· ·	(0)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	.000_(20.0)			(11,001)	0 1,000	(.5.)		Check to Dispose of Account	20,011	(0)
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)			(818,889)	(25,141)			Crieck to bispose of Account	0 (844,030)	(0)
RSVA - Global Adjustment	1589	0	) 0	4,021,124	24,363	44,232	(	4,089,72	0 4,045,488	1
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	) 0	(4,413,979)	792,302	(39,546)	(	(2,817,193	(3,621,675)	2
Total Group 1 Balance		0	0	(392,854)		4,686		1,272,52	7 423,813	3
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0				0	c
Total including Account 1568		0	) 0	(392,854)	816,665	4,686	(	1,272,52	7 423,813	<b> </b>



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking

			** Auto Popu	ılated by Rate Ge	nerator from most	recent RRR Filing	**		
		Total Metered	Total Metered	Billed <mark>kWh</mark> for Non-RPP	Estimated kW for Non-RPP	Billed <mark>kWh</mark> for Wholesale Market	Billed <mark>kW</mark> for Wholesale Market	Total Metered kWh less WMP	Total Metered kW less WMP
Rate Class	Unit	kWh	kW	Customers	Customers			consumption (if applicable)	consumption (if applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	571,205,089	0	19,500,510	0	0	0	571,205,089	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	169,008,719	0	25,930,205	0	0	0	169,008,719	0
GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION	kW	613,356,649	1,660,736	528,160,415	1,417,467	0	0	613,356,649	1,660,736
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	144,707,529	318,445	144,707,530	318,445	0	0	144,707,529	318,445
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	3,763,921	0	0	0	0	0	3,763,921	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	110,385	307	0	0	0	0	110,385	307
STREET LIGHTING SERVICE CLASSIFICATION	kWh	12,134,754	34,127	12,134,754	34,127	0	0	12,134,754	34,127
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	38,282,377	103,203	38,282,378	103,203	0	0	38,282,377	103,203
	Total	1,552,569,423	2,116,818	768,715,792	1,873,242	0	0	1,552,569,423	2,116,818

#### **Threshold Test**

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

As per section 3.2.3 or the 2010 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

\$1,272,530 \$1,272,530

\$0.0008 Claim does not meet the threshold test.



#### **Account 1589 Memo Calculation**

<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

<sup>4</sup> Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be

**	Applicant to Enter	**						** Applica	ant to Enter **
GA Allocator for Class A, Non-WMP Customers (if applicable) <sup>4</sup>	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non- RPP Customers LESS Class A Consumption	Billed kW for Non- RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) <sup>1</sup>	1595 Recovery Share Proportion (2009) <sup>1</sup>	1595 Recovery Share Proportion (2010) <sup>1</sup>	1595 Recovery Share Proportion (2011) <sup>1</sup>	1595 Recovery Share Proportion (2012) <sup>1</sup>
	0	0	19,500,510	0					
	0	0	25,930,205	0					
	0	0	528,160,415	1,417,467					
	0	0	144,707,530	318,445					
	0	0	0	0					
	0	0	0	0					
0%	0	0	12,134,754	34,127	0%	0%	0%	0%	0%
			38,282,378	103,203					
0%	0	0	768,715,792	1,873,242	0%	0%	0%	0%	0%

allocated to a distributor's Class A customers.

			** Auto Populated**
1595 Recovery Share Proportion (2013) <sup>1</sup>	1595 Recovery Share Proportion (2014) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
			60,601
			5,099
0%	0%	\$0.00	
0%	0%	\$0.00	65,700
			•
1568 Account Balance from	<u> </u>	\$0.00	
	nt 1568 in Column W mate on the Continuity Schedul		



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

**Allocation of Group 1 Accounts (including Account 1568)** 

			% of	% of Total kWh		and	Total less WMP
D ( A)		% of Total non-	Customer	adjusted for			Total 1033 WWI
Rate Class	% of Total kWh	RPP kWh	Numbers **	WMP	1550	1551	1580

allocated based on Total less WMP

1584 1586 1588 1589 1595\_(2008) 1595\_(2009) 1595\_(2010) 1595\_(2011) 1595\_(2012) 1595\_(2013) 1595\_(2014) 1568



Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12 Rate Rider Recovery to be used belo

											Allocation of		metered Kyvii Or				
							Allocation of Group 1		Deferral/Variance		Balance in Account	Allocation of	kW for Non-RPP				
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	<ul> <li>Deferral/Variance</li> </ul>	Account Rate Rider for	Allocation of	1589 to Class A	Balance in Account	Customers	Metered kWh or	Global	Class A	
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Balance in Account	Customers (if	1589 to Non-Class A	(less Non-WMP	kW for Class A	Adjustment	Rate Rider	Account 1568
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes	Applicable)	Rider	(if applicable)	1589	applicable)	Customers	if applicable)	Customers	Rate Rider	(if applicable)	Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	571,205,089	0	571,205,089	0	0		0.0000		0		0	19,500,510	0	0.0000		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	169,008,719	0	169,008,719	0	0		0.0000		0		0	25,930,205	0	0.0000		
GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION	kW	613,356,649	1,660,736	613,356,649	1,660,736	0		0.0000		0		0	1,417,467	0	0.0000		
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE	kW	144,707,529	318,445	144,707,529	318,445	0		0.0000		0		0	318,445	0	0.0000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	3,763,921	0	3,763,921	0	0		0.0000		0		0	0	0	0.0000		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	110,385	307	110,385	307	0		0.0000		0		0	0	0	0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	12,134,754	34,127	12,134,754	34,127	0		0.0000		0	0	0	12,134,754	0	0.0000	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	38,282,377	103,203	38,282,377	103,203	0		0.0000		0		0	103,203		0.0000		



### **Summary - Sharing of Tax Change Forecast Amounts**

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation

(Positive #)	30,248	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2014	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 183,042,019	\$ 183,042,019
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 183,042,019	\$ 183,042,019
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 195,149	\$ 195,149
Corporate Tax Rate	15.50%	26.500%
Tax Impact	\$ -	\$ 21,466
Grossed-up Tax Amount	\$ -	\$ 29,206
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ 29,206
Total Tax Related Amounts	\$ -	\$ 29,206
Incremental Tax Savings		\$ 29,206
Sharing of Tax Amount (50%)		\$ 14,603



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a <a href="1">1 year</a> disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-baed Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L=H/J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh		_	_	_	_		0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 0	) 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	571,205,089		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	169,008,719		0	0.0000	kWh
GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION	kW	613,356,649	1,660,736	0	0.0000	kW
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	144,707,529	318,445	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	3,763,921		0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	110,385	307	0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	12,134,754	34,127	0	0.0000	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	38,282,377	103,203	0	0.0000	kW
Total		1.552.569.423	2.116.818	\$14.603		

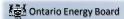


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	571,205,089	0	1.0376	592,682,400
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	571,205,089	0	1.0376	592,682,400
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	169,008,719	0	1.0376	175,363,447
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	169,008,719	0	1.0376	175,363,447
General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8985	208,270,556	597,731		
General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9922	405,086,093	1,063,005		
General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9223	208,270,556	597,731		
General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	e \$/kW	1.9845	405,086,093	1,063,005		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9922	144,707,529	318,445		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	e \$/kW	1.9845	144,707,529	318,445		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	3,763,921	0	1.0376	3,905,444
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	3,763,921	0	1.0376	3,905,444
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.5810	110,385	307		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3853	110,385	307		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4180	12,134,754	34,127		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6037	12,134,754	34,127		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9922	38,282,377	103,203		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9845	38,282,377	103,203		



Uniform Transmission Rates	Unit		ective ry 1, 2014		fective ary 1, 2015	fective ary 1, 2016
Rate Description		ı	Rate	ı	Rate	Rate
Network Service Rate	kW	\$	3.82	\$	3.78	\$ 3.78
Line Connection Service Rate	kW	\$	0.82	\$	0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$	1.98	\$	2.00	\$ 2.00
Hydro One Sub-Transmission Rates	Unit	January	ective y 1, 2014 to 30, 2015		fective / 1, 2015	fective ary 1, 2016
Rate Description		ı	Rate	ı	Rate	Rate
Network Service Rate	kW	\$	3.23	\$	3.4121	\$ 3.4121
Line Connection Service Rate	kW	\$	0.65	\$	0.7879	\$ 0.7879
Transformation Connection Service Rate	kW	\$	1.62	\$	1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.5897	\$ 2.5897
If needed, add extra host here. (I)	Unit		fective ary 1, 2014		ffective ary 1, 2015	ffective ary 1, 2016
Rate Description		i	Rate	1	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
If needed, add extra host here. (II)	Unit		fective ary 1, 2014	Ef Janua	ffective ary 1, 2015	ffective ary 1, 2016
Rate Description		ı	Rate	,	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
Hydro One Sub-Transmission Rate Rider 9A	Unit		fective		ffective	ffective
Rate Description			ry 1, 2014 Rate	·	ary 1, 2015 Rate	ary 1, 2016 Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	\$	-	\$
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	\$	-	\$
RSVA LV – 4750 – which affects 1550	kW	\$	0.0475	\$	-	\$
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	\$	-	\$
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	\$	-	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	\$	-	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	\$	-	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative			rical 2014		ent 2015	cast 2016



