

December 16, 2015

Ms. Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Ms. Walli;

Re: Horizon Utilities Corporation ED-2006-0031 Annual Filing for Electricity Distribution Rates EB-2015-0075 – Draft Rate Order

Horizon Utilities Corporation ("Horizon Utilities") filed its first Annual Filing to its 5 year Custom Incentive Rate Making ("Custom IR") Application (EB-2014-0002) with the Ontario Energy Board ("OEB" or the "Board") for electricity distribution rates effective January 1, 2016 on August 12, 2015.

The Board issued its Decision and Order (the "Decision") in this matter on December 10, 2015. In the Decision, the Board ordered Horizon Utilities to file its Draft Rate Order by December 16, 2015 and OEB staff and intervenors to file any comments on the Draft Rate Order by December 18, 2015.

In accordance with the Decision, Horizon Utilities provides its Draft Rate Order which incorporates the information directed by the Board from the Decision. This Draft Rate Order incorporates (i) the 2016 Cost of Capital Parameters, as issued by the Board on October 15, 2015; (ii) the November 1, 2016 Regulated Price Plan Rates; and (iii) the regulatory charges established by the Board for the 2016 rate year in its Decision and Order (EB-2015-0294) dated November 19, 2015.

Included in this Draft Rate Order are the following Appendices:

- Appendix A: Proposed Tariff of Rates and Charges
- Appendix B: Horizon Utilities' Customer Bill Impacts
- Appendix C: 2016 Revenue Requirement Work Form
- Appendix D: 2016 PILS Work Form
- Appendix E: 2016 Deferral Variance Account Work Form
- Appendix F: 2016 Cost Allocation Model
- Appendix G: Summary of Fixed/Variable Splits
- Appendix H: 2016 Summary of Revenue-to-Cost Ratios
- Appendix I: 2016 RTSR Work Form

The following "live" Excel models also accompany the Draft Rate Order:

- 2016 Revenue Requirement Work Form
- 2016 PILS Work Form
- 2016 Deferral Variance Account Work Form
- 2016 Cost Allocation Model
- Bill Impacts Appendix 2-W
- 2016 RTSR Work Form

Two hard copies of the Draft Rate Order will be delivered to the OEB via courier. An electronic copy of the Draft Rate Order and a live Excel version of the Excel Models are being filed using the Board's RESS filing system.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Original signed by Indy J. Butany-DeSouza

Indy J. Butany-DeSouza, MBA Vice President, Regulatory Affairs Horizon Utilities Corporation 55 John Street North Hamilton, ON L8R 3M8 (905) 317-4765 indy.butany@horizonutilities.com

EB-2015-0075

2	IN THE MATTER OF the Ontario Energy Board Act, 1998,
3	being Schedule B to the Energy Competition Act, 1998 S.O.
4	1998, c. 15;
5	AND IN THE MATTER OF an Application by Horizon Utilities
6	Corporation to the Ontario Energy Board for an Order or
7	Orders approving of fixing just and reasonable rates and other
8	service charges for the distribution of Electricity as of January
9	1, 2016.
10	HORIZON UTILITIES CORPORATION ("HORIZON UTILITIES")
11	DRAFT RATE ORDER
12	DELIVERED: December 16, 2015
12	DELIVERED. December 10, 2013

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14 INTRODUCTION

Horizon Utilities Corporation ("Horizon Utilities") is a licensed electricity distribution company
 operating in the City of Hamilton and the City of St. Catharines under Ontario Energy Board
 ("OEB" or the "Board") Electricity Distribution License ED-2006-0031.

Horizon Utilities' electricity distribution rates were set according to the OEB's Custom Incentive Regulation ("Custom IR" or "CIR") methodology for the 2015-2019 period. Horizon Utilities and the Intervenors in the Custom IR Application (EB-2014-0002) (the "Parties") reached a partial settlement, which was accepted by the OEB. An oral hearing was held on the issues of cost allocation and rate design. The OEB issued its decision on the outstanding issues on December 11, 2014.

On August 12, 2015, Horizon Utilities submitted its first annual filing to its Custom IR Application with the OEB (the "Annual Filing") for an order or orders pursuant to Section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of its electricity distribution rates and other charges, effective January 1, 2016. Horizon Utilities sought adjustments to 2016 rates, in accordance with the Settlement Proposal and the Decision and Order. The Board assigned File Number EB-2015-0075 to the Annual Filing. On August 27, 2015, Horizon Utilities filed an amendment to the Annual Filing to provide a correction to Appendix C of the evidence.

- 1 The following seven parties requested and were granted intervenor status:
- Association of Major Power Consumers in Ontario ("AMPCO");
- Building Owners and Managers Association ("BOMA");
- City of Hamilton (the "City");
- Consumers Council of Canada ("CCC");
- Energy Probe Research Foundation ("Energy Probe");
- School Energy Coalition ("SEC"); and
- Vulnerable Energy Consumers Coalition ("VECC")

9 Horizon Utilities participated with intervenor representatives in a non-transcribed Technical 10 Conference on October 23, 2015. Subsequently, by way of letter dated November 5, 2015, 11 Horizon Utilities withdrew its request for a deferral account for the costs related to the 12 implementation of monthly billing. Horizon Utilities provided responses to undertakings given at 13 the Technical Conference (not including those that were no longer relevant following the 14 withdrawal of the request for a deferral account for monthly billing) on November 6, 2015.

On November 16, 2015, OEB staff and Intervenors filed written submissions to the undertakings from the technical conference. Horizon Utilities delivered its written Reply Submission on November 23, 2015.

On December 10, 2015, the OEB issued its Decision on all matters in this Annual Filing. In the Decision, the OEB directed Horizon Utilities to: file a Draft Rate Order that incorporates the OEB's determinations in the Decision; and to file detailed supporting material, including all relevant calculations showing the impact of the implementation of the Decision on its proposed revenue requirements, the allocation of the approved revenue requirement to the classes, and the determination of final rates and all approved rate riders including bill impacts.

Horizon Utilities submits this Draft Rate Order which incorporates the information directed by the
 Board from the Board's Decision. This Draft Rate Order includes the 2016 Cost of Capital

Parameters, as issued by the Board on October 15th, 2015. Included in this Draft Rate Order are
 the following Appendices:

- Appendix A: Proposed Tariff of Rates and Charges
- Appendix B: Horizon Utilities' Customer Bill Impacts
- Appendix C: 2016 Revenue Requirement Work Form
- Appendix D: 2016 PILS Work Form

- 1 Appendix E: 2016 Deferral Variance Account Work Form •
- Appendix F: 2016 Cost Allocation Model 2 •
- Appendix G: Summary of Fixed/Variable Splits 3 •
- Appendix H: 2016 Summary of Revenue-to-Cost Ratios 4 •
- Appendix I: RTSR Work Form 5
- 6

7 The following "live" Excel models also accompany the Draft Rate Order:

- 8 2016 Revenue Requirement Work Form •
- 2016 PILS Work Form 9 •
- 2016 Deferral Variance Account Work Form 10 •
- 2016 Cost Allocation Model 11 •
- Bill Impacts Appendix 2-W 12 •
- 2016 RTSR Work Form 13 •
- 14 The Draft Rate Order has been prepared on the basis that Horizon Utilities' new 2016 rates will
- 15 be effective January 1, 2016.
- 16

BILL IMPACTS 17

- A summary of bill impacts for the typical Residential and GS < 50 kW customer is presented in 18
- Table 1. Appendix B provides a summary of the bill impacts and the live Excel model for Appendix 19
- 20 2-W has been submitted along with this Draft Rate Order.
- 21 Table 1: Residential and GS<50kW Bill Impacts

Rate Class	kWh	Distribution % (2016 vs 2015)
Residential (on TOU)	800	1.28%
GS < 50 kW (On TOU)	2000	5.17%
		Total Bill %
		(2016 vs
Rate Class	kWh	
Rate Class Residential (on TOU)	kWh 800	(2016 vs

²²

23 24 Note: Total Bill Impacts in Table 1 are exclusive of HST and the OCEB and include the removal of the DRC from Residential bills in

2016 per the mandate letter issued from Premier Kathleen Wynne to The Honourable Bob Chiarelli on September 25, 2014

1 SUMMARY OF ADJUSTMENTS TO THE REVENUE REQUIREMENT

- 2 The revenue requirement has been adjusted to incorporate changes to (i) the Working Capital
- 3 Allowance portion of rate base as a result of changes to Cost of Power flow-through costs; and
- 4 (ii) the Cost of Capital parameters as revised by the OEB on October 15, 2015.
- 5 The updated Cost of Power amounts incorporate (i) the RPP price increase effective November 1, 2015; (ii) Hydro One 2015 Uniform Transmission Rates ("UTRs") and Sub-Transmission Rates 6 7 ("STRs") approved by the OEB April 23, 2015; (iii) an update to Horizon Utilities' demand from 8 2013 to 2014 actuals in the RTSR model; (iv) a decrease to the Smart Meter Entity ("SME") charge 9 as a result of an update to the number of customers; (v) a change in the ratio of RPP to non-RPP volumes; (vi) an update to the Wholesale Market Service Rate from \$0.0044/kWh to 10 11 \$0.0036.kWh; and (vii) the inclusion of the Ontario Electricity Support Program ("OESP") charge of \$0.0011/kWh. These changes are discussed in further detail below. 12
- 13 A summary of the changes to the Cost of Power is provided in Table 2 below.
- 14 The Cost of Power has increased by \$61,434,988 as compared to Horizon Utilities' Custom IR
- 15 Application (EB-2014-0002), with a corresponding increase of \$464,165 to Revenue Requirement
- 16 as identified in Table 3 below. The Cost of Power has increased by \$1,472,877 as compared to
- 17 Technical Conference Undertaking JTC-3(a) with a corresponding increase of \$12,392 to revenue
- 18 requirement, also identified in Table 3 below.

19 Table 2: Cost of Power 2016 Annual Filing Decision versus Custom IR Application Decision

Category	2016 Revised per Decision	2016 Annual Filing Nov 1 Price Update ¹	2016 Annual Filing August 12, 2015	Custom IR (EB-2014-0002)	Variance Decision vs Custom IR	% Variance Decision vs Custom IR
Power	\$297,515,850	\$297,515,850	\$290,947,660	\$271,124,858	\$26,390,992	9.73%
Global Adjustment	\$209,225,094	\$209,225,094	\$191,524,601	\$174,605,458	\$34,619,636	19.83%
Wholesale Market Services	\$29,457,546	\$27,984,669	\$27,984,669	\$27,984,669	\$1,472,877	5.26%
Network	\$39,466,000	\$39,466,000	\$39,466,000	\$40,548,518	(\$1,082,518)	(2.67%)
Connection	\$30,589,433	\$30,589,433	\$30,589,433	\$30,554,596	\$34,837	0.11%
Low Voltage	\$310,717	\$310,717	\$310,717	\$310,717	\$0	0.00%
Smart Meter Entity	\$2,250,528	\$2,250,528	\$2,250,528	\$2,251,365	(\$837)	(0.04%)
TOTAL	\$608,815,169	\$607,342,292	\$583,073,609	\$547,380,181	\$61,434,988	11.22%
Increase versus Prior Version	\$1,472,877	\$24,268,683	\$35,693,428			
1. As per Technical Conference Undertaking JTC 3(a)						

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1 Table 3: Impact to Revenue Requirement due to Cost of Power and Cost of Capital

2 Parameter Changes

Description	-	6 Revised r Decision		Annual Filing Price Update ¹		Annual Filing Just 12, 2015	Custom IR (EB-2014-0002)		
	%	Amount	%	Amount	%	Amount	%	Amount	
Cost of Power		\$608,815,169		\$607,342,292		\$583,073,609		\$547,380,18 ²	
Increase to Working Capital/Rate Base	12.00%	\$73,057,820	12.00%	\$72,881,075	12.00%	\$69,968,833	12.00%	\$65,685,622	
Rate Base Breakdown									
Short Term Debt Increase	4.00%	\$2,922,313	4.00%	\$2,915,243	4.00%	\$2,798,753	4.00%	\$2,627,42	
Long Term Debt Increase	56.00%	\$40,912,379	56.00%	\$40,813,402	56.00%	\$39,182,547	56.00%	\$36,783,94	
Equity Increase	40.00%	\$29,223,128	40.00%	\$29,152,430	40.00%	\$27,987,533	40.00%	\$26,274,249	
Revenue Requirement Components									
Deemed Interest - Short Term Debt	1.65%	\$48,218	1.65%	\$48,102	2.16%	\$60,453	2.16%	\$56,75	
Deemed Interest - Long Term Debt	3.47%	\$1,420,198	3.47%	\$1,416,762	3.47%	\$1,360,150	3.47%	\$1,276,88	
Return on Equity	9.19%	\$2,685,605	9.19%	\$2,679,108	9.30%	\$2,602,841	9.30%	\$2,443,50	
PILs Gross-Up	26.50%	\$968,280	26.50%	\$965,937	26.50%	\$938,439	26.50%	\$880,992	
Total Revenue Requirement Impact before Tax	7.01%	\$5,122,301	7.01%	\$5,109,909	7.09%	\$4,961,883	7.09%	\$4,658,13	
Increase vs. Custom IR Application		\$464,165		\$451,773		\$303,747			

3 1. As per Technical Conference Undertaking JTC 3(a) with updated Cost of Capital parameters

4 Table 4 below identifies the significant changes in the revenue requirement for 2016 as a result

5 of the OEB's decision as compared to (i) that which was provided in Technical Conference

6 undertaking JTC 3(a); (ii) that which was provided in the 2016 Annual Filing; and (iii) that which

7 was approved in Horizon Utilities' Custom IR Application. The 2016 Revenue Requirement Work

8 Form, filed as Appendix C, also provides a detailed continuity of changes from the 2016 Annual

9 Filing to the Draft Rate Order.

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1 Table 4 – 2016 Summary of Significant Changes

Note	e Description Base:	1	Custom IR B-2014-0002		Changes		6 Annual Filing Igust 12, 2015		Changes		Technical Conference Undertaking JTC 3(a)		Changes	016 Decision Dec 10, 2015
Ale	Average Net Fixed Assets	\$	415,389,070	¢	_	\$	415,389,070	¢	_	\$	415,389,070	¢	_	\$ 415,389,070
1	Working Capital Base	\$	608,214,932		35,693,428	\$	643,908,360		24,268,683	¢ ¢	668,177,043		1,472,877	669,649,920
	Working Capital Factor	Ψ	12.00%		0.00%	Ψ	12.00%		0.00%	Ψ	12.00%	Ψ	0.00%	12.00%
2	Working Capital Allowance	\$	72.985.792		4.283.211	\$	77.269.003	\$	2.912.242	\$	80.181.245	\$	176.745	80.357.990
-	Total Rate Base	\$	488,374,862		4,283,211	\$	1 1	\$	1= 1	\$	495,570,316	\$	176,745	\$ 495,747,061
Reve	nue Requirement:				1 1				1- 1					
3	Deemed Interest on Debt	\$	9,915,655	\$	86,964	\$	10,002,618	\$	(41,968)	\$	9,960,650	\$	3,552	\$ 9,964,203
4	Return on Equity (ROE)	\$	18,167,545	\$	159,335	\$	18,326,880	\$	(109,716)	\$	18,217,165	\$	6,497	\$ 18,223,662
	Total Return on Rate Base	\$	28,083,200	\$	246,299	\$	28,329,499	\$	(151,684)	\$	28,177,815	\$	10,050	\$ 28,187,865
	Depreciation	\$	25,423,900	\$	-	\$	25,423,900	\$	-	\$	25,423,900	\$	-	\$ 25,423,900
	OM&A	\$	60,530,057	\$	-	\$	60,530,057	\$	-	\$	60,530,057	\$	-	\$ 60,530,057
	Property Tax	\$	304,693	\$	-	\$	304,693	\$	-	\$	304,693	\$	-	\$ 304,693
5	PILs	\$	4,728,411	\$	57,448	\$	4,785,859	\$	(39,557)	\$	4,746,301	\$	2,343	\$ 4,748,644
Serv	ice Revenue Requirement	\$	119,070,262	\$	303,747	\$	119,374,008	\$	(191,241)	\$	119,182,767	\$	12,392	\$ 119,195,160
7	Revenue Offsets	\$	5,716,509	\$	-	\$	5,716,509	\$	-	\$	5,716,509	\$	-	\$ 5,716,509
Base	Revenue Requirement	\$	113,353,753	\$	303,747	\$	113,657,499	\$	(191,241)	\$	113,466,258	\$	12,392	\$ 113,478,650

The increase in working capital base is the result of changes to the Cost of Power flow-through costs: (i) the RPP price increase effective November 1, 2015; (ii) Hydro One 2015 UTRs and STRs approved by the OEB April 23, 2015; (iii) an update to Horizon Utilities' demand in the RTSR model from 2013 to 2014 actuals; (iv) a decrease to the Smart Meter Entity charge as a result of an update to the number of customers; (v) a change in the ratio of RPP to non-RPP volumes; (vi) an update to the wholesale market service rate from \$0.0044/kWh to \$0.0036/kWh; and (vii) the inclusion of the Ontario Electricity Support Program ("OESP") charge of \$0.0011/kWh.

2 The increase in working capital allowance is due to the increase in working capital base as a result of changes to Cost of Power flow-through costs.

3 The increase in deemed interest on debt is due to the increase in working capital base as a result of changes to Cost of Power flow-through costs; partly offset by a decrease in the deemed short term debt rate from 2.11% to 1.65%.

4 The increase in return on equity is due to the increase in working capital base as a result of changes to Cost of Power flow-through costs; partly offset by a decrease in the return on equity from 9.30% to 9.19%.

5 The increase in PILs is due to the increase in working capital base as a result of changes to Cost of Power flow-through costs; partly offset by a decrease in the Cost of Capital Parameters.

EB-2015-0075 Horizon Utilities Corporation Draft Rate Order Filed: December 16, 2015 Page 7 of 22

1 DECISION SUMMARIZED BY ISSUE

The issues presented in this Draft Rate Order are organized in manner that these issues are set
out in the OEB Decision. The Board's Decision is presented first, with Horizon Utilities' action
taken as per the Decision immediately thereafter.

5 1. Reopeners

- 6 The Parties to the Settlement Proposal agreed on a list of reopeners to the Custom IR Application.
- 7 Horizon Utilities' Custom IR Application included reopeners such as: changes to income tax rates
- 8 and laws; changes to the Ontario Market Rules or OEB Codes; changes to environmental laws;
- 9 changes to technical requirements beyond the control of the utility; items that qualified for a Z-
- 10 factor; accounting framework changes; and changes to the permitted market rates to be charged
- 11 for wireless pole attachments.

12 Board Findings – as per page 4 of the Decision

- 13 *"Horizon's evidence indicated that none of these reopeners is applicable to this annual filing and*
- 14 no party disagreed."
- 15 No further action is required by Horizon Utilities as a result of the Board's Decision regarding the
- 16 above-mentioned reopeners.

OEB Policy Changes/ Ministerial Directives 1 2 Horizon Utilities indicated that the Annual Filing was being updated for OEB policy and Ministerial 3 Directive related reopeners. Specifically, the Annual Filing addressed: 4 a) the change in OEB policy on cost allocation for Street Lighting issued on June 12, 2015 5 - Issuance of New Cost Allocation Policy for Street Lighting Rate Class (the "New Cost 6 Allocation Policy"); 7 b) Changes in OEB policy including the Report of the Board: A New Distribution Rate 8 Design for Residential Electricity Customers (EB-2015-0410) ("Residential Distribution Rate Design"); and 9 10 c) Implementation of Ministerial Directive related to the Ontario Energy Support Program 11 ("OESP").

12 These items are addressed below.

13 a) Cost Allocation for Street Lights

Horizon Utilities will address all street lighting-related matters, including updates to the streetlighting load profile, in the following section.

16 i) Implementation of OEB policy re SLAF

On June 12, 2015, the OEB issued a *New Cost Allocation Policy for Street Lighting* (the "New Cost Allocation Policy"). It required distributors to update the cost allocation model to incorporate a street light adjustment factor ("SLAF") for allocating costs rather than using a methodology based on the number of Street Lighting connections. The New Cost Allocation Policy stated that adjustments consistent with the new policy should be included as part of a Custom IR annual update. Accordingly, Horizon Utilities implemented the SLAF in its 2016 cost allocation model.

23 Board Findings – as per page 5 of the Decision

"The OEB accepts Horizon's update for the SLAF. The policy provided that adjustments be made
as a part of a Custom IR update. The OEB is satisfied that Horizon has implemented the policy
correctly."

- 1 Horizon Utilities' Annual Filing includes the implementation of the SLAF in the cost allocation
- 2 model based on the load profile for the Street Lighting class that is consistent with that which was
- 3 used in its Custom IR Application. Tables 5 and 6 below provide the computation of the SLAF
- 4 adjusted for the update to the street lighting profile identified in (iii) below.

5 Table 5 – 2016 Street Lighting Adjustment Factor

	2016	Original Prop	bosed ¹	2016 Revised per Decision				
Primary System	NCP4	Clustomers	(ner Customer		Customore	(ner Customer		
Residential	1,478,962	222,272	6.65	1,478,962	222,272	6.65		
Streetlighting	29,972	52,356	0.57	38,015	52,356	0.73		
Streetlighting Adjustment Factor (for Primary System)			11.62			9.16		

6 1. Table 8, Tab 2, Page 18 of Horizon Utilities' Annual Update Filing, dated August 12, 2015

7 Table 6 – 2016 Street Lighting Adjusted Connections

	2016 Original Proposed ¹	2016 Revised per Decision
Number of Devices (A)	52,356	52,356
Streetlighting Adjustment Factor (B)	11.62	9.16
Street Lighting Adjusted Connections C=A/B	4,504	5,713

8 1. Table 9, Tab 2, Page 19 of Horizon Utilities' Annual Update Filing, dated August 12, 2015

9 ii) Adjustment of RCR for Street Lighting Class

Horizon Utilities implemented the SLAF in the cost allocation model. As a result of implementing that change, the revenue to cost ratio ("RCR") for Street Lighting increased to 160.09% from 81.35%. In accordance with the New Cost Allocation Policy for Street Lighting, Horizon Utilities narrowed the RCR range for the class from 70%-120% to 80%-120%. In order to bring the Street Lighting class into the OEB approved range, Horizon Utilities moved the Street Lighting RCR to 120%. In the Annual Filing, Horizon Utilities proposed a further move in the RCR for the Street Lighting class to 100%.

17 Board Findings – as per page 6 of the Decision

- 18 "The OEB accepts OEB staff's recommendation that the implementation of a RCR of 100% for
- 19 street light class should be phased in, as has been the past practice, starting with a move to 120%
- for 2016. Moving the RCR to 100% should be done over subsequent years at a reduction of 6.6%
- 21 per year for three years. This progression will assist in gradually phasing in the change."

- 1 Horizon Utilities revises the RCR for Street Lighting in the cost allocation model for 2016 to 120%.
- 2 Horizon Utilities will reduce the RCR each year by 6.6% for the next three years. The first 6.6%
- 3 reduction will be made in the Annual Filing in 2016 for January 1, 2017 rates.

4 iii) Update to Street Lighting Profile

5 The OEB's New Cost Allocation Policy for Street Lighting also addressed the update to distributor 6 load profiles for customer classes. Horizon Utilities updated the load profile for the Street Lighting 7 class in the cost allocation model in its Annual Filing. The inclusion of a reduction in demand for 8 the Street Lighting class, i.e., a change to the load profile, is a result of the installation of the LED 9 lights, a conservation initiative undertaken by the City of Hamilton. As a result of this update to 10 the Street Lighting class load profile, costs were reallocated from the Street Lighting class to other 11 classes.

12 Board Findings – as per page 6 of the Decision

"As the OEB stated in the Decision and Order issued for Horizon's Custom IR Application, while the use of up to date data is preferable, there is no advantage to selective updating. Until data that is more accurate is available for all classes, Horizon must continue to use the existing load profiles for the purpose of its cost allocation model."

- 17 Horizon Utilities has used the load profile for the Street Lighting class that is consistent with that
- 18 which was used in its Custom IR Application (EB-2014-0002) in its cost allocation models
- 19 included in this Draft Rate Order.
- 20 Horizon Utilities provides the results of the Cost Allocation and Rate Design based on the Board's
- findings for the cost allocation of Street Lights as identified in (i) to (iii) above in Tables 7-10.
- 22 Horizon Utilities has provided a comparison of the total costs allocated from the Cost Allocation
- 23 Model as approved in the Custom IR decision and the total costs per the Cost Allocation
- 24 methodology approved in the Decision in Table 7 below.

25

Class	2016 Board Approved (BA) ¹	2016 Original Proposed ²	2016 Revised per Decision	Variance Decision vs. BA
Residential	\$70,846,654	\$72,857,939	\$72,640,371	\$1,793,717
GS < 50 kW	\$16,200,466	\$16,347,913	\$16,299,530	\$99,064
GS > 50 kW	\$23,791,139	\$23,747,446	\$23,671,911	(\$119,228)
Large User (1)	\$2,305,060	\$2,297,147	\$2,288,983	(\$16,077)
Large User (2)	\$941,643	\$941,926	\$939,591	(\$2,052)
Street Lighting	\$3,441,639	\$1,610,965	\$1,790,227	(\$1,651,412)
Sentinel Lighting	\$45,509	\$49,138	\$48,932	\$3,423
Unmetered Scattered Load	\$395,560	\$423,286	\$421,548	\$25,988
Standby	\$1,102,592	\$1,098,246	\$1,094,065	(\$8,527)
Total	\$119,070,262	\$119,374,008	\$119,195,160	\$124,898

1 Table 7 – Total 2016 Costs Allocated from the Cost Allocation Model

1. Appendix I of Horizon Utilities' Draft Rate order, dated December 18, 2014

2. Table 10, Tab 2, Page 19 of Horizon Utilities' Annual Update Filing, dated August 12, 2015

3 As a result of the SLAF and update to the Street Light Load Profile (to be consistent with its

4 Custom IR Application), Horizon Utilities provides the Revenue to Cost Ratios from the revised

5 2016 Cost Allocation Model in Table 8 below.

6 **Table 8 – 2016 Revenue to Cost Ratios Before Rate Design**

Class	2016 Board Approved Before Rate Design ¹	2016 Original Proposed ²	2016 Revised per Decision	OEB Approved Range
Residential	103.84%	101.47%	101.47%	85%-115%
GS < 50 kW	98.05%	97.58%	97.58%	80%-120%
GS > 50 kW	93.14%	93.66%	93.68%	80%-120%
Large User (1)	112.63%	113.43%	113.50%	85%-115%
Large User (2)	77.36%	77.65%	77.61%	85%-115%
Street Lighting	81.35%	160.09%	153.12%	80%-120%
Sentinel Lighting	100.49%	93.69%	93.81%	80%-120%
Unmetered Scattered Load	121.57%	114.28%	114.42%	80%-120%
Standby	73.04%	73.58%	73.65%	80%-120%

1. Appendix I of Horizon Utilities' Draft Rate order, dated December 18, 2014

7 2. Table 11, Tab 2, Page 20 of Horizon Utilities' Annual Update Filing, dated August 12, 2015

- 1 Horizon Utilities derives the revenue-to-cost ratios for the allocation of its revenue requirement
- 2 based on the rate design methodology approved by the OEB¹, as presented in Table 9 below.

Class	2016 Board Approved Before Rate Design ¹	2016 Original Proposed ²	2016 Revised per Decision	OEB Approved Range
Residential	103.77%	101.33%	101.47%	85%-115%
GS < 50 kW	98.05%	100.00%	98.87%	80%-120%
GS > 50 kW	93.13%	96.05%	94.92%	80%-120%
Large User (1)	112.47%	113.27%	113.50%	85%-115%
Large User (2)	85.00%	87.40%	86.53%	85%-115%
Street Lighting	81.30%	100.00%	120.00%	80%-120%
Sentinel Lighting	100.42%	96.03%	95.02%	80%-120%
Unmetered Scattered Load	119.91%	114.13%	114.42%	80%-120%
Standby	72.66%	74.85%	74.16%	80%-120%

3 Table 9 – 2016 Revenue to Cost Ratios After Rate Design

1. Appendix I of Horizon Utilities' Draft Rate order, dated December 18, 2014

2. Table 12, Tab 2, Page 22 of Horizon Utilities' Annual Update Filing, dated August 12, 2015

5 Table 10 provides information on calculated class revenues. The resulting 2016 proposed base

6 revenue amounts are used to derive the proposed distribution charges identified in Appendix A

7 – Proposed Tariff of Rates and Charges.

8

¹ Page 10 of Horizon Utilities' Decision and Order for EB-2014-0002, dated December 11, 2014

Class	2016 Board Approved (BA) ¹	2016 Original Proposed ²	2016 Revised per Decision	Variance Decision vs. BA
Residential	\$69,770,682	\$70,023,919	\$69,910,659	\$139,977
GS < 50 kW	\$15,213,218	\$15,671,801	\$15,440,105	\$226,887
GS > 50 kW	\$21,199,670	\$21,851,153	\$21,512,403	\$312,733
Large User (1)	\$2,455,100	\$2,463,903	\$2,460,026	\$4,926
Large User (2)	\$779,906	\$802,733	\$792,578	\$12,672
Street Lighting	\$2,693,206	\$1,572,332	\$2,103,212	(\$589,994)
Sentinel Lighting	\$42,905	\$44,270	\$43,584	\$679
Unmetered Scattered Load	\$446,214	\$454,065	\$453,351	\$7,137
Standby	\$752,852	\$773,322	\$762,733	\$9,881
Total	\$113,353,753	\$113,657,498	\$113,478,650	\$124,897

1 Table 10: Revenue Requirement by Rate Class

1. Appendix I of Horizon Utilities' Draft Rate order, dated December 18, 2014

2. Table 13 on Tab 2, Page 22 of Horizon Utilities Annual Update Filing, dated August 12, 2015

- 3 Horizon Utilities provides a reconciliation of the total revenues by class to the revenue
- 4 requirement in Table 11 below.

5 Table 11: 2016 Test Year Distribution Revenue Reconciliation

Customer Class	Annual Fixed Volumes	Annual Variable Volumes	Fixed Rate	Varia	able Rate	Fixed Distribu Revenue		Variable Distribution Revenue	Transformer Allowance Credit	То	tal Distribution Revenue	Expected
Residential	2,667,263	1,637,504,596	\$ 18.80	\$	0.01210	\$ 50,144	4,546	\$ 19,813,806		\$	69,958,352	\$ 69,910,65
GS < 50 kW	221,925	591,826,169	\$ 41.21	\$	0.01060	\$ 9,14	5,521	\$ 6,273,357		\$	15,418,879	\$ 15,440,10
GS >50 to 4999 kW	26,759	5,099,311	\$ 376.98	\$	2.54130	\$ 10,08	7,543	\$ 12,958,880	(\$1,533,896)	\$	21,512,527	\$ 21,512,40
Standby	0	300,137	\$-	\$	2.54130	\$	-	\$ 762,739		\$	762,739	\$ 762,73
Large Use (1)	72	538,661	\$ 23,704.20	\$	1.39850	\$ 1,700	6,702	\$ 753,317		\$	2,460,020	\$ 2,460,02
Large Use (2)	60	2,021,163	\$ 4,422.20	\$	0.26090	\$ 26	5,332	\$ 527,321		\$	792,653	\$ 792,57
Sentinel Lights	4,742	1,185	\$ 5.45	\$ 1	14.94920	\$ 25	5,843	\$ 17,721		\$	43,564	\$ 43,58
Street Lighting	628,274	109,948	\$ 2.28	\$	6.07330	\$ 1,432	2,465	\$ 667,747		\$	2,100,212	\$ 2,103,21
Unmetered and Scattered	36.371	11.174.331	\$ 8.44	s	0.01310	\$ 306	6.969	\$ 146.384		\$	453,353	\$ 453,35

\$

Total

73,114,922 \$ 41,921,273 (\$1,533,896) \$ 113,502,299 \$ 113,478,650 Difference Due to Rate Rounding

-\$ 23,648

6

7 iv) Cost Allocation Model for 2017-2019

8 With respect to the updating of the cost allocation models for 2017-2019, Horizon Utilities submits

9 that it remains appropriate for the Board to approve the 2017-2019 cost allocation models included

10 in its Annual Filing specifically for:

- 1 i) The implementation of the SLAF; and
- 2 ii) Use of the OEB's version 3.3 cost allocation model.
- 3

4 Board Findings – as per page 7 of the Decision

"Subject to the findings in this Decision and any changes in policy or cost allocation models that
the OEB directs utilities to implement during a Custom IR rate plan term, the OEB approves
Horizon's cost allocation models for 2017-2019."

Horizon Utilities has filed the 2016 Cost Allocation Model as Appendix F. The 2017-2019 Cost
Allocation Models will be filed in each subsequent Annual Filing inclusive of the stepped migration
(i.e., reduction) in the RCR for the Street Lighting class by 6.6% each year.

11 b) Residential Distribution Rate Design

12 Horizon Utilities indicated in its Annual Filing (Tab 2, page 2-3) that it has incorporated the first

13 year transition adjustment in its proposed rates for 2016. It also indicated that it had conducted

14 analysis on the 10th consumption percentile of energy consuming customers (Tab 2, page 38) and

15 followed the OEB's instructions to consider whether rate mitigation was required if there was

16 greater than a 10% cost of distribution service. Horizon Utilities confirmed that the monthly service

17 charge was not increasing by more than \$4, nor would the customer at the 10th consumption

18 percentile of electricity consumption have a bill impact of 10% or more.

19 **Board Findings – as per page 8 of the Decision**

20 "The OEB finds that Horizon has correctly implemented the OEB's policy on distribution rate design for residential customers. The OEB expects that all distributors will transition to fixed rates 21 22 in equal increments over a four- year period. The OEB has established two main tests for considering whether a deviation from this expectation is warranted. The first is if the increase to 23 24 the monthly fixed charge would need to be greater than \$4 to achieve the transition within four 25 years. Horizon's proposal to increase the fixed charge by 2.47 passes this test. The second test 26 is "if the rate changes being made as a result of OEB decisions, which together with the policy change, could result in unusually large bill impacts". Given that the impact of the change on 27 individual customer will vary by consumption, the OEB established that acceptable bill impacts 28 would be evaluated for residential customer at the distributor's 10th percentile. Horizon's proposal 29 30 also passes this second test."

Horizon Utilities has implemented the changes in a manner consistent with OEB policy. The impact incorporating the changes identified on page 4, and as approved in the Board's Decision, is \$2.56 (or 4.96%) for the 10th percentile customer at a consumption of 221 kWh/month, an

- amount well below the Board's \$4.00/month (or 10%) mitigation threshold. This bill impact is
- 2 identified in Table 12 below.

3 Table 12: 10th Consumption Percentile Residential Customer Bill Impact (221kWh)

Customer Class:	Residential										1
TOU / non-TOU:	TOU										
				7	_						
	Consumption		221	kWh	۲	May 1 - Octo	ober	- 31			
			2015 Appro	ved Rates		2016 Pro Rat		osed		2016	vs 2015
	Charge Unit	Volume	Rate (\$)	Charge (\$)		Rate (\$)	C	Charge (\$)	\$	Change	% Change
Monthly Service Charge	Monthly	1	\$ 15.72		9		\$	18.80	\$	3.08	19.59%
Stranded Meter Rate Adder	Monthly	1	\$ 0.80		\$		\$	0.79	-\$	0.01	-1.25%
Smart Meter Incremental Revenue	Monthly	1	\$-	\$ -	\$		\$	-	\$	-	
Recovery of Green Energy Act	Monthly	1	\$-	\$ -	\$		\$	-	\$	-	
Distribution Volumetric Rate	per kWh	221			\$	6 0.0121	\$	2.67	-\$	0.75	-21.94%
Smart Meter Disposition Rider	Monthly	1	\$ 0.0100				\$	-	-\$	0.01	-100.00%
LRAM & SSM Rate Rider	per kWh	221	• • • • • •				\$	-	\$	0.02	-100.00%
Rate Rider for Tax Change	per kWh	221	\$-	\$ -	9	5 -	\$	-	\$	-	
Sub-Total A (excluding pass throu	* /			\$ 19.93			\$	22.26	\$	2.33	11.69%
Deferral/Variance Account Disposition Rate Rider	per kWh	221	-\$ 0.0007	-\$ 0.15	4	6 0.0003	\$	0.07	\$	0.23	-147.17%
Deferral/Variance Account Disposition Rate Rider	per kWh	221		\$-			\$	-	\$	-	
1575	per kWh	221	\$ 0.0001	\$ 0.02	\$; -	\$	-	-\$	0.02	-100.00%
Low Voltage Service Charge	per kWh	221	\$ 0.00006	\$ 0.01	9	60.00006	\$	0.01	\$	0.00	0.00%
Line Losses on Cost of Power		8.38	\$ 0.1077	\$ 0.90	\$	6 0.1077	\$	0.90	\$	-	0.00%
Smart Meter Entity Charge	Monthly	1	\$ 0.79	\$ 0.79	9	6 0.79	\$	0.79	\$	-	
Sub-Total B - Distribution				\$ 21.51			¢	24.04	\$	2.54	11.79%
(includes Sub-Total A)				\$ 21.01			٣	21.01		2.04	
RTSR - Network	per kWh	229	\$ 0.0080	\$ 1.83	\$	6 0.0078	\$	1.78	-\$	0.05	-2.74%
RTSR - Line and Transformation Connection	per kWh	229	\$ 0.0059	\$ 1.35	\$	6 0.0059	\$	1.35	\$	0.00	0.20%
Sub-Total C - Delivery (including Sub-Total B)				\$ 24.69			\$	27.18	\$	2.49	10.08%
Wholesale Market Service Charge (WMSC)	per kWh	229	\$ 0.0044	\$ 1.01	44	6 0.0047	\$	1.08	\$	0.07	6.82%
Rural and Remote Rate Protection (RRRP)	per kWh	229	\$ 0.0013	\$ 0.30	4	6 0.0013	\$	0.30	\$	-	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	9	0.2500	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	221		1 ·		6 0.0070	\$	1.55	\$	-	0.00%
TOU - Off Peak	per kWh	141	\$ 0.0830	\$ 11.74	9		\$	11.74	\$	-	0.00%
TOU - Mid Peak	per kWh	40	\$ 0.1280		\$	0.1280	\$	5.09	\$	-	0.00%
TOU - On Peak	per kWh	40	\$ 0.1750	\$ 6.96	\$	0.1750	\$	6.96	\$	-	0.00%
Energy - RPP - Tier 1	per kWh	221	\$ 0.0990	\$ 21.88	\$	0.0990	\$	21.88	\$	-	0.00%
Energy - RPP - Tier 2	per kWh	0	\$ 0.1160	· ·		0.1160	\$	-	\$	-	n/a
									\$		
Total Bill on TOU (before Taxes)			l	\$ 51.58			\$	54.14	\$	2.56	4.96%

5 c) Ontario Electricity Support Program ("OESP")

4

Horizon Utilities has identified in its Annual Filing that it is seeking the OEB's approval for the
implementation of the OESP rate as of January 1, 2016, to be recovered as a volumetric charge
from all rate classes. At the time of the submission of the Annual Filing, Horizon Utilities identified
that the final charge was not known and therefore it did not incorporate an increase to the Cost of
Power as a result of the implementation of the OESP. In its Decision and Order (EB-2015-0294)

dated November 19, 2015, the OEB ordered that the OESP charge used by rate-regulated
distributors to bill their customers shall be \$0.0011/kWh, effective January 1, 2016. Horizon
Utilities indicated that it would update the Cost of Power, revenue requirement and Tariff of Rates

- 4 and Charges in preparing the Draft Rate Order. Additionally, Horizon Utilities had also indicated
- 5 in its Annual Filing that it would incorporate changes to other Cost of Power flow-through costs, if
- 6 they were available at the time of the drafting of the Rate Order. The OEB updated the Wholesale
- 7 Market Service Rate on November 19, 2015 from \$0.0044/kWh to \$0.0036/kWh which Horizon
- 8 Utilities has incorporated in its Draft Rate Order.

9 **Board Findings – as per page 9 of the Decision**

"Horizon's draft Tariff of Rates and Charges flowing from this Decision should reflect these new charges, as well as the OESP credits to be provided to enrolled low income customers per the Decision Order issued November 19, 2015. There is nothing in Horizon's Settlement Proposal and related decision that would restrict Horizon from updating the cost of power for the OESP charge, despite its immateriality. Since the update to the cost of power for the three regulatory charges approved on November 19, 2015 is consistent with the Settlement Proposal and related decision, the OEB accepts it."

Horizon Utilities has incorporated these changes into the computations of the cost of power and
revenue requirement as identified on page 4; and in its Proposed Tariff of Rates and Charges
filed as Appendix A.

20 2. Annual Adjustments

21 Horizon Utilities' OEB approved Settlement Agreement provided for annual adjustments in the

- 22 Custom IR rate plan term. Horizon Utilities sought approval, in its Annual Filing, for such
- 23 adjustments, as follows:

24 a) Changes in the Cost of Capital

- 25 Horizon Utilities identified in its Annual Filing that it would update the Cost of Capital Parameters.
- 26 The OEB released the Cost of Capital Parameters on October 15, 2015.

27 Board Findings as per page 10 of the Decision

- 28 "Horizon has correctly updated its rates for the latest cost of capital parameters."
- 29 Horizon Utilities updated the Cost of Capital Parameters and the stranded meter rate rider for the
- 30 change in the Cost of Capital Parameters in its Technical Conference Undertakings JTC 3(a) and

JTC-10 respectively. The change in the cost of capital parameters is identified in Table 3 on page 1

5 and has been incorporated into the derivation of Horizon Utilities' revenue requirement and 2

3 Proposed Tariff of Rates and Charges. No further action is required.

4 b)

Changes to the Working Capital Allowance and Percentage

Horizon Utilities had updated the working capital allowance in its Annual Filing as a result of 5 changes to the Cost of Power flow-through costs as follows: 6

- i) 7 Retail Transmission Service Rates were updated to incorporate 2014 demand 8 and 2015 Hydro One UTRs and STRs;
- 9 ii) The Smart Metering Entity Charge was updated to incorporate 2014 Residential and GS < 50 kW customer counts; 10
- 11 iii) The Cost of Power was updated for the RPP price increase effective November 12 1, 2015;
- The ratio of RPP vs. non-RPP volumes was updated for 2014 actuals; 13 iv)
- 14 V) The Wholesale Market Service Rate was updated from \$0.0044/kWh to \$0.0036/kWh as identified on page 13; and 15
- 16 vi) The OESP charge set at \$0.0011/kWh as identified on page 12, was incorporated in the Cost of Power. 17

18 Horizon Utilities' Annual Filing and the computations contained therein are based on a Working Capital Allowance ("WCA") Percentage of 12%. This WCA Percentage was based on a Lead/ 19 20 Lag Study completed by Navigant and filed with the OEB as part of Horizon Utilities' Custom IR 21 Application. The WCA Percentage was accepted at 12% as part of the OEB approved Settlement 22 Agreement. Horizon Utilities did not have a reopener nor did it have an annual adjustment for the 23 WCA Percentage as part of the Settlement Agreement.

24 Board Findings as per page 11 of the Decision

25 "Horizon's updated Working Capital Allowance is accepted. Based on the OEB's letter of June

3, 2015, which stated that "[c]hanges to working capital allowances costs will be implemented 26

- 1 only in cost of service and Custom IR Application unless otherwise determined by the OEB in a
- 2 prior decision", Horizon's continued use of a WCA percentage of 12% is accepted."
- 3 No further action is required by Horizon Utilities.

4 c) Changes in Other Third Party Pass Through Charges

5 The updates related to changes in other third party pass through charges are discussed above 6 in sections 1 (c) and 2 (b). No further action is required.

7 d) Changes in Tax Rates

8 Horizon Utilities Annual Filing did not include any changes as a result of changes in tax rates.

9 e) Earnings Sharing Mechanism ("ESM")

Horizon Utilities' Annual Filing included evidence that, absent the 2015 results, a reporting on the
ESM was not applicable.

12 Board Findings as per page 11 of the Decision

13 *"Horizon should report on the ESM for 2015 as part of its 2017 Annual Filing."*

Horizon Utilities will report the ESM for 2015 as part of its 2017 Annual Filing. No further actionis required.

16 f) Capital Investment Variance Account ("CIVA")

17 Horizon Utilities identified in its Annual Filing that since 2015 capital additions are not available,

18 there is nothing to report for the CIVA.

19 Board Findings as per page 12 of the Decision

20 "Horizon should report on the CIVA for 2015 as part of its 2017 Annual Filing."

Horizon Utilities will report on the CIVA for 2015 as part of its 2017 Annual Filing. No further action is required.

23

1 g) Efficiency Adjustment

Horizon Utilities' Settlement Agreement included an Efficiency Adjustment if Horizon Utilities was
placed in a less efficient OEB cohort. Horizon Utilities' starting point was Cohort III. Horizon
Utilities identified in its Annual Filing that the latest version of the *Board's Empirical Research in Support of incentive Rate-Setting: 2014 Benchmarking Update for Determination of Stretch Factor Assignments for 2016* (the "Benchmarking Update"), which was issued on July 30, 2015, placed
Horizon Utilities is Cohort III. Horizon Utilities identified that no Efficiency Adjustment was to be
made in the Annual Filing for 2016.

9 Board Findings as per page 12 of the Decision

- 10 "No Efficiency Adjustment is required as part of this Annual Filing."
- 11 There is no further action required by Horizon Utilities as a result of this Board finding.
- 12

13 h) Off-ramps

The Parties to the Settlement Proposal agreed that the OEB's policy in relation to off-ramps, as provided on page 11 of the *Renewed Regulatory Framework for Electricity ("RRFE")*, would continue to apply to Horizon Utilities. Horizon Utilities indicated that it would provide an update on its 2015 results in its 2017 CIR Annual Filing to be filed in 2016. Horizon Utilities submits that its proposed approach of providing 2015 results in its 2017 Annual Filing is reasonable.

19 Board Findings – as per page 12 of the Decision

- 20 "The OEB accepts Horizon's proposal."
- 21 No further action is required by Horizon Utilities.

22 3. Disposition of Group 1 Deferral and Variance Accounts

Horizon Utilities included in its Annual Filing a request for the disposition of Group 1 accounts
over a one year period in the amount of \$9,527,458, including carrying charges projected to
December 31, 2015. Horizon Utilities identified that the balance exceeds the disposition threshold
of \$0.001/kWh.

1 Board Findings as per page 13 of the Decision

2 "Horizon's proposed rate riders for disposition of Group 1 DVAs, as shown in Horizon's Deferral

3 and Variance Work Form filed on August 12, 2015, and as clarified in Undertaking JTC 11, are

4 approved."

Horizon Utilities includes the disposition of its Group 1 Deferral and Variance Account balances 5 6 in its Proposed Tariff and Rates and Charges as identified on Table 44 in Tab 2, page 55 of its 7 2016 Annual Filing (EB-2015-0075). Horizon Utilities has combined the two Rate Riders for Disposition of Deferral/Variance Accounts (2016) into one to simplify the tariff for rate classes 8 9 which do not have Wholesale Market Participants, as identified in its response to Technical 10 Conference Question Board Staff 7. It has also revised the tariff sheets for the Large Use (1) and Large Use (2) customer class to clarify that only Class A customers as of December 31, 2014 will 11 be exempt from the 2016 Global Adjustment Rate Rider as identified in its response to 12 Undertaking JTC 11. 13

14 Other Matters

15 a) Monthly Billing Deferral Account

Horizon Utilities included in its Annual Filing a request for an Accounting Order to establish a deferral account to record incremental capital and operating costs related to the OEB's initiative to implement monthly billing for Residential and GS<50 kW customers by December 31, 2016. Horizon Utilities withdrew its request for a deferral account by way of letter to the OEB dated November 5, 2015. A copy of that letter was sent by email to OEB staff and the Intervenors immediately after it was filed through the OEB's RESS system. The Board acknowledged the withdrawal of this request in Procedural Order No. 3, issued on November 9, 2015.

23 Board Findings as per page 2 of the Decision

"On November 5, 2015, Horizon withdrew its request for approval of a new variance account for
the implementation of monthly billing."

Horizon Utilities' request to establish a deferral account to record incremental capital and operating costs related to the OEB's initiative to implement monthly billing for Residential and

- 1 GS<50 kW customers was withdrawn on November 5, 2015. In the Decision, the OEB identified
- 2 that the request is no longer before the Board.
- 3 No further action is required by Horizon Utilities.

4 **IMPLEMENTATION**

5 **Board Findings – as per page 14 of the Decision**

- 6 "Horizon's draft rate order should reflect the findings of this Decision. The OEB expects Horizon
- 7 to file detailed supporting material, including all relevant calculations showing the impact of the
- 8 Decision on its proposed revenue requirements, the allocation of the approved revenue
- 9 requirement to the classes, and the determination of final rates, including bill impacts. The draft
- 10 rate order supporting documentation shall include, but not be limited to, filing a completed version
- 11 of the revenue requirement work form and the cost allocation excel spreadsheets."
- In filing this Draft Rate Order, Horizon Utilities has provided detailed supporting material, including
 all relevant calculations showing the impact of the Board's Decision on Horizon Utilities' proposed
- 14 revenue requirement, the allocation of the approved revenue requirement to the classes, and the
- 15 determination of the final rates.
- 16 Horizon Utilities intends to implement these changes beginning January 1, 2016.

17

1 CONCLUSION

Horizon Utilities has fully complied with the Decision and has implemented all of the changes
directed by the Board in this Decision. Details of the changes are discussed above and further
supported by the Appendices and live Excel workbooks accompanying this Draft Rate Order.
Horizon Utilities' Service Revenue Requirement for the 2016 Rate Year is \$119,195,160 and is
summarized in Table 4.

Horizon Utilities has attached, as Appendix A, a Proposed Tariff of Rates and Charges prepared
on the basis that Horizon Utilities' new 2016 rates will be effective January 1, 2016. Horizon
Utilities has attached the customer bill impacts as Appendix B. Horizon Utilities current rates (i.e.,
2015) will be declared interim effective January 1, 2016, if for any reason, the new 2016 rates
provided in Appendix A are not implemented effective January 1, 2016.
ALL OF WHICH IS RESPECTFULLY SUBMITTED THIS 16th DAY OF DECEMBER, 2015.

14	Original Signed by Indy J. Butany-DeSouza
15	Indy J. Butany-DeSouza, MBA
16	Vice-President, Regulatory Affairs
17	Horizon Utilities Corporation

Appendix A

Proposed Tariff of Rates and Charges – January 1, 2016

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2015-0075

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	18.80
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meters – effective until December 31, 2017	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016		
Applicable only for Non-RPP Class B Consumers	\$/kWh	0.0037
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0059
MONTHLY RATES AND CHARGES - REGULATORY COMPONENT		

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2015-0075

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	41.21
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meters – effective until December 31, 2017	\$	2.42
Distribution Volumetric Rate	\$/kWh	0.0106
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016		
Applicable only for Non-RPP Class B Consumers	\$/kWh	0.0037
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2015-0075

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	376.98
Rate Rider for Recovery of Stranded Meters – effective until December 31, 2017	\$	3.50
Distribution Volumetric Rate	\$/kW	2.5413
Low Voltage Volumetric Rate	\$/kW	0.02169
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	0.4324
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016		
Not Applicable for Wholesale Market Participants	\$/kW	(0.3089)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016		
Applicable only for Non-RPP Class B Consumers	\$/kW	1.3366
Retail Transmission Rate – Network Service Rate	\$/kW	2.7065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1215

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2015-0075

LARGE USE SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	23,704.20
Distribution Volumetric Rate	\$/kW	1.3985
Low Voltage Volumetric Rate	\$/kW	0.02492
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	0.5907
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016		
Not Applicable for Wholesale Market Participants	\$/kW	(0.4495)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016		
Applicable for Customers who were Non-RPP Class B Consumers from January 1, 2014 - December 31, 2014	\$/kW	2.0559
Retail Transmission Rate – Network Service Rate	\$/kW	3.0917
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.4379

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2015-0075

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW and is served with dedicated assets. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	4,422.20
Distribution Volumetric Rate	\$/kW	0.2609
Low Voltage Volumetric Rate	\$/kW	0.02492
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	0.6634
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016		
Not Applicable for Wholesale Market Participants	\$/kW	(0.4000)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016		
Applicable for Customers who were Non-RPP Class B Consumers from January 1, 2014 - December 31, 2014	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	3.0917
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.4379

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2015-0075

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per device)	\$	8.44
Distribution Volumetric Rate	\$/kWh	0.0131
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016		
Applicable only for Non-RPP Class B Consumers	\$/kWh	0.0037
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2015-0075

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	5.45
Distribution Volumetric Rate	\$/kW	14.9492
Low Voltage Volumetric Rate	\$/kW	0.01745
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	0.1197
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016		
Applicable only for Non-RPP Class B Consumers	\$/kW	1.3019
Retail Transmission Rate – Network Service Rate	\$/kW	2.2490
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7071

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2015-0075

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per device)	\$	2.28
Distribution Volumetric Rate	\$/kW	6.0733
Low Voltage Volumetric Rate	\$/kW	0.01702
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kW	0.1220
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016		
Applicable only for Non-RPP Class B Consumers	\$/kW	1.3268
Retail Transmission Rate – Network Service Rate	\$/kW	2.1306
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6644

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2015-0075

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT - APPROVED ON AN INTERIM BASIS

GS > 50 kW Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of		
reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	2.5413
Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved		
load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	1.3985
Large Use With Dedicated Assets Standby Charge – for a month where standby power is not provided. The charge is applied to		
the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	0.2609

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2015-0075

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	¢	5.40
ALLOWANCES	\$	
Transformer Allowance for Ownership – per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy	\$/kW %	(0.73) (1.00)

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2015-0075

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

CUSTOMER ADMINISTRATION

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling of Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Paymentus Service Charge	\$	5.95
Credit Check (plus credit agency costs)	\$	15.00
NON-PAYMENT OF ACCOUNT		
Late Payment – per month	%	1.5
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
OTHER

Service call – customer owned equipment	\$ 30.00
Service call – after regular hours	\$ 165.00
Temporary Service – Install & Remove – overhead - no transformer	\$ 500.00
Temporary Service – Install & remove – underground – no transformer	\$ 300.00
Temporary Service – Install & remove – overhead – with transformer	\$ 1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35
Administrative Billing Charge	\$ 150.00

Horizon Utilities Corporation

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2015-0075

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically notes that this schedule does contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailer or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the		
retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing monthly charge, per customer, per retailer Retailer-consolidated billing monthly credit, per customer, per retailer Service Transaction Requests (STR)	\$ \$/cust. \$/cust. \$/cust.	100.00 20.00 0.50 0.30 (0.30)
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party Request for Customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	\$	0.50
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating charged loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Distribution Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Distribution Loss Factor – Primary Metered Customer > 5,000 kW	1.0060

Horizon Utilities Corporation

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0075

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and section 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Definitions:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over.

