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BY COURIER & RESS

December 11, 2015

Ontario Energy Board
2300 Yonge St., 27th Floor
P.O. Box 2319
Toronto ON
M4P 1E4

Attention: Kirsten Walli, Board Secretary

Dear Ms. Walli:

**Re: Orillia Power Distribution Corporation
Disposition of Account 1576 – Board File No. EB-2015-0286**

Please find attached two (2) hard copies of Orillia Power's responses electronically submitted to the Board via the Board's web portal.

Sincerely,

Pauline Welsh, Manager of Regulatory Affairs
Orillia Power Distribution Corporation

cc. Keith McAllister, President & CEO
Pat Hurley, CFO



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Keith McAllister, P.Eng. - President & Chief Executive Officer
Patrick J. Hurley, B.Math, CPA, CMA - Chief Financial Officer



EB-2015-0286

Orillia Power Distribution Corporation (Orillia Power)

**Application for a Distribution Rate Adder to Dispose of Account 1576
effective January 1, 2016.**

Reply to Interrogatories of the Vulnerable Energy Consumers Coalition

Disposition of Account 1576

Interrogatory #1

Ref: Manager's Summary Page 12

Preamble: Orillia Power indicates that since the balance owing is related to capital costs, it believes it is appropriate that the balance in Account 1576 be allocated based on share of system utilization, using energy consumption (kWh) by customer class reported in 2014 RRR data.

- a) Please provide the allocation of the balance in Account 1576 to each customer class on the basis of distribution revenue.

Reply:

The allocation of the balance in Account 1576 to each customer class on the basis of distribution revenue is provided in the following table:

ALLOCATION BY CUSTOMER CLASS		Distribution Revenue ¹	% Allocation
Account 1576 at December 31, 2014	\$ (1,481,013)		
Residential	\$ (771,727)	4,188,207	52.11%
General Service Less Than 50 kW	\$ (282,011)	1,530,488	19.04%
General Service 50 to 4,999 kW	\$ (364,341)	1,977,301	24.60%
Unmetered Scattered Load	\$ (4,663)	25,308	0.31%
Sentinel Lighting	\$ (2,991)	16,232	0.20%
Street Lighting	\$ (55,280)	300,008	3.73%
Total	\$ (1,481,013)	8,037,544	100.00%

¹OEB RRR 2.1.5.4 - Table 3b

Interrogatory #2

Ref: Manager's Summary Page 13

Preamble: Orillia Power seeks an Account 1576 Rate Adder to return funds to customers over a 2 year period.

a) Please provide the proposed rate adder by class based on a 1 year recovery period.

Reply:

Orillia Power has proposed recovery of the balance in Account 1576 at December 31, 2014 over a 2 year period which represents the period over which the balance accumulated. The proposed rate adder by class based on a 1 year recovery period is provided in the following table:

Calculation of Account 1576 Rate Adder by Customer Class

Account 1576 Rate Adder Recovery Period:

1 years

Rate Class	Units of Measure	2014 Allocator ¹	Allocation of Account 1576 Balance	Account 1576 Rate Adder	Monthly Billing Units
Residential	# customers	11,816	\$ (514,921)	\$ (3.63)	\$/customer
General Service Less Than 50 kW	kWh	45,695,188	\$ (219,649)	\$ (0.0048)	\$/kWh
General Service 50 to 4,999 kW	kW	405,949	\$ (728,558)	\$ (1.7947)	\$/kW
Unmetered Scattered Load	kWh	806,994	\$ (3,879)	\$ (0.0048)	\$/kWh
Sentinel Lighting	kW	802	\$ (1,388)	\$ (1.7307)	\$/kW
Street Lighting	kW	7,334	\$ (12,618)	\$ (1.7205)	\$/kW
Total			\$ (1,481,013)		

¹OEB RRR 2.1.2 and RRR 2.1.5.4 - Table 3b

- b) Please provide the proposed rate adder by class using the allocation of the balance in Account 1576 on the basis of distribution revenue and a one year recovery period.

Reply:

The balance in Account 1576 has accumulated as a result of the decrease in depreciation expense and the increase in Property, Plant and Equipment. For this reason, Orillia Power believes that it is appropriate to calculate the proposed rate adder based on share of system utilization (metered kWh). The proposed rate adder by class using the allocation of the balance in Account 1576 on the basis of distribution revenue and a one year recovery period is provided in the following table:

Calculation of Account 1576 Rate Adder by Customer Class

Account 1576 Rate Adder Recovery Period:

1 years

Rate Class	Units of Measure	2014 Allocator ¹	Allocation of Account 1576 Balance	Account 1576 Rate Adder	Monthly Billing Units
Residential	# customers	11,816	\$ (771,727)	\$ (5.44)	\$/customer
General Service Less Than 50 kW	kWh	45,695,188	\$ (282,011)	\$ (0.0062)	\$/kWh
General Service 50 to 4,999 kW	kW	405,949	\$ (364,341)	\$ (0.8975)	\$/kW
Unmetered Scattered Load	kWh	806,994	\$ (4,663)	\$ (0.0058)	\$/kWh
Sentinel Lighting	kW	802	\$ (2,991)	\$ (3.7294)	\$/kW
Street Lighting	kW	7,334	\$ (55,280)	\$ (7.5375)	\$/kW
Total			\$ (1,481,013)		

¹OEB RRR 2.1.2 and RRR 2.1.5.4 - Table 3b

Interrogatory #3

Ref: Appendix A-1 & A-2 Bill Impacts

a) Please provide the bill impacts on January 1, 2016 due to the following:

- Removal of the Debt Retirement Charge
- Removal of the Ontario Clean Energy Benefit
- Implementation of the Ontario Electricity Support Program charge of \$0.0011/kWh as per EB-2015-0294
- Change in the Wholesale Market Service (WMS) rate to \$0.0036/kWh as per EB-2015-0294
- Excluding Account 1576 Rate Adder

b) Please provide the bill impacts on January 1, 2016 due to the following:

- Removal of the Debt Retirement Charge
- Removal of the Ontario Clean Energy Benefit
- Implementation of the Ontario Electricity Support Program charge of \$0.0011/kWh as per EB-2015-0294
- Change in the Wholesale Market Service (WMS) rate to \$0.0036/kWh as per EB-2015-0294
- Including Account 1576 Rate Adder (allocated on the basis of share of system utilization and a 2 year recovery period as per Application)

c) Please provide the bill impacts on January 1, 2016 due to the following:

- Removal of the Debt Retirement Charge
- Removal of the Ontario Clean Energy Benefit
- Implementation of the Ontario Electricity Support Program charge of \$0.0011/kWh as per EB-2015-0294
- Change in the Wholesale Market Service (WMS) rate to \$0.0036/kWh as per EB-2015-0294
- Including Account 1576 Rate Adder (allocated on the basis of distribution revenue and a 1 year recovery period)

Reply:

Bill impacts requested in a), b) and c) above have been prepared and are attached at the end of this reply. The following table summarizes delivery charges and total bill calculated under each scenario and the percentage impacts:

Bill Impacts Comparison - VECC IRs

Rate Class	Type and Units	Volume	Delivery Charges				Total Bill Impact			
			Current	IRR #3 a)	IRR #3 b)	IRR #3 c)	Current	IRR #3 a)	IRR #3 b)	IRR #3 c)
Residential	RPP kWh	800	\$43.41	\$43.41	\$41.59	\$37.97	\$136.61	\$147.40	\$145.34	\$141.25
General Service Less Than 50 kW	RPP kWh	2,000	\$106.59	\$106.59	\$101.79	\$94.19	\$339.17	\$377.58	\$372.15	\$363.57
General Service 50 to 4,999 kW	NON RPP kW	100	\$1,045.69	\$1,045.69	\$955.95	\$955.94	\$10,416.39	\$10,442.52	\$10,341.12	\$10,341.11
Unmetered Scattered Load	RPP kWh	100	\$12.79	\$12.79	\$12.55	\$12.21	\$24.79	\$27.58	\$27.30	\$26.92
Sentinel Lighting	RPP kW	1	\$20.37	\$20.37	\$19.51	\$16.64	\$101.66	\$112.87	\$111.89	\$108.65
Street Lighting	NON RPP kW	600	\$10,443.28	\$10,443.28	\$9,927.10	\$5,920.78	\$34,824.13	\$35,063.04	\$34,479.76	\$29,952.62
Residential	RPP kWh	800		0.00%	-4.19%	-12.53%		7.90%	6.39%	3.40%
General Service Less Than 50 kW	RPP kWh	2,000		0.00%	-4.50%	-11.63%		11.32%	9.72%	7.19%
General Service 50 to 4,999 kW	NON RPP kW	100		0.00%	-8.58%	-8.58%		0.25%	-0.72%	-0.72%
Unmetered Scattered Load	RPP kWh	100		0.00%	-1.88%	-4.53%		11.25%	10.13%	8.59%
Sentinel Lighting	RPP kW	1		0.00%	-4.22%	-18.31%		11.03%	10.06%	6.88%
Street Lighting	NON RPP kW	600		0.00%	-4.94%	-43.31%		0.69%	-0.99%	-13.99%

Each scenario is differentiated by VECC's last bullet (highlighted below) and the impact is summarized by scenario as follows:

IRR #3 a)

- Removal of the Debt Retirement Charge
- Removal of the Ontario Clean Energy Benefit
- Implementation of the Ontario Electricity Support Program charge of \$0.0011/kWh as per EB-2015-0294
- Change in the Wholesale Market Service (WMS) rate to \$0.0036/kWh as per EB-2015-0294
- **Excluding Account 1576 Rate Adder**

The total bill impact for a residential customer using 800 kWh is an increase of \$10.79 or 7.90% and for a General Service Less Than 50 kW customer using 2,000 kWh is an increase of \$38.41 or 11.32%.

IRR #3 b)

- Removal of the Debt Retirement Charge
- Removal of the Ontario Clean Energy Benefit
- Implementation of the Ontario Electricity Support Program charge of \$0.0011/kWh as per EB-2015-0294
- Change in the Wholesale Market Service (WMS) rate to \$0.0036/kWh as per EB-2015-0294
- **Including Account 1576 Rate Adder (allocated on the basis of share of system utilization and a 2 year recovery period as per Application)**

The total bill impact for a residential customer using 800 kWh is an increase of \$8.73 or 6.39% and for a General Service Less Than 50 kW customer using 2,000 kWh is an increase of \$32.98 or 9.72%.

IRR #3 c)

- Removal of the Debt Retirement Charge
- Removal of the Ontario Clean Energy Benefit
- Implementation of the Ontario Electricity Support Program charge of \$0.0011/kWh as per EB-2015-0294
- Change in the Wholesale Market Service (WMS) rate to \$0.0036/kWh as per EB-2015-0294
- **Including Account 1576 Rate Adder (allocated on the basis of distribution revenue and a 1 year recovery period)**

The total bill impact for a residential customer using 800 kWh is an increase of \$4.64 or 3.40% and for a General Service Less Than 50 kW customer using 2,000 kWh is an increase of \$24.39 or 7.19%.

Consumption	800 kWh	kW
RPP	600 kWh	OCEB Yes

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

RESIDENTIAL	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
Monthly Service Charge	\$14.02	1	\$14.02	\$14.02	1	\$14.02	\$0.00	0.00%
Distribution Volumetric Rate	\$0.0167	800	\$13.36	\$0.0167	800	\$13.36	\$0.00	0.00%
Fixed Rate Riders	\$2.56	1	\$2.56	\$2.56	1	\$2.56	\$0.00	0.00%
Fixed Rate Adder (1576)		1	\$0.00		1	\$0.00	\$0.00	
Volumetric Rate Riders	-\$0.0002	800	-\$0.16	-\$0.0002	800	-\$0.16	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$29.78			\$29.78	\$0.00	0.00%
Line Losses on Cost of Power	\$0.1021	45	\$4.58	\$0.1021	45	\$4.58	\$0.00	0.00%
Total Deferral/Variance Account Rate Riders		800	\$0.00		800	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0006	800	\$0.48	\$0.0006	800	\$0.48	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)	\$0.7900	1	\$0.79	\$0.7900	1	\$0.79	\$0.00	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$35.63			\$35.63	\$0.00	0.00%
RTSR - Network	\$0.0054	845	\$4.56	\$0.0054	845	\$4.56	\$0.00	0.00%
Transformation Connection	\$0.0038	845	\$3.21	\$0.0038	845	\$3.21	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$43.41			\$43.41	\$0.00	0.00%
Wholesale Market Service Charge (WMSC)	\$0.0044	845	\$3.72	\$0.0036	845	\$3.04	-\$0.68	-18.18%
Rural and Remote Rate Protection (RRRP)	\$0.0013	845	\$1.10	\$0.0013	845	\$1.10	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	845	\$4.14		845	\$0.00	-\$4.14	
Ontario Electricity Support Program (OESP)				\$0.0011	845	\$0.93	\$0.93	
TOU - Off Peak	\$0.0800	512	\$40.96	\$0.0800	512	\$40.96	\$0.00	0.00%
TOU - Mid Peak	\$0.1220	144	\$17.57	\$0.1220	144	\$17.57	\$0.00	0.00%
TOU - On Peak	\$0.1610	144	\$23.18	\$0.1610	144	\$23.18	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$134.32			\$130.44	-\$3.89	-2.89%
HST	13%		\$17.46	13%		\$16.96	-\$0.51	-2.89%
Total Bill (including HST)			\$151.79			\$147.40	-\$4.39	-2.89%
Ontario Clean Energy Benefit ¹			-\$ 15.18					
Total Bill on TOU			\$136.61			\$147.40	\$10.79	7.90%