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

		Material			0		T			
IESO Month	Units Billed	Network Rate	Amount	Units Billed	ne Connecti Rate	Amount	Units Billed	mation Co Rate	Amount	Total Line Amount
January	226,246	\$3.82	\$ 864,260	239,920	\$0.82	\$ 196,734	207,915	\$1.98	\$ 411,672	\$ 608,406 \$ 525,506
February	206,514	\$3.82	\$ 788,883	216,221	\$0.82	\$ 196,734 \$ 177,301	175,861	\$1.98	\$ 348,205	\$ 525,506
March	196,549	\$3.82	\$ 750,817	207,653	\$0.82	\$ 170,275	173,397	\$1.98	\$ 343,326	\$ 513,602
April	169,846	\$3.82	\$ 648,812	181,974	\$0.82	\$ 149,219	158,391	\$1.98	\$ 313,614	\$ 462,833
May June	216,400 243,918	\$3.82 \$3.82	\$ 826,648 \$ 931,767	224,622 249,779	\$0.82 \$0.82	\$ 184,190 \$ 204,819	194,604 213,604	\$1.98 \$1.98	\$ 385,316 \$ 422,936	\$ 569,506 \$ 627,755
July	252,318	\$3.82	\$ 963,855	270,281	\$0.82	\$ 221,630	233,513	\$1.98	\$ 462,356	\$ 683,986
August	255,527	\$3.82	\$ 976,113	270,281	\$0.82	\$ 221,630	220,636	\$1.98	\$ 436,859	\$ 658,568
September	260,600	\$3.82	\$ 995,492	268,657	\$0.82	\$ 220,299	215,781	\$1.98	\$ 427,246	\$ 647,545
October	168.671	\$3.82	\$ 644,323	185,566	\$0.82	\$ 152.164	153,013	\$1.98	\$ 302,966	\$ 455,130
November	200,609	\$3.82	\$ 766,326	232,345	\$0.82	\$ 190,523	195.870	\$1.98	\$ 387,823	\$ 455,130 \$ 578,346
December	197,571	\$3.82	\$ 754,721	204,215	\$0.82	\$ 167,456	175,045	\$1.98	\$ 346,589	\$ 514,045
Total		\$ 3.82	\$ 9,912,018	2.751.609	\$ 0.82	\$ 2,256,319	2.317.630	\$ 1.98	\$ 4,588,907	\$ 6,845,227
Hydro One	2,394,709	Network	9 9,912,016		ne Connecti	-,,		mation Co		Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	77,310	\$3.23	\$ 249,711		\$0.00		77,310	\$1.62	\$ 125,242	\$ 125,242
February	53,178	\$3.23	\$ 171,766		\$0.00		53,178	\$1.62	\$ 86,149	\$ 86,149
March	47,450	\$3.23	\$ 153,263		\$0.00		49,614	\$1.62	\$ 80,375	\$ 80,375
April	44,669	\$3.23	\$ 144,280		\$0.00		45,608	\$1.62	\$ 73,885	\$ 73,885
May	58,032	\$3.23	\$ 187,443		\$0.00		58,032	\$1.62	\$ 94,012	\$ 94,012
June	68,049	\$3.23	\$ 219,798		\$0.00		68,049	\$1.62	\$ 110,239	\$ 110,239
July	64,037	\$3.23	\$ 206,839		\$0.00		64,037	\$1.62	\$ 103,740	\$ 103,740
August	69,563	\$3.23	\$ 206,839 \$ 224,687		\$0.00		69,563	\$1.62	\$ 112,691	\$ 110,239 \$ 103,740 \$ 112,691
September	52.061	\$3.23	\$ 168,159		\$0.00		52,259	\$1.62		\$ 84,660
October	67.068	\$3.23	\$ 168,159 \$ 216,628		\$0.00		67,068	\$1.62	\$ 84,660 \$ 108,649	\$ 84,660 \$ 108,649
November	51,438	\$3.23	\$ 166,146		\$0.00		51,438	\$1.62	\$ 83,330	\$ 83,330
December	53,838	\$3.23	\$ 173,898		\$0.00		53,838	\$1.62	\$ 87,218	\$ 83,330 \$ 87,218
December	33,030	φ3.23	φ 173,090		\$0.00		33,030	φ1.02	\$ 67,210	\$ 07,210
Total	706,692	\$ 3.23	\$ 2,282,617		\$ -	\$ -	709,994	\$ 1.62	\$ 1,150,191	\$ 1,150,191
Add Extra Host Here (I)		Network		Lir	ne Connecti	ion	Transfo	mation Co	nnection	Total Line
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ - \$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		š -
April		\$0.00			\$0.00			\$0.00		\$ - \$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		š -
July		\$0.00			\$0.00			\$0.00		\$ -
		\$0.00			\$0.00			\$0.00		
August September		\$0.00			\$0.00			\$0.00		\$ - \$ -
October		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00		\$ -
November December		\$0.00			\$0.00			\$0.00 \$0.00		\$ - \$ -
Total		¢0.00	•		6	•		¢	•	\$ -
		Network	• -	- 12	ne Connecti	· ·	Transfer	mation Co		Total Line
Add Extra Host Here (II) (if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		š .
March		\$0.00			\$0.00			\$0.00		\$ - \$ -
April		\$0.00			\$0.00			\$0.00		•
Mav		\$0.00			\$0.00			\$0.00		ş -
May June		\$0.00			\$0.00			\$0.00		\$ - \$ - \$ -
		\$0.00			\$0.00					
July								\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ - \$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		Lir	ne Connecti	ion	Transfo	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	303.556	\$3.67	\$ 1,113,970	239.920	\$0.82	\$ 196,734	285.225	\$1.88	\$ 536.914	\$ 733,648
February	259,692	\$3.70	\$ 960,649	216,221	\$0.82		229,039	\$1.90	\$ 434,353	\$ 611,655
March	259,692	\$3.71	\$ 904,080	207,653	\$0.82	\$ 177,301 \$ 170,275 \$ 149,219	223,011	\$1.90	\$ 423,701	\$ 593,977
		\$3.70	\$ 793,092		\$0.82	\$ 1/0,2/5 \$ 1/0.240	203,999	\$1.90		\$ 535,377
April	214,515			181,974		\$ 149,219				\$ 536,718
May	274,432	\$3.70	\$ 1,014,091 \$ 1,151,565	224,622	\$0.82	\$ 184,190 \$ 204,819	252,636	\$1.90	\$ 479,328	\$ 663,518
June	311,967	\$3.69	\$ 1,151,565	249,779	\$0.82	\$ 204,819	281,653	\$1.89	\$ 533,175	\$ 737,994
July	316,355	\$3.70	\$ 1,170,694	270,281	\$0.82	\$ 221,630 \$ 221,708	297,550	\$1.90	\$ 566,096	\$ 787,726
August	325,090	\$3.69	\$ 1,200,800	270,376	\$0.82	\$ 221,708	290,199	\$1.89	\$ 549,551	\$ 771,259
September	312,661	\$3.72	\$ 1,163,651 \$ 860,951	268,657	\$0.82	\$ 220,299	268,040	\$1.91	\$ 511,907	\$ 732,205 \$ 563,779
October	235,739	\$3.65	\$ 860,951	185,566	\$0.82	\$ 152,164	220,081	\$1.87	\$ 411,615	\$ 563,779
November	252.047	\$3.70	\$ 932,473	232.345	\$0.82	\$ 190,523	247,308	\$1.91		\$ 661,676
December	251,409	\$3.69	\$ 932,473 \$ 928,619	204,215	\$0.82	\$ 190,523 \$ 167,456	228,883	\$1.90	\$ 471,153 \$ 433,807	\$ 661,676 \$ 601,263
	,			,					,	
Total	3,301,461	\$ 3.69	\$ 12,194,634	2,751,609	\$ 0.82	\$ 2,256,319	3,027,624	\$ 1.90	\$ 5,739,098	\$ 7,995,417