MONTHLY RATES AND CHARGES

Class A - OESP Credit

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

\$

(30.00)

Class B - OESP Credit	\$	(34.00)
(a) account-holders with a household income of \$28,000 or less living in a household of three persons;		
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;		
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;		
but does not include account-holders in Class F.		
Class C - OESP Credit	\$	(38.00)
(a) account-holders with a household income of \$28,000 or less living in a household of four persons;		
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;		
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;		
but does not include account-holders in Class G.		
Class D - OESP Credit	\$	(42.00)
	Φ	(42.00)
(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and		
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.		
Class E - OESP Credit	\$	(45.00)
Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:		
(a) the dwelling to which the account relates is heated primarily by electricity;		
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.		
Class F - OESP Credit	\$	(50.00)
(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;		
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or		
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:		
i. the dwelling to which the account relates is heated primarily by electricity;		
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or		
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.		
Class G - OESP Credit	\$	(55.00)
Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:		
(a) the dwelling to which the account relates is heated primarily by electricity;		
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(a) the consumer holder or any member of the consumer holder's household requirely uses for medical hyperses, on		

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class H - OESP Credit	\$ (60.00)
Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:	
(a) the dwelling to which the account relates is heated primarily by electricity;	
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or	
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.	
Class I - OESP Credit	\$ (75.00)
Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:	

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Appendix B

Horizon Utilities' Customer Bill Impacts

2016 Horizon Utilities Customer Bill Impacts

				Distribution \$					Total Bill \$ (2016
	Rate Class	kWh	kW	(2016 vs 2015)		Rate Class	kWh	kW	vs 2015)
	Residential (on TOU)	100		\$2.74		Residential (on TOU)	100		\$2.83
	Residential (on TOU)	200		\$2.40		Residential (on TOU)	200		\$2.61
	Residential (on TOU)	500		\$1.38		Residential (on TOU)	500		\$1.92
	Residential (on TOU)	800		\$0.36		Residential (on TOU)	800		\$1.24
	Residential (on TOU)	1,000		(\$0.32)		Residential (on TOU)	1,000		\$0.79
	Residential (on TOU)	1,500		(\$2.02)		Residential (on TOU)	1,500		(\$0.35)
	Residential (on TOU)	2,000		(\$3.72)		Residential (on TOU)	2,000		(\$1.49)
	GS < 50 kW (On TOU)	1,000		\$2.57		GS < 50 kW (On TOU)	1,000		\$1.60
	GS < 50 kW (On TOU) GS < 50 kW (On TOU)	2,000 5,000		\$3.07 \$4.57		GS < 50 kW (On TOU) GS < 50 kW (On TOU)	2,000 5,000		\$3.46 \$9.02
U	GS < 50 kW (On TOU) GS < 50 kW (On TOU)	10,000		\$7.07		GS < 50 kW (On TOU) GS < 50 kW (On TOU)	10,000		\$9.02 \$18.29
Distribution	GS < 50 kW (On TOU)	15,000		\$9.57	Bill	GS < 50 kW (On TOU)	15,000		\$27.56
Jt	GS > 50 kW (On RPP)	44,000	100	\$30.23	Ξ	GS > 50 kW (On RPP)	44,000	100	\$80.22
Ā	GS > 50 kW (On RPP)	110,000	250	\$47.14		GS > 50 kW (On RPP)	110,000	250	\$172.21
J	GS > 50 kW (On RPP)	154,000	350	\$58.41	Total	GS > 50 kW (On RPP)	154,000	350	\$233.53
st	GS > 50 kW (On RPP)	880,000	2,000	\$244.36	_0	GS > 50 kW (On RPP)	880,000	2,000	\$1,245.43
Ï	GS > 50 kW (On RPP)	1,760,000	4,000	\$469.76		GS > 50 kW (On RPP)	1,760,000	4,000	\$2,471.96
	Large Use (1) (On RPP)	3,321,500	6,500	\$1,219.55		Large Use (1) (On RPP)	3,321,500	6,500	\$1,608.13
	Large Use (1) (On RPP)	3,832,500	7,500	\$1,271.55		Large Use (1) (On RPP)	3,832,500	7,500	\$1,719.91
	Large Use (1) (On RPP)	5,110,000	10,000	\$1,401.55		Large Use (1) (On RPP)	5,110,000	10,000	\$1,999.36
	Large Use (1) (On RPP)	6,387,500	12,500	\$1,531.55		Large Use (1) (On RPP)	6,387,500	12,500	\$2,278.82
	Large Use (2) (On RPP)	7,665,000	15,000	\$1,159.24		Large Use (2) (On RPP)	7,665,000	15,000	\$5,239.23
	Large Use (2) (On RPP) USL (On RPP)	10,220,000 250	20,000	\$1,340.74 \$0.43		Large Use (2) (On RPP) USL (On RPP)	10,220,000 250	20,000	\$6,780.72 \$1.32
	USL (On RPP)	250 500		\$0.43 \$0.56		USL (On RPP)	250 500		\$2.33
	Sentinel (721 Connections)	97,008	216	\$357.06		Sentinel (721 Connections)	97,008	216	\$598.38
	Street Lighting (36,000 Devices)	2,400,000	6,800	(\$29,114.36)		Street Lighting (36,000 Devices)	2,400,000	6,800	(\$17,026.15)
	Rate Class	kWb	kW	Distribution %		Rate Class	kWb	kW	Total Bill %
	Rate Class	kWh	kW	(2016 vs 2015)		Rate Class	kWh	kW	(2016 vs 2015)
	Residential (on TOU)	100	kW	(2016 vs 2015) 15.87%		Residential (on TOU)	100	kW	(2016 vs 2015) 8.59%
	Residential (on TOU) Residential (on TOU)	100 200	kW	(2016 vs 2015) 15.87% 12.75%		Residential (on TOU) Residential (on TOU)	100 200	kW	(2016 vs 2015) 8.59% 5.39%
	Residential (on TOU) Residential (on TOU) Residential (on TOU)	100 200 500	kW	(2016 vs 2015) 15.87% 12.75% 5.88%		Residential (on TOU) Residential (on TOU) Residential (on TOU)	100 200 500	kW	(2016 vs 2015) 8.59% 5.39% 2.03%
	Residential (on TOU) Residential (on TOU)	100 200 500 800	kW	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28%		Residential (on TOU) Residential (on TOU)	100 200 500 800	kW	(2016 vs 2015) 8.59% 5.39%
	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU)	100 200 500	kW	(2016 vs 2015) 15.87% 12.75% 5.88%		Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU)	100 200 500	kW	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88%
	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU)	100 200 500 800 1,000	kW	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)%		Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU)	100 200 500 800 1,000	kW	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46%
	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU)	100 200 500 1,000 1,500 2,000 1,000	kW	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)% (5.18)% (7.96)% 5.22%		Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU)	100 200 500 1,000 1,500 2,000 1,000	kW	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84%
	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU) GS < 50 kW (On TOU)	100 200 500 800 1,000 2,000 1,000 2,000	kW	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)% (5.18)% (7.96)% 5.22% 5.17%		Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU) GS < 50 kW (On TOU)	100 200 500 800 1,000 1,500 2,000 1,000 2,000	ĸW	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84% 1.02%
U	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU) GS < 50 kW (On TOU) GS < 50 kW (On TOU)	100 200 500 800 1,000 2,000 1,000 2,000 5,000	kW	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)% (5.18)% (7.96)% 5.22% 5.17% 5.10%		Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU) GS < 50 kW (On TOU) GS < 50 kW (On TOU)	100 200 500 1,000 1,500 2,000 1,000 2,000 5,000	ĸW	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84% 1.02% 1.16%
on	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU)	100 200 500 800 1,000 2,000 1,000 2,000 5,000 10,000	kW	(2016 vs 2015) 15.87% 12.75% 5.88% (1.02)% (5.18)% (7.96)% 5.22% 5.17% 5.10% 5.10%		Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU) GS < 50 kW (On TOU) GS < 50 kW (On TOU)	100 200 500 1,000 1,500 2,000 1,000 5,000 10,000	ĸW	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84% 1.02% 1.16% 1.21%
ition	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU)	100 200 500 1,000 1,500 2,000 2,000 5,000 10,000 15,000		(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)% (5.18)% (7.96)% 5.22% 5.17% 5.10% 5.04% 5.02%	Bill	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU)	100 200 500 1,000 1,500 2,000 1,000 2,000 5,000 10,000 15,000		(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84% 1.02% 1.16% 1.21% 1.23%
oution	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU)	100 200 500 1,000 1,500 2,000 1,000 5,000 10,000 15,000 44,000	100	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)% (5.18)% (7.96)% 5.22% 5.17% 5.10% 5.04% 5.02% 5.03%	l Bill	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU)	100 200 500 1,000 1,500 2,000 1,000 2,000 5,000 10,000 15,000 44,000	100	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84% 1.02% 1.16%
ribution	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU) GS > 50 kW (On RPP) GS > 50 kW (On RPP)	100 200 500 800 1,000 1,000 2,000 5,000 10,000 15,000 44,000 110,000	100 250	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)% (5.18)% (7.96)% 5.22% 5.17% 5.10% 5.04% 5.04% 5.03% 4.88%		Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On RPP) GS > 50 kW (On RPP)	100 200 500 800 1,000 2,000 2,000 5,000 10,000 15,000 44,000 110,000	100 250	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84% 1.02% 1.16% 1.21% 1.23% 1.16% 1.03%
stribution	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP)	100 200 500 800 1,000 2,000 1,000 5,000 10,000 44,000 110,000 154,000	100 250 350	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)% (5.18)% (7.96)% 5.22% 5.17% 5.10% 5.04% 5.02% 5.03% 4.88% 4.83%		Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP)	100 200 500 800 1,000 2,000 2,000 5,000 10,000 15,000 44,000 110,000 154,000	100 250 350	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84% 1.02% 1.16% 1.23% 1.16% 1.03% 1.00%
listribution	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP)	100 200 500 800 1,000 2,000 1,000 5,000 10,000 44,000 110,000 154,000 880,000	100 250 350 2,000	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)% (5.18)% (7.96)% 5.22% 5.17% 5.10% 5.04% 5.02% 5.03% 4.88% 4.83% 4.69%	Total Bill	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP)	100 200 500 800 1,000 2,000 2,000 5,000 10,000 15,000 44,000 110,000 154,000 880,000	100 250 350 2,000	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84% 1.02% 1.16% 1.21% 1.23% 1.16% 1.03% 1.00% 0.95%
Distribution	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On RPP) GS > 50 kW (On RPP)	100 200 500 800 1,000 2,000 1,000 2,000 5,000 10,000 15,000 110,000 154,000 880,000 1,760,000	100 250 350 2,000 4,000	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)% (5.18)% (7.96)% 5.22% 5.17% 5.10% 5.04% 5.02% 5.03% 4.88% 4.83% 4.66%		Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On RPP) GS > 50 kW (On RPP)	100 200 500 800 1,000 2,000 1,000 2,000 5,000 10,000 15,000 44,000 154,000 880,000 1,760,000	100 250 350 2,000 4,000	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84% 1.02% 1.16% 1.21% 1.23% 1.16% 1.03% 1.00% 0.95% 0.94%
Distribution	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP)	100 200 500 800 1,000 2,000 1,000 5,000 10,000 44,000 110,000 154,000 880,000	100 250 350 2,000	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)% (5.18)% (7.96)% 5.22% 5.17% 5.10% 5.04% 5.02% 5.03% 4.88% 4.83% 4.69%		Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP)	100 200 500 800 1,000 2,000 2,000 5,000 10,000 15,000 44,000 110,000 154,000 880,000	100 250 350 2,000	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84% 1.02% 1.16% 1.21% 1.23% 1.16% 1.03% 1.00% 0.95%
Distribution	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On RPP) GS > 50 kW (On RPP) Large Use (1) (On RPP)	100 200 500 1,000 1,500 2,000 1,000 5,000 10,000 15,000 154,000 880,000 1,760,000 3,321,500	100 250 350 2,000 4,000 6,500	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)% (5.18)% (7.96)% 5.22% 5.17% 5.10% 5.04% 5.02% 5.03% 4.88% 4.83% 4.66% 3.86%		Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU) GS > 50 kW (On RPP) GS > 50 kW (On RPP) Large Use (1) (On RPP)	100 200 500 800 1,000 2,000 5,000 10,000 15,000 110,000 154,000 880,000 1,760,000 3,321,500	100 250 350 2,000 4,000 6,500	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84% 1.02% 1.16% 1.21% 1.23% 1.16% 1.03% 1.03% 0.95% 0.94% 0.32%
Distribution	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On RPP) GS > 50 kW (On RPP) Large Use (1) (On RPP)	100 200 500 800 1,000 2,000 1,000 2,000 10,000 15,000 44,000 154,000 880,000 1,760,000 3,321,500 3,832,500	100 250 350 2,000 4,000 6,500 7,500	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)% (5.18)% (7.96)% 5.22% 5.17% 5.10% 5.04% 5.02% 5.03% 4.88% 4.83% 4.66% 3.86%		Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On ROU) GS > 50 kW (On RPP) GS > 50 kW (On RPP) Large Use (1) (On RPP)	100 200 500 800 1,000 2,000 5,000 10,000 15,000 110,000 154,000 880,000 1,760,000 3,321,500 3,832,500	100 250 350 2,000 4,000 6,500 7,500	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84% 1.02% 1.16% 1.21% 1.23% 1.16% 1.03% 1.00% 0.95% 0.94% 0.32% 0.30%
Distribution	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On RPP) GS > 50 kW (On RPP) Large Use (1) (On RPP)	100 200 500 800 1,000 2,000 1,000 2,000 5,000 10,000 15,000 110,000 154,000 3,321,500 3,321,500 5,110,000 6,387,500 7,665,000	100 250 350 2,000 4,000 6,500 10,000 12,500 15,000	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)% (5.18)% (7.96)% 5.22% 5.17% 5.10% 5.04% 5.02% 5.03% 4.88% 4.83% 4.83% 4.69% 4.66% 3.86%		Residential (on TOU) Residential (on TOU) GS < 50 kW (On ROU) GS > 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP) Large Use (1) (On RPP) Large Use (1) (On RPP) Large Use (1) (On RPP) Large Use (2) (On RPP)	100 200 500 800 1,000 2,000 2,000 5,000 10,000 15,000 44,000 110,000 154,000 3,321,500 3,321,500 5,110,000 6,387,500 7,665,000	100 250 350 2,000 4,000 6,500 7,500 10,000 12,500	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84% 1.02% 1.16% 1.21% 1.23% 1.16% 1.03% 0.95% 0.94% 0.32% 0.30% 0.26% 0.24% 0.48%
Distribution	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU) GS > 50 kW (On RPP) GS > 50 kW (On RPP) Large Use (1) (On RPP) Large Use (1) (On RPP) Large Use (2) (On RPP) Large Use (2) (On RPP)	100 200 500 800 1,000 1,500 2,000 10,000 10,000 154,000 44,000 154,000 3,321,500 3,832,500 5,110,000 6,387,500 7,665,000 10,220,000	100 250 350 2,000 4,000 6,500 7,500 10,000 12,500	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)% (5.18)% (7.96)% 5.22% 5.17% 5.10% 5.04% 5.02% 5.03% 4.88% 4.83% 4.83% 4.66% 3.86% 3.86% 3.86% 16.15% 16.15%		Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU) GS > 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP) Large Use (1) (On RPP) Large Use (1) (On RPP) Large Use (1) (On RPP) Large Use (1) (On RPP) Large Use (2) (On RPP) Large Use (2) (On RPP)	100 200 500 800 1,000 2,000 5,000 10,000 15,000 44,000 154,000 880,000 3,321,500 3,832,500 5,110,000 6,387,500 7,665,000 10,220,000	100 250 350 2,000 4,000 6,500 7,500 10,000 12,500	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84% 1.02% 1.16% 1.21% 1.23% 1.16% 1.23% 1.16% 0.95% 0.94% 0.32% 0.30% 0.26% 0.24% 0.48% 0.47%
Distribution	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU) GS > 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP) Large Use (1) (On RPP) Large Use (2) (On RPP) Large Use (2) (On RPP) USL (On RPP)	100 200 500 800 1,000 1,500 2,000 10,000 15,000 154,000 154,000 3,321,500 3,832,500 5,110,000 6,387,500 0,685,000 10,220,000 250	100 250 350 2,000 4,000 6,500 10,000 12,500 15,000	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)% (5.18)% (7.96)% 5.22% 5.17% 5.10% 5.04% 5.02% 5.03% 4.88% 4.83% 4.83% 4.69% 3.86% 3.86% 3.86% 16.15% 16.15% 3.86%		Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU) GS > 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP) Large Use (1) (On RPP) Large Use (1) (On RPP) Large Use (1) (On RPP) Large Use (2) (On RPP) Large Use (2) (On RPP) USL (On RPP)	100 200 500 800 1,000 2,000 5,000 10,000 15,000 110,000 154,000 880,000 1,760,000 3,321,500 3,832,500 5,110,000 6,387,500 7,665,000 10,220,000	100 250 350 2,000 4,000 6,500 7,500 10,000 12,500	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84% 1.02% 1.16% 1.21% 1.23% 1.16% 1.23% 1.16% 1.03% 0.95% 0.94% 0.32% 0.30% 0.26% 0.24% 0.48% 0.47% 3.02%
Distribution	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On RPP) GS > 50 kW (On RPP) Large Use (1) (On RPP) Large Use (1) (On RPP) Large Use (1) (On RPP) Large Use (2) (On RPP) USL (On RPP) USL (On RPP)	100 200 500 800 1,000 1,000 2,000 10,000 15,000 44,000 154,000 880,000 880,000 3,321,500 3,832,500 5,110,000 6,387,500 7,665,000 10,220,000 250 500	100 250 350 2,000 4,000 6,500 7,500 10,000 12,500 15,000 20,000	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)% (5.18)% (7.96)% 5.22% 5.17% 5.10% 5.04% 5.02% 5.03% 4.88% 4.66% 3.86% 3.86% 3.86% 16.15% 16.15% 16.15% 3.86% 3.88%		Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On RPP) GS > 50 kW (On RPP) Large Use (1) (On RPP) Large Use (1) (On RPP) Large Use (2) (On RPP) Large Use (2) (On RPP) Large Use (2) (On RPP) Large Use (2) (On RPP) USL (On RPP)	100 200 500 800 1,000 2,000 5,000 10,000 15,000 110,000 154,000 880,000 1,760,000 3,321,500 3,322,500 5,110,000 6,387,500 7,665,000 10,220,000 250 5,00	100 250 350 2,000 6,500 7,500 10,000 12,500 15,000 20,000	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84% 1.02% 1.16% 1.21% 1.23% 1.16% 1.23% 1.16% 1.03% 0.95% 0.94% 0.32% 0.30% 0.26% 0.24% 0.48% 0.47% 3.02% 2.95%
Distribution	Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU) GS > 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP) Large Use (1) (On RPP) Large Use (2) (On RPP) Large Use (2) (On RPP) USL (On RPP)	100 200 500 800 1,000 1,500 2,000 10,000 15,000 154,000 154,000 3,321,500 3,832,500 5,110,000 6,387,500 0,685,000 10,220,000 250	100 250 350 2,000 4,000 6,500 10,000 12,500 15,000	(2016 vs 2015) 15.87% 12.75% 5.88% 1.28% (1.02)% (5.18)% (7.96)% 5.22% 5.17% 5.10% 5.04% 5.02% 5.03% 4.88% 4.83% 4.83% 4.69% 3.86% 3.86% 3.86% 16.15% 16.15% 3.86%		Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) Residential (on TOU) GS < 50 kW (On TOU) GS > 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP) GS > 50 kW (On RPP) Large Use (1) (On RPP) Large Use (1) (On RPP) Large Use (1) (On RPP) Large Use (2) (On RPP) Large Use (2) (On RPP) USL (On RPP)	100 200 500 800 1,000 2,000 5,000 10,000 15,000 110,000 154,000 880,000 1,760,000 3,321,500 3,832,500 5,110,000 6,387,500 7,665,000 10,220,000	100 250 350 2,000 4,000 6,500 7,500 10,000 12,500	(2016 vs 2015) 8.59% 5.39% 2.03% 0.88% 0.46% (0.14)% (0.46)% 0.84% 1.02% 1.16% 1.21% 1.23% 1.16% 1.23% 1.16% 1.03% 0.95% 0.94% 0.32% 0.30% 0.26% 0.24% 0.48% 0.47% 3.02%

TOU / non-TOU: TOU

Consumption

100 kWh May 1 - October 31

)15 Approv	ed Rates	2016 Proj	pose	ed Rates		2016 \	vs 2015	
	Charge Unit	Volume		Rate (\$)	Charge (\$)	Rate (\$)	1	Charge (\$)	\$ (Change	% Change	
Monthly Service Charge	Monthly	1	\$	15.72	\$ 15.72	\$ 18.80	\$	18.80	\$	3.08	19.59%	
Stranded Meter Rate Adder	Monthly	1	\$	0.80	\$ 0.80	\$ 0.79	\$	0.79	-\$	0.01	-1.25%	
Smart Meter Incremental Revenue	Monthly	1	\$	-	\$ -	\$ -	\$	-	\$	-		
Recovery of Green Energy Act	Monthly	1	\$	-	\$ -	\$ -	\$	-	\$	-		
Distribution Volumetric Rate	per kWh	100	\$	0.0155	\$ 1.55	\$ 0.0121	\$	1.21	-\$	0.34	-21.94%	
Smart Meter Disposition Rider	Monthly	1	\$	0.0100	\$ 0.01		\$	-	-\$	0.01	-100.00%	
LRAM & SSM Rate Rider	per kWh	100	-\$	0.0001	-\$ 0.01		\$	-	\$	0.01	-100.00%	
Rate Rider for Tax Change	per kWh	100	\$	-	\$ -	\$ -	\$	-	\$	-		
Sub-Total A (excluding pass thro	ugh)				\$ 18.07		\$	20.80	\$	2.73	15.11%	
Deferral/Variance Account	per kWh	400	-\$	0.0007	a a a -	\$ 0.0003	•	0.00				
Disposition Rate Rider		100	-		-\$ 0.07	• • • • • • • • •	\$	0.03	\$	0.10	-147.17%	
Deferral/Variance Account	per kWh											
Disposition Rate Rider	por min	100					\$	-	\$	-		
1575	per kWh	100	\$	0.0001	\$ 0.01	\$ -	\$	-	-\$	0.01	-100.00%	
Low Voltage Service Charge	per kWh	100	-	0.00006	\$ 0.01	\$0.00006	\$	0.01	\$	0.00	0.00%	
Line Losses on Cost of Power	perkwii	3.79	\$	0.1077	\$ 0.41	\$ 0.1077	\$	0.41	\$	-	0.00%	
Smart Meter Entity Charge	Monthly	1		0.79	\$ 0.79	\$ 0.79	\$	0.79	\$	-	0.007	
Sub-Total B - Distribution	Working		Ψ	0.15		φ 0.75						
(includes Sub-Total A)					\$ 19.21		\$	22.04	\$	2.82	14.69%	
RTSR - Network	per kWh	103.79	\$	0.0080	\$ 0.83	\$ 0.0078	\$	0.81	-\$	0.02	-2.74%	
RTSR - Line and Transformation	• •		·		• • • • •							
Connection	per kWh	103.79	\$	0.0059	\$ 0.61	\$ 0.0059	\$	0.61	\$	0.00	0.20%	
Sub-Total C - Delivery									-			
(including Sub-Total B)					\$ 20.65		\$	23.45	\$	2.80	13.56%	
Wholesale Market Service Charge	per kWh		\$	0.0044		\$ 0.0047			-			
(WMSC)	perkwii	104	Ψ	0.0044	\$ 0.46	φ 0.0047	\$	0.49	\$	0.03	6.82%	
Rural and Remote Rate Protection	per kWh		\$	0.0013		\$ 0.0013						
(RRRP)	perkwii	104	Ψ	0.0015	\$ 0.13	φ 0.0013	\$	0.13	\$	-	0.00%	
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$ 0.25	\$ 0.2500	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	per kWh	100		0.2500	\$ 0.23	\$ 0.2300	\$ \$	0.23	\$	-	0.00%	
TOU - Off Peak	per kWh	64		0.0830	\$ 5.31	\$ 0.0070	\$ \$	5.31	\$	-	0.00%	
TOU - OII Peak TOU - Mid Peak	per kWh	18	-		\$ 2.30		э \$	2.30	э \$	-	0.00%	
TOU - Mid Peak TOU - On Peak		18	-	0.1280	\$ 2.30 \$ 3.15	\$ 0.1280	э \$	2.30	э \$	-	0.00%	
	per kWh	-	-	0.1750	• • •	\$ 0.1750	э \$	3.15 9.90	э \$	-	0.00%	
Energy - RPP - Tier 1	per kWh	100	-	0.0990		\$ 0.0990	ъ \$	9.90	э \$	-		
Energy - RPP - Tier 2	per kWh	0	\$	0.1160	\$-	\$ 0.1160	\$	-	5	-	n/a	
Total Bill on TOU (before Taxes)					\$ 32.96		\$	35.79	\$	2.83	8.59%	
HST			1	13%	\$ 4.28	13%	\$	4.65	\$	0.37	8.59%	
Total Bill (including HST)				.070	\$ 37.25	1070	\$	40.45	\$	3.20	8.59%	
Ontario Clean Energy					-\$ 3.72		-\$	4.04	-\$	0.32	8.60%	
Total Bill on TOU (including OCE	2)				\$ 33.53		\$	36.41	\$	2.88	8.59%	
Total Bill on TOO (including OCE	<u>)</u>				ఫ ఎఎ. ఎ ఎ		Þ	30.41	3	2.00	8.59%	
Total Bill on RPP (before Taxes)					\$ 32.09		\$	34.93	\$	2.83	8.83%	
HST			1	13%	-	13%	\$	4.54	\$	0.37	8.83%	
Total Bill (including HST)			l		\$ 36.27	1	\$	39.47	\$	3.20	8.83%	
Ontario Clean Energy			1		-\$ 3.63	1	-\$	3.95	-\$	0.32	8.82%	
Total Bill on RPP (including OCEE	2)		1		\$ 32.64		\$	35.52	\$	2.88	8.83%	
	, 				÷ J2.04		φ	33.32	φ	2.00	0.037	
			_									
Loss Factor (%)				3.79%		3.79%						

TOU / non-TOU: TOU

Consumption

200 kWh May 1 - October 31

			20	015 Approv	/ed	Rates		2016 Pro Rat	•		2016	vs 2015
	Charge Unit	Volume		Rate (\$)	С	harge (\$)		Rate (\$)	Charge (\$)	\$	Change	% Change
Monthly Service Charge	Monthly	1	\$	15.72	\$	15.72		\$ 18.80	\$ 18.80	\$	3.08	19.59%
Stranded Meter Rate Adder	Monthly	1	\$	0.80	\$	0.80		\$ 0.79	\$ 0.79	-9	6 0.01	-1.25%
Smart Meter Incremental Revenue	Monthly	1	\$	-	\$	-		\$ -	\$ -	9		
Recovery of Green Energy Act	Monthly	1	\$	-	\$	-		\$-	\$-	9		
Distribution Volumetric Rate	per kWh	200		0.0155	\$	3.10		\$ 0.0121	\$ 2.42	-9		-21.94%
Smart Meter Disposition Rider	Monthly	1	\$	0.0100	\$	0.01		• • • • • • • • • •	\$-	-9		-100.00%
LRAM & SSM Rate Rider	per kWh	200		0.0001	-\$	0.02			\$-	9		-100.00%
Rate Rider for Tax Change	per kWh	200	\$	-	\$	-		\$-	\$-	9		
Sub-Total A (excluding pass through			Ŷ		\$	19.61	F	Ŷ	\$ 22.01	4		12.24%
Deferral/Variance Account	per kWh		-\$	0.0007	· ·		h	\$ 0.0003				
Disposition Rate Rider	por kirin	200	Ψ	0.0007	-\$	0.14		φ 0.0000	\$ 0.07	\$	6 0.21	-147.17%
Deferral/Variance Account	per kWh											
Disposition Rate Rider	perkiin	200			\$	-			\$-	9	S -	
1575	per kWh	200	\$	0.0001	\$	0.02		\$-	\$-	-9	0.02	-100.00%
Low Voltage Service Charge	per kWh	200		0.00006	\$	0.02		\$0.00006	\$ 0.01	9		0.00%
Line Losses on Cost of Power	perkwii	7.58	\$	0.1077	\$	0.82		\$ 0.1077	\$ 0.82			0.00%
Smart Meter Entity Charge	Monthly	1	э \$	0.1077	э \$	0.32		\$ 0.1077	\$ 0.79	9		0.00 %
Sub-Total B - Distribution	WORTHIN	-	φ	0.79	Ť		ŀ	\$ 0.79		-		
(includes Sub-Total A)					\$	21.11			\$ 23.69	\$	5 2.59	12.25%
RTSR - Network	per kWh	208	\$	0.0080	\$	1.66	F	\$ 0.0078	\$ 1.61	-5	0.05	-2.74%
RTSR - Line and Transformation			· ·					-	•			
Connection	per kWh	208	\$	0.0059	\$	1.22		\$ 0.0059	\$ 1.22	3	0.00	0.20%
Sub-Total C - Delivery					¢	23.99	ľ		\$ 26.53	4	5 2.54	10.60%
(including Sub-Total B)					φ	23.35			φ 20.JJ		5 2.J4	10.00 %
Wholesale Market Service Charge (WMSC)	per kWh	208	\$	0.0044	\$	0.91		\$ 0.0047	\$ 0.98	4	6 0.06	6.82%
Rural and Remote Rate Protection (RRRP)	per kWh	208	\$	0.0013	\$	0.27		\$ 0.0013	\$ 0.27	9	; -	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25		\$ 0.2500	\$ 0.25	3	; -	0.00%
Debt Retirement Charge (DRC)	per kWh	200	\$	0.0070	\$	1.40		\$ 0.0070	\$ 1.40	9	; -	0.00%
TOU - Off Peak	per kWh	128	\$	0.0830	\$	10.62		\$ 0.0830	\$ 10.62	3	; -	0.00%
TOU - Mid Peak	per kWh	36	\$	0.1280	\$	4.61		\$ 0.1280	\$ 4.61	3	; -	0.00%
TOU - On Peak	per kWh	36	\$	0.1750	\$	6.30		\$ 0.1750	\$ 6.30	9		0.00%
Energy - RPP - Tier 1	per kWh	200		0.0990	\$	19.80		\$ 0.0990	\$ 19.80	9		0.00%
Energy - RPP - Tier 2	per kWh	0		0.1160	\$	-		\$ 0.1160	\$ -	9	; -	n/a
					Â	10.05	-		A 50.00		-	5.000/
Total Bill on TOU (before Taxes)					\$	48.35			\$ 50.96	-		5.39%
HST				13%		6.29		13%	\$ 6.62	0		5.39%
Total Bill (including HST)						54.64			\$ 57.58	\$		5.39%
Ontario Clean Energy					-\$	5.46			-\$ 5.76	-9	6 0.30	5.49%
Total Bill on TOU (including OCEE	3)	_			\$	49.18			\$ 51.82	1	2.64	5.38%
Total Bill on RPP (before Taxes)					\$	46.62	T		\$ 49.23		2.61	5.59%
HST			1	13%		6.06		13%	\$ 6.40	9		5.59%
Total Bill (including HST)			1	1070		52.68		1070	\$ 55.62	9		5.59%
Ontario Clean Energy			1		-\$	5.27			-\$ 5.56	-9		5.50%
Total Bill on RPP (including OCEE	3)					47.41			\$ 50.06	-		5.60%
, in the second s	·				Ĺ							

TOU / non-TOU: TOU

221 kWh Consumption May 1 - October 31 2016 Proposed 2015 Approved Rates 2016 vs 2015 Rates \$ Change Charge Unit Volume Rate Charge Rate Charge % Change (\$) (\$) (\$) (\$) Monthly Service Charge Monthly 15.72 \$ 15.72 18.80 \$ 18.80 \$ 3.08 19.59% \$ \$ Stranded Meter Rate Adder 0.80 \$ 0.80 0.01 Monthly \$ \$ 0.79 \$ 0.79 -\$ -1.25% Smart Meter Incremental Revenue Monthly \$ \$ \$ \$ \$ ---Recovery of Green Energy Act \$ Monthly \$ -\$ \$ -\$ -0.0155 \$ 3.43 \$ 0.0121 0.75 -21.94% **Distribution Volumetric Rate** per kWh 221 \$ \$ 2.67 -\$ Smart Meter Disposition Rider Monthly \$ 0.0100 \$ 0.01 \$ --\$ 0.01 -100.00% 221 -\$ 0.02 0.02 -100.00% LRAM & SSM Rate Rider per kWh -\$ 0.0001 \$ -\$ Rate Rider for Tax Change 221 per kWh \$ -\$ \$ -Sub-Total A (excluding pass through) \$ 19.93 \$ 22.26 \$ 2.33 11.69% Deferral/Variance Account per kWh -\$ 0.0007 \$ 0.0003 221 -\$ 0.15 \$ 0.07 \$ 0.23 -147.17% **Disposition Rate Rider** Deferral/Variance Account per kWh \$ 221 \$ \$ ---Disposition Rate Rider 1575 per kWh 221 \$ 0.0001 \$ 0.02 \$ \$ --\$ 0.02 -100.00% -\$ 0.01 Low Voltage Service Charge 221 \$ 0.00006 \$0.00006 per kWh \$ 0.01 \$ 0.00 0.00% 8.38 0.1077 \$ 0.90 \$ 0.1077 \$ 0.90 0.00% Line Losses on Cost of Power \$ \$ -Smart Meter Entity Charge Monthly 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ \$ Sub-Total B - Distribution \$ 21.51 \$ 2.54 \$ 24.04 11.79% (includes Sub-Total A) RTSR - Network per kWh 229 0.0080 \$ 1.83 \$ 0.0078 \$ 1.78 -\$ 0.05 -2.74% \$ RTSR - Line and Transformation per kWh 229 \$ 0.0059 \$ 1.35 \$ 0.0059 \$ 1.35 \$ 0.00 0.20% Connection Sub-Total C - Delivery \$ 2.49 \$ 24.69 \$ 27.18 10.08% (including Sub-Total B) Wholesale Market Service Charge per kWh \$ 0.0044 \$ 0.0047 \$ 1.08 229 \$ 1.01 \$ 0.07 6.82% (WMSC) Rural and Remote Rate Protection per kWh 0.0013 \$ 0.0013 \$ \$ 0.30 229 \$ 0.30 \$ -0.00% (RRRP) Standard Supply Service Charge Monthly \$ 0.2500 \$ 0.25 \$ 0.2500 \$ 0.25 \$ -0.00% Debt Retirement Charge (DRC) 221 \$ 1.55 \$ 1.55 0.00% per kWh \$ 0.0070 \$ 0.0070 \$ -TOU - Off Peak 141 0.0830 \$ 11.74 \$ 0.0830 \$ 11.74 0.00% per kWh \$ \$ -TOU - Mid Peak per kWh 40 \$ 0.1280 \$ 5.09 \$ 0.1280 \$ 5.09 \$ -0.00% TOU - On Peak per kWh 40 \$ 0.1750 \$ 6.96 \$ 0.1750 \$ 6.96 \$ 0.00% -Energy - RPP - Tier 1 per kWh 221 \$ 0.0990 \$ 21.88 \$ 0.0990 \$ 21.88 \$ -0.00% Energy - RPP - Tier 2 per kWh 0.1160 \$ 0.1160 n/a Ω ¢ Total Bill on TOU (before Taxes) \$ 51.58 2.56 4.96% \$ 54.14 \$ 13% \$ 6.71 \$ 7.04 0.33 4.96% HST 13% \$ Total Bill (including HST) \$ 58.29 \$ 61.18 \$ 2.89 4.96% Ontario Clean Energy 0.29 -\$ 5.83 -\$ 6.12 -\$ 4.97% \$ 52.46 \$ 55.06 2.60 Total Bill on TOU (including OCEB) \$ 4.96% Total Bill on RPP (before Taxes) \$ 49.67 \$ 52.23 2.56 5.15% \$ HST 13% \$ 6.46 13% \$ 6.79 \$ 0.33 5.15% \$ Total Bill (including HST) \$ 56.13 \$ 59.02 2.89 5.15% Ontario Clean Energy \$ 5.61 -\$ 5.90 -\$ 0.29 5.17%

Loss Factor (%)

Total Bill on RPP (including OCEB)

3.79%

\$ 50.52

\$

2.60

5.15%

1

\$ 53.12

TOU / non-TOU: TOU

Consumption

500 kWh May 1 - October 31

			20)15 Approv	ed	Rates		2016 Pro Rat	•	sed	ſ		2016	vs 2015
	Charge Unit	Volume		Rate (\$)	С	harge (\$)		Rate (\$)	CI	harge (\$)	ľ	\$ Cha	ange	% Change
Monthly Service Charge Stranded Meter Rate Adder	Monthly Monthly	1	\$ \$	15.72 0.80	\$ \$	15.72 0.80		\$ 18.80 \$ 0.79		18.80 0.79	ľ		3.08 0.01	19.59% -1.25%
Smart Meter Incremental Revenue Recovery of Green Energy Act	Monthly Monthly	1	\$ \$	-	\$ \$	-		\$- \$-	\$ \$	-		\$ \$	-	
Distribution Volumetric Rate Smart Meter Disposition Rider	per kWh Monthly	500 1	\$ \$	0.0155 0.0100	\$ \$	7.75 0.01	1	\$ 0.0121	\$ \$	6.05 -			1.70 0.01	-21.94% -100.00%
LRAM & SSM Rate Rider Rate Rider for Tax Change	per kWh	500 500	-\$ \$	0.0001	-\$ \$	0.05		\$-	\$ \$	-		\$ \$	0.05	-100.00%
Sub-Total A (excluding pass through		500	φ	-	\$	24.23	-	φ -		25.64	ł		1.41	5.82%
Deferral/Variance Account	• ·	500	¢	0.0007	ф -\$	0.35		¢ 0.0000	э \$	0.17	ł		0.52	-147.17%
Deferral/Variance Account Deferral/Variance Account Disposition Rate Rider	per kWh per kWh	500 500	-Ð	0.0007	- 5 \$	-		\$ 0.0003	э \$	-		\$	-	-147.1776
1575	per kWh	500 500	\$ \$	0.0001	\$ \$	0.05 0.03		\$- \$0.00006	\$ \$	- 0.03			0.05 0.00	-100.00% 0.00%
Low Voltage Service Charge Line Losses on Cost of Power	per kWh	18.95	\$	0.00006	\$	2.04		\$ 0.1077	\$	2.04		\$	-	0.00%
Smart Meter Entity Charge Sub-Total B - Distribution	Monthly	1	\$	0.79	\$	0.79	-	\$ 0.79	\$	0.79		\$	-	7 000/
(includes Sub-Total A)					\$	26.79			\$	28.67		\$	1.88	7.00%
RTSR - Network	per kWh	519	\$	0.0080	\$	4.15		\$ 0.0078	\$	4.03	ľ	-\$ (0.11	-2.74%
RTSR - Line and Transformation Connection	per kWh	519	\$	0.0059	\$	3.05	1	\$ 0.0059	\$	3.06		\$	0.01	0.20%
Sub-Total C - Delivery (including Sub-Total B)					\$	33.99			\$	35.75		\$	1.77	5.20%
Wholesale Market Service Charge (WMSC)	per kWh	519	\$	0.0044	\$	2.28	1	\$ 0.0047	\$	2.44	Ī	\$	0.16	6.82%
Rural and Remote Rate Protection (RRRP)	per kWh	519	\$	0.0013	\$	0.67	1	\$ 0.0013	\$	0.67		\$	-	0.00%
Standard Supply Service Charge	Monthly	1 500	\$	0.2500	\$ \$	0.25 3.50		\$ 0.2500	\$ \$	0.25 3.50		\$ \$	-	0.00% 0.00%
Debt Retirement Charge (DRC) TOU - Off Peak	per kWh per kWh	320	\$ \$	0.0070		26.56		\$ 0.0070 \$ 0.0830		26.56		э \$	-	0.00%
TOU - Mid Peak	per kWh	90	э \$	0.0830	φ \$			\$ 0.0830 \$ 0.1280		11.52		\$	-	0.00%
TOU - On Peak	per kWh	90	э \$	0.1260	φ \$	-		\$ 0.1280 \$ 0.1750		15.75		\$	-	0.00%
Energy - RPP - Tier 1	per kWh	500	\$	0.0990	\$			\$ 0.0990		49.50		\$	-	0.00%
Energy - RPP - Tier 2	per kWh	0		0.1160	\$	-		\$ 0.1160	\$	-		\$	-	n/a
Total Bill on TOU (before Taxes)						94.52				96.45	T		- 1.92	2.03%
HST				13%	\$			13%		12.54			0.25	2.03%
Total Bill (including HST)					\$	106.81			\$1	08.99		\$ 3	2.17	2.03%
Ontario Clean Energy Benefit					-\$	10.68			-\$	10.90		-\$ (0.22	2.06%
Total Bill on TOU (including OCEB)				\$	96.13			\$	98.09		\$	1.95	2.03%
Total Bill on RPP (before Taxes)					\$	90.19	T		\$	92.12		\$	1.92	2.13%
HST				13%		11.73		13%		11.98			0.25	2.13%
Total Bill (including HST)						101.92				04.09		\$	2.17	2.13%
Ontario Clean Energy Benefit Total Bill on RPP (including OCEB)					10.19 91.73				10.41 93.68			0.22 1.95	2.16% 2.13%
					φ	91.73			φ	33.00		φ	1.50	2.13%
Loss Factor (%)				3.79%]			3.79%						

TOU / non-TOU: TOU

Consumption

800 kWh May 1 - October 31

			-		oved Rates				seu	d Rates	2016		2010	vs 2015
	Charge Unit	Volume		Rate (\$)	С	harge (\$)		Rate (\$)	(Charge (\$)		\$ C	nange	% Change
Monthly Service Charge	Monthly	1	\$	15.72	\$	15.72		\$ 18.80	\$	18.80	ľ	\$	3.08	19.59%
Stranded Meter Rate Adder	Monthly	1	\$	0.80	\$	0.80		\$ 0.79	\$	0.79		-\$	0.01	-1.25%
Smart Meter Incremental Revenue	Monthly	1	\$	-	\$	-		\$-	\$	-		\$	-	
Recovery of Green Energy Act	Monthly	1	\$	-	\$	-		\$-	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	800	\$	0.0155	\$	12.40		\$ 0.0121	\$	9.68		-\$	2.72	-21.94%
Smart Meter Disposition Rider	Monthly	1	\$	0.0100	\$	0.01		• • •	\$	-		-\$	0.01	-100.00%
LRAM & SSM Rate Rider	per kWh	800	-\$	0.0001	-\$	0.08			\$	-		\$	0.08	-100.00%
Rate Rider for Tax Change	per kWh	800	\$	-	\$	-		\$-	\$	-		\$	-	
Sub-Total A (excluding pass through			Ψ		\$	28.85	F	Ψ	\$	29.27	ľ	\$	0.42	1.46%
Deferral/Variance Account	per kWh		-\$	0.0007				\$ 0.0003	· ·		ľ	·		
Disposition Rate Rider	portant	800	Ŷ	0.0001	-\$	0.56		¢ 0.0000	\$	0.26		\$	0.82	-147.17%
Deferral/Variance Account	per kWh								Ι.					
Disposition Rate Rider	por kum	800			\$	-			\$	-		\$	-	
1575	per kWh	800	\$	0.0001	\$	0.08		\$-	\$	-		-\$	0.08	-100.00%
Low Voltage Service Charge	per kWh	800	\$	0.00006	\$	0.05		\$ 0.00006	\$	0.05		\$	0.00	0.00%
Line Losses on Cost of Power	porkvin	30.32	\$	0.1077	\$	3.26		\$ 0.00000	\$	3.26		\$	0.00	0.00%
Smart Meter Entity Charge	Monthly	1	φ \$	0.1077	\$	0.79		\$ 0.1077 \$ 0.79	\$	0.79		\$		0.0070
Sub-Total B - Distribution	Wonding		Ψ	0.75			F	φ 0.75	, i					
(includes Sub-Total A)					\$	32.47			\$	33.64		\$	1.16	3.59%
RTSR - Network	per kWh	830	\$	0.0080	\$	6.64		\$ 0.0078	\$	6.45		-\$	0.18	-2.74%
RTSR - Line and Transformation	• •				·			• • • • • •	· ·					
Connection	per kWh	830	\$	0.0059	\$	4.88		\$ 0.0059	\$	4.89		\$	0.01	0.20%
Sub-Total C - Delivery					•	10.00	F				ľ	•		
(including Sub-Total B)					\$	43.99			\$	44.98		\$	0.99	2.26%
Wholesale Market Service Charge (WMSC)	per kWh	830	\$	0.0044	\$	3.65		\$ 0.0047	\$	3.90		\$	0.25	6.82%
Rural and Remote Rate Protection (RRRP)	per kWh	830	\$	0.0013	\$	1.08	•••	\$ 0.0013	\$	1.08		\$	-	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25		\$ 0.2500	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	800	\$	0.0070	\$	5.60		\$ 0.0070	\$	5.60		\$	-	0.00%
TOU - Off Peak	per kWh	512	\$	0.0830	\$	42.50		\$ 0.0830	\$	42.50		\$	-	0.00%
TOU - Mid Peak	per kWh	144	\$	0.1280	\$	18.43		\$ 0.1280	\$	18.43		\$	-	0.00%
TOU - On Peak	per kWh	144	\$	0.1750	\$	25.20		\$ 0.1750	\$	25.20		\$	-	0.00%
Energy - RPP - Tier 1	per kWh	600	\$	0.0990	\$	59.40		\$ 0.0990	\$	59.40		\$	-	0.00%
Energy - RPP - Tier 2	per kWh	200	\$	0.1160	\$	23.20		\$ 0.1160	\$	23.20		\$	-	0.00%
Total Bill on TOU (before Taxes)					¢	140.70			¢	141.94		\$	- 1.24	0.88%
HST				13%		18.29		13%		18.45		⊅ \$	0.16	0.88%
				13%		158.99		13%		160.39		э \$	1.40	0.88%
Total Bill (including HST)													-	
Ontario Clean Energy					-\$	15.90			-\$	16.04		-\$	0.14	0.88%
Total Bill on TOU (including OCE	3)	_			\$	143.09			\$	144.35		\$	1.26	0.88%
Total Bill on RPP (before Taxes)					\$	137.17			\$	138.41		\$	- 1.24	0.91%
HST				13%		17.83		13%				\$	0.16	0.91%
Total Bill (including HST)				. 570		155.00		.07		156.40		\$	1.40	0.91%
Ontario Clean Energy					-\$	15.50			-\$	15.64		-\$	0.14	0.90%
	-					139.50				140.76		-φ \$	1.26	0.90%
Total Bill on RPP (including OCE	3)													
Total Bill on RPP (including OCEE	3)				÷				Ţ			•		



TOU / non-TOU: TOU

Consumption

1,000 kWh May 1 - October 31

			20	015 Approv	ed Rates		2016 Pro Rat	•		2016	vs 2015
	Charge Unit	Volume		Rate	Charge	-	Rate	Charge	\$	Change	% Change
				(\$)	(\$)		(\$)	(\$)		-	-
Monthly Service Charge	Monthly	1	\$	15.72	\$ 15.72	\$	18.80	\$ 18.80	\$	3.08	19.59%
Stranded Meter Rate Adder	Monthly	1	\$	0.80	\$ 0.80	\$	0.79	\$ 0.79	-\$	0.01	-1.25%
Smart Meter Incremental Revenue	Monthly	1	\$	-	\$ -	\$	-	\$ -	\$	-	
Recovery of Green Energy Act	Monthly	1	\$	-	\$ -	\$	-	\$ -	\$	-	
Distribution Volumetric Rate	per kWh	1000	\$	0.0155	\$ 15.50	\$	0.0121	\$ 12.10	-\$	3.40	-21.94%
Smart Meter Disposition Rider	Monthly	1	\$	0.0100	\$ 0.01			\$ -	-\$	0.01	-100.00%
LRAM & SSM Rate Rider	per kWh	1000	-\$	0.0001	-\$ 0.10			\$ -	\$		-100.00%
Rate Rider for Tax Change	per kWh	1000	\$	-	\$ -	\$	-	\$ -	\$	-	
Sub-Total A (excluding pass throu	ıgh)				\$ 31.93			\$ 31.69	-\$	0.24	-0.75%
Deferral/Variance Account	per kWh	1000	-\$	0.0007	-\$ 0.70	\$	0.0003	\$ 0.33	\$	1.03	-147.17%
Deferral/Variance Account	per kWh	4000			¢			¢			
Disposition Rate Rider		1000			\$-			\$-	\$	-	
1575	per kWh	1000	\$	0.0001	\$ 0.10	\$	-	\$ -	-\$	0.10	-100.00%
Low Voltage Service Charge	per kWh	1000	\$	0.00006	\$ 0.06	\$	0.00006	\$ 0.06	\$	0.00	0.00%
Line Losses on Cost of Power		37.90	\$	0.1077	\$ 4.08	\$	0.1077	\$ 4.08	\$	-	0.00%
Smart Meter Entity Charge	Monthly	1	\$	0.79	\$ 0.79	\$		\$ 0.79	\$	-	
Sub-Total B - Distribution					¢ 00.00			¢ 00.05	\$	0.00	4.00%
(includes Sub-Total A)					\$ 36.26			\$ 36.95	\$	0.69	1.90%
RTSR - Network	per kWh	1038	\$	0.0080	\$ 8.29	\$	0.0078	\$ 8.07	-\$	0.23	-2.74%
RTSR - Line and Transformation		4000			• • • • •		0.0050	• • • • •			0.000/
Connection	per kWh	1038	\$	0.0059	\$ 6.10	\$	0.0059	\$ 6.11	\$	0.01	0.20%
Sub-Total C - Delivery (including											
Sub-Total B)					\$ 50.65			\$ 51.13	\$	0.48	0.94%
Wholesale Market Service Charge	per kWh	4000	\$	0.0044	\$ 4.57	\$	0.0047	\$ 4.88	\$	0.04	0.000/
(WMSC)		1038			\$ 4.57			\$ 4.88	Э	0.31	6.82%
Rural and Remote Rate Protection	per kWh	4000	\$	0.0013	• • • • • •	\$	0.0013	• • • • =			0.000/
(RRRP)		1038			\$ 1.35			\$ 1.35	\$	-	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$ 0.25	\$	0.2500	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	1000	\$	0.0070	\$ 7.00	\$		\$ 7.00	\$		0.00%
TOU - Off Peak	per kWh	640	\$	0.0830	\$ 53.12	\$	0.0830	\$ 53.12	\$	-	0.00%
TOU - Mid Peak	per kWh	180	\$	0.1280	\$ 23.04	\$		\$ 23.04	\$	-	0.00%
TOU - On Peak	per kWh	180	\$	0.1750	\$ 31.50	\$		\$ 31.50	\$	-	0.00%
Energy - RPP - Tier 1	per kWh	600	\$	0.0990	\$ 59.40	\$		\$ 59.40	\$		0.00%
Energy - RPP - Tier 2	per kWh	400		0.1160	\$ 46.40		0.1160	\$ 46.40	\$		0.00%
			Ť			Ŧ			Ś	-	
Total Bill on TOU (before Taxes)					\$171.48			\$172.27	\$		0.46%
HST				13%	\$ 22.29		13%	\$ 22.39	\$		0.46%
Total Bill (including HST)					\$193.77			\$194.66	\$	0.89	0.46%
Ontario Clean Energy Benefit					-\$ 19.38			-\$ 19.47	-\$	0.09	0.46%
Total Bill on TOU (including OCEB	3)				\$174.39			\$175.19	\$	0.80	0.46%
	1								S	-	
Total Bill on RPP (before Taxes)					\$169.62			\$170.41	\$		0.46%
HST				13%	\$ 22.05		13%	\$ 22.15	\$		0.46%
Total Bill (including HST)					\$191.67			\$192.56	\$		0.46%
Ontario Clean Energy Benefit					-\$ 19.17			-\$ 19.26	-\$	0.09	0.47%
Total Bill on RPP (including OCEB	()				\$172.50			\$173.30	\$	0.80	0.46%
Loss Factor (%)				3.79%	1		3.79%	l i			
				5.1970			5.13%	l			

TOU / non-TOU: TOU

Consumption

1,500 kWh May 1 - October 31

					ed Rates		roposed ates		2016 vs 2015			
	Charge Unit	Volume		Rate	Charge	Rate	Charge	\$	Change	% Change		
	3	· · · · · · · · · · · · · · · · · · ·		(\$)	(\$)	(\$)	(\$)	•				
Monthly Service Charge	Monthly	1	\$	15.72	\$ 15.72	\$ 18.80		\$	3.08	19.59%		
Stranded Meter Rate Adder	Monthly	1	\$	0.80	\$ 0.80	\$ 0.79		-\$	0.01	-1.25%		
Smart Meter Incremental Revenue	Monthly	1	\$	-	\$ -	\$ -	\$ -	\$	-			
Recovery of Green Energy Act	Monthly	1	\$	-	\$ -	\$ -	\$ -	\$	-			
Distribution Volumetric Rate	per kWh	1500	\$	0.0155	\$ 23.25	\$ 0.0121	\$ 18.15	-\$	5.10	-21.94%		
Smart Meter Disposition Rider	Monthly	1	\$	0.0100	\$ 0.01		\$ -	-\$	0.01	-100.00%		
LRAM & SSM Rate Rider	per kWh	1500	-\$	0.0001	-\$ 0.15		\$ -	\$	0.15	-100.00%		
Rate Rider for Tax Change	per kWh	1500	\$	-	\$ -	\$ -	\$ -	\$	-			
Sub-Total A (excluding pass throu	igh)				\$ 39.63		\$ 37.74	-\$	1.89	-4.77%		
Deferral/Variance Account	per kWh	1500	-\$	0.0007	-\$ 1.05	\$ 0.0003	\$ 0.50	\$	1.55	-147.17%		
Deferral/Variance Account	per kWh	1500			\$-		\$ -	\$				
Disposition Rate Rider		1500			Ъ -		ъ -	Ф	-			
1575	per kWh	1500	\$	0.0001	\$ 0.15	\$ -	\$ -	-\$	0.15	-100.00%		
Low Voltage Service Charge	per kWh	1500	\$	0.00006	\$ 0.09	\$0.00006	\$ 0.09	\$	0.00	0.00%		
Line Losses on Cost of Power		56.85	\$	0.1077	\$ 6.12	\$ 0.1077	\$ 6.12	\$	-	0.00%		
Smart Meter Entity Charge	Monthly	1	\$	0.79	\$ 0.79	\$ 0.79	\$ 0.79	\$	-			
Sub-Total B - Distribution					\$ 45.73		\$ 45.24	-\$	0.49	-1.08%		
(includes Sub-Total A)					\$ 45.75		ə 4 5. 24	- ə	0.49	-1.00%		
RTSR - Network	per kWh	1557	\$	0.0080	\$ 12.44	\$ 0.0078	\$ 12.10	-\$	0.34	-2.74%		
RTSR - Line and Transformation	per kWh	1557	\$	0.0059	\$ 9.15	\$ 0.0059	\$ 9.17	\$	0.02	0.20%		
Connection	perkwn	1557	Э	0.0059	\$ 9.15	\$ 0.005	\$ 9.17	¢	0.02	0.20%		
Sub-Total C - Delivery (including					¢ c7 22		¢	-\$	0.00	4.249/		
Sub-Total B)					\$ 67.32		\$ 66.50	->	0.82	-1.21%		
Wholesale Market Service Charge	per kWh	1557	\$	0.0044	\$ 6.85	\$ 0.0047	\$ 7.32	\$	0.47	6.82%		
(WMSC)					• ••••		•	Ť				
Rural and Remote Rate Protection (RRRP)	per kWh	1557	\$	0.0013	\$ 2.02	\$ 0.0013	\$ 2.02	\$	-	0.00%		
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$	-	0.00%		
Debt Retirement Charge (DRC)	per kWh	1500	\$	0.0070	\$ 10.50	\$ 0.0070		\$	-	0.00%		
TOU - Off Peak	per kWh	960	\$	0.0830	\$ 79.68	\$ 0.0830	\$ 79.68	\$	-	0.00%		
TOU - Mid Peak	per kWh	270	\$	0.1280	\$ 34.56	\$ 0.1280	\$ 34.56	\$	-	0.00%		
TOU - On Peak	per kWh	270	\$	0.1750	\$ 47.25	\$ 0.1750	\$ 47.25	\$	-	0.00%		
Energy - RPP - Tier 1	per kWh	600	\$	0.0990	\$ 59.40	\$ 0.0990	\$ 59.40	\$	-	0.00%		
Energy - RPP - Tier 2	per kWh	900	\$	0.1160	\$104.40	\$ 0.1160	\$104.40	\$	-	0.00%		
Total Bill on TOU (before Taxes)					\$248.43	1	\$248.09	-\$	0.35	-0.14%		
HST				13%	\$ 32.30	100		- ə -\$	0.05	-0.14%		
				13%	\$ 32.30 \$280.73	139	\$280.34	-ə -\$	0.05	-0.14%		
Total Bill (including HST) Ontario Clean Energy Benefit												
					-\$ 28.07		-\$ 28.03	\$	0.04	-0.14%		
Total Bill on TOU (including OCEB)	_			\$252.66		\$252.31	-\$	0.35	-0.14%		
Total Bill on RPP (before Taxes)					\$250.74		\$250.40	-\$	0.35	-0.14%		
HST				13%	\$ 32.60	139		-\$	0.05	-0.14%		
Total Bill (including HST)			l	1370	\$ 32.00 \$283.34	13	\$282.95	-\$ -\$	0.03	-0.14%		
Ontario Clean Energy Benefit					\$203.34 -\$28.33		\$28.29 -\$28.29	-ə \$	0.39	-0.14%		
	,											
Total Bill on RPP (including OCEB)				\$255.01		\$254.66	-\$	0.35	-0.14%		

TOU / non-TOU: TOU

Consumption

2,000 kWh May 1 - October 31

			20	15 Approv	ed Ra	ites		2016 Pro Rat	•			2016	vs 2015
	Charge Unit	Volume		Rate (\$)	Cha (\$	•		Rate (\$)	Charge (\$)	•	\$ C	hange	% Change
Monthly Service Charge	Monthly	1	\$	15.72		5.72	\$		\$ 18.80)	\$	3.08	19.59%
Stranded Meter Rate Adder	Monthly	1	\$	0.80	\$ (0.80	\$		\$ 0.79	9	-\$	0.01	-1.25%
Smart Meter Incremental Revenue	Monthly	1	\$	-	\$	-	\$	-	\$ -		\$	-	
Recovery of Green Energy Act	Monthly	1	\$	-	\$	-	\$		\$ -		\$	-	
Distribution Volumetric Rate	per kWh	2000	\$	0.0155	\$ 3'	1.00	\$	0.0121	\$ 24.20)	-\$	6.80	-21.94%
Smart Meter Disposition Rider	Monthly	1	\$	0.0100	\$ (0.01			\$-		-\$	0.01	-100.00%
LRAM & SSM Rate Rider	per kWh	2000	-\$	0.0001	-\$ (0.20			\$-		\$	0.20	-100.00%
Rate Rider for Tax Change	per kWh	2000	\$	-	\$	-	\$	-	\$-		\$	-	
Sub-Total A (excluding pass throu	ıgh)				\$ 47	7.33			\$ 43.79)	-\$	3.54	-7.48%
Deferral/Variance Account	per kWh	2000	-\$	0.0007	-\$ ´	1.40	\$	0.0003	\$ 0.66	5	\$	2.06	-147.17%
Deferral/Variance Account	per kWh	2000			¢				¢		¢		
Disposition Rate Rider		2000			\$	-			\$-		\$	-	
1575	per kWh	2000	\$	0.0001	\$ (0.20	\$	-	\$-		-\$	0.20	-100.00%
Low Voltage Service Charge	per kWh	2000	\$	0.00006	\$ (0.12	\$	0.00006	\$ 0.12	2	\$	0.00	0.00%
Line Losses on Cost of Power		75.80	\$	0.1077	\$ 8	8.16	\$	0.1077	\$ 8.16	5	\$	-	0.00%
Smart Meter Entity Charge	Monthly	1	\$	0.79	\$ (0.79	\$	0.79	\$ 0.79	9	\$	-	
Sub-Total B - Distribution					\$ 5	5 20			\$ 53.52		-\$	4.00	2.0.4%
(includes Sub-Total A)					φ D:	5.20			\$ 53.54	<u> </u>	-⊅	1.68	-3.04%
RTSR - Network	per kWh	2076	\$	0.0080	\$ 16	6.59	\$	0.0078	\$ 16.13	3	-\$	0.45	-2.74%
RTSR - Line and Transformation	per kWh	2076	\$	0.0059	\$ 12		¢	0.0059	\$ 12.22		\$	0.02	0.20%
Connection	perkwn	2076	Ф	0.0059	φı	2.20	ф	0.0059	\$ 12.24	<u> </u>	Ф	0.02	0.20%
Sub-Total C - Delivery (including					\$ 83	2 00			\$ 81.88	,	-\$	2.11	-2.51%
Sub-Total B)					р 0 .	3.99			\$ 01.00	`	-⊅	2.11	-2.51%
Wholesale Market Service Charge (WMSC)	per kWh	2076	\$	0.0044	\$ 9	9.13	\$	0.0047	\$ 9.76	5	\$	0.62	6.82%
Rural and Remote Rate Protection	per kWh		\$	0.0013			\$	0.0013					
(RRRP)		2076			·	2.70			\$ 2.70)	\$	-	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500		0.25	\$	0.2500	\$ 0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	2000	\$	0.0070	\$ 14		\$	0.0070	\$ 14.00		\$	-	0.00%
TOU - Off Peak	per kWh	1280	\$	0.0830	\$106	6.24	\$	0.0830	\$106.24	1	\$	-	0.00%
TOU - Mid Peak	per kWh	360	\$	0.1280	\$ 46	6.08	\$	0.1280	\$ 46.08		\$	-	0.00%
TOU - On Peak	per kWh	360	\$	0.1750	\$ 63		\$		\$ 63.00		\$	-	0.00%
Energy - RPP - Tier 1	per kWh	600	\$	0.0990	\$ 59		\$	0.0990	\$ 59.40		\$	-	0.00%
Energy - RPP - Tier 2	per kWh	1400	\$	0.1160	\$162	2.40	\$	0.1160	\$162.40)	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$32	5 30		_	\$323.90	1	-\$	- 1.49	-0.46%
HST				13%				13%	\$ 42.1		-\$	0.19	-0.46%
Total Bill (including HST)				13%	\$367			1370	\$366.0 ²		-\$	1.68	-0.46%
Ontario Clean Energy Benefit					-\$ 36				-\$ 36.60			0.17	-0.46%
						-							
Total Bill on TOU (including OCEB	3)	_			\$330	0.92			\$329.41		-\$	1.51	-0.46%
Total Bill on RPP (before Taxes)		-			\$33	1.87	1		\$330.38	3	-\$	1.49	-0.45%
HST			1	13%		-		13%	\$ 42.95		-\$	0.19	-0.45%
Total Bill (including HST)			1		\$375	-			\$373.33		-\$	1.68	-0.45%
Ontario Clean Energy Benefit			1		-\$ 37				-\$ 37.33		\$	0.17	-0.45%
Total Bill on RPP (including OCEB)				\$337				\$336.00	_	-\$	1.51	-0.45%
Loss Factor (%)				3.79%			_	3.79%					

TOU / non-TOU: TOU

Consumption

1,000 kWh May 1 - October 31

			2	2015 Approv	ved	Rates		2016 Prop	ose	ed Rates			2016	vs 2015
	Charge Unit	Volume		Rate	С	harge	ľ	Rate	(Charge		\$ Cł	nange	% Change
				(\$)		(\$)		(\$)		(\$)	L			
Monthly Service Charge	Monthly	1	\$	39.14	\$	39.14		\$ 41.21	\$	41.21		\$	2.07	5.29%
Stranded Meter Rate Adder	Monthly	1	\$	2.44	\$	2.44		\$ 2.42	\$	2.42		-\$	0.02	-0.82%
Smart Meter Incremental Revenue	Monthly	1	\$	-	\$	-		\$-	\$	-		\$	-	
Recovery of Green Energy Act	Monthly	1	\$	-	\$	-		\$-	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	1000	\$	0.0101	\$	10.10		\$ 0.0106	\$	10.60		\$	0.50	4.95%
Smart Meter Disposition Rider	Monthly	1	\$	2.3000	\$	2.30			\$	-		-\$	2.30	-100.00%
LRAM & SSM Rate Rider	per kWh	1000	-\$	0.0001	-\$	0.10			\$	-		\$	0.10	-100.00%
Rate Rider for Tax Change	per kWh	1000	\$	-	\$	-		\$ -	\$	-		\$	-	
Sub-Total A (excluding pass throu	gh)				\$	53.88			\$	54.23	L	\$	0.35	0.65%
Deferral/Variance Account	per kWh	1000	-\$	0.0009	-\$	0.90		\$ 0.0003	\$	0.33		\$	1.23	-136.69%
Deferral/Variance Account	per kWh	1000			\$				\$			\$		
Disposition Rate Rider		1000			Ф	-			¢	-		Ф	-	
1575	per kWh	1000	\$	0.0001	\$	0.10		\$-	\$	-		-\$	0.10	-100.00%
Low Voltage Service Charge	per kWh	1000	\$	0.00006	\$	0.06		\$0.00006	\$	0.06		\$	-	0.00%
Line Losses on Cost of Power	• •	37.90	\$	0.1077	\$	4.08		\$ 0.1077	\$	4.08		\$	-	0.00%
Smart Meter Entity Charge	Monthly	1	\$	0.79	\$	0.79		\$ 0.79	\$	0.79		\$	-	
Sub-Total B - Distribution					\$	58.01	Ī		\$	59.49	Ī	\$	1.48	2.55%
(includes Sub-Total A)											L	•	1.40	2.55 /6
RTSR - Network	per kWh	1038	\$	0.0070	\$	7.26		\$ 0.0068	\$	7.06		-\$	0.20	-2.74%
RTSR - Line and Transformation	per kWh	1038	\$	0.0053	\$	5.51		\$ 0.0053	\$	5.52		\$	0.01	0.20%
Connection	perkwii	1030	φ	0.0055	9	5.51		\$ 0.0055	9	5.52		φ	0.01	0.20%
Sub-Total C - Delivery (including					\$	70.78	Γ		\$	72.07	ſ	\$	1.29	1.83%
Sub-Total B)					φ	10.10			æ	12.01		φ	1.29	1.03 %
Wholesale Market Service Charge (WMSC)	per kWh	1038	\$	0.0044	\$	4.57		\$ 0.0047	\$	4.88		\$	0.31	6.82%
Rural and Remote Rate Protection (RRRP)	per kWh	1038	\$	0.0013	\$	1.35		\$ 0.0013	\$	1.35		\$	-	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25		\$ 0.2500	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	1000	\$	0.0070	\$	7.00		\$ 0.0070	\$	7.00		\$	-	0.00%
TOU - Off Peak	per kWh	640	\$	0.0830	\$	53.12		\$ 0.0830	\$	53.12		\$	-	0.00%
TOU - Mid Peak	per kWh	180	\$	0.1280	\$	23.04		\$ 0.1280	\$	23.04		\$	-	0.00%
TOU - On Peak	per kWh	180	\$	0.1200	\$	31.50		\$ 0.1200	\$	31.50		\$	-	0.00%
Energy - RPP - Tier 1	per kWh	750	\$	0.0990	\$	74.25		\$ 0.0990	\$	74.25		\$	-	0.00%
Energy - RPP - Tier 2	per kWh	250	\$	0.1160	\$	29.00		\$ 0.1160	\$	29.00		\$	_	0.00%
	perkwii	230	φ	0.1100	Ψ	23.00		\$ 0.1100	Ψ	23.00		Ş	-	0.0078
Total Bill on TOU (before Taxes)					\$	191.60			\$	193.21		\$	1.60	0.84%
HST				13%	\$	24.91		13%	\$	25.12		\$	0.21	0.84%
Total Bill (including HST)					\$	216.51			\$	218.33		\$	1.81	0.84%
Ontario Clean Energy Benefit					-\$	21.65			-\$	21.83		-\$	0.18	0.83%
Total Bill on TOU (including OCEB)				\$	194.86			\$	196.50		\$	1.63	0.84%
Total Bill on RPP (before Taxes)					\$	187.19	1		\$	188.80	Ţ	\$	- 1.60	0.86%
. ,			l	100/		24.34		100/	ֆ Տ	1 88.80 24.54			1.60 0.21	0.86%
HST				13%	\$	-		13%				\$		
Total Bill (including HST)						211.53			\$	213.34		\$	1.81	0.86%
Ontario Clean Energy Benefit					-\$	21.15			-\$	21.33		-\$	0.18	0.85%
Total Bill on RPP (including OCEB					\$	190.38			\$	192.01		\$	1.63	0.86%