Consumption	2000 kWh	kW
RPP	750 kWh	OCEB Yes

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

GENERAL SERVICE LESS THAN 50 KW	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
Monthly Service Charge	\$36.76	1	\$36.76	\$36.76	1	\$36.76	\$0.00	0.00%
Distribution Volumetric Rate	\$0.0162	2,000	\$32.40	\$0.0162	2,000	\$32.40	\$0.00	0.00%
Fixed Rate Riders	\$7.48	1	\$7.48	\$7.48	1	\$7.48	\$0.00	0.00%
Volumetric Rate Adder (1576)		2,000	\$0.00		2,000	\$0.00	\$0.00	
Volumetric Rate Riders	-\$0.0002	2,000	-\$0.40	-\$0.0002	2,000	-\$0.40	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$76.24			\$76.24	\$0.00	0.00%
Line Losses on Cost of Power	\$0.1021	112	\$11.46	\$0.1021	112	\$11.46	\$0.00	0.00%
Total Deferral/Variance Account Rate Riders		2,000	\$0.00		2,000	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0006	2,000	\$1.20	\$0.0006	2,000	\$1.20	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)	\$0.7900	1	\$0.79	\$0.7900	1	\$0.79	\$0.00	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$89.69			\$89.69	\$0.00	0.00%
RTSR - Network	\$0.0045	2,112	\$9.50	\$0.0045	2,112	\$9.50	\$0.00	0.00%
Transformation Connection	\$0.0035	2,112	\$7.39	\$0.0035	2,112	\$7.39	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$106.59			\$106.59	\$0.00	0.00%
Wholesale Market Service Charge (WMSC)	\$0.0044	2,112	\$9.29	\$0.0036	2,112	\$7.60	-\$1.69	-18.18%
Rural and Remote Rate Protection (RRRP)	\$0.0013	2,112	\$2.75	\$0.0013	2,112	\$2.75	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	2,112	\$10.35	\$0.0049	2,112	\$10.35	\$0.00	
Ontario Electricity Support Program (OESP)				\$0.0011	2,112	\$2.32	\$2.32	
TOU - Off Peak	\$0.0800	1,280	\$102.40	\$0.0800	1,280	\$102.40	\$0.00	0.00%
TOU - Mid Peak	\$0.1220	360	\$43.92	\$0.1220	360	\$43.92	\$0.00	0.00%
TOU - On Peak	\$0.1610	360	\$57.96	\$0.1610	360	\$57.96	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$333.51			\$334.14	\$0.63	0.19%
HST	13%		\$43.36	13%		\$43.44	\$0.08	0.19%
Total Bill (including HST)			\$376.86			\$377.58	\$0.72	0.19%
Ontario Clean Energy Benefit ¹			-\$ 37.69					
Total Bill on TOU			\$339.17			\$377.58	\$38.41	11.32%

Consumption	73,000 kWh	100 kW
Non-RPP (Other)	600 kWh	OCEB No

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

GENERAL SERVICE 50 TO 4,999 KW	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
Monthly Service Charge	\$334.58	1	\$334.58	\$334.58	1	\$334.58	\$0.00	0.00%
Distribution Volumetric Rate	\$3.5192	100	\$351.92	\$3.5192	100	\$351.92	\$0.00	0.00%
Fixed Rate Riders		1	\$0.00		1	\$0.00	\$0.00	
Volumetric Rate Adder (1576)		100	\$0.00		100	\$0.00	\$0.00	
Volumetric Rate Riders	-\$0.0373	100	-\$3.73	-\$0.0373	100	-\$3.73	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$682.77			\$682.77	\$0.00	0.00%
Total Deferral/Variance Account Rate Riders		100	\$0.00		100	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.2230	100	\$22.30	\$0.2230	100	\$22.30	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)		1	\$0.00		1	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$705.07			\$705.07	\$0.00	0.00%
RTSR - Network	\$1.9971	100	\$199.71	\$1.9971	100	\$199.71	\$0.00	0.00%
Transformation Connection	\$1.4091	100	\$140.91	\$1.4091	100	\$140.91	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$1,045.69			\$1,045.69	\$0.00	0.00%
Wholesale Market Service Charge (WMSC)	\$0.0044	77,095	\$339.22	\$0.0036	77,095	\$277.54	-\$61.68	-18.18%
Rural and Remote Rate Protection (RRRP)	\$0.0013	77,095	\$100.22	\$0.0013	77,095	\$100.22	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	77,095	\$377.77	\$0.0049	77,095	\$377.77	\$0.00	
Ontario Electricity Support Program (OESP)				\$0.0011	77,095	\$84.80	\$84.80	
Average IESO Wholesale Market Price	\$0.0954	77,095	\$7,354.89	\$0.0954	77,095	\$7,354.89	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$9,218.04			\$9,241.17	\$23.13	0.25%
HST	13%		\$1,198.35	13%		\$1,201.35	\$3.01	0.25%
Total Bill (including HST)			\$10,416.39			\$10,442.52	\$26.14	0.25%
Ontario Clean Energy Benefit ¹			\$ -					
Total Bill on TOU			\$10,416.39			\$10,442.52	\$26.14	0.25%

Consumption	100 kWh	kW
RPP	750 kWh	OCEB Yes

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

UNMETERED SCATTERED LOAD	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
Monthly Service Charge	\$10.40	1	\$10.40	\$10.40	1	\$10.40	\$0.00	0.00%
Distribution Volumetric Rate	\$0.0093	100	\$0.93	\$0.0093	100	\$0.93	\$0.00	0.00%
Fixed Rate Riders		1	\$0.00		1	\$0.00	\$0.00	
Volumetric Rate Adder (1576)		100	\$0.00		100	\$0.00	\$0.00	
Volumetric Rate Riders	-\$0.0002	100	-\$0.02	-\$0.0002	100	-\$0.02	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$11.31			\$11.31	\$0.00	0.00%
Line Losses on Cost of Power	\$0.1021	6	\$0.57	\$0.1021	6	\$0.57	\$0.00	0.00%
Total Deferral/Variance Account Rate Riders		100	\$0.00		100	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0006	100	\$0.06	\$0.0006	100	\$0.06	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)		1	\$0.00		1	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$11.94			\$11.94	\$0.00	0.00%
RTSR - Network	\$0.0045	106	\$0.48	\$0.0045	106	\$0.48	\$0.00	0.00%
Transformation Connection	\$0.0035	106	\$0.37	\$0.0035	106	\$0.37	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$12.79			\$12.79	\$0.00	0.00%
Wholesale Market Service Charge (WMSC)	\$0.0044	106	\$0.46	\$0.0036	106	\$0.38	-\$0.08	-18.18%
Rural and Remote Rate Protection (RRRP)	\$0.0013	106	\$0.14	\$0.0013	106	\$0.14	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	106	\$0.52	\$0.0049	106	\$0.52	\$0.00	
Ontario Electricity Support Program (OESP)				\$0.0011	106	\$0.12	\$0.12	
TOU - Off Peak	\$0.0800	64	\$5.12	\$0.0800	64	\$5.12	\$0.00	0.00%
TOU - Mid Peak	\$0.1220	18	\$2.20	\$0.1220	18	\$2.20	\$0.00	0.00%
TOU - On Peak	\$0.1610	18	\$2.90	\$0.1610	18	\$2.90	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$24.37			\$24.40	\$0.03	0.13%
HST	13%		\$3.17	13%		\$3.17	\$0.00	0.13%
Total Bill (including HST)			\$27.54			\$27.58	\$0.04	0.13%
Ontario Clean Energy Benefit ¹			-\$ 2.75					
Total Bill on TOU			\$24.79			\$27.58	\$2.79	11.24%