The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO		Network		Line Connection			Transfe	ormation Connec	ction	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	
		3.7800	\$ 855.210	220.020	\$ 0.8600 \$	\$ 206,331	207,915	2.0000	\$ 415,830		000 404
January February	226,246 \$ 206,514 \$	3.7800	\$ 780,623	239,920 216,221	\$ 0.8600 \$ \$ 0.8600 \$	185,950	175 861	2,0000	\$ 351,722	\$ 6	622,161 537,672
March	196,549 \$	3.7800	742,955	207,653	\$ 0.8600	178,582	173,397	2.0000	\$ 346,794	\$ 5	525,376
April	169,846 \$	3.7800	642,018	181,974	\$ 0.8600 \$	156,498	158,391	2.0000	\$ 316,782	\$ 4	473,280
May	216,400 \$	3.7800	817,992	224,622	\$ 0.8600 \$	\$ 193,175	194,604	2.0000	\$ 389,208	\$ 5	582,383
June	243,918 \$			249,779	\$ 0.8600 \$		213,604	2.0000	\$ 427,208		642,018
July	252,318 \$	3.7800	953,762	270,281	\$ 0.8600 \$	232,442	233,513	2.0000	\$ 467,026	\$ 6	699,468
August	255,527 \$ 260.600 \$			270,376 268,657	\$ 0.8600 \$ \$ 0.8600 \$		220,636 215,781			\$ 6	673,795
September October	260,600 \$ 168,671 \$	3.7800 3.7800	985,068 637,576	268,657 185,566	\$ 0.8600 \$ \$ 0.8600 \$	231,045 159,587	215,781 1 153,013	2.0000	\$ 431,562 \$ 306,026	\$ 6 \$ 4	662,607 465,613
November	200,609 \$	3.7800		232,345	\$ 0.8600 \$		195,870	2.0000	\$ 306,026 \$ 391,740	\$ 5	591,557
December	197,571 \$	3.7800	746,818	204,215	\$ 0.8600 \$	175,625	195,870 175,045	2.0000	\$ 350,090		525,715
Total	2,594,769 \$	3.78	9,808,227	2,751,609	\$ 0.86 \$	2,366,384	2,317,630	2.00	\$ 4,635,260	\$ 7,0	001,644
Hydro One		Network		Li	ine Connection	1	Transfe	ormation Connec	ction	Total	l Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
January	77,310 \$	3.3765	261,036	-	\$ 0.7167 \$	-	77,310	1.6200	\$ 125,242		125,242
February	53,178 \$ 47,450 \$	3.3765	179,556		\$ 0.7167 \$ \$ 0.7167 \$	-	53,178	1.6200	\$ 86,149	\$	86,149
March April	47,450 \$ 44,669 \$	3.3765 3.3765	\$ 160,214 \$ 150,824		\$ 0.7167 \$ \$ 0.7167 \$	-	49,614 3 45,608 3	1.6200 1.6200	\$ 80,375 \$ 73,885	\$ \$	80,375 73,885
May	58,032 \$	3.4121	\$ 198,011		\$ 0.7879		58,032	1.8018	\$ 104,562	\$ 1	104,562
June	68,049 \$				\$ 0.7879 \$		68,049		\$ 122,610		122,610
July	64,037 \$	3.4121	218,501		\$ 0.7879	-	64,037	1.8018	\$ 115,382	\$ 1	115,382
August	69,563 \$	3.4121	237,354		\$ 0.7879		69,563	1.8018	\$ 125,338	\$ 1	125,338
September	52,061 \$	3.4121	\$ 177,639		\$ 0.7879 \$	-	52,259	1.8018	\$ 94,161	\$	94,161
October	67,068 \$	3.4121	\$ 228,841		\$ 0.7879 \$	3 -	67,068	1.8018	\$ 120,842	\$ 1	120,842
November	51,438 \$	3.4121	175,513	-	\$ 0.7879 \$	-	51,438	1.8018	\$ 92,682 \$ 97,006	\$	92,682
December	53,838 \$			-	\$ 0.7879 \$	-					97,006
Total	706,692 \$	3.40	\$ 2,403,381	-	\$ - 5	-	709,994	1.74	\$ 1,238,233	\$ 1,2	238,233
Add Extra Host Here (I)		Network		Li	ine Connection	1	Transfe	ormation Connec	ction	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
January	- \$ - \$	:	-	-	\$ - \$	-	- :	- :	\$ -	\$	-
February	- \$	-	-		\$ - 5			- :	\$ -	\$	-
March	- \$ - \$	-	-		\$ - 5	-	- :	-	\$ - \$ -	\$ \$	-
April May	- \$	-	-		\$ - 3		-		\$ - \$ -	\$	-
June	- 3	-			\$ - 5				\$ - \$ -	\$	
July	- ş - \$	-			\$ - \$				\$ -	\$	- :
August	- \$				\$ - \$		-		\$ -	š	
September	- \$	- :	-		\$ - 5	-	- 1		\$ -	š	
October	- \$				\$ - 5		- :		\$ -	\$	-
November	- \$	- :			\$ - 5	-	- :		\$ -	\$	-
December	- \$	- :	\$ -	-	\$ - 5	-	- :	- :	\$ -	\$	-
Total	- \$		\$ -		\$ - 5	3 -	- :	- :	\$ -	\$	
Add Extra Host Here (II)		Network		L	ine Connection	1	Transfe	ormation Connec	ction	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
January	- \$	:	•		\$ - 5		- :		\$ -	\$	
February	- 3	-	-		\$ - 5	-		- :	\$ - \$ -	\$	-
March	- \$ - \$	-			\$ - \$				\$ -	\$	
April	- \$	-	· -		\$ - 5		-	-	\$ -	š	
May	- \$				\$ - 5		- :		\$ -	Š	
June	- \$	- :	-		\$ - 5	-	- 1	- :	\$ -	š	
July	- \$	- :	-		\$ - 5	-	- :	- :	\$ -	\$	-
August	- \$			-	\$ - 5		- :		\$ -	\$	-
September	- \$		\$ -		\$ - 5		- :	- :	\$ -	\$	-
October	- \$	- :	-	-	\$ - \$	-	-		\$ -	\$	-
November	- \$				\$ - 5				\$ -	\$	-
December	- \$	- :	-		\$ - 5	-	- :	- :	\$ -	\$	-
Total	- \$	:	+						s -	\$	
	- 3		-		3 - 3	-	-		•	-	
Total		Network			ine Connection	1		ormation Connec	ction	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	
January	303,556	\$3.68	\$ 1,116,246	239,920	\$0.86		285,225	\$1.90	\$ 541,072	\$ 7	747,403
February	259,692	\$3.70	960,179	216,221	\$0.86	185,950	229,039	\$1.91	\$ 437,871	\$ 6	623,821
March	243,999	\$3.70		207,653	\$0.86	178,582	223,011	\$1.92	\$ 427,169	\$ 6	605,751
April	214,515	\$3.70	792,842 1,016,003	181,974	\$0.86 \$	156,498	203,999	\$1.92	\$ 390,667 \$ 493,770	\$ 5 \$ 6	547,165
May June	274,432 311,967			224,622 249,779	\$0.86 \$		252,636 281,653	\$1.95 \$1.95	\$ 493,770 \$ 549,818	\$ 6	686,945 764,628
June July	311,967 316,355	\$3.70 \$3.71	\$ 1,154,200 \$ 1,172,263	249,779 270,281	\$0.86 \$0.86	\$ 214,810 \$ 232,442	281,653 297,550	\$1.95 \$1.96	\$ 549,818 \$ 582,408	\$ 7	764,628 814,849
August	325,090	\$3.70	1,172,263	270,281	\$0.86	232,442	290,199	\$1.95	\$ 566,610	\$ 7	799,133
September	312,661	\$3.72		268,657	\$0.86		268,040	\$1.96	\$ 525,723	\$ 7	756,768
October	235,739	\$3.68	866,418	185,566	\$0.86	159,587	220,081	\$1.94	\$ 426,868	\$ 5	586,455
November	252,047	\$3.70		232,345	\$0.86	199,817	247,308	\$1.96	\$ 484,422	\$ 6	684,239
December	251,409	\$3.70	930,520	204,215	\$0.86	175,625	228,883	\$1.95	\$ 447,096	\$ 6	622,721
Total											
ıotai	3,301,461 \$	3.70	\$ 12,211,607	2,751,609	\$ 0.86 \$	\$ 2,366,384	3,027,624				239,877
								Allowance Cred		\$	-
						Total inc	luding deduction fo	Transformer A	llowance Credit	\$ 8,2	239,877

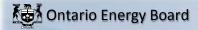
The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units