TOU / non-TOU: TOU

Consumption

2,000 kWh May 1 - October 31

			1	2015 Approv	ved	Rates		2016 Prop	ose	d Rates		2016	vs 2015
	Charge Unit	Volume		Rate	(Charge	ľ	Rate	(Charge	\$ (Change	% Change
				(\$)		(\$)		(\$)		(\$)	_		
Monthly Service Charge	Monthly	1	\$	39.14	\$	39.14		\$ 41.21	\$	41.21	\$	2.07	5.29%
Stranded Meter Rate Adder	Monthly	1	\$	2.44	\$	2.44		\$ 2.42	\$	2.42	-\$	0.02	-0.82%
Smart Meter Incremental Revenue	Monthly	1	\$	-	\$	-		\$ -	\$	-	\$	-	
Recovery of Green Energy Act	Monthly	1	\$	-	\$	-		\$-	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	2000	-	0.0101	\$	20.20		\$ 0.0106	\$	21.20	\$	1.00	4.95%
Smart Meter Disposition Rider	Monthly	1	\$	2.3000	\$	2.30			\$	-	-\$	2.30	-100.00%
LRAM & SSM Rate Rider	per kWh	2000	-\$	0.0001	-\$	0.20			\$	-	\$	0.20	-100.00%
Rate Rider for Tax Change	per kWh	2000	\$	-	\$	-		\$ -	\$	-	\$	-	
Sub-Total A (excluding pass throu					\$	63.88			\$	64.83	\$	0.95	1.49%
Deferral/Variance Account	per kWh	2000	-\$	0.0009	-\$	1.80		\$ 0.0003	\$	0.66	\$	2.46	-136.69%
Deferral/Variance Account	per kWh	2000			\$	_			\$	-	\$	_	
Disposition Rate Rider					· ·								
1575	per kWh	2000	\$	0.0001	\$	0.20		\$ -	\$	-	-\$	0.20	-100.00%
Low Voltage Service Charge	per kWh	2000	\$	0.00006	\$	0.12		\$0.00006	\$	0.12	\$	-	0.00%
Line Losses on Cost of Power		75.80	\$	0.1077	\$	8.16		\$ 0.1077	\$	8.16	\$	-	0.00%
Smart Meter Entity Charge	Monthly	1	\$	0.79	\$	0.79		\$ 0.79	\$	0.79	\$	-	
Sub-Total B - Distribution					\$	71.35			\$	74.56	\$	3.21	4.50%
(includes Sub-Total A)									•			-	
RTSR - Network	per kWh	2076	\$	0.0070	\$	14.51		\$ 0.0068	\$	14.12	-\$	0.40	-2.74%
RTSR - Line and Transformation	per kWh	2076	\$	0.0053	\$	11.03		\$ 0.0053	\$	11.05	\$	0.02	0.20%
Connection	por ktrin	2010	Ψ	0.0000	Ψ	11.00		φ 0.0000	Ψ	11.00	Ψ	0.02	0.2070
Sub-Total C - Delivery (including					\$	96.89			\$	99.72	\$	2.84	2.93%
Sub-Total B)					٣	00.00			•	00.12	¥	2.04	2.00 /
Wholesale Market Service Charge (WMSC)	per kWh	2076	\$	0.0044	\$	9.13		\$ 0.0047	\$	9.76	\$	0.62	6.82%
Rural and Remote Rate Protection (RRRP)	per kWh	2076	\$	0.0013	\$	2.70		\$ 0.0013	\$	2.70	\$	-	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25		\$ 0.2500	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	2000	\$	0.0070	\$	14.00		\$ 0.0070	\$	14.00	\$	-	0.00%
TOU - Off Peak	per kWh	1280	\$	0.0830	\$	106.24		\$ 0.0830	\$	106.24	\$	-	0.00%
TOU - Mid Peak	per kWh	360	\$	0.1280	\$	46.08		\$ 0.1280	\$	46.08	\$	-	0.00%
TOU - On Peak	per kWh	360	\$	0.1750	\$	63.00		\$ 0.1750	\$	63.00	\$	-	0.00%
Energy - RPP - Tier 1	per kWh	750	\$	0.0990	\$	74.25		\$ 0.0990	\$	74.25	\$	-	0.00%
Energy - RPP - Tier 2	per kWh	1250	\$	0.1160	\$	145.00		\$ 0.1160	\$	145.00	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	338.29	-		¢	341.75	\$	3.46	1.02%
				100/				4.004	\$				
HST			1	13%		43.98		13%	\$	44.43	\$	0.45	1.02%
Total Bill (including HST)					\$	382.27			\$	386.18	\$	3.91	1.02%
Ontario Clean Energy Benefit					-\$	38.23			-\$	38.62	-\$	0.39	1.02%
Total Bill on TOU (including OCEB)				\$	344.04			\$	347.56	\$	3.52	1.02%
Total Bill on RPP (before Taxes)					\$	342.22	Т		\$	345.68	\$	3.46	1.01%
HST			1	13%		44.49		13%	\$	44.94	\$	0.45	1.019
Total Bill (including HST)			1	.570	\$	386.71		. 570	\$	390.62	\$	3.91	1.019
Ontario Clean Energy Benefit			1		-\$	38.67			-\$	39.06	-\$	0.39	1.01%
Total Bill on RPP (including OCEB)				\$	348.04			\$	351.56	\$	3.52	1.01%
Loss Factor (%)				3.79%	1		1	3.79%					

TOU / non-TOU: TOU

Consumption

5,000 kWh May 1 - October 31

			:	2015 Appro	ved	Rates		2016 Prope	ose	d Rates		2016	vs 2015
	Charge Unit	Volume		Rate	(Charge	Ē	Rate	(Charge	F	\$ Change	% Change
				(\$)		(\$)		(\$)		(\$)			
Monthly Service Charge	Monthly	1	\$	39.14	\$	39.14		\$ 41.21	\$	41.21		\$ 2.07	5.29%
Stranded Meter Rate Adder	Monthly	1	\$	2.44	\$	2.44		\$ 2.42	\$	2.42		-\$ 0.02	-0.82%
Smart Meter Incremental Revenue	Monthly	1	\$	-	\$	-		\$-	\$	-		\$-	
Recovery of Green Energy Act	Monthly	1	\$	-	\$	-		\$-	\$	-		\$-	
Distribution Volumetric Rate	per kWh	5000	\$	0.0101	\$	50.50		\$ 0.0106	\$	53.00		\$ 2.50	4.95%
Smart Meter Disposition Rider	Monthly	1	\$	2.3000	\$	2.30			\$	-		-\$ 2.30	-100.00%
LRAM & SSM Rate Rider	per kWh	5000	-\$	0.0001	-\$	0.50			\$	-		\$ 0.50	-100.00%
Rate Rider for Tax Change	per kWh	5000	\$	-	\$	-		\$ -	\$	-		\$-	
Sub-Total A (excluding pass throu	gh)				\$	93.88			\$	96.63		\$ 2.75	2.93%
Deferral/Variance Account	per kWh	5000	-\$	0.0009	-\$	4.50	ľ	\$ 0.0003	\$	1.65	Γ	\$ 6.15	-136.69%
Deferral/Variance Account	per kWh		•		Ì			• • • • • • • • • •	÷				
Disposition Rate Rider		5000			\$	-			\$	-		\$-	
1575	per kWh	5000	\$	0.0001	\$	0.50		\$-	\$	-		-\$ 0.50	-100.00%
Low Voltage Service Charge	per kWh	5000	-	0.00006	\$	0.30		\$0.00006	\$	0.30		\$ -	0.00%
Line Losses on Cost of Power	porkvill	189.50	э \$	0.00008	φ \$	20.40		\$ 0.1077	φ \$	20.40		ş - \$ -	0.00%
Smart Meter Entity Charge	Monthly	109.00	э \$	0.1077	φ \$	0.79		\$ 0.1077	φ \$	0.79		ş - \$ -	0.007
Sub-Total B - Distribution	Wonuny		φ	0.79	φ	0.75	ŀ	φ 0.79	φ	0.79	÷	- ¢	
(includes Sub-Total A)					\$	111.37			\$	119.77		\$ 8.40	7.54%
RTSR - Network	per kWh	5190	\$	0.0070	\$	36.29		\$ 0.0068	\$	35.29	T.	-\$ 0.99	-2.749
RTSR - Line and Transformation			· ·										
Connection	per kWh	5190	\$	0.0053	\$	27.56		\$ 0.0053	\$	27.62		\$ 0.06	0.20%
Sub-Total C - Delivery (including			1				ľ				ŀ		
Sub-Total B)					\$	175.22			\$	182.68		\$ 7.46	4.26%
Wholesale Market Service Charge	per kWh		\$	0.0044				\$ 0.0047			ŀ		
(WMSC)	por kurn	5190	Ψ	0.0044	\$	22.83		φ 0.0047	\$	24.39		\$ 1.56	6.82%
Rural and Remote Rate Protection	per kWh		\$	0.0013				\$ 0.0013					
(RRRP)	por kurn	5190	Ψ	0.0010	\$	6.75		φ 0.0010	\$	6.75		\$-	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25		\$ 0.2500	\$	0.25		\$-	0.00%
Debt Retirement Charge (DRC)	per kWh	5000		0.2300	\$	35.00		\$ 0.2300	\$	35.00		\$-	0.00%
TOU - Off Peak	per kWh	3200		0.0830	\$	265.60		\$ 0.0830	\$	265.60		\$-	0.00%
TOU - Mid Peak	per kWh	900	-	0.1280	\$	115.20		\$ 0.0030 \$ 0.1280	\$	115.20		\$-	0.00%
TOU - On Peak	per kWh	900		0.1280	φ \$	157.50		\$ 0.1280 \$ 0.1750	φ \$	157.50		ş - \$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	-	0.0990	φ \$	74.25		\$ 0.0990	φ \$	74.25		ş - \$ -	0.00%
	· ·	4250	-		э \$	493.00			э \$	493.00		э- \$-	0.009
Energy - RPP - Tier 2	per kWh	4250	\$	0.1160	Þ	493.00		\$ 0.1160	¢	493.00		ъ - S -	0.00%
Total Bill on TOU (before Taxes)					\$	778.35			\$	787.37		\$ 9.02	1.16%
HST			1	13%	\$	101.19		13%	\$	102.36		\$ 1.17	1.16%
Total Bill (including HST)			1		\$	879.54			\$	889.73		\$ 10.19	1.16%
Ontario Clean Energy Benefit			1		-\$	87.95			-\$	88.97		-\$ 1.02	1.16%
	`				\$	791.59			\$	800.76		\$ 9.17	1.16%
Total Bill on TOU (including OCEB					φ	791.39	_		φ	800.76		\$ 9.17 S -	1.107
Total Bill on RPP (before Taxes)					\$	807.30	T		\$	816.32	Τ	\$ 9.02	1.12%
HST			1	13%	\$	104.95		13%	\$	106.12		\$ 1.17	1.12%
Total Bill (including HST)			1		\$	912.25		-	\$	922.44		\$ 10.19	1.12%
Ontario Clean Energy Benefit			1		-\$	91.22			-\$	92.24		-\$ 1.02	1.129
Total Bill on RPP (including OCEB					\$	821.03			\$	830.20		\$ 9.17	1.129
Total Bill Of REF (including OCEB	1				Ψ	521.05			Ψ	330.20		\$ 3.17	1.12
			_		1								
Loss Factor (%)				3.79%				3.79%					

TOU / non-TOU: TOU

Consumption

10,000 kWh May 1 - October 31

	Charge Unit	Volume		_								
		volume		Rate	Charge		Rate		Charge	1	Change	% Change
				(\$)	(\$)		(\$)		(\$)		-	
Nonthly Service Charge	Monthly	1	\$	39.14	\$ 39.14		\$ 41.21	\$	41.21		\$ 2.07	5.299
Stranded Meter Rate Adder	Monthly	1	\$	2.44	\$ 2.44		\$ 2.42	\$	2.42	-3	\$ 0.02	-0.82%
Smart Meter Incremental Revenue	Monthly	1	\$	-	\$-		\$ -	\$	-	1	\$-	
Recovery of Green Energy Act	Monthly	1	\$	-	\$ -		\$-	\$	-		\$-	
Distribution Volumetric Rate	per kWh	10000	\$	0.0101	\$ 101.00		\$ 0.0106	\$	106.00		\$ 5.00	4.959
Smart Meter Disposition Rider	Monthly	1	\$	2.3000	\$ 2.30		• • • • • • • • • •	\$	_		\$ 2.30	-100.009
RAM & SSM Rate Rider	per kWh	10000	-\$	0.0001	-\$ 1.00			\$	-		\$ 1.00	-100.009
Rate Rider for Tax Change	per kWh	10000		-	\$ -		s -	\$	-		\$ -	100.007
Sub-Total A (excluding pass throu		10000	Ψ		\$ 143.88	-	Ψ	\$	149.63		\$ 5.75	4.00%
Deferral/Variance Account	per kWh	10000	¢	0.0009	-\$ 9.00	-	\$ 0.0003	\$	3.30		\$ 12.30	-136.69%
Deferral/Variance Account	per kWh	10000	-φ	0.0009	-ψ 3.00		\$ 0.0003	•	0.00		¢ 12.50	-150.057
Disposition Rate Rider	регкий	10000			\$-			\$	-	:	\$-	
		10000	¢	0.0004	¢ 1.00		¢	¢			\$ 1.00	100.000
1575	per kWh	10000	-	0.0001	\$ 1.00 \$ 0.00		\$ -	\$	-			-100.00%
Low Voltage Service Charge	per kWh	10000	\$	0.00006	\$ 0.60		\$0.00006	\$	0.60		\$ -	0.00%
Line Losses on Cost of Power		379.00	\$	0.1077	\$ 40.80		\$ 0.1077	\$	40.80		\$ -	0.00%
Smart Meter Entity Charge	Monthly	1	\$	0.79	\$ 0.79		\$ 0.79	\$	0.79	-	\$-	
Sub-Total B - Distribution					\$ 178.07			\$	195.12		\$ 17.05	9.58%
(includes Sub-Total A)										_		
RTSR - Network	per kWh	10379	\$	0.0070	\$ 72.57		\$ 0.0068	\$	70.59	-	\$ 1.99	-2.74%
RTSR - Line and Transformation	per kWh	10379	\$	0.0053	\$ 55.13		\$ 0.0053	\$	55.24		\$ 0.11	0.20%
Connection	per kum	10010	Ψ	0.0000	φ 00.10		φ 0.0000	Ψ	00.24	Ľ	φ 0.11	0.207
Sub-Total C - Delivery (including					\$ 305.77			¢	320.95		\$ 15.18	4.96%
Sub-Total B)					\$ 303.11			Ψ	520.55		¢ 15.10	4.307
Wholesale Market Service Charge	per kWh	10379	\$	0.0044	\$ 45.67		\$ 0.0047	\$	48.78		\$ 3.11	6.82%
(WMSC)		10379			φ 45.07			φ	40.70		p 3.11	0.027
Rural and Remote Rate Protection	per kWh	10379	\$	0.0013	\$ 13.49		\$ 0.0013	\$	13.49		\$-	0.00%
(RRRP)		10379			φ 13.49			φ	13.49		p -	0.007
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$ 0.25		\$ 0.2500	\$	0.25	1	\$-	0.00%
Debt Retirement Charge (DRC)	per kWh	10000	\$	0.0070	\$ 70.00		\$ 0.0070	\$	70.00	1	\$-	0.00%
TOU - Off Peak	per kWh	6400	\$	0.0830	\$ 531.20		\$ 0.0830	\$	531.20	1	\$ -	0.00%
TOU - Mid Peak	per kWh	1800	\$	0.1280	\$ 230.40		\$ 0.1280	\$	230.40	1	\$-	0.00%
TOU - On Peak	per kWh	1800	\$	0.1750	\$ 315.00		\$ 0.1750	\$	315.00		\$-	0.00%
Energy - RPP - Tier 1	per kWh	750	\$	0.0990	\$ 74.25		\$ 0.0990	\$	74.25		- \$	0.00%
Energy - RPP - Tier 2	per kWh	9250		0.1160	\$1,073.00		\$ 0.1160		1,073.00		- 5 -	0.00%
	perkivin	0200	Ý	0.1100	\$ 1,010,000		φ 0.1100	Ψ	1,010.00		ş 5 -	0.007
Total Bill on TOU (before Taxes)					\$1,511.78			\$`	1,530.08		\$ 18.29	1.21%
HST				13%	\$ 196.53		13%	\$	198.91	:	\$ 2.38	1.21%
Total Bill (including HST)					\$1,708.32			\$	1,728.98	1	\$ 20.67	1.219
Ontario Clean Energy Benefit					-\$ 170.83			-\$	172.90	-	\$ 2.07	1.219
Total Bill on TOU (including OCEB	1				\$1,537.49				1,556.08		\$ 18.60	1.219
Including OCEB)				ψ1,557. 4 5	_		Ψ	1,550.00		\$ 10.00	1.217
Total Bill on RPP (before Taxes)					\$1,582.43			\$´	1,600.73		\$ 18.29	1.169
HST				13%	\$ 205.72		13%	\$	208.09	:	\$ 2.38	1.169
Total Bill (including HST)					\$1,788.15				1,808.82		\$ 20.67	1.169
Ontario Clean Energy Benefit					-\$ 178.81				180.88		\$ 2.07	1.169
	\										\$ 18.60	
Total Bill on RPP (including OCEB)					\$1,609.34			\$	1,627.94		¢ 18.60	1.169

TOU / non-TOU: TOU

Consumption

15,000 kWh May 1 - October 31

	Charge Unit	Volume											
	-	volume		Rate (\$)	C	Charge (\$)		Rate (\$)	C	Charge (\$)	\$	Change	% Change
Monthly Service Charge Stranded Meter Rate Adder Smart Meter Incremental Revenue	Monthly Monthly Monthly	1	\$\$\$	39.14 2.44	\$\$\$	39.14 2.44	\$\$\$	6 41.21 6 2.42	\$\$\$	41.21 2.42	\$ -\$ \$	2.07 0.02	5.29% -0.82%
Recovery of Green Energy Act Distribution Volumetric Rate	Monthly per kWh	1 15000	\$	0.0101	∳ \$ \$	- 151.50	\$		\$ \$ \$	- 159.00	\$\$	- 7.50	4.95%
Smart Meter Disposition Rider	Monthly	1	\$	2.3000	\$	2.30	φ	0.0100	\$	-	-\$	2.30	-100.00%
LRAM & SSM Rate Rider Rate Rider for Tax Change	per kWh per kWh	15000 15000	-\$ \$	0.0001	-\$ \$	1.50	\$		\$ \$	-	\$ \$	1.50	-100.00%
Sub-Total A (excluding pass throu		13000	ψ	-	\$	193.88	ψ	, -	\$	202.63	\$	8.75	4.519
Deferral/Variance Account Deferral/Variance Account Disposition Rate Rider	per kWh per kWh	15000 15000	-\$	0.0009	• -\$ \$	13.50	\$	6 0.0003	÷ \$ \$	4.95	\$ \$	18.45	-136.699
1575 Low Voltage Service Charge Line Losses on Cost of Power	per kWh per kWh	15000 15000 568.50	\$ \$	0.0001 0.00006 0.1077	\$ \$ \$	1.50 0.90 61.20	\$	0.00006 0.1077	\$\$\$	- 0.90 61.20	-\$ \$ \$	1.50 - -	-100.009 0.009 0.009
Smart Meter Entity Charge Sub-Total B - Distribution	Monthly	1	\$	0.79	\$	0.79	\$	0.79	\$	0.79	\$	-	
(includes Sub-Total A)					\$	244.77			\$	270.48	\$	25.70	10.50
RTSR - Network RTSR - Line and Transformation	per kWh	15569	\$	0.0070	\$	108.86		6 0.0068	\$	105.88	-\$	2.98	-2.74
Connection	per kWh	15569	\$	0.0053	\$	82.69	\$	6 0.0053	\$	82.86	\$	0.17	0.20
Sub-Total C - Delivery (including Sub-Total B)					\$	436.33			\$	459.22	\$	22.89	5.25
Wholesale Market Service Charge (WMSC)	per kWh	15569	\$	0.0044	\$	68.50	\$	6 0.0047	\$	73.17	\$	4.67	6.82
Rural and Remote Rate Protection (RRRP)	per kWh	15569	\$	0.0013	\$	20.24	\$	6 0.0013	\$	20.24	\$	-	0.00
Standard Supply Service Charge Debt Retirement Charge (DRC)	Monthly per kWh	1 15000	\$ \$	0.2500 0.0070	\$ \$	0.25 105.00		0.2500 0.0070	\$ \$	0.25 105.00	\$ \$	-	0.00 ^o
TOU - Off Peak	per kWh	9600		0.0830		796.80		0.0830	\$	796.80	\$	-	0.00
TOU - Mid Peak	per kWh	2700	\$	0.1280	\$	345.60	\$	0.1280	\$	345.60	\$	-	0.00
TOU - On Peak	per kWh	2700	\$	0.1750	\$	472.50	\$	0.1750	\$	472.50	\$	-	0.00
Energy - RPP - Tier 1	per kWh	750	\$	0.0990	\$	74.25		0.0990	\$	74.25	\$	-	0.00
Energy - RPP - Tier 2	per kWh	14250	\$	0.1160	\$1	,653.00	\$	0.1160	\$1	,653.00	\$	-	0.00
Total Bill on TOU (before Taxes)					\$2	2,245.22			\$2	2,272.78	\$	27.56	1.23
HST				13%	\$	291.88		13%	\$	295.46	\$	3.58	1.23
Total Bill (including HST)					\$2	2,537.09			\$2	2,568.24	\$	31.15	1.23
Ontario Clean Energy Benefit					-\$	253.71			-\$	256.82	-\$	3.11	1.23
Total Bill on TOU (including OCEB	3)				\$2	2,283.38			\$2	2,311.42	\$	28.04	1.23
Total Bill on RPP (before Taxes)					\$ 2	2,357.57	Т		\$ 2	2.385.13	\$	27.56	1.17
HST			1	13%		306.48		13%		310.07	۹ \$	3.58	1.17
Total Bill (including HST)			1	1370		2,664.05		13%		2,695.20	\$	31.15	1.17
Ontario Clean Energy Benefit						266.40				269.52	-\$	31.13	1.17
Total Bill on RPP (including OCEB	3)					2,397.65				2,425.68	\$	28.03	1.17

TOU / non-TOU: non-TOU

Consumption

100 kW O May 1 - October 31

				44,000	k٧	Vh	_							
			2	2015 Appro	ove	d Rates		2016 Prop	ose	d Rates			2016 v	s 2015
	Charge Unit	Volume		Rate (\$)		Charge (\$)		Rate (\$)		Charge (\$)		\$	Change	% Change
Monthly Service Charge	Monthly	1	\$	358.02	\$	358.02	\$	376.98	\$	376.98	11	\$	18.96	5.30%
Stranded Meter Rate Adder	Monthly	1	\$	3.57	\$	3.57	\$	3.50	\$	3.50		-\$	0.07	-1.96%
Smart Meter Incremental Revenue	Monthly	1	\$	-	\$	-	\$	-	\$	-		\$	-	
Recovery of Green Energy Act	Monthly	1	\$	-	\$	-	\$	-	\$	-		\$	-	
Distribution Volumetric Rate	per kW	100	\$	2.4286	\$	242.86	\$	2.5413	\$	254.13		\$	11.27	4.64%
Smart Meter Disposition Rider	, per kW	100			\$	-			\$	-		\$	-	
LRAM & SSM Rate Rider	per kW	100	-\$	0.0190	-\$	1.90			\$	-		\$	1.90	-100.00%
Rate Rider for Tax Change	per kW	100	\$	-	\$	-	\$	-	\$	-		\$	-	
Sub-Total A (excluding pass throu	ugh)				\$	602.55			\$	634.61	11	\$	32.06	5.32%
Deferral/Variance Account	per kW	100	-\$	0.3389	-\$	33.89	\$	0.4324	\$	43.24	11	\$	77.13	-227.58%
Deferral/Variance Account	, per kW	100			\$	-	-\$	0.3089	-\$	30.89		-\$	30.89	
1575	, per kW	100	\$	0.0459	\$	4.59	\$	-	\$	-		-\$	4.59	-100.00%
Low Voltage Service Charge	per kW	100		0.02169	\$	2.17	\$	0.02169	\$	2.17		\$	-	0.00%
Line Losses on Cost of Power	portati	1,667.60	\$	0.1160	\$	193.44	\$	0.1160	\$	193.44		\$	-	0.00%
Smart Meter Entity Charge	Monthly	1	Ť	0.1100	\$	-	Ŷ	011100	ŝ	-		\$	-	0.0070
Sub-Total B - Distribution					\$	768.86			\$	842.56	11	\$	73.70	9.59%
(includes Sub-Total A) RTSR - Network	per kW	100	\$	2.7826	• \$	278.26	\$	2,7065	• \$	270.65		-\$	7.61	-2.74%
RTSR - Network RTSR - Line and Transformation	рег күү	100	Э	2.7820	Ъ	278.26	Э	2.7065	Ф	270.65		-⊅	7.61	-2.74%
Connection	per kW	100	\$	2.1172	\$	211.72	\$	2.1215	\$	212.15		\$	0.43	0.20%
Sub-Total C - Delivery (including Sub-Total B)					\$	1,258.84			\$	1,325.35		\$	66.52	5.28%
Wholesale Market Service Charge	per kWh	45.000	\$	0.0044	\$	200.94	\$	0.0047	\$	214.64	1	\$	40.70	0.000/
(WMSC)		45,668			Ъ	200.94			Э	214.64		Ф	13.70	6.82%
Rural and Remote Rate Protection	per kWh	45.668	\$	0.0013	\$	59.37	\$	0.0013	\$	59.37		\$		0.00%
(RRRP)		40,000			Ф	59.37			Ф	59.37			-	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25	\$	0.2500	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	44,000	\$	0.0070	\$	308.00	\$	0.0070	\$	308.00		\$	-	0.00%
TOU - Off Peak	per kWh	28160	\$	0.0830	\$	2,337.28	\$	0.0830	\$	2,337.28		\$	-	0.00%
TOU - Mid Peak	per kWh	7920	\$	0.1280	\$	1,013.76	\$	0.1280	\$	1,013.76		\$	-	0.00%
TOU - On Peak	per kWh	7920	\$	0.1750	\$	1,386.00	\$	0.1750	\$	1,386.00		\$	-	0.00%
Energy - RPP - Tier 1	per kWh	750	\$	0.0990	\$	74.25	\$	0.0990	\$	74.25		\$	-	0.00%
Energy - RPP - Tier 2	per kWh	43250	\$	0.1160	\$	5,017.00	\$	0.1160	\$	5,017.00		\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	6,564.43			4	6,644.65		\$	- 80.22	1.22%
HST				13%	թ Տ	6,364.43 853.38		13%	\$ \$	6,044.03 863.80		թ \$	10.43	1.22%
				13%				13%						
Total Bill (including HST)					\$	7,417.81			\$	7,508.46		\$	90.65	1.22%
Ontario Clean Energy					-\$	741.78			-\$	750.85		-\$	9.07	1.22%
Total Bill on TOU (including OCEE	3)				\$	6,676.03			\$	6,757.61		\$	81.58	1.22%
Total Bill on RPP (before Taxes)					\$	6,918.64			\$	6,998.86	Π	\$	80.22	1.16%
HST (13%	\$	899.42		13%	\$	909.85		\$	10.43	1.16%
Total Bill (including HST)					\$	7,818.07			\$	7,908.71		\$	90.65	1.16%
Ontario Clean Energy					-\$	781.81			-\$	790.87		-\$	9.06	1.16%
Total Bill on RPP (including OCEE	3)				\$	7,036.26			\$	7,117.84		\$	81.59	1.16%
Loss Factor (%)				3.79%				3.79%						
				0.1070	L			0.1070						

TOU / non-TOU: non-TOU

Consumption

250 kW O May 1 - October 31

rge Unit	Volume 1 1 1 1 250 250 250 250 250 250 250 250 250 250	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2015 Appr Rate (\$) 358.02 3.57 2.4286 0.0190 - 0.3389 0.0459 0.02169 0.1160	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	d Rates Charge (\$) 358.02 3.57 - 607.15 - 963.99 84.73 - 963.99 84.73 - 11.48 5.42 483.60	\$\$\$\$\$	2016 Propo Rate (\$) 376.98 3.50 - 2.5413 - - 0.4324 0.3089 -	See \$	d Rates Charge (\$) 376.98 3.50 - 635.33 - 1,015.81 108.09 77.23		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2016 vs Change 18.96 0.07 - 28.18 - 4.75 - 51.82 192.81	3 2015 % Change 5.30% -1.96% 4.64% -100.00% 5.38% -227.58%
hly hly hly hly W W W W W W W W W W W W W W W W W W W	1 1 1 250 250 250 250 250 250 250 250 250 250	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(\$) 358.02 3.57 2.4286 0.0190 0.3389 0.0459 0.02169	• • • • • • • • • • • • • • •	(\$) 358.02 3.57 - 607.15 - 4.75 - 963.99 84.73 - 11.48 5.42	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(\$) 376.98 3.50 - 2.5413 - 0.4324 0.3089 -	• • • • • • • • • • •	(\$) 376.98 3.50 - 635.33 - - 1,015.81 108.09		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	18.96 0.07 - - 28.18 - 4.75 - 51.82	5.30% -1.96% 4.64% -100.00% 5.38%
hly hly hly W W W W W W Hly Hly	1 1 250 250 250 250 250 250 250 250 4,169.00 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.57 2.4286 0.0190 	• • • • • • • • • • • • • • •	3.57 - 607.15 - - 4.75 - - 963.99 84.73 - 11.48 5.42	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.50 2.5413 0.4324 0.3089	• • • • • • • • • • •	3.50 - 635.33 - - 1,015.81 108.09		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.07 - 28.18 - 4.75 - 51.82	-1.96% 4.64% -100.00% 5.38%
hlý hly W W W W W W W hly	1 1 250 250 250 250 250 250 250 250 4,169.00 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2.4286 0.0190 - 0.3389 0.0459 0.02169	\$\$\$\$\$\$\$\$\$\$\$\$\$	- 607.15 - - 963.99 84.73 - 11.48 5.42	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2.5413 - 0.4324 0.3089 -	\$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	- 635.33 - - 1,015.81 108.09		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 28.18 - 4.75 - 51.82	4.64% -100.00% 5.38%
hlý W W W W W W W hly	1 250 250 250 250 250 250 250 250 4,169.00 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.0190 	• • • • • • • • • • • • • • •	- 4.75 - 963.99 84.73 - 11.48 5.42	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.4324 0.3089	• • • • • • • • •	- 635.33 - - - - 1,015.81 108.09		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 28.18 - 4.75 - 51.82	-100.00%
W W W W W W W W W	250 250 250 250 250 250 250 250 4,169.00 1	\$ -\$ \$ \$ \$ \$	0.0190 	• \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	- 4.75 - 963.99 84.73 - 11.48 5.42	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.4324 0.3089	တ တ တ တ တု	- - - 1,015.81 108.09		\$ \$ \$ \$ \$ \$	4.75 - 51.82	-100.00%
W W W W W W hly	250 250 250 250 250 250 250 250 4,169.00 1	-\$ \$ \$ \$	0.0190 	• • • • • • • • • • •	- 4.75 - 963.99 84.73 - 11.48 5.42	\$ \$ \$ \$	0.4324 0.3089	နာ နာ နာ နာ နာ	- - - 1,015.81 108.09		\$ \$ \$ \$	4.75 - 51.82	-100.00%
W W W W W hly	250 250 250 250 250 250 250 4,169.00 1	-\$ \$ \$ \$ \$	- 0.3389 0.0459 0.02169	·	963.99 84.73 - 11.48 5.42	\$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.3089	• • • • • • • • • • • • • • • • •	1,015.81 108.09		\$ \$ \$ \$	51.82	5.38%
W W W W hly	250 250 250 250 250 4,169.00 1	-\$ \$ \$ \$	- 0.3389 0.0459 0.02169	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	963.99 84.73 - 11.48 5.42	\$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.3089	နာ နာ	1,015.81 108.09		\$ \$ \$	51.82	5.38%
W W W W hly	250 250 250 250 4,169.00 1	\$ -\$ \$ \$	- 0.3389 0.0459 0.02169		84.73 - 11.48 5.42	\$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.3089	နာ နာ	1,015.81 108.09		\$ \$ \$		
W W W hly	250 250 250 4,169.00 1	\$ \$ \$	0.0459 0.02169	\$ \$ \$ \$ \$ \$	84.73 - 11.48 5.42	\$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.3089	\$ -\$	108.09		\$ \$		
W W W hly	250 250 250 4,169.00 1	\$ \$ \$	0.0459 0.02169	\$ \$ \$ \$	- 11.48 5.42	-\$ \$ \$	0.3089	-\$				192.81	-227.58%
w w hly w	250 250 4,169.00 1	\$ \$ \$	0.02169	\$ \$ \$	5.42	-\$ \$ \$	-		77.23		¢		
W hly W	250 4,169.00 1	\$	0.02169	\$ \$	5.42	\$ \$	-	\$			Ψ	77.23	
W hly W	250 4,169.00 1	\$	0.02169	\$ \$	5.42	\$			-		\$	11.48	-100.00%
hly W	<mark>4,169.00</mark> 1	\$		\$	-		0.02169	\$	5.42		\$	-	0.00%
W	1					\$	0.1160	\$	483.60		\$	-	0.00%
W		•			-	Ŷ	000	\$	-		\$	-	0.0070
	250	•		\$	1,379.77			\$	1,535.69		\$	155.92	11.30%
	250		0 7000		-	¢	0 7005	ŕ	,		r	40.00	0.740/
14/		\$	2.7826	\$	695.65	\$	2.7065	\$	676.61	-	\$	19.03	-2.74%
W	250	\$	2.1172	\$	529.30	\$	2.1215	\$	530.37	:	\$	1.07	0.20%
				\$	2,604.71			\$	2,742.67		\$	137.96	5.30%
Wh		\$	0.0044			\$	0.0047						
	114,169	*		\$	502.34	Ť		\$	536.59		\$	34.25	6.82%
Wh		\$	0.0013			\$	0.0013						
	114,169	Ť		\$	148.42	Ť		\$	148.42		\$	-	0.00%
hly	1	\$	0.2500	\$	0.25	\$	0.2500	\$	0.25		\$	-	0.00%
Wh	110,000	\$	0.0070	\$	770.00	\$	0.0070	\$	770.00		\$	-	0.00%
Wh	70400	\$	0.0830	\$	5,843.20	\$	0.0830	\$	5,843.20		\$	-	0.00%
Wh	19800	\$	0.1280	\$	2,534.40	\$	0.1280	\$	2,534.40			-	0.00%
Wh	19800	\$	0.1750	\$	3,465.00			\$	3,465.00			-	0.00%
Wh	750	\$	0.0990	\$	74.25	\$	0.0990	\$	74.25			-	0.00%
Wh	109250	\$	0.1160	\$	12,673.00	\$	0.1160	\$	12,673.00			-	0.00%
				÷				÷			\$	-	
													1.09%
			13%				13%		,				1.09%
					-				,				1.09%
				-\$	1,793.12			-\$	1,812.58		•	19.46	1.09%
				\$	16,138.09			\$	16,313.22	:	\$	175.13	1.09%
				\$	16.772.97			\$	16.945.18		а \$	172.21	1.03%
		1	13%	\$	2,180.49		13%	\$	2,202.87			22.39	1.03%
		1	. 570				. 570					194.59	1.03%
		1											1.03%
												175.13	1.03%
	Vh Vh Vh Vh Vh	Vh 110,000 Vh 70400 Vh 19800 Vh 19800 Vh 19800 Vh 19800	Vh 110,000 \$ Vh 70400 \$ Vh 19800 \$	Vh 110,000 \$ 0.0070 Vh 70400 \$ 0.0830 Vh 19800 \$ 0.1280 Vh 19800 \$ 0.1750 Vh 750 \$ 0.09090	Vh 110,000 \$ 0.0070 \$ Vh 70400 \$ 0.0830 \$ Vh 19800 \$ 0.1280 \$ Vh 19800 \$ 0.1750 \$ Vh 19800 \$ 0.1750 \$ Vh 19800 \$ 0.1750 \$ Vh 109250 \$ 0.1160 \$ Vh 109250 \$ 0.1160 \$ 13% \$ \$ -\$ \$ 13% \$ \$ -\$ \$ 13% \$ \$ -\$ \$	Vh 110,000 \$ 0.0070 \$ 770.00 Wh 70400 \$ 0.0830 \$ 5,843.20 Wh 19800 \$ 0.1280 \$ 2,534.40 Wh 19800 \$ 0.1750 \$ 3,465.00 Wh 19800 \$ 0.1750 \$ 3,465.00 Wh 199250 \$ 0.1160 \$ 12,673.00 Wh 109250 \$ 0.1160 \$ 12,673.00 Image: State St	Vh 110,000 \$ 0.0070 \$ 770.00 \$ \$ Wh 70400 \$ 0.0830 \$ 5,843.20 \$ \$ Vh 19800 \$ 0.1280 \$ 2,534.40 \$ Wh 19800 \$ 0.1750 \$ 3,465.00 \$ Wh 199250 \$ 0.1160 \$ 12,673.00 \$ Wh 109250 \$ 0.1160 \$ 12,673.00 \$ 109250 \$ 0.1160 \$ 12,673.00 \$ 109250 \$ 0.1160 \$ 12,673.00 \$ 13% \$ 15,868.32 \$ 2,062.88 \$ 1,793.121 \$ 16,138.09 \$ \$ 13% \$ 16,772.97 \$ 2,180.49 \$ 2,180.49 \$ 1,895.35 \$ 1,895.35 \$	Vh 110,000 \$ 0.0070 \$ 770.00 \$ 0.0070 Vh 70400 \$ 0.0830 \$ 5,843.20 \$ 0.0830 Vh 19800 \$ 0.1280 \$ 2,534.40 \$ 0.1280 Vh 19800 \$ 0.1280 \$ 3,465.00 \$ 0.1750 Vh 750 \$ 0.0990 \$ 74.25 \$ 0.0990 Vh 109250 \$ 0.1160 \$ 12,673.00 \$ 0.1160 Vh 109250 \$ 0.1160 \$ 16,138.09 13% \$ 1,6772.97 \$ \$ 1,895.3.46 <t< td=""><td>Vh 110,000 \$ 0.0070 \$ 770.00 \$ 0.0070 \$ Wh 70400 \$ 0.0830 \$ 5,843.20 \$ 0.0830 \$ Wh 19800 \$ 0.1280 \$ 2,534.40 \$ 0.1280 \$ Wh 19800 \$ 0.1750 \$ 3,465.00 \$ 0.1750 \$ Wh 109250 \$ 0.1160 \$ 12,673.00 \$ 0.1160 \$ Vh 109250 \$ 0.1160 \$ 2,062.88 13% \$ \$ 13% \$ 2,062.88 13% \$ \$ \$ - \$ 1,793.12 -\$ \$ \$ \$ - \$ 16,138.09 \$ \$ \$ \$ \$ - \$ \$ 1,6,772.97 \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Vh 110,000 \$ 0.0070 \$ 770.00 \$ 0.0070 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 0.0830 \$ 5,843.20 \$ 0.0830 \$ 5,2534.40 \$ 0.1750 \$ 3,465.00 \$ 0.1750 \$ 3,465.00 \$ 0.1750 \$ 3,465.00 \$ 0.1760 \$ 1,465.30 \$ 1,2,673.00 \$ 0.1160 \$ 1,2,673.00 \$ 0.1160 \$ 1,2,673.00 \$ 0.1160 \$ 1,2,673.00 \$ 1,8,125.80 \$ 1,8,125.80 \$ 1,8,125.80 \$ 1,8,12.58 <th< td=""><td>Wh 110,000 \$ 0.0070 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 0.0830 \$ 5.843.20 \$ 0.0830 \$ 5.843.20 \$ 0.0830 \$ 5.2534.40 \$ 0.1750 \$ 0.1750 \$ 0.1750 \$ 0.1750 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$</td><td>Wh 110,000 \$ 0.0070 \$ 770.00 \$ 0.0830 \$ 5.843.20 \$ 0.0830 \$ 5.843.20 \$ 0.01750 \$ 3.465.00 \$ 0.1750 \$ 3.465.00 \$ 0.1750 \$ 3.465.00 \$ 0.1760 \$ 1.460.0153 \$ \$ 1.09250 0.1160 \$ 12,673.00 \$ 0.1160 \$ 12,673.00 \$ \$ 1.812.63 \$ \$ \$ 1.812.63 \$ \$ 1.812.63 \$ \$ 1.812.63 \$</td></th<></td></t<> <td>Wh 110,000 \$ 0.0070 \$ 770.00 \$ 770.00 \$ - Wh 70400 \$ 0.0830 \$ 5,843.20 \$ 0.0830 \$ 5,843.20 \$ - - Wh 19800 \$ 0.1750 \$ 3,465.00 \$ 0.1280 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > 0 \$ - > - > - > - > > - > > > > > > ></td>	Vh 110,000 \$ 0.0070 \$ 770.00 \$ 0.0070 \$ Wh 70400 \$ 0.0830 \$ 5,843.20 \$ 0.0830 \$ Wh 19800 \$ 0.1280 \$ 2,534.40 \$ 0.1280 \$ Wh 19800 \$ 0.1750 \$ 3,465.00 \$ 0.1750 \$ Wh 109250 \$ 0.1160 \$ 12,673.00 \$ 0.1160 \$ Vh 109250 \$ 0.1160 \$ 2,062.88 13% \$ \$ 13% \$ 2,062.88 13% \$ \$ \$ - \$ 1,793.12 -\$ \$ \$ \$ - \$ 16,138.09 \$ \$ \$ \$ \$ - \$ \$ 1,6,772.97 \$ \$ \$ \$ \$ \$ \$ \$ \$	Vh 110,000 \$ 0.0070 \$ 770.00 \$ 0.0070 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 0.0830 \$ 5,843.20 \$ 0.0830 \$ 5,2534.40 \$ 0.1750 \$ 3,465.00 \$ 0.1750 \$ 3,465.00 \$ 0.1750 \$ 3,465.00 \$ 0.1760 \$ 1,465.30 \$ 1,2,673.00 \$ 0.1160 \$ 1,2,673.00 \$ 0.1160 \$ 1,2,673.00 \$ 0.1160 \$ 1,2,673.00 \$ 1,8,125.80 \$ 1,8,125.80 \$ 1,8,125.80 \$ 1,8,12.58 <th< td=""><td>Wh 110,000 \$ 0.0070 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 0.0830 \$ 5.843.20 \$ 0.0830 \$ 5.843.20 \$ 0.0830 \$ 5.2534.40 \$ 0.1750 \$ 0.1750 \$ 0.1750 \$ 0.1750 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$</td><td>Wh 110,000 \$ 0.0070 \$ 770.00 \$ 0.0830 \$ 5.843.20 \$ 0.0830 \$ 5.843.20 \$ 0.01750 \$ 3.465.00 \$ 0.1750 \$ 3.465.00 \$ 0.1750 \$ 3.465.00 \$ 0.1760 \$ 1.460.0153 \$ \$ 1.09250 0.1160 \$ 12,673.00 \$ 0.1160 \$ 12,673.00 \$ \$ 1.812.63 \$ \$ \$ 1.812.63 \$ \$ 1.812.63 \$ \$ 1.812.63 \$</td></th<>	Wh 110,000 \$ 0.0070 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 770.00 \$ 0.0830 \$ 5.843.20 \$ 0.0830 \$ 5.843.20 \$ 0.0830 \$ 5.2534.40 \$ 0.1750 \$ 0.1750 \$ 0.1750 \$ 0.1750 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$	Wh 110,000 \$ 0.0070 \$ 770.00 \$ 0.0830 \$ 5.843.20 \$ 0.0830 \$ 5.843.20 \$ 0.01750 \$ 3.465.00 \$ 0.1750 \$ 3.465.00 \$ 0.1750 \$ 3.465.00 \$ 0.1760 \$ 1.460.0153 \$ \$ 1.09250 0.1160 \$ 12,673.00 \$ 0.1160 \$ 12,673.00 \$ \$ 1.812.63 \$ \$ \$ 1.812.63 \$ \$ 1.812.63 \$ \$ 1.812.63 \$	Wh 110,000 \$ 0.0070 \$ 770.00 \$ 770.00 \$ - Wh 70400 \$ 0.0830 \$ 5,843.20 \$ 0.0830 \$ 5,843.20 \$ - - Wh 19800 \$ 0.1750 \$ 3,465.00 \$ 0.1280 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - > - > - > - > - > - > 0 \$ - > - > - > - > > - > > > > > > >

TOU / non-TOU: non-TOU

	Consumption	ı		350 154.000	kV	V C Vh	N (ay 1 - October 3	1				
			2	2015 Appro			Γ	2016 Propo	ose	d Rates		2016 v	s 2015
	Charge Unit	Volume		Rate (\$)		Charge (\$)		Rate (\$)		Charge (\$)	\$	Change	% Change
Monthly Service Charge	Monthly	1	\$	358.02	\$	358.02	\$	376.98	\$	376.98	\$	18.96	5.30%
Stranded Meter Rate Adder	Monthly	1	\$	3.57	\$	3.57	\$	3.50	\$	3.50	-\$	0.07	-1.96%
Smart Meter Incremental Revenue	Monthly	1	\$	-	\$	-	\$	-	\$	-	\$	-	
Recovery of Green Energy Act	Monthly	1	\$	-	\$	-	\$	-	\$	-	\$	-	
Distribution Volumetric Rate	per kW	350	\$	2.4286	\$	850.01	\$	2.5413	\$	889.46	\$	39.45	4.64%
Smart Meter Disposition Rider	per kW	350			\$	-			\$	-	\$	-	
LRAM & SSM Rate Rider	per kW	350	-\$	0.0190	-\$	6.65			\$	-	\$	6.65	-100.00%
Rate Rider for Tax Change	per kW	350	\$	-	\$	-	\$	-	\$	-	\$	-	
Sub-Total A (excluding pass throu	ugh)				\$	1,204.95			\$	1,269.94	\$	64.99	5.39%
Deferral/Variance Account	per kW	350	-\$	0.3389	-\$	118.62	\$	0.4324	\$	151.33	\$	269.94	-227.58%
Deferral/Variance Account	per kW	350			\$	-	-\$	0.3089	-\$	108.13	-\$	108.13	
1575	per kW	350	\$	0.0459	\$	16.07	\$	-	\$	-	-\$	16.07	-100.00%
Low Voltage Service Charge	per kW	350	\$	0.02169	\$	7.59	\$	0.02169	\$	7.59	\$	-	0.00%
Line Losses on Cost of Power		5,836.60	\$	0.1160	\$	677.05	\$	0.1160	\$	677.05	\$	-	0.00%
Smart Meter Entity Charge	Monthly	1			\$	-			\$	-	\$	-	
Sub-Total B - Distribution					\$	1,787.04			\$	1,997.77	\$	210.73	11.79%
(includes Sub-Total A)					9	1,707.04			Ŷ	1,991.11		210.75	11.75%
RTSR - Network	per kW	350	\$	2.7826	\$	973.90	\$	2.7065	\$	947.26	-\$	26.64	-2.74%
RTSR - Line and Transformation	per kW	350	\$	2.1172	\$	741.02	\$	2.1215	\$	742.51	\$	1.49	0.20%
Connection	por ktv	000	Ψ	2.1172	Ψ	141.02	Ψ	2.1210	Ψ	142.01	Ψ	1.40	0.2070
Sub-Total C - Delivery (including					\$	3,501.96			\$	3,687.54	\$	185.58	5.30%
Sub-Total B)					•	-,	_		•	-,	-		
Wholesale Market Service Charge	per kWh	159,837	\$	0.0044	\$	703.28	\$	0.0047	\$	751.23	\$	47.95	6.82%
(WMSC)	1.14/1		•	0.0040				0.0040					
Rural and Remote Rate Protection (RRRP)	per kWh	159,837	\$	0.0013	\$	207.79	\$	0.0013	\$	207.79	\$	-	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25	\$	0.2500	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	154,000	\$	0.0070	\$	1,078.00	\$	0.0070	\$	1,078.00	\$	-	0.00%
TOU - Off Peak	per kWh	98560		0.0830	\$	8,180.48	\$	0.0830	\$	8,180.48	\$	-	0.00%
TOU - Mid Peak	per kWh	27720		0.1280	\$	3,548.16	\$	0.1280	\$	3,548.16	\$	-	0.00%
TOU - On Peak	per kWh	27720	-	0.1750	\$	4,851.00	\$	0.1750	\$	4,851.00	\$	-	0.00%
Energy - RPP - Tier 1	per kWh	750		0.0990	\$	74.25	\$	0.0990	\$	74.25	\$	-	0.00%
Energy - RPP - Tier 2	per kWh	153250	\$	0.1160	\$	17,777.00	\$	0.1160	\$	17,777.00	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	22.070.92	T		\$	22.304.45	\$	233.53	1.06%
HST				13%	\$	2,869.22		13%	\$	2,899.58	\$	30.36	1.06%
Total Bill (including HST)						24,940.14				25,204.03	\$	263.89	1.06%
Ontario Clean Energy					-\$	2.494.01			-\$	2.520.40	-\$	26.39	1.06%
Total Bill on TOU (including OCE	3)					22,446.13				22,683.63	\$	237.50	1.06%
	-1						-				Š	-	
Total Bill on RPP (before Taxes)						23,342.53				23,576.06	\$	233.53	1.00%
HST				13%	\$	3,034.53		13%	\$	3,064.89	\$	30.36	1.00%
Total Bill (including HST)						26,377.06				26,640.95	\$	263.89	1.00%
Ontario Clean Energy					-\$	2,637.71			-\$	2,664.10	-\$	26.39	1.00%
Total Bill on RPP (including OCEE	3)				\$	23,739.35			\$	23,976.85	\$	237.50	1.00%
Loss Factor (%)				3.79%			_	3.79%					

TOU / non-TOU: non-TOU

arge Unit nthly nthly nthly kW kW kW kW kW kW kW kW kW kW	Volume 1 1 1 1 2000 2000 2000 2000 2000 2000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	880,000 2015 Appr Rate (\$) 358.02 358.02 358.02 2.4286 0.0190 - 0.3389 0.0459 0.02169 0.1160	Charg (\$) \$ 358 \$ 3 \$ 4,857 \$ 4,857 \$ 4,857 \$ 5,868 \$ 5,868 \$ 5,180 \$ 5,180 \$ 5,180 \$ 4,33 \$ 4,33 \$ 3,868 \$ 5	e .02 .57 - .20 - .20 - .20 - .20 - .20 - .20 - .30 - .80 .38	\$\$\$\$\$\$	2016 Propo Rate (\$) 376.98 3.50 - 2.5413 - 0.4324 0.3089 0.02169	\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$	d Rates Charge (\$) 376.98 3.50 - 5,082.60 - - 5,463.08 864.72 617.87	• • • • • • • • • • • • • • • • • • •	2016 vs 6 Change 18.96 0.07 - 225.40 - 225.40 - 282.29 1,542.52 617.87 - 1,542.52 617.87	3 2015 % Change 5.30% -1.96% 4.64% -100.00% 5.45% -227.58% -100.00%
hthly hthly hthly hthly hthly kW kW kW kW kW kW kW kW kW kW kW kW kW	1 1 1 2000 2000 2000 2000 2000 2000 200	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(\$) 358.02 3.57 - 2.4286 0.0190 - - 0.3389 0.0459 0.02169	(\$) \$ 358 \$ 3 \$ 3 \$ 4,857 \$ 4,857 \$ 4,857 \$ 5,180 \$ 5,180 \$ 5,180 \$ 5,180 \$ 3,868 \$ 3,868	.02 .57 - .20 - .00 - .80 .38 .38	\$\$\$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(\$) 376.98 3.50 - 2.5413 - 0.4324 0.3089 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(\$) 376.98 3.50 - 5,082.60 - 5,463.08 864.72	\$\$\$\$\$\$\$\$\$\$	18.96 0.07 - 225.40 - 38.00 - - 282.29 1,542.52 617.87	5.30% -1.96% 4.64% -100.00% 5.45% -227.58%
nthly nthly nthly kW kW kW kW kW kW kW kW kW kW kW	1 1 2000 2000 2000 2000 2000 2000 2000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	358.02 3.57 2.4286 0.0190 	\$ 358 \$ 3 \$ 3 \$ 4,857 \$ \$ 5,180 -\$ 3,868 \$ 91 \$ 43 \$ 3,868	.57 - .20 - .00 - .79 .80 - .80 .38	\$\$\$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	376.98 3.50 - 2.5413 - 0.4324 0.3089 -	\$\$\$\$\$\$\$\$\$\$\$\$\$	376.98 3.50 5,082.60 5,463.08 864.72	\$\$\$\$\$\$\$\$\$	0.07 - 225.40 - 38.00 - 282.29 1,542.52 617.87	-1.96% 4.64% -100.00% <u>5.45%</u> -227.58%
nthlý nthly kW kW kW kW kW kW kW kW kW kW kW	1 2000 2000 2000 2000 2000 2000 2000 20	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2.4286 0.0190 - 0.3389 0.0459 0.02169	\$ \$ 4,857 \$ -\$ 38 \$ 5,180 -\$ 677 \$ \$ 91 \$ 91 \$ 43 \$ 3,868 \$	- .20 - .00 - .79 .80 - .80 .38	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2.5413 - 0.4324 0.3089 -	• • • • • • • • • • •	5,082.60 - - 5,463.08 864.72	\$\$\$\$\$\$\$\$	- 225.40 - 38.00 - 1,542.52 617.87	4.64% -100.00% 5.45 % -227.58%
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kŴ kW kW kW kW kW kW kW kW kW kW	2000 2000 2000 2000 2000 2000 2000 200	\$ -\$ \$ \$ \$ \$	0.0190 - 0.3389 0.0459 0.02169	\$ 4,857 \$ -\$ 38 \$ \$ 5,180 -\$ 677 \$ 91 \$ 91 \$ 43 \$ 3,868 \$	- .00 - .79 .80 - .80 .38	\$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.4324 0.3089 -	• • • • • • • • •	- - 5,463.08 864.72	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 38.00 - - 1,542.52 617.87	-100.00% 5.45% -227.58%
kW kW kW kW kW kW kW kW kW	2000 2000 2000 2000 2000 2000 33,352.00 1	-, , , , , , , , , , , , , , , , , , ,	0.0190 - 0.3389 0.0459 0.02169	\$ -\$ 38 \$ \$ 5,180 -\$ 677 \$ \$ 91 \$ 91 \$ 43 \$ 3,868 \$	- .00 - .79 .80 - .80 .38	\$ \$ \$ \$	- 0.4324 0.3089 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 5,463.08 864.72	\$ \$ \$ \$ \$	- 38.00 - - 1,542.52 617.87	-100.00% 5.45% -227.58%
kW kW kW kW kW mthly kW	2000 2000 2000 2000 2000 33,352.00 1	\$ -\$ \$ \$	- 0.3389 0.0459 0.02169	-\$ 38 \$ \$ 5,180 -\$ 677 \$ \$ 91 \$ 43 \$ 3,868 \$	- .79 .80 - .80 .38	\$ \$ \$ \$	0.3089	\$ \$ \$ \$ \$ \$	864.72	\$ \$ \$ \$	- 282.29 1,542.52 617.87	5.45 % -227.58%
kW kW kW kW mthly kW	2000 2000 2000 2000 33,352.00 1	\$ -\$ \$ \$	- 0.3389 0.0459 0.02169	\$ 5,180 -\$ 677 \$ 91 \$ 91 \$ 43 \$ 3,868 \$	- .79 .80 - .80 .38	\$ \$ \$ \$	0.3089	\$ \$ \$ \$ \$ \$ \$	864.72	\$ \$ \$	- 282.29 1,542.52 617.87	5.45 % -227.58%
kW kW kW hthly kW	2000 2000 2000 2000 33,352.00 1	- <mark>\$</mark> \$ \$	0.0459 0.02169	\$ 5,180 -\$ 677 \$ 91 \$ 43 \$ 3,868 \$.80 - .80 .38	\$ \$ \$ \$	0.3089	\$ \$ \$	864.72	\$ \$ \$ \$	1,542.52 617.87	-227.58%
kW kW kW nthly kW	2000 2000 33,352.00 1	\$ \$ \$	0.0459 0.02169	-\$ 677 \$ \$ 91 \$ 43 \$ 3,868 \$.80 - .80 .38	-\$ \$ \$	0.3089	\$ -\$ \$	864.72	\$ -\$	1,542.52 617.87	-227.58%
kW kW kW nthly kW	2000 2000 33,352.00 1	\$ \$ \$	0.0459 0.02169	\$91 \$43 \$3,868 \$	- .80 .38	-\$ \$ \$	0.3089	-\$ \$		-\$	617.87	
kW kW nthly kW	2000 2000 33,352.00 1	\$	0.02169	\$91 \$43 \$3,868 \$.38	\$ \$	-	\$	617.87 -			100.000
kW nthly kW	2000 33,352.00 1	\$	0.02169	\$ 43 \$ 3,868 \$.38	\$ \$	- 0.02169		-	-\$	04.00	400.000
kW nthly kW	2000 33,352.00 1	\$	0.02169	\$ 43 \$ 3,868 \$.38	\$	0.02169				91.80	-100.00%
nthly kW	33,352.00 1	\$		\$ 3,868 \$				\$	43.38	\$	-	0.00%
kW	1			\$	-	\$	0.1160	\$	3,868.83	\$	-	0.00%
kW		\$		Ŧ		Ť	0.1.00	\$	-	ŝ	-	0.007
	2000	\$										
	2000	\$		\$ 8,507	.00			\$	9,622.14	\$	1,115.14	13.11%
			2.7826	\$ 5,565	.17	\$	2.7065	\$	5,412.91	-\$	152.26	-2.749
kW												
	2000	\$	2.1172	\$ 4,234	.39	\$	2.1215	\$	4,242.93	\$	8.54	0.20%
					50			•	40.077.00	•	074.40	5.040
				\$ 18,306	.56			\$	19,277.98	\$	971.42	5.31%
kWh	040.050	\$	0.0044	\$ 4.018	75	\$	0.0047	\$	4 000 75	¢	074.04	0.000
	913,352			\$ 4,018	.75			\$	4,292.75	\$	274.01	6.82%
kWh	913,352	\$	0.0013	\$ 1,187	.36	\$	0.0013	\$	1,187.36	\$	-	0.00%
nthly	1	\$	0.2500	\$ C	.25	\$	0.2500	\$	0.25	\$	-	0.00%
kWh	880,000	\$	0.0070	\$ 6,160	.00	\$	0.0070	\$	6,160.00	\$	-	0.00%
kWh	563200	\$	0.0830	\$ 46,745	.60	\$	0.0830	\$	46,745.60	\$	-	0.00%
kWh	158400	\$	0.1280	\$ 20,275	.20	\$	0.1280	\$	20,275.20	\$	-	0.00%
kWh	158400	\$	0.1750	\$ 27,720	.00	\$	0.1750	\$	27,720.00	\$	-	0.00%
kWh	750	\$	0.0990	\$ 74	.25	\$	0.0990	\$	74.25	\$	-	0.00%
kWh	879250	\$	0.1160	\$101,993	.00	\$	0.1160	\$1	01,993.00	\$	-	0.00%
				£404.442	70	-		¢.4	05 050 44	S	-	4.000
			400/				4.00/					1.00% 1.00%
			13%				13%		,			1.00%
											,	
				1 C C C C C C C C C C C C C C C C C C C								1.00%
				\$126,528	.75			\$1	27,795.35	\$	1,266.60	1.00%
				\$131 740	17			¢1	32 085 50) ¢	1 245 43	0.95%
		1	120/				120/					0.95%
		l	1370			1	13%		,			0.95%
		1										
				1 C C C C C C C C C C C C C C C C C C C								0.95%
			_	\$133,979	.75		_	\$1	35,246.35	\$	1,266.60	0.95%
k	Wh	Wh 750	Wh 750 \$	Wh 750 \$ 0.0990	Wh 750 \$ 0.0990 \$ 74 Wh 879250 \$ 0.1160 \$101,993 13% \$ 16,173 \$140,587 13% \$ 16,173 \$140,587 140,587 -\$ 14,058 \$126,528 13% \$ \$131,740 13% \$131,740 13% \$ 14,886 -\$ \$14,886 -\$ \$14,886 -\$ \$14,886 -\$ \$14,886 -\$ \$133,979	Wh 750 \$ 0.0990 \$ 74.25 Wh 879250 \$ 0.1160 \$101,993.00 \$ 124,413.72 \$ 16,173.78 \$ 140,587.50 \$ 140,587.50 \$ 126,528.75 \$ 126,528.75 \$ 131,740.17 13% \$ 131,740.17 13% \$ 14,886.39 \$ 14,886.64 \$ 14,886.64 \$ 133,979.75	Wh 750 \$ 0.0990 \$ 74.25 \$ Wh 879250 \$ 0.1160 \$101,993.00 \$ \$ 13% \$124,413.72 \$ 16,173.78 \$ \$140,587.50 \$ 13% \$140,587.50 \$ \$ \$126,528.75 \$ \$ 13% \$121,740.17 \$ \$131,740.17 \$ \$ \$ 13% \$131,740.17 \$ <td>Wh 750 \$ 0.0990 \$ 74.25 \$ 0.0990 Wh 879250 \$ 0.1160 \$101,993.00 \$ 0.1160 13% \$124,413.72 \$ 13% \$140,587.50 -\$ 13% \$140,587.50 -\$ \$126,528.75 13% \$ 13% \$137 \$137,740.17 \$ 13% \$ 13% \$14,886.639 -\$ \$ 14,886.64 \$ 13%</td> <td>Wh 750 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ Wh 879250 \$ 0.1160 \$101,993.00 \$ 0.1160 \$1 13% \$ 16,173.78 \$ 13% \$ \$1 13% \$ 16,173.78 \$ 13% \$ \$1 -\$ 14,058.75 -\$ \$ \$ \$ \$ 13% \$ \$131,740.17 \$ \$ \$ \$ 13% \$ \$13,740.17 \$ \$ \$ \$ 13% \$ \$14,886.639 \$ \$ \$ \$ -\$ 14,886.64 -\$ \$ \$ \$ \$</td> <td>Wh 750 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 Wh 879250 \$ 0.1160 \$101,993.00 \$ 0.1160 \$101,993.00 \$ 13% \$16,173.78 \$ 0.1160 \$101,993.00 \$ \$16,335.69 \$ 14,0587.50 \$ \$14,199.48 \$ \$14,199.48 \$ 14,0587.50 \$ \$127,795.35 \$ \$127,795.35 13% \$131,740.17 \$ 13% \$17,286.13 \$15,027.37 13% \$14,8866.39 \$ \$17,286.13 \$15,027.37 \$ 14,8866.44 \$ \$15,027.37 \$ \$ 133,979.75 \$ \$135,246.35</td> <td>Wh 750 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ \$ 0.0990 \$ 74.25 \$ \$ 101,993.00 \$ \$ 101,993.00 \$ \$ 101,993.00 \$ \$ 116,935.09 \$ \$ 125,659.14 \$ \$ \$ 16,173.78 13% \$ 16,335.69 \$ \$ 16,335.69 \$ \$ 14,994.83 \$ \$ 14,994.83 \$ \$ 14,994.83 \$ \$ 14,199.48 \$ \$ \$ 14,199.48 \$ \$ \$ 14,199.48 \$ \$ \$ 14,199.48 \$ \$ \$ 14,199.48 \$ \$ \$ \$ 14,199.48 \$</td> <td>Wh 750 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ - - Wh 879250 \$ 0.1160 \$101,993.00 \$ 0.1160 \$101,993.00 \$ -</td>	Wh 750 \$ 0.0990 \$ 74.25 \$ 0.0990 Wh 879250 \$ 0.1160 \$101,993.00 \$ 0.1160 13% \$124,413.72 \$ 13% \$140,587.50 -\$ 13% \$140,587.50 -\$ \$126,528.75 13% \$ 13% \$137 \$137,740.17 \$ 13% \$ 13% \$14,886.639 -\$ \$ 14,886.64 \$ 13%	Wh 750 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ Wh 879250 \$ 0.1160 \$101,993.00 \$ 0.1160 \$1 13% \$ 16,173.78 \$ 13% \$ \$1 13% \$ 16,173.78 \$ 13% \$ \$1 -\$ 14,058.75 -\$ \$ \$ \$ \$ 13% \$ \$131,740.17 \$ \$ \$ \$ 13% \$ \$13,740.17 \$ \$ \$ \$ 13% \$ \$14,886.639 \$ \$ \$ \$ -\$ 14,886.64 -\$ \$ \$ \$ \$	Wh 750 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 Wh 879250 \$ 0.1160 \$101,993.00 \$ 0.1160 \$101,993.00 \$ 13% \$16,173.78 \$ 0.1160 \$101,993.00 \$ \$16,335.69 \$ 14,0587.50 \$ \$14,199.48 \$ \$14,199.48 \$ 14,0587.50 \$ \$127,795.35 \$ \$127,795.35 13% \$131,740.17 \$ 13% \$17,286.13 \$15,027.37 13% \$14,8866.39 \$ \$17,286.13 \$15,027.37 \$ 14,8866.44 \$ \$15,027.37 \$ \$ 133,979.75 \$ \$135,246.35	Wh 750 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ \$ 0.0990 \$ 74.25 \$ \$ 101,993.00 \$ \$ 101,993.00 \$ \$ 101,993.00 \$ \$ 116,935.09 \$ \$ 125,659.14 \$ \$ \$ 16,173.78 13% \$ 16,335.69 \$ \$ 16,335.69 \$ \$ 14,994.83 \$ \$ 14,994.83 \$ \$ 14,994.83 \$ \$ 14,199.48 \$ \$ \$ 14,199.48 \$ \$ \$ 14,199.48 \$ \$ \$ 14,199.48 \$ \$ \$ 14,199.48 \$ \$ \$ \$ 14,199.48 \$	Wh 750 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ - - Wh 879250 \$ 0.1160 \$101,993.00 \$ 0.1160 \$101,993.00 \$ -