Consumption	700 kWh	1 kW
RPP	750 kWh	OCEB Yes

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

SENTINEL LIGHTING	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
Monthly Service Charge	\$3.81	1	\$3.81	\$3.81	1	\$3.81	\$0.00	0.00%
Distribution Volumetric Rate	\$9.9683	1	\$9.97	\$9.9683	1	\$9.97	\$0.00	0.00%
Fixed Rate Riders		1	\$0.00		1	\$0.00	\$0.00	
Volumetric Rate Adder (1576)		1	\$0.00		1	\$0.00	\$0.00	
Volumetric Rate Riders	-\$0.1392	1	-\$0.14	-\$0.1392	1	-\$0.14	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$13.64			\$13.64	\$0.00	0.00%
Line Losses on Cost of Power	\$0.1021	39	\$4.01	\$0.1021	39	\$4.01	\$0.00	0.00%
Total Deferral/Variance Account Rate Riders		1	\$0.00		1	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.1698	1	\$0.17	\$0.1698	1	\$0.17	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)		1	\$0.00		1	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$17.82			\$17.82	\$0.00	0.00%
RTSR - Network	\$1.4787	1	\$1.48	\$1.4787	1	\$1.48	\$0.00	0.00%
Transformation Connection	\$1.0727	1	\$1.07	\$1.0727	1	\$1.07	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$20.37			\$20.37	\$0.00	0.00%
Wholesale Market Service Charge (WMSC)	\$0.0044	739	\$3.25	\$0.0032	739	\$2.37	-\$0.89	-27.27%
Rural and Remote Rate Protection (RRRP)	\$0.0013	739	\$0.96	\$0.0013	739	\$0.96	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	739	\$3.62	\$0.0049	739	\$3.62	\$0.00	
Ontario Electricity Support Program (OESP)				\$0.0011	739	\$0.81	\$0.81	
TOU - Off Peak	\$0.0800	448	\$35.84	\$0.0800	448	\$35.84	\$0.00	0.00%
TOU - Mid Peak	\$0.1220	126	\$15.37	\$0.1220	126	\$15.37	\$0.00	0.00%
TOU - On Peak	\$0.1610	126	\$20.29	\$0.1610	126	\$20.29	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$99.96			\$99.88	-\$0.07	-0.07%
HST	13%		\$12.99	13%		\$12.98	-\$0.01	-0.07%
Total Bill (including HST)			\$112.95			\$112.87	-\$0.08	-0.07%
Ontario Clean Energy Benefit ¹			-\$ 11.29					
Total Bill on TOU			\$101.66			\$112.87	\$11.21	11.02%

Consumption	182,000 kWh	600 kW
Non-RPP (Other)	600 kWh	OCEB No

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

STREET LIGHTING	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
Monthly Service Charge	\$4.48	1	\$4.48	\$4.48	1	\$4.48	\$0.00	0.00%
Distribution Volumetric Rate	\$14.8974	600	\$8,938.44	\$14.8974	600	\$8,938.44	\$0.00	0.00%
Fixed Rate Riders		1	\$0.00		1	\$0.00	\$0.00	
Volumetric Rate Adder (1576)		600	\$0.00		600	\$0.00	\$0.00	
Volumetric Rate Riders	-\$0.1875	600	-\$112.50	-\$0.1875	600	-\$112.50	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$8,830.42			\$8,830.42	\$0.00	0.00%
Total Deferral/Variance Account Rate Riders		600	\$0.00		600	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.1663	600	\$99.78	\$0.1663	600	\$99.78	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)		1	\$0.00		1	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$8,930.20			\$8,930.20	\$0.00	0.00%
RTSR - Network	\$1.4712	600	\$882.72	\$1.4712	600	\$882.72	\$0.00	0.00%
Transformation Connection	\$1.0506	600	\$630.36	\$1.0506	600	\$630.36	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$10,443.28			\$10,443.28	\$0.00	0.00%
Wholesale Market Service Charge (WMSC)	\$0.0044	192,210	\$845.72	\$0.0044	192,210	\$845.72	\$0.00	0.00%
Rural and Remote Rate Protection (RRRP)	\$0.0013	192,210	\$249.87	\$0.0013	192,210	\$249.87	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	192,210	\$941.83	\$0.0049	192,210	\$941.83	\$0.00	
Ontario Electricity Support Program (OESP)				\$0.0011	192,210	\$211.43	\$211.43	
Average IESO Wholesale Market Price	\$0.0954	192,210	\$18,336.85	\$0.0954	192,210	\$18,336.85	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$30,817.81			\$31,029.24	\$211.43	0.69%
HST	13%		\$4,006.32	13%		\$4,033.80	\$27.49	0.69%
Total Bill (including HST)			\$34,824.13			\$35,063.04	\$238.92	0.69%
Ontario Clean Energy Benefit ¹			\$ -					
Total Bill on TOU			\$34,824.13			\$35,063.04	\$238.92	0.69%

Consumption	800 kWh	kW
RPP	600 kWh	OCEB Yes

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

RESIDENTIAL	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
Monthly Service Charge	\$14.02	1	\$14.02	\$14.02	1	\$14.02	\$0.00	0.00%
Distribution Volumetric Rate	\$0.0167	800	\$13.36	\$0.0167	800	\$13.36	\$0.00	0.00%
Fixed Rate Riders	\$2.56	1	\$2.56	\$2.56	1	\$2.56	\$0.00	0.00%
Fixed Rate Adder (1576)		1	\$0.00	-\$1.82	1	-\$1.82	-\$1.82	
Volumetric Rate Riders	-\$0.0002	800	-\$0.16	-\$0.0002	800	-\$0.16	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$29.78			\$27.96	-\$1.82	-6.11%
Line Losses on Cost of Power	\$0.1021	45	\$4.58	\$0.1021	45	\$4.58	\$0.00	0.00%
Total Deferral/Variance Account Rate Riders		800	\$0.00		800	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0006	800	\$0.48	\$0.0006	800	\$0.48	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)	\$0.7900	1	\$0.79	\$0.7900	1	\$0.79	\$0.00	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$35.63			\$33.81	-\$1.82	-5.11%
RTSR - Network	\$0.0054	845	\$4.56	\$0.0054	845	\$4.56	\$0.00	0.00%
Transformation Connection	\$0.0038	845	\$3.21	\$0.0038	845	\$3.21	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$43.41			\$41.59	-\$1.82	-4.19%
Wholesale Market Service Charge (WMSC)	\$0.0044	845	\$3.72	\$0.0036	845	\$3.04	-\$0.68	-18.18%
Rural and Remote Rate Protection (RRRP)	\$0.0013	845	\$1.10	\$0.0013	845	\$1.10	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	845	\$4.14		845	\$0.00	-\$4.14	
Ontario Electricity Support Program (OESP)				\$0.0011	845	\$0.93	\$0.93	
TOU - Off Peak	\$0.0800	512	\$40.96	\$0.0800	512	\$40.96	\$0.00	0.00%
TOU - Mid Peak	\$0.1220	144	\$17.57	\$0.1220	144	\$17.57	\$0.00	0.00%
TOU - On Peak	\$0.1610	144	\$23.18	\$0.1610	144	\$23.18	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$134.32			\$128.62	-\$5.71	-4.25%
HST	13%		\$17.46	13%		\$16.72	-\$0.74	-4.25%
Total Bill (including HST)			\$151.79			\$145.34	-\$6.45	-4.25%
Ontario Clean Energy Benefit ¹			-\$ 15.18					
Total Bill on TOU			\$136.61			\$145.34	\$8.73	6.39%