IESO		Network		Lin	ne Connection		Transfo	rmation Conr	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	226,246	\$ 3.7800	855,210	239,920	\$ 0.8600 \$	206,331	207,915	\$ 2.0000	\$ 415,830	\$ 622,161
February	206,514	\$ 3.7800	780,623	216,221	\$ 0.8600 \$	185,950	175,861	\$ 2,0000	\$ 351,722	\$ 537,672
March April	196,549 169,846	\$ 3.7800 \$ 3.7800	742,955 642,018	207,653 181,974	\$ 0.8600 \$ \$ 0.8600 \$	178,582 156,498	173,397 158.391	\$ 2.0000 \$ 2.0000	\$ 346,794 \$ 316,782	\$ 525,376 \$ 473,280
May	216,400	\$ 3.7800		224,622	\$ 0.8600 \$		194,604		\$ 389,208	\$ 582,383
June	243,918	\$ 3.7800	922,010	249,779	\$ 0.8600 \$	214,810	213,604	\$ 2.0000	\$ 427,208	\$ 642,018
July	252,318	\$ 3.7800	953,762	270,281	\$ 0.8600 \$	232,442	233,513	\$ 2.0000	\$ 467,026	\$ 699,468
August	255,527	\$ 3.7800			\$ 0.8600 \$		220,636		\$ 441,272	\$ 673,795
September October	260,600 168,671	\$ 3.7800 \$ \$ 3.7800 \$	985,068 637,576	268,657 185,566	\$ 0.8600 \$ \$ 0.8600 \$	231,045 159,587	215,781 153.013	\$ 2.0000 \$ 2.0000	\$ 431,562 \$ 306,026	\$ 662,607 \$ 465,613
November	200,609	\$ 3.7800	758,302	232,345	\$ 0.8600 \$	199,817	195,870	\$ 2.0000	\$ 391,740	\$ 591,557
December	197,571	\$ 3.7800	746,818	204,215	\$ 0.8600 \$	175,625	175,045	\$ 2.0000	\$ 350,090	\$ 525,715
Total	2,594,769		9,808,227	2,751,609		2,366,384			\$ 4,635,260	\$ 7,001,644
Hydro One		Network		Liı	ne Connection		Transfo	rmation Conr	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	77,310	\$ 3.4121	263,789		\$ 0.7879 \$		77,310		\$ 139,297	\$ 139,297
February March	53,178 47,450	\$ 3.4121 \$ \$ 3.4121 \$			\$ 0.7879 \$ \$ 0.7879 \$		53,178 49,614	\$ 1.8018 \$ 1.8018	\$ 95,816 \$ 89,395	\$ 95,816 \$ 89,395
April	44,669	\$ 3.4121			\$ 0.7879		45,608		\$ 82,177	\$ 82,177
May	58,032	\$ 3.4121	198,011		\$ 0.7879		58,032	\$ 1.8018	\$ 104,562	\$ 104,562
June	68,049	\$ 3.4121	232,190		\$ 0.7879 \$	-	68,049	\$ 1.8018	\$ 122,610	\$ 122,610
July	64,037	\$ 3.4121		-	\$ 0.7879 \$	-	64,037	\$ 1.8018	\$ 115,382	\$ 115,382
August September	69,563 52,061	\$ 3.4121 \$ 3.4121		-	\$ 0.7879 \$ \$ 0.7879 \$		69,563 52,259	\$ 1.8018 \$ 1.8018	\$ 125,338 \$ 94,161	\$ 125,338 \$ 94,161
October	67,068	\$ 3.4121		-	\$ 0.7879		67,068	\$ 1.8018	\$ 120,842	\$ 120,842
November December	51,438 53,838	\$ 3.4121 \$ 3.4121		-	\$ 0.7879 \$ \$ 0.7879 \$		51,438 53,838	\$ 1.8018 \$ 1.8018	\$ 92,682 \$ 97,006	\$ 92,682 \$ 97,006
Total	706,692	\$ 3.41			\$ - \$	-	709,994		\$ 1,279,268	\$ 1,279,268
Add Extra Host Here (I)		Network		Liu	ne Connection		Transfo	rmation Conr		Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ - :			\$ - \$			\$ -	\$ -	\$ -
February		\$ -			\$ - \$			\$ -	\$ -	\$ -
March	-	\$ -			\$ - \$				\$ -	\$ -
April		\$ - :			\$ - 9				\$ -	\$ -
May June	-	\$ - : \$ - :			\$ - \$ \$ - \$	-		\$ - \$ -	\$ -	\$ -
June July		\$ - :			\$ - \$				\$ - \$ -	\$ - \$ -
August		\$ -			\$ - 9				\$ -	š -
September	-	\$ - :			\$ - \$		-		\$ -	\$ -
October		\$ -			\$ - 9				\$ -	\$ -
November December	-	\$ - :			\$ - S				\$ - \$ -	\$ - \$ -
December	•	φ	-		<b>5</b> - 4			φ -	Φ -	• -
Total	-	\$ - :	-	-	\$ - 9	-	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Lin	ne Connection		Transfo	rmation Conr	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ - :			\$ - \$		-		\$ -	\$ -
February	-	\$ -			\$ - 9		-		\$ -	\$ -
March April		\$ - : \$ - :			\$ - \$ \$ - \$			\$ - \$ -	\$ - \$ -	\$ - \$ -
May		\$ -			\$ - 9				\$ -	
June		\$ -	-	-	\$ - \$				\$ -	\$ - \$ -
July	-	\$ -		-	\$ - \$		-		\$ -	\$ - \$ -
August	-	\$ -			\$ - \$		-		\$ -	
September October	-	\$ - : \$ - :			\$ - 9		- :		\$ - \$ -	\$ - \$ -
November		\$ - :			\$ - 9				\$ -	
December	-	\$ - :	-	-	\$ - \$	-	-	\$ - \$ -	\$ -	\$ - \$ -
Total		\$ - :	-		\$ - \$		-	\$ -	\$ -	\$ -
Total		Network		Liu	ne Connection		Transfo	rmation Conr	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	303,556	\$ 3.69	1,118,999		\$ 0.86 \$	206,331	285,225	\$ 1.95	\$ 555,127	\$ 761,458
February	259,692	\$ 3.70 \$ 3.71	962,072	216,221	\$ 0.86 \$	185,950	229,039	\$ 1.95 \$ 1.96	\$ 447,538 \$ 436,189	\$ 633,489 \$ 614,771
March April	243,999 214,515	\$ 3.71 \$ 3.70	904,858 794,432	207,653 181,974	\$ 0.86 \$ \$ 0.86 \$	178,582 156,498	223,011 203,999	\$ 1.96 \$ 1.96	\$ 436,189 \$ 398,959	\$ 614,771 \$ 555,456
May	274,432	\$ 3.70	1,016,003	224,622	\$ 0.86 \$	193,175	252,636	\$ 1.96 \$ 1.95	\$ 493,770	\$ 686,945
June	311,967	\$ 3.70	1,154,200	249,779	\$ 0.86 \$	214,810	281,653	\$ 1.95	\$ 549,818	\$ 764,628
July	316,355	\$ 3.71	1,172,263	270,281	\$ 0.86 \$	232,442	297,550	\$ 1.96	\$ 582,408	\$ 814,849
August September	325,090 312,661	\$ 3.70 \$ 3.72	1,203,247 1,162,707	270,376 268,657	\$ 0.86 \$ \$ 0.86 \$	232,523 231,045	290,199 268,040	\$ 1.95 \$ 1.96	\$ 566,610 \$ 525,723	\$ 799,133 \$ 756,768
September October	235,739	\$ 3.72	866,418	268,657 185,566	\$ 0.86 \$	159,587	268,040	\$ 1.96 \$ 1.94	\$ 525,723 \$ 426,868	\$ 756,768 \$ 586,455
November	252,047	\$ 3.70	933,815	232,345	\$ 0.86 \$	199,817	247,308	\$ 1.96	\$ 484,422	\$ 684,239
December	251,409	\$ 3.70	930,520	204,215	\$ 0.86 \$	175,625	228,883	\$ 1.95	\$ 447,096	\$ 622,721
Total	3,301,461	\$ 3.70	12,219,532	2,751,609	\$ 0.86 \$	2,366,384	3,027,624	\$ 1.95	\$ 5,914,528	\$ 8,280,911
							Transformer A	llowance Cre	dit (if applicable)	\$ -
						Total incli	uding deduction for	Transformer /	Allowance Credit	\$ 8,280,911



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 1,000 kW Service Classification General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	0.0083 0.0077 2.8985 2.9922	592,682,400 175,363,447	0 0 597,731 1,063,005	4,919,264 1,350,299 1,732,525 3,180,722	39.2% 10.8% 13.8% 25.3%	4,783,866 1,313,133 1,684,839 3,093,176	0.0081 0.0075 2.8187 2.9098
General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	2.9922 0.0077 0.5810 2.4180 2.9922	3,905,444	318,445 0 307 34,127 103,203	952,851 30,072 178 82,519 308,804	7.6% 0.2% 0.0% 0.7% 2.5%	926,625 29,244 173 80,248 300,304	2.9098 0.0075 0.5650 2.3514 2.9098
The purpose of this table is to re-align the current RTS	Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 1,000 kW Service Classification General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	0.0056 0.0051 1.9223 1.9845	592,682,400 175,363,447	0 0 597,731 1,063,005	3,319,021 894,354 1,149,019 2,109,532	39.6% 10.7% 13.7% 25.2%	3,262,180 879,037 1,129,341 2,073,404	0.0055 0.0050 1.8894 1.9505
General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kWh \$/kW \$/kW	1.9845 1.9845 0.0051 0.3853 1.6037	3,905,444	318,445 0 307 34,127	631,954 19,918 118 54,729	7.5% 0.2% 0.0% 0.7%	621,131 19,577 116 53,792	1.9505 1.9505 0.0050 0.3787 1.5762
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9845		103,203	204,806	2.4%	201,299	1.9505
The purpose of this table is to update the re-aligned K	TS Network Rates to recover future wholesale network costs.								
Poto Class	Pata Deceription	Unit	Adjusted RTSR-	Loss Adjusted	Dillod I/M	Billed	Billed	Current	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 1,000 kW Service Classification General Service 50 To 1,000 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered	Unit \$/kWh \$/kWh \$/kW \$/kW	•		0 0 597,731 1,063,005			Wholesale	RTSR-
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 1,000 kW Service Classification General Service 50 To 1,000 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0081 0.0075 2.8187 2.9098 2.9098 0.0075 0.5650 2.3514	Billed kWh 592,682,400	0 0 597,731 1,063,005 318,445 0 307 34,127	Amount  4,783,866 1,313,133 1,684,839 3,093,176 926,625 29,244 173 80,248	39.2% 10.8% 13.8% 25.3% 7.6% 0.2% 0.0% 0.7%	Wholesale Billing 4,786,970 1,313,985 1,685,932 3,095,183 927,226 29,263 174 80,300	Network  0.0081 0.0075 2.8206 2.9117 2.9117 0.0075 0.5654 2.3530
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 1,000 kW Service Classification General Service 50 To 1,000 kW Service Classification General Service 50 To 1,000 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0081 0.0075 2.8187 2.9098 2.9098 0.0075 0.5650	Billed kWh 592,682,400 175,363,447	0 0 597,731 1,063,005 318,445 0 307	Amount  4,783,866 1,313,133 1,684,839 3,093,176 926,625 29,244 173	39.2% 10.8% 13.8% 25.3% 7.6% 0.2% 0.0%	Wholesale Billing 4,786,970 1,313,985 1,685,932 3,095,183 927,226 29,263 174	Network  0.0081 0.0075 2.8206 2.9117 2.9117 0.0075 0.5654
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 1,000 kW Service Classification General Service 50 To 1,000 kW Service Classification General Service 50 To 1,000 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0081 0.0075 2.8187 2.9098 2.9098 0.0075 0.5650 2.3514	Billed kWh 592,682,400 175,363,447 3,905,444	0 0 597,731 1,063,005 318,445 0 307 34,127	Amount  4,783,866 1,313,133 1,684,839 3,093,176 926,625 29,244 173 80,248	39.2% 10.8% 13.8% 25.3% 7.6% 0.2% 0.0% 0.7%	Wholesale Billing 4,786,970 1,313,985 1,685,932 3,095,183 927,226 29,263 174 80,300	Network  0.0081 0.0075 2.8206 2.9117 2.9117 0.0075 0.5654 2.3530
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 1,000 kW Service Classification General Service 50 To 1,000 kW Service Classification General Service Greater Than 1,000 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification  The purpose of this table is to update the re-aligned R	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW	0.0081 0.0075 2.8187 2.9098 2.9098 0.0075 0.5650 2.3514 2.9098 Adjusted RTSR-	Billed kWh  592,682,400 175,363,447  3,905,444  Loss Adjusted	0 0 597,731 1,063,005 318,445 0 307 34,127 103,203	4,783,866 1,313,133 1,684,839 3,093,176 926,625 29,244 173 80,248 300,304	39.2% 10.8% 13.8% 25.3% 7.6% 0.2% 0.0% 0.7% 2.5%	Wholesale Billing 4,786,970 1,313,985 1,685,932 3,095,183 927,226 29,263 174 80,300 300,499 Current Wholesale	RTSR- Network  0.0081 0.0075 2.8206 2.9117 2.9117 0.0075 0.5654 2.3530 2.9117

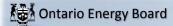


If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	59,243	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	IV	Price Cap Index	1.65%	Billed kWh	595,449,114	
Associated Stretch Factor Value	0.45%			Rate Design Transition Years Left	4	•

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	14.59		0.0159		1.65%	18.22	0.0121
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	35.11		0.0155		1.65%	35.69	0.0158
GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION	119.81		4.6853		1.65%	121.79	4.7626
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	3,438.93		2.7193		1.65%	3,495.67	2.7642
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.94		0.0093		1.65%	10.10	0.0095
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.72		46.1003		1.65%	2.76	46.8610
STREET LIGHTING SERVICE CLASSIFICATION	3.73		22.8996		1.65%	3.79	23.2774
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	5,130.45		2.8022		1.65%	5,215.10	2.8484
microFIT SERVICE CLASSIFICATION	5.40					5.40	