TOU / non-TOU: non-TOU

				2015 Appr	oved Rates		2016 Prop	ose	ed Rates		2016 v	s 2015
	Charge Unit	Volume		Rate (\$)	Charge (\$)		Rate (\$)		Charge (\$)		\$ Change	% Change
Nonthly Service Charge	Monthly	1	\$	358.02	\$ 358.02		\$ 376.98	\$	376.98	\$	18.96	5.30%
Stranded Meter Rate Adder	Monthly	1	\$	3.57	\$ 3.57		\$ 3.50	\$	3.50	-\$	0.07	-1.96%
Smart Meter Incremental Revenue	Monthly	1	\$	-	\$-		\$-	\$	-	\$	-	
Recovery of Green Energy Act	Monthly	1	\$	-	\$-		\$-	\$	-	\$	-	
Distribution Volumetric Rate	per kW	4000	\$	2.4286	\$ 9,714.40		\$ 2.5413	\$	10,165.20	\$	450.80	4.64%
Smart Meter Disposition Rider	per kW	4000			\$-			\$	-	\$	-	
RAM & SSM Rate Rider	per kW	4000	-\$	0.0190	-\$ 76.00			\$	-	\$	76.00	-100.00%
Rate Rider for Tax Change	per kW	4000	\$	-	\$-		\$ -	\$	-	\$	-	
Sub-Total A (excluding pass throu	igh)				\$ 9,999.99			\$	10,545.68	\$	545.69	5.46%
Deferral/Variance Account	per kW	4000	-\$	0.3389	-\$ 1,355.60		\$ 0.4324	\$	1,729.43	\$	3,085.03	-227.58%
Deferral/Variance Account	per kW	4000	·		\$ -		\$ 0.3089	-\$	1,235.73	-\$	1,235.73	
575	per kW	4000	\$	0.0459	\$ 183.60		\$ -	\$	-	-\$	183.60	-100.00%
ow Voltage Service Charge	per kW	4000	\$	0.02169	\$ 86.76		\$ 0.02169	\$	86.76	\$	-	0.00%
ine Losses on Cost of Power	per kw	66,704.00	\$	0.1160	\$ 7,737.66		\$ 0.1160	\$		\$	-	0.00%
Smart Meter Entity Charge	Monthly	1	Ψ	0.1100	\$ -		φ 0.1100	\$	1,101.00	\$		0.007
Sub-Total B - Distribution	worthing				\$ 16,652.41			-	18,863.80	\$	2,211.39	13.28%
includes Sub-Total A)					\$ 10,032.41			φ	10,003.00	φ	2,211.35	13.20
RTSR - Network	per kW	4000	\$	2.7826	\$ 11,130.33		\$ 2.7065	\$	10,825.82	-\$	304.51	-2.74%
RTSR - Line and Transformation	per kW	4000	\$	2.1172	\$ 8,468.78		\$ 2.1215	\$	8.485.86	\$	17.08	0.20%
Connection	регки	4000	Ф	2.1172	φ 0,400.70		φ 2.1215	Þ	0,400.00	φ	17.00	0.20%
Sub-Total C - Delivery (including					\$ 36,251.53			\$	38,175.48	\$	1,923.95	5.31%
Sub-Total B)			•			_	<u> </u>	<u> </u>	-	_		
Vholesale Market Service Charge	per kWh	1,826,704	\$	0.0044	\$ 8,037.50		\$ 0.0047	\$	8,585.51	\$	548.01	6.82%
WMSC)		.,,.			• •,••••			Ľ	-,			
Rural and Remote Rate Protection RRRP)	per kWh	1,826,704	\$	0.0013	\$ 2,374.72		\$ 0.0013	\$	2,374.72	\$	-	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$ 0.25		\$ 0.2500	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	1,760,000	\$	0.0070	\$ 12,320.00		\$ 0.0070	\$	12,320.00	\$	-	0.00%
OU - Off Peak	per kWh	1126400	\$	0.0830	\$ 93,491.20		\$ 0.0830	\$	93,491.20	\$	-	0.00%
OU - Mid Peak	per kWh	316800	\$	0.1280	\$ 40,550.40		\$ 0.1280	\$	40,550.40	\$	-	0.00%
OU - On Peak	per kWh	316800	\$	0.1750	\$ 55,440.00		\$ 0.1750	\$	55,440.00	\$	-	0.00%
Energy - RPP - Tier 1	per kWh	750	\$	0.0990	\$ 74.25		\$ 0.0990	\$	74.25	\$	-	0.00%
Energy - RPP - Tier 2	per kWh	1759250	\$	0.1160	\$204,073.00		\$ 0.1160	\$	204,073.00	\$	-	0.00%
otal Bill on TOU (before Taxes)					\$248,465.59			¢	250,937.55	\$	- 2,471.96	0.99%
HST				13%			13%		32,621.88	\$	321.36	0.99%
Total Bill (including HST)				1370	\$280,766.12		1370		283,559.44	\$	2,793.32	0.99%
Ontario Clean Energy										-\$	279.33	
Total Bill on TOU (including OCEB	2)				-\$ 28,076.61 \$252,689.51				28,355.94 255,203.50	-5	2,513.99	0.99%
	·/				φ±02,000.01			Ŷ	200,200.00	Ś	-	0.33
otal Bill on RPP (before Taxes)					\$263,131.24	IT			265,603.20	\$	2,471.96	0.94%
HST				13%	\$ 34,207.06		13%	\$	34,528.42	\$	321.36	0.949
Total Bill (including HST)					\$297,338.30			\$	300,131.62	\$	2,793.32	0.94%
Ontario Clean Energy					-\$ 29,733.83			-\$	30,013.16	-\$	279.33	0.949
otal Bill on RPP (including OCEB)				\$267,604.47				270,118.46	\$	2,513.99	0.94

TOU / non-TOU: non-TOU

Consumption

6,500 kW May 1 - October 31

				3,321,500	kWh						
			:	2015 Appro	ved Rates		2016 Propo	sed Rates		2016 v	s 2015
	Charge Unit	Volume		Rate (\$)	Charge (\$)		Rate (\$)	Charge (\$)		Change	% Change
Monthly Service Charge	Monthly	1	\$	22,822.65	\$ 22,822.65	\$	23,704.20	\$ 23,704.20	\$	881.55	3.86%
Smart Meter Rate Adder	Monthly	1			\$-			\$-	\$	-	
Smart Meter Incremental Revenue	Monthly	1			\$-			\$-	\$	-	
Recovery of Green Energy Act	Monthly	1	\$	-	\$-	\$	-	\$-	\$	-	
Distribution Volumetric Rate	per kW	6500	\$	1.3465	\$ 8,752.25	\$	1.3985	\$ 9,090.25	\$	338.00	3.86%
Smart Meter Disposition Rider	per kW	6500			\$-			\$-	\$	-	
LRAM & SSM Rate Rider	per kW	6500	-\$	0.0222	-\$ 144.30			\$-	\$	144.30	-100.00%
Rate Rider for Tax Change	per kW	6500	\$	-	\$-	\$	-	\$-	\$	-	
Sub-Total A (excluding pass throu	ıgh)				\$ 31,430.60			\$ 32,794.45	\$	1,363.85	4.34%
Deferral/Variance Account	per kW	6500	-\$	0.3996	-\$ 2,597.40	\$	0.5907	\$ 3,839.64	\$	6,437.04	-247.83%
Global Adjustment Sub-Account	per kW	6500	\$	0.5217	\$ 3,391.05			\$-	-\$	3,391.05	-100.00%
1575	per kW	6500	\$	0.0537	\$ 349.05	\$	-	\$-	-\$	349.05	-100.00%
Deferral/Variance Account	per kW	0500			\$-	-\$	0.4495	-\$ 2.921.70		0.004.70	
Disposition Rate Rider		6500			э -			-\$ 2,921.70	-\$	2,921.70	
Low Voltage Service Charge	per kW	6500	\$	0.02492	\$ 161.98	\$	0.02492	\$ 161.98	\$	-	0.00%
Line Losses on Cost of Power		19,929.00	\$	0.1160	\$ 2,311.76	\$	0.1160	\$ 2,311.76	\$	-	0.00%
Smart Meter Entity Charge	Monthly	. 1	Ŧ		\$ -	Ŧ		\$ -	\$	-	
Sub-Total B - Distribution											
(includes Sub-Total A)					\$ 35,047.04			\$ 36,186.13	\$	1,139.09	3.25%
RTSR - Network	per kW	6500	\$	3.1787	\$ 20,661.55	\$	3.0917	\$ 20.096.27	-\$	565.28	-2.74%
RTSR - Line and Transformation								• • • • • • • •			
Connection	per kW	6500	\$	2.4330	\$ 15,814.21	\$	2.4379	\$ 15,846.10	\$	31.89	0.20%
Sub-Total C - Delivery											
(including Sub-Total B)					\$ 71,522.80			\$ 72,128.50	\$	605.70	0.85%
Wholesale Market Service Charge	per kWh		\$	0.0044		\$	0.0047				
(WMSC)	por kum	3,341,429	Ψ	0.0044	\$ 14,702.29	Ψ	0.0041	\$ 15,704.72	\$	1,002.43	6.82%
Rural and Remote Rate Protection	per kWh		\$	0.0013		\$	0.0013				
(RRRP)	P ••• ••• ••	3,341,429	Ŧ		\$ 4,343.86	*		\$ 4,343.86	\$	-	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$ 0.25	\$	0.2500	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	3,321,500	\$	0.0070	\$ 23,250.50	\$	0.0070	\$ 23,250.50	\$	-	0.00%
TOU - Off Peak	per kWh	2125760		0.0830	\$176,438.08	\$	0.0830	\$176,438.08	\$	-	0.00%
TOU - Mid Peak	per kWh	597870		0.1280	\$ 76,527.36	\$	0.1280	\$ 76,527.36	\$	-	0.00%
TOU - On Peak	per kWh	597870		0.1250	\$104,627.25	\$	0.1750	\$104,627.25	\$	-	0.00%
Energy - RPP - Tier 1	per kWh	750	\$	0.0990	\$ 74.25	\$	0.0990	\$ 74.25	\$	-	0.00%
Energy - RPP - Tier 2	per kWh	3320750		0.1160	\$385,207.00	\$	0.1160	\$385,207.00	\$	-	0.00%
	perkwii	0020100	ę	0.1100	\$000,201.00	Ψ	0.1100	φ000,201.00	Š	-	0.00 /
Total Bill on TOU (before Taxes)					\$471,412.39			\$473,020.52	\$	1,608.13	0.34%
HST				13%	\$ 61,283.61		13%	\$ 61,492.67	\$	209.06	0.34%
Total Bill (including HST)					\$532,696.00			\$534,513.18	\$	1,817.19	0.34%
Ontario Clean Energy					-\$ 53,269.60			-\$ 53,451.32	-\$	181.72	0.34%
Total Bill on TOU (including OCEB	8)				\$479,426.40			\$481.061.86	\$	1,635.47	0.34%
	<i>.,</i>				φ+10,+20.40			\$101,001.00	Š	1,000.41	0.047
Total Bill on RPP (before Taxes)					\$499,100.95			\$500,709.08	\$	1,608.13	0.32%
HST				13%	\$ 64,883.12	1	13%	\$ 65,092.18	\$	209.06	0.32%
Total Bill (including HST)					\$563,984.07	1		\$565,801.25	\$	1,817.19	0.32%
Ontario Clean Energy					-\$ 56,398.41	1		-\$ 56,580.13	-\$	181.72	0.32%
Total Bill on RPP (including OCEB	3				\$507,585.66			\$509,221.12	\$	1,635.47	0.32%
Total Bill on the Uncluding OCEB	1				4001,000.00			4000,221.1Z	Ŷ	1,000.47	0.527

TOU / non-TOU: non-TOU

Consumption

7,500 kW May 1 - October 31

				3,832,500	kWh						
				2015 Appro	oved Rates		2016 Propo	sed Rates		2016 v	s 2015
	Charge Unit	Volume		Rate (\$)	Charge (\$)		Rate (\$)	Charge (\$)		\$ Change	% Change
Monthly Service Charge	Monthly	1	\$	22,822.65	\$ 22,822.65	\$	23,704.20	\$ 23,704.20	\$	881.55	3.86%
Smart Meter Rate Adder	Monthly	1	·		\$ -		-,	\$ -	\$	-	
Smart Meter Incremental Revenue	Monthly	1			\$ -			\$ -	\$	-	
Recovery of Green Energy Act	Monthly	1	\$	-	\$-	\$	-	\$ -	\$	-	
Distribution Volumetric Rate	per kW	7500	\$	1.3465	\$ 10,098.75	\$	1.3985	\$ 10,488.75	\$	390.00	3.86%
Smart Meter Disposition Rider	per kW	7500	Ŧ		\$ -	*		\$ -	\$	-	
LRAM & SSM Rate Rider	per kW	7500	-\$	0.0222	-\$ 166.50			\$ -	\$	166.50	-100.00%
Rate Rider for Tax Change	per kW	7500	-	-	\$ -	\$	-	\$ -	\$	-	
Sub-Total A (excluding pass thro			Ť		\$ 32,754.90	Ţ		\$ 34,192.95	\$	1,438.05	4.39%
Deferral/Variance Account	per kW	7500	-\$	0.3996	-\$ 2,997.00	\$	0.5907	\$ 4,430.36	\$	7.427.36	-247.83%
Global Adjustment Sub-Account	per kW	7500	\$	0.5217	\$ 3,912.75	Ψ	0.0007	\$ -	-\$	3,912.75	-100.00%
1575	per kW	7500	\$	0.0537	\$ 402.75	\$	_	\$-	-\$	402.75	-100.00%
Deferral/Variance Account	per kW		Ψ	0.0007		-\$	0.4495				100.0070
Disposition Rate Rider	регки	7500			\$-			-\$ 3,371.20	-\$	3,371.20	
_ow Voltage Service Charge	per kW	7500	\$	0.02492	\$ 186.90	\$	0.02492	\$ 186.90	\$	-	0.00%
ine Losses on Cost of Power		22,995.00	\$	0.1160	\$ 2,667.42	\$	0.1160	\$ 2,667.42	\$	-	0.00%
Smart Meter Entity Charge	Monthly	1			\$ -			\$-	\$	-	
Sub-Total B - Distribution					\$ 36,927.72			\$ 38,106.43	\$	1.178.71	3.19%
includes Sub-Total A)					. ,	_				, -	
RTSR - Network	per kW	7500	\$	3.1787	\$ 23,840.25	\$	3.0917	\$ 23,188.00	-\$	652.24	-2.74%
RTSR - Line and Transformation	per kW	7500	\$	2.4330	\$ 18,247.17	\$	2.4379	\$ 18,283.96	\$	36.80	0.20%
Connection	por ktv	1000	Ψ	2.4000	φ 10,247.17	Ψ	2.4070	φ 10,200.00	Ψ	00.00	0.2070
Sub-Total C - Delivery					\$ 79,015.13			\$ 79,578.39	\$	563.26	0.71%
including Sub-Total B)					• •••,••••••			•,	Ť	000.20	0.1.70
Vholesale Market Service Charge WMSC)	per kWh	3,855,495	\$	0.0044	\$ 16,964.18	\$	0.0047	\$ 18,120.83	\$	1,156.65	6.82%
Rural and Remote Rate Protection (RRRP)	per kWh	3,855,495	\$	0.0013	\$ 5,012.14	\$	0.0013	\$ 5,012.14	\$	-	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$ 0.25	\$	0.2500	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	3,832,500	\$	0.0070	\$ 26,827.50	\$	0.0070	\$ 26,827.50	\$	-	0.00%
OU - Off Peak	per kWh	2452800	\$	0.0830	\$203,582.40	\$	0.0830	\$203,582.40	\$	-	0.00%
OU - Mid Peak	per kWh	689850	\$	0.1280	\$ 88,300.80	\$	0.1280	\$ 88,300.80	\$	-	0.00%
OU - On Peak	per kWh	689850	\$	0.1750	\$120,723.75	\$	0.1750	\$120,723.75	\$	-	0.00%
Energy - RPP - Tier 1	per kWh	750	\$	0.0990	\$ 74.25	\$	0.0990	\$ 74.25	\$	-	0.00%
Energy - RPP - Tier 2	per kWh	3831750	\$	0.1160	\$444,483.00	\$	0.1160	\$444,483.00	\$	-	0.00%
									S	-	
Total Bill on TOU (before Taxes)					\$540,426.15			\$542,146.06	\$	1,719.91	0.32%
HST				13%			13%	\$ 70,478.99	\$	223.59	0.32%
Total Bill (including HST)					\$610,681.55			\$612,625.05	\$	1,943.50	0.32%
Ontario Clean Energy					-\$ 61,068.16			-\$ 61,262.51	-\$	194.35	0.32%
Total Bill on TOU (including OCE	3)				\$549,613.39			\$551,362.54	\$	1,749.15	0.32%
Fotol Bill on BBB (hofore Toyoo)					\$572,376.45	1		\$574,096.36	\$	1,719.91	0.30%
Total Bill on RPP (before Taxes) HST				13%			13%	\$ 74,632.53	ې \$	223.59	0.30%
			1	13%			13%	\$648.728.89	э \$	1.943.50	0.30%
Total Bill (including HST)			1		\$646,785.39			••••		,	
Ontario Clean Energy					-\$ 64,678.54			-\$ 64,872.89	-\$	194.35	0.30%
Total Bill on RPP (including OCEE	3)				\$582,106.85			\$583,856.00	\$	1,749.15	0.30%
Loss Factor (%)				0.600%]		0.600%	l			

TOU / non-TOU: non-TOU

Consumption

10,000 kW May 1 - October 31

				5,110,000	kWh						
				2015 Appro	oved Rates		2016 Propo	sed Rates		2016 v	s 2015
	Charge Unit	Volume		Rate (\$)	Charge (\$)		Rate (\$)	Charge (\$)		\$ Change	% Change
Monthly Service Charge	Monthly	1	\$	22,822.65	\$ 22,822.65	\$	23,704.20	\$ 23,704.20	\$	881.55	3.86%
Smart Meter Rate Adder	Monthly	1	•		\$ -			\$ -	\$	-	
Smart Meter Incremental Revenue	Monthly	1			\$ -			\$ -	\$	-	
Recovery of Green Energy Act	Monthly	1	\$	-	\$ -	\$	-	\$ -	\$	-	
Distribution Volumetric Rate	per kW	10000	\$	1.3465	\$ 13,465.00	\$	1.3985	\$ 13,985.00	\$	520.00	3.86%
Smart Meter Disposition Rider	per kW	10000	*		\$ -	*		\$ -	\$	-	
LRAM & SSM Rate Rider	per kW	10000	-\$	0.0222	-\$ 222.00			\$ -	\$	222.00	-100.00%
Rate Rider for Tax Change	per kW	10000	-	-	\$ -	\$	-	\$-	\$	-	
Sub-Total A (excluding pass thro			Ť		\$ 36,065.65	Ţ		\$ 37,689.20	\$	1,623.55	4.50%
Deferral/Variance Account	per kW	10000	-\$	0.3996	-\$ 3,996.00	\$	0.5907	\$ 5,907.14	\$	9,903.14	-247.83%
Global Adjustment Sub-Account	per kW	10000	\$	0.5217	\$ 5,217.00	Ψ	0.0007	\$ -	-\$	5,217.00	-100.00%
1575	per kW	10000		0.0537	\$ 537.00	\$	-	\$-	-\$	537.00	-100.00%
Deferral/Variance Account	per kW		Ψ	0.0007		-\$	0.4495				10010070
Disposition Rate Rider	perkw	10000			\$-	-φ	0.4495	-\$ 4,494.93	-\$	4,494.93	
Low Voltage Service Charge	per kW	10000	\$	0.02492	\$ 249.20	\$	0.02492	\$ 249.20	\$	-	0.00%
Line Losses on Cost of Power		30,660.00	\$	0.1160	\$ 3,556.56	\$	0.1160	\$ 3,556.56	\$	-	0.00%
Smart Meter Entity Charge	Monthly	1			\$ -	·		\$ -	\$	-	
Sub-Total B - Distribution					\$ 41,629.41			\$ 42,907.17	\$	1,277.76	3.07%
(includes Sub-Total A)					\$ 41,025.41			\$ 42,507.17	φ	1,277.70	3.07 /8
RTSR - Network	per kW	10000	\$	3.1787	\$ 31,786.99	\$	3.0917	\$ 30,917.34	-\$	869.66	-2.74%
RTSR - Line and Transformation	per kW	10000	¢	2.4330	\$ 24,329.56	\$	2.4379	\$ 24,378.62	\$	49.06	0.20%
Connection	perkw	10000	φ	2.4330	\$ 24,329.30	φ	2.4379	\$ 24,376.02	φ	49.00	0.20%
Sub-Total C - Delivery					\$ 97,745.96			\$ 98,203.12	\$	457.17	0.47%
(including Sub-Total B)			¢	0.0014		¢	0.0047				
Wholesale Market Service Charge (WMSC)	per kWh	5,140,660	\$	0.0044	\$ 22,618.90	\$	0.0047	\$ 24,161.10	\$	1,542.20	6.82%
Rural and Remote Rate Protection	nor W/h		¢	0.0013		\$	0.0013				
(RRRP)	per kWh	5,140,660	\$	0.0013	\$ 6,682.86	φ	0.0013	\$ 6,682.86	\$	-	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$ 0.25	\$	0.2500	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	5,110,000	\$	0.0070	\$ 35,770.00	\$	0.0070	\$ 35,770.00	\$	-	0.00%
TOU - Off Peak	per kWh	3270400		0.0830	\$271.443.20	\$	0.0830	\$271,443.20	\$	-	0.00%
TOU - Mid Peak	per kWh	919800	\$	0.1280	\$117,734.40	\$	0.1280	\$117,734.40	\$	-	0.00%
TOU - On Peak	per kWh	919800		0.1250	\$160,965.00	\$	0.1750	\$160,965.00	\$	-	0.00%
Energy - RPP - Tier 1	per kWh	750	\$	0.0990	\$ 74.25	\$	0.0990	\$ 74.25	\$	-	0.00%
Energy - RPP - Tier 2	per kWh	5109250	-	0.0350	\$592,673.00	\$	0.0350	\$592,673.00	\$	-	0.00%
	per kwiii	0100200	Ψ	0.1100	Q002,010.00	Ψ	0.1100	<i>4002,010.00</i>	Š	-	0.00 %
Total Bill on TOU (before Taxes)					\$712,960.57			\$714,959.93	\$	1,999.36	0.28%
HST			1	13%		1	13%	\$ 92,944.79	\$	259.92	0.28%
Total Bill (including HST)					\$805,645.44			\$807,904.73	\$	2,259.28	0.28%
Ontario Clean Energy					-\$ 80,564.54			-\$ 80,790.47	-\$	225.93	0.28%
Total Bill on TOU (including OCE	3)				\$725,080.90			\$727,114.26	\$	2,033.35	0.28%
Tatal Bill an BBB (katana T					\$755 505 00			\$757 504 50	S	4 000 22	0.00%
Total Bill on RPP (before Taxes)			1		\$755,565.22		10-1	\$757,564.58	\$	1,999.36	0.26%
HST			1	13%			13%	\$ 98,483.40	\$	259.92	0.26%
Total Bill (including HST)			1		\$853,788.70			\$856,047.98	\$	2,259.28	0.26%
Ontario Clean Energy					-\$ 85,378.87			-\$ 85,604.80	-\$	225.93	0.26%
Total Bill on RPP (including OCE	3)				\$768,409.83			\$770,443.18	\$	2,033.35	0.26%
			_			_					
Loss Factor (%)				0.600%			0.600%				
					-	-		-			

TOU / non-TOU: non-TOU

Consumption

May 1 - October 31

1

				6,387,500	k٧	Wh		-					
				2015 Appr	ove	ed Rates		2016 Prop	ose	d Rates		2016 v	s 2015
	Charge Unit	Volume		Rate (\$)		Charge (\$)		Rate (\$)		Charge (\$)		\$ Change	% Change
Monthly Service Charge	Monthly	1	\$	22,822.65	\$	22,822.65	\$	23,704.20	\$	23,704.20	\$	881.55	3.86%
Smart Meter Rate Adder	Monthly	1			\$	-			\$	-	\$		
Smart Meter Incremental Revenue	Monthly	1			\$	-			\$	-	\$	-	
Recovery of Green Energy Act	Monthly	1	\$	-	\$	-	\$	-	\$	-	\$	-	
Distribution Volumetric Rate	per kW	12500	\$	1.3465	\$	16,831.25	\$	1.3985	\$	17,481.25	\$		3.86%
Smart Meter Disposition Rider	per kW	12500			\$	-			\$	-	\$		
LRAM & SSM Rate Rider	per kW	12500	-\$	0.0222	-\$	277.50			\$	-	\$		-100.00%
Rate Rider for Tax Change	per kW	12500	\$	-	\$	-	\$	-	\$	-	\$	-	
Sub-Total A (excluding pass thro	ugh)				\$	39,376.40			\$	41,185.45	\$		4.59%
Deferral/Variance Account	per kW	12500	-\$	0.3996	-\$	4,995.00	\$	0.5907	\$	7,383.93	\$	12,378.93	-247.83%
Global Adjustment Sub-Account	per kW	12500	\$	0.5217	\$	6,521.25			\$	-	-\$		-100.00%
1575	per kW	12500	\$	0.0537	\$	671.25	\$	-	\$	-	-\$	671.25	-100.00%
Deferral/Variance Account	per kW	12500			\$		-\$	0.4495	-\$	5,618.66	-\$	5.618.66	
Disposition Rate Rider		12500			φ	-			-φ	5,010.00	-φ	5,010.00	
Low Voltage Service Charge	per kW	12500	\$	0.02492	\$	311.50	\$	0.02492	\$	311.50	\$	-	0.00%
Line Losses on Cost of Power		38,325.00	\$	0.1160	\$	4,445.70	\$	0.1160	\$	4,445.70	\$	-	0.00%
Smart Meter Entity Charge	Monthly	1			\$	-			\$	-	\$	-	
Sub-Total B - Distribution					*	46 224 40			*	47 707 04	*	4 276 94	2.97%
(includes Sub-Total A)					\$	46,331.10			\$	47,707.91	\$	1,376.81	2.97%
RTSR - Network	per kW	12500	\$	3.1787	\$	39,733.74	\$	3.0917	\$	38,646.67	-\$	1,087.07	-2.74%
RTSR - Line and Transformation		10500	~	0 4000	^	00 444 04	\$	0.4070	^	00 470 07	÷	04.00	0.000/
Connection	per kW	12500	\$	2.4330	\$	30,411.94	\$	2.4379	\$	30,473.27	\$	61.33	0.20%
Sub-Total C - Delivery					^	440 470 70			•	440.007.00	\$	054 07	0.00%
(including Sub-Total B)					\$	116,476.79			\$	116,827.86	⇒	351.07	0.30%
Wholesale Market Service Charge	per kWh	0.405.005	\$	0.0044	¢	00.070.00	\$	0.0047	¢	00.004.00	¢	4 007 75	0.000/
(WMSC)		6,425,825	·		\$	28,273.63	·		\$	30,201.38	\$	1,927.75	6.82%
Rural and Remote Rate Protection (RRRP)	per kWh	6,425,825	\$	0.0013	\$	8,353.57	\$	0.0013	\$	8,353.57	\$	-	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25	\$	0.2500	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	6,387,500	\$	0.0070	\$	44,712.50	\$	0.0070	\$	44,712.50	\$	-	0.00%
TOU - Off Peak	per kWh	4088000	\$	0.0830	\$	339,304.00	\$	0.0830	\$	339,304.00	\$	-	0.00%
TOU - Mid Peak	per kWh	1149750	\$	0.1280	\$	147,168.00	\$	0.1280	\$	147,168.00	\$	-	0.00%
TOU - On Peak	per kWh	1149750	\$	0.1750	\$	201,206.25	\$	0.1750	\$	201,206.25	\$	-	0.00%
Energy - RPP - Tier 1	per kWh	750	\$	0.0990	\$	74.25	\$	0.0990	\$	74.25	\$	-	0.00%
Energy - RPP - Tier 2	per kWh	6386750	\$	0.1160	\$	740,863.00	\$	0.1160	\$	740,863.00	\$	-	0.00%
						005 10 1 00	-		Â	007 770 04	S	-	0.000/
Total Bill on TOU (before Taxes)						885,494.99				887,773.81	\$		0.26%
HST				13%		115,114.35		13%		115,410.59	\$		0.26%
Total Bill (including HST)						1,000,609.34				,003,184.40	\$		0.26%
Ontario Clean Energy					· ·	100,060.93			· ·	100,318.44	-\$		0.26%
Total Bill on TOU (including OCE	3)				\$	900,548.41			\$	902,865.96	\$	2,317.55	0.26%
Total Bill on RPP (before Taxes)					\$	938,753.99			\$	941,032.81	\$	2,278.82	0.24%
HST				13%		122,038.02		13%		122,334.26	\$,	0.24%
Total Bill (including HST)			l	13%	· ·	122,038.02		13%		,063,367.07	۰ \$		0.24%
Ontario Clean Energy													
					· ·	106,079.20				106,336.71	-\$		0.24%
Total Bill on RPP (including OCEE	3)			_	\$	954,712.81			\$	957,030.36	\$	2,317.55	0.24%
							_						
Loss Factor (%)				0.600%	l			0.600%	l				

12,500 kW

TOU / non-TOU: non-TOU

Consumption

May 1 - October 31

	• • •			7,665,000	k٧	Nh							
				2015 Appr	ove	ed Rates		2016 Prop	ose	ed Rates		2016 v	s 2015
	Charge Unit	Volume		Rate (\$)		Charge (\$)		Rate (\$)		Charge (\$)		\$ Change	% Change
Monthly Service Charge	Monthly	1	\$	3,807.46	\$	3,807.46	\$	4,422.20	\$	4,422.20	\$	614.74	16.15%
Smart Meter Rate Adder	Monthly	1			\$	-			\$	-	\$; -	
Smart Meter Incremental Revenue	Monthly	1			\$	-			\$	-	\$; -	
Recovery of Green Energy Act	Monthly	1	\$	-	\$	-	\$	-	\$	-	\$	-	
Distribution Volumetric Rate	per kW	15000	\$	0.2246	\$	3,369.00	\$	0.2609	\$	3,913.50	\$		16.16%
Smart Meter Disposition Rider	per kW	15000			\$	-			\$	-	\$; -	
LRAM & SSM Rate Rider	per kW	15000	-\$	0.0099	-\$	148.50			\$	-	\$	148.50	-100.00%
Rate Rider for Tax Change	per kW	15000	\$	-	\$	-	\$	-	\$	-	\$	-	
Sub-Total A (excluding pass through	ugh)				\$	7,027.96			\$	8,335.70	\$	1,307.74	18.61%
Deferral/Variance Account	per kW	15000	-\$	0.1824	-\$	2,736.00	\$	0.6634	\$	9,950.36	\$	12,686.36	-463.68%
Global Adjustment Sub-Account	per kW	15000	\$	0.2319	\$	3,478.50	\$	-	\$	-	-\$	3,478.50	-100.00%
1575	per kW	15000	\$	0.0239	\$	358.50	\$	-	\$	-	-\$	358.50	-100.00%
Deferral/Variance Account	per kW	45000			¢		-\$	0.4000	-\$	0.000.00			
Disposition Rate Rider		15000			\$	-			-⊅	6,000.28	-\$	6,000.28	
Low Voltage Service Charge	per kW	15000	\$	0.02492	\$	373.80	\$	0.02492	\$	373.80	\$	-	0.00%
Line Losses on Cost of Power		45,990.00	\$	0.1160	\$	5,334.84	\$	0.1160	\$	5,334.84	\$; -	0.00%
Smart Meter Entity Charge	Monthly	1	, i		\$	-	·		\$	-	\$; -	
Sub-Total B - Distribution						10.007.00				17 00 1 10			
(includes Sub-Total A)					\$	13,837.60			\$	17,994.42	\$	4,156.82	30.04%
RTSR - Network	per kW	15000	\$	3.1787	\$	47,680.49	\$	3.0917	\$	46,376.01	-\$	1,304.48	-2.74%
RTSR - Line and Transformation	·												
Connection	per kW	15000	\$	2.4330	\$	36,494.33	\$	2.4379	\$	36,567.93	\$	73.59	0.20%
Sub-Total C - Delivery													
(including Sub-Total B)					\$	98,012.42			\$	100,938.35	\$	2,925.93	2.99%
Wholesale Market Service Charge	per kWh		\$	0.0044			\$	0.0047					
(WMSC)	por kirin	7,710,990	Ŷ	0.0044	\$	33,928.36	Ψ	0.0041	\$	36,241.65	\$	2,313.30	6.82%
Rural and Remote Rate Protection (RRRP)	per kWh	7,710,990	\$	0.0013	\$	10,024.29	\$	0.0013	\$	10,024.29	\$; -	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25	\$	0.2500	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)	per kWh	7,665,000	\$	0.0070	\$	53,655.00	\$	0.0070	\$	53,655.00	\$		0.00%
TOU - Off Peak	per kWh	4905600		0.0830	\$	407,164.80	\$	0.0830	\$	407,164.80	\$		0.00%
TOU - Mid Peak	per kWh	1379700		0.1280	\$		\$	0.1280	\$	176,601.60	\$		0.00%
TOU - On Peak	per kWh	1379700	\$	0.1750	\$	241,447.50	\$	0.1750	\$	241,447.50	\$		0.00%
Energy - RPP - Tier 1	per kWh	750	\$	0.0990	\$	74.25	\$	0.0990	\$	74.25	\$		0.00%
Energy - RPP - Tier 2	per kWh	7664250		0.1160		889,053.00	\$	0.1160		889,053.00	\$		0.00%
			Ť				Ŧ			•	Ś		
Total Bill on TOU (before Taxes)						1,020,834.22				1,026,073.44	\$,	0.51%
HST				13%		132,708.45		13%		133,389.55	\$		0.51%
Total Bill (including HST)					\$1	1,153,542.66			\$`	1,159,462.99	\$,	0.51%
Ontario Clean Energy					-\$	115,354.27			-\$	115,946.30	-\$	592.03	0.51%
Total Bill on TOU (including OCEE	3)				\$1	1,038,188.39			\$1	1,043,516.69	\$	5,328.30	0.51%
					ć				ć				
Total Bill on RPP (before Taxes)						1,084,747.57				1,089,986.79	\$		0.48%
HST				13%		141,017.18		13%	· · ·	141,698.28	\$		0.48%
Total Bill (including HST)						1,225,764.75				1,231,685.08	\$		0.48%
Ontario Clean Energy					-\$	122,576.47			-\$	123,168.51	-\$		0.48%
Total Bill on RPP (including OCEE	3)	_		_	\$1	1,103,188.28		_	\$1	1,108,516.57	\$	5,328.29	0.48%
				0.0000/			_	0.0000/	1				
Loss Factor (%)				0.600%				0.600%	J				

15,000 kW

TOU / non-TOU: non-TOU

Consumption

May 1 - October 31

Monthly Service Charge Monthly Monthly Monthly 1 Sort Addition Sort Meter Rate Adder Monthly Monthly 1 Sort Addition Sort Meter			-	1	0,220,000	k\	Wh							
Charthy CS CS <t< th=""><th></th><th></th><th></th><th></th><th>2015 Appr</th><th>ove</th><th>ed Rates</th><th></th><th>2016 Prop</th><th>ose</th><th>d Rates</th><th></th><th>2016 v</th><th>s 2015</th></t<>					2015 Appr	ove	ed Rates		2016 Prop	ose	d Rates		2016 v	s 2015
Monthy Service Charge Monthy 1 \$ 3,807.46 \$ 3,807.46 \$ 4,422.20 \$ 6,442.20 \$ 6,442.20 \$ 6,442.20 \$ 6,442.20 \$ 6,442.20 \$ 6,442.20 \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 7 6.00 6.0009 5 1.00.00 \$ 8 0.0009 \$ 8 0.0009 \$ 3 8 0.0009 \$ 1.00.00 \$ 1.00.00 \$ 1.00.00 \$ 1.00.00 \$ 1.00.00 \$ 1.00.00 \$ 1.00.00 \$ 1.00.00 \$ 1.00.00 \$ 1.00.00 \$ 1.0		Charge Unit	Volume				U U				U U		\$ Change	% Change
Smart Meter Incremental Revenue Monthly 1 S - S S - S S - S S - S - S - S - S - S - S - S	Monthly Service Charge	Monthly	1	\$.,	\$		\$		\$		\$	614.74	16.15%
Recovery of Green Energy Act. Monthly 1 S S - S	Smart Meter Rate Adder	Monthly	1				-			\$	-			
Distribution Volumetric Rate per KW 20000 \$ 0.0246 \$ 4.42.00 \$ 0.2608 \$ 5.21.00 \$ 7.42.00 1.00 0.0009 \$ 0.0007 \$ 0.0007	Smart Meter Incremental Revenue	Monthly	1			\$	-			\$	-	\$	-	
Smart Meter Disposition Rider per kW 20000 \$ 0.000 \$ 1 \$. .	Recovery of Green Energy Act	Monthly	1	\$	-	\$	-	\$	-		-	\$	-	
LRAM & SM Fare Rider per KW 20000 \$ 0.0099 \$ 198.00 \$	Distribution Volumetric Rate	per kW	20000	\$	0.2246	\$	4,492.00	\$	0.2609	\$	5,218.00	\$	726.00	16.16%
Rate Rider for Tax Change per kW 20000 \$ - \$ - \$ - \$ 0 Deforal/Variance Account per kW per kW 20000 \$ 0.1824 \$ 3,640.00 \$ 0.6624 \$ 13,267.15 \$ 4,633.00 - \$ 4,633.00 - \$ 4,633.00 - \$ 4,633.00 - \$ 4,633.00 - \$ 4,633.00 - \$ 4,633.00 - \$ 4,633.00 - \$ 4,633.00 - \$ 4,633.00 - \$ 4,633.00 - \$ 4,633.00 - \$ 4,633.00 - \$ 4,633.00 - \$ 4,633.00 - \$ 4,633.00 - \$ 4,633.00 - \$ 4,633.00 - \$ 4,633.00 - 5 4,633.00 - 0.00 \$ 0.0013 \$ 0.02492 \$ 4,983.00 \$ 0.0013 \$	Smart Meter Disposition Rider	per kW				\$	-			\$	-	\$	-	
Sub-Total A (excluding pass through)	LRAM & SSM Rate Rider	per kW	20000	-\$	0.0099	-\$	198.00			\$	-	\$	198.00	-100.00%
Deferral/Variance Account 1375 per kW Per kW 20000 20000 0.1824 3.648.00 \$ 4.638.00 5 0.6634 5 13.267.15 \$ 4.638.00 5 4.638.00 - 5 4.638.00 - 5 4.638.00 - 5 4.638.00 - 5 4.638.00 - 5 4.638.00 - 5 4.638.00 - 5 4.638.00 - 5 4.638.00 - 5 4.638.00 - 5 4.638.00 - 5 4.638.00 - 5 4.638.00 - 5 4.638.00 - 5 4.638.00 - 5 4.638.00 - 5 4.638.00 - 5 4.638.00 - 0.000 5 7.113.12 5 0.000 5 7.113.12 5 7.373.11 - 7.713.12 5 7.373.31 - 7.72 5 9.0007 5 7.373.31 - 7.72 5 9.0007 5 7.373.31 - 7.733.31 -	Rate Rider for Tax Change	per kW	20000	\$	-	\$	-	\$	-	\$	-	\$	-	
Global Adjustment Sub-Account 1575 per kW per kW 20000 20000 \$ 0.2319 0.0239 \$ 4.638.00 478.00 \$ - - \$ 4.638.00 5 0.100.00 0.0039 Disposition Rate Rider Line Losses on Cost of Power Samt Meier Entity Charge Monthly per kW 20000 \$ 0.02492 \$ 498.40 \$ 8.000.37 -5 8.000.37 Sub-Total B - Distribution (includes Sub-Total B - Distribution (includes Sub-Total A) Monthly 1 \$ 17.180.98 \$ 0.100.00 \$ 0.001 \$ 5 0.000 Sub-Total B - Distribution (includes Sub-Total A) per kW 20000 \$ 3.1787 \$ 63.573.99 \$ 3.0917 \$ 61.834.67 \$ 1.73.31 -2.74 Sub-Total C - Delivery (including Sub-Total B) per kW 20000 \$ 3.1787 \$ 63.573.99 \$ 3.0917 \$ 61.834.67 \$ 1.73.31 -2.74 Sub-Total C - Delivery (including Sub-Total B) per kWh 10.281.320 \$ 0.0007 \$ 48.52.7.8	Sub-Total A (excluding pass thro	ugh)				\$	8,101.46			\$	9,640.20	\$	1,538.74	18.99%
1575 per kW 20000 \$ 0.0239 \$ 478.00 \$ - \$ 478.00 - \$ 478.00 - \$ 478.00 - \$ 478.00 - \$ 478.00 \$ - \$ \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 1.160 \$ 0.1160 \$ 7.131.12 \$ 0.000 \$ 1.160 \$ 7.131.12 \$ 5 5.337.52 3.1000 \$ 1.0200 \$ 1.160 \$ 1.1739.91 \$ 2.4379 \$ 48.757.23 \$ 98.12 0.0201 \$ 0.201 \$ 1.020 \$ 0.201 \$ 1.020 \$ 0.201 \$ 1.020 \$ 0.201 \$ 1.0201 \$ 0.201 \$ 1.0201 \$ 0.201	Deferral/Variance Account	per kW	20000	-\$	0.1824	-\$	3,648.00	\$	0.6634	\$	13,267.15	\$	16,915.15	-463.68%
Deferral/Variance Account Disposition Rate Rider Line Losses on Cost of Power Smart Meter Entity Charge Monthly per kW 61,320.00 20000 8 \$. \$ 0.4000 8 \$ 8,000.37 8 \$ 0.000 8 \$ 7,113.12 8 \$ 0.001 8 \$ 17,180.98 8 \$ 2,2,518.10 \$ 5 3,37.52 31.07 RTSR - Line and Transformation Cinctuding Sub-Total B) per kWh 10,281,320 \$ 0.0013 \$ 13,365.72 \$ 133,110.40 \$ 3,896.33 2.866 Rural and Remote Rate Protection (RRRP) per kWh	Global Adjustment Sub-Account	per kW	20000	\$	0.2319	\$	4,638.00	\$	-	\$	-			-100.00%
Disposition Rate Rider 20000 \$	1575	per kW	20000	\$	0.0239	\$	478.00	\$	-	\$	-	-\$	478.00	-100.00%
Disposition Rate Rider 20000 \$ 0.02492 \$ 498.40 \$ 0.02492 \$ 498.40 \$ 0.02492 \$ 498.40 \$ 0.004 Smart Meter Entity Charge Monthly 1 \$ 0.1160 \$ 7,113.12 \$ \$ 0.000 Smart Meter Entity Charge Monthly 1 \$ 17,180.98 \$ \$ 0.001 \$ 0.001 \$ 0.001 \$ 0.000 \$ 2,4370 \$ 61,834.61 \$ 5 1,739.31 -2,741 \$ 5 0,807 \$ 61,834.61 \$ 5 1,31,10.40 \$ 3,696.33 2,267 \$ 98.12 0,207 \$ 48,77.23 \$ 98.12 0,207 \$ 48,77.23 \$ 3,084.40 6.827 \$ 0.0013 \$ 13,365.72 \$ 0.000 \$ 0,200 \$ 0,200 \$ 0,200 \$ 0,200 \$ 0,0007 \$	Deferral/Variance Account	per kW	20000			¢		-\$	0.4000	¢	0.000.07	¢	0.000.07	
Line Losses on Cost of Power 61,320.00 \$ 0.1160 \$ 7,113.12 \$ 0.1160 \$ 7,113.12 \$ 0.00 Smart Meter Entity Charge Monthly 1 1 \$ 7,113.12 \$ 0.1160 \$ 7,113.12 \$ \$ 0.000 Smart Meter Entity Charge per kW 20000 \$ 3.1787 \$ 6.3573.99 \$ 3.0917 \$ 6.18.34.67 \$ 1.7.93.31 2.2.74 Stanbox per kW 20000 \$ 2.4330 \$ 48.659.11 \$ 2.4331 \$ 48.659.11 \$ 1.7.93.31 2.2.74 Stanbox Connection per kWh 10,281.320 \$ 0.0014 \$ 2.437.81 \$ 0.0047 \$ 48.357.21 \$ 9.8.12 0.007 Standard Supply Service Charge per kWh 10,281.320 \$ 0.0070 \$ 1.3.365.72 \$ 0.007 \$ 1.3.365.72 \$ 0.007	Disposition Rate Rider		20000			Ф	-			-⊅	8,000.37	-⊅	8,000.37	
Smart Meter Entity Charge Monthly 1 \$< \$< \$< \$< \$< \$< \$< \$< \$< \$< \$< \$< \$<<<<	Low Voltage Service Charge	per kW	20000	\$	0.02492	\$	498.40	\$	0.02492	\$	498.40	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kW 20000 \$ 17,180.98 \$ 22,518.50 \$ 5,337.52 31.07 RTSR - Network per kW 20000 \$ 3.1787 \$ 63,573.99 \$ 5,337.52 31.07 RTSR - Network per kW 20000 \$ 2.4330 \$ 48,659.11 \$ 24,377 \$ 48,377.23 98.12 0.20 Connection Sub-Total B) \$ 129,414.08 \$ 133,110.40 \$ 3,696.33 2.86 Wholesale Market Service Charge (Including Sub-Total B) \$ 0.0044 \$ 45,237.81 \$ 0.0047 \$ 48,322.20 \$ 3,084.40 6.82 Rural and Remote Rate Protection Det Retirement Charge (DRC) per kWh 10,281,320 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ - 0.000 Standard Supply Service Charge Det Retirement Charge (DRC) per kWh 10,220,000 \$ 0.1280 \$ 225,468.40 \$ - 0.000 COU - Of Peak per kWh 1839600 \$ 0.1280 \$ 225,468.40 \$ - 0.000 COU - OF Peak per kWh 1839600 \$ 0.1750 \$ 321,930.00 \$ - 0.000 \$ - 0	Line Losses on Cost of Power		61,320.00	\$	0.1160	\$	7,113.12	\$	0.1160	\$	7,113.12	\$	-	0.00%
(includes Sub-Total A) per kW 20000 \$ 3.1787 \$ 0.17,180.98 \$ 22,518.50 \$ 5,337.52 31.07.57 RTSR - Network per kW 20000 \$ 3.1787 \$ 63,573.99 \$ 3.0917 \$ 61,834.677 \$ 1,739.31 -2.74 RTSR - Line and Transformation Connection per kW 20000 \$ 2.4330 \$ 48,659.11 \$ 2.4379 \$ 48,757.23 \$ 98.12 0.200 Sub-Total C - Delivery including Sub-Total B) \$ 129,414.08 \$ 133,110.40 \$ 3,696.33 2.860 Wholesale Market Service Charge (RRRP) per kWh 10,281.320 \$ 0.0044 \$ 45,237.81 \$ 0.0013 \$ 13,365.72 \$ 3,084.40 6.827 Standard Supply Service Charge (RRRP) per kWh 10,281.320 \$ 0.0070 \$ 0.250 \$ 0.250 \$ 0.250 \$ 0.250 \$ 0.007 \$ 1.3,466.72 \$ - 0.007 Standard Supply Service Charge (DU - off Peak per kWh 1839600 \$ 0.0250 \$ 0.0250 \$ 0.0250 \$ 0.250 \$ 0.250 \$ 0.250 \$ 0.250 \$ 0.250 \$ 0.007 \$ 71,540.00 \$ - 0.007 \$ -	Smart Meter Entity Charge	Monthly	1			\$	-			\$	-	\$	-	
(Includes Sub-Total A) per kW 20000 \$ 3.1787 \$ 63,573.99 \$ 3.0917 \$ 61,834.67 \$ 1,739.31 -2.74 RTSR - Network per kW 20000 \$ 2.4330 \$ 48,659.11 \$ 2.4379 \$ 48,757.23 \$ 98.12 0.20 Connection Sub-Total C - Delivery \$ 129,414.08 \$ 133,110.40 \$ 3,696.33 2.866 Wholesale Market Service Charge per kWh 10,281.320 \$ 0.0044 \$ 45,237.81 \$ 0.0047 \$ 48,322.20 \$ 3,084.40 6.827 Rural and Remote Rate Protection per kWh 10,281.320 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ 0.007 \$ 71,540.00 \$ 0.025 \$ 0.0250 \$ 0.0250 \$ 0.0250 \$ 0.0250 \$ 0.0250 \$ 0.0250 \$ 0.0250 \$ 0.0250 \$ 0.0260 \$ 0.0270 \$ 71,540.00 \$ 0.0260 \$ 0.0270 \$ 71,540.00 \$ 0.0250 \$ 0.0260 \$ 542,886.40 \$ 0.0280 \$ 542,886.40 \$ 0.0200 \$ 0.1280 \$ 235,468.80 \$ 0.1280 \$ 235,488.40 \$ 0.0200 \$ 74.25 \$ 0.000	Sub-Total B - Distribution					*	47.400.00			*	00 540 50		5 007 50	04.07%
RTSR - Line and Transformation Connection per kW 20000 \$ 2.4330 \$ 48,659.11 \$ 2.4379 \$ 48,757.23 \$ 98.12 0.201 Sub-Total C - Delivery (including Sub-Total B) per kWh 10,281,320 \$ 0.0044 \$ 42,5237.81 \$ 0.0047 \$ 48,357.23 \$ 98.12 0.201 Wholesale Market Service Charge (RRRP) per kWh 10,281,320 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ 0.000 \$ 0.0013 \$ 13,365.72 \$ 0.000 \$ 0.255 \$ 0.000 \$ 0.255 \$ 0.000 \$ 0.0	(includes Sub-Total A)					\$	17,180.98			Э	22,518.50	\$	5,337.52	31.07%
Connection per kW 20000 \$ 2,4330 \$ 48,659.11 \$ 2,4379 \$ 48,757.23 \$ 98.12 0.20 Sub-Total C - Delivery (including Sub-Total B) \$ 129,414.08 \$ 133,110.40 \$ 3,696.33 2.866 Wholesale Market Service Charge (WMSC) per kWh 10,281,320 \$ 0.0044 \$ 45,237.81 \$ 0.0047 \$ 48,322.20 \$ 3,084.40 6.827 Standard Supply Service Charge (WRSC) per kWh 10,281,320 \$ 0.0250 \$ 0.2550 \$ 0.2500 \$ 0.2550 \$ 0.255 \$ 0.00013 \$ 13,365.72 \$ 0.0001 \$ 0.0070 \$ 71,540.00 \$ 0.0070 \$ 71,540.00 \$ 0.0270 \$ 71,540.00 \$ 0.0270 \$ 71,540.00 \$ 0.0270 \$ 71,540.00 \$ 0.0270 \$ 71,540.00 \$ 0.0270 \$ 0.0270 \$ 71,540.00 \$ 0.0270 \$ 0.0270 \$ 71,540.00 \$ 0.0270 \$ 0.0270 \$ 71,540.00 \$ 0.0270 \$ 0.286.40 \$ 0.2800 \$ 542.886.40 \$ 0.286.40 \$ 0.2900 \$ 0.728 \$ 0.235.488.80 \$ 0.000 \$ 0.0275 \$ 321,930.00 \$ 0.1750 \$ 321,930.00 \$ 0.1750 \$ 321,930.00<	RTSR - Network	per kW	20000	\$	3.1787	\$	63,573.99	\$	3.0917	\$	61,834.67	-\$	1,739.31	-2.74%
Connection Stab Total Stab	RTSR - Line and Transformation			•			10.050.11	•	0.4070	•	10 757 00			0.000
Sub-Total C - Delivery (including Sub-Total B) image: signal system signal system <th< td=""><td>Connection</td><td>per kvv</td><td>20000</td><td>\$</td><td>2.4330</td><td>\$</td><td>48,659.11</td><td>\$</td><td>2.4379</td><td>\$</td><td>48,757.23</td><td>\$</td><td>98.12</td><td>0.20%</td></th<>	Connection	per kvv	20000	\$	2.4330	\$	48,659.11	\$	2.4379	\$	48,757.23	\$	98.12	0.20%
(Including Sub-Total B) Per kWh 10,281,320 \$ 0.0044 \$ 45,237.81 \$ 0.0047 \$ 48,322.20 \$ 3,084.40 6.82' Rural and Remote Rate Protection (RRRP) per kWh 10,281,320 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ - 0.000 Standard Supply Service Charge Debt Retirement Charge (DRC) per kWh 10,220,000 \$ 0.0070 \$ 71,540.00 \$ - 0.000 TOU - Off Peak per kWh 1839600 \$ 0.1280 \$ 235,468.80 \$ - 0.007 TOU - Mid Peak per kWh 1839600 \$ 0.1750 \$ 321,930.00 \$ - 0.007 TOU - Mid Peak per kWh 1839600 \$ 0.1750 \$ 321,930.00 \$ - 0.007 TOU - Mid Peak per kWh 10219250 \$ 0.160 \$ 1.185,433.00 \$ 0.1750 \$ 321,9	Sub-Total C - Delivery					•				•				0.000
Wholesale Market Service Charge (MMSC) per kWh 10,281,320 \$ 0.0044 \$ 45,237.81 \$ 0.0047 \$ 48,322.20 \$ 3,084.40 6.827 Rural and Remote Rate Protection (RRRP) per kWh 10,281,320 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ - 0.0007 Standard Supply Service Charge (DRC) per kWh 10,220,000 \$ 0.0070 \$ 71,540.00 \$ 0.0070 \$ 71,540.00 \$ - 0.0070 TOU - Off Peak per kWh 1839600 \$ 0.1280 \$ 235,468.80 \$ - 0.0070 TOU - Mid Peak per kWh 1839600 \$ 0.1280 \$ 235,468.80 \$ - 0.0070 Fuergy - RPP - Tier 1 per kWh 1750 \$ 321,930.00 \$ 0.1280 \$ 235,468.80 \$ - 0.0070 Energy - RPP - Tier 2 per kWh 10219250 \$ 0.1160 \$1,185,433.00 \$ 11366,623.77 \$ 6,780.72 0.007 Total Bill (including HST) <td>(including Sub-Total B)</td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td>129,414.08</td> <td></td> <td></td> <td>Э</td> <td>133,110.40</td> <td>\$</td> <td>3,696.33</td> <td>2.86%</td>	(including Sub-Total B)					\$	129,414.08			Э	133,110.40	\$	3,696.33	2.86%
(WMSC) per kWh 10,281,320 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ 0.00013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ 0.0013 \$ 13,365.72 \$ 0.00013 \$ 13,365.72 \$ 0.00013 \$ 13,365.72 \$ 0.00013 \$ 13,365.72 \$ 0.00013 \$ 13,365.72 \$ 0.00013 \$ 13,365.72 \$ 0.00013 \$ 10,220,000 \$ 0.00013 \$ 10,220,000 \$ 0.00013 \$ 10,220,000 \$ 0.00013 \$ 10,220,000 \$ 0.00013 \$ 10,220,000 \$ 0.00013 \$ 10,220,000 \$ 0.00012 \$ 0.00013 \$ 10,220,000 \$ 0.02070 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 12,000 \$ 10,000 \$ 12,000 \$ 10,000 \$ 12,000		per kWh	10 001 000	\$	0.0044	¢	45 007 04	\$	0.0047	¢	40.000.00	¢	2 00 4 40	C 0.00/
(RRRP) 10,281,320 \$ 13,365,72 \$ 10,000 Standard Supply Service Charge (DRC) per kWh 10,220,000 \$ 0,0700 \$ 71,540,000 \$ 0,0070 \$ 71,540,000 \$ 0,0070 \$ 71,540,000 \$ 0,0070 \$ 71,540,000 \$ 0,0070 \$ 71,540,000 \$ 0,0070 \$ 71,540,000 \$ 0,0070 \$ 71,540,000 \$ 0,0070 \$ 71,540,000 \$ 0,0070 \$ 71,540,000 \$ 0,0070 \$ 71,540,000 \$ 0,0070 \$ 71,540,000 \$ 0,0070 \$ 71,540,000 \$ 0,0070 \$ 71,540,000 \$ 0,1750 \$ 321,930,00 \$ 0,1750 \$ 321,930,00 \$ 0,1750 \$ 321,930,00 \$ 0,1750 \$ 321,930,00 \$ 0,1750 \$ 321,930,00 \$ 0,1750 \$ 321,930,00 \$ 0,160 \$	(WMSC)		10,201,320			φ	43,237.01			φ	40,322.20	φ	3,064.40	0.0270
Debt Retirment Charge (DRC) per kWh 10,220,000 \$ 0.0070 \$ 71,540.00 \$ 0.0070 \$ 71,540.00 \$ - 0.0070 TOU - Off Peak per kWh 1839600 \$ 0.0830 \$ 542,886.40 \$ - 0.0070 TOU - Mid Peak per kWh 1839600 \$ 0.1280 \$ 235,468.80 \$ - 0.000 Energy - RPP - Tier 1 per kWh 10219250 \$ 0.1750 \$ 21,930.00 \$ 0.1760 \$ 21,930.00 \$ - 0.000 Energy - RPP - Tier 2 per kWh 10219250 \$ 0.1160 \$ 1,185,433.00 \$ - 0.000 Total Bill on TOU (before Taxes) \$ \$ 1,359,843.05 \$ \$ 13% \$ 17,661.09 \$ 881.49 0.500 Total Bill (including HST) 0 \$ 13% \$ 17,679.60 13% \$ 13,662.27 \$ 6,680.72 0.500 Total Bill (including MST) 5 \$ 13% \$		per kWh	10,281,320	\$	0.0013	\$	13,365.72	\$	0.0013	\$	13,365.72	\$	-	0.00%
TOU - Off Peak per kWh 6540800 \$ 0.0830 \$ 542,886.40 \$ 0.0830 \$ 542,886.40 \$ - 0.000 TOU - Mid Peak per kWh 1839600 \$ 0.1280 \$ 235,486.80 \$ 0.1280 \$ 235,486.80 \$ - 0.000 TOU - On Peak per kWh 1839600 \$ 0.1750 \$ 321,930.00 \$ 0.1750 \$ 321,930.00 \$ - 0.000 Energy - RPP - Tier 1 per kWh 10219250 \$ 0.1160 \$ 1.185,433.00 \$ - 0.000 Energy - RPP - Tier 2 per kWh 10219250 \$ 0.1160 \$ 1.185,433.00 \$ - 0.000 Total Bill on TOU (before Taxes) \$ 1.359,843.05 \$ 1.186,622.77 \$ 6,780.72 0.500 MST 13% \$ 177,661.09 \$ 881.49 0.500 Total Bill (including HST) 5 \$ 7.662.22 0.500 Ontario Clean Energy \$ 13% <td< td=""><td>Standard Supply Service Charge</td><td>Monthly</td><td>1</td><td>\$</td><td>0.2500</td><td>\$</td><td>0.25</td><td>\$</td><td>0.2500</td><td>\$</td><td>0.25</td><td></td><td></td><td>0.00%</td></td<>	Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25	\$	0.2500	\$	0.25			0.00%
TOU - Mid Peak per kWh 1839600 \$ 0.1280 \$ 235,468.80 \$ 235,468.80 \$ 235,468.80 \$ - 0.000 TOU - On Peak per kWh 1839600 \$ 0.1750 \$ 321,930.00 \$ 0.1280 \$ 235,468.80 \$ - 0.000 Energy - RPP - Tier 1 per kWh 750 \$ 0.0900 \$ 74.25 \$ 0.0900 \$ 74.25 \$ 0.000 \$ - 0.000 Energy - RPP - Tier 2 per kWh 10219250 \$ 0.1160 \$1,185,433.00 \$ 1.185,633.07 \$ 6.807.22 0.000 Total Bill on TOU (before Taxes) \$ 13% \$1,756,779.60 13% \$1,756,622.65 \$1,389,856.37 \$ 6.881.49 0.507 Total Bill on TOU (including OCEB) \$1,382,960.39 \$ \$1,389,856.37 \$ 6.885.99 0.500 Total Bill on RPP (before Taxes) \$1,445,065.10 \$1,445,065.10 \$1,451,435.42 \$ 6.780.72 0.477 HST 13% \$1,745,085.10 \$	Debt Retirement Charge (DRC)	per kWh	10,220,000	\$	0.0070	\$	71,540.00	\$	0.0070	\$	71,540.00	\$	-	0.00%
TOU - On Peak per kWh 1839600 \$ 0.1750 \$ 321,930.00 \$ 0.1750 \$ 321,930.00 \$ - 0.00 Energy - RPP - Tier 1 per kWh 750 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ - 0.000 Energy - RPP - Tier 2 per kWh 10219250 \$ 0.1160 \$1,185,433.00 \$ - 0.000 Total Bill on TOU (before Taxes) \$ \$ \$1,359,843.05 \$ \$ 13% \$ 177,661.09 \$ 881.49 0.500 Total Bill (including HST) 53,662.26 - \$ 13% \$ 7,662.22 0.500 Ontario Clean Energy - \$ \$ 1,382,980.39 \$ \$ 1,380,837 \$ 6,895.99 0.500 Total Bill on TOU (including OCEB) \$ \$ \$ \$ \$ \$ \$ \$ 7,662.22 0.500 HST \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	TOU - Off Peak	per kWh	6540800	\$	0.0830	\$	542,886.40	\$	0.0830	\$	542,886.40			0.00%
Energy - RPP - Tier 1 per kWh 750 \$ 0.0990 \$ 74.25 \$ 0.0990 \$ 74.25 \$ 0.000 Energy - RPP - Tier 2 per kWh 10219250 \$ 0.1160 \$1,185,433.00 \$ - 0.000 Total Bill on TOU (before Taxes) \$ \$ 17,661.09 \$ \$ 881.49 0.500 HST 13% \$ 176,779.60 13% \$ 177,661.09 \$ 881.49 0.500 Ontario Clean Energy - \$ 153,662.26 - \$ 154,428.49 \$ 7,662.22 0.500 Total Bill on TOU (including OCEB) \$ \$ 1,382,960.39 \$ \$ 13,88,856.37 \$ 6,780.72 0.500 Total Bill on RPP (before Taxes) \$ \$ 1,445,065.10 \$ \$ 1,451,845.82 \$ 6,780.72 0.477 HST 13% \$ 1,445,065.10 \$ 1,451,845.82 \$ 6,780.72 0.477 HST 13% \$ 1,640,585.78 \$ 7,662.22 0.477 HST 13% \$ 1,445,065.10 \$ 1,440,585.78 \$ 7,662.22 0.477	TOU - Mid Peak	per kWh	1839600	\$	0.1280	\$	235,468.80	\$	0.1280	\$	235,468.80			0.00%
Energy - RPP - Tier 2 per KWh 10219250 \$ 0.1160 \$1,185,433.00 \$ - 0.00 Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy \$ 1,369,843.05 \$ \$ 1,366,623.77 \$ 6,780.72 0.50 Total Bill (including HST) Ontario Clean Energy \$ 1,369,843.05 \$ \$ 1,544,284.96 \$ 7,662.22 0.50' Total Bill on TOU (including OCEB) \$ \$ 1,382,960.39 \$ \$ 1,389,8856.37 \$ 6,895.99 0.50' Total Bill (including HST) Ontario Clean Energy \$ \$ 1,345,065.10 \$ \$ \$ 1,451,485.82 \$ \$ 6,780.72 0.47' HST 13% \$ 1,77,661.09 \$ \$ 8 8 0.50' Total Bill on TOU (including OCEB) \$ \$ 1,382,960.39 \$ \$ 1,389,856.37 \$ 6,895.99 0.50' Total Bill (including HST) 13% \$ 1,873,858.46 13% <td>TOU - On Peak</td> <td>per kWh</td> <td>1839600</td> <td>\$</td> <td>0.1750</td> <td>\$</td> <td>321,930.00</td> <td>\$</td> <td>0.1750</td> <td>\$</td> <td>321,930.00</td> <td></td> <td></td> <td>0.00%</td>	TOU - On Peak	per kWh	1839600	\$	0.1750	\$	321,930.00	\$	0.1750	\$	321,930.00			0.00%
Total Bill on TOU (before Taxes) \$1,359,843.05 \$1,366,623.77 \$6,780.72 0.50' HST 13% \$177,661.09 \$881.49 0.50' Total Bill (including HST) \$153,662.26 \$154,428.49 \$766.23 0.50' Ontario Clean Energy \$153,662.26 \$154,428.49 \$766.23 0.50' Total Bill on TOU (including OCEB) \$1,389,856.37 \$6,895.99 0.50' Total Bill (including HST) \$1,445,065.10 \$1,451,845.82 \$6,780.72 0.47' HST 13% \$177,661.09 \$881.49 0.50' Total Bill (including OCEB) \$1,382,960.39 \$1,346,462.85 \$766.23 0.50' Total Bill (including HST) \$187,858.46 13% \$188,739.96 \$814.9 0.47' MST \$1,640,585.78 \$1,640,585.78 \$7,662.22 0.47' \$1,640,585.78 \$7,662.22 0.47' Ontario Clean Energy \$163,292.36 \$164,0585.88 \$7,662.22 0.47' Total Bill (including OCEB) \$1,469,631.20 \$1,476,527.20 \$6,896.00 0.47'	Energy - RPP - Tier 1	per kWh	750	\$	0.0990	\$	74.25	\$	0.0990	\$	74.25			0.00%
HST 13% \$ 176,779.60 13% \$ 177,661.09 \$ 881.49 0.50' Total Bill (including HST) \$ 1,536,622.65 \$ 1,544,284.86 \$ 7,662.22 0.50' Ontario Clean Energy \$ 153,662.26 \$ 154,428.49 \$ 7,662.22 0.50' Total Bill on TOU (including OCEB) \$ 1,382,960.39 \$ 1,389,856.37 \$ 6,895.99 0.50' Total Bill on RPP (before Taxes) \$ 1,445,065.10 \$ 1,451,845.82 \$ 6,780.72 0.47' HST 13% \$ 187,858.46 13% \$ 1,640,585.78 \$ 7,662.22 0.47' Ontario Clean Energy \$ 163,292.36 \$ 164,058.58 \$ 7,662.22 0.47' Total Bill on RPP (including OCEB) \$ 1,469,631.20 \$ 1,476,527.20 \$ 6,896.00 0.47'	Energy - RPP - Tier 2	per kWh	10219250	\$	0.1160	\$	1,185,433.00	\$	0.1160	\$1	,185,433.00	\$	-	0.00%
HST 13% \$ 176,779.60 13% \$ 177,661.09 \$ 881.49 0.50' Total Bill (including HST) \$ 1,536,622.65 \$ 1,544,284.86 \$ 7,662.22 0.50' Ontario Clean Energy \$ 153,662.26 \$ 154,428.49 \$ 7,662.22 0.50' Total Bill on TOU (including OCEB) \$ 1,382,960.39 \$ 1,389,856.37 \$ 6,895.99 0.50' Total Bill on RPP (before Taxes) \$ 1,445,065.10 \$ 1,451,845.82 \$ 6,780.72 0.47' HST 13% \$ 187,858.46 13% \$ 1,640,585.78 \$ 7,662.22 0.47' Ontario Clean Energy \$ 163,292.36 \$ 164,058.58 \$ 7,662.22 0.47' Total Bill on RPP (including OCEB) \$ 1,469,631.20 \$ 1,476,527.20 \$ 6,896.00 0.47'						¢.	4 250 842 05	1		¢ 4	266 622 77	S	-	0.50%
Total Bill (including HST) \$1,536,622.65 \$1,544,284.86 \$7,662.22 0.50' Ontario Clean Energy \$153,662.26 \$154,428.49 \$766.23 0.50' Total Bill on TOU (including OCEB) \$1,382,960.39 \$1,389,856.37 \$6,895.99 0.50' Total Bill (including HST) \$1,445,065.10 \$1,445,065.10 \$1,451,845.82 \$6,780.72 0.47' HST 13% \$187,858.46 13% \$188,739.96 \$814.9 0.47' Total Bill (including HST) \$1,632,923.56 \$1,640,585.78 \$7,662.22 0.47' Ontario Clean Energy \$1,632,923.66 \$1,460,585.78 \$7,662.22 0.47' Total Bill (including OCEB) \$1,469,631.20 \$1,476,527.20 \$6,896.00 0.47'	. ,				400/				100/					
Ontario Clean Energy \$ 153,662.26 \$ 154,428.49 \$ 766.23 0.50' Total Bill on TOU (including OCEB) \$ 1,382,960.39 \$ 1,389,856.37 \$ 6,895.99 0.50' Total Bill on RPP (before Taxes) \$ 1,445,065.10 \$ 1,451,845.82 \$ 6,780.72 0.47' HST 13% \$ 187,858.46 13% \$ 188,739.96 \$ 881.49 0.47' Total Bill (including HST) \$ 163,292.36 \$ 164,058.578 \$ 7,662.22 0.47' Ontario Clean Energy \$ 163,292.36 \$ 164,058.58 \$ 766.22 0.47' Total Bill on RPP (including OCEB) \$ 1,469,631.20 \$ 1,476,527.20 \$ 6,896.00 0.47'					13%				13%					
Total Bill on TOU (including OCEB) \$1,382,960.39 \$1,389,856.37 \$6,895.99 0.50 Total Bill on RPP (before Taxes) HST Total Bill (including HST) Ontario Clean Energy \$1,445,065.10 \$1,451,845.82 \$6,780.72 0.47 Total Bill (including HST) Ontario Clean Energy \$163,292.36 \$164,058.58 \$7,662.22 0.47 Total Bill on RPP (including OCEB) \$1,469,631.20 \$1,476,527.20 \$6,896.00 0.47														
Total Bill on RPP (before Taxes) HST Total Bill (including HST) Ontario Clean Energy \$1,445,065.10 \$1,632,923.56 \$1,640,585.78 \$1,451,845.82 \$1,640,585.78 \$6,780.72 \$881.49 0.47' \$1,640,585.78 Total Bill on RPP (including OCEB) \$1,4469,631.20 \$1,445,0651.20 \$5,662.22 0.47'	•.					· ·								
HST 13% \$ 187,858.46 13% \$ 188,739.96 \$ 881.49 0.47' Total Bill (including HST) \$ 1,632,923.56 \$ 1,640,585.78 \$ 7,662.22 0.47' Ontario Clean Energy -\$ 163,292.36 -\$ 164,058.58 -\$ 766.22 0.47' Total Bill on RPP (including OCEB) \$ 1,469,631.20 \$ 1,476,527.20 \$ 6,896.00 0.47'	Total Bill on TOU (including OCE	3)				\$	1,382,960.39			\$1	,389,856.37	\$	6,895.99	0.50%
HST 13% \$ 187,858.46 13% \$ 188,739.96 \$ 881.49 0.47' Total Bill (including HST) \$ 1,632,923.56 \$ 1,640,585.78 \$ 7,662.22 0.47' Ontario Clean Energy -\$ 163,292.36 -\$ 164,058.58 -\$ 766.22 0.47' Total Bill on RPP (including OCEB) \$ 1,469,631.20 \$ 1,476,527.20 \$ 6,896.00 0.47'	Total Bill on PBB (before Taxes)					¢	1 445 065 10			\$1	451 845 82	Ś	6 780 72	0.47%
Total Bill (including HST) \$1,632,923.56 \$1,640,585.78 \$7,662.22 0.47' Ontario Clean Energy -\$164,058.58 -\$766.22 0.47' Total Bill on RPP (including OCEB) \$1,469,631.20 \$1,476,527.20 \$6,896.00 0.47'					13%				13%					
Ontario Clean Energy -\$ 163,292.36 -\$ 164,058.58 -\$ 766.22 0.47 Total Bill on RPP (including OCEB) \$ 1,469,631.20 \$ 1,476,527.20 \$ 6,896.00 0.47					1370				1570					
Total Bill on RPP (including OCEB) \$1,469,631.20 \$1,476,527.20 \$6,896.00 0.47													-	
		2)												
Loss Factor (%) 0.600%						¢	1,409,031.20			φ	,410,321.20	\$	0,090.00	0.47%
	Loss Eactor (%)				0.600%	1			0.600%	1				
	LUSS FACIOI (%)				0.000%	1			0.000%					