Consumption	2000 kWh	kW
RPP	750 kWh	OCEB Yes

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
GENERAL SERVICE LESS THAN 50 KW								
Monthly Service Charge	\$36.76	1	\$36.76	\$36.76	1	\$36.76	\$0.00	0.00%
Distribution Volumetric Rate	\$0.0162	2,000	\$32.40	\$0.0162	2,000	\$32.40	\$0.00	0.00%
Fixed Rate Riders	\$7.48	1	\$7.48	\$7.48	1	\$7.48	\$0.00	0.00%
Volumetric Rate Adder (1576)		2,000	\$0.00	-\$0.0024	2,000	-\$4.80	-\$4.80	
Volumetric Rate Riders	-\$0.0002	2,000	-\$0.40	-\$0.0002	2,000	-\$0.40	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$76.24			\$71.44	-\$4.80	-6.30%
Line Losses on Cost of Power	\$0.1021	112	\$11.46	\$0.1021	112	\$11.46	\$0.00	0.00%
Total Deferral/Variance Account Rate Riders		2,000	\$0.00		2,000	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0006	2,000	\$1.20	\$0.0006	2,000	\$1.20	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)	\$0.7900	1	\$0.79	\$0.7900	1	\$0.79	\$0.00	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$89.69			\$84.89	-\$4.80	-5.35%
RTSR - Network	\$0.0045	2,112	\$9.50	\$0.0045	2,112	\$9.50	\$0.00	0.00%
Transformation Connection	\$0.0035	2,112	\$7.39	\$0.0035	2,112	\$7.39	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$106.59			\$101.79	-\$4.80	-4.50%
Wholesale Market Service Charge (WMSC)	\$0.0044	2,112	\$9.29	\$0.0036	2,112	\$7.60	-\$1.69	-18.18%
Rural and Remote Rate Protection (RRRP)	\$0.0013	2,112	\$2.75	\$0.0013	2,112	\$2.75	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	2,112	\$10.35	\$0.0049	2,112	\$10.35	\$0.00	
Ontario Electricity Support Program (OESP)				\$0.0011	2,112	\$2.32	\$2.32	
TOU - Off Peak	\$0.0800	1,280	\$102.40	\$0.0800	1,280	\$102.40	\$0.00	0.00%
TOU - Mid Peak	\$0.1220	360	\$43.92	\$0.1220	360	\$43.92	\$0.00	0.00%
TOU - On Peak	\$0.1610	360	\$57.96	\$0.1610	360	\$57.96	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$333.51			\$329.34	-\$4.17	-1.25%
HST	13%		\$43.36	13%		\$42.81	-\$0.54	-1.25%
Total Bill (including HST)			\$376.86			\$372.15	-\$4.71	-1.25%
Ontario Clean Energy Benefit ¹			-\$ 37.69					
Total Bill on TOU			\$339.17			\$372.15	\$32.98	9.72%

Consumption	73,000 kWh	100 kW
Non-RPP (Other)	600 kWh	OCEB No

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

GENERAL SERVICE 50 TO 4,999 KW	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
Monthly Service Charge	\$334.58	1	\$334.58	\$334.58	1	\$334.58	\$0.00	0.00%
Distribution Volumetric Rate	\$3.5192	100	\$351.92	\$3.5192	100	\$351.92	\$0.00	0.00%
Fixed Rate Riders		1	\$0.00		1	\$0.00	\$0.00	
Volumetric Rate Adder (1576)		100	\$0.00	-\$0.8974	100	-\$89.74	-\$89.74	
Volumetric Rate Riders	-\$0.0373	100	-\$3.73	-\$0.0373	100	-\$3.73	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$682.77			\$593.03	-\$89.74	-13.14%
Total Deferral/Variance Account Rate Riders		100	\$0.00		100	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.2230	100	\$22.30	\$0.2230	100	\$22.30	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)		1	\$0.00		1	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$705.07			\$615.33	-\$89.74	-12.73%
RTSR - Network	\$1.9971	100	\$199.71	\$1.9971	100	\$199.71	\$0.00	0.00%
Transformation Connection	\$1.4091	100	\$140.91	\$1.4091	100	\$140.91	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$1,045.69			\$955.95	-\$89.74	-8.58%
Wholesale Market Service Charge (WMSC)	\$0.0044	77,095	\$339.22	\$0.0036	77,095	\$277.54	-\$61.68	-18.18%
Rural and Remote Rate Protection (RRRP)	\$0.0013	77,095	\$100.22	\$0.0013	77,095	\$100.22	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	77,095	\$377.77	\$0.0049	77,095	\$377.77	\$0.00	
Ontario Electricity Support Program (OESP)				\$0.0011	77,095	\$84.80	\$84.80	
Average IESO Wholesale Market Price	\$0.0954	77,095	\$7,354.89	\$0.0954	77,095	\$7,354.89	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$9,218.04			\$9,151.43	-\$66.61	-0.72%
HST	13%		\$1,198.35	13%		\$1,189.69	-\$8.66	-0.72%
Total Bill (including HST)			\$10,416.39			\$10,341.12	-\$75.27	-0.72%
Ontario Clean Energy Benefit ¹			\$ -					
Total Bill on TOU			\$10,416.39			\$10,341.12	-\$75.27	-0.72%

Consumption	100 kWh	kW
RPP	750 kWh	OCEB Yes

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

UNMETERED SCATTERED LOAD	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
Monthly Service Charge	\$10.40	1	\$10.40	\$10.40	1	\$10.40	\$0.00	0.00%
Distribution Volumetric Rate	\$0.0093	100	\$0.93	\$0.0093	100	\$0.93	\$0.00	0.00%
Fixed Rate Riders		1	\$0.00		1	\$0.00	\$0.00	
Volumetric Rate Adder (1576)		100	\$0.00	-\$0.0024	100	-\$0.24	-\$0.24	
Volumetric Rate Riders	-\$0.0002	100	-\$0.02	-\$0.0002	100	-\$0.02	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$11.31			\$11.07	-\$0.24	-2.12%
Line Losses on Cost of Power	\$0.1021	6	\$0.57	\$0.1021	6	\$0.57	\$0.00	0.00%
Total Deferral/Variance Account Rate Riders		100	\$0.00		100	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0006	100	\$0.06	\$0.0006	100	\$0.06	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)		1	\$0.00		1	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$11.94			\$11.70	-\$0.24	-2.01%
RTSR - Network	\$0.0045	106	\$0.48	\$0.0045	106	\$0.48	\$0.00	0.00%
Transformation Connection	\$0.0035	106	\$0.37	\$0.0035	106	\$0.37	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$12.79			\$12.55	-\$0.24	-1.88%
Wholesale Market Service Charge (WMSC)	\$0.0044	106	\$0.46	\$0.0036	106	\$0.38	-\$0.08	-18.18%
Rural and Remote Rate Protection (RRRP)	\$0.0013	106	\$0.14	\$0.0013	106	\$0.14	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	106	\$0.52	\$0.0049	106	\$0.52	\$0.00	
Ontario Electricity Support Program (OESP)				\$0.0011	106	\$0.12	\$0.12	
TOU - Off Peak	\$0.0800	64	\$5.12	\$0.0800	64	\$5.12	\$0.00	0.00%
TOU - Mid Peak	\$0.1220	18	\$2.20	\$0.1220	18	\$2.20	\$0.00	0.00%
TOU - On Peak	\$0.1610	18	\$2.90	\$0.1610	18	\$2.90	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$24.37			\$24.16	-\$0.21	-0.85%
HST	13%		\$3.17	13%		\$3.14	-\$0.03	-0.85%
Total Bill (including HST)			\$27.54			\$27.30	-\$0.24	-0.85%
Ontario Clean Energy Benefit ¹			-\$ 2.75					
Total Bill on TOU			\$24.79			\$27.30	\$2.51	10.14%