		Revenue from	Incremental Fixed			Adjusted	Revenue at New	
Rate Design Transition		Rates	Current F/V Split	Decoupling MFC Split	Charge (\$/month/year)	New F/V Split	Rates <sup>1</sup>	F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	14.59	10,372,264	52.3%	11.9%	3.33	64.2%	17.92	12,739,615
Current Residential Variable Rate (inclusive of R/C adj.)	0.0159	9,467,641	47.7%			35.8%	0.0119	7,085,844
		19,839,905	_					19,825,459



In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g. proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

Update the following rates if a Board Decision has been issued at the time of completing this application

#### Proposed

		Порозси
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate		
Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative		
Charge (if applicable)	\$	0.25
Ontario Electricity Support Program		
(OESP)	\$/kWh	0.0011

# Effective and Implementation Date January 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2015-0094

### RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	18.22
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Effective and Implementation Date January 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0094

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	35.69
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Effective and Implementation Date January 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2015-0094

### GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	121.79
Distribution Volumetric Rate	\$/kW	4.7626
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.8206
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8988
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9602
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0094

### GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$ \$/kW \$/kW \$/kW \$/kW	3,495.67 2.7642 0.1313 2.9117 1.9602
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0036 0.0013 0.25

Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2015-0094

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	10.10
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Effective and Implementation Date January 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0094

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	2.76 46.8610 0.0255 0.5654 0.3806
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)  Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0036 0.0013 0.25

# Effective and Implementation Date January 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2015-0094

### STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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\$	3.79
\$/kW	23.2774
\$/kW	0.1061
\$/kW	2.3530
\$/kW	1.5841
\$/kWh	0.0036
\$/kWh	0.0013
\$	0.25
	\$/kW \$/kW \$/kW \$/kW \$/kWh

### Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2015-0094

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	5,215.10 2.8484 0.1313 2.9117 1.9602
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0036 0.0013 0.25

# Effective and Implementation Date January 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2015-0094

### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### **Effective and Implementation Date January 1, 2016**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0094

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Other		
Special meter reads	\$	30.00
Service Call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service Call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Temporary Service - Install & remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# Effective and Implementation Date January 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0094

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)	4	(3133)
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	*	
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0376	1.0376	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0376	1.0376	2,000		N/A
GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0376	1.0376	200,000	500	<b>DEMAND - INTERVAL</b>
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0272	1.0272	1,000,000	2,200	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	RPP	No	1.0376	1.0376	250		DEMAND
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	RPP	No	1.0376	1.0376	1,000	25	N/A
STREET LIGHTING SERVICE CLASSIFICATION	kWh	RPP	No	1.0376	1.0376	700,000	2,000	N/A
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0045	1.0045	2,810,800	6,000	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0376	1.0376	250		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0376	1.0376	250		
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								

#### Table 2

RATE CLASSES / CATEGORIES				Total									
(eg: Residential TOU, Residential Retailer)	Units		Α				В		C			A + B + C	
, ,			\$	%		\$	%		\$	%		\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.17	0.6%	\$	0.17	0.5%	-\$	0.08	-0.2%	\$	9.29	6.7%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.05	0.1%	\$	0.05	0.1%	-\$	0.57	-0.5%	\$	37.97	11.1%
3 GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	-\$	0.97	0.0%	-\$	0.97	0.0%	-\$	53.37	-1.1%	-\$	247.91	-0.8%
4 GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION - Non-RPI	kW	-\$	105.21	-1.1%	-\$	105.21	-1.1%	-\$	105.21	-1.1%	-\$	1,047.48	-0.8%
5 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kW	\$	0.03	0.2%	\$	0.03	0.2%	-\$	0.05	-0.3%	\$	0.03	0.1%
6 SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kWh	\$	17.29	1.5%	\$	17.29	1.5%	\$	16.79	1.4%	\$	19.32	1.3%
7 STREET LIGHTING SERVICE CLASSIFICATION - RPP	kWh	\$	622.78	1.4%	\$	622.78	1.3%	\$	453.58	0.8%	\$	758.77	0.5%
8 EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	361.85	1.6%	\$	361.85	1.6%	-\$	266.95	-0.5%	-\$	2,854.05	-0.7%
9 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	2.37	12.1%	\$	2.37	11.0%	\$	2.37	11.0%	\$	6.50	12.7%
10 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	2.37	12.1%	\$	2.37	11.1%	\$	2.37	11.1%	\$	5.98	12.1%
11													
12													
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18				•			•			•			
19				•			•			•			
20				•			•		,	•			

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

800 kWh - kW Consumption Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0376

	Current I	Board-Approve	ed				Proposed			Impact			
	Rate	Volume		Charge		Rate	Volume		Charge				
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$ 14.59	1	Ψ	14.59		18.22	1	\$	18.22		3.63	24.88%	
Distribution Volumetric Rate	\$ 0.0159	800	\$	12.72	\$	0.0121	800	\$	9.68	-\$	3.04	-23.90%	
Fixed Rate Riders	\$ 1.03	1	\$	1.03	\$	0.77	1	\$	0.77	-\$	0.26	-25.24%	
Volumetric Rate Riders	\$ 0.0002	800	\$	0.16	\$	-	800	\$	-	\$	0.16	-100.00%	
Sub-Total A (excluding pass through)			\$	28.50				\$	28.67	4	0.17	0.60%	
Line Losses on Cost of Power	\$ 0.1021	30	\$	3.07	\$	0.1021	30	\$	3.07	\$	-	0.00%	
Total Deferral/Variance Account Rate	s -	800	•		\$		800	\$		\$			
Riders	-		Φ	-	Φ	-	800	φ	-	φ	-		
Low Voltage Service Charge	\$ 0.0004	800	\$	0.32	\$	0.0004	800	\$	0.32	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-			s	32.68				\$	32.85	4	0.17	0.52%	
Total A)													
RTSR - Network	\$ 0.0083	830	\$	6.89	\$	0.0081	830	\$	6.72	-\$	0.17	-2.41%	
RTSR - Connection and/or Line and	\$ 0.0056	830	\$	4.65	\$	0.0055	830	\$	4.57	.¢	0.08	-1.79%	
Transformation Connection	0.0000	000	Ψ	4.00	Ψ	0.0000	000	Ψ	4.01	•	0.00	1.7070	
Sub-Total C - Delivery (including Sub-			\$	44.22				\$	44.14	-\$	0.08	-0.18%	
Total B)			*					*		•	0.00	011070	
Wholesale Market Service Charge	\$ 0.0044	830	\$	3.65	\$	0.0036	830	\$	2.99	.¢	0.66	-18.18%	
(WMSC)	0.0044	000	Ψ	0.00	Ψ	0.0000	000	Ψ	2.00	Ψ	0.00	10.1070	
Rural and Remote Rate Protection	\$ 0.0013	830	\$	1.08	\$	0.0013	830	\$	1.08	\$	_	0.00%	
(RRRP)	•	000	1 '				000						
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$	5.60	\$	-	800	\$	-	-\$	5.60	-100.00%	
Ontario Electricity Support Program					\$	0.0011	830	\$	0.91	\$	0.91		
(OESP)					Τ.					_	0.51		
TOU - Off Peak	\$ 0.0800	512		40.96	\$	0.0800	512	\$	40.96		-	0.00%	
TOU - Mid Peak	\$ 0.1220	144	\$	17.57	\$	0.1220	144	\$	17.57	\$	-	0.00%	
TOU - On Peak	\$ 0.1610	144	\$	23.18	\$	0.1610	144	\$	23.18	\$	-	0.00%	
Total Bill on TOU (before Taxes)			\$	136.51				\$	131.08		5.43	-3.98%	
HST	13%	,	\$	17.75	1	13%		\$		-\$	0.71	-3.98%	
Total Bill (including HST)			\$	154.26	1			\$	148.12	-\$	6.14	-3.98%	
Ontario Clean Energy Benefit 1			-\$	15.43									
Total Bill on TOU			\$	138.83				\$	148.12	\$	9.29	6.69%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

	Current B	oard-Approve	d		Proposed		Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 35.11	1		\$ 35.69	1	\$ 35.69	\$ 0.58	1.65%		
Distribution Volumetric Rate	\$ 0.0155	2000			2000		\$ 0.60	1.94%		
Fixed Rate Riders	\$ 3.00	1	\$ 3.00	\$ 2.27	1	\$ 2.27	-\$ 0.73	-24.33%		
Volumetric Rate Riders	\$ 0.0002	2000		\$ -	2000		-\$ 0.40	-100.00%		
Sub-Total A (excluding pass through)			\$ 69.51			\$ 69.56	\$ 0.05	0.07%		
Line Losses on Cost of Power	\$ 0.1021	75	\$ 7.68	\$ 0.1021	75	\$ 7.68	\$ -	0.00%		
Total Deferral/Variance Account Rate	•	2.000	\$ -	\$ -	2.000	¢ _	\$ -			
Riders	•	,	*	*	,	•	*			
Low Voltage Service Charge	\$ 0.0003	2,000	\$ 0.60	\$ 0.0003	2,000		\$ -	0.00%		
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%		
Sub-Total B - Distribution (includes Sub-			\$ 78.58			\$ 78.63	\$ 0.05	0.06%		
Total A)			•				•			
RTSR - Network	\$ 0.0077	2,075	\$ 15.98	\$ 0.0075	2,075	\$ 15.56	-\$ 0.42	-2.60%		
RTSR - Connection and/or Line and	\$ 0.0051	2,075	\$ 10.58	\$ 0.0050	2,075	\$ 10.38	-\$ 0.21	-1.96%		
Transformation Connection	0.0051	2,075	Ψ 10.50	ψ 0.0030	2,073	Ψ 10.50	-ψ 0.21	-1.3070		
Sub-Total C - Delivery (including Sub-			\$ 105.14			\$ 104.57	-\$ 0.57	-0.54%		
Total B)			•			<b>4</b> 10 1101	<b>v</b> 0.0.	0.0170		
Wholesale Market Service Charge	\$ 0.0044	2,075	\$ 9.13	\$ 0.0036	2.075	\$ 7.47	-\$ 1.66	-18.18%		
(WMSC)	• • • • • • • • • • • • • • • • • • • •	2,0.0	<b>v</b> 0.10	• 0.0000	2,0.0	•	Ψ 1.00	10.1070		
Rural and Remote Rate Protection	\$ 0.0013	2.075	\$ 2.70	\$ 0.0013	2.075	\$ 2.70	\$ -	0.00%		
(RRRP)	,	2,0.0	•	,	,	•	·			
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25			\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%		
Ontario Electricity Support Program				\$ 0.0011	2,075	\$ 2.28	\$ 2.28			
(OESP)				*						
TOU - Off Peak	\$ 0.0800	1,280			1,280			0.00%		
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92		360		\$ -	0.00%		
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%		
Total Bill on TOU (before Taxes)			\$ 335.50			\$ 335.55		0.01%		
HST	13%		\$ 43.62			\$ 43.62	\$ 0.01	0.01%		
Total Bill (including HST)			\$ 379.12			\$ 379.17	\$ 0.06	0.01%		
Ontario Clean Energy Benefit 1			-\$ 37.91							
Total Bill on TOU			\$ 341.21			\$ 379.17	\$ 37.97	11.13%		