20,000 kW

Customer Class: Unmetered Scattered Load

TOU / non-TOU: TOU

Consumption

250 kWh May 1 - October 31

			20	15 Approv	ed	Rates		2016 Pro Rat		osed	1 [2016	vs 2015
	Charge Unit	Volume		Rate (\$)	С	harge (\$)		Rate (\$)		harge (\$)		\$ Change	% Change
Monthly Service Charge	Monthly	1	\$	8.13	\$	8.13		\$ 8.44	\$	8.44		\$ 0.31	3.81%
Smart Meter Rate Adder	Monthly	1			\$	-			\$	-		\$-	
Smart Meter Incremental Revenue	Monthly	1			\$	-			\$	-		\$-	
Recovery of Green Energy Act	Monthly	1	\$	-	\$	-		\$-	\$	-		\$ -	
Distribution Volumetric Rate	per kWh	250	\$	0.0126	\$	3.15		\$ 0.0131	\$	3.28		\$ 0.13	3.97%
Smart Meter Disposition Rider	per kWh	250			\$	-			\$	-		\$-	
LRAM & SSM Rate Rider	per kWh	250			\$	-			\$	-		\$ -	
Rate Rider for Tax Change	per kWh	250	\$	-	\$	-		\$-	\$	-		\$ -	
Sub-Total A (excluding pass through	ugh)				\$	11.28			\$	11.72		\$ 0.43	3.86%
Deferral/Variance Account	per kWh	250	-\$	0.0007	-\$	0.18		\$ 0.0003	\$	0.08		\$ 0.26	-148.40%
Global Adjustment Sub-Account	per kWh	250	\$	0.0012	\$	0.30		\$ 0.0037	\$	0.92		\$ 0.62	206.96%
1575	per kWh	250	\$	0.0001	\$	0.03		\$ -	\$	-		\$ 0.03	-100.00%
Deferral/Variance Account	per kWh		Ŷ	0.0001				Ŷ					
Disposition Rate Rider	por arm	250			\$	-			\$	-		\$-	
Low Voltage Service Charge	per kWh	250	\$	0.00006	\$	0.02		\$0.00006	\$	0.02		\$ -	0.00%
Line Losses on Cost of Power	perkwii	7.70	\$	0.1077	\$	0.83		\$ 0.1077	\$	0.83		\$-	0.00%
Smart Meter Entity Charge	Monthly	1.70	Ψ	0.1077	\$	-		φ 0.1077	\$	-		\$-	0.0070
Sub-Total B - Distribution	WOITUTY				· ·								
(includes Sub-Total A)					\$	12.27			\$	13.56		\$ 1.29	10.52%
RTSR - Network	per kWh	258	\$	0.0071	\$	1.83		\$ 0.0069	\$	1.78		\$ 0.05	-2.74%
RTSR - Line and Transformation													
Connection	per kWh	258	\$	0.0054	\$	1.40		\$ 0.0054	\$	1.40		\$ 0.00	0.20%
Sub-Total C - Delivery													
(including Sub-Total B)					\$	15.50			\$	16.75		\$ 1.24	8.02%
Wholesale Market Service Charge	per kWh		\$	0.0044				\$ 0.0047					
(WMSC)	por arm	258	Ŷ	0.0011	\$	1.13		¢ 0.00	\$	1.21		\$ 0.08	6.82%
Rural and Remote Rate Protection	per kWh		\$	0.0013				\$ 0.0013					
(RRRP)	P	258	*		\$	0.34		• • • • • • •	\$	0.34		\$-	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25		\$ 0.2500	\$	0.25		\$-	0.00%
Debt Retirement Charge (DRC)	per kWh	250	\$	0.0070	\$	1.75		\$ 0.0070	\$	1.75		\$-	0.00%
TOU - Off Peak	per kWh	160	\$	0.0830		13.28		\$ 0.0830	\$	13.28		\$-	0.00%
TOU - Mid Peak	per kWh	45	\$	0.1280	\$	5.76		\$ 0.1280	Ŝ	5.76		\$-	0.00%
TOU - On Peak	per kWh	45	\$	0.1750	\$	7.88		\$ 0.1750	\$	7.88		\$-	0.00%
Energy - RPP - Tier 1	per kWh	250	\$	0.0990		24.75		\$ 0.0990	\$	24.75		\$-	0.00%
Energy - RPP - Tier 2	per kWh	200	\$	0.0350	\$	24.70		\$ 0.1160	\$	24.70		\$-	n/a
	per kwn	0	Ψ	0.1100	Ψ	-	-	φ 0.1100	Ψ	-		\$ - \$ -	11/8
Total Bill on TOU (before Taxes)					\$	45.89			\$	47.21		\$ 1.32	2.88%
HST				13%	\$	5.97		13%	\$	6.14		\$ 0.17	2.88%
Total Bill (including HST)					\$	51.85			\$	53.34		\$ 1.49	2.88%
Ontario Clean Energy					-\$	5.19			-\$	5.33	- 1	\$ 0.14	2.70%
Total Bill on TOU (including OCEE	3)				\$	46.66			\$	48.01		\$ 1.35	2.90%
	<i>'</i>				,				į			s -	
Total Bill on RPP (before Taxes)						43.72			\$	45.04		\$ 1.32	3.02%
HST				13%		5.68		13%	\$	5.86		\$ 0.17	3.02%
Total Bill (including HST)					\$	49.40			\$	50.90		\$ 1.49	3.02%
Ontario Clean Energy					-\$	4.94			-\$	5.09	-	\$ 0.15	3.04%
Total Bill on RPP (including OCEE	3)				\$	44.46			\$	45.81		\$ 1.34	3.02%
Loss Factor (%)				3.08%	1		l	3.08%	ſ				
2000 . 40101 (//)				0.0070	1			0.0070	L				

Customer Class: Unmetered Scattered Load

TOU / non-TOU: TOU

Consumption

500 kWh May 1 - October 31

			20)15 Approv	ed	Rates		2016 Pro Rat	•	osed	1 [2016	vs 2015
	Charge Unit	Volume		Rate (\$)	C	harge (\$)		Rate (\$)		harge (\$)		\$ C	hange	% Change
Monthly Service Charge	Monthly	1	\$	8.13	\$	8.13		\$ 8.44	\$	8.44	1	\$	0.31	3.81%
Smart Meter Rate Adder	Monthly	1			\$	-			\$	-		\$	-	
Smart Meter Incremental Revenue	Monthly	1			\$	-			\$	-		\$	-	
Recovery of Green Energy Act	Monthly	1	\$	-	\$	-		\$ -	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	500	\$	0.0126	\$	6.30		\$ 0.0131	\$	6.55		\$	0.25	3.97%
Smart Meter Disposition Rider	per kWh	500			\$	-			\$	-		\$	-	
LRAM & SSM Rate Rider	per kWh	500			\$	-			\$	-		\$	-	
Rate Rider for Tax Change	per kWh	500	\$	-	\$	-		\$ -	\$	-		\$	-	
Sub-Total A (excluding pass through	ugh)				\$	14.43			\$	14.99	1	\$	0.56	3.88%
Deferral/Variance Account	per kWh	500	-\$	0.0007	-\$	0.35		\$ 0.0003	\$	0.17	1 1	\$	0.52	-148.40%
Global Adjustment Sub-Account	per kWh	500	\$	0.0012	\$	0.60		\$ 0.0037	\$	1.84		\$	1.24	206.96%
1575	per kWh	500		0.0001	\$	0.05		\$ -	\$	-		-\$	0.05	-100.00%
Deferral/Variance Account	per kWh		-					•						
Disposition Rate Rider	P	500			\$	-			\$	-		\$	-	
Low Voltage Service Charge	per kWh	500	\$	0.00006	\$	0.03		\$0.00006	\$	0.03		\$	-	0.00%
Line Losses on Cost of Power	por kirin	15.40	\$	0.1077	\$	1.66		\$ 0.1077	\$	1.66		\$	-	0.00%
Smart Meter Entity Charge	Monthly	1	Ψ	0.1077	\$	-		φ 0.1077	\$	-		\$	-	010070
Sub-Total B - Distribution	wonany								-		1			
(includes Sub-Total A)					\$	16.42			\$	18.69		\$	2.27	13.83%
RTSR - Network	per kWh	515	\$	0.0071	\$	3.66		\$ 0.0069	\$	3.56	1	-\$	0.10	-2.74%
RTSR - Line and Transformation								• • • • • • •						
Connection	per kWh	515	\$	0.0054	\$	2.80		\$ 0.0054	\$	2.80		\$	0.01	0.20%
Sub-Total C - Delivery											1			
(including Sub-Total B)					\$	22.87			\$	25.05		\$	2.18	9.52%
Wholesale Market Service Charge	per kWh		\$	0.0044				\$ 0.0047			1			
(WMSC)	por kum	515	Ψ	0.0044	\$	2.27		φ 0.0047	\$	2.42		\$	0.15	6.82%
Rural and Remote Rate Protection	per kWh		\$	0.0013				\$ 0.0013						
(RRRP)	por kum	515	Ψ	0.0010	\$	0.67		φ 0.0010	\$	0.67		\$	-	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25		\$ 0.2500	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	500	\$	0.20070	\$	3.50		\$ 0.0070	\$	3.50		\$	-	0.00%
TOU - Off Peak	per kWh	320	\$	0.0830		26.56		\$ 0.0830	\$			\$	-	0.00%
TOU - Mid Peak	per kWh	90	\$	0.1280		11.52		\$ 0.1280	\$			\$	-	0.00%
TOU - On Peak	per kWh	90	\$	0.1250		15.75		\$ 0.1750	\$			\$	-	0.00%
Energy - RPP - Tier 1	per kWh	500		0.0990		49.50		\$ 0.0990	\$			\$	_	0.00%
Energy - RPP - Tier 2	per kWh	0		0.0350	\$			\$ 0.0350 \$ 0.1160	\$			\$		0.00/8 n/a
	per kwn	0	Ψ	0.1100	Ψ	-		\$ 0.1100	Ψ	-		Ś	-	17/8
Total Bill on TOU (before Taxes)					\$	83.39			\$	85.72		\$	2.33	2.80%
HST				13%		10.84		13%	\$	11.14		\$	0.30	2.80%
Total Bill (including HST)					\$	94.23			\$	96.87		\$	2.63	2.80%
Ontario Clean Energy					-\$	9.42			-\$	9.69		-\$	0.27	2.87%
Total Bill on TOU (including OCEE	3)				\$	84.81			\$	87.18		\$	2.36	2.79%
	,				÷				·			Ś	-	
Total Bill on RPP (before Taxes)						79.06				81.39		\$	2.33	2.95%
HST				13%		10.28		13%	\$			\$	0.30	2.95%
Total Bill (including HST)					· ·	89.34			\$	91.97		\$	2.63	2.95%
Ontario Clean Energy					-\$	8.93			-\$	9.20		-\$	0.27	3.02%
Total Bill on RPP (including OCEE	3)				\$	80.41			\$	82.77		\$	2.36	2.94%
Loss Factor (%)				3.08%	1		Γ	3.08%	ſ					
				0.0070	1		L	0.0070	L					

9

Customer Class.	Sentinel Lighting
Customer Class:	Sentiner Lighting

TOU / non-TOU:	non-TOU												
				1		nnections							
	Consumption	n		0.30	kW		• •	lay 1 - October 31	L				
				134.55	kW		_						
				2015 Appro				2016 Propo	sed	Rates		2016 v	
	Charge Unit	Volume		Rate (\$)	•	Charge (\$)		Rate (\$)		Charge (\$)	\$	Change	% Change
Monthly Service Charge	Monthly	1	\$	5.18	\$	5.18	\$	5.45	\$	5.45	\$	0.27	5.219
Smart Meter Rate Adder	Monthly	1			\$	-			\$	-	\$	-	
Smart Meter Incremental Revenue	Monthly	1			\$	-			\$	-	\$	-	
Recovery of Green Energy Act	Monthly	1	\$	-	\$	-	\$		\$	-	\$	-	
Distribution Volumetric Rate	per kW	0.3	\$	14.1974	\$	4.26	\$	14.9492	\$	4.48	\$	0.23	5.30
Smart Meter Disposition Rider	per kW	0.3			\$	-			\$	-	\$	-	
LRAM & SSM Rate Rider	per kW	0.3			\$	-			\$	-	\$	-	
Rate Rider for Tax Change	per kW	0.3	\$	-	\$	-	\$	-	\$	-	\$	-	
Sub-Total A (excluding pass throu	ugh)				\$	9.44			\$	9.93	\$	0.50	5.25
Deferral/Variance Account	per kW	0.3		0.0938	-\$	0.03	\$		\$	0.04	\$	0.06	-227.66
Global Adjustment Sub-Account	per kW	0.3		0.4327	\$	0.13	\$		\$	0.39	\$	0.26	200.88
1575	per kW	0.3	\$	0.0446	\$	0.01	\$	-	\$	-	-\$	0.01	-100.00
Deferral/Variance Account	per kW	0.3			\$				\$	-	\$		
Disposition Rate Rider													
Low Voltage Service Charge	per kW	0.3		0.01745	\$	0.01	\$		\$	0.01	\$	-	0.00
Line Losses on Cost of Power		4.14	\$	0.1077	\$	0.45	\$	0.1077	\$	0.45	\$	-	0.00
Smart Meter Entity Charge	Monthly	1			\$	-			\$	-	\$	-	
Sub-Total B - Distribution					\$	10.01			\$	10.81	\$	0.81	8.07
(includes Sub-Total A)					9	10.01			φ	10.01		0.01	0.07
RTSR - Network	per kW	0	\$	2.3122	\$	0.69	\$	2.2490	\$	0.67	-\$	0.02	-2.74
RTSR - Line and Transformation	per kW	0	\$	1.7037	\$	0.51	\$	1.7071	\$	0.51	\$	0.00	0.20
Connection	регки	0	φ	1.7037	φ	0.51	φ	1.7071	Φ	0.51	φ	0.00	0.20
Sub-Total C - Delivery					\$	11.21			\$	12.00	\$	0.79	7.04
(including Sub-Total B)					Ą	11.21			φ	12.00	φ	0.79	7.04
Wholesale Market Service Charge	per kWh	139	\$	0.0044	\$	0.61	\$	0.0047	\$	0.65	\$	0.04	6.82
(WMSC)		100			Ψ	0.01			Ψ	0.00	Ŷ	0.04	0.02
Rural and Remote Rate Protection	per kWh	139	\$	0.0013	\$	0.18	\$	0.0013	\$	0.18	\$	_	0.00
(RRRP)		155							Ψ			_	
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25	\$		\$	0.25	\$	-	0.00
Debt Retirement Charge (DRC)	per kWh	135	\$	0.0070	\$	0.94	\$		\$	0.94	\$	-	0.00
TOU - Off Peak	per kWh	86		0.0830	\$	7.15	\$		\$	7.15	\$	-	0.00
TOU - Mid Peak	per kWh	24	\$	0.1280	\$	3.10	\$		\$	3.10	\$	-	0.00
TOU - On Peak	per kWh	24	\$	0.1750	\$	4.24	\$		\$	4.24	\$	-	0.00
Energy - RPP - Tier 1	per kWh	135	\$	0.0990	\$	13.32	\$		\$	13.32	\$	-	0.00
Energy - RPP - Tier 2	per kWh	0	\$	0.1160	\$	-	\$	0.1160	\$	-	\$	-	n
Total Bill on TOU (before Taxes)					\$	27.68			\$	28.51	\$	0.83	3.00
HST			1	13%	թ Տ	3.60		13%		3.71	₽ \$	0.03	3.00
Total Bill (including HST)			l	13%	э \$	31.28		13%	э \$	32.22	э \$	0.11	3.00
Ontario Clean Energy													
••					-\$	3.13			-\$	3.22	-\$	0.09	2.88
Total Bill on TOU (including OCEE	3)				\$	28.15			\$	29.00	\$	0.85	3.02
Total Bill on RPP (before Taxes)					\$	26.51			\$	27.34	\$	0.83	3.13
HST			1	13%	\$	3.45		13%	\$	3.55	\$	0.00	3.13
			l	1070	\$	29.96		1070	\$	30.90	\$	0.94	3.13
Total Bill (including HST)			1										
Total Bill (including HST) Optario Clean Energy					_C	2 00			_€	3 00		0.00	2 00
Total Bill (including HST) Ontario Clean Energy Total Bill on RPP (including OCEE					-\$ \$	3.00 26.96			-\$	3.09 27.81	-\$ \$	0.09 0.85	3.00 3.15

Customer Class:	Sentinel Lighting
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TOU / non-TOU: non-TOU

 Totil FOO
 721 216.00 97,008.00
 Connections kW
 May 1 - October 31

 2015 Approved Rates
 2016 Proposed Rates

 Charge Unit
 Volume
 Rate
 Charge (\$)
 Rate
 Charge

				2013 Apple	///01			201011000	30			2010 \$	3 2015
	Charge Unit	Volume		Rate (\$)		Charge (\$)		Rate (\$)		Charge (\$)	41	6 Change	% Change
Monthly Service Charge	Monthly	721	\$	5.18	\$	3,734.78	9	5.45	\$	3,929.45	\$	194.67	5.21%
Smart Meter Rate Adder	Monthly	721			\$	-			\$	-	\$	-	
Smart Meter Incremental Revenue	Monthly	721			\$	-			\$	-	\$	-	
Recovery of Green Energy Act	Monthly	721	\$	-	\$	-	9	-	\$	-	\$	-	
Distribution Volumetric Rate	per kW	216	\$	14.1974	\$	3,066.64	9		\$	3,229.03	\$	162.39	5.30%
Smart Meter Disposition Rider	per kW	216	Ψ	14.1074	ŝ	-		14.0402	ŝ	-	\$	-	0.0070
LRAM & SSM Rate Rider	per kW	216			\$	-			\$	-	\$	-	
Rate Rider for Tax Change	per kW	216	\$		\$	_	9	_	\$	_	\$	-	
Sub-Total A (excluding pass through		210	φ	-	\$	6,801.42	4	-	\$	7,158.48	\$	357.06	5.25%
		240	¢	0.0000		20.26		0.4407	<u> </u>	25.86	ə \$		-227.66%
Deferral/Variance Account	per kW	216	-\$	0.0938	-\$		9		\$			46.13	
Global Adjustment Sub-Account	per kW	216	\$	0.4327	\$	93.46	9		\$	281.22	\$	187.75	200.88%
1575	per kW	216	\$	0.0446	\$	9.63	9	- 5	\$	-	-\$	9.63	-100.00%
Deferral/Variance Account	per kW	216			\$	-			\$	-	\$	-	
Disposition Rate Rider		-			·				Ľ				
Low Voltage Service Charge	per kW	216	\$	0.01745	\$	3.77	9	0.01745	\$	3.77	\$	-	0.00%
Line Losses on Cost of Power		2,986.88	\$	0.1077	\$	321.57	9	0.1077	\$	321.57	\$	-	0.00%
Smart Meter Entity Charge	Monthly	721			\$	-			\$	-	\$	-	
Sub-Total B - Distribution					•							504.00	0.000/
(includes Sub-Total A)					\$	7,209.59			\$	7,790.89	\$	581.30	8.06%
RTSR - Network	per kW	216	\$	2.3122	\$	499.44	9	2.2490	\$	485.77	-\$	13.66	-2.74%
RTSR - Line and Transformation	•		•		Ť				Ľ				
Connection	per kW	216	\$	1.7037	\$	367.99	9	5 1.7071	\$	368.74	\$	0.74	0.20%
Sub-Total C - Delivery							-		-		-		
•					\$	8,077.02			\$	8,645.41	\$	568.38	7.04%
(including Sub-Total B)	per kWh		¢	0.0044			-	0.00.17	-		-		
Wholesale Market Service Charge	per kvvn	99,995	\$	0.0044	\$	439.98	9	0.0047	\$	469.98	\$	30.00	6.82%
(WMSC)			¢	0.0040				0.0040					
Rural and Remote Rate Protection (RRRP)	per kWh	99,995	\$	0.0013	\$	129.99	47		\$	129.99	\$	-	0.00%
Standard Supply Service Charge	Monthly	721	\$	0.2500	\$	180.25	9		\$	180.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	97,008	\$	0.0070	\$	679.06	9	0.0070	\$	679.06	\$	-	0.00%
TOU - Off Peak	per kWh	62085	\$	0.0830	\$	5,153.06	9	0.0830	\$	5,153.06	\$	-	0.00%
TOU - Mid Peak	per kWh	17461	\$	0.1280	\$	2,235.06	9	0.1280	\$	2,235.06	\$	-	0.00%
TOU - On Peak	per kWh	17461	\$	0.1750	\$	3,055.75	g	0.1750	\$	3,055.75	\$	-	0.00%
Energy - RPP - Tier 1	per kWh	750	\$	0.0990	\$	74.25	9		\$	74.25	\$	-	0.00%
Energy - RPP - Tier 2	per kWh	96258	\$	0.1160	\$	11,165.93	9		\$	11,165.93	\$	-	0.00%
	por ktrii		Ŷ	011100	Ť	,		0.1100	Ŧ	,	Š	-	0.000,0
Total Bill on TOU (before Taxes)					\$	19,950.18			\$	20,548.56	\$	598.38	3.00%
HST				13%	\$	2,593.52		13%	\$	2,671.31	\$	77.79	3.00%
Total Bill (including HST)					\$	22,543.71			\$	23,219.88	\$	676.17	3.00%
Ontario Clean Energy					-\$	2.254.37			-\$	2,321.99	-\$	67.62	3.00%
Total Bill on TOU (including OCEE	2)					20,289.34				20,897.89	\$	608.55	3.00%
Total Bill on TOO (including OCEE	3)		_		æ	20,209.34	_		æ	20,097.09	- -	008.35	3.00%
Total Bill on RPP (before Taxes)					\$	20,746.48			\$	21,344.86	\$	598.38	2.88%
HST				13%		2,697.04		13%		2,774.83	\$	77.79	2.88%
Total Bill (including HST)				.570		23,443.52		.070		24,119.69	\$	676.17	2.88%
Ontario Clean Energy									ф -\$	2,411.97	-\$		
					-\$	2,344.35						67.62	2.88%
Total Bill on RPP (including OCEE	5)			_	\$	21,099.17			\$	21,707.72	\$	608.55	2.88%
					1		_		-				
Loss Factor (%)				3.08%	I			3.08%	1				

1

2016 vs 2015

Customer Class: Street Lighting

TOU / non-TOU: non-TOU

Consumption

1	Devices		
0.19	kW	•	May 1 - October 31

66.67	kWh

Monthly Service Charge M Smart Meter Rate Adder M Recovery of Green Energy Act M Distribution Volumetric Rate pe Smart Meter Disposition Rider pe ExaM & SSM Rate Rider pe Sub-Total A (excluding pass through Deferral/Variance Account pe Global Adjustment Sub-Account pe Global Adjustment Sub-Account pe Disposition Rate Rider pe Smart Meter Entity Charge M Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network pe RTSR - Line and Transformation pe (WMSC) Rural and Remote Rate Protection pe (WMSC) Rural and Remote Rate Protection pe (RRRP) Standard Supply Service Charge M Standard Supply Service Charge M Debt Retirement Charge (DRC) pe (UMSC) RUS - Other Rate Protection pe (RRRP) Standard Supply Service Charge M Debt Retirement Charge (DRC) pe TOU - Off Peak pe TOU - Off Peak pe Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe	Charge Unit Monthly Monthly Monthly Monthly Per kW Per kW	Volume 1 1 1 1 0.1888889 0.188889 0.188888 0.18888 0.18888 0.18888 0.18888 0.18888 0.18888 0.1888 0.1888 0.1888 0.1888 0.1888 0.1888 0.188 0.188 0.188 0.188 0.18 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2015 Appro Rate (\$) 2.82 7.4960 - - 0.7648 0.4429 0.0456 0.01702 0.0990 2.1906		Rates Charge (\$) 2.82 - - 1.42 - - 4.24 0.14 0.08 0.01 - 0.00 0.20 - 4.39	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2016 Propo Rate (\$) 2.28 - 6.0733 - 0.1220 1.3268 - 0.01202 0.01702 0.0990		Rates (harge (\$) 2.28 - 1.15 - 1.15 - 3.43 0.02 0.25 - - 0.00 0.20	\$ C -\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ -\$ \$ \$ \$ \$ \$ \$	2016 vs Change 0.54 - 0.27 - 0.27 - 0.27 - 0.27 - 0.27 - 0.27 - 0.27 - - 0.27 - - 0.27 - - - 0.27 - - - - - - - - - - - - -	 \$ 2015 Change -19.15% -18.98% -18.98% -115.96% -19.57% -100.00%
Monthly Service Charge M Smart Meter Rate Adder M Recovery of Green Energy Act M Distribution Volumetric Rate pe Smart Meter Disposition Rider pe ExaM & SSM Rate Rider pe Sub-Total A (excluding pass through Deferral/Variance Account pe Global Adjustment Sub-Account pe Global Adjustment Sub-Account pe Disposition Rate Rider pe Smart Meter Entity Charge M Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network pe RTSR - Line and Transformation pe (WMSC) Rural and Remote Rate Protection pe (WMSC) Rural and Remote Rate Protection pe (RRRP) Standard Supply Service Charge M Standard Supply Service Charge M Debt Retirement Charge (DRC) pe (UMSC) RUS - Other Rate Protection pe (RRRP) Standard Supply Service Charge M Debt Retirement Charge (DRC) pe TOU - Off Peak pe TOU - Off Peak pe Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe	Monthly Monthly Monthly Monthly per kW per kW per kW per kW per kW per kW per kW per kW per kW	1 1 1 1 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 1.1888889 0.1888889 0.18889 0.18890 0.188900 0.188900 0.18890000000000000000000000000000000000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(\$) 2.82 7.4960 0.7648 0.4429 0.0456 0.01702 0.0990 2.1906	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%	(\$) 2.82 - - 1.42 - - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(\$) 2.28 6.0733 - 0.1220 1.3268 - 0.01702	••••••••••••••••••••••••••••••••••••••	(\$) 2.28 - - 1.15 - - - 3.43 0.02 0.25 - - 0.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.54 - - 0.27 - - - - 0.81 0.17 0.17	-19.15% -18.98% -19.09% -115.96% 199.57%
Smart Meter Rate Adder M. Smart Meter Incremental Revenue M. Recovery of Green Energy Act M. Distribution Volumetric Rate pe Smart Meter Disposition Rider pe Rate Rider for Tax Change pe Sub-Total A (excluding pass through pe Global Adjustment Sub-Account pe Deferral/Variance Account pe Deferral/Variance Account pe Disposition Rate Rider pe Low Voltage Service Charge pe Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network pe RTSR - Network pe Wholesale Market Service Charge pe (including Sub-Total B) wholesale Market Service Charge Wholesale Market Service Charge pe (including Sub-Total B) pe Wholesale Market Service Charge pe (including Sub-Total B) pe Wholesale Market Service Charge pe Out - Off Peak pe Debt Retirement Charge (DRC) pe TOU - Mid Peak pe TOU - Off Peak pe TOU - On Peak pe Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe	Monthly Monthly Monthly per kW per kW per kW per kW per kW per kW per kW per kW per kW per kW	1 1 1 0.1888889 0.188889 0.188889 0.188889 0.188889 0.188889 0.188889 0.188889 0.188889 0.188889 0.188889 1.188889 0.18889 0.18889 0.188889 0.188889 0.188889 0.188889 0.188889 0.188889 0.188889 0.188889 0.188889 0.188889 0.188889 0.188890 0.18890 0.188900 0.188900 0.18890000000000000000000000000000000000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2.82 7.4960 0.7648 0.4429 0.0456 0.01702 0.0990 2.1906	\$\$\$\$\$\$\$\$	2.82 - - 1.42 - - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2.28 6.0733 - 0.1220 1.3268 - 0.01702	*****	2.28 - - 1.15 - - - - - - - - - - - - - - - - - - -	\$\$\$\$\$\$\$\$\$ \$ \$\$\$\$\$\$ \$ \$	- 0.27 - - - 0.81 0.17 0.17	-18.98% -19.09% -115.96% 199.57%
Smart Meter Incremental Revenue M. Recovery of Green Energy Act M. Distribution Volumetric Rate pe Smart Meter Disposition Rider pe Rate Rider for Tax Change pe Sub-Total A (excluding pass through pe Deferral/Variance Account pe Deferral/Variance Account pe Disposition Rate Rider pe Low Voltage Service Charge pe Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network pe RTSR - Network pe Wholesale Market Service Charge pe (includes Sub-Total B) wholesale Market Service Charge Wholesale Market Service Charge pe (including Sub-Total B) pe Wholesale Market Service Charge pe (WMSC) pe Rural and Remote Rate Protection pe RTRP) Standard Supply Service Charge pe Dot Off Peak pe PoU - Off Peak pe Could Supply Service Charge pe Energy - RPP - Tier 1 pe Energy - RPP	Monthly Monthly per kW per kW per kW per kW per kW per kW per kW per kW per kW per kW	1 0.188889 0.18889 0.1889 0.1889 0.18889 0.1889 0.18889 0.18889 0.18889 0.1889 0.1889 0.1889 0.1889 0.18889 0.18889 0.18889 0.18889 0.18889 0.18889 0.18889 0.18889 0.189 0.1889 0.18889 0.18889 0.18889 0.18889 0.18889 0.18889 0.18889 0.18889 0.1889 0.1889 0.18889 0.18889 0.18889 0.18889 0.18889 0.18889 0.1889 0.18899 0.18899 0.18899 0.18899 0.18899 0.18899 0.18999 0.18999 0.18999 0.18999 0.189999 0.189999 0.189999	\$ \$ -\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.7648 0.4429 0.0456 0.01702 0.0990 2.1906		- 1.42 - - - - - 0.08 0.01 - 0.00 0.20 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.1220 1.3268 - 0.01702	• • • • • • • • • • • • • •	- 1.15 - - - - 0.02 0.25 - - 0.00	\$\$\$\$\$\$\$\$\$ \$ \$\$\$\$\$\$ \$ \$	- 0.27 - - - - - - - - - - - - - - - - - - -	-19.09% -115.96% 199.57%
Recovery of Green Energy Act M. Distribution Volumetric Rate pp Smart Meter Disposition Rider pp LRAM & SSM Rate Rider pp Rate Rider for Tax Change pp Sub-Total A (excluding pass through pp Deferral/Variance Account pp Isoparation Rate Rider pp Low Voltage Service Charge pp Sub-Total B - Distribution mt (includes Sub-Total A) mt RTSR - Network pp RTSR - Network pp Wholesale Market Service Charge pp (including Sub-Total B) Wholesale Market Service Charge Wholesale Market Service Charge pp (WMSC) pp Rural and Remote Rate Protection pp RTRP) Standard Supply Service Charge pp Standard Supply Service Charge pp TOU - Off Peak pp Energy - RPP - Tier 1 pp Energy - RPP - Tier 2 pp	Monthly per kW per kW per kW per kW per kW per kW per kW per kW per kW per kW	1 0.1888889 0.1888889 0.18889 0.188889 0.18889 0.188889 0.188889 0.188889 0.188889 0.188889 0.1889 0.1889 0.18889 0.18889 0.18889 0.18889 0.1889 0.1889 0.1889 0.18889 0.18889 0.18889 0.1899 0.1899 0.1899 0.1899 0.1899 0.1899 0.1899 0.1899 0.1899 0.1899 0.1899 0.1899 0.1899 0.1899 0.19990000000000	\$ \$ -\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.7648 0.4429 0.0456 0.01702 0.0990 2.1906	• • • • • • • • • • • • • • • • • • •	- 1.42 - - - - - 0.08 0.01 - 0.00 0.20 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.1220 1.3268 - 0.01702	• • • • • • • • • • • •	- 1.15 - - - - 0.02 0.25 - - 0.00	\$\$\$\$\$\$ \$	- 0.27 - - - - - - - - - - - - - - - - - - -	-19.09% -115.96% 199.57%
Distribution Volumetric Rate Smart Meter Disposition Rider LRAM & SSM Rate Rider Rate Rider for Tax Change Sub-Total A (excluding pass through Deferral/Variance Account 1575 Deferral/Variance Account 1575 Deferral/Variance Account Disposition Rate Rider Low Voltage Service Charge Low Voltage Service Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge (WMSC) Rural and Remote Rate Protection Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection Connection Det Retirement Charge (DRC) Det Retirement Charg	per kW per kW per kW per kW per kW per kW per kW per kW per kW per kW	0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 2.05 1 1 0.188889 2.05	\$ \$ -\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.7648 0.4429 0.0456 0.01702 0.0990 2.1906	• • • • • • • • • • • • • • • • • • •	1.42 - - - - - - - 0.04 0.01 - 0.00 0.20 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.1220 1.3268 - 0.01702	• • • • • • • • • • • •	1.15 - - - 3.43 0.02 0.25 - - 0.00	ុំំំំំំំំំំំំំំំំំំំំំំំំំំំំំំំំំំំំ	- - - 0.81 0.17 0.17	-19.09% -115.96% 199.57%
Smart Meter Disposition Rider per Rate Rider for Tax Change per Rate Rider for Tax Change per Sub-Total A (excluding pass through per Deferral/Variance Account per 1575 per Deferral/Variance Account per Disposition Rate Rider per Low Voltage Service Charge per Line Losses on Cost of Power per Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per RTSR - Network per Wholesale Market Service Charge per (including Sub-Total B) wholesale Market Service Charge Wholesale Market Service Charge per (RRRP) Standard Supply Service Charge per Could - Off Peak per TOU - Mid Peak per TOU - On Peak per TOU - On Peak per Energy - RPP - Tier 1 per Energy - RPP - Tier 2 per	per kW per kW per kW per kW per kW per kW per kW per kW Monthly	0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 2.05 1 1 0.188889 2.05	\$ -\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.7648 0.4429 0.0456 0.01702 0.0990 2.1906	\$\$\$\$ \$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - 0.014 0.08 0.01 - 0.00 0.20 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.1220 1.3268 - 0.01702	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - 0.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 0.81 0.17 0.17	-19.09% -115.96% 199.57%
LRAM & SSM Rate Rider per Rate Rider for Tax Change per Sub-Total A (excluding pass through Deferral/Variance Account per Global Adjustment Sub-Account per Deferral/Variance Account per Disposition Rate Rider per Low Voltage Service Charge per Line Losses on Cost of Power Service Charge M Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per RTSR - Network per RTSR - Network per RTSR - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection per (RRRP) Standard Supply Service Charge (MSC) RUD - Off Peak per TOU - Off Peak per COU - Mid Peak per Energy - RPP - Tier 1 per Energy - RPP - Tier 2 per	per kW per kW ah) per kW per kW per kW per kW Monthly per kW	0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 2.05 1 1 0.188889 2.05	\$ -\$ \$ \$ \$ \$	0.4429 0.0456 0.01702 0.0990 2.1906	• • • • • • • • • • • • • • • • • • •	- 4.24 0.14 0.08 0.01 - 0.00 0.20 -	\$\$\$	1.3268 - 0.01702	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 3.43 0.02 0.25 - - 0.00	୫୫ <mark>୫</mark> ୫୫୫ ୫	0.81 0.17 0.17	-115.96% 199.57%
Rate Rider for Tax Change pe Sub-Total A (excluding pass through Deferral/Variance Account pe 1575 pe Deferral/Variance Account pe 1575 pe Deferral/Variance Account pe Disposition Rate Rider pe Low Voltage Service Charge pe Smart Meter Entity Charge M Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network pe RTSR - Network pe Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge pe (WMSC) Rural and Remote Rate Protection pe Rural and Supply Service Charge pe TOU - Off Peak pe TOU - Off Peak pe TOU - On Peak pe FOU - Nid Peak pe Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe	per kW per kW per kW per kW per kW per kW Monthly	0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 2.05 1 1 0.188889 2.05	\$ -\$ \$ \$ \$ \$	0.4429 0.0456 0.01702 0.0990 2.1906	• • • • • • • • • • • • • • • • • • •	- 4.24 0.14 0.08 0.01 - 0.00 0.20 -	\$\$\$	1.3268 - 0.01702	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 3.43 0.02 0.25 - - 0.00	\$ -\$ \$ \$ \$	0.81 0.17 0.17	-115.96% 199.57%
Sub-Total A (excluding pass through Deferral/Variance Account pp Global Adjustment Sub-Account pp Sub-Total A (excluding pass through pp Deferral/Variance Account pp Disposition Rate Rider pp Low Voltage Service Charge pp Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network pp Connection pp Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge pp (WMSC) Rural and Remote Rate Protection RRRP) Standard Supply Service Charge M Dett Retirement Charge (DRC) pp TOU - Off Peak pp TOU - Off Peak pp TOU - On Peak pp Energy - RPP - Tier 1 pp Energy - RPP - Tier 2 pp	jh) per kW per kW per kW per kW Monthly	0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 0.1888889 2.05 1 1 0.188889 2.05 0	-\$ \$ \$ \$ \$	0.4429 0.0456 0.01702 0.0990 2.1906	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.14 0.08 0.01 - 0.00 0.20 -	\$\$\$	1.3268 - 0.01702	\$ \$ \$ \$ \$	0.02 0.25 - - 0.00	• \$ \$ \$ \$ \$	0.17 0.17	-115.96% 199.57%
Deferral/Variance Account per Global Adjustment Sub-Account per 1575 per Deferral/Variance Account per Disposition Rate Rider per Low Voltage Service Charge per Line Losses on Cost of Power per Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per RTSR - Line and Transformation per Connection per Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge per (Including Sub-Total B) per Wholesale Market Service Charge per (Including Sub-Total B) per Wholesale Market Service Charge per (Including Sub-Total B) per Wholesale Market Service Charge per (Including Sub-Total B) per Wholesale Market Service Charge per Out - Mid Peak per Dout - Off Peak per TOU - Mid Peak per TOU - On Peak per Toul - On Peak per Energy - RPP - Tier 1 per Energy - RPP - Tier 2 per	per kW per kW per kW per kW per kW Monthly	0.1888889 0.1888889 0.1888889 0.1888889 2.05 1 0.1888889 2.05	\$ \$ \$ \$	0.4429 0.0456 0.01702 0.0990 2.1906		0.14 0.08 0.01 - 0.00 0.20 -	\$ \$ \$	1.3268 - 0.01702	\$ \$ \$ \$ \$	0.02 0.25 - - 0.00	\$ \$ \$	0.17 0.17	-115.96% 199.57%
Deferral/Variance Account pe Global Adjustment Sub-Account pe 1575 pe Deferral/Variance Account pe Disposition Rate Rider pe Low Voltage Service Charge pe Smart Meter Entity Charge M Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network pe RTSR - Network pe Wholesale Market Service Charge pe (including Sub-Total B) Wholesale Market Service Charge Wholesale Market Service Charge pe (RRRP) Standard Supply Service Charge M Dett Retirement Charge (DRC) pe TOU - Off Peak pe TOU - Off Peak pe TOU - On Peak pe Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe	per kW per kW per kW per kW per kW Monthly	0.1888889 0.1888889 0.1888889 0.1888889 2.05 1 0.1888889 2.05	\$ \$ \$ \$	0.4429 0.0456 0.01702 0.0990 2.1906	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.08 0.01 - 0.00 0.20 -	\$ \$ \$	1.3268 - 0.01702	\$ \$ \$	0.25 - - 0.00	\$ \$ \$	0.17	199.57%
1575 pe Deferral/Variance Account pe Disposition Rate Rider pe Low Voltage Service Charge pe Line Losses on Cost of Power mart Meter Entity Charge M Sub-Total B - Distribution (includes Sub-Total A) m RTSR - Network pe m Sub-Total C - Delivery (including Sub-Total B) m Wholesale Market Service Charge pe (MRRP) Standard Supply Service Charge M Det Retirement Charge (DRC) pe TOU - Off Peak pe TOU - On Peak pe Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe	per kW per kW Monthly	0.1888889 0.1888889 0.1888889 2.05 1 0	\$ \$ \$ \$	0.0456 0.01702 0.0990 2.1906	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.01 - 0.00 0.20 -	\$	- 0.01702	\$ \$ \$	- - 0.00	-\$ \$		
1575 peternal/Variance Account peternal/Variance Account Disposition Rate Rider peternal/Variance Account peternal/Variance Account Disposition Rate Rider peternal/Variance Account peternal/Variance Account Disposition Rate Rider peternal/Variance Account peternal/Variance Account Low Voltage Service Charge M Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network peternal/Variance Account Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge peternal/Variance (MRRC) Rural and Remote Rate Protection peternal/Variance (DRC) Standard Supply Service Charge M Debt Retirement Charge (DRC) peternal/Variance (DRC) TOU - Off Peak peternal/Variance (DRC) TOU - On Peak peternal/Variance (DRC) Penergy - RPP - Tier 1 peternal/Variance (DRC)	per kW per kW Monthly per kW	0.1888889 0.1888889 2.05 1 0	\$ \$ \$	0.01702 0.0990 2.1906	\$ \$ \$ \$ \$ \$	- 0.00 0.20 -	\$	- 0.01702	\$ \$		-\$ \$	0.01 -	-100.00%
Deferral/Variance Account pe Disposition Rate Rider pe Low Voltage Service Charge pe Line Losses on Cost of Power Sub-Total B - Distribution Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network pe Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge M Wholesale Market Service Charge M Debt Retirement Charge (DRC) pe TOU - Off Peak pe TOU - On Peak pe Energy - RPP - Tier 1 pe	per kW per kW Monthly per kW	0.1888889 2.05 1	\$ \$ \$	0.01702 0.0990 2.1906	\$ \$ \$	0.20 -			\$ \$			-	
Disposition Rate Rider Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge M Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network pe RTSR - Network pe KTSR - Line and Transformation pe Connection pe Wholesale Market Service Charge pe (WMSC) Rural and Remote Rate Protection Rtandard Supply Service Charge M Debt Retirement Charge (DRC) pe TOU - Off Peak pe TOU - On Peak pe TOU - On Peak pe Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe	per kW Monthly per kW	0.1888889 2.05 1	\$ \$ \$	0.0990 2.1906	\$ \$ \$	0.20 -			\$			-	
Line Losses on Cost of Power Smart Meter Entity Charge M Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network pe RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge pe (VMSC) Rural and Remote Rate Protection pe (RRRP) Standard Supply Service Charge M Debt Retirement Charge (DRC) pe TOU - Off Peak pe TOU - Off Peak pe TOU - On Peak pe Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe	Monthly	2.05 1 0	\$	0.0990 2.1906	\$ \$	0.20 -					\$		
Line Losses on Cost of Power Smart Meter Entity Charge M Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network pe RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge pe (VMSC) Rural and Remote Rate Protection pe (RRRP) Standard Supply Service Charge M Debt Retirement Charge (DRC) pe TOU - Off Peak pe TOU - Off Peak pe TOU - On Peak pe Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe	per kW	1	\$	2.1906	\$ \$	-	\$	0.0990	\$	0.20	IΨ	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network pe RTSR - Line and Transformation pe Connection pe Sub-Total C - Delivery pe (including Sub-Total B) pe Wholesale Market Service Charge (WMSC) pe Rural and Remote Rate Protection (RRRP) pe Standard Supply Service Charge Debt Retirement Charge (DRC) pe TOU - Mid Peak pe TOU - Off Peak pe TOU - On Peak pe Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe	per kW	0	\$		\$				Ψ		\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network pe RTSR - Line and Transformation pe Connection pe Sub-Total C - Delivery pe (including Sub-Total B) pe Wholesale Market Service Charge (WMSC) pe Rural and Remote Rate Protection (RRRP) pe Standard Supply Service Charge Debt Retirement Charge (DRC) pe TOU - Off Peak TOU - Off Peak pe TOU - Off Peak pe TOU - Off Peak pe Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe	per kW				·	4.39			\$	-	\$	-	
RTSR - Network performation RTSR - Line and Transformation performation Connection performation Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge performation Wholesale Market Service Charge performation Rural and Remote Rate Protection performation Standard Supply Service Charge M Debt Retirement Charge (DRC) performation TOU - Off Peak performation TOU - On Peak performation Energy - RPP - Tier 1 performation Energy - RPP - Tier 2 performation	•				·	4.39			•				
RTSR - Line and Transformation Connection pe Sub-Total C - Delivery (including Sub-Total B) pe Wholesale Market Service Charge (WMSC) pe Rural and Remote Rate Protection (RRRP) pe Standard Supply Service Charge Debt Retirement Charge (DRC) pe TOU - Mid Peak TOU - Off Peak TOU - On Peak pe Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe	•				\$				\$	3.91	-\$	0.48	-11.00%
Connection PE Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge pe (WMSC) Rural and Remote Rate Protection pe (RRRP) Standard Supply Service Charge Mi Debt Retirement Charge (DRC) pe for TOU - Off Peak pe for TOU - Off Peak pe for TOU - On Peak pe for Energy - RPP - Tier 1 pe for	per kW	0	\$			0.41	\$	2.1306	\$	0.40	-\$	0.01	-2.74%
Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge Wholesale Market Service Charge pe (WMSC) Rural and Remote Rate Protection pe Bandard Supply Service Charge M Debt Retirement Charge (DRC) pe TOU - Off Peak pe TOU - Off Peak pe TOU - On Peak pe Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe	per kvv	0	\$	4 0044	\$	0.01	\$	4 00 4 4	¢	0.04	\$	0.00	0.000/
(including Sub-Total B) Wholesale Market Service Charge pe (WMSC) Rural and Remote Rate Protection pe RRRP) Standard Supply Service Charge M Debt Retirement Charge (DRC) pe pe TOU - Off Peak pe pe TOU - Mid Peak pe pe TOU - On Peak pe pe Energy - RPP - Tier 1 pe pe				1.6611	\$	0.31	\$	1.6644	\$	0.31	ъ	0.00	0.20%
Wholesale Market Service Charge production production (WMSC) Rural and Remote Rate Protection production Rural and Remote Rate Protection production production Standard Supply Service Charge M production Debt Retirement Charge (DRC) production production TOU - Mid Peak production production TOU - On Peak production production Energy - RPP - Tier 1 production production					\$	5.12			\$	4.62	-\$	0.49	-9.64%
(WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) TOU - Off Peak TOU - Off Peak TOU - On Peak PCU - On Peak Energy - RPP - Tier 1 Penergy - RPP - Tier 2					Ą	5.12			Ą	4.02	- ə	0.49	-9.04%
Rural and Remote Rate Protection perform (RRRP) Standard Supply Service Charge M Debt Retirement Charge (DRC) perform TOU - Off Peak perform TOU - Mid Peak perform TOU - On Peak perform Energy - RPP - Tier 1 perform Energy - RPP - Tier 2 perform	per kWh	69	\$	0.0044	\$	0.30	\$	0.0047	\$	0.32	\$	0.02	6.82%
(RRRP) Standard Supply Service Charge M Debt Retirement Charge (DRC) pe TOU - Off Peak pe TOU - Mid Peak pe TOU - On Peak pe Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe					Ŷ	0.00			Ŷ	0.02	Ŷ	0.02	0.0270
Debt Retirement Charge (DRC) per TOU - Off Peak per TOU - Mid Peak per TOU - Mid Peak per TOU - On Peak per Energy - RPP - Tier 1 per Energy - RPP - Tier 2 per	per kWh	69	\$	0.0013	\$	0.09	\$	0.0013	\$	0.09	\$	-	0.00%
Debt Retirement Charge (DRC) per TOU - Off Peak per TOU - Mid Peak per TOU - Mid Peak per TOU - On Peak per Energy - RPP - Tier 1 per Energy - RPP - Tier 2 per	Monthly	1	\$	0.2500	\$	0.25	\$	0.2500	\$	0.25	\$	-	0.00%
TOU - Off Peak pe TOU - Mid Peak pe TOU - On Peak pe Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe	per kWh	67	\$	0.0070	\$	0.47	\$	0.0070	\$	0.47	\$	-	0.00%
TOU - Mid Peak pe TOU - On Peak pe Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe	per kWh	43	\$	0.0830	\$	3.54	\$	0.0830	\$	3.54	\$	-	0.00%
TOU - On Peak pe Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe	per kWh	12		0.1280	\$	1.54	\$	0.1280	\$	1.54	\$	-	0.00%
Energy - RPP - Tier 1 pe Energy - RPP - Tier 2 pe	per kWh	12	\$	0.1750	\$	2.10	\$	0.1750	\$	2.10	\$	-	0.00%
Energy - RPP - Tier 2 pe	per kWh	67	\$	0.0990	\$	6.60	\$	0.0990	\$	6.60	\$	-	0.00%
	per kWh	0		0.1160	\$	-	\$	0.1160	\$	-	\$	-	n/a
	•								4		S		
Total Bill on TOU (before Taxes)					\$	13.40			\$	12.93	-\$	0.47	-3.53%
HST			1	13%	\$	1.74		13%	\$	1.68	-\$	0.06	-3.53%
Total Bill (including HST)					\$	15.15			\$	14.61	-\$	0.53	-3.53%
Ontario Clean Energy					-\$	1.51			-\$	1.46	\$	0.05	-3.31%
Total Bill on TOU (including OCEB)					\$	13.64			\$	13.15	-\$	0.48	-3.55%
					\$	12.83			\$	12.35	ŝ	0.47	-3.69%
Total Bill on RPP (before Taxes)			1	400/	Դ Տ	12.83		400/	Դ Տ		-\$ -\$	0.47	
HST			1	13%	ծ Տ	1.67		13%	ծ \$	1.61 13.96	-\$ -\$	0.06	-3.69% -3.69%
Total Bill (including HST)			1			-							
Ontario Clean Energy					-\$	1.45			-\$	1.40	\$	0.05	-3.45%
Total Bill on RPP (including OCEB)				_	\$	13.04		_	\$	12.56	-\$	0.48	-3.71%
							_						
Loss Factor (%)								3.08%					
TOU / non-TOU: non-TOU