Consumption	700 kWh	1 kW
RPP	750 kWh	OCEB Yes

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

SENTINEL LIGHTING	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
Monthly Service Charge	\$3.81	1	\$3.81	\$3.81	1	\$3.81	\$0.00	0.00%
Distribution Volumetric Rate	\$9.9683	1	\$9.97	\$9.9683	1	\$9.97	\$0.00	0.00%
Fixed Rate Riders		1	\$0.00		1	\$0.00	\$0.00	
Volumetric Rate Adder (1576)		1	\$0.00	-\$0.8654	1	-\$0.87	-\$0.87	
Volumetric Rate Riders	-\$0.1392	1	-\$0.14	-\$0.1392	1	-\$0.14	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$13.64			\$12.77	-\$0.87	-6.34%
Line Losses on Cost of Power	\$0.1021	39	\$4.01	\$0.1021	39	\$4.01	\$0.00	0.00%
Total Deferral/Variance Account Rate Riders		1	\$0.00		1	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.1698	1	\$0.17	\$0.1698	1	\$0.17	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)		1	\$0.00		1	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$17.82			\$16.95	-\$0.87	-4.86%
RTSR - Network	\$1.4787	1	\$1.48	\$1.4787	1	\$1.48	\$0.00	0.00%
Transformation Connection	\$1.0727	1	\$1.07	\$1.0727	1	\$1.07	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$20.37			\$19.51	-\$0.87	-4.25%
Wholesale Market Service Charge (WMSC)	\$0.0044	739	\$3.25	\$0.0032	739	\$2.37	-\$0.89	-27.27%
Rural and Remote Rate Protection (RRRP)	\$0.0013	739	\$0.96	\$0.0013	739	\$0.96	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	739	\$3.62	\$0.0049	739	\$3.62	\$0.00	
Ontario Electricity Support Program (OESP)				\$0.0011	739	\$0.81	\$0.81	
TOU - Off Peak	\$0.0800	448	\$35.84	\$0.0800	448	\$35.84	\$0.00	0.00%
TOU - Mid Peak	\$0.1220	126	\$15.37	\$0.1220	126	\$15.37	\$0.00	0.00%
TOU - On Peak	\$0.1610	126	\$20.29	\$0.1610	126	\$20.29	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$99.96			\$99.02	-\$0.94	-0.94%
HST	13%		\$12.99	13%		\$12.87	-\$0.12	-0.94%
Total Bill (including HST)			\$112.95			\$111.89	-\$1.06	-0.94%
Ontario Clean Energy Benefit ¹			-\$ 11.29					
Total Bill on TOU			\$101.66			\$111.89	\$10.23	10.06%

Consumption	182,000 kWh	600 kW
Non-RPP (Other)	600 kWh	OCEB No

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

STREET LIGHTING	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
Monthly Service Charge	\$4.48	1	\$4.48	\$4.48	1	\$4.48	\$0.00	0.00%
Distribution Volumetric Rate	\$14.8974	600	\$8,938.44	\$14.8974	600	\$8,938.44	\$0.00	0.00%
Fixed Rate Riders		1	\$0.00		1	\$0.00	\$0.00	
Volumetric Rate Adder (1576)		600	\$0.00	-\$0.8603	600	-\$516.18	-\$516.18	
Volumetric Rate Riders	-\$0.1875	600	-\$112.50	-\$0.1875	600	-\$112.50	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$8,830.42			\$8,314.24	-\$516.18	-5.85%
Total Deferral/Variance Account Rate Riders		600	\$0.00		600	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.1663	600	\$99.78	\$0.1663	600	\$99.78	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)		1	\$0.00		1	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$8,930.20			\$8,414.02	-\$516.18	-5.78%
RTSR - Network	\$1.4712	600	\$882.72	\$1.4712	600	\$882.72	\$0.00	0.00%
Transformation Connection	\$1.0506	600	\$630.36	\$1.0506	600	\$630.36	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$10,443.28			\$9,927.10	-\$516.18	-4.94%
Wholesale Market Service Charge (WMSC)	\$0.0044	192,210	\$845.72	\$0.0044	192,210	\$845.72	\$0.00	0.00%
Rural and Remote Rate Protection (RRRP)	\$0.0013	192,210	\$249.87	\$0.0013	192,210	\$249.87	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	192,210	\$941.83	\$0.0049	192,210	\$941.83	\$0.00	
Ontario Electricity Support Program (OESP)				\$0.0011	192,210	\$211.43	\$211.43	
Average IESO Wholesale Market Price	\$0.0954	192,210	\$18,336.85	\$0.0954	192,210	\$18,336.85	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$30,817.81			\$30,513.06	-\$304.75	-0.99%
HST	13%		\$4,006.32	13%		\$3,966.70	-\$39.62	-0.99%
Total Bill (including HST)			\$34,824.13			\$34,479.76	-\$344.37	-0.99%
Ontario Clean Energy Benefit ¹			\$ -					
Total Bill on TOU			\$34,824.13			\$34,479.76	-\$344.37	-0.99%

Consumption	800 kWh	kW
RPP	600 kWh	OCEB Yes

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

RESIDENTIAL	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
Monthly Service Charge	\$14.02	1	\$14.02	\$14.02	1	\$14.02	\$0.00	0.00%
Distribution Volumetric Rate	\$0.0167	800	\$13.36	\$0.0167	800	\$13.36	\$0.00	0.00%
Fixed Rate Riders	\$2.56	1	\$2.56	\$2.56	1	\$2.56	\$0.00	0.00%
Fixed Rate Adder (1576)		1	\$0.00	-\$5.44	1	-\$5.44	-\$5.44	
Volumetric Rate Riders	-\$0.0002	800	-\$0.16	-\$0.0002	800	-\$0.16	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$29.78			\$24.34	-\$5.44	-18.27%
Line Losses on Cost of Power	\$0.1021	45	\$4.58	\$0.1021	45	\$4.58	\$0.00	0.00%
Total Deferral/Variance Account Rate Riders		800	\$0.00		800	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0006	800	\$0.48	\$0.0006	800	\$0.48	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)	\$0.7900	1	\$0.79	\$0.7900	1	\$0.79	\$0.00	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$35.63			\$30.19	-\$5.44	-15.27%
RTSR - Network	\$0.0054	845	\$4.56	\$0.0054	845	\$4.56	\$0.00	0.00%
Transformation Connection	\$0.0038	845	\$3.21	\$0.0038	845	\$3.21	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$43.41			\$37.97	-\$5.44	-12.53%
Wholesale Market Service Charge (WMSC)	\$0.0044	845	\$3.72	\$0.0036	845	\$3.04	-\$0.68	-18.18%
Rural and Remote Rate Protection (RRRP)	\$0.0013	845	\$1.10	\$0.0013	845	\$1.10	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	845	\$4.14		845	\$0.00	-\$4.14	
Ontario Electricity Support Program (OESP)				\$0.0011	845	\$0.93	\$0.93	
TOU - Off Peak	\$0.0800	512	\$40.96	\$0.0800	512	\$40.96	\$0.00	0.00%
TOU - Mid Peak	\$0.1220	144	\$17.57	\$0.1220	144	\$17.57	\$0.00	0.00%
TOU - On Peak	\$0.1610	144	\$23.18	\$0.1610	144	\$23.18	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$134.32			\$125.00	-\$9.33	-6.94%
HST	13%		\$17.46	13%		\$16.25	-\$1.21	-6.94%
Total Bill (including HST)			\$151.79			\$141.25	-\$10.54	-6.94%
Ontario Clean Energy Benefit ¹			-\$ 15.18					
Total Bill on TOU			\$136.61			\$141.25	\$4.64	3.40%