Customer Class: GENERAL SERVICE

RPP / Non-RPP: Non-RPP (Other)

Consumption 200,000 kWh

Comand 500 kW **Current Loss Factor** 1.0376 1.0376

Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

	Current E	oard-Approve	d		Imp	act		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 119.81		\$ 119.81			\$ 121.79	\$ 1.98	1.65%
Distribution Volumetric Rate	\$ 4.6853	500				\$ 2,381.30		1.65%
Fixed Rate Riders	\$ 7.50	1	\$ 7.50	\$ -	1	\$ -	-\$ 7.50	-100.00%
Volumetric Rate Riders	\$ 0.0682	500		\$ -		\$ -	-\$ 34.10	-100.00%
Sub-Total A (excluding pass through)			\$ 2,504.06			Ψ =,000.00	-\$ 0.97	-0.04%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	e	500	\$ -	\$ -	500	\$ -	s -	
Riders	-		φ -	Φ -		φ -	φ -	
Low Voltage Service Charge	\$ 0.1313	500	\$ 65.65	\$ 0.1313		\$ 65.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 2,569.71			\$ 2,568.74	-\$ 0.97	-0.04%
Total A)			-,				*	
RTSR - Network	\$ 2.9922	500	\$ 1,496.10	\$ 2.9117	500	\$ 1,455.85	-\$ 40.25	-2.69%
RTSR - Connection and/or Line and	\$ 1.9845	500	\$ 992.25	\$ 1.9602	500	\$ 980.10	-\$ 12.15	-1,22%
Transformation Connection	ş 1.5645	300	φ 992.23	\$ 1.9002	500	φ 960.10	-φ 12.13	-1.22/0
Sub-Total C - Delivery (including Sub-			\$ 5.058.06			\$ 5.004.69	-\$ 53.37	-1.06%
Total B)			<b>9</b> 3,030.00			ψ 3,004.03	-ψ 33.37	-1.0076
Wholesale Market Service Charge	\$ 0.0044	207,520	\$ 913.09	\$ 0.0036	207,520	\$ 747.07	-\$ 166.02	-18.18%
(WMSC)	0.5544	201,020	Ψ 310.00	ψ 0.0000	201,020	Ψ 141.01	Ψ 100.02	10.1070
Rural and Remote Rate Protection	\$ 0.0013	207,520	\$ 269.78	\$ 0.0013	207,520	\$ 269.78	\$ -	0.00%
(RRRP)	,		*				·	
Standard Supply Service Charge	\$ 0.2500		\$ 0.25			\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	200,000	\$ 1,400.00	\$ 0.0070	200,000	\$ 1,400.00	\$ -	0.00%
Ontario Electricity Support Program				\$ 0.0011	207,520	\$ 228.27	\$ 228.27	
(OESP)				*			*	
Average IESO Wholesale Market Price	\$ 0.0954	207,520	\$ 19,797.41	\$ 0.0954	207,520	\$ 19,797.41	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 27,438.58			\$ 27,219.20		-0.80%
HST	13%		\$ 3,567.02	13%		\$ 3,538.50		-0.80%
Total Bill (including HST)			\$ 31,005.60			\$ 30,757.69	-\$ 247.91	-0.80%
Ontario Clean Energy Benefit 1			\$ -					
Total Bill on Average IESO Wholesale Market Price			\$ 31,005.60			\$ 30,757.69	-\$ 247.91	-0.80%

RTSR - INTERVAL METERED

Customer Class: GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATIO

Customer Class: GENERAL SERVING
RPP / Non-RPP: Non-RPP (Other)
Consumption 1,000,000 kWh
Demand 2,200 kW
Current Loss Factor 1.0272
pproved Loss Factor 1.0272

Proposed/Approved Loss Factor
Ontario Clean Energy Benefit Applied?

No

		Current B	oard-Approve	ed				Proposed			Impact			
	Rate (\$)		Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	9	Change	% Change	
Monthly Service Charge	\$	3,438.93	1	\$	3,438.93	\$	3,495.67	1	\$	3,495.67	\$	56.74	1.65%	
Distribution Volumetric Rate	\$	2.7193	2200	\$	5,982.46	\$	2.7642	2200	\$	6,081.24	\$	98.78	1.65%	
Fixed Rate Riders	\$	76.81	1	\$	76.81	\$	-	1	\$	-	-\$	76.81	-100.00%	
Volumetric Rate Riders	\$	0.0836	2200	\$	183.92	\$	-	2200	\$	-	-\$	183.92	-100.00%	
Sub-Total A (excluding pass through)				\$	9,682.12				\$	9,576.91	-\$	105.21	-1.09%	
Line Losses on Cost of Power	\$		-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate			0.000	•				0.000	•		Φ.			
Riders	Þ	-	2,200	Э	-	\$	-	2,200	Ф	-	Ф	-		
Low Voltage Service Charge	\$	0.1313	2,200	\$	288.86	\$	0.1313	2,200	\$	288.86	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	9,970.98				\$	9,865.77	-\$	105.21	-1.06%	
Total A) RTSR - Network	•		2,200	¢.		\$		2,200	Φ.		¢			
RTSR - Connection and/or Line and	•	-	2,200	Ф	-	Ф	-	2,200	Ф	-	Ф	-		
Transformation Connection	\$	-	2,200	\$	-	\$	-	2,200	\$	-	\$	-		
Sub-Total C - Delivery (including Sub-						H								
Total B)				\$	9,970.98				\$	9,865.77	-\$	105.21	-1.06%	
Wholesale Market Service Charge	1					1					_			
(WMSC)	\$	0.0044	1,027,200	\$	4,519.68	\$	0.0036	1,027,200	\$	3,697.92	-\$	821.76	-18.18%	
Rural and Remote Rate Protection														
(RRRP)	\$	0.0013	1,027,200	\$	1,335.36	\$	0.0013	1,027,200	\$	1,335.36	\$	-	0.00%	
Standard Supply Service Charge	e	0.2500	1	¢	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%	
Debt Retirement Charge (DRC)	Š	0.0070	1,000,000	\$	7,000.00		0.0070	1,000,000		7,000.00	\$		0.00%	
Ontario Electricity Support Program	*	0.0070	1,000,000	Ψ	1,000.00	Ψ.							0.007	
(OESP)						\$	0.0011	1,027,200	\$	1,129.92	\$	1,129.92		
Average IESO Wholesale Market Price	s	0.0954	1,027,200	¢	97,994.88	•	0.0954	1,027,200	4	97,994.88	¢	_	0.00%	
Average 1200 Wholesale Market Frice	14	0.0354	1,021,200	Ψ	31,334.00	Ψ	0.0334	1,027,200	Ψ	31,334.00	Ψ	-	0.007	
Total Bill on Average IESO Wholesale Market Price				\$	120,821.15				\$	119,894.18	-\$	926.97	-0.77%	
HST	1	13%		¢	15.706.75	1	13%		\$	15.586.24		120.51	-0.77%	
Total Bill (including HST)	1	1370		Š	136,527.90	1	1376		\$		-\$	1.047.48	-0.77%	
Ontario Clean Energy Benefit 1	1			\$	100,021.00				Ψ	.50,400.42	Ψ	1,047.40	5.1170	
Total Bill on Average IESO Wholesale Market Price				\$	136.527.90				\$	135,480.42	.¢	1.047.48	-0.77%	
Total Bill off Average 1230 Wholesale Market Price				Ψ	130,327.30				Ψ	100,700.42	۳	1,047.40	-0.777	