Consumption

May 1 - October 31

1

36,000 Devices 6,800.00 kW 2,400,000.00 kWh

Nonthiv Signed				2015 Approved Rates			2016 Proposed Rates			2016 vs 2015		
Monthy Service Charge Monthy 36,000 2.82 \$101,520.00 \$ 2.28 \$101,520.00 \$ \$ 2.28 \$ \$20,000 \$		Charge Unit	Volume			•			Ũ		\$ Change	% Change
Smart Meter Rate Adder Monthly 36.000 \$ 1 \$ <	Monthly Service Charge	Monthly	36.000	\$			\$			-\$	19.440.00	-19.15%
Smart Meter Incremental Revenue Monthly 36,000 \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - <td></td> <td></td> <td> ,</td> <td>Ŷ</td> <td>2.02</td> <td></td> <td>Ŷ</td> <td>2.20</td> <td></td> <td></td> <td>-</td> <td></td>			,	Ŷ	2.02		Ŷ	2.20			-	
Recovery of Green Energy Act Monthly 1 S						\$ -					-	
Distribution Volumetric Rate per kW 6600 Smart Neter Disposition Rider per kW 6600 Rate Rider for Tax Change per kW 6600 Sub-Total A Canage per kW 7 Sub-Total A Sub-Total A Sub-Total A S				\$		\$ -	\$	-			-	
Smart Neter Disposition Rider Park & SM ark Fider Per KW 6600 (\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -					7,4960			6.0733			9.674.36	-18.98%
LRAM & SM Fare Rider per KW 6800 \$ - \$				Ť			Ŷ	0.0700			-	
Rate Rider for Tax Change per kW 6800 \$ <	•	•	6800			\$ -					-	
Sub-Total A (excluding pass through) r S152.492.80 S152.492.80 S152.378.44 S 29.143.65 -19.07 Deferal/Variance Account per kW per kW 6800 \$ 0.7648 \$ 5.200.64 \$ 0.1220 \$ 8.29.80 \$ 6.030.44 115.94 Global Adjustment Sub-Account Disposition Rate Rider per kW 6800 \$ 0.0456 \$ 310.08 \$ 6.030.44 115.94 \$ 6.030.04 -115.94 Disposition Rate Rider per kW 6800 \$ 0.01702 \$ 115.74 \$ 0.01702 \$ 115.74 \$ - 0.0160 \$ \$ - 0.01 \$ \$ - 0.01 \$ \$ - 0.01 \$ \$ 1.328.65 - 0.01 \$ \$ 1.338.67 1.08.9 \$ - 5 - 0.00 \$ 1.18.99.901.63 \$ 1.18.91 \$ 1.20.51 \$ 1.20.51 \$ 5 1.				\$			\$	_			-	
Deterral/Variance Account per kW 6800 5 0.7648 5 5 0.1220 \$ 829.80 \$ 6.030.44 115.91 1575 godal Adjustment Sub-Account per kW 6800 \$ 0.426 \$ 310.88 \$ 9.022.16 \$ 6.030.44 149.53 1575 per kW 6800 \$ 0.4456 \$ 310.88 \$ - \$ - \$ - \$ - \$ 5 - 0.000 115.74 \$ 0.01702 \$ 115.74 \$ 0.01702 \$ 115.74 \$ - 0.00 0.01702 \$ 115.74 \$ - 0.00 0.01702 \$ 115.74 \$ 0.01702 \$ 115.74 \$ 0.01702 \$ 114.98.07 \$ 17.738.96 - 0.001 \$ 1.4488.36 \$ - 0.001 \$ 2.278 0.22.78 0.22.78 0.22.78 0.22.78 0.22.78				Ţ		\$152,492,80	Ţ		•		29.114.36	-19.09%
Global Adjustment Sub-Account 1375 per kW 6800 \$ 0.4429 \$ 3.011.72 \$ 1.3268 \$ 9.022.16 \$ 6.010.44 1.995.5 Disposition Rate Rider per kW 6800 \$ 0.0456 \$ 3.011.72 \$ \$ 1.3268 \$ 9.022.16 \$ 6.010.44 1.995.5 Disposition Rate Rider per kW 6800 \$ 0.01702 \$ 1.15.74 \$ \$. \$. \$. \$. \$. 0.01702 \$ 1.15.74 \$ 0.01702 \$ 1.15.74 \$ 0.01702 \$ 1.15.74 \$ 0.01702 \$ 1.15.74 \$ 0.01702 \$ 1.15.74 \$ 0.01702 \$ 1.15.74 \$ 0.01702 \$ 1.14.98.30 \$ 1.44.98.36 1.001 \$ 1.27.33.56 -0.001 Sub-Total A Per kW 6800 \$ 1.6611 \$ 1.95.93.66			6800	-\$	0 7648		\$	0 1220				-115.96%
1575 per kW 6800 \$ 0.0456 \$ 310.08 \$ - \$ 310.08 - \$ 310.08 - \$ 310.08 - \$ 310.08 - \$ 310.08 - \$ 310.08 - \$ - \$ 310.08 - \$ - \$ 310.08 - \$ - \$ 310.08 - \$ - \$ 310.08 - \$ - \$ 310.08 - \$ - \$ 310.08 - \$ 0.00 \$ 1576 \$ 0.01702 \$ 11574 \$ \$ 0.00 \$ 0.01702 \$ 11574 \$ \$ 0.00 \$ 0.01702 \$ 11574 \$ 0.00 \$ 0.01702 \$ 11574 \$ 0.00 \$ 0.0160 \$ 0.0160 \$ 0.0160 \$ 0.00 \$ 0.000 \$ 0.0160 \$ 0.01702 \$ 115874 \$ 10.0160 \$ 11664 \$		•		-								199.57%
Deferral/Variance Account per kW 6800 \$. \$. \$. \$. \$. \$. 0.01 Disposition Rate Rider Line Losses on Cost of Power per kW 73,896.00 \$ 0.1160 \$ 5 115.74 \$ 0.01702 \$ 115.74 \$ - 0.00 Smart Meter Entity Charge Monthly 36,000 \$ 0.1160 \$ 8.571.94 \$ - 0.00 Sub-Total B - Distribution 1159,301.63 \$ \$14,495.89 \$ 2.1306 \$ 14,488.36 \$ 407.53 -2.77 0.20 Sub-Total C - Delivery per kW 6800 \$ 1.6611 \$ 11,295.30 \$ 16644 \$ 11,81.07 \$ 2.2.78 0.20 Sub-Total C - Delivery per kWh 2,473,896 \$ 0.0013 \$ 3.216.06 \$ \$ 11,627.31 \$ 742.17 6.83 Kural and Remote Rate Pr								-				-100.00%
Disposition Rate Rider South		•		Ψ	0.0400		Ψ			·	010100	100.0070
Low Voltage Service Charge Line Losses on Cost of Power per kW 6600 (3,800) 0.01702 (3,896.00) \$ 115.74 (3,896.00) \$ 0.01702 (3,8571.94) \$ 0.1160 (3,8571.94) \$ 0.733 (3,216.06) \$ 17,383.56 -0.00 Stub-Total B - Distribution (including Sub-Total C - Delivery (including Sub-Total B - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B - Delivery (including Sub-Total		perkw	6800			\$-			\$-	\$	-	
Line Losses on Cost of Power Smart Meter Entity Charge Monthly 73,896.00 36,000 \$ 0.1160 \$ 8,571.94 8 \$ 0.1160 \$ 8,571.94 8 \$. 0.00 Smart Meter Entity Charge Monthly Per kW 6800 \$ 2.1906 \$ 14,895.89 \$ 2.1306 \$ 14,1918.07 \$ \$ 173,83.56 -10.97 RTSR - Network Connection per kW 6800 \$ 2.1906 \$ 14,895.89 \$ 2.1306 \$ 14,488.36 \$ 477,58.35 -10.97 Sub-Total E - Delivery (including Sub-Total B) per kWh 2.473,896 \$ 0.0044 \$ 10,885.14 \$ 0.0013 \$ 3.216.06 \$ 17,768.32 -9.51 Standard Supply Service Charge OU - Of Peak per kWh 2.473,896 \$ 0.0013 \$ 3.216.06 \$ 0.007 \$ 16,800.00 \$ - 0.000 Standard Supply Service Charge Monthly 1 \$ 0.250 \$ 0.251 \$ 0.250 \$ - 0.000 TOU - Of Peak per		ner kW	6800	\$	0.01702	\$ 115.74	\$	0.01702	\$ 115.74	\$	-	0.00%
Smart Meter Entity Charge Monthly 36,000 \$	8 8	por ku		-								0.00%
Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kW 6800 (6800 \$ 2.1906 \$ 14,95.87 \$ 17,383.56 -10.9 RTSR - Network per kW 6800 \$ 2.1906 \$ 14,895.89 \$ 2.1306 \$ 14,488.36 -5 407.53 -2.7 Connection sub-Total C - Delivery per kW 6800 \$ 10.885.14 \$ 11.295.30 \$ 16644 \$ 11,318.07 \$ 22.76 0.22 Sub-Total C - Delivery (including Sub-Total B) \$ 10.885.14 \$ 0.0047 \$ 11,627.31 \$ 742.17 6.87 Wholesale Market Service Charge (MRRP) per kWh 2.473.896 \$ 0.0013 \$ 3.216.06 \$ 0.0013 \$ 3.216.06 \$ - 0.00 Standard Supply Service Charge Debt Retirement Charge (DRC) per kWh 15 0.2500 \$ 0.255 \$ 0.0070 \$ 16.800.00 \$ - 0.00 COU - Of Peak per kWh 432000 \$ 0.1280 \$ 55.296.00 \$ 0.1280 \$ 55.296.00 \$ 0.1280 \$ 55.296.00 \$ 0.020 \$ 0.020 \$ 0.020 \$ 0.020 \$ 0.1280 \$ 55.296.00 \$ 0.000 \$ 0.020 <td></td> <td>Monthly</td> <td></td> <td>φ</td> <td>0.1100</td> <td></td> <td>φ</td> <td>0.1100</td> <td></td> <td></td> <td></td> <td>0.0070</td>		Monthly		φ	0.1100		φ	0.1100				0.0070
(includes Sub-Total A) per kW 6800 \$ 19,301.63 (s141,918.07) \$ 17,383.56 -10.97 RTSR - Network per kW 6800 \$ 2.1906 \$ 14,895.89 \$ 2.1306 \$ 14,488.36 \$ 407.53 -2.77 RTSR - Line and Transformation per kW 6800 \$ 16.611 \$ 11,295.30 \$ 16.644 \$ 11,318.07 \$ 22.78 0.22 Sub-Total C - Delivery (including Sub-Total B) \$ 10,885.14 \$ 0.0047 \$ 11,627.31 \$ 742.17 6.83 Wholesale Market Service Charge per kWh 2,473,896 \$ 0.250 \$ 0.007 \$ 16,800.00 \$ - 0.00 Could Heak per kWh 1530000 \$ 0.1750 \$ 75,600.00 \$ 0.1750 \$ 75,600.00 \$ - 0.00 Could Heak per kWh 432000 \$ 0.1760 <td></td> <td>WORTHIN</td> <td>30,000</td> <td></td> <td></td> <td>Ŷ</td> <td></td> <td></td> <td>Ŧ</td> <td>-</td> <td></td> <td></td>		WORTHIN	30,000			Ŷ			Ŧ	-		
RTSR - Network per kW 6800 \$ 2.1906 \$ 14,895.89 \$ 2.1306 \$ 14,488.36 \$ 407.53 -2.74 RTSR - Line and Transformation Connection per kW 6800 \$ 1.6611 \$ 11,295.30 \$ 1.6644 \$ 11,318.07 \$ 22.78 0.24 Sub-Total C - Delivery (including Sub-Total B) per kWh 2,473,896 \$ 0.0044 \$ 10,885.14 \$ 0.0047 \$ 11,627.31 \$ 742.17 6.83 Rural and Remote Rate Protection (RRRP) per kWh 2,473,896 \$ 0.0013 \$ 3.216.06 \$ 0.0070 \$ 16,800.00 \$ - 0.00 Standard Supply Service Charge (DRC) per kWh 2,400,000 \$ 0.0250 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.0270 \$ 16,800.00 \$ - 0.00 TOU - Off Peak per kWh 432000 \$ 0.1750 \$ 5,500.00 \$ - 0.00 COU - On Peak per kWh 750 \$ 0.1760 \$ 5,7600.00 \$ - 0.00 Energy - RPP - Tier 1 per kWh<						\$159,301.63			\$141,918.07	-\$	17,383.56	-10.91%
RTSR - Line and Transformation Connection per kW 6800 \$ 1.6611 \$ 11,295.30 \$ 1.6644 \$ 11,318.07 \$ 22.78 0.20 Sub-Total C - Delivery (including Sub-Total B) sta5,492.82 sta5,492.82 sta6,492.82 sta6,492.82 sta6,724.50 \$ 17,768.32 -9.55 Wholesale Market Service Charge (WMSC) per kWh 2,473,896 0.0044 \$ 10,885.14 \$ 0.0047 \$ 11,627.31 \$ 742.17 6.83 Standard Supply Service Charge Debt Retirement Charge (DRC) per kWh 2,473,896 0.0013 \$ 3,216.06 \$ 0.225 \$ 0.226 \$ - 0.00 Standard Supply Service Charge Debt Retirement Charge (DRC) per kWh 1536000 \$ 0.0230 \$ 127,488.00 \$ 0.0263 \$ 127,488.00 \$ - 0.00 TOU - Of Peak per kWh 1536000 \$ 0.0303 \$ 127,488.00 \$ 0.1260 \$ 5.5,296.00 \$ - 0.00 TOU - On Peak per kWh 432000 \$ 0.1750 \$ 75,600.00 \$ 0.1750 \$ 75,600.00 \$ 0.1750 \$ 17,229.30 \$ - 0.00 Total Bill on TOU (before Taxes) per kWh 7350 9.0990 \$ 74,25 \$ 0.090		ner kW	6800	\$	2 1906	\$ 14 895 89	\$	2 1306	\$ 14 488 36	-\$	407 53	-2.74%
Connection per kW 6800 \$ 1.6611 \$ 11,295.30 \$ 1.6644 \$ 11,318.07 \$ 22.78 0.21 Sub-Total C - Delivery (including Sub-Total B) 2,473,896 \$ 0.0044 \$ 10,885.14 \$ 0.0013 \$ 3.216.06 \$ 11,627.31 \$ 742.17 6.83 Wholesale Market Service Charge (MRRP) Monthly 1 \$ 0.2500 \$ 0.2500 \$ 0.0013 \$ 3.216.06 \$ - 0.00 Standard Supply Service Charge (MRRP) Monthly 1 \$ 0.2500 \$ 0.2500 \$ 0.0013 \$ 3.216.06 \$ - 0.00 COU - Off Peak per kWh 1336000 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.2500												
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Debt Retirement Charge (DRC) per kWh 2,400,000 \$ 0.0070 \$ 16,800.00 \$ 0.0070 \$ 16,800.00 \$ - 0.0070 TOU - Off Peak per kWh 1536000 \$ 0.0830 \$127,488.00 \$ 0.0830 \$127,488.00 \$ - 0.0070 TOU - Off Peak per kWh 432000 \$ 0.1280 \$ 55,296.00 \$ - 0.0070 TOU - On Peak per kWh 432000 \$ 0.1750 \$ 75,600.00 \$ - 0.0070 Energy - RPP - Tier 1 per kWh 2399250 \$ 0.1160 \$278,313.00 \$ 0.1750 \$ 77,62.13 - 1.0070 Total Bill on TOU (before Taxes)	Standard Supply Service Charge	Monthly	1	\$	0.2500	\$ 0.25	\$	0.2500	\$ 0.25	\$	-	0.00%
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Energy - RPP - Tier 2 per kWh 2399250 \$ 0.1160 \$278,313.00 \$ 0.1160 \$278,313.00 \$ - 0.00 Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy \$474,778.28 \$457,752.13 - \$17,026.15 -3.55 Total Bill (including HST) Ontario Clean Energy \$53,6499.45 \$53,6499.45 - \$517,25.99 \$19,239.55 -3.56 Total Bill on TOU (including OCEB) \$442,849.50 \$4465,533.91 -\$ 17,026.15 -3.56 Total Bill on RPP (before Taxes) HST \$442,849.50 \$4462,533.91 -\$ 17,026.15 -3.56 Total Bill (including HST) \$442,849.50 \$4462,533.91 -\$ 17,026.15 -3.56 Total Bill (including HST) 13% \$ 64,321.60 13% \$ 62,108.20 -\$ 2,213.40 -3.44 MST 13% \$ 55,910.31 -\$ 53,986.368 \$ 19,239.55 -3.44 Ontario Clean Energy -\$ 53,986.368 \$ 19,239.55 -3.44 -\$ 53,986.368 \$ 19,239.55 -3.44 Total Bill (including OCEB) \$ 503,192.82		1.1										0.00%
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HST 13% \$ 61,721.18 13% \$ 59,507.78 -\$ 2,213.40 -3.56 Total Bill (including HST) \$536,499.45 -\$ 53,649.95 -\$ 51,725.99 -\$ 19,239.55 -3.56 Total Bill on TOU (including OCEB) \$482,849.50 \$ 465,533.91 -\$ 17,315.59 -3.56 Total Bill on RPP (before Taxes) \$ 494,781.53 \$ 494,781.53 \$ 64,321.60 13% \$ 62,108.20 -\$ 19,239.55 -3.56 Total Bill (including HST) 13% \$ 64,321.60 13% \$ 62,108.20 -\$ 17,026.15 -3.44 MST 13% \$ 64,321.60 13% \$ 53,986.36 \$ 19,239.95 -3.44 Ontario Clean Energy -\$ 55,910.31 -\$ 55,910.31 -\$ 53,986.36 \$ 1,923.95 -3.44 Total Bill on RPP (including OCEB) \$ 550,3192.82 \$ 485,877.22 -\$ 17,315.60 -3.44							-			Ś	-	
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State State <th< td=""><td>Ontario Clean Energy</td><td></td><td></td><td></td><td></td><td>-\$ 53,649.95</td><td></td><td></td><td>-\$ 51,725.99</td><td>\$</td><td>1,923.96</td><td>-3.59%</td></th<>	Ontario Clean Energy					-\$ 53,649.95			-\$ 51,725.99	\$	1,923.96	-3.59%
HST 13% \$ 64,321.60 13% \$ 62,108.20 -\$ 2,213.40 -3.44 Total Bill (including HST) \$559,103.13 \$559,910.313 -\$ 53,986.358 -\$ 19,239.55 -3.44 Ontario Clean Energy -\$ 55,910.31 -\$ 53,986.36 \$ 1,923.95 -3.44 Total Bill on RPP (including OCEB) \$503,192.82 \$ 485,877.22 -\$ 17,315.60 -3.44	Total Bill on TOU (including OCE	3)				\$482,849.50			\$465,533.91	-\$	17,315.59	-3.59%
HST 13% \$ 64,321.60 13% \$ 62,108.20 -\$ 2,213.40 -3.44 Total Bill (including HST) \$559,103.13 \$559,910.313 -\$ 53,986.358 -\$ 19,239.55 -3.44 Ontario Clean Energy -\$ 55,910.31 -\$ 53,986.36 \$ 1,923.95 -3.44 Total Bill on RPP (including OCEB) \$503,192.82 \$ 485,877.22 -\$ 17,315.60 -3.44						\$404 7 04 50			£477 755 00	S	-	0.44%
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Ontario Clean Energy -\$ 55,910.31 -\$ 53,986.36 \$ 1,923.95 -3.44 Total Bill on RPP (including OCEB) \$503,192.82 \$ 485,877.22 -\$ 17,315.60 -3.44				1	13%			13%				
Total Bill on RPP (including OCEB) \$503,192.82 \$485,877.22 \$ 17,315.60 -3.44												-3.44%
												-3.44%
	Total Bill on RPP (including OCEE	3)			_	\$503,192.82			\$485,877.22	-\$	17,315.60	-3.44%
LOSS FACTOR (%) 3.08%	Loss Factor (%)				3.08%	1		3.08%				

9

Appendix C

2016 Revenue Requirement Workform



Revenue Requirement Workform (RRWF) for 2016 Filers



Version	6	00
1011	υ.	υυ

Utility Name	Horizon Utilities Corporation	
Service Territory	Hamilton & St. Catharines	
Assigned EB Number	EB-2015-0075	
Name and Title	Indy Butany-DeSouza	
Phone Number	905-317-4765	
Email Address	indy.butany@horizonutilities.com	

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Revenue Requirement Workform (RRWF) for 2016 Filers

<u>1. Info</u>	<u>6. Taxes_PILs</u>
2. Table of Contents	7. Cost_of_Capital
3. Data_Input_Sheet	8. Rev_Def_Suff
4. Rate_Base	9. Rev_Reqt
5. Utility Income	10. Tracking Sheet

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
- (5) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel

Revenue Requirement Workform (RRWF) for 2016 Filers

Data Input (1)

		Initial Application	(2)	Adjustments	Technical Conference	(6)	Adjustments	 Per Board Decision	
1	Rate Base								
	Gross Fixed Assets (average) Accumulated Depreciation (average) Allowance for Working Capital:	\$520,835,522 (\$105,446,451)	(5)		\$ 520,835,522 (\$105,446,451)			\$520,835,522 <mark>\$105,446,451)</mark>	
	Controllable Expenses Cost of Power	\$60,834,751 \$583,073,609		\$24,268,683	\$ 60,834,751 \$ 607,342,292		\$1,472,877	\$60,834,751 \$608,815,169	
	Working Capital Rate (%)	12.00%	(9)		12.00%	(9)		12.00%	(9)
2	Utility Income Operating Revenues:								
	Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates Other Revenue:	\$109,258,404 \$113,657,499		\$0 (\$191,241)	\$109,258,404 \$113,466,258		\$0 \$12,392	\$109,258,404 \$113,478,650	
	Specific Service Charges Late Payment Charges Other Distribution Revenue	\$744,544 \$875,000		\$0 \$0	\$744,544 \$875,000		\$0 \$0	\$744,544 \$875,000	
	Other Income and Deductions	\$4,096,965		\$0	\$4,096,965		\$0	\$4,096,965	
	Total Revenue Offsets	\$5,716,509	(7)	\$0	\$5,716,509		\$0	\$5,716,509	
	Operating Expenses:								
	OM+A Expenses Depreciation/Amortization Property taxes Other expenses	\$60.530.057 \$25.423.900 \$304,693			\$ 60.530.057 \$ 25.423.900 \$ 304,693			\$60,530,057 \$25,423,900 \$304,693	
3	Taxes/PILs								
3	Taxable Income:								
	Adjustments required to arrive at taxable income	(\$4,524,593)	(3)		(\$4,524,593)			(\$4,524,593)	
	Utility Income Taxes and Rates: Income taxes (not grossed up)	\$3.517.606			\$3.488.531			\$3,490,253	
	Income taxes (grossed up)	\$4,785,859			\$4,746,301			\$4,748,644	
	Federal tax (%) Provincial tax (%)	15.00% 11.50%			15.00% 11.50%			15.00% 11.50%	
	Income Tax Credits	(\$140,000)			(\$140,000)			(\$140,000)	
4	Capitalization/Cost of Capital Capital Structure:								
	Long-term debt Capitalization Ratio (%)	56.0%			56.0%			56.0%	(0)
	Short-term debt Capitalization Ratio (%) Common Equity Capitalization Ratio (%)	4.0% 40.0%	(8)		4.0% 40.0%	(8)		4.0% 40.0%	(8)
	Prefered Shares Capitalization Ratio (%)	0.0%			0.0%			40.0%	
		100.0%			100.0%			100.0%	
	Cost of Capital								
	Long-term debt Cost Rate (%)	3.47%			3.47%			3.47%	
	Short-term debt Cost Rate (%)	2.16%			1.65%			1.65%	
	Common Equity Cost Rate (%) Prefered Shares Cost Rate (%)	9.30% 0.00%			9.19% 0.00%			9.19% 0.00%	
	FIEIEIEU SIIdles COSL Rale (%)	0.00%			0.00%			0.00%	

Notes:

General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

All inputs are in dollars (\$) except where inputs are individually identified as percentages (%) (1)

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use colimn M and Adjustments in column I (2)

Net of addbacks and deductions to arrive at taxable income.

Average of Gross Fixed Assets at beginning and end of the Test Year

(3) (4) (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.

(6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.

(7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement

4.0% unless an Applicant has proposed or been approved for another amount. The default Working Capital Allowance factor is 7.5% (of Cost of Power plus controllable expenses), per the letter issued by the Board on June 3, 2015. Alternatively, (8) (9) WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.

Revenue Requirement Workform (RRWF) for 2016 Filers

Rate Base and Working Capital

	Rate Base						
Line No.	Particulars	_	Initial Application	Adjustments	Technical Conference	Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$520,835,522	\$ -	\$520,835,522	\$ -	\$520,835,522
2	Accumulated Depreciation (average)	(3)	(\$105,446,451)	\$ -	(\$105,446,451)	\$ -	(\$105,446,451)
3	Net Fixed Assets (average)	(3)	\$415,389,070	\$ -	\$415,389,070	\$ -	\$415,389,070
4	Allowance for Working Capital	(1)	\$77,269,003	\$2,912,242	\$80,181,245	\$176,745	\$80,357,990
5	Total Rate Base	-	\$492,658,074	\$2,912,242	\$495,570,316	\$176,745	\$495,747,061

(1) Allowance for Working Capital - Derivation

6 7 8	Controllable Expenses Cost of Power Working Capital Base		\$60,834,751 \$583,073,609 \$643,908,360	\$- \$24,268,683 \$24,268,683	\$60,834,751 \$607,342,292 \$668,177,043	\$ - \$1,472,877 \$1,472,877	\$60,834,751 \$608,815,169 \$669,649,920
9	Working Capital Rate %	(2)	12.00%	0.00%	12.00%	0.00%	12.00%
10	Working Capital Allowance		\$77,269,003	\$2,912,242	\$80,181,245	\$176,745	\$80,357,990

Notes

(2) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2016 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015. Alternatively, a utility could conduct and file its own lead-lag study.

(3) Average of opening and closing balances for the year.

Revenue Requirement Workform (RRWF) for 2016 Filers

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Technical Conference	Adjustments	Per Board Decision
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$113,657,499	(\$191,241)	\$113,466,258	\$12,392	\$113,478,650
2	Other Revenue	(1) \$5,716,509	\$ -	\$5,716,509	<u> </u>	\$5,716,509
3	Total Operating Revenues	\$119,374,008	(\$191,241)	\$119,182,767	\$12,392	\$119,195,160
4 5 6 7 8	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expense	\$60,530,057 \$25,423,900 \$304,693 \$ - \$ -	\$ - \$ - \$ - \$ - <u>\$ -</u>	\$60,530,057 \$25,423,900 \$304,693 \$ -	\$ - \$ - \$ - \$ - \$ -	\$60,530,057 \$25,423,900 \$304,693 \$ -
9	Subtotal (lines 4 to 8)	\$86,258,651	\$ -	\$86,258,651	\$ -	\$86,258,651
10	Deemed Interest Expense	\$10,002,618	(\$41,968)	\$9,960,650	\$3,552	\$9,964,203
11	Total Expenses (lines 9 to 10)	\$96,261,269	(\$41,968)	\$96,219,301	\$3,552	\$96,222,854
12	Utility income before income taxes	\$23,112,739	(\$149,273)	\$22,963,466	\$8,840	\$22,972,306
13	Income taxes (grossed-up)	\$4,785,859	(\$39,557)	\$4,746,301	\$2,343	\$4,748,644
14	Utility net income	\$18,326,880	(\$109,716)	\$18,217,165	\$6,497	\$18,223,662
<u>Notes</u>	Other Revenues / Reven	ue Offsets				
(1)	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$744,544 \$875,000 \$ - \$4,096,965	\$ - \$ - <u>\$ -</u>	\$744,544 \$875,000 \$ - \$4,096,965	\$ - \$ - \$ -	\$744,544 \$875,000 \$ - \$4,096,965

Total Revenue Offsets

\$-

\$5,716,509

\$5,716,509

\$ -

\$5,716,509

Revenue Requirement Workform (RRWF) for 2016 Filers

Taxes/PILs

Line No.	Particulars	Application	Technical Conference	Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	\$18,326,880	\$18,217,165	\$18,223,662
2	Adjustments required to arrive at taxable utility income	(\$4,524,593)	(\$4,524,593)	(\$4,524,593)
3	Taxable income	\$13,802,287	\$13,692,571	\$13,699,069
	Calculation of Utility income Taxes			
4	Income taxes	\$3,517,606	\$3,488,531	\$3,490,253
6	Total taxes	\$3,517,606	\$3,488,531	\$3,490,253
7	Gross-up of Income Taxes	\$1,268,253	\$1,257,770	\$1,258,391
8	Grossed-up Income Taxes	\$4,785,859	\$4,746,301	\$4,748,644
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$4,785,859	\$4,746,301	\$4,748,644
10	Other tax Credits	(\$140,000)	(\$140,000)	(\$140,000)
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	15.00% 11.50% 26.50%	15.00% 11.50% 26.50%	15.00% 11.50% 26.50%

Notes

Revenue Requirement Workform (RRWF) for 2016 Filers

Capitalization/Cost of Capital

Line Particulars		Capitali	zation Ratio	Cost Rate	Return
		Initial A	Application		
	Date	(%)	(\$)	(%)	(\$)
1	Debt Long-term Debt	56.00%	\$275,888,521	3.47%	\$9,576,962
2	Short-term Debt	4.00%	\$19,706,323	2.16%	\$425,657
3	Total Debt	60.00%	\$295,594,844	3.38%	\$10,002,618
	Equity				
4	Common Equity	40.00%	\$197,063,229	9.30%	\$18,326,880
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$197,063,229	9.30%	\$18,326,880
7	Total	100.00%	\$492,658,074	5.75%	\$28,329,499
		Technica	I Conference		
		(%)	(\$)	(%)	(\$)
	Debt	(,,,)	(Ψ)	(70)	(Ψ)
1	Long-term Debt	56.00%	\$277,519,377	3.47%	\$9,633,574
2	Short-term Debt	4.00%	\$19,822,813	1.65%	\$327,076
3	Total Debt	60.00%	\$297,342,189	3.35%	\$9,960,650
	Equity				
4	Common Equity	40.00%	\$198,228,126	9.19%	\$18,217,165
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$198,228,126	9.19%	\$18,217,165
7	Total	100.00%	\$495,570,316	5.69%	\$28,177,815
		Per Boa	rd Decision		
	Debt	(%)	(\$)	(%)	(\$)
8	Long-term Debt	56.00%	\$277,618,354	3.47%	\$9,637,010
° 9	Short-term Debt	4.00%	\$19,829,882	1.65%	\$327,193
10	Total Debt	60.00%	\$297,448,237	3.35%	\$9,964,203
			φ201, 110,201	0.0070	\$0,001,200
	Equity		•		• • • • • • •
11	Common Equity	40.00%	\$198,298,824	9.19%	\$18,223,662
12	Preferred Shares	0.00%	\$-	0.00%	\$-
13	Total Equity	40.00%	\$198,298,824	9.19%	\$18,223,662
14	Total	100.00%	\$495,747,061	5.69%	\$28,187,865

<u>Notes</u> (1)

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use colimn M and Adjustments in column I

Revenue Requirement Workform (RRWF) for 2016 Filers

Revenue Deficiency/Sufficiency

		Initial Application		Initial Application Technical Conference			Per Board Decision		
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates		
1	Revenue Deficiency from Below		\$4,399,095		\$4,207,854		\$4,220,246		
2	Distribution Revenue	\$109,258,404	\$109,258,404	\$109,258,404	\$109,258,404	\$109,258,404	\$109,258,404		
3	Other Operating Revenue Offsets - net	\$5,716,509	\$5,716,509	\$5,716,509	\$5,716,509	\$5,716,509	\$5,716,509		
4	Total Revenue	\$114,974,913	\$119,374,008	\$114,974,913	\$119,182,767	\$114,974,913	\$119,195,160		
5	Operating Expenses	\$86,258,651	\$86,258,651	\$86,258,651	\$86,258,651	\$86,258,651	\$86,258,651		
6	Deemed Interest Expense	\$10,002,618	\$10,002,618	\$9,960,650	\$9,960,650	\$9,964,203	\$9,964,203		
8	Total Cost and Expenses	\$96,261,269	\$96,261,269	\$96,219,301	\$96,219,301	\$96,222,854	\$96,222,854		
9	Utility Income Before Income Taxes	\$18,713,644	\$23,112,739	\$18,755,612	\$22,963,466	\$18,752,060	\$22,972,306		
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$4,524,593)	(\$4,524,593)	(\$4,524,593)	(\$4,524,593)	(\$4,524,593)	(\$4,524,593)		
11	Taxable Income	\$14,189,051	\$18,588,146	\$14,231,019	\$18,438,873	\$14,227,466	\$18,447,712		
12 13	Income Tax Rate Income Tax on Taxable Income	26.50% \$3,760,098	26.50% \$4,925,859	26.50% \$3,771,220	26.50% \$4,886,301	26.50% \$3,770,279	26.50% \$4,888,644		
14	Income Tax Credits	(\$140,000)	(\$140,000)	(\$140,000)	(\$140,000)	(\$140,000)	(\$140,000)		
15	Utility Net Income	\$15,093,546	\$18,326,880	\$15,124,392	\$18,217,165	\$15,121,781	\$18,223,662		
16	Utility Rate Base	\$492,658,074	\$492,658,074	\$495,570,316	\$495,570,316	\$495,747,061	\$495,747,061		
17	Deemed Equity Portion of Rate Base	\$197,063,229	\$197,063,229	\$198,228,126	\$198,228,126	\$198,298,824	\$198,298,824		
18	Income/(Equity Portion of Rate Base)	7.66%	9.30%	7.63%	9.19%	7.63%	9.19%		
19	Target Return - Equity on Rate Base	9.30%	9.30%	9.19%	9.19%	9.19%	9.19%		
20	Deficiency/Sufficiency in Return on Equity	-1.64%	0.00%	-1.56%	0.00%	-1.56%	0.00%		
21	Indicated Rate of Return	5.09%	5.75%	5.06%	5.69%	5.06%	5.69%		
22	Requested Rate of Return on Rate Base	5.75%	5.75%	5.69%	5.69%	5.69%	5.69%		
23	Deficiency/Sufficiency in Rate of Return	-0.66%	0.00%	-0.62%	0.00%	-0.63%	0.00%		
24 25 26	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$18,326,880 \$3,233,335 \$4,399,095 (1)	\$18,326,880 \$ -	\$18,217,165 \$3,092,773 \$4,207,854 (1)	\$18,217,165 \$ -	\$18,223,662 \$3,101,881 \$4,220,246 (1)	\$18,223,662 \$ -		

Notes: (1)

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)

Revenue Requirement Workform (RRWF) for 2016 Filers

Revenue Requirement

Line No.	Particulars	Application		Technical Conference		Per Board Decision	
1 2 3 5 6 7	OM&A Expenses Amortization/Depreciation Property Taxes Income Taxes (Grossed up) Other Expenses Return	\$60,530,057 \$25,423,900 \$304,693 \$4,785,859 \$-		\$60,530,057 \$25,423,900 \$304,693 \$4,746,301		\$60,530,057 \$25,423,900 \$304,693 \$4,748,644	
	Deemed Interest Expense Return on Deemed Equity	\$10,002,618 \$18,326,880		\$9,960,650 \$18,217,165		\$9,964,203 \$18,223,662	
8	Service Revenue Requirement (before Revenues)	\$119,374,008		\$119,182,767		\$119,195,160	
9 10	Revenue Offsets Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	\$5,716,509 \$113,657,499		\$5,716,509 \$113,466,258		\$5,716,509 \$113,478,650	
11 12	Distribution revenue Other revenue	\$113,657,499 \$5,716,509		\$113,466,258 \$5,716,509		\$113,478,650 \$5,716,509	
13	Total revenue	\$119,374,008		\$119,182,767		\$119,195,160	
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$	(1)	<u> </u>	(1)	<u> </u>	(1)
<u>Notes</u> (1)	Line 11 - Line 8						

Contario Energy Board Revenue Requirement Workform (RRWF) for 2016 Filers

Tracking Form

The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.) Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated. ⁽²⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.) ⁽²⁾ Short description of change, issue, etc.

60 Tracking Rows have been provided below. If you require more, please contact Industry Relations @ IndustryRelations@ontarioenergyboard.ca.

Summary of Proposed Changes

			Cost of	Capital	Rate Bas	e and Capital Exp	enditures	Оре	erating Expense	es		Revenue R	equirement	
	Reference ⁽¹⁾	Item / Description ⁽²⁾	Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	
		Original Application	\$ 28,329,499	5.75%	\$ 492,658,074	\$ 643,908,360	\$ 77,269,003	\$ 25,423,900	\$ 4,785,859	\$ 60,530,057	\$ 119,374,008	\$ 5,716,509	\$ 113,657,499	\$ 4,399,095
1	Board Decision	Update to Cost of Capital Parameters and Cost of Power Change	\$ 28,187,865 -\$ 141,634	5.69% -0.06%		\$ 669,649,920 \$ 25,741,561			\$ 4,748,644 -\$ 37,215		\$ 119,195,160 -\$ 178,849		\$ 113,478,650 -\$ 178,849	

Appendix D

2016 PILS Workform

Income Tax/PILs Workform for 2016 Filers

		Version
Utility Name	Horizon Utilities Corporation	
Assigned EB Number	EB-2015-0075	
Name and Title	Indy Butany-DeSouza	
Phone Number	905-317-4765	
Email Address	indy.butany@horizonutilities.com	
Date	31-Jul-15	
Last COS Re-based Year	2015	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your rate a pplication. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Exc ept as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Instructions

Purpose

1.0

The purpose of this workbook is to calculate the estimated Payment in Lieu of Taxes (PILs) for the Test Year. The calculation of PILs for the Test Year is on tab T0 and is based on the inputs on the other tabs.

Tab S Summary is a summary of the amounts to be transferred to the Revenue Requirement Workform. The Revenue Requirement Workform is on tab 3 of the Revenue Requirement Workform.

 Methodology

 To calculate the PILs for the Test Year:

 1) input the balances for the income tax return of the Historical Year in tabs H1 to H13.

 2) input the balances for the subsequent two (2) years (the Bridge Year and the Test Year).

 Inputs should include:

 - non-deductible expenses (Schedule 1 - B1 and T1)

 - capital additions (Schedule 8 - B8 and T8)

 - cumulative eligible expenditures (Schedule 10 - B10 and T10)

 - non-deductible reserves (Schedule 13 - B13 and T13)

3) make any other adjustments and inputs required so that the PILs amount calculated for the Test Year on tab T0 is reasonable.

Other Notes Tabs H1 to H13 relate to the Historical Year Tabs B1 to B13 relate to the Bridge Year.

Tabs T1 to T13 relate to the Test Year.

The amounts on tabs H1 to H13 should agree to the tax return filed with the Canada Revenue Agency. Any CRAaudit adjustments or corrections should also be reflected.

It is assumed the net income before tax for the Test Year is equal to the Return on Equity. Return on Equity is calculated on tab A.

On tab "A. Data Input Sheet", input the "Rate Base" amount and "Return on Rate Base" amounts.

For the 2016 Application, the "Test Year" is 2016, the "Historical Year" is 2014, and the "Bridge Year" is 2015.

Updated: June 15, 2015

Income Tax/PILs Workform for 2016 Filers

	<u>1. Info</u>
	S. Summary
	A. Data Input Sheet
	B. Tax Rates & Exemptions
Historical Year	H0 - PILs, Tax Provision Historical Year
	H1 - Adj. Taxable Income Historical Year
	H4 - Schedule 4 Loss Carry Forward Historical Year
	H8 - Schedule 8 Historical'!A1
	H10 - Schedule 10 CEC Historical Year
	H13 - Schedule 13 Tax Reserves Historical
Bridge Year	<u>B0 - PILs, Tax Provision Bridge Year</u>
	B1 - Adj. Taxable Income Bridge Year
	B4 - Schedule 4 Loss Carry Forward Bridge Year
	B8 - Schedule 8 CCA Bridge Year
	B10 - Schedule 10 CEC Bridge Year
	B13 - Schedule 13 Tax Reserves Bridge Year
Test Year	T0 PILs, Tax Provision Test Year
	T1 Taxable Income Test Year
	T4 Schedule 4 Loss Carry Forward Test Year
	T8 Schedule 8 CCA Test Year
	T10 Schedule 10 CEC Test Year
	T13 Schedule 13 Reserve Test Year

Income Tax/PILs Workform for 2016 Filers

No inputs required on this worksheet.

Income Tax/PILs Workform for 2016 Filers

Rate Base		S	\$ 495,747,061	
Return on Ratebase				
Deemed ShortTerm Debt %	4.00%	т	\$ 19,829,882	W = S * T
Deemed Long Term Debt %	56.00%	U	\$ 277,618,354	X = S * U
Deemed Equity %	40.00%	v	\$ 198,298,824	Y = S * V
Short Term Interest Rate	1.65%	Z	\$ 327,193	AC = W * Z
Long Term Interest	4.54%	AA	\$ 12,603,873	AD = X * AA
Return on Equity (Regulatory Income)	9.19%	AB	\$ 18,223,662	AE = Y * AB T1
Return on Rate Base			\$ 31,154,728	AF = AC + AD + AE

Questions that must be answered	Historical	Bridge	Test Year
1. Does the applicant have any Investment Tax Credits (ITC)?	No	No	No
2. Does the applicant have any SRED Expenditures?	No	No	No
3. Does the applicant have any Capital Gains or Losses for tax purposes?	No	No	No
4. Does the applicant have any Capital Leases?	No	No	No
5. Does the applicant have any Loss Carry-Forwards (non-capital or net capital)?	No	No	No
6. Since 1999, has the applicant acquired another regulated applicant's assets?	No	No	No
7. Did the applicant pay dividends?	No	No	No

No

No

No

 Did the applicant pay dividends? If Yes, please describe what was the tax treatment in the manager's summary.

8. Did the applicant elect to capitalize interest incurred on CWIP for tax purposes?



Tax Rates Federal & Provincial As of June 15, 2015	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Federal income tax					
General corporate rate	38.00%	38.00%	38.00%	38.00%	38.00%
Federal tax abatement	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%
Adjusted federal rate	28.00%	28.00%	28.00%	28.00%	28.00%
Rate reduction	-13.00%	-13.00%	-13.00%	-13.00%	-13.00%
Federal Income Tax	15.00%	15.00%	15.00%	15.00%	15.00%
Ontario income tax	11.50%	11.50%	11.50%	11.50%	11.50%
Combined federal and Ontario	26.50%	26.50%	26.50%	26.50%	26.50%
Federal & Ontario Small Business					
Federal small business threshold	500,000	500,000	500,000	500,000	500,000
Ontario Small Business Threshold	500,000	500,000	500,000	500,000	500,000
Federal small business rate	11.00%	11.00%	11.00%	11.00%	10.50%
Ontario small business rate	4.50%	4.50%	4.50%	4.50%	4.50%

Notes

1. The Ontario Energy Board's proxy for taxable capital is rate base.

2. If taxable capital exceds \$15 million the maximum tax rates apply.

3. If taxable capital is below \$10 million the minimum tax rates apply.

4. Where taxable capital is between \$10 million and \$15 million, the tax rate will be calculated.

Income Tax/PILs Workform for 2016 Filers

PILs Tax Provision - Historical Year



Income Tax/PILs Workform for 2016 Filers

Adjusted Taxable Income - Historical Year

	T2S1 line #	Total for Legal	Non-Distribution	Historic Wires Only
Income before DIL e/Texes	<u> </u>	Entity	Eliminations	17,568,048
Income before PILs/Taxes	Α	17,568,048		17,568,048
Additions:	102			0
Interest and penalties on taxes	103	04 0 40 700		04.040.700
Amortization of tangible assets	104	21,646,720		21,646,720
Amortization of intangible assets	106			0
Recapture of capital cost allowance from Schedule 8	107			0
Gain on sale of eligible capital property from Schedule 10	108			0
Income or loss for tax purposes- joint ventures or partnerships	109			0
Loss in equity of subsidiaries and affiliates	110			(
Loss on disposal of assets	111	1,640,446		1,640,446
Charitable donations	112			(
Taxable Capital Gains	113			C
Political Donations	114			C
Deferred and prepaid expenses	116			C
Scientific research expenditures deducted on financial statements	118			(
Capitalized interest	119			C
Non-deductible club dues and fees	120			C
Non-deductible meals and entertainment expense	121	45,000		45,000
Non-deductible automobile expenses	122			C
Non-deductible life insurance premiums	123			C
Non-deductible company pension plans	124			0
Tax reserves deducted in prior year	125	1,950,000		1,950,000
Reserves from financial statements- balance at end of year	126	24,842,053		24,842,053
Soft costs on construction and renovation of buildings	127			(
Book loss on joint ventures or partnerships	205			(
Capital items expensed	206			(
Debt issue expense	208			(
Development expenses claimed in current year	212			(
Financing fees deducted in books	216			(
Gain on settlement of debt	220			(
Non-deductible advertising	226			(
Non-deductible interest	227			(
Non-deductible legal and accounting fees	228			(
Recapture of SR&ED expenditures	231			(
Share issue expense	235			(
Write down of capital property	235			(
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	230			(
Other Additions				
Interest Expensed on Capital Leases	290			0
Realized Income from Deferred Credit Accounts	290			0
Pensions	291			
Non-deductible penalties	292			0
Other Additions (Apprenticeship Tax Credits)	293	261,094		261,094
	294	201,094		201,094
ARO Accretion expense	295			
Capital Contributions Received (ITA 12(1)(x))	1			(
Lease Inducements Received (ITA 12(1)(x))	+			C
Deferred Revenue (ITA 12(1)(a))	+			(
Prior Year Investment Tax Credits received	+			(
	-			
				0

				0
				0
				0
				0
				0
				0
				0
				0
				0
Total Additions		50,385,313	0	50,385,313
				/ /
Deductions:				
Gain on disposal of assets per financial statements	401	267,360		267,360
Dividends not taxable under section 83	402			0
Capital cost allowance from Schedule 8	403	33,174,611		33,174,611
Terminal loss from Schedule 8	404			0
Cumulative eligible capital deduction from Schedule 10	405	589,254		589,254
Allowable business investment loss	406			0
Deferred and prepaid expenses	409			0
Scientific research expenses claimed in year	411			0
Tax reserves claimed in current year	413	1,950,000		1,950,000
Reserves from financial statements - balance at beginning of year	414	24,440,853		24,440,853
Contributions to deferred income plans	416			0
Book income of joint venture or partnership	305			0
Equity in income from subsidiary or affiliates	306			0
Other deductions: (Please explain in detail the nature of the item)				
Interest capitalized for accounting deducted for tax	390			0
Capital Lease Payments	391			0
Non-taxable imputed interest income on deferral and variance accounts	392			0
Deferred Revenue Capital Contributions Amortization	393	623,000		623,000
Depreciation previously added back to income	394	203,834		203,834
ARO Payments - Deductible for Tax when Paid				0
ITA 13(7.4) Election - Capital Contributions Received				0
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds				0
Deferred Revenue - ITA 20(1)(m) reserve				0
Principal portion of lease payments				0
Lease Inducement Book Amortization credit to income				0
Financing fees for tax ITA 20(1)(e) and (e.1)				0
				0
				0
				0
				0
				0
				0
				0
Total Deductions		61,248,912	0	61,248,912
Net Income for Tax Purposes		6,704,448	0	6,704,448
Charitable donations from Schedule 2	311			0
Taxable dividends deductible under section 112 or 113, from Schedule 3 (item 82)	320			0
Non-capital losses of preceding taxation years from Schedule 4	320			0
Net-capital losses of preceding taxation years from Schedule 4 (Please include explanation and				0
calculation in Manager's summary)	332			0
Limited partnership losses of preceding taxation years from Schedule 4	335			0
Ennice paration in proceeding landition years not of our court +				0
TAXABLE INCOME		6,704,448	0	6,704,448
		0,104,440	V	0,704,440



Schedule 7-1 Loss Carry Forward - Historical

Corporation Loss Continuity and Application

Non-Capital Loss Carry Forward Deduction P	Portion	
Actual Historical 0	0	<u>B4</u>

	Total	Non- Distribution	Utility Balance	
Net Capital Loss Carry Forward Deduction		Portion	-	
Actual Historical			0	<u>B</u> 4

<u>B4</u>

Schedule 8 - Historical Year

Class	Class Description	UCC End of Year Historical per tax returns	Less: Non- Distribution Portion	UCC Regulated Historical Year
1	Distribution System - post 1987	176,655,592		176,655,592
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election			0
2	Distribution System - pre 1988	32,454,414		32,454,414
8	General Office/Stores Equip	5,857,503		5,857,503
10	Computer Hardware/ Vehicles	2,671,101		2,671,101
10.1	Certain Automobiles			0
12	Computer Software	2,660,972		2,660,972
13 ₁	Lease # 1	11,718		11,718
13 ₂	Lease #2			0
13 ₃	Lease # 3			0
13 ₄	Lease # 4			0
14	Franchise			0
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	58,085		58,085
42	Fibre Optic Cable			0
43.1	Certain Energy-Efficient Electrical Generating Equipment	113,848		113,848
43.2	Certain Clean Energy Generation Equipment			0
45	Computers & Systems Software acq'd post Mar 22/04	38,192		38,192
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)			0
47	Distribution System - post February 2005	206,838,910		206,838,910
50	Data Network Infrastructure Equipment - post Mar 2007			0
52	Computer Hardware and system software	1,644,435		1,644,435
95	CWIP	3,795,418		3,795,418
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
	SUB-TOTAL - UCC	432,800,189	0	432,800,189



Schedule 10 CEC - Historical Year

Cumulative Eligible Capital					8,417,919
Additions					
Cost of Eligible Capital Property Acquired during Test Year					
Other Adjustments		0			
Subtotal	-	0	x 3/4 =	0	
Non-taxable portion of a non-arm's length transferor's gain realized of transfer of an ECP to the Corporation after Friday, December 20, 200		0	x 1/2 =	0	
	-		=	0	0
Amount transferred on amalgamation or wind-up of subsidiary		0			0
	Subtotal			-	8,417,919
Deductions					
Proceeds of sale (less outlays and expenses not otherwise deductible from the disposition of all ECP during Test Year	:)				
Other Adjustments		0			
	Subtotal	0	x 3/4 =	_	0
Cumulative Eligible Capital Balance					8,417,919
Current Year Deduction			8,417,919	x 7% =	589,254
Cumulative Eligible Capital - Closing Balance			3,411,010	<u> </u>	7,828,665
					,,



Income Tax/PILs Workform for 2

Schedule 13 Tax Reserves - Historical

Continuity of Reserves

Description	Historical Balance as per tax returns	Non-Distribution Eliminations	Utility Only
Capital Gains Reserves ss.40(1)			0
Tax Reserves Not Deducted for accounting pu	irposes		
Reserve for doubtful accounts ss. 20(1)(I)	1,750,000		1,750,000
Reserve for goods and services not delivered ss. 20(1)(m)			0
Reserve for unpaid amounts ss. 20(1)(n)	200,000		200,000
Debt & Share Issue Expenses ss. 20(1)(e)			0
Other tax reserves			0
			0
			0
			0
			0
			0
Total	1,950,000	0	1,950,000
Financial Statement Reserves (not deductible	for Tax Purposes)		
General Reserve for Inventory Obsolescence	450.000		450,000
(non-specific) General reserve for bad debts	,		,
	00.000.000		0
Accrued Employee Future Benefits:	22,339,206		22,339,206
- Medical and Life Insurance			0
-Short & Long-term Disability	50.000		0
-Accmulated Sick Leave	58,309		58,309
- Termination Cost			0
- Other Post-Employment Benefits			0
Provision for Environmental Costs			0
Restructuring Costs Accrued Contingent Litigation Costs			0
Accrued Self-Insurance Costs			0
Other Contingent Liabilities			0
Bonuses Accrued and Not Paid Within 180 Days			0
of Year-End ss. 78(4)			0
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)			0
Other	1,994,538		1,994,538
			-
			0
			0
Total	24,842,053	0	24,842,053

Income Tax/PILs Workform for 2016 Filers

PILS Tax Provision - Bridge Year

			Wires Only
Regulatory Taxable Income			Reference <u>B1</u> \$ 9,768,129 A
Combined Tax Rate and PILs	Effective Ontario Tax Rate Federal tax rate (Maximum 15%) Combined tax rate	11.50% 15.00%	B C 26.50% D = B + C
Total Income Taxes Investment Tax Credits Miscellaneous Tax Credits Total Tax Credits			calculated \$ 2,588,554 E = A * D \$ 136,000 F G \$ 136,000 H = F + G
Corporate PILs/Income Tax Prov	ision for Bridge Year		\$ 2,452,554 I = H + E

Note:

1. This is for the derivation of Bridge year PILs income tax expense and should not be used for Test year revenue requirement calculations.

Income Tax/PILs Workform for 2016 Filers

Adjusted Taxable Income - Bridge Year

	T2S1 line #	Working	Total for Regulated
Income before PILs/Taxes	A	Reference	Utility 17.522.493
Additions:			
Interest and penalties on taxes Amortization of tangible assets	103		23.116.220
Amortization of intangible assets Recapture of capital cost allowance from Schedule 8	106 107		
Gain on sale of eligible capital property from Schedule 10	108		
Income or loss for tax purposes- joint ventures or partnerships	109		
Loss in equity or subsidiaries and Loss on disposal of assets	110		1.902.074
Charitable donations Taxable Capital Gains	112 113		
Political Donations Deferred and prepaid expenses	114 116		
Scientific research expenditures deducted on financial statements Capitalized interest	118 119		
Non-deductible club dues and fees Non-deductible meals and entertainment	120		
expense Non-deductible automobile expenses	121		45,000
Non-deductible life insurance premiums Non-deductible company pension plans	123 124		
Tax reserves deducted in prior year Reserves from financial statements-	125	B13	1.950.000
balance at end of year Soft costs on construction and renovation	120	<u>B13</u>	25,277,053
of buildings Book loss on joint ventures or	205		
Capital items expensed Debt issue expense Development expenses claimed in	206 208		
Current vear Financing fees deducted in books	212 216		
Gain on settlement of debt Non-deductible advertising	216 220 226		
Non-deductible interest Non-deductible interest Non-deductible legal and accounting fees	220 227 228		
Recapture of SR&ED expenditures Share issue expense	231 235		
Write down of capital property Amounts received in respect of qualifying	236		
environment trust per paragraphs 12(1)(z,1) and 12(1)(z,2)	237		
Other Additions Interest Expensed on Capital Leases Realized Income from Deferred Credit	290		
Accounts	291		
Pensions Non-deductible penalties	292 293		
Other Additions (Apprenticeship Tax Credits)	294	-	136,000
ARO Accretion expense	295		
Capital Contributions Received (ITA 12(1)(x))			
Lease Inducements Received (ITA 12(1)(x)) Deferred Revenue (ITA 12(1)(a)) Prior Year Investment Tax Credits received			
		-	
Total Additions Deductions:			52.426.347
Gain on disposal of assets per financial statements	401		315,000
Dividends not taxable under section 83 Capital cost allowance from Schedule 8	402 403	B8	34.228.014
Terminal loss from Schedule 8 Cumulative eligible capital deduction from	404 405		
Schedule 10 Allowable business investment loss	406	<u>B10</u>	548,007
Deferred and prepaid expenses Scientific research expenses charmed in	409 411		
Tax reserves claimed in current year Reserves from financial statements -	413	B13 B13	1.950.000 24,842,053
balance at beginning of year Contributions to deferred income plans	416		
Equity Thirkome non subsidiary or	305 306		
Other deductions: (Please explain in detail the nature of the item)		<u> </u>	
Interest capitalized for accounting deducted for tax	390		
Capital Lease Payments Non-taxable imputed interest income on	391		
deferral and variance accounts Deferred Revenue Capital Contributions	392 393		752,000
Amortization Depreciation previously added back to income	394		203,834
ARO Payments - Deductible for Tax when Paid			
ITA 13(7.4) Election - Capital Contributions Received			
Contributions Received ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds			
Deferred Revenue - ITA 20(1)(m) reserve Principal portion of lease payments Lease Inducement Book Amortization			
credit to income rmanung ress for tax mx 20(1)(e) and			
Other Deductions			-2,658,197
Total Deductions		calculated	60.180.711
Net Income for Tax Purposes Charitable donations from Schedule 2	311	calculated	9.768.129
Taxable dividends deductible under section 112 or 113. from Schedule 3 (item 82)	320		
Non-capital losses of preceding taxation years from Schedule 4 Net-capital losses of preceding taxation years	331	<u>B4</u>	0
from Schedule 4 (Please include explanation and calculation in Manager's summary)	332		
Der Sterningen ander eine Kanten einer eine Annen eine Kanten einer	335		
years from Schedule 4	335		
Limited partnership losses of preceding taxation years from Schedule 4 TAXABLE INCOME	335	calculated	9.768.129



Corporation Loss Continuity and Application

Schedule 4 Loss Carry Forward - Bridge Year

Non-Capital Loss Carry Forward Deduction		Total
Actual Historical	<u>H4</u>	0
Application of Loss Carry Forward to reduce taxable income in Bridge Year		
Other Adjustments Add (+) Deduct (-)	<u>B1</u>	0
Balance available for use in Test Year	calculated	C
Amount to be used in Bridge Year	<u>B1</u>	C
Balance available for use post Bridge Year	calculated	0

Net Capital Loss Carry Forward Deduction		Total
Actual Historical	<u>H4</u>	0
Application of Loss Carry Forward to reduce taxable income in Bridge Year		
Other Adjustments Add (+) Deduct (-)		
Balance available for use in Test Year	calculated	0
Amount to be used in Bridge Year		
Balance available for use post Bridge Year	calculated	0

<u>T4</u>

<u>T4</u>

Schedule 8 CCA - Bridge Year

Class	Class Description	Working Paper Reference	UCC Regulated Historical Year	Additions	Disposals (Negative)		efore 1/2 Yr justment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	Bridge	e Year CCA	UC	CC End of Bridge Year
1	Distribution System - post 1987	<u>H8</u>	\$ 176,655,592	\$ 3,700,000		\$ 1	180,355,592	\$ 1,850,000	\$ 178,505,592	4%	\$	7,140,224	\$	173,215,368
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	<u>H8</u>				\$	-	\$-	\$-	6%	\$	-	\$	-
2	Distribution System - pre 1988	<u>H8</u>	\$ 32,454,414			\$	32,454,414	\$-	\$ 32,454,414	6%	\$	1,947,265	\$	30,507,149
8	General Office/Stores Equip	<u>H8</u>	\$ 5,857,503	\$ 1,056,860		\$	6,914,363	\$ 528,430	\$ 6,385,933	20%	\$	1,277,187	\$	5,637,177
10	Computer Hardware/ Vehicles	<u>H8</u>	\$ 2,671,101	\$ 1,023,000		\$	3,694,101	\$ 511,500	\$ 3,182,601	30%	\$	954,780	\$	2,739,321
10.1	Certain Automobiles	<u>H8</u>				\$	-	\$-	\$-	30%	\$	-	\$	-
12	Computer Software	<u>H8</u>	\$ 2,660,972	\$ 2,390,404		\$	5,051,377	\$ 1,195,202	\$ 3,856,175	100%	\$	3,856,175	\$	1,195,202
13 1	Lease # 1	<u>H8</u>	\$ 11,718			\$	11,718	\$-	\$ 11,718	10%	\$	1,172	\$	10,546
13 2	Lease #2	<u>H8</u>				\$	-	\$-	\$-		\$	-	\$	-
13 3	Lease # 3	<u>H8</u>				\$	-	\$-	\$ -		\$	-	\$	-
13 4	Lease # 4	<u>H8</u>				\$	-	\$-	\$-		\$	-	\$	-
14	Franchise	<u>H8</u>				\$	-	\$-	\$-		\$	-	\$	-
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	<u>H8</u>	\$ 58,085			\$	58,085	\$-	\$ 58,085	8%	\$	4,647	\$	53,438
42	Fibre Optic Cable	<u>H8</u>				\$	-	\$-	\$-	12%	\$	-	\$	-
43.1	Certain Energy-Efficient Electrical Generating Equipment	<u>H8</u>	\$ 113,848			\$	113,848	\$-	\$ 113,848	30%	\$	34,154	\$	79,693
43.2	Certain Clean Energy Generation Equipment	<u>H8</u>				\$	-	\$-	\$-	50%	\$	-	\$	-
45	Computers & Systems Software acq'd post Mar 22/04	<u>H8</u>	\$ 38,192			\$	38,192	\$-	\$ 38,192	45%	\$	17,187	\$	21,006
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	<u>H8</u>				\$	-	\$-	\$-	30%	\$	-	\$	-
47	Distribution System - post February 2005	<u>H8</u>	\$ 206,838,910	\$ 28,652,759	-\$ 315,000	\$ 2	235,176,670	\$ 14,168,880	\$ 221,007,790	8%	\$	17,680,623	\$	217,496,047
50	Data Network Infrastructure Equipment - post Mar 2007	<u>H8</u>				\$	-	\$-	\$-	55%	\$	-	\$	-
52	Computer Hardware and system software	<u>H8</u>	\$ 1,644,435	\$ 1,491,500		\$	3,135,935	\$ 745,750	\$ 2,390,185	55%	\$	1,314,602	\$	1,821,333
95	CWIP	<u>H8</u>	\$ 3,795,418	-\$ 174,557		\$	3,620,861	\$-	\$ 3,620,861		\$	-	\$	3,620,861
						\$	-	\$-	\$-	5%	\$	-	\$	-
						\$	-	\$-	\$-	10%	\$	-	\$	-
						\$	-	\$-	\$-		\$	-	\$	-
						\$	-	\$-	\$-		\$	-	\$	-
						\$	-	\$-	\$ -		\$	-	\$	-
						\$	-	\$-	\$ -		\$	-	\$	-
						\$	-	\$-	\$ -		\$	-	\$	-
						\$	-	\$-	\$-		\$	-	\$	-
						\$	-	\$-	\$ -		\$	-	\$	-
						\$	-	\$-	\$ -		\$	-	\$	-
	TOTAL		\$ 432,800,189	\$ 38,139,967	-\$ 315,000	\$ 4	470,625,156	\$ 18,999,762	\$ 451,625,394		\$	34,228,014	<u>B1</u> \$	436,397,142



Schedule 10 CEC - Bridge Year

		F	eference	
Cumulative Eligible Capital			<u>H10</u>	7,828,665
Additions				
Cost of Eligible Capital Property Acquired during Test Year				
Other Adjustments	0			
Subtotal	0	x 3/4 =	0	
Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an ECP to the Corporation after Friday, December 20, 2002	0	x 1/2 =	0	
		=	0	0
Amount transferred on amalgamation or wind-up of subsidiary	0			0
Subtota			_	7,828,665
Deductions				
Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all ECP during Test Year				
Other Adjustments	0			
Subtota	0	x 3/4 =	_	0
Cumulative Eligible Capital Balance				7,828,665
Current Year Deduction		7,828,665	x 7% =	548,007
Cumulative Eligible Capital - Closing Balance				7,280,658

Schedule 13 Tax Reserves - Bridge Year

Continuity of Reserves

						Bridge Year Adjustments					
Description	Reference	Historical Utility Only	Eliminate Amounts Not Relevant for Bridge Year	Adjusted Utility Balance		Additions	Disposals	Balance for Bridge Year		Change During the Year	Disallowed Expenses
Capital Gains Reserves ss.40(1)	<u>H13</u>	0		0				0	<u>T13</u>	0	
Tax Reserves Not Deducted for accounting purposes											
Reserve for doubtful accounts ss. 20(1)(I)	<u>H13</u>	1,750,000		1,750,000				1,750,000		0	
Reserve for goods and services not delivered ss. 20(1)(m)	<u>H13</u>	0		0				0	113	0	
Reserve for unpaid amounts ss. 20(1)(n)	<u>H13</u>	200,000		200,000				200,000		0	
Debt & Share Issue Expenses ss. 20(1)(e)	<u>H13</u>	0		0				0	113	0	
Other tax reserves	<u>H13</u>	0		0				0	<u>T13</u>	0	
		0		0				0		0	
Total		1,950,000	0	1,950,000	<u>B1</u>	0	0	1,950,000	<u>B1</u>	0	0
Financial Statement Reserves (not deductible for Tax Purposes)											
General Reserve for Inventory Obsolescence (non-specific)	<u>H13</u>	450,000		450,000				450,000		0	
General reserve for bad debts	<u>H13</u>	0		0					<u>T13</u>	0	
Accrued Employee Future Benefits:	<u>H13</u>	22,339,206		22,339,206		435,000		22,774,206		435,000	
- Medical and Life Insurance	<u>H13</u>	0		0					<u>T13</u>	0	
-Short & Long-term Disability	<u>H13</u>	0		0					<u>T13</u>	0	
-Accmulated Sick Leave	<u>H13</u>	58,309		58,309				58,309		0	
- Termination Cost	<u>H13</u>	0		0					<u>T13</u>	0	
- Other Post-Employment Benefits	<u>H13</u>	0		0					<u>T13</u>	0	
Provision for Environmental Costs	<u>H13</u>	0		0				0	<u>T13</u>	0	
Restructuring Costs	<u>H13</u>	0		0				0	<u>T13</u>	0	
Accrued Contingent Litigation Costs	<u>H13</u>	0		0					<u>T13</u>	0	
Accrued Self-Insurance Costs	<u>H13</u>	0		0					<u>T13</u>	0	
Other Contingent Liabilities	<u>H13</u>	0		0				0	<u>T13</u>	0	
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)	<u>H13</u>	0		0				0	<u>T13</u>	0	
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)	<u>H13</u>	0		0				0	<u>T13</u>	0	
Other	<u>H13</u>	1,994,538		1,994,538				1,994,538	<u>T13</u>	0	
		0		0				0		0	
		0		0				0		0	
Total		24,842,053	0	24,842,053	<u>B1</u>	435,000	0	25,277,053	<u>B1</u>	435,000	0

Income Tax/PILs Workform for 2016 Filers

PILs Tax Provision - Test Year



Note:

1. This is for the derivation of revenue requirement and should not be used for sufficiency/deficiency calculations.

Income Tax/PILs Workform for 2016 Filer

Working Paper Reference Incerne

24,021,596

2.739.310

45,000

1.950.000

136,000

54.670.659

453,006

1.950.000

884,000 203,834

13.699.069 то

T2 S1 line #

103

106

107

110

111

116 118

119

121

122

123 124 125 126

206 208 212 216

210 220 226 227

237

295

401

400 110 4 loss 406 los 409 claimed in year 411 413 T13 ments - balance 414 <u>T13</u>

416 305 306

390 391 392

393 394 395

397

320 331 14 335

action 53 402 Solution 54 403 T8 325.575.910 8 404 8 405 110 509,646 erf loss 406 5

<u>T13</u> 127 205

Net Income Before Taxe

Politic Deferred and prepaid expenses Scientific research expenditures of

Non-deduc

Debt issue expense Development expense

Financing fees deduc Gain on autiement of debt Non-deductible advertising Non-deductible interest Non-deductible interest

Additions:

Taxable Income - Test Year

Amortization of tangble assets 103
Amortization of tangble assets
2-4 ADJUSTED ACCOUNTING DATA P469
104

Amortization of intangible assets 2-4 ADJUSTED ACCOUNTING DATA PHEO Recepture of capital cost allow ance from

Capitalized interest Non-deductible club dates and fees Non-deductible meals and entertainment

Non-deductible automobile expenses

Tax reserves beammin of year Reserves from financial statements- balance at end of year Soft costs on construction and renovation of baldings Book loss on joint ventures or partnerships Cabibilities exercised.