Consumption	2000 kWh	kW
RPP	750 kWh	OCEB Yes

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

GENERAL SERVICE LESS THAN 50 KW	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
Monthly Service Charge	\$36.76	1	\$36.76	\$36.76	1	\$36.76	\$0.00	0.00%
Distribution Volumetric Rate	\$0.0162	2,000	\$32.40	\$0.0162	2,000	\$32.40	\$0.00	0.00%
Fixed Rate Riders	\$7.48	1	\$7.48	\$7.48	1	\$7.48	\$0.00	0.00%
Volumetric Rate Adder (1576)		2,000	\$0.00	-\$0.0062	2,000	-\$12.40	-\$12.40	
Volumetric Rate Riders	-\$0.0002	2,000	-\$0.40	-\$0.0002	2,000	-\$0.40	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$76.24			\$63.84	-\$12.40	-16.26%
Line Losses on Cost of Power	\$0.1021	112	\$11.46	\$0.1021	112	\$11.46	\$0.00	0.00%
Total Deferral/Variance Account Rate Riders		2,000	\$0.00		2,000	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0006	2,000	\$1.20	\$0.0006	2,000	\$1.20	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)	\$0.7900	1	\$0.79	\$0.7900	1	\$0.79	\$0.00	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$89.69			\$77.29	-\$12.40	-13.83%
RTSR - Network	\$0.0045	2,112	\$9.50	\$0.0045	2,112	\$9.50	\$0.00	0.00%
Transformation Connection	\$0.0035	2,112	\$7.39	\$0.0035	2,112	\$7.39	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$106.59			\$94.19	-\$12.40	-11.63%
Wholesale Market Service Charge (WMSC)	\$0.0044	2,112	\$9.29	\$0.0036	2,112	\$7.60	-\$1.69	-18.18%
Rural and Remote Rate Protection (RRRP)	\$0.0013	2,112	\$2.75	\$0.0013	2,112	\$2.75	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	2,112	\$10.35	\$0.0049	2,112	\$10.35	\$0.00	
Ontario Electricity Support Program (OESP)				\$0.0011	2,112	\$2.32	\$2.32	
TOU - Off Peak	\$0.0800	1,280	\$102.40	\$0.0800	1,280	\$102.40	\$0.00	0.00%
TOU - Mid Peak	\$0.1220	360	\$43.92	\$0.1220	360	\$43.92	\$0.00	0.00%
TOU - On Peak	\$0.1610	360	\$57.96	\$0.1610	360	\$57.96	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$333.51			\$321.74	-\$11.77	-3.53%
HST	13%		\$43.36	13%		\$41.83	-\$1.53	-3.53%
Total Bill (including HST)			\$376.86			\$363.57	-\$13.30	-3.53%
Ontario Clean Energy Benefit ¹			-\$ 37.69					
Total Bill on TOU			\$339.17			\$363.57	\$24.39	7.19%

Consumption	73,000 kWh	100 kW
Non-RPP (Other)	600 kWh	OCEB No

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

GENERAL SERVICE 50 TO 4,999 KW	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
Monthly Service Charge	\$334.58	1	\$334.58	\$334.58	1	\$334.58	\$0.00	0.00%
Distribution Volumetric Rate	\$3.5192	100	\$351.92	\$3.5192	100	\$351.92	\$0.00	0.00%
Fixed Rate Riders		1	\$0.00		1	\$0.00	\$0.00	
Volumetric Rate Adder (1576)		100	\$0.00	-\$0.8975	100	-\$89.75	-\$89.75	
Volumetric Rate Riders	-\$0.0373	100	-\$3.73	-\$0.0373	100	-\$3.73	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$682.77			\$593.02	-\$89.75	-13.14%
Total Deferral/Variance Account Rate Riders		100	\$0.00		100	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.2230	100	\$22.30	\$0.2230	100	\$22.30	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)		1	\$0.00		1	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$705.07			\$615.32	-\$89.75	-12.73%
RTSR - Network	\$1.9971	100	\$199.71	\$1.9971	100	\$199.71	\$0.00	0.00%
Transformation Connection	\$1.4091	100	\$140.91	\$1.4091	100	\$140.91	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$1,045.69			\$955.94	-\$89.75	-8.58%
Wholesale Market Service Charge (WMSC)	\$0.0044	77,095	\$339.22	\$0.0036	77,095	\$277.54	-\$61.68	-18.18%
Rural and Remote Rate Protection (RRRP)	\$0.0013	77,095	\$100.22	\$0.0013	77,095	\$100.22	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	77,095	\$377.77	\$0.0049	77,095	\$377.77	\$0.00	
Ontario Electricity Support Program (OESP)				\$0.0011	77,095	\$84.80	\$84.80	
Average IESO Wholesale Market Price	\$0.0954	77,095	\$7,354.89	\$0.0954	77,095	\$7,354.89	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$9,218.04			\$9,151.42	-\$66.62	-0.72%
HST	13%		\$1,198.35	13%		\$1,189.68	-\$8.66	-0.72%
Total Bill (including HST)			\$10,416.39			\$10,341.11	-\$75.28	-0.72%
Ontario Clean Energy Benefit ¹			\$ -					
Total Bill on TOU			\$10,416.39			\$10,341.11	-\$75.28	-0.72%