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		Current B	oard-Approve	ed		1		Proposed			ı —	Imp	act
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	,	Change	% Change
Monthly Service Charge	\$	9.94	1	\$	9.94	\$			\$	10.10		0.16	1.61%
Distribution Volumetric Rate	\$	0.0093	250	\$	2.33	\$		250	\$	2.38	\$	0.05	2.15%
Fixed Rate Riders	\$	0.13	1	\$	0.13	\$		1	\$	-	-\$	0.13	-100.00%
Volumetric Rate Riders	\$	0.0002	250		0.05	\$	-	250	\$	-	-\$	0.05	-100.00%
Sub-Total A (excluding pass through)				\$	12.45				\$	12.48	\$	0.03	0.24%
Line Losses on Cost of Power	\$	0.1021	9	\$	0.96	\$	0.1021	9	\$	0.96	\$	-	0.00%
Total Deferral/Variance Account Rate	s	_	250	\$		\$	_	250	\$	_	\$	_	
Riders	1	-				1	-					-	
Low Voltage Service Charge	\$	0.0003	250	\$	0.08	\$	0.0003	250	\$	0.08	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub- Total A)				\$	13.48				\$	13.51	\$	0.03	0.22%
RTSR - Network	s	0.0077	259	\$	2.00	\$	0.0075	259	\$	1.95	-\$	0.05	-2.60%
RTSR - Connection and/or Line and	1			1									
Transformation Connection	\$	0.0051	259	\$	1.32	\$	0.0050	259	\$	1.30	-\$	0.03	-1.96%
Sub-Total C - Delivery (including Sub-				\$	16.80				\$	16.75	-¢	0.05	-0.28%
Total B)				Ÿ	10.00				Ψ	10.75	Ψ	0.03	-0.2076
Wholesale Market Service Charge	s	0.0044	259	\$	1.14	\$	0.0036	259	\$	0.93	•	0.21	-18.18%
(WMSC)	*	0.0044	200	Ψ	1.14	Ψ	0.0050	255	Ψ	0.33	-ψ	0.21	-10.1070
Rural and Remote Rate Protection	s	0.0013	259	\$	0.34	\$	0.0013	259	\$	0.34	•	_	0.00%
(RRRP)			200	1		1		200				-	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$		1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	250	\$	1.75	\$	0.0070	250	\$	1.75	\$	-	0.00%
Ontario Electricity Support Program						\$	0.0011	259	\$	0.29	\$	0.29	
(OESP)						I.							
TOU - Off Peak	\$	0.0800	160		12.80	\$		160	\$	12.80		-	0.00%
TOU - Mid Peak	\$	0.1220	45	\$	5.49	\$		45	\$	5.49	\$	-	0.00%
TOU - On Peak	\$	0.1610	45	\$	7.25	\$	0.1610	45	\$	7.25	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	45.81	1			\$	45.84		0.03	0.07%
HST		13%		\$	5.96	1	13%		\$	5.96	\$	0.00	0.07%
Total Bill (including HST)				\$	51.77				\$	51.80	\$	0.03	0.07%
Ontario Clean Energy Benefit 1				\$									
Total Bill on TOU				\$	51.77	_			\$	51.80	\$	0.03	0.07%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

1,000 kWh 25 kW 1.0376 1.0376 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

	Current	Board-Approv	ed		Proposed		Imp	pact
	Rate	Volume	Charge	Rate				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.7		\$ 2.72	\$ 2.76	1	\$ 2.76		1.47%
Distribution Volumetric Rate	\$ 46.100	3 25	\$ 1,152.51	\$ 46.8610	25	\$ 1,171.53	\$ 19.02	1.65%
Fixed Rate Riders	\$ 0.1	) 1	\$ 0.10	\$ -	1	\$ -	-\$ 0.10	-100.00%
Volumetric Rate Riders	\$ 0.066	25	\$ 1.67	\$ -	25	\$ -	-\$ 1.67	-100.00%
Sub-Total A (excluding pass through)			\$ 1,156.99			\$ 1,174.29	\$ 17.29	1.49%
Line Losses on Cost of Power	\$ 0.102	38	\$ 3.84	\$ 0.1021	38	\$ 3.84	\$ -	0.00%
Total Deferral/Variance Account Rate	•	25	s -	s -	25	s -	s -	
Riders	-	25	ъ -	<b>a</b> -	25	<b>a</b> -	Ф -	
Low Voltage Service Charge	\$ 0.025	25	\$ 0.64	\$ 0.0255	25	\$ 0.64	\$ -	0.00%
Smart Meter Entity Charge (if applicable)		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 1,161,47			\$ 1,178,76	\$ 17.29	1.49%
Total A)			, , ,			, ,	•	
RTSR - Network	\$ 0.581	25	\$ 14.53	\$ 0.5654	25	\$ 14.14	-\$ 0.39	-2.69%
RTSR - Connection and/or Line and	\$ 0.385	25	\$ 9.63	\$ 0.3806	25	\$ 9.52	-\$ 0.12	-1.22%
Transformation Connection	\$ 0.363	23	φ 9.03	\$ 0.3800	25	ý 9.52	-φ 0.12	-1.22/0
Sub-Total C - Delivery (including Sub-			\$ 1,185.63			\$ 1,202.41	\$ 16.79	1.42%
Total B)			• .,			• .,202		270
Wholesale Market Service Charge	\$ 0.004	1,038	\$ 4.57	\$ 0.0036	1,038	\$ 3.74	-\$ 0.83	-18.18%
(WMSC)	0.004	1,000	Ψ 4.01	ψ 0.0000	1,000	Ψ 0.1 4	Ψ 0.00	10.1070
Rural and Remote Rate Protection	\$ 0.001	1,038	\$ 1.35	\$ 0.0013	1.038	\$ 1.35	\$ -	0.00%
(RRRP)	•		*		1,000	•	· .	
Standard Supply Service Charge	\$ 0.250		\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.007	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
Ontario Electricity Support Program				\$ 0.0011	1,038	\$ 1.14	\$ 1.14	
(OESP)				,		·	· .	
TOU - Off Peak	\$ 0.080		\$ 51.20	\$ 0.0800	640	\$ 51.20		0.00%
TOU - Mid Peak	\$ 0.122		\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.161	180	\$ 28.98	\$ 0.1610	180	\$ 28.98	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,300.93			\$ 1,318.03		1.31%
HST	13	%	\$ 169.12	13%		\$ 171.34	\$ 2.22	1.31%
Total Bill (including HST)			\$ 1,470.05			\$ 1,489.37	\$ 19.32	1.31%
Ontario Clean Energy Benefit 1			\$ -					
Total Bill on TOU			\$ 1,470.05			\$ 1,489.37	\$ 19.32	1.31%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

700,000 kWh 2,000 kW 1.0376 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

		Current Bo	oard-Approve	ed				Proposed				Imp	act
	Ra	ate	Volume		Charge		Rate	Volume		Charge		•	
	(:	\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	3.73	1	\$	3.73	\$	3.79	1	\$	3.79	\$	0.06	1.61%
Distribution Volumetric Rate	\$	22.8996	2000	\$	45,799.20	\$	23.2774	2000	\$	46,554.80	\$	755.60	1.65%
Fixed Rate Riders	\$	0.08	1	\$	0.08	\$	-	1	\$	-	-\$	0.08	-100.00%
Volumetric Rate Riders	\$	0.0664	2000	\$	132.80	\$	-	2000	\$	-	-\$	132.80	-100.00%
Sub-Total A (excluding pass through)				\$	45,935.81				\$	46,558.59	\$	622.78	1.36%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate			0.000					0.000			\$		
Riders	Þ	-	2,000	\$	-	Ф	-	2,000	\$	-	Э	-	
Low Voltage Service Charge	\$	0.1061	2,000	\$	212.20	\$	0.1061	2,000	\$	212.20	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	46.148.01				\$	46,770.79	\$	622.78	1.35%
Total A)				*	-, -				•				
RTSR - Network	\$	2.4180	2,000	\$	4,836.00	\$	2.3530	2,000	\$	4,706.00	-\$	130.00	-2.69%
RTSR - Connection and/or Line and		1.6037	2,000	\$	3,207.40	\$	1.5841	2,000	\$	3,168.20	œ	39.20	-1.22%
Transformation Connection	Ą	1.0037	2,000	9	3,207.40	9	1.3041	2,000	φ	3,100.20	9	39.20	-1.22/0
Sub-Total C - Delivery (including Sub-				s	54,191.41				\$	54.644.99	\$	453.58	0.84%
Total B)				•	0.,.0				٠	0.,000	*	.00.00	0.0.70
Wholesale Market Service Charge	¢	0.0044	726,320	\$	3,195.81	\$	0.0036	726,320	\$	2,614.75	-\$	581.06	-18.18%
(WMSC)	*	0.0044	720,020	Ψ	0,100.01	Ψ	0.0000	720,020	Ψ	2,014.70	Ψ	001.00	10.1070
Rural and Remote Rate Protection	e	0.0013	726,320	\$	944.22	\$	0.0013	726,320	4	944.22	\$	_	0.00%
(RRRP)	*		720,020		-	Ψ		· ·					
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25		\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	700,000	\$	4,900.00	\$	0.0070	700,000	\$	4,900.00	\$	-	0.00%
Ontario Electricity Support Program						\$	0.0011	726,320	\$	798.95	\$	798.95	
(OESP)						Τ.		· ·				7 30.33	
TOU - Off Peak	\$	0.0800	464,845		37,187.58		0.0800	464,845		37,187.58		-	0.00%
TOU - Mid Peak	\$	0.1220	130,738		,	\$	0.1220	130,738		15,949.99		-	0.00%
TOU - On Peak	\$	0.1610	130,738	\$	21,048.75	\$	0.1610	130,738	\$	21,048.75	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	137,418.01				\$	138,089.48		671.48	0.49%
HST		13%		\$	17,864.34		13%		\$	17,951.63		87.29	0.49%
Total Bill (including HST)				\$	155,282.35				\$	156,041.12	\$	758.77	0.49%
Ontario Clean Energy Benefit 1				\$	-								
Total Bill on TOU				\$	155,282.35				\$	156,041.12	\$	758.77	0.49%

Customer Class: EMBEDDED DISTRICT (STREET OF CONSUMPTION 2,810,800 kW Consumption 2,810,810 km Consumption 2,810 km Con

1.0045 **Current Loss Factor** Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