Non-dealershik legal and accounting fees Research of STAED extenditives Research and accounting fees White down of capital property Amounts necession in negact of qualitying environment trust per paragraphis 12(1)(2,1) and 12(1)(2,2) Other Additions: (plasse explains in detail the nature of the last research processing on Quality Lessen Teams of proceeds on Quality Lessen

Accretion expense al Contributions Received (ITA 12/1)(s) e Inducements Received (ITA 12/1)(s))

tions: Gain on disposal of assets per financial

statements Dividends not taxable under section 83

Dividends not taxable under asciton RS Candai cost allowance from Schedula B Terminal lass from Schedula B Camulative algobile capital deduction from Schedule 10 CEC Allow able tuxiness investment loss Deferred and precision and expenses Scientific research expenses claimed in yes "ver searcement of dewar

Scientific research expenses clamed in year Tax reserves from francial atstements - balance at beginning of year Contributions to defend income olans Book income of joint venture or partnarable for due in sense frame obliging on efficience

Capital Lesse Payments Non-taxable imputed interest income on defemal and variance accounts Deferred Revenue Capital Contributions Amovingtion

Depreciation previoually added

ITA 13(7.4) Bection - Capital Contrib Received ITA 13(7.4) Bection - Apply Lease Inducement to cost of Leaseholds Deferred Revenue - ITA 20(1)/mi re Lease Ind income

Ecuty in income from Other deductions: () the reture of the iter Interest capitalized for for tax

Autor of the item) https://www.autor

Schedule 8 Gain on sale of eligible capital p Schedule 10 Income or loss for tax purpose Loss in equity of sub Loss on discosal of Oharitable donations



Schedule 7-1 Loss Carry Forward - Test Year

Corporation Loss Continuity and Application

Non-Capital Loss Carry Forward Deduction	Working Paper Reference	Total	Non- Distribution Portion	Utility Balance
Actual/Estimated Bridge Year	<u>B4</u>	0		0
				0
Other Adjustments Add (+) Deduct (-)	<u>T1</u>	0		0
Balance available for use in Test Year	calculated	0	0	0
Amount to be used in Test Year	<u>T1</u>	0		0
Balance available for use post Test Year	calculated	0	0	0

Net Capital Loss Carry Forward Deduction		Total	Non- Distribution Portion	Utility Balance
Actual/Estimated Bridge Year	<u>B4</u>	0		0
				0
Other Adjustments Add (+) Deduct (-)				0
Balance available for use in Test Year	calculated	0	0	0
Amount to be used in Test Year				0
Balance available for use post Test Year	calculated	0	0	0

Schedule 8 CCA - Test Year

Class	Class Description	Working Paper Reference	UCC Test Year Opening Balance	Additions	Disposals (Negative)	UCC Before 1/2 Yr Adjustment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	Test Year CCA		UCC End of Test Year
	Distribution System - post 1987	<u>B8</u>	\$ 173,215,368	1,995,000		\$ 175,210,368	\$ 997,500	\$ 174,212,868	4%	\$ 6,968,515	5	\$ 168,241,854
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	<u>B8</u>	\$ -			\$-	\$-	\$ -	6%	\$-	5	ş -
2	Distribution System - pre 1988	<u>B8</u>	\$ 30,507,149			\$ 30,507,149	\$-	\$ 30,507,149	6%	\$ 1,830,429	5	\$ 28,676,720
8	General Office/Stores Equip	<u>B8</u>	\$ 5,637,177	926,200		\$ 6,563,377	\$ 463,100	\$ 6,100,277	20%	\$ 1,220,055	5	\$ 5,343,321
10	Computer Hardware/ Vehicles	<u>B8</u>	\$ 2,739,321	1,685,000		\$ 4,424,321	\$ 842,500	\$ 3,581,821	30%	\$ 1,074,546	٤	\$ 3,349,774
10.1	Certain Automobiles	<u>B8</u>	\$-			\$-	\$-	\$-	30%	\$-	٤	ş -
12	Computer Software	<u>B8</u>	\$ 1,195,202	455,500		\$ 1,650,702	\$ 227,750	\$ 1,422,952	100%	\$ 1,422,952	4	\$ 227,750
13 1	Lease # 1	<u>B8</u>	\$ 10,546			\$ 10,546	\$-	\$ 10,546	10%	\$ 1,055	44	\$ 9,492
13 2	Lease #2	<u>B8</u>	\$ -			\$-	\$-	\$ -		\$ -	5	ş -
13 3	Lease # 3	<u>B8</u>	\$ -			\$-	\$ -	\$-		\$ -	5	ş -
13 4	Lease # 4	<u>B8</u>	\$ -			\$-	\$-	\$-		\$ -	47	ş -
14	Franchise	<u>B8</u>	\$ -			\$-	\$-	\$ -		\$ -	5	ş -
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than	<u>B8</u>	\$ 53,438			\$ 53,438	\$-	\$ 53,438	8%	\$ 4,275	40	\$ 49,163
42	Fibre Optic Cable	<u>B8</u>	\$ -			\$-	\$-	\$-	12%	\$-	٤	ş -
	Certain Energy-Efficient Electrical Generating Equipment	<u>B8</u>	\$ 79,693			\$ 79,693	\$-	\$ 79,693	30%	\$ 23,908	47	\$ 55,785
43.2	Certain Clean Energy Generation Equipment	<u>B8</u>	\$ -			\$-	\$-	\$ -	50%	\$ -	40	ş -
	Computers & Systems Software acq'd post Mar 22/04	<u>B8</u>	\$ 21,006			\$ 21,006	\$-	\$ 21,006	45%	\$ 9,453	47	\$ 11,553
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	<u>B8</u>	\$ -			\$-	\$-	\$ -	30%	\$ -	40	ş -
47	Distribution System - post February 2005	<u>B8</u>	\$ 217,496,047	35,260,333	-453,006	\$ 252,303,374	\$ 17,403,664	\$ 234,899,711	8%	\$ 18,791,977	4	\$ 233,511,397
50	Data Network Infrastructure Equipment - post Mar 2007	<u>B8</u>	\$ -			\$-	\$-	\$-	55%	\$-	47	ş -
52	Computer Hardware and system software	<u>B8</u>	\$ 1,821,333	825,500		\$ 2,646,833	\$ 412,750	\$ 2,234,083	55%	\$ 1,228,746	٤	\$ 1,418,087
95	CWIP	<u>B8</u>	\$ 3,620,861			\$ 3,620,861	\$-	\$ 3,620,861	0%	\$ -	40	\$ 3,620,861
			\$ -			\$-	\$-	\$-	5%	\$ -	٤	ş -
			\$ -			\$-	\$-	\$-	10%	\$-	47	\$ -
			\$ -			\$-	\$-	\$-	0%	\$-	47	\$ -
			\$ -			\$ -	\$-	\$-	0%	\$-	4 7	\$ -
			\$ -			\$ -	\$ -	\$ -	0%	\$ -	97	\$-
			\$ -			\$ -	\$-	\$-	0%	\$ -	5	\$ -
			\$ -			\$ -	\$-	\$ -	0%	\$ -	5	\$ -
			\$ -			\$ -	\$ -	\$ -	0%	\$ -	5	\$ -
			\$-			\$ -	\$-	\$-	0%	\$ -	47	\$ -
			\$ -			\$ -	\$ -	\$ -	0%	\$ -	5	\$ -
	TOTAL		\$ 436,397,142	\$ 41,147,533	-\$ 453,006	\$ 477,091,669	\$ 20,347,264	\$ 456,744,406		\$ 32,575,910	<u>T1</u> \$	\$ 444,515,759

Income Tax/PILs Workform for 2016 Filers

Schedule 10 CEC - Test Year

Cumulative Eligible Capital				<u>B10</u>	7,280,658
Additions					
Cost of Eligible Capital Property Acquired during Test Year		0			
Other Adjustments		0			
	Subtotal	0	x 3/4 =	0	
Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an ECP to the Corporation after Friday, December 20, 2002		0	x 1/2 =	0	
			=	0	0
Amount transferred on amalgamation or wind-up of subsidiary		0			0
	Subtotal			-	7,280,658
Deductions					
Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all ECP during Test Year		0			
Other Adjustments		0			
	Subtotal	0	x 3/4 =	-	0
Cumulative Eligible Capital Balance					7,280,658
Current Year Deduction (Carry Forward to Tab "Test Year Taxable Inc	7,280,658	x 7% =	509,646		
Cumulative Eligible Capital - Closing Balance					6,771,012
Income Tax/PILs Workform for 2016 Filers

Schedule 13 Tax Reserves - Test Year

Continuity of Reserves

Description	Working Paper Reference	Bridge Year	Eliminate Amounts Not	Adjusted Utility							
		Diluge i cai	Relevant for Bridge Year	Balance		Additions	Disposals	Balance for Test Year		Change During the Year	Disallowed Expenses
Capital Gains Reserves ss.40(1)	<u>B13</u>	0		0				0		0	
ax Reserves Not Deducted for accounting purposes											
Reserve for doubtful accounts ss. 20(1)(I)	<u>B13</u>	1,750,000		1,750,000		0	0	1,750,000		0	
Reserve for goods and services not delivered ss. 20(1)(m)	<u>B13</u>	0		0				0		0	
Reserve for unpaid amounts ss. 20(1)(n)	<u>B13</u>	200,000		200,000				200,000		0	
Debt & Share Issue Expenses ss. 20(1)(e)	<u>B13</u>	0		0				0		0	
Other tax reserves	<u>B13</u>	0		0				0		0	
		0		0				0		0	
Fotal		1,950,000	0	1,950,000	<u>T1</u>	0	0	1,950,000	<u>T1</u>	0	0
inancial Statement Reserves (not deductible for Tax Purposes)											
General Reserve for Inventory Obsolescence (non-specific)	<u>B13</u>	450,000		450,000				450,000		0	
General reserve for bad debts	<u>B13</u>	0		0				0		0	
ccrued Employee Future Benefits:	<u>B13</u>	22,774,206		22,774,206		501,700		23,275,906		501,700	
Medical and Life Insurance	<u>B13</u>	0		0				0		0	
Short & Long-term Disability	<u>B13</u>	0		0				0		0	
Accmulated Sick Leave	<u>B13</u>	58,309		58,309				58,309		0	
Termination Cost	<u>B13</u>	0		0				0		0	
Other Post-Employment Benefits	<u>B13</u>	0		0				0		0	
Provision for Environmental Costs	B13	0		0				0		0	
Restructuring Costs	<u>B13</u>	0		0				0		0	
Accrued Contingent Litigation Costs	<u>B13</u>	0		0				0		0	
Accrued Self-Insurance Costs	<u>B13</u>	0		0				0		0	
Other Contingent Liabilities	<u>B13</u>	0		0				0		0	
Sonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)	<u>B13</u>	0		0				0		0	
Inpaid Amounts to Related Person and Not Paid Within 3 Taxation Years	<u>B13</u>	0		0				0		0	
s. 78(1)		0		0				0		0	
Other	<u>B13</u>	1,994,538		1,994,538				1,994,538		0	
		0		0				0		0	
Fotal		0 25.277.053	0	0 25,277,053	T1	501.700	0	25,778,753	T1	0 501.700	0

Appendix E

2016 Deferral / Variance Account Workform



		١	/ersion	1.0
Utility Name	Horizon Utilities Corporation			
Service Territory	(if applicable)			
Assigned EB Number				
Name of Contact and Title	Indy J. Butany-DeSouza, Vice President-Regulatory			
Phone Number	905-317-4765			
Email Address	indy.butany@horizonutilities.com			
General Notes				
Notes				

Pale green cells represent input cells.
Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
White cells contain fixed values, automatically generated values or formulae.

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2016 Deferral/Variance

Account Workform

		ſ					2010										2011						
4	Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-10	Transactions ² Debit / (Credit) during 2010	Board-Approved Disposition during 2010	Principal Adjustments ² during 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec-31-10	Opening Principal Amounts as of Jan- 1-11	Transactions ² Debit/ (Credit) during 2011	Board-Approved Disposition during 1 2011	Principal Idjustments ² during 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11				Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan- 1-12
	Group 1 Accounts																						
2 S 3 F 5 F 6 F 7 F 8 E 9 E 10 E 11 E 12 E 13 E	V Valsinoor Account mont Meeting Carlty Charge Variance Account RSVA - Wholesale Marked Service Charge RSVA - Reall Transmission Hexinork Charge SVA - Real Transmission Hexinork SVA - Real Advancement SV	1550 1551 1580 1584 1586 1588 1589 1595 1595 1595 1595 1595 1595	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$163,810 -\$7,481,035 \$2,617,403 -\$5,631,735 \$3,077,268 -\$1,066,623 -\$11,612,353			\$163,810 \$0 -\$7,481,035 \$2,617,940 \$617,403 -\$5,631,735 \$3,077,268 -\$1,066,623 -\$11,612,353 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	-\$46,837 \$24,392 \$2,855 -\$15,930 \$46,608 -\$1,112,113 -\$1,262,780			\$1,161 \$0 -\$46,837 \$2,4392 \$2,855 -\$15,930 \$46,608 -\$1,112,113 -\$1,262,780 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$163,810 \$0 -\$7,481,035 \$2,617,940 \$617,403 \$5,631,735 \$3,077,268 -\$1,066,623 -\$1,066,623 -\$11,612,353 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$115,768 -\$5,518,758 \$631,983 -\$390,343 -\$1,058,063 \$801,572 \$8,963,507 -\$939,599	\$617,402 -\$5,631,736	\$220,000 -\$0 \$2	-\$1,031,402	\$1,161 \$0 -\$46,837 \$24,392 \$2,855 -\$15,930 \$46,608 -\$1,112,113 -\$1,262,780 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,970 -\$138,885 \$51,266 \$14,540 -\$81,690 \$37,612 -\$6,332 -\$110,857 \$11,687	\$2,506 -\$125,932 \$48,837 \$16,946 -\$76,955 \$10,549 \$33,243 \$154,327	-\$53 \$1,546 -\$703 \$251 \$1,090 -\$4,073	\$1,57' \$8,24 \$26,118 \$700 -\$19,575 \$99,590 -\$11,18,44 -\$1,373,633 -\$21,556 -\$154,322 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10	\$0 \$0 4 -\$5,518,758 8 \$631,983 0 -\$170,343 5 -\$1,031,402 8 \$1,058,063 5 -\$2,648,846 5 \$1,927,442 7 -\$8,695,918 0 \$0 \$0 \$0
0	3roup 1 Sub-Total (including Account 1589 - Global Adjustment) 3roup 1 Sub-Total (excluding Account 1589 - Global Adjustment) tSVA - Global Adjustment	1589	\$0 \$0 \$0	-\$19,315,324 -\$22,392,592 \$3,077,268	\$0 \$0 \$0	\$0	-\$22,392,592	\$0 \$0 \$0		\$0 \$0 \$0	\$0	-\$2,409,251	-\$19,315,324 -\$22,392,592 \$3,077,268	\$3,690,792 \$2,632,729 \$1,058,063	-\$3,884,740	\$220,001 \$219,999 \$2	-\$15,655,124	-\$2,362,644 -\$2,409,251 \$46,608	-\$219,689 -\$257,301 \$37,612	\$63,521 \$52,972 \$10,549	-\$1,941 \$2,132 -\$4,073		5 -\$14,597,061 3 -\$15,655,124 8 \$1,058,063
	Group 2 Accounts																						
16 C 17 V	Dher Regulatory Assets - Sib-Account - Deferred FRS Transition Costs Dher Regulatory Assets - Sib-Account - Incremental Capital Changes Dher Regulatory Assets - Sib-Account - Financial Assistance Payment and Recovery Jannan - Onation Cean Energy Benefit Ar ⁸ Dher Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Janving Changes	1508 1508 1508	\$0 \$0				\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0 \$0 \$0				\$0 \$0 \$0 \$0	\$0 \$0 \$0				\$(\$(\$(0 \$0 0 \$0 0 \$0
19 C 20 F 21 M	Jarrying Unarges Nier Regulatory Assets - Sub-Account - Other ⁴ Retail Cost Variance Account - Retail Nisc. Deferred Debits Soard-Approved CDM Variance Account	1508 1508 1518 1525 1567	\$0 \$0 \$0				\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0				\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0				\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0				50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0
23 E 24 E 25 F	Start-Ordinary Event Costs Deferred Rate Impact Amounts Stylk - One-time Dther Deferred Credits	1572 1574 1582 2425	\$0 \$0 \$0 \$0				\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0				\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0				\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0				50 50 50 50 50	D \$0 D \$0
c	Broup 2 Sub-Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
27 (F	PILs and Tax Variance for 2006 and Subsequent Years excludes sub-account and contra account below) PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT nput Tax Credits (ITCs)	1592 1592	\$0 \$0				\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0				\$(\$(0 \$0 0 \$0
	fotal of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$0	-\$19,315,324	\$0	\$0	-\$19,315,324	\$0	-\$2,362,644	\$0	\$0	-\$2,362,644	-\$19,315,324	\$3,690,792	-\$807,470	\$220,001	-\$14,597,061	-\$2,362,644	-\$219,689	\$63,521	-\$1,941	-\$2,647,79	5 -\$14,597,061
29 L	RAM Variance Account	1568					\$0					\$0	\$0				\$0	\$0				\$0	D \$0
1	Fotal including Account 1568		\$0	-\$19,315,324	\$0	\$0	-\$19,315,324	\$0	-\$2,362,644	\$0	\$0	-\$2,362,644	-\$19,315,324	\$3,690,792	-\$807,470	\$220,001	-\$14,597,061	-\$2,362,644	-\$219,689	\$63,521	-\$1,941	-\$2,647,795	5 -\$14,597,061
31 F 32 F 33 S 34 S 35 S 36 F 37 S 38 S 39 S 40 S	Remeable Generation Control Capital Deternal Account Remeable Generation Connection QMA Deternal Account Remeable Generation Connection Funding Adder Defernal Account smart Grid Quality General Account Remer Grid Funding Adder Defernal Account Retail Cott Variance Account - STR Remart Meter Capital and Recovery Offset Variance - Sub-Account - Capital [®] smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoverties ⁸ smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoverties ⁸ smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoverties ⁸ smart Meter Object and Recovery Offset Variance - Sub-Account - Recoverties ⁸	1531 1532 1533 1534 1535 1536 1548 1555 1555 1555 1556	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$				\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$				\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$				50 51 51 51 51 51 51 51 51 51 51 51 51	0 \$0 0 \$0 0 \$0 0 \$0
	FRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶ ccounting Changes Under CGAAP Balance + Return Component ⁶	1575 1576																					

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a 15 bon of under trans, dutainters, CP disproved disposition in the charm ² Please provide explanations for her nature of the adjustments. If the adjustment relates to prevolvaly CEB Approved disposed balances, please provide amounts for adjustments and include supporting documentations. As per the amounts, 2011 Later from the Board, regarding the previous CBM Approved disposed balances, please provide amounts for adjustments and include supporting documentations. ² 'By way deveption... The Board dees actiopate that licensed distributors that amount adjust their invoices as of January 1, 2011 uter from the Board, regarding the prevolval values co. Inclus, 400 and dees actiopate that licensed distributors that amount adjust their invoices as of January 1, 2011 uter from the Board regerst that any principal balances in 'Sha additionate Point and constraintic distributors that account adjust their invoices and January 1, 2011 uter from the CBB purposes. The Board expects that any principal balances in 'Sha additionate Point account Shard the point concentration additionates that the Disposition and Coar Recovery (scale). Chart Cae Recovery (scale) that chart will be addited through the order balances in Shard Meter accounts see the Board's Guideline. 'Smart Meter Disposition and Coar Recovery (Scalt Hough) to Defenal and Variance Account rate risker. For details on how to dispose of balances in Shard Meter accounts see the Board's Guideline. 'Smart Meter Disposition and Coar Recovery (Scalt Hough) to Beard and through the accounts to be accluded in the here of displanation. The Board Register accounts to be accluded in the here accounts to be accluded in the account to be accluded in the Account time (see Account tate risker, for details on how to dispose of balances in Smart Meter accounts to be the Account time account t

2016 Deferral/Variance

Account Workform

	-				2012										2013								
Account Descriptions	Account Number	Transactions ¹ Debit/ (Credit) during 2012	Board-Approved Disposition during 2012	Principal Adjustments ² during 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan- 1-13	Transactions ² Debit / (Credit) during 2013	Board-Approved Disposition during 2013	Principal Adjustments ² during 2013	Closing Principal Balance as of Dec-31-13	Opening Interest I Amounts as of Jan-1-13		Board-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan- 1-14	Transactions' Debit / (Credit) during 2014	Board-Approved Disposition during 2014
Group 1 Accounts																							
LV Variance Account	1550	\$16,683			\$132,451	\$1,571	\$1,801			\$3,372	\$132,451	\$288,057			\$303,169		\$2,248			\$3,918	\$303,169	\$287,710	\$15,111
Smart Metering Entity Charge Variance Account RSVA - Wholesale Market Service Charge	1551 1580	-\$6.544.300			\$0 -\$12.063.058	\$0 -\$58.244	-\$125.746			\$0 -\$183.990	\$0 -\$12.063.058	-\$17,911 -\$3,416,930		\$16,968	-\$17,911 -\$9.886.018		-\$71 -\$134.977			-\$71 -\$237.841	-\$17,911 -\$9.886.018	-\$18,781 -\$750,596	\$0
RSVA - Wholesale Market Service Charge RSVA - Retail Transmission Network Charge	1580	-\$6,544,300 \$177,338			-\$12,063,058 \$809,320	-\$58,244 \$26,118				-\$183,990 \$38,354	-\$12,063,058 \$809,320	-\$3,416,930 \$3.378,169		\$16,968	\$3,529,388		-\$134,977 \$24,798				-\$9,886,018 \$3,529,388	-\$750,596 \$3,491,680	-\$6,486,056 \$151,219
RSVA - Retail Transmission Connection Charge	1586	-\$76,745			-\$247,088	\$700				-\$1,901	-\$247,088	\$1,314,694			\$1,237,249		\$5,832			\$6,435	\$1,237,249	\$2,601,536	-\$77,445
RSVA - Power (excluding Global Adjustment)	1588	-\$541,508			-\$1,572,910	-\$19,575				-\$23,046	-\$1,572,910	\$924,467		-\$4,668,527	-\$4,265,994		\$11,468				-\$4,265,994	-\$552,173	-\$521,933
RSVA - Global Adjustment	1589	-\$3,235,246			-\$2,177,183	\$69,598	\$495			\$70,093	-\$2,177,183	-\$1,669,046	\$1,127,661	\$4,668,527	-\$305,363		-\$16,959		\$60,232		-\$305,363	\$1,473,744	-\$3,304,844
Disposition and Recovery/Refund of Regulatory Balances (2008) Disposition and Recovery/Refund of Regulatory Balances (2009)	1595 1595	\$2,840,650			-\$265,050 \$191,804	-\$1,118,445 -\$1,373,637	-\$3,896 -\$5,707			-\$1,122,341 -\$1,379,343	-\$265,050 \$191,804				-\$265,050 \$191,804		-\$3,896 \$2,820			-\$1,126,238 -\$1,376,524	-\$265,050 \$191,804		
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	-\$2,230,637			-\$303,195	-\$21,556				-\$8,187	-\$303,195				-\$303,195		-\$4,457			-\$12,644	-\$303,195		
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$9,300,673			\$604,756	-\$154,327	-\$65,930			-\$220,257	\$604,756				\$604,756	-\$220,257	\$8,890			-\$211,367	\$604,756		
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595		-\$2,039,038			\$0			\$2,207	\$1,287,035	\$1,545,316	-\$2,940,696			-\$1,395,380		\$1,789		\$1,306		-\$1,395,380		
Disposition and Recovery/Refund of Regulatory Balances (2013) Disposition and Recovery/Refund of Regulatory Balances (2014)	1595 1595				\$0 \$0	\$0 \$0				\$0	\$0 \$0	\$5,370,489	\$4,894,519		\$475,969 \$0		-\$30,180	\$72,247		-\$102,427	\$475,969 \$0	\$10,296,124	\$10,223,947
Disposition and Recovery/Related of Regulatory Balances (2014)	1050				30	30				90	90				30	30				40	90	310,250,124	310,223,547
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	-\$293,092 \$2,942,154 -\$3,235,246	-\$2,039,038	-\$493,722	-\$13,344,837 -\$11,167,654 -\$2,177,183				\$2,207 \$2,207 \$0	-\$1,540,213 -\$1,610,306 \$70,093	-\$13,344,837 -\$11,167,654 -\$2,177,183	\$3,231,293 \$4,900,339 -\$1,669,046	-\$1,127,661	\$16,968 -\$4,651,559 \$4,668,527	-\$9,791,213	-\$1,540,213 -\$1,610,306 \$70,093	-\$132,696 -\$115,738 -\$16,959		-\$58,926	-\$1,769,417	-\$10,096,576 -\$9,791,213 -\$305,363	\$16,829,243 \$15,355,499 \$1,473,744	\$0 \$3,304,844 -\$3,304,844
Group 2 Accounts																							
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508				\$0	\$0				\$0	\$0				\$0					\$0	\$0		
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery																							
Variance - Ontario Clean Energy Benefit Act ⁸ Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery	1508				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Carrying Charges	1508				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Other Regulatory Assets - Sub-Account - Other 4	1508				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Retail Cost Variance Account - Retail	1518				\$0	\$0				\$0	\$0				\$0					\$0	\$0		
Misc. Deferred Debits	1525				\$0	\$0				\$0	\$0				\$0					\$0	\$0		
Board-Approved CDM Variance Account Extra-Ordinary Event Costs	1567				\$0 \$0	\$0 \$0				\$0	\$0 \$0				\$0 \$0					\$0	\$0 \$0		
Deferred Rate Impact Amounts	1574				\$0 \$0	30 \$0				\$0	\$0				30 \$0					\$0 \$0	\$0		
RSVA - One-time	1582				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Other Deferred Credits	2425				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Group 2 Sub-Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PILs and Tax Variance for 2006 and Subsequent Years	1592				so	\$0				6 0	\$0				so	\$0				¢0	\$0		
(excludes sub-account and contra account below) PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT					30	30				20	\$0				50	\$0				\$0	50		
Input Tax Credits (ITCs)	1592				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		-\$293,092	-\$2,039,038	-\$493,722	-\$13,344,837	-\$2,647,795	-\$179,452	-\$1,284,828	\$2,207	-\$1,540,213	-\$13,344,837	\$3,231,293	\$0	\$16,968	-\$10,096,576	-\$1,540,213	-\$132,696	\$0	\$1,306	-\$1,671,603	-\$10,096,576	\$16,829,243	\$0
LRAM Variance Account	1568				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Total including Account 1568		-\$293,092	-\$2,039,038	-\$493,722	-\$13,344,837	-\$2,647,795	-\$179,452	-\$1,284,828	\$2,207	-\$1,540,213	-\$13,344,837	\$3,231,293	\$0	\$16,968	-\$10,096,576	-\$1,540,213	-\$132,696	\$0	\$1,306	-\$1,671,603	-\$10,096,576	\$16,829,243	\$0
Renewable Generation Connection Capital Deferral Account	1531				\$0	\$0				\$0	\$0				\$0					\$0	\$0		
Renewable Generation Connection OM&A Deferral Account	1532				\$0	\$0				\$0	\$0				\$0					\$0	\$0		
Renewable Generation Connection Funding Adder Deferral Account Smart Grid Capital Deferral Account	1533 1534				\$0 \$0	\$0 \$0				\$0	\$0 \$0				\$0 \$0					\$0	\$0 \$0		
Smart Grid Capital Deferral Account Smart Grid OM&A Deferral Account	1534				\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0				\$0 \$0					\$0 \$0	\$0 \$0		
Smart Grid Funding Adder Deferral Account	1536				\$0	\$0				\$0	\$0				\$0					\$0	\$0		
Retail Cost Variance Account - STR	1548				\$0	\$0				\$0	\$0				\$0					\$0	\$0		
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555				\$0	\$0				\$0	\$0				\$0					\$0	\$0		
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries5	1555				\$0	\$0				\$0	\$0				\$0					\$0	\$0		
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵ Smart Meter OM&A Variance ⁵	1555 1556				\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0				\$0 \$0					\$0 \$0	\$0 \$0		
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575				\$0	**				**					so						**		
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶ Accounting Changes Under CGAAP Balance + Return Component ⁶	15/5				\$0 \$0	\$0 \$0				\$0 \$0					\$0 \$0					1 \$U 60			
recoming onlinges officer odmar balance + Neturn component	1070				\$0	30				\$0					30	\$0				, şu			
	-																						

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a Do not notice interant, adjustmets: q OF Bayrook dispositions in this column Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved Bayroot and the source of the adjustment of the adjustments and the adjustment transfers to previously OEB Approved to previous explanations of the adjustment and the adjustment relates to previously OEB Approved balances in "Sbacconf Finandi Alexandro Payment and Recore Viraineo -Oriento Clean Energy Benefit At Please describe "other" components of 1500 and add more component lines finances and Jan Deternal accounts and deposition and Coat Recorev (Josef 1001 1001 for the Object of the Deternal and Vari Guideline: "Smit Meter Disposition and Coat Recorev (Josef 1001 1001 for the deposition the deternal field and the Approxement of 1576 and cators 1576 and Account 1576 ball require the use of esparate relations here accounts for the adjustment of Account 1576 ball require the use of esparate relations here accounts and the field approxement on the applicable Dapter 2 appendices. For Account 1576, please Account 1576 and 1576 and recore 1001 The splicable Dapter 2 appendices. For Account 1576, please

2016 Deferral/Variance

Account Workform

			2014							2	015		Projected Inter	rest on Dec-31-1	14 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Adjustments ² during 2014	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec-31-14	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31- 14 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31 -14 balance adjusted for disposition during 2014 ⁵	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31 -14 balance adjusted for disposition during 2015 ⁵	Total Claim	As of Dec 31-14	Variance RRR vs. 2014 Balance (Principal + Interest)
Group 1 Accounts																	
LV Variance Account	1550		\$575,767	\$3,918	\$6,270	\$1,892		\$8,295	\$288,058	\$6,482			\$3,431		\$292,954	\$584,063	\$0
Smart Metering Entity Charge Variance Account RSVA - Wholesale Market Service Charge	1551 1580	-\$428.586	-\$36,692 -\$4,579,145	-\$71 -\$237.841	-\$365 -\$28.009	\$0 -\$198.209		-\$436 -\$67.641	-\$17,911 -\$3,399,963	-\$334 -\$184.956	-\$18,781 -\$1,179,182	-\$102 \$117.316	-\$224 -\$14.062		-\$19,107 -\$1,075,928	-\$37,128 -\$4,646,786	-\$0
RSVA - Retail Transmission Network Charge	1584	-9420,000	\$6,869,850	\$53,862	\$73,256	\$31,287		\$95,832	\$3,378,169	\$74,457			\$41,638		\$3,554,693	\$6,965,681	-50
RSVA - Retail Transmission Connection Charge	1586		\$3,916,230	\$6,435	\$35,834	-\$536		\$42,805	\$1,314,694	\$25,159	\$2,601,536	\$17,647	\$31,023		\$2,650,205	\$3,959,035	\$0
RSVA - Power (excluding Global Adjustment)	1588	-\$2,337,699	-\$6,633,933	-\$56,649	-\$82,951	-\$15,557		-\$124,043	-\$3,744,061	-\$103,603		-\$20,441	-\$34,462		-\$2,944,775	-\$6,757,977	-\$0
RSVA - Global Adjustment Disposition and Recovery/Refund of Regulatory Balances (2008)	1589 1595	\$5,344,769	\$9,817,994 -\$265.050	\$97,813 -\$1,126,238	\$92,779	\$5,959		\$184,633 -\$1,130,134	\$2,999,481	\$87,366 -\$1,130,134	\$6,818,513 \$0	\$97,267	\$81,311 \$0		\$6,997,092	\$10,002,627 -\$1,395,184	-\$0
Disposition and Recovery/Refund of Regulatory Balances (2006) Disposition and Recovery/Refund of Regulatory Balances (2009)	1595		\$191,804	-\$1,120,230	\$2,820			-\$1,130,134 -\$1,373,704	\$191,804	-\$1,130,134 -\$1,373,704	\$0 \$0	-\$0	\$0		\$0 -\$0	-\$1,395,164 -\$1,181,900	50
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595		-\$303,195	-\$12,644	-\$4,457			-\$17,101	-\$303,195	-\$17,101	\$0	\$0	\$0		\$0	-\$320,296	\$0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595		\$604,756	-\$211,367	\$8,890			-\$202,477	\$604,756	-\$202,477	\$0		\$0		\$0	\$402,278	<mark>-\$0</mark>
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595		-\$1,395,380	\$1,290,129	-\$20,512			\$1,269,617	-\$1,395,380	\$1,269,617	\$0 -\$0		\$0 -\$0		\$0	-\$125,763	-\$0
Disposition and Recovery/Refund of Regulatory Balances (2013) Disposition and Recovery/Refund of Regulatory Balances (2014)	1595 1595		\$475,969 \$72,177	-\$102,427 \$0	\$6,997 \$174,451	\$175,164		-\$95,431 -\$713	\$475,969	-\$95,431	- <mark>50</mark> \$72,177		-\$0 \$861		-\$0 \$72,324	\$380,539 \$71,463	\$0
Disposition and recovery/related of regulatory Databace (2014)	1000		<i>Q12,111</i>	40	0114,401	\$170,104					<i>ψ12,111</i>		9001		47 2,024	011,400	· · · ·
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$2,578,484	\$9,311,151	-\$1,671,603	\$261,105	\$0	\$0		\$127,372	-\$1,644,660			\$109,517	\$0	\$9,527,458	\$7,900,652	\$19,668,831
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$2,766,285	-\$506,843	-\$1,769,417	\$168,326	-\$5,959			-\$2,872,109	-\$1,732,025			\$28,206	\$0	\$2,530,366	-\$2,101,975	\$9,458,654
RSVA - Global Adjustment	1589	\$5,344,769	\$9,817,994	\$97,813	\$92,779	\$5,959	\$0	\$184,633	\$2,999,481	\$87,366	\$6,818,513	\$97,267	\$81,311	\$0	\$6,997,092	\$10,002,627	\$10,210,177
Group 2 Accounts																	
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508		\$0	\$0				\$0			\$0	ŝr			\$0		50
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508		\$0	\$0				\$0			\$0				\$0		\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery																	
Variance - Ontario Clean Energy Benefit Act ⁸ Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery	1508		\$0	\$0				\$0			\$0	\$0			\$0		\$0
Carrying Charges	1508		\$0	\$0				\$0			ŝo				80		20
Other Regulatory Assets - Sub-Account - Other 4	1508		\$0	\$0				\$0			\$0				\$0 \$0		50
Retail Cost Variance Account - Retail	1518		\$0	\$0				\$0			\$0				\$0		\$0
Misc. Deferred Debits	1525		\$0	\$0				\$0			\$0				\$0		\$0
Board-Approved CDM Variance Account	1567		\$0	\$0 \$0				\$0 \$0			\$0				\$0		\$0
Extra-Ordinary Event Costs Deferred Rate Impact Amounts	1572 1574		\$0 \$0	\$0 \$0				\$0 \$0			\$0 \$0				\$0 \$0		\$0
RSVA - One-time	1582		\$0	\$0				\$0			\$0				\$0 \$0		\$0 \$0
Other Deferred Credits	2425		\$0	\$0				\$0			\$0	\$0			\$0		\$0
Group 2 Sub-Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PILs and Tax Variance for 2006 and Subsequent Years	1592																
(excludes sub-account and contra account below) Blills and Tay Variance for 2005 and Sub-account Variant Account HST/OVAT			\$0	\$0				\$0			\$0	\$C			\$0		\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		\$0	\$0				\$0			\$0	Sc			\$0		\$0
		to 570 ····			\$261 105	\$0		** ***	£407.075				exe	\$0	to co	67 or	
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$2,578,484	\$9,311,151	-\$1,671,603	\$261,105	\$0	\$0	-\$1,410,498	\$127,372	-\$1,644,660	\$9,183,780	\$234,161	\$109,517	\$0	\$9,527,458	\$7,900,652	-\$1
LRAM Variance Account	1568		\$0	\$0				\$0			\$0	sc			\$0		\$0
Total including Account 1568		\$2,578,484	\$9,311,151	-\$1,671,603	\$261,105	\$0	\$0	-\$1,410,498	\$127,372	-\$1,644,660	\$9,183,780	\$234,161	\$109,517	\$0	\$9,527,458	\$7,900,652	-\$1
Renewable Generation Connection Capital Deferral Account	1531		\$0	\$0				\$0			\$0				\$0		\$0
Renewable Generation Connection OM&A Deferral Account	1532		\$0	\$0				\$0			\$0				\$0		\$0
Renewable Generation Connection Funding Adder Deferral Account Smart Grid Capital Deferral Account	1533 1534		\$0 \$0	\$0 \$0				\$0 \$0			\$0 \$0				\$0		\$0
Smart Grid OM&A Deferral Account	1535		\$0	\$0 \$0				\$0			\$0				\$0 \$0		\$0 \$0
Smart Grid Funding Adder Deferral Account	1536		\$0	\$0				\$0			\$0	\$C			\$0		\$0
Retail Cost Variance Account - STR	1548		\$0	\$0				\$0			\$0				\$0		\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555		\$0	\$0				\$0			\$0				\$0		\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555		\$0	\$0				\$0			\$0				\$0		\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵ Smart Meter OM&A Variance ⁵	1555		\$0	\$0				\$0			\$0				\$0		\$0
Smart Meter UM6A variance	1556		\$0	\$0				\$0			\$0	\$0			\$0		\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575		\$0	\$0			_	\$0		_	\$0	\$0			\$0		\$0
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576		\$0	\$0				\$0			\$0	\$0			\$0		\$0
													1				

For all Board-Approved dispositions, please ensure that the disposition amount has the same tags (e.g. debit balances are to have a positive figure and credit balance are to have a Do not incide interact, adjustmits, c 70 (EB sproted disposition in this column Please provide explanations for the nature of the significant fields in the observation of the source of the source please the previously CBL Approach Approach and the source of the source plant on the implementation of the Orano Clean Enrorg Benefit. ¹By way of exception... The Board dees acticipate that licensed distributors that cannot adapt their invices as of Jan Balances in "Sbaccom Financial Assettione Payment and Recovery Variance - Oranic Clean Enrorg Benefit At Please decrabe "offer" components of 1501 and ada more component lines if necessary. Johard accounts that disposition of Accel Recovery (0:2011-0001) The Board negures that disposition of Accel Recover (0:2011-0001) The Board negures that disposition of Accel Recover (0:2011-0001) The Board negures that disposition of Accel Recover (0:2011-0001) The Board negures that disposition of Accel Recover (0:2011-0001) The Board negures that disposition of Accel Recover (0:2011-0001) The Board negures that disposition of Accel Recover (0:2011-0001) The Board negures that disposition of Accel Recover (0:2011-0001) The Board negures that disposition of Accel Recover (0:2011-0001) The Board negures that disposition of Accel Recover (0:2011-0001) The Board negures that disposition the Applicable Chapter 2 appendices. For Account 1576, please Account 1576 and 1576 res refer calculation from the applicable Chapter 2 appendices. For Account 1576, please



2016 Deferral/Variance Account Workform

In the green shaded cells, enter the data related to the proposed load forecast. Do not enter data for the MicroFit class.

Rate Class (Enter Rate Classes in cells below as they appear on your current tariff of rates and charges)	Units	# of Customers	Total Metered <mark>kWh</mark>	Total Metered <mark>kW</mark>	Billed <mark>kWh</mark> for Non-RPP Customers	Billed kW for Non-RPP Customers	Distribution Revenue ¹	Billed <mark>kWh</mark> for Wholesale Market Participants (WMP)	Billed <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered <mark>kWh</mark> <u>less</u> WMP consumption <i>(if applicable)</i>
RESIDENTIAL	kWh	222,272	1,637,504,596	-	145,300,486	-		-	-	1,637,504,596
GENERAL SERVICE LESS THAN 50 KW	kWh	18,494	591,826,169	-	85,507,587	-		-	-	591,826,169
GENERAL SERVICE 50 TO 4,999 KW	kW	2,230	1,857,725,645	5,099,311	1,643,027,830	4,509,983		7,677,762	21,075	1,850,047,883
LARGE USE (1)	kW	6	268,114,275	538,661	268,114,275	538,661		39,177,870	106,758	228,936,405
LARGE USE (2)	kW	5	1,129,733,027	2,021,163	1,129,733,027	2,021,163		747,835,381	1,211,580	381,897,646
UNMETERED SCATTERED LOAD	kWh	1,857	11,174,331	-	2,198,262	-		-	-	11,174,331
SENTINEL LIGHTING	kW	248	418,980	1,185	3,853	11		-	-	418,980
STREET LIGHTING	kW	4	39,602,538	109,948	39,374,387	109,315		-	-	39,602,538
STANDBY POWER	kW	-	-	300,137	-	-		-	-	-
						-				-
						-				-
						-				-
						-				-
						-				-
						-				-
						-				-
						-				-
						-				-
						-				-
						-	•			-
Total		245,116	5,536,099,561	8,070,407	3,313,259,709	7,179,133	\$ -	794,691,013	1,339,413	4,741,408,548

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

Total Metered <mark>kW</mark> <u>less</u> WMP Demand <i>(if applicable)</i>	GA Allocator for Class A, Non-WMP Customers (if applicable) ³	Billed <mark>kWh</mark> for Class A, Non- WMPs Customers (if applicable)	Billed <mark>kW</mark> for Class A Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed <mark>kW</mark> for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²
-		-	-	145,300,486	-				
-		-	-	85,507,587	-				
5,078,236		35,137,716.05	79,009.26	1,600,212,352	4,409,899				
431,903		201,978,065	383,602	26,958,341	48,302				
809,583		381,897,646	809,583	0	-				
-		-	-	2,198,262	-				
1,185		-	-	3,853	11				
109,948		-	-	39,374,387	109,315				
300,137		-	-	-	-				
-				-	-				
-				-	-				
-				-	-				
-				-	-				
-				-	-				
-				-	-				
-				-	-				
-				-	-				
-				-	-				
-				-	-				
-				-	-				
6,730,994	0%	619,013,427	1,272,194	1,899,555,269	4,567,526	0%	0%	0%	0%

1595 Recovery Share Proportion (2012) ²	1595 Recovery Share Proportion (2013) ²	1595 Recovery Share Proportion (2014) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
0%		0%	\$-
		Balance as per Sheet 2	\$ -

Variance \$

-

2016 Deferral/Variance Account Workform

		Amounts from Sheet 2	Allocator	RESIDENTIAL	GENERAL SERVICE LESS THAN 50 KW	GENERAL SERVICE 50 TO 4,999 KW	LARGE USE (1)	LARGE USE (2)	UNMETERED SCATTERED LOAD	SENTINEL LIGHTING
LV Variance Account	1550	292,954	kWh	86,652	31,318	98.305	14,188	59,782	591	22
Smart Metering Entity Charge Variance Account	1551	(19,107)	# of Customers	(17,639)	(1,468)	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(1.075.928)	kWh	(371,585)	(134.298)	(419.816)	(51,951)	(86,661)	(2,536)	(95)
RSVA - Retail Transmission Network Charge	1584	3.554.693	kWh	1.051.431	380.008	1,192,833	172.154	725.394	7.175	269
RSVA - Retail Transmission Connection Charge	1586	2,650,205	kWh	783.896	283.315	889.318	128.350	540.818	5.349	203
RSVA - Power (excluding Global Adjustment)	1588	(2,944,775)	kWh	(1.017.015)	(367,569)	(1.149.020)	(142,187)	(237,187)	(6.940)	(260)
RSVA - Global Adjustment	1589	6.997.092	Non-RPP kWh	535.220	314.971	5.894.449	99.302	(237,107)	8.097	14
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0,337,032	WOIFINFF RWII	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	(0)	%	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0	%	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	0	%	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	0	%	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	(0)	%	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	72,324	% kWh	21.392	7.732	24.269	3.503	14,759	146	5
Total of Group 1 Accounts (excluding 1589)	1090	2.530.366	KVVII	537.131	1,732	24,269 635.890	3,503 124,057	14,759	3.786	142
Total of Group T Accounts (excluding 1989)		2,530,366		537,131	199,037	635,890	124,057	1,010,905	3,/80	142
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0	kWh	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	0	kWh	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and	1									
Recovery Variance - Ontario Clean Energy Benefit Act8	1508	0	kWh	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and										
Recovery Carrying Charges	1508	0	kWh	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Other 4	1508	0	kWh	0	0	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	ő	kWh	0	0	0	0	0	0	0
Misc, Deferred Debits	1525	ő	kWh	0	0	0	0	0	0	0
Board-Approved CDM Variance Account	1567	0	kWh	0	0	0	0	0	0	0
Extra-Ordinary Event Costs	1572	0	kWh	0	0	0	0	0	0	0
Deferred Rate Impact Amounts	1572	0	kWh	0	0	0	0	0	0	0
RSVA - One-time	1582	0	kWh	0	0	0	0	0	0	0
Other Deferred Credits	2425	0	kWh	0	0	0	0	0	0	0
Total of Group 2 Accounts	2423	0	KVVN	0	0	0	0	0	0	0
Total of Group 2 Accounts		U		0	U	U	U	0	U	0
PILs and Tax Variance for 2006 and Subsequent Years			1							
	1592	0		0	0	0	0	0	0	0
(excludes sub-account and contra account)										
PILs and Tax Variance for 2006 and Subsequent Years -	1592	0		0	0	0	0	0	0	0
Sub-Account HST/OVAT Input Tax Credits (ITCs)							-			
Total of Account 1562 and Account 1592		0		0	0	0	0	0	0	0
	4505		,							
LRAM Variance Account (Enter dollar amount for each class) (Account 1568 - total amount allocated to	1568	0	l – – – – – – – – – – – – – – – – – – –	0	0	0	0	0	0	0
		0	4							
	Variance	0	L							
T-1-1-1 -1 O 4 A		0 554 075	,	1 005 700	700.005	0.004.700	010 105	1 0 10 75 1	10.000	107
Total of Group 1 Accounts (1550, 1551, 1584, 1586 a		6,551,070	1	1,925,732	700,905	2,204,726	318,195	1,340,754	13,262	497
Total of Account 1580 and 1588 (not allocated to		(4,020,703)	1	(1,388,600)	(501,867)	(1,568,836)	(194,138)	(323,848)	(9,476)	(355)
Balance of Account 1589 Allocated to No	on-wMPs	6,997,092		535,220	314,971	5,894,449	99,302	0	8,097	14
			,		-					
Delever of Assessment 4500 elleverte data Oliverte 1 to 1990 D	ustomers	0	1	0	0	0	0	0	0	0
Balance of Account 1589 allocated to Class A Non-WMP Cu										
Balance of Account 1589 allocated to Class A Non-WMP Cu Group 2 Accounts - Total balance allocated to ea		0		0	0	0	0	0	0	0
Group 2 Accounts - Total balance allocated to ea	ach class			v	• •	•	,			Ū
Group 2 Accounts - Total balance allocated to ea IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	ach class	5 0		0	0	0	0	0	0	0
	ach class	5 0		v	• •	•	,			Ū

Account 1589 reference calculation by customer and consumption Account 1589 / Number of Customers \$28.55 3589/dotal kwh \$0.0013

2016 Deferral/Variance Account Wo

		Amounts from							
		Sheet 2	Allocator	STREET LIGHTING	STANDBY POWER				
LV Variance Account	1550	292.954	kWh	2.096	0	0	0	0	0
Smart Metering Entity Charge Variance Account	1550	(19,107)	# of Customers	2,090	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(1.075.928)	kWh	(8.987)	0	0	0	0	0
RSVA - Retail Transmission Network Charge	1584	3.554.693	kWh	25,429	0	0	0	0	0
RSVA - Retail Transmission Connection Charge	1586	2.650.205	kWh	18.958	0	0	0	0	0
RSVA - Retail Hanshission Connection Charge RSVA - Power (excluding Global Adjustment)	1588	(2,944,775)	kWh	(24,596)	0	0	0	0	0
RSVA - Global Adjustment	1589	6,997,092	Non-RPP kWh	145,037	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1509	0,997,092	NOII-RPF KWII	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2006)	1595	(0)	%	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0	%	0	0	0	0	0	0
	1595			0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011)		0	%		-				
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	0	%	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	(0)	%	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	72,324	kWh	517	0	0	0	0	0
Total of Group 1 Accounts (excluding 1589)		2,530,366		13,417	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0	kWh	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	Ő	kWh	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and					-		Ť		-
Recovery Variance - Ontario Clean Energy Benefit Act8	1508	0	kWh	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and	1000								
Recovery Carrying Charges	1508	0	kWh	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Other 4	1508	0	kWh	0	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	0	kWh	0	0	0	0	0	0
Misc. Deferred Debits	1518	0	kWh	0	0	0	0	0	0
Board-Approved CDM Variance Account	1525		kWh						
Extra-Ordinary Event Costs		0		0	0	0	0	0	0
	1572	0	kWh	0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0	kWh	0	0	0	0	0	0
RSVA - One-time	1582	0	kWh	0	0	0	0	0	0
Other Deferred Credits	2425	0	kWh	0	0	0	0	0	0
Total of Group 2 Accounts		0		0	0	0	0	0	0
		1							
PILs and Tax Variance for 2006 and Subsequent Years	1592	0		0	0	0	0	0	0
(excludes sub-account and contra account)		-		÷			-	-	-
PILs and Tax Variance for 2006 and Subsequent Years -	1592	0		0	0	0	0	0	0
Sub-Account HST/OVAT Input Tax Credits (ITCs)	1002	-		-	-	-	-	-	-
Total of Account 1562 and Account 1592		0		0	0	0	0	0	0
		-		-	-	-	-	-	-
LRAM Variance Account (Enter dollar amount for each class)	1568	0		0	0	0	0	0	0
(Account 1568 - total amount allocated to		0							
	Variance	0]						
		0.554.070	· · · · ·	17.000					
Total of Group 1 Accounts (1550, 1551, 1584, 1586 a		6,551,070	├ ────┤	47,000	0	0	0	0	0
Total of Account 1580 and 1588 (not allocated t		(4,020,703)	├ ────┤	(33,583)	0	0	0	0	0
Balance of Account 1589 Allocated to No	on-WMPs	6,997,092		145,037	0	0	0	0	0
Polonee of Assount 1590 allocated to Class A March MMD C.	interner-	•	1 1	<u>^</u>	<u>^</u>	â	â	<u>^</u>	
Balance of Account 1589 allocated to Class A Non-WMP Cu	istomers	0		0	0	0	0	0	0
Group 2 Accounts - Total balance allocated to ea	ach class	0		0	0	0	0	0	0
	· · · · ·			-	· -	• •			
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	0		0	0	0	0	0	0
Accounting Changes Under CGAAP Balance + Return Component	1576			0	0	0	0	0	0
Total Balance Allocated to each class for Accounts 1575 and 1576		0		0	0	Ö	0	0	0
				-	· · · · · ·	•	•	· · ·	
Assessed 4000 seference selection by sustaining and second size		1							

Account 1589 reference calculation by customer and consumption	
Account 1589 / Number of Customers	\$28.55
1589/total kwh	\$0.0013

2016 Deferral/Variance Account Wo

		Amounts from Sheet 2	Allocator							
LV Variance Account	1550	292.954	kWh	0	0	0	0	0	0	0
Smart Metering Entity Charge Variance Account	1550	(19,107)	# of Customers	0	0	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1551	(19,107) (1.075.928)	kWh	0	0	0	0	0	0	0
RSVA - Wholesale Market Service Charge RSVA - Retail Transmission Network Charge		3,554,693	kWh	0	0	0	0	0	0	-
RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge	1584 1586	2,650,205	kWh	0	0	0	0	0	0	0
RSVA - Retail Transmission Connection Charge RSVA - Power (excluding Global Adjustment)	1586		kWh	-				-		-
RSVA - Power (excluding Global Adjustment) RSVA - Global Adjustment	1588	(2,944,775)	Non-RPP kWh	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1589	6,997,092 0	NON-RPP KWN	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) Disposition and Recovery/Refund of Regulatory Balances (2009)	1595		70	0	0	0	0	0	0	0
	1595	(0) 0	%	0	0	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010)					0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	0	%	0		0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	0	%	0	0	0	0	•	0	ů
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	(0)	%	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	72,324	kWh	0	0	0	0	0	0	0
Total of Group 1 Accounts (excluding 1589)		2,530,366		0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0	kWh	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	0	kWh	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and	1			÷				*		Ŧ
Recovery Variance - Ontario Clean Energy Benefit Act8	1508	0	kWh	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and										
Recovery Carrying Charges	1508	0	kWh	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Other 4	1508	0	kWh	0	0	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	0	kWh	0	0	0	0	0	0	0
Misc. Deferred Debits	1525	0	kWh	0	0	0	0	0	0	0
Board-Approved CDM Variance Account	1567	0	kWh	0	0	0	0	0	0	0
Extra-Ordinary Event Costs	1572	0	kWh	0	0	0	0	0	0	0
Deferred Rate Impact Amounts	1572	0	kWh	0	0	0	0	0	0	0
RSVA - One-time	1582	0	kWh	0	0	0	0	0	0	0
Other Deferred Credits	2425	0	kWh	0	0	0	0	0	0	0
Total of Group 2 Accounts	2425		KVVN	0	0	0	0	0	0	0
Total of Group 2 Accounts		0		0	0	U	U	U	U	0
	1	1	1							
PILs and Tax Variance for 2006 and Subsequent Years	1592	0		0	0	0	0	0	0	0
(excludes sub-account and contra account)										1
PILs and Tax Variance for 2006 and Subsequent Years -	1592	0		0	0	0	0	0	0	0
Sub-Account HST/OVAT Input Tax Credits (ITCs)										-
Total of Account 1562 and Account 1592		0		0	0	0	0	0	0	0
LRAM Variance Account (Enter dollar amount for each class)	1568	0	1	0	0	0	0	0	0	0
(Account 1568 - total amount allocated t		0		0	U	U	U	U	U	U
	Variance	0	-							
	variance	U	L							
Total of Group 1 Accounts (1550, 1551, 1584, 1586	and 1505'	0.554.070	1	<u>^</u>		0	<u>^</u>	0	0	
Total of Group 1 Accounts (1550, 1551, 1584, 1586 a Total of Account 1580 and 1588 (not allocated t		6,551,070		0	0	J.	0	, i i i i i i i i i i i i i i i i i i i	v	<u> </u>
Balance of Account 1589 Allocated to N		(4,020,703)		0	0	0	0	0	0	0
Balance of Account 1589 Allocated to N	JII-WIWPS	6,997,092	1	0	0	0	0	0	0	0
Polonee of Association (1500 allocated to Class A Mars WARD C	interner-		1	•		<u> </u>	<u>^</u>	•	â	· · · · · ·
Balance of Account 1589 allocated to Class A Non-WMP C	ustomers	0	1	0	0	0	0	0	0	0
Group 2 Accounts - Total balance allocated to e	ach class	0		0	0	0	0	0	0	0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575			0	0	0	0	0	0	0
Accounting Changes Under CGAAP Balance + Return Component	1576	0		0	0	0	0	0	0	0
Total Balance Allocated to each class for Accounts 1575 and 1576		0		0	0	0	0	0	0	0
Account 1589 reference calculation by customer and consumption		1								

 Account 1589 reference calculation by customer and consumption
 \$28.55

 Account 1589 / Number of Customers
 \$28.55

 1589/total kwh
 \$0.0013

2016 Deferral/Variance Account Workform

1

Please indicate the Rate Rider Recovery Period (in years)

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	1,637,504,596	\$ 1,925,732	0.0012	\$/k
GENERAL SERVICE LESS THAN 50 KW	kWh	591,826,169	\$ 700,905	0.0012	\$/k
GENERAL SERVICE 50 TO 4,999 KW	kW	5,099,311	\$ 2,204,726	0.4324	\$/k
LARGE USE (1)	kW	538,661	\$ 318,195	0.5907	\$/k
LARGE USE (2)	kW	2,021,163	\$ 1,340,754	0.6634	\$/k
UNMETERED SCATTERED LOAD	kWh	11,174,331	\$ 13,262	0.0012	\$/k
SENTINEL LIGHTING	kW	1,185	\$ 497	0.4195	\$/k
STREET LIGHTING	kW	109,948	\$ 47,000	0.4275	\$/k
STANDBY POWER	kW	300,137	\$-	-	\$/k
		-	\$-	-	
		-	\$-	-	
		-	\$-	-	
		-	\$-	-	
		-	\$-	-	
		-	\$-	-	
		-	\$-	-	
		-	\$-	-	
		-	\$-	-	
		-	\$-	-	
		-	\$-	-	
Total			\$ 6,551,070		