Consumption	100 kWh	kW
RPP	750 kWh	OCEB Yes

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

UNMETERED SCATTERED LOAD	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
Monthly Service Charge	\$10.40	1	\$10.40	\$10.40	1	\$10.40	\$0.00	0.00%
Distribution Volumetric Rate	\$0.0093	100	\$0.93	\$0.0093	100	\$0.93	\$0.00	0.00%
Fixed Rate Riders		1	\$0.00		1	\$0.00	\$0.00	
Volumetric Rate Adder (1576)		100	\$0.00	-\$0.0058	100	-\$0.58	-\$0.58	
Volumetric Rate Riders	-\$0.0002	100	-\$0.02	-\$0.0002	100	-\$0.02	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$11.31			\$10.73	-\$0.58	-5.13%
Line Losses on Cost of Power	\$0.1021	6	\$0.57	\$0.1021	6	\$0.57	\$0.00	0.00%
Total Deferral/Variance Account Rate Riders		100	\$0.00		100	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0006	100	\$0.06	\$0.0006	100	\$0.06	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)		1	\$0.00		1	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$11.94			\$11.36	-\$0.58	-4.86%
RTSR - Network	\$0.0045	106	\$0.48	\$0.0045	106	\$0.48	\$0.00	0.00%
Transformation Connection	\$0.0035	106	\$0.37	\$0.0035	106	\$0.37	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$12.79			\$12.21	-\$0.58	-4.54%
Wholesale Market Service Charge (WMSC)	\$0.0044	106	\$0.46	\$0.0036	106	\$0.38	-\$0.08	-18.18%
Rural and Remote Rate Protection (RRRP)	\$0.0013	106	\$0.14	\$0.0013	106	\$0.14	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	106	\$0.52	\$0.0049	106	\$0.52	\$0.00	
Ontario Electricity Support Program (OESP)				\$0.0011	106	\$0.12	\$0.12	
TOU - Off Peak	\$0.0800	64	\$5.12	\$0.0800	64	\$5.12	\$0.00	0.00%
TOU - Mid Peak	\$0.1220	18	\$2.20	\$0.1220	18	\$2.20	\$0.00	0.00%
TOU - On Peak	\$0.1610	18	\$2.90	\$0.1610	18	\$2.90	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$24.37			\$23.82	-\$0.55	-2.25%
HST	13%		\$3.17	13%		\$3.10	-\$0.07	-2.25%
Total Bill (including HST)			\$27.54			\$26.92	-\$0.62	-2.25%
Ontario Clean Energy Benefit ¹			-\$ 2.75					
Total Bill on TOU			\$24.79			\$26.92	\$2.13	8.59%

Consumption	700 kWh	1 kW
RPP	750 kWh	OCEB Yes

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

SENTINEL LIGHTING	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
Monthly Service Charge	\$3.81	1	\$3.81	\$3.81	1	\$3.81	\$0.00	0.00%
Distribution Volumetric Rate	\$9.9683	1	\$9.97	\$9.9683	1	\$9.97	\$0.00	0.00%
Fixed Rate Riders		1	\$0.00		1	\$0.00	\$0.00	
Volumetric Rate Adder (1576)		1	\$0.00	-\$3.7294	1	-\$3.73	-\$3.73	
Volumetric Rate Riders	-\$0.1392	1	-\$0.14	-\$0.1392	1	-\$0.14	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$13.64			\$9.91	-\$3.73	-27.34%
Line Losses on Cost of Power	\$0.1021	39	\$4.01	\$0.1021	39	\$4.01	\$0.00	0.00%
Total Deferral/Variance Account Rate Riders		1	\$0.00		1	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.1698	1	\$0.17	\$0.1698	1	\$0.17	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)		1	\$0.00		1	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$17.82			\$14.09	-\$3.73	-20.93%
RTSR - Network	\$1.4787	1	\$1.48	\$1.4787	1	\$1.48	\$0.00	0.00%
Transformation Connection	\$1.0727	1	\$1.07	\$1.0727	1	\$1.07	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$20.37			\$16.64	-\$3.73	-18.31%
Wholesale Market Service Charge (WMSC)	\$0.0044	739	\$3.25	\$0.0032	739	\$2.37	-\$0.89	-27.27%
Rural and Remote Rate Protection (RRRP)	\$0.0013	739	\$0.96	\$0.0013	739	\$0.96	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	739	\$3.62	\$0.0049	739	\$3.62	\$0.00	
Ontario Electricity Support Program (OESP)				\$0.0011	739	\$0.81	\$0.81	
TOU - Off Peak	\$0.0800	448	\$35.84	\$0.0800	448	\$35.84	\$0.00	0.00%
TOU - Mid Peak	\$0.1220	126	\$15.37	\$0.1220	126	\$15.37	\$0.00	0.00%
TOU - On Peak	\$0.1610	126	\$20.29	\$0.1610	126	\$20.29	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$99.96			\$96.15	-\$3.80	-3.81%
HST	13%		\$12.99	13%		\$12.50	-\$0.49	-3.81%
Total Bill (including HST)			\$112.95			\$108.65	-\$4.30	-3.81%
Ontario Clean Energy Benefit ¹			-\$ 11.29					
Total Bill on TOU			\$101.66			\$108.65	\$6.99	6.88%

Consumption	182,000 kWh	600 kW
Non-RPP (Other)	600 kWh	OCEB No

Current Loss Factor	1.0561
Proposed Loss Factor	1.0561

STREET LIGHTING	Current Board Approved			Proposed January 1, 2016			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	Change \$	Change %
Monthly Service Charge	\$4.48	1	\$4.48	\$4.48	1	\$4.48	\$0.00	0.00%
Distribution Volumetric Rate	\$14.8974	600	\$8,938.44	\$14.8974	600	\$8,938.44	\$0.00	0.00%
Fixed Rate Riders		1	\$0.00		1	\$0.00	\$0.00	
Volumetric Rate Adder (1576)		600	\$0.00	-\$7.5375	600	-\$4,522.50	-\$4,522.50	
Volumetric Rate Riders	-\$0.1875	600	-\$112.50	-\$0.1875	600	-\$112.50	\$0.00	0.00%
Sub-Total A (excluding pass through)			\$8,830.42			\$4,307.92	-\$4,522.50	-51.22%
Total Deferral/Variance Account Rate Riders		600	\$0.00		600	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.1663	600	\$99.78	\$0.1663	600	\$99.78	\$0.00	0.00%
Smart Meter Entity Charge (if applicable)		1	\$0.00		1	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$8,930.20			\$4,407.70	-\$4,522.50	-50.64%
RTSR - Network	\$1.4712	600	\$882.72	\$1.4712	600	\$882.72	\$0.00	0.00%
Transformation Connection	\$1.0506	600	\$630.36	\$1.0506	600	\$630.36	\$0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$10,443.28			\$5,920.78	-\$4,522.50	-43.31%
Wholesale Market Service Charge (WMSC)	\$0.0044	192,210	\$845.72	\$0.0044	192,210	\$845.72	\$0.00	0.00%
Rural and Remote Rate Protection (RRRP)	\$0.0013	192,210	\$249.87	\$0.0013	192,210	\$249.87	\$0.00	0.00%
Standard Supply Service Charge	\$0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	\$0.0049	192,210	\$941.83	\$0.0049	192,210	\$941.83	\$0.00	
Ontario Electricity Support Program (OESP)				\$0.0011	192,210	\$211.43	\$211.43	
Average IESO Wholesale Market Price	\$0.0954	192,210	\$18,336.85	\$0.0954	192,210	\$18,336.85	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$30,817.81			\$26,506.74	-\$4,311.07	-13.99%
HST	13%		\$4,006.32	13%		\$3,445.88	-\$560.44	-13.99%
Total Bill (including HST)			\$34,824.13			\$29,952.62	-\$4,871.51	-13.99%
Ontario Clean Energy Benefit ¹			\$ -					
Total Bill on TOU			\$34,824.13			\$29,952.62	-\$4,871.51	-13.99%