	Current Board-Approved Proposed					Imp	act						
	Rate (\$)		Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$	Change	% Change
Monthly Service Charge	\$	5,130.45	1	\$	5,130.45	\$	5,215.10	1	\$	5,215.10	\$	84.65	1.65%
Distribution Volumetric Rate	\$	2.8022	6000	\$	16,813.20	\$	2.8484	6000	\$	17,090.40	\$	277.20	1.65%
Fixed Rate Riders	\$	-	1	\$		\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	6000	\$	-	\$	-	6000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	21,943.65				\$	22,305.50	\$	361.85	1.65%
Line Losses on Cost of Power	\$	-	-	\$		\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate			0.000					0.000					
Riders	\$	-	6,000	\$	-	\$	-	6,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.1313	6,000	\$	787.80	\$	0.1313	6,000	\$	787.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	22,731.45				\$	23,093.30	\$	361.85	1.59%
Total A) RTSR - Network		0.0000	0.000		•	•	0.0447	0.000			•	400.00	0.000/
	\$	2.9922	6,000	\$	17,953.20	\$	2.9117	6,000	\$	17,470.20	-\$	483.00	-2.69%
RTSR - Connection and/or Line and	\$	1.9845	6,000	\$	11,907.00	\$	1.9602	6,000	\$	11,761.20	-\$	145.80	-1.22%
Transformation Connection			-,	<u> </u>	****	·		-,	•	,	Ė		
Sub-Total C - Delivery (including Sub-				\$	52,591.65				\$	52,324.70	-\$	266.95	-0.51%
Total B)				i e	•				_	•	_		
Wholesale Market Service Charge	\$	0.0044	2,823,449	\$	12,423.17	\$	0.0036	2,823,449	\$	10,164.41	-\$	2,258.76	-18.18%
(WMSC)	•			1	•					-			
Rural and Remote Rate Protection	\$	0.0013	2,823,449	\$	3,670.48	\$	0.0013	2,823,449	\$	3,670.48	\$	-	0.00%
(RRRP)		0.0500					0.05						0.000/
Standard Supply Service Charge	\$	0.2500 0.0070	2.810.800	\$	0.25 19.675.60	\$	0.25	2.810.800	\$	0.25 19.675.60	\$	-	0.00%
Debt Retirement Charge (DRC)	Þ	0.0070	2,810,800	Э	19,675.60	\$	0.0070	2,810,800	Э	19,675.60	\$	-	0.00%
Ontario Electricity Support Program						\$	0.0011	2,823,449	\$	3,105.79	\$	3,105.79	
(OESP)													
Average IESO Wholesale Market Price	\$	0.0954	2,823,449	\$	269,357.00	\$	0.0954	2,823,449	\$	269,357.00	\$	-	0.00%
					057.740.45					055 400 44		0.505.74	0.740/
Total Bill on Average IESO Wholesale Market Price		400/		\$	357,718.15		100/		\$	355,192.44		2,525.71	-0.71%
HST		13%		\$	46,503.36		13%		\$	46,175.02		328.34	-0.71%
Total Bill (including HST)				\$	404,221.51				\$	401,367.46	-\$	2,854.05	-0.71%
Ontario Clean Energy Benefit 1				\$	101 001 51					101 007 10		0.054.05	0.740/
Total Bill on Average IESO Wholesale Market Price				\$	404.221.51				\$	401.367.46	-%	2.854.05	-0.71%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		Current D	oard-Approve					Dranagad				Imp	
	-	Rate	Volume	eu -	Charge	-	Rate	Proposed Volume		Charge		ımp	acı
		(\$)	Volume		(\$)		(\$)	Volume		(\$)		Change	% Change
Monthly Service Charge	\$	14.59	1	\$	14.59	\$	18.22	1	\$	18.22	\$	3.63	24.88%
Distribution Volumetric Rate	\$	0.0159	250	\$	3.98	\$	0.0121	250	\$	3.03	-\$	0.95	-23.90%
Fixed Rate Riders	\$	1.03	1	\$	1.03	\$	0.77	1	\$	0.77	-\$	0.26	-25.24%
Volumetric Rate Riders	\$	0.0002	250	\$	0.05	\$	-	250	\$	-	-\$	0.05	-100.00%
Sub-Total A (excluding pass through)				\$	19.65				\$	22.02	\$	2.37	12.06%
Line Losses on Cost of Power	\$	0.1021	9	\$	0.96	\$	0.1021	9	\$	0.96	\$	-	0.00%
Total Deferral/Variance Account Rate	e		250	\$		\$		250	\$		\$		
Riders	a a	-		φ		1			φ	-		-	
Low Voltage Service Charge	\$	0.0004	250	\$	0.10	\$		250	\$	0.10	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	21.50				\$	23.87	\$	2.37	11.03%
Total A)						L.			•				1110070
RTSR - Network	\$	-	259	\$	-	\$	-	259	\$	-	\$	-	
RTSR - Connection and/or Line and	\$	_	259	\$	_	\$	_	259	\$	_	\$	_	
Transformation Connection				Ť		Ť			*		_		
Sub-Total C - Delivery (including Sub-				\$	21.50				\$	23.87	\$	2.37	11.03%
Total B)				Ľ					•		_		
Wholesale Market Service Charge	\$	0.0044	259	\$	1.14	\$	0.0036	259	\$	0.93	-\$	0.21	-18.18%
(WMSC)				ľ								-	
Rural and Remote Rate Protection	\$	0.0013	259	\$	0.34	\$	0.0013	259	\$	0.34	\$	-	0.00%
(RRRP)		0.0500		·	0.05	1				0.05			0.000/
Standard Supply Service Charge	\$ \$	0.2500	050	\$	0.25	\$		050	\$	0.25	\$	4.75	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	250	\$	1.75	\$	-	250	\$	-	-\$	1.75	-100.00%
Ontario Electricity Support Program						\$	0.0011	259	\$	0.29	\$	0.29	
(OESP) TOU - Off Peak	•	0.0800	160		12.80	\$	0.0800	160	\$	12.80	\$		0.00%
TOU - Off Peak TOU - Mid Peak	\$	0.0800	45	\$	5.49	\$		45	\$	5.49	\$	-	0.00%
TOU - Mid Peak TOU - On Peak	Š	0.1220	45 45		7.25				\$	7.25		-	0.00%
100 - Off Peak	, »	0.1610	45	Þ	7.25	Þ	0.1610	45	Þ	7.25	Þ	-	0.00%
Tetal Bill on TOU (hafana Taura)					50.51				•	E4 24	6	0.70	1.38%
Total Bill on TOU (before Taxes) HST		13%		\$	6.57		13%		<b>\$</b>	<b>51.21</b> 6.66	<b>\$</b> \$	0.70	1.38%
Total Bill (including HST)		13%		ę.	57.07		13%		\$	57.86	\$	0.09	1.38%
				φ Φ	57.07 5.71				Ф	57.86	Ф	0.79	1.38%
Ontario Clean Energy Benefit 1 Total Bill on TOU				\$	51.36				\$	57.86	¢	6.50	12.65%
ווס וווס וווס וווס ווס וווס וווס וווס				þ.	51.36	_			Þ	57.86	Þ	0.50	12.65%

| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | Non-RPP: | Non-RPP: | Non-RPP (Retailer) | 250 | kWh | Demand | - | kW | Current Loss Factor | 1.0376 | Proposed/Approved Loss Factor | 1.0376 | Ontario Clean Energy Benefit Applied? | Yes | |

		Current B	oard-Approve	ed				Proposed				Imp	act
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	14.59	1	\$	14.59	\$	18.22	1	\$	18.22		3.63	24.88%
Distribution Volumetric Rate	\$	0.0159	250	\$	3.98	\$	0.0121	250	\$	3.03	-\$	0.95	-23.90%
Fixed Rate Riders	\$	1.03	1	\$	1.03	\$	0.77	1	\$	0.77	-\$	0.26	-25.24%
Volumetric Rate Riders	\$	0.0002	250	\$	0.05	\$	-	250	\$	-	-\$	0.05	-100.00%
Sub-Total A (excluding pass through)				\$	19.65				\$	22.02	\$	2.37	12.06%
Line Losses on Cost of Power	\$	0.0954	9	\$	0.90	\$	0.0954	9	\$	0.90	\$	-	0.00%
Total Deferral/Variance Account Rate			250	•	_	\$		250	\$		\$		
Riders	P	-	250	Ф	-	Ф	-	250	Ф	-	Ф	- 1	
Low Voltage Service Charge	\$	0.0004	250	\$	0.10	\$	0.0004	250	\$	0.10	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	21.43				\$	23.80	4	2.37	11.06%
Total A)					21.43				•	23.60		2.37	11.00 /6
RTSR - Network	\$	-	259	\$	-	\$	-	259	\$	-	\$	-	
RTSR - Connection and/or Line and	\$	_	259	\$	_	\$		259	\$		\$		
Transformation Connection	Þ	-	209	φ		φ	-	209	φ	-	9	-	
Sub-Total C - Delivery (including Sub-				s	21.43				\$	23.80	\$	2.37	11.06%
Total B)				۳	21.40				Ψ	20.00	Ψ	2.07	11.0070
Wholesale Market Service Charge	\$	0.0044	259	\$	1.14	\$	0.0036	259	\$	0.93	-\$	0.21	-18.18%
(WMSC)	1	0.0044	200	Ψ	1.14	۳	0.0000	200	Ψ	0.55	Ψ	0.21	10.1070
Rural and Remote Rate Protection	\$	0.0013	259	\$	0.34	\$	0.0013	259	\$	0.34	\$		0.00%
(RRRP)	Ψ		200	1				200	•				
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	250	\$	1.75	\$	-	250	\$	-	-\$	1.75	-100.00%
Ontario Electricity Support Program						\$	0.0011	259	\$	0.29	\$	0.29	
(OESP)						Τ.			•			0.23	
Non-RPP Retailer Avg. Price	\$	0.0954	250	\$	23.85	\$	0.0954	250	\$	23.85	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	48.76	1			\$	49.17		0.41	0.85%
HST		13%		\$	6.34	1	13%		\$	6.39	\$	0.05	0.85%
Total Bill (including HST)				\$	55.10	L			\$	55.57	\$	0.47	0.85%
Ontario Clean Energy Benefit 1				-\$	5.51								
Total Bill on Non-RPP Avg. Price				\$	49.59				\$	55.57	\$	5.98	12.05%