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP 1580 and 1588

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	1,637,504,596	-\$ 1,388,600	- 0.0008	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	591,826,169	-\$ 501,867	- 0.0008	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	5,078,236	-\$ 1,568,836	- 0.3089	\$/kW
LARGE USE (1)	kW	431,903	-\$ 194,138	- 0.4495	\$/kW
LARGE USE (2)	kW	809,583	-\$ 323,848	- 0.4000	\$/kW
UNMETERED SCATTERED LOAD	kWh	11,174,331	-\$ 9,476	- 0.0008	\$/kWh
SENTINEL LIGHTING	kW	1,185	-\$ 355	- 0.2997	\$/kW
STREET LIGHTING	kW	109,948	-\$ 33,583	- 0.3054	\$/kW
STANDBY POWER	kW	300,137	\$-	-	\$/kW
		-	\$-	-	
		-	\$-	-	
		-	\$ -	-	
		-	\$-	-	
		-	\$ -	-	
		-	\$-	-	
		-	\$ -	-	
		-	\$-	-	
		-	\$ -	-	
		-	\$-	-	
		-	\$ -	-	
Total			-\$ 4,020,703		

Rate Rider Calculation for RSVA - Power - Global Adjustment Balance of Account 1589 Allocated to Non-WMPs

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	kWh	145,300,486	\$ 535,220	0.0037	\$/kИ
GENERAL SERVICE LESS THAN 50 KW	kWh	85,507,587	\$ 314,971	0.0037	\$/kИ
GENERAL SERVICE 50 TO 4,999 KW	kW	4,409,899	\$ 5,894,449	1.3366	\$/kW
LARGE USE (1)	kW	48,302	\$ 99,302	2.0559	\$/kW
LARGE USE (2)	kW	-	\$ 0	-	\$/kW
UNMETERED SCATTERED LOAD	kWh	2,198,262	\$ 8,097		\$/kИ
SENTINEL LIGHTING	kW	11	\$ 14	1.3019	\$/kW
STREET LIGHTING	kW	109,315	\$ 145,037		\$/kW
STANDBY POWER	kW	-	\$-	-	\$/kW
		-	\$-	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$-	-	
Total			\$ 6,997,092		

Appendix F

2016 Cost Allocation Model

2016 Cost Allocation Model

EB-2015-0075 Sheet I6.1 Revenue Worksheet - 2016 Cost Allocation

Total kWhs from Load Forecast 4,749,086,310

Total kWs from Load Forecast 8,070,406

- 1		
	Deficiency/sufficiency (RRWF 8.	- 4.220.246
	cell F51)	.,,

Miscellaneous Revenue (RRWF 5. cell F48) 5,716,509

		Ī	1	2	3	5	6	7	8	9	11
	ID	Total	Residential	GS <50	GS>50-Regular	Large Use 5-14.9 MW	Large Use 2	Street Light	Sentinel	Unmetered Scattered Load	Back- up/Standby Power
Billing Data											
Forecast kWh	CEN	4,749,086,310	1,637,504,596	591,826,169	1,857,725,645	228,936,405	381,897,646	39,602,538	418,980	11,174,331	-
Forecast kW	CDEM	8,070,406		-	5,099,311	538,661	2,021,163	109,948	1,185	-	300,137
Forecast kW, included in CDEM, of customers receiving line transformer allowance		2,101,227			2,101,227						
Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.		-									
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	4,749,086,310	1,637,504,596	591,826,169	1,857,725,645	228,936,405	381,897,646	39,602,538	418,980	11,174,331	-
Existing Monthly Charge Existing Distribution kWh Rate			\$15.72 \$0.0155	\$39.14 \$0.0101	\$358.02	\$22,822.65	\$3,807.46	\$2.82	\$5.18	\$8.13 \$0.0126	\$0.00
Existing Distribution kW Rate Existing TOA Rate					\$2.4286 \$0.73	\$1.3465	\$0.2246	\$7.4960	\$14.1974		\$2
Additional Charges											
Distribution Revenue from Rates Transformer Ownership Allowance Net Class Revenue	CREV	\$110,792,300 \$1,533,896 \$109,258,404	\$67,310,697 \$0 \$67,310,697	\$14,663,581 \$0 \$14,663,581	\$21,964,383 \$1,533,896 \$20,430,487	\$2,368,538 \$0 \$2,368,538	\$682,401 \$0 \$682,401	\$2,595,903 \$0 \$2,595,903	\$41,392 \$0 \$41,392	\$436,491 \$0 \$436,491	\$728,914 \$0 \$728,914
	GREV	\$100,200,404	\$51,510,097	φ1 - 7,003,301	\$20,400,407	φ2,000,000	ψ002, 1 01	ψ2,000,000	ψ 1 1,332	ψ 1 30, 1 31	<i>\$120,31</i>
		11								1	

2016 Cost Allocation Model

EB-2015-0075

Sheet I6.2 Customer Data Worksheet - 2016 Cost Allocation

			1	2	3	5	6	7	8	9	11
	ID	Total	Residential	GS <50	GS>50-Regular	Large Use 5-14.9 MW	Large Use 2	Street Light	Sentinel	Unmetered Scattered Load	Back-up/Standby Power
Billing Data											
Bad Debt 3 Year Historical Average	BDHA	\$1,486,970	\$1,330,554	\$130,243	\$26,174	\$0	\$0	\$0	\$0	\$0	\$0
Late Payment 3 Year Historical Average	LPHA	\$894,324	\$645,686	\$112,163	\$94,783	\$35,167		\$109	\$80	\$6,336	\$0
Number of Bills	CNB	1,545,742	1,360,304	133,154.88	26,758.83	72	60.00	48.00	2,976.00	22,284.00	84
Number of Devices	CDEV							52,356			
Number of Connections (Unmetered)	CCON	43,268						39,842	395	3,031	
Total Number of Customers	CCA	245,116	222,272	18,494	2,230	6	5	4	248	1,857	
Bulk Customer Base	CCB	-									
Primary Customer Base	CCP	248,720	222,272	18,494	2,230	6	5	5,713			
Line Transformer Customer Base	CCLT	248,454	222,272	18,494	1,975	-	-	5,713			
Secondary Customer Base	CCS	241,702	222,272	18,494	937	-	-				
Weighted - Services	CWCS	250,664	222,272	26,631	1,761	-	-	-	-	-	-
Weighted Meter -Capital	CWMC	45,661,861	33,118,517	6,139,920	5,833,425	315,000	255,000	-	-	-	-
Weighted Meter Reading	CWMR	3,094,539	1,360,304	133,155	1,593,221	4,287	3,572	-	-	-	-
Weighted Bills	CWNB	1,645,751	1,360,304	141,144	114,528	6,942	10,123	81	1,488	11,142	-

Bad Debt Data

Historic Year:	2010	1,536,562	1,374,929	134,586	27,047						
Historic Year:	2011	1,549,348	1,386,370	135,706	27,272						
Historic Year:	2012	1,375,000	1,230,362	120,435	24,203						
Three-year average		1,486,970	1,330,554	130,243	26,174	-	-	-	-	-	-

2016 Cost Allocation Model

EB-2015-0075

Sheet I8 Demand Data Worksheet - 2016 Cost Allocation

This is an input sheet for demai	nd allocators.
CP TEST RESULTS	12 CP
NCP TEST RESULTS	4 NCP
Co-incident Peak	Indicator
1 CP	CP 1
4 CP	CP 4
12 CP	CP 12
12 CP	CP 12

Non-co-incident Peak	Indicator
1 NCP	NCP 1
4 NCP	NCP 4
12 NCP	NCP 12

		Г	4	2	•	-	<u>^</u>	-	•	•	
Customer Classes		Total	1 Residential	2 GS <50	3 GS>50-Regular	5 Large Use 5- 14.9 MW	6 Large Use 2	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	11 Back- up/Standby Power
			L				4				
CO-INCIDENT	PEAK										
1 CP											
Transformation CP	TCP1	932,671	375,372	104,918	307,810	23,817	116,478	-	-	1,002	3,274
Bulk Delivery CP	BCP1	932,671	375,372	104,918	307,810	23,817	116,478	-	-	1,002	3,274
Total Sytem CP	DCP1	932,671	375,372	104,918	307,810	23,817	116,478	-	-	1,002	3,274
4 CP											
Transformation CP	TCP4	3.602.261	1,386,674	386.001	1,149,780	116.626	534,327	9,090	58	4,625	15,079
Bulk Delivery CP	BCP4	3,602,261	1,386,674	386.001	1,149,780	116,626	534,327	9,090	58	4,625	15,079
Total Sytem CP	DCP4	3,602,261	1,386,674	386,001	1,149,780	116,626	534,327	9,090	58	4,625	15,079
			· · · ·			· · ·		· .		· · · · ·	
12 CP											
Transformation CP	TCP12	9,830,672	3,387,239	1,054,279	3,160,986	395,266	1,724,421	64,696	597	15,431	27,758
Bulk Delivery CP	BCP12	9,830,672	3,387,239	1,054,279	3,160,986	395,266	1,724,421	64,696	597	15,431	27,758
Total Sytem CP	DCP12	9,830,672	3,387,239	1,054,279	3,160,986	395,266	1,724,421	64,696	597	15,431	27,758
NON CO INCIDE											
NON CO_INCIDE											
1 NCP											
Classification NCP from											
Load Data Provider	DNCP1	1,137,372	396,127	138,524	324,934	49,686	191,322	9,706	152	1,908	25,011
Primary NCP	PNCP1	1,137,372	396,127	138.524	324,934	49,686	191.322	9,706	152	1,908	25,011
Line Transformer NCP	LTNCP1	737,459	396,127	138,524	191,042	-	-	9,706	152	1,908	-
Secondary NCP	SNCP1	682,890	396,127	138,524	136,472	-	-	9,706	152	1,908	-
4 1100											
4 NCP Classification NCP from		-								r	
Load Data Provider	DNCP4	4,327,739	1,478,962	517.622	1,238,982	190,132	756,527	38,015	512	6,941	100,046
Primary NCP	PNCP4	4,327,739	1,478,962	517,622	1,238,982	190,132	756,527	38,015	512	6,941	100,046
Line Transformer NCP	LTNCP4	2,770,497	1,478,962	517,622	728,446		130,321	38,015	512	6,941	100,040
Secondary NCP	SNCP4	2,562,424	1,478,962	517,622	520,373	-	-	38,015	512	6,941	-
			1, 11 0,002	011,022	,			00,010	512	0,041	
12 NCP											
Classification NCP from											
Load Data Provider	DNCP12	11,427,650	3,756,960	1,353,227	3,440,881	514,728	1,931,362	110,271	1,211	18,873	300,137
Primary NCP	PNCP12	11,427,650	3,756,960	1,353,227	3,440,881	514,728	1,931,362	110,271	1,211	18,873	300,137
Line Transformer NCP	LTNCP12	7,263,570	3,756,960	1,353,227	2,023,028	-	-	110,271	1,211	18,873	-
Secondary NCP	SNCP12	6,685,712	3,756,960	1,353,227	1,445,170	-	-	110,271	1,211	18,873	-

2016 Cost Allocation Model

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Sheet O1 Revenue to Cost Summary Worksheet - 2016 Cost Allocation

Instructions: Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

				-		-		- 1			
Rate Base			1	2	3	5	6	7	8	9	11 Reals un/Stan albui
Assets		Total	Residential	GS <50	GS>50-Regular	Large Use 5-14.9 MW	Large Use 2	Street Light	Sentinel	Unmetered Scattered Load	Back-up/Standby Power
crev	Distribution Revenue at Existing Rates	\$109,258,404	\$67,310,697	\$14,663,581	\$20,430,487	\$2,368,538	\$682,401	\$2,595,903	\$41,392	\$436,491	\$728,914
mi	Miscellaneous Revenue (mi)	\$5,716,509	\$3,800,669	\$675,349	\$956,463	\$137,912	\$20,490	\$45,061	\$2,911	\$28,985	\$48,669
			Aiscellaneous Reve								
	Total Revenue at Existing Rates	\$114,974,913	\$71,111,366	\$15,338,931	\$21,386,950	\$2,506,450	\$702,891	\$2,640,964	\$44,303	\$465,476	\$777,583
	Factor required to recover deficiency (1 + D)	1.0386		A				A		A 154 A 51	
	Distribution Revenue at Status Quo Rates	\$113,478,650 \$5,716,509	\$69,910,659 \$3,800,669	\$15,229,981 \$675,349	\$21,219,641 \$956,463	\$2,460,026 \$137,912	\$708,759 \$20,490	\$2,696,173 \$45.061	\$42,991 \$2,911	\$453,351 \$28,985	\$757,069 \$48,669
	Miscellaneous Revenue (mi) Total Revenue at Status Quo Rates	\$119,195,160	\$73,711,328	\$15,905,330	\$950,403	\$2,597,938	\$20,490	\$45,061	\$45,902	\$482,336	\$40,009
	Total Revenue at Status Quo Rates	\$113,133,100	\$75,711,520	\$13,503,330	\$22,170,104	\$2,337,330	\$123,245	φ <u>2</u> ,741,234	\$4J,50Z	\$402,330	\$603,736
	Expenses										
di	Distribution Costs (di)	\$26,082,588	\$14,033,620	\$3,853,996	\$6,431,737	\$686,703	\$175,656	\$461,638	\$9,546	\$87,972	\$341,720
cu	Customer Related Costs (cu)	\$16,053,226	\$12,809,970	\$1,618,508	\$1,302,151	\$72,670	\$82,713	\$92,326	\$8,803	\$66,085	\$0
ad	General and Administration (ad)	\$18,698,937	\$11,885,082	\$2,434,749	\$3,448,771	\$339,170	\$113,719	\$247,794	\$8,123	\$68,282	\$153,247
dep	Depreciation and Amortization (dep)	\$25,336,933	\$15,050,685	\$3,700,193	\$5,289,671	\$444,161	\$119,800	\$418,151	\$9,694	\$85,901	\$218,677
INPUT INT	PILs (INPUT)	\$4,700,395 \$9.862.961	\$2,719,300 \$5,705,977	\$676,485 \$1,419,485	\$1,038,005 \$2,178,072	\$107,595 \$225,770	\$3,761 \$7,891	\$82,226 \$172,537	\$1,840 \$3,862	\$16,336 \$34,279	\$54,847 \$115,088
IN I	Interest Total Expenses	\$100,735,041	\$62,204,634	\$13,703,415	\$19,688,406	\$1,876,069	\$503,540	\$1,474,672	\$41,869	\$358,855	\$883,580
		••••• •••••••••••••••••••••••••••••••	\$02,204,004	\$10,100,410	\$10,000,400	\$1,010,000	\$000,040	\$1,414,012	\$1,000	\$000,000	\$000,000
	Direct Allocation	\$421,619	\$0	\$0	\$0	\$0	\$421,619	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$18,038,500	\$10,435,737	\$2,596,115	\$3,983,505	\$412,914	\$14,432	\$315,556	\$7,063	\$62,693	\$210,486
								a			a
	Revenue Requirement (includes NI)	\$119,195,160	\$72,640,371	\$16,299,530	\$23,671,911	\$2,288,983	\$939,591	\$1,790,227	\$48,932	\$421,548	\$1,094,065
		Revenue	Requirement Input	equals Output							
	Rate Base Calculation										
	Net Assets										
dp	Distribution Plant - Gross	\$451,280,265	\$263,201,083	\$65,256,502	\$98,289,512	\$9,682,782	\$443,428	\$7,774,161	\$175,970	\$1,560,934	\$4,895,892
gp .	General Plant - Gross	\$80,263,958	\$45,935,786	\$11,443,645	\$17,572,421	\$1,819,326	\$860,801	\$1,395,331	\$31,253	\$277,351	\$928,043
accum dep co	Accumulated Depreciation Capital Contribution	(\$105,446,451) (\$14,506,035)	(\$63,208,714) (\$8,070,696)	(\$15,371,722) (\$2,147,874)	(\$21,637,656) (\$3,410,206)	(\$1,755,092) (\$334,714)	(\$561,525) \$0	(\$1,674,875) (\$299,004)	(\$39,277) (\$6,876)	(\$348,062) (\$60,562)	(\$849,527) (\$176,102)
	Total Net Plant	\$411,591,736	\$237,857,459	\$59,180,552	\$90,814,070	\$9,412,301	\$742,705	\$7,195,613	\$161,070	\$1,429,661	\$4,798,306
		•••••	\$201,001,100	\$00,100,002	\$00,014,010	\$0,412,001	\$142,100	\$1,100,010	\$101,010	\$1,120,001	\$1,100,000
	Directly Allocated Net Fixed Assets	\$3,797,333	\$0	\$0	\$0	\$0	\$3,797,333	\$0	\$0	\$0	\$0
COP	Cost of Power (COP)	\$608,815,169	\$210,901,370	\$75,735,504	\$237,280,551	\$29,240,304	\$48,776,879 \$372,088	\$5,372,779	\$56,634	\$1,451,148 \$222,338	\$0 \$494,968
	OM&A Expenses Directly Allocated Expenses	\$60,834,751 \$0	\$38,728,672 \$0	\$7,907,253 \$0	\$11,182,658 \$0	\$1,098,543 \$0	\$372,088	\$801,757 \$0	\$26,472 \$0	\$222,338	\$494,968
	Subtotal										
	Subtotal	\$669,649,920	\$249,630,043	\$83,642,757	\$248,463,209	\$30,338,847	\$49,148,968	\$6,174,536	\$83,106	\$1,673,487	\$494,968
	Working Capital	\$80,357,990	\$29,955,605	\$10,037,131	\$29,815,585	\$3,640,662	\$5,897,876	\$740,944	\$9,973	\$200,818	\$59,396
			*==;===;===			**,* **,***			**,***		
	Total Rate Base	\$495,747,060	\$267,813,064	\$69,217,683	\$120,629,655	\$13,052,963	\$10,437,914	\$7,936,558	\$171,043	\$1,630,479	\$4,857,702
		Rate	e Base Input equals	Output							
	Equity Component of Rate Base	\$198,298,824	\$107,125,226	\$27,687,073	\$48,251,862	\$5,221,185	\$4,175,166	\$3,174,623	\$68,417	\$652,192	\$1,943,081
			••••	*=-,,	•••••••	**,,-**		**,,.=*	***,	***=,**=	
	Net Income on Allocated Assets	\$18,038,500	\$11,506,694	\$2,201,915	\$2,487,697	\$721,868	(\$195,910)	\$1,266,563	\$4,033	\$123,481	(\$77,841)
	Net Income on Direct Allocation Assets	\$185,162	\$0	\$0	\$0	\$0	\$185,162	\$0	\$0	\$0	\$0
	Net Income	\$18,223,662	\$11,506,694	\$2,201,915	\$2,487,697	\$721,868	(\$10,748)	\$1,266,563	\$4,033	\$123,481	(\$77,841)
	Net income	\$10,223,002	\$11,500,054	\$2,201,915	\$2,407,097	\$721,000	(\$10,740)	\$1,200,505	\$4,035	\$123,401	(\$77,041)
	RATIOS ANALYSIS										
	REVENUE TO EXPENSES STATUS QUO%	100.00%	101.47%	97.58%	93.68%	113.50%	77.61%	153.12%	93.81%	114.42%	73.65%
		(\$4,220,246)	(\$1,529,005)	(\$960,600)	(\$2,284,962)	\$217,466	(\$236,700)	\$850,737	(\$4,629)	\$43,928	(\$316,482)
	EXISTING REVENUE MINUS ALLOCATED COSTS										
	EXISTING REVENUE MINUS ALLOCATED COSTS	Defi	iciency Input equals	Output							
	STATUS QUO REVENUE MINUS ALLOCATED COSTS	Defi (\$0)	iciency Input equals \$1,070,957	Output (\$394,200)	(\$1,495,808)	\$308,954	(\$210,342)	\$951,007	(\$3,030)	\$60,788	(\$288,327)
				_	(\$1,495,808) 5.16%	\$308,954 13.83%	(\$210,342) -0.26%	\$951,007 39.90%	(\$3,030) 5.89%	\$60,788 18.93%	(\$288,327) -4.01%

2016 Cost Allocation Model

EB-2015-0075

Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet - 2016 Cost Allocation

Output sheet showing minimum and maximum level for Monthly Fixed Charge

	1	2	3	5	6	7	8	9	11
<u>Summary</u>	Residential	GS <50	GS>50-Regular	Large Use 5-14.9 MW	Large Use 2	Street Light	Sentinel	Unmetered Scattered Load	Back- up/Standby Power
Customer Unit Cost per month - Avoided Cost	\$2.55	\$5.37	\$39.13	\$262.80	\$676.25	\$0.16	\$0.12	-\$0.04	0
Customer Unit Cost per month - Directly Related	\$3.54	\$7.45	\$54.90	\$578.36	\$960.48	\$0.25	\$0.22	\$0.06	0
Customer Unit Cost per month - Minimum System with PLCC Adjustment	\$14.65	\$20.40	\$94.95	\$1,363.55	\$2,225.38	\$2.50	\$10.16	\$7.13	0
Existing Approved Fixed Charge	\$15.72	\$39.14	\$358.02	\$22,822.65	\$3,807.46	\$2.82	\$5.18	\$8.13	\$0.00

Appendix G

2016 Summary of Fixed Variable Splits

20	16	
Customer Class	Fixed %	Variable %
Residential	71.72%	28.28%
GS < 50 kW	59.24%	40.76%
GS >50 to 4999 kW	46.89%	53.11%
Standby	0.00%	100.00%
LU (1)	69.38%	30.62%
LU (2)	33.48%	66.52%
Sentinel Lights	59.34%	40.66%
Street Lighting	68.25%	31.75%
Unmetered and Scattered	67.74%	32.26%

Appendix H

2016 Summary of Revenue-to-Cost Ratios

File Number:	
Exhibit:	
Tab:	
Schedule:	
Page:	
Date:	

0

Appendix 2-P 2016

Please complete the following four tables.

A) Allocated Costs

Classes	 sts Allocated om Previous Study	%	osts Allocated in Test Year Study (Column 7A)	%
Residential	\$ 68,174,659	59.63%	\$ 72,640,371	60.94%
GS < 50 kW	\$ 15,595,315	13.64%	\$ 16,299,530	13.67%
GS > 50 kW	\$ 22,946,709	20.07%	\$ 23,671,911	19.86%
Large Use (1)	\$ 2,183,446	1.91%	\$ 2,288,983	1.92%
Large Use (2)	\$ 603,156	0.53%	\$ 939,591	0.79%
Street Lighting	\$ 3,333,642	2.92%	\$ 1,790,227	1.50%
Sentinel Lighting	\$ 44,626	0.04%	\$ 48,932	0.04%
Unmetered Scattered Load (USL)	\$ 386,778	0.34%	\$ 421,548	0.35%
Standby	\$ 1,059,109	0.93%	\$ 1,094,065	0.92%
Total	\$ 114,327,440	100.00%	\$ 119,195,160	100.00%

Notes

1 Customer Classification - If proposed rate classes differ from those in place in the previous Cost Allocation study, modify the rate classes to match the current application as closely as possible.

2 Host Distributors - Provide information on embedded distributor(s) as a separate class, if applicable. If embedded distributor(s) are billed as customers in a General Service class, include the allocated cost and revenue of the embedded distributor(s) in the applicable class. Also complete Appendix 2-Q.

3 Class Revenue Requirements - If using the Board-issued model, in column 7A enter the results from Worksheet O-1, Revenue Requirement (row 40 in the 2013 model). This excludes costs in deferral and variance accounts. Note to Embedded Distributor(s), it also does not include Account 4750 - Low Voltage (LV) Costs.

B) Calculated Class Revenues

		Column 7B	Column 7C		Column 7D		Column 7E
Classes (same as previous table)	(L	Dad Forecast F) X current proved rates	F. X current proved rates X (1 + d)	I	F X proposed rates	М	liscellaneous Revenue
Residential	\$	67,310,697	\$ 69,910,659	\$	69,910,659	\$	3,800,669
GS < 50 kW	\$	14,663,581	\$ 15,229,981	\$	15,440,105	\$	675,349
GS > 50 kW	\$	20,430,487	\$ 21,219,641	\$	21,512,403	\$	956,463
Large Use (1)	\$	2,368,538	\$ 2,460,026	\$	2,460,026	\$	137,912
Large Use (2)	\$	682,401	\$ 708,759	\$	792,578	\$	20,490
Street Lighting	\$	2,595,903	\$ 2,696,173	\$	2,103,212	\$	45,061
Sentinel Lighting	\$	41,392	\$ 42,991	\$	43,584	\$	2,911
Unmetered Scattered Load (USL)	\$	436,491	\$ 453,351	\$	453,351	\$	28,985
Standby	\$	728,914	\$ 757,069	\$	762,733	\$	48,669
Total	\$	109,258,404	\$ 113,478,650	\$	113,478,650	\$	5,716,509

Notes:

1 Columns 7B to 7D - LF means Load Forecast of Annual Billing Quantities (i.e. customers or connections X 12, (kWh or kW, as applicable). Revenue Quantities should be net of Transformer Ownership Allowance. Exclude revenue from rate adders and rate riders.

2 Columns 7C and 7D - Column total in each column should equal the Base Revenue Requirement

3 Columns 7C - The Board cost allocation model calculates "1+d" in worksheet O-1, cell C21. "d" is defined as Revenue Deficiency/ Revenue at Current Rates.

4 Columns 7E - If using the Board-issued Cost Allocation model, enter Miscellaneous Revenue as it appears in Worksheet O-1, row 19.

C) Rebalancing Revenue-to-Cost (R/C) Ratios

	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	
Class	Most Recent Year:	(7C + 7E) / (7A)	(7D + 7E) / (7A)	Policy Range
	2015			
	%	%	%	%
Residential	103.11%	101.47	101.47	85 - 115
GS < 50 kW	98.50%	97.58	98.87	80 - 120
GS > 50 kW				
	93.51%	93.68	94.92	80 - 120
Large Use (1)	115.00%	113.50	113.50	85 - 115
Large Use (2)	115.00%	77.61	86.53	85 - 115
Street Lighting	82.05%	153.12	120.00	80 - 120
Sentinel Lighting	100.00%	93.81	95.02	80 - 120
Unmetered Scattered Load (USL)	120.00%	114.42	114.42	80 - 120
Standby	72.35%	73.65	74.16	Undefined
0				

Notes

1 Previously Approved Revenue-to-Cost Ratios - For most applicants, Most Recent Year would be the third year of the IRM 3 period, e.g. if the applicant rebased in 2009 with further adjustments over 2 years, the Most recent year is 2011. For applicants whose most recent rebasing year is 2006, the applicant should enter the ratios from their Informational Filing.

2 Status Quo Ratios - The Board's updated Cost Allocation Model yields the Status Quo Ratios in Worksheet O-1. Status Quo means "Before Rebalancing".

D) Proposed Revenue-to-Cost Ratios

Class		Propo	sed Revenue-to-Cos	st Ratios	
	2016	2017	2018	2019	Policy Range
	%	%	%	%	%
Residential	101.47				85 - 115
GS < 50 kW	98.87				80 - 120
GS > 50 kW	94.92				80 - 120
Large Use (1)	113.50				85 - 115
Large Use (2)	86.53				85 - 115
Street Lighting	120.00				80 - 120
Sentinel Lighting	95.02				80 - 120
Unmetered Scattered Load (USL)	114.42				80 - 120
Standby	74.16				Undefined
					0
0					

Note

1 The applicant should complete Table D if it is applying for approval of a revenue to cost ratio in 2013 that is outside the Board's policy range for any customer class. Table (d) will show the information that the distributor would likely enter in the IRM model) in 2013. In 2014 Table (d), enter the planned ratios for the classes that will be 'Change' and 'No Change' in 2014 (in the current Revenue Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision – Cost Revenue Adjustment', column d), and enter TBD for class(es) that will be entered as 'Rebalance'.

Appendix I

2016 RTSR Workform

Last

2016 RTSR Workform for Electricity Distributors

v 4.0

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Horizon Utilities Corporation	
Service Territory	Hamilton & St. Catharines	
Assigned EB Number	EB-2015-0075	
Name and Title	Indy Butany-DeSouza	
Phone Number	905-317-4765	
Email Address	indy.butany@horizonutilities.com	
Date	31-Jul-15	
COS Re-based Year	2015	

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

2016 RTSR Workform for Electricity Distributors

<u>1. Info</u>

2. Table of Contents

3. Rate Classes

4. RRR Data

5. UTRs and Sub-Transmission

6. Historical Wholesale

7. Current Wholesale

8. Forecast Wholesale

9. RTSR Rates to Forecast

v 4.0

Ontario Energy Board 2016 RTSR Workform for Electricity Distributors

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.

2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR- Network	RTSR- Connection
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Large Use - Regular Large Use - Regular Unmetered Scattered Load Standby Power Sentinel Lighting Street Lighting Choose Rate Class Choose Rate Class	kWh kW kW kW kWh kW kW kW	0.0080 0.0070 2.7826 3.1787 0.0071 2.3122 2.1906	0.0059 0.0053 2.1172 2.4330 2.4330 0.0054 1.7037 1.6611

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Non-Loss Adjusted Non-Loss Adjusted Applicable Loss Factor Loss Adjusted Billed kWh Unit Rate Rate Class Rate Description Metered kWh Metered kW : (1.0325 Residential Residential General Service Less Than 50 kW General Service S0 to 4,999 kW General Service 50 to 4,999 kW Large Use - Regular Large Use - Regular Large Use - Regular Large Use - Large Use Large Use Use - Regular Large Use - Regular Section - Regular - Regular Section - Regular Sectio RTSR - Network RTSR - Connection RTSR - Network RTSR - Connection RTSR - Network RTSR - Connection 1,605,906,184 1,605,906,184 600,073,699 600,073,699 1.0407 1.0407 1.0407 1.0407 1,671,266,565 1,671,266,565 624,496,699 624,496,699 0.0080 0.0059 0.0070 0.0053 0.0053 2.7826 2.1172 3.1787 2.4330 3.1787 2.4330 0.0071 0.0054 600,073,699 1,862,697,982 216,965,539 216,965,539 379,292,173 379,292,173 11,637,434 11,637,434 4,971,639 4,971,639 516,540 516,540 1,963,579 1,963,579 12,111,078 12,111,078 1.0407 1.0407 2.3122 1.7037 2.1906 1.6611 454,624 454,624 39,461,781 39,461,781 1,253 1,253 110,285 Street Lighting Street Lighting 110,285

2016 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit		ective ry 1, 2014		ective ry 1, 2015		ective ry 1, 2016
Rate Description			Rate		Rate		Rate
Network Service Rate	kW	\$	3.82	\$	3.78	\$	3.78
Line Connection Service Rate	kW	\$	0.82	\$	0.86	\$	0.86
Transformation Connection Service Rate	kW	\$	1.98	\$	2.00	\$	2.00
Hydro One Sub-Transmission Rates	Unit	January	ective / 1, 2014 to 30, 2015		ective 1, 2015		ective ry 1, 2016
Rate Description		F	Rate	F	Rate	F	Rate
Network Service Rate	kW	\$	3.23	\$	3.41	\$	3.41
Line Connection Service Rate	kW	\$	0.65	\$	0.79	\$	0.79
Transformation Connection Service Rate	kW	\$	1.62	\$	1.80	\$	1.80
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.59	\$	2.59
If needed, add extra host here. (I)	Unit		fective ry 1, 2014		ective ry 1, 2015		ective ry 1, 2016
Rate Description		F	Rate	F	Rate	F	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		fective ry 1, 2014		ective ry 1, 2015		ective ry 1, 2016
Rate Description		F	Rate	F	Rate	F	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
						=/	
Hydro One Sub-Transmission Rate Rider 9A	Unit	Janua	fective ry 1, 2014	Janua	ective ry 1, 2015		ective ry 1, 2016
Rate Description			Rate		Rate		Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	\$	-	\$	-
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	\$	-	\$	-
RSVA LV – 4750 – which affects 1550	kW	\$	0.0475	\$	-	\$	0.4723
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	\$	-	\$	-
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	\$	-	\$	-
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	\$	-	\$	-
		-					0 4700
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	\$	-	\$	0.4723

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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	818,629	\$3.82	\$ 3,127,163	790,046	\$0.82	\$ 647,838	850,831	\$1.98	\$ 1,684,645	\$ 2,332,483
February	767,039	\$3.82	\$ 2,930,089	741,278	\$0.82	\$ 607,848	800,672	\$1.98	\$ 1,585,331	\$ 2,193,179
March	771,790	\$3.82	\$ 2,948,238	738,164	\$0.82	\$ 605,294	802,719	\$1.98	\$ 1,589,384	\$ 2,194,678
April	661,662	\$3.82	\$ 2,527,549	653,443	\$0.82	\$ 535,823	716,968	\$1.98	\$ 1,419,597	\$ 1,955,420
May	731,190	\$3.82	\$ 2,793,146	714,048	\$0.82	\$ 585,519	777,679	\$1.98	\$ 1,539,804	\$ 2,125,324
June	898,060	\$3.82	\$ 3,430,589	876,627	\$0.82	\$ 718,834	940,033	\$1.98	\$ 1,861,265	\$ 2,580,099
July	891,280	\$3.82	\$ 3,404,690	859,904	\$0.82	\$ 705,121	926,167	\$1.98	\$ 1,833,811	\$ 2,538,932
August	898,528	\$3.82	\$ 3,432,377	869,383	\$0.82	\$ 712,894	935,999	\$1.98	\$ 1,853,278	\$ 2,566,172
September	906,573	\$3.82	\$ 3,463,109	867,460	\$0.82	\$ 711,317	934,185	\$1.98	\$ 1,849,686	\$ 2,561,004
October	637,018	\$3.82	\$ 2,433,409	649,391	\$0.82	\$ 532,501	701,736	\$1.98	\$ 1,389,437	\$ 1,921,938
November	744,410	\$3.82	\$ 2,843,646	712,163	\$0.82	\$ 583,974	769,246	\$1.98	\$ 1,523,107	\$ 2,107,081
December	744,881	\$3.82	\$ 2,845,445	724,013	\$0.82	\$ 593,691	783,995	\$1.98	\$ 1,552,310	\$ 2,146,001
Total	9,471,060 \$	3.8	2 \$ 36,179,449	9,195,920	\$ 0.82	\$ 7,540,654	9,940,230	\$ 1.98	\$ 19,681,655	\$ 27,222,310
Hydro One		Network		Line	Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	84,842	\$3.23	\$ 274,038	85,703	\$0.65	\$ 55,707	85,703	\$1.62	\$ 138,838	\$ 194,545
February	64,777	\$3.23	\$ 209,229	66,041	\$0.65	\$ 42,927	66,041		\$ 106,987	\$ 149,914
March	59,834	\$3.23	\$ 193,263	62,026	\$0.65	\$ 40,317	62,026		\$ 100,482	\$ 140,798
April	62,711	\$3.23	\$ 202,556	64,603	\$0.65	\$ 41,992	64,603		\$ 104,656	\$ 146,648
May	75,075	\$3.23	\$ 242,494	76,444	\$0.65	\$ 49,689	76,444		\$ 123,839	\$ 173,528
June	83,160	\$3.23	\$ 268,606	83,694	\$0.65	\$ 54,401	83,694		\$ 135,585	\$ 189,986
July	81,434	\$3.23	\$ 263,031	82,033	\$0.65	\$ 53,321	82,033		\$ 132,893	\$ 186,214
August	81,347	\$3.23	\$ 262,752	81,691	\$0.65	\$ 53,099	81,691		\$ 132,340	\$ 185,440
September	62,734	\$3.23	\$ 202,632	65,041	\$0.65	\$ 42,276	65,041		\$ 105,366	\$ 147,642
October	57,290	\$3.23	\$ 185,046	58,290	\$0.65	\$ 37,888	58,290		\$ 94,430	\$ 132,318
November	64,285	\$3.23	\$ 207,640	64,766	\$0.65	\$ 42,098	64,766		\$ 104,922	\$ 147,020
December	66,966	\$3.23	\$ 216,299	67,319	\$0.65	\$ 43,757	67,319	\$1.62	\$ 109,057	\$ 152,815
Total	844,454 \$	3.2	3 \$ 2,727,585	857,651	\$ 0.65	\$ 557,473	857,651	\$ 1.62	\$ 1,389,394	\$ 1,946,867
Add Extra Host Here (I) (if needed)		Network		Line	Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$-
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$-
April		\$0.00			\$0.00			\$0.00		\$-
May		\$0.00			\$0.00			\$0.00		\$-
June		\$0.00			\$0.00			\$0.00		\$-
July		\$0.00			\$0.00			\$0.00		\$-
August		\$0.00			\$0.00			\$0.00		\$-
September		\$0.00			\$0.00			\$0.00		\$-
October		\$0.00			\$0.00			\$0.00		\$-
November		\$0.00			\$0.00			\$0.00		\$-
December		\$0.00			\$0.00			\$0.00		\$-
Total	- \$; -	\$-	-	\$-	\$-	-	\$-	\$-	\$-

2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Extra Host Here (II) (if needed)		Network		Line	Connec	tion	Transform	nation C	onnection	Total L
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou
January		\$0.00			\$0.00			\$0.00		\$
February		\$0.00			\$0.00			\$0.00		\$
March		\$0.00			\$0.00			\$0.00		\$
April		\$0.00			\$0.00			\$0.00		\$
May		\$0.00			\$0.00			\$0.00		\$
June		\$0.00			\$0.00			\$0.00		\$
July		\$0.00			\$0.00			\$0.00		\$
August		\$0.00			\$0.00			\$0.00		\$
September		\$0.00			\$0.00			\$0.00		\$
October		\$0.00			\$0.00			\$0.00		\$
November		\$0.00			\$0.00			\$0.00		\$
December		\$0.00			\$0.00			\$0.00		\$
Total	- \$		\$-	-	\$-	\$-	-	\$-	\$-	\$
Total		Network		Line	Connec	tion	Transform	nation C	onnection	Total L
Total Month	Units Billed	Network Rate	Amount	Line Units Billed	Connec Rate	tion Amount	Transforn Units Billed	nation C Rate	onnection Amount	
	Units Billed 903,471		Amount \$ 3,401,201							Amou
Month		Rate		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou \$ 2,527
Month January	903,471	Rate \$3.76	\$ 3,401,201	Units Billed 875,749	Rate \$0.80	Amount \$ 703,544	Units Billed 936,534	Rate \$1.95	Amount \$ 1,823,483	Amou \$ 2,527 \$ 2,343
Month January February	903,471 831,816	Rate \$3.76 \$3.77	\$ 3,401,201 \$ 3,139,318	Units Billed 875,749 807,319	Rate \$0.80 \$0.81	Amount \$ 703,544 \$ 650,775	Units Billed 936,534 866,713	Rate \$1.95 \$1.95	Amount \$ 1,823,483 \$ 1,692,318	Amov \$ 2,527 \$ 2,343 \$ 2,335
Month January February March	903,471 831,816 831,624	Rate \$3.76 \$3.77 \$3.78	\$ 3,401,201 \$ 3,139,318 \$ 3,141,501	Units Billed 875,749 807,319 800,190	Rate \$0.80 \$0.81 \$0.81	Amount \$ 703,544 \$ 650,775 \$ 645,611	Units Billed 936,534 866,713 864,745	Rate \$1.95 \$1.95 \$1.95	Amount \$ 1,823,483 \$ 1,692,318 \$ 1,689,865	Amou \$ 2,527 \$ 2,343 \$ 2,338 \$ 2,102
Month January February March April	903,471 831,816 831,624 724,373	Rate \$3.76 \$3.77 \$3.78 \$3.77	 \$ 3,401,201 \$ 3,139,318 \$ 3,141,501 \$ 2,730,105 	Units Billed 875,749 807,319 800,190 718,046	Rate \$0.80 \$0.81 \$0.81 \$0.80	Amount \$ 703,544 \$ 650,775 \$ 645,611 \$ 577,815	Units Billed 936,534 866,713 864,745 781,571	Rate \$1.95 \$1.95 \$1.95 \$1.95	Amount \$ 1,823,483 \$ 1,692,318 \$ 1,689,865 \$ 1,524,253	Amou \$ 2,527 \$ 2,340 \$ 2,330 \$ 2,102 \$ 2,296
Month January February March April May	903,471 831,816 831,624 724,373 806,265	Rate \$3.76 \$3.77 \$3.78 \$3.77 \$3.77	 \$ 3,401,201 \$ 3,139,318 \$ 3,141,501 \$ 2,730,105 \$ 3,035,639 	Units Billed 875,749 807,319 800,190 718,046 790,492	Rate \$0.80 \$0.81 \$0.81 \$0.80 \$0.80	Amount \$ 703,544 \$ 650,775 \$ 645,611 \$ 577,815 \$ 635,208	Units Billed 936,534 866,713 864,745 781,571 854,123	Rate \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95	Amount \$ 1,823,483 \$ 1,692,318 \$ 1,689,865 \$ 1,524,253 \$ 1,663,644	Amou \$ 2,527 \$ 2,343 \$ 2,338 \$ 2,102 \$ 2,298 \$ 2,770
Month January February March April May June	903,471 831,816 831,624 724,373 806,265 981,220	Rate \$3.76 \$3.77 \$3.78 \$3.77 \$3.77 \$3.77	 \$ 3,401,201 \$ 3,139,318 \$ 3,141,501 \$ 2,730,105 \$ 3,035,639 \$ 3,699,195 	Units Billed 875,749 807,319 800,190 718,046 790,492 960,321	Rate \$0.80 \$0.81 \$0.81 \$0.80 \$0.80 \$0.80	Amount \$ 703,544 \$ 650,775 \$ 645,611 \$ 577,815 \$ 635,208 \$ 773,235	Units Billed 936,534 866,713 864,745 781,571 854,123 1,023,727	Rate \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95	Amount \$ 1,823,483 \$ 1,692,318 \$ 1,689,865 \$ 1,524,253 \$ 1,663,644 \$ 1,996,850	Amou \$ 2,527 \$ 2,343 \$ 2,335 \$ 2,102 \$ 2,296 \$ 2,770 \$ 2,725
Month January February March April May June July	903,471 831,816 831,624 724,373 806,265 981,220 972,714	Rate \$3.76 \$3.77 \$3.78 \$3.77 \$3.77 \$3.77 \$3.77	 \$ 3,401,201 \$ 3,139,318 \$ 3,141,501 \$ 2,730,105 \$ 3,035,639 \$ 3,699,195 \$ 3,667,720 	Units Billed 875,749 807,319 800,190 718,046 790,492 960,321 941,937	Rate \$0.80 \$0.81 \$0.81 \$0.80 \$0.80 \$0.80 \$0.81 \$0.81	Amount \$ 650,775 \$ 645,611 \$ 577,815 \$ 655,208 \$ 773,235 \$ 758,443	Units Billed 936,534 866,713 864,745 781,571 854,123 1,023,727 1,008,200	Rate \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95	Amount \$ 1,823,483 \$ 1,692,318 \$ 1,689,865 \$ 1,524,253 \$ 1,663,644 \$ 1,996,850 \$ 1,966,704	Amou \$ 2,527 \$ 2,343 \$ 2,335 \$ 2,102 \$ 2,298 \$ 2,770 \$ 2,725
Month January February March April May June July August	903,471 831,816 831,624 724,373 806,265 981,220 972,714 979,875	Rate \$3.76 \$3.77 \$3.77 \$3.77 \$3.77 \$3.77 \$3.77 \$3.77	\$ 3,401,201 \$ 3,139,318 \$ 3,141,501 \$ 2,730,105 \$ 3,035,639 \$ 3,669,195 \$ 3,667,720 \$ 3,667,720	Units Billed 875,749 807,319 800,190 718,046 790,492 960,321 941,937 951,074	Rate \$0.80 \$0.81 \$0.81 \$0.80 \$0.80 \$0.80 \$0.81 \$0.81 \$0.81	Amount \$ 703,544 \$ 650,775 \$ 645,611 \$ 577,815 \$ 655,208 \$ 773,235 \$ 758,443 \$ 765,994	Units Billed 936,534 866,713 864,745 781,571 854,123 1,023,727 1,008,200 1,017,690	Rate \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95	Amount \$ 1,823,483 \$ 1,692,318 \$ 1,689,865 \$ 1,524,253 \$ 1,663,644 \$ 1,996,850 \$ 1,966,704 \$ 1,985,618	Amou \$ 2,527 \$ 2,343 \$ 2,335 \$ 2,102 \$ 2,296 \$ 2,770 \$ 2,725 \$ 2,751
Month January February March April May June July August September	903,471 831,816 831,624 724,373 806,265 981,220 972,714 979,875 969,307	Rate \$3.76 \$3.77 \$3.78 \$3.77 \$3.77 \$3.77 \$3.77 \$3.77 \$3.77 \$3.77	 \$ 3,401,201 \$ 3,139,318 \$ 3,141,501 \$ 2,730,105 \$ 3,035,639 \$ 3,669,195 \$ 3,667,720 \$ 3,667,720 \$ 3,665,741 	Units Billed 875,749 807,319 800,190 718,046 790,492 960,321 941,937 951,074 932,501	Rate \$0.80 \$0.81 \$0.80 \$0.80 \$0.80 \$0.81 \$0.81 \$0.81	Amount \$ 703,544 \$ 660,775 \$ 645,611 \$ 577,815 \$ 635,208 \$ 773,235 \$ 768,443 \$ 765,994 \$ 753,594	Units Billed 936,534 866,713 864,745 781,571 854,123 1,023,727 1,008,200 1,017,690 999,226	Rate \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.96	Amount \$ 1,823,483 \$ 1,692,318 \$ 1,689,865 \$ 1,524,253 \$ 1,663,644 \$ 1,996,850 \$ 1,966,704 \$ 1,985,618 \$ 1,955,052	Amou \$ 2,527 \$ 2,347 \$ 2,347 \$ 2,102 \$ 2,707 \$ 2,727 \$ 2,757 \$ 2,767 \$ 3,777 \$ 3,777 \$ 3,777 \$ 3,777 \$ 3,777 \$ 3,777 \$ 3,777 \$ 3,77
Month January February March April May June July August September October	903,471 831,816 831,624 724,373 806,265 981,220 972,714 979,875 969,307 694,308	Rate \$3.76 \$3.77 \$3.78 \$3.77 \$3.77 \$3.77 \$3.77 \$3.77 \$3.77 \$3.78 \$3.78	\$ 3,401,201 \$ 3,139,318 \$ 3,141,501 \$ 2,730,105 \$ 3,035,639 \$ 3,669,195 \$ 3,669,195 \$ 3,665,720 \$ 3,665,741 \$ 2,618,455	Units Billed 875,749 807,319 800,190 718,046 790,492 960,321 941,937 951,074 932,501 707,681	Rate \$0.80 \$0.81 \$0.80 \$0.80 \$0.81 \$0.81 \$0.81 \$0.81 \$0.81	Amount \$ 703,544 \$ 650,775 \$ 645,611 \$ 577,815 \$ 635,208 \$ 773,235 \$ 758,443 \$ 768,944 \$ 763,594 \$ 753,594	Units Billed 936,534 866,713 864,745 781,571 854,123 1,023,727 1,008,200 1,017,690 999,226 760,026	Rate \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.96 \$1.95	Amount 1,823,483 1,692,318 1,689,865 1,524,253 1,663,644 1,966,704 1,985,618 1,483,867	Amou \$ 2,527 \$ 2,343 \$ 2,335 \$ 2,102 \$ 2,296 \$ 2,725 \$ 2,725 \$ 2,755 \$ 2,765 \$ 2,765

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The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

		Network		Line C	Connection	n	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	818,629 \$	3.7800	3,094,418	790,046 \$	0.8600 \$	679,440	850,831	\$ 2.0000	\$ 1,701,662	\$ 2,381,102
February	767,039 \$	3.7800	2,899,407	741,278 \$	0.8600 \$	637,499	800,672	\$ 2.0000	\$ 1,601,344	\$ 2,238,843
March	771,790 \$	3.7800	2,917,366	738,164 \$	0.8600 \$	634,821	802,719	\$ 2.0000	\$ 1,605,438	\$ 2,240,259
April	661,662 \$	3.7800	2,501,082	653,443 \$	0.8600 \$	561,961	716,968	\$ 2.0000	\$ 1,433,936	\$ 1,995,897
May	731,190 \$	3.7800			0.8600 \$	614,081		\$ 2.0000		\$ 2,169,439
June	898,060 \$	3.7800		876,627 \$	0.8600 \$	753,899			\$ 1,880,066	\$ 2,633,965
July	891,280 \$	3.7800		859,904 \$	0.8600 \$	739,517		\$ 2.0000		\$ 2,591,851
August	898,528 \$	3.7800 \$			0.8600 \$	747,669		\$ 2.0000		\$ 2,619,667
September	906,573 \$				0.8600 \$	746,016				
				867,460 \$	0.8600 \$			\$ 2.0000 \$ 2.0000		\$ 2,614,386
October November	637,018 \$	3.7800		649,391 \$ 712,163 \$		558,476				\$ 1,961,948
December	744,410 \$ 744,881 \$	3.7800 \$ 3.7800 \$		712,163 \$	0.8600 \$	612,460		\$ 2.0000 \$ 2.0000		\$ 2,150,952
	/44,001 \$	3.7800	2,815,050	724,013 \$	0.8600 \$	622,651	765,995	\$ 2.0000	\$ 1,567,990	\$ 2,190,641
Total	9,471,060 \$	3.78	35,800,607	9,195,920 \$	0.86 \$	7,908,491	9,940,230	\$ 2.00	\$ 19,880,460	\$ 27,788,951
Hydro One		Network		Line C	Connection	n	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	84,842 \$	3.4121	289,488	85,703 \$	0.7879 \$	67,525	85,703	\$ 1.8018	\$ 154,419	\$ 221,944
February	64,777 \$	3.4121		66,041 \$	0.7879 \$	52,034		\$ 1.8018		\$ 171,027
March	59,834 \$	3.4121		62,026 \$		48,870		\$ 1.8018		\$ 160,628
April	62,711 \$	3.4121			0.7879 \$	50,900		\$ 1.8018		\$ 167,301
May	75,075 \$	3.4121		76,444 \$	0.7879 \$	60,230		\$ 1.8018		\$ 197,967
June	83,160 \$	3.4121			0.7879 \$	65,943		\$ 1.8018		\$ 216,743
July	81,434 \$	3.4121			0.7879 \$	64,634		\$ 1.8018		\$ 212,440
August	81,347 \$	3.4121			0.7879 \$	64,365		\$ 1.8018		\$ 211,556
September	62,734 \$	3.4121		65,041 \$		51,245		\$ 1.8018		\$ 168,436
October	57,290 \$	3.4121			0.7879 \$	45,927		\$ 1.8018		\$ 150,954
November	64,285 \$	3.4121 \$		64,766 \$		51,030		\$ 1.8018 \$ 1.8018		\$ 167,726
December	66,966 \$	3.4121		67,319 \$		53,041		\$ 1.8018		\$ 174,337
Total	844,454 \$	3.41	2,881,360	857,651 \$	0.79 \$	675,743	857,651	\$ 1.80	\$ 1,545,315	\$ 2,221,058
Add Extra Host Here (I)		Network		Line C	Connection	n	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	- 5		- \$	- \$			s -	\$-	\$-
February	- \$	- 5		- \$	- \$			•	\$-	\$-
5	- \$	- 5		- \$	- \$				\$-	\$-
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March								¢	¢	
April	- \$	- 9		- \$	- \$	-	-	•	\$ -	\$-
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April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	δ - δ - δ - δ - δ - δ - δ - δ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	n		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
April May June July August September October November Total Add Extra Host Here (II) Month January February March April May June June July August September October November	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- 5 - 6 - 6 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	δ - δ - δ - δ - δ - δ - δ - δ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	n		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s - s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total		Network		Lin	e Connec	tion	I	Transform	mation C	onnection	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount		Amount	
January	903,471	\$3.75	\$ 3,383,905	875,749	\$0.85	\$	746,965	936,534	\$1.98	\$ 1,856,081	\$	2,603,045	
February	831,816	\$3.75	\$ 3,120,432	807,319	\$0.85	\$	689,533	866,713	\$1.98	\$ 1,720,337	\$	2,409,870	
March	831,624	\$3.75	\$ 3,121,525	800,190	\$0.85	\$	683,691	864,745	\$1.99	\$ 1,717,196	\$	2,400,887	
April	724,373	\$3.75	\$ 2,715,058	718,046	\$0.85	\$	612,861	781,571	\$1.98	\$ 1,550,337	\$	2,163,198	
May	806,265	\$3.75	\$ 3,020,063	790,492	\$0.85	\$	674,311	854,123	\$1.98	\$ 1,693,095	\$	2,367,406	
June	981,220	\$3.75	\$ 3,678,416	960,321	\$0.85	\$	819,842	1,023,727	\$1.98	\$ 2,030,866	\$	2,850,708	
July	972,714	\$3.75	\$ 3,646,898	941,937	\$0.85	\$	804,151	1,008,200	\$1.98	\$ 2,000,141	\$	2,804,292	
August	979,875	\$3.75	\$ 3,674,001	951,074	\$0.85	\$	812,034	1,017,690	\$1.98	\$ 2,019,190	\$	2,831,224	
September	969,307	\$3.76	\$ 3,640,902	932,501	\$0.85	\$	797,261	999,226	\$1.99	\$ 1,985,560	\$	2,782,821	
October	694,308	\$3.75	\$ 2,603,407	707,681	\$0.85	\$	604,403	760,026	\$1.98	\$ 1,508,499	\$	2,112,902	
November	808,695	\$3.75	\$ 3,033,216	776,929	\$0.85	\$	663,490	834,012	\$1.98	\$ 1,655,188	\$	2,318,678	
December	811,847	\$3.75	\$ 3,044,144	791,332	\$0.85	\$	675,692	851,314	\$1.98	\$ 1,689,286	\$	2,364,978	
Total	10,315,514 \$	3.7	5 \$ 38,681,967	10,053,571	\$ 0.85	\$	8,584,234	10,797,881	\$ 1.98	\$ 21,425,775	\$	30,010,009	

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2016 RTSR Workform for Electricity Distributors

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The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO		Network		Lin	e Connec	tion	Transform	mation Co	onnection	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
January	818,629	\$ 3.7800	\$ 3,094,418	790,046	\$ 0.8600	\$ 679,440	850,831	\$ 2.0000	\$ 1,701,662	\$ 2,3	,381,102
February	767,039	\$ 3.7800	\$ 2,899,407	741,278	\$ 0.8600	\$ 637,499	800,672	\$ 2.0000	\$ 1,601,344	\$ 2,2	,238,843
March	771,790	\$ 3.7800	\$ 2,917,366	738,164	\$ 0.8600	\$ 634,821	802,719	\$ 2.0000	\$ 1,605,438	\$ 2,2	,240,259
April	661,662	\$ 3.7800	\$ 2,501,082	653,443	\$ 0.8600	\$ 561,961	716,968	\$ 2.0000	\$ 1,433,936	\$ 1,9	,995,897
May	731,190	\$ 3.7800	\$ 2,763,898	714,048	\$ 0.8600	\$ 614,081	777,679	\$ 2.0000	\$ 1,555,358	\$ 2,	169,439
June	898,060	\$ 3.7800	\$ 3,394,667	876,627	\$ 0.8600	\$ 753,899	940,033	\$ 2.0000	\$ 1,880,066	\$ 2,6	633,965
July	891,280	\$ 3.7800	\$ 3,369,038	859,904	\$ 0.8600	\$ 739,517	926,167	\$ 2.0000	\$ 1,852,334	\$ 2,5	,591,851
August	898,528	\$ 3.7800	\$ 3,396,436	869,383	\$ 0.8600	\$ 747,669	935,999	\$ 2.0000	\$ 1,871,998	\$ 2,6	619,667
September	906,573	\$ 3.7800	\$ 3,426,846	867,460	\$ 0.8600	\$ 746,016	934,185	\$ 2.0000	\$ 1,868,370	\$ 2,6	614,386
Öctober		\$ 3.7800				\$ 558,476		\$ 2.0000			961,948
November	744,410					\$ 612,460		\$ 2.0000			150,952
December		\$ 3.7800			\$ 0.8600			\$ 2.0000			190,641
Total	9,471,060	\$ 3.78	\$ 35,800,607	9,195,920	\$ 0.86	\$ 7,908,491	9,940,230	\$ 2.00	\$ 19,880,460	\$ 27,	,788,951
Hydro One		Network		Lin	e Connec	tion	Transform	mation Co	onnection	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
January	84.842	\$ 3.4121	\$ 289,488	85.703	\$ 0.7879	\$ 67,525	85.703	\$ 1.8018	\$ 154,419	\$ 2	221,944
February	64,777					\$ 52,034		\$ 1.8018			171,027
March	59,834	\$ 3.4121 \$ 3.4121			\$ 0.7879			\$ 1.8018			160,628
April	62,711					\$ 50,900		\$ 1.8018			167,301
May		\$ 3.4121 \$ 3.4121				\$ 50,900 \$ 60,230		\$ 1.8018 \$ 1.8018			197,967
June		\$ 3.4121						\$ 1.8018			216,743
July		\$ 3.4121			\$ 0.7879	\$ 64,634		\$ 1.8018			212,440
August		\$ 3.4121				\$ 64,365		\$ 1.8018			211,556
September	62,734	\$ 3.4121				\$ 51,245		\$ 1.8018			168,436
October	57,290	\$ 3.4121			\$ 0.7879	\$ 45,927		\$ 1.8018			150,954
November December		\$ 3.4121 \$ 3.4121			\$ 0.7879 \$ 0.7879	\$ 51,030 \$ 53,041		\$ 1.8018 \$ 1.8018			167,726 174,337
Total	844,454		\$ 2,881,360	857,651	\$ 0.79	\$ 675,743	857,651	\$ 1.80	\$ 1,545,315	\$ 2,2	,221,058
Add Extra Host Here (I)		Network		Lin	e Connect	tion	Transfor	mation Co	onnection	Total	Line
							- Trancion				
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
Month January	Units Billed	\$-	\$-		Rate \$-	\$-		Rate \$-	\$-	Amo \$	ount -
Month	Units Billed - -				Rate			Rate		Amo	ount - -
Month January	Units Billed - -	\$-	\$-		Rate \$-	\$-		Rate \$-	\$-	Amo \$	ount - - -
Month January February	Units Billed	\$- \$-	\$- \$-		Rate \$ - \$ -	\$- \$-		Rate \$ - \$ -	\$- \$-	Amo \$ \$	ount - - -
Month January February March	Units Billed - - - -	\$- \$- \$-	\$- \$- \$-		Rate \$ - \$ - \$ -	\$- \$- \$-		Rate \$ - \$ - \$ -	\$- \$- \$-	Amo \$ \$ \$	ount - - - -
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Month January February March April May	Units Billed - - - - - - -	\$- \$- \$- \$- \$-	\$- \$- \$- \$- \$- \$-		Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$- \$- \$- \$- \$-		Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$- \$- \$- \$- \$-	Amo \$ \$ \$ \$ \$	ount - - - - - - - - -
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2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total		Network		Lin	e C	onnec	tion		Transfor	mat	ion Co	nnection	Т	otal Line
Month	Units Billed	Rate	Amount	Units Billed]	Rate	A	Amount	Units Billed	I	Rate	Amount		Amount
January	903,471	\$ 3.75	3,383,905	875,749	\$	0.85		746,965	936,534	\$	1.98	1,856,081	\$	2,603,045
February	831,816	\$ 3.75	3,120,432	807,319	\$	0.85		689,533	866,713	\$	1.98	1,720,337	\$	2,409,870
March	831,624	\$ 3.75	3,121,525	800,190	\$	0.85		683,691	864,745	\$	1.99	1,717,196	\$	2,400,887
April	724,373	\$ 3.75	2,715,058	718,046	\$	0.85		612,861	781,571	\$	1.98	1,550,337	\$	2,163,198
May	806,265	\$ 3.75	3,020,063	790,492	\$	0.85		674,311	854,123	\$	1.98	1,693,095	\$	2,367,406
June	981,220	\$ 3.75	3,678,416	960,321	\$	0.85		819,842	1,023,727	\$	1.98	2,030,866	\$	2,850,708
July	972,714	\$ 3.75	3,646,898	941,937	\$	0.85		804,151	1,008,200	\$	1.98	2,000,141	\$	2,804,292
August	979,875	\$ 3.75	3,674,001	951,074	\$	0.85		812,034	1,017,690	\$	1.98	2,019,190	\$	2,831,224
September	969,307	\$ 3.76	3,640,902	932,501	\$	0.85		797,261	999,226	\$	1.99	1,985,560	\$	2,782,821
October	694,308	\$ 3.75	2,603,407	707,681	\$	0.85		604,403	760,026	\$	1.98	1,508,499	\$	2,112,902
November	808,695	\$ 3.75	3,033,216	776,929	\$	0.85		663,490	834,012	\$	1.98	1,655,188	\$	2,318,678
December	811,847	\$ 3.75	3,044,144	791,332	\$	0.85		675,692	851,314	\$	1.98	1,689,286	\$	2,364,978
Total	10,315,514	\$ 3.75	\$ 38,681,967	10,053,571	\$	0.85	\$	8,584,234	10,797,881	\$	1.98	\$ 21,425,775	\$	30,010,009

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2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0080	1,671,266,565		13,355,331	33.6%	12,989,944	0.0078
General Service Less Than 50 kW	RTSR - Network	kWh	0.0070	624,496,699		4,366,637	11.0%	4,247,171	0.0068
General Service 50 to 4,999 kW	RTSR - Network	kW	2.7826		4,971,639	13,833,997	34.8%	13,455,514	2.7065
Large Use - Regular	RTSR - Network	kW	3.1787		516,540	1,641,924	4.1%	1,597,003	3.0917
Large Use	RTSR - Network	kW	3.1787		1,963,579	6,241,628	15.7%	6,070,864	3.0917
Unmetered Scattered Load	RTSR - Network	kWh	0.0071	12,111,078		86,028	0.2%	83,674	0.0069
Standby Power	RTSR - Network	kW				0	0.0%	0	0.0000
Sentinel Lighting	RTSR - Network	kW	2.3122		1,253	2,898	0.0%	2,819	2.2490
Street Lighting	RTSR - Network	kW	2.1906		110,285	241,587	0.6%	234,977	2.1306

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0059	1,671,266,565		9,821,539	32.8%	9,841,345	0.0059
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0053	624,496,699		3,317,099	11.1%	3,323,789	0.0053
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.1172		4,971,639	10,525,932	35.1%	10,547,158	2.1215
Large Use - Regular	RTSR - Connection	kW	2.4330		516,540	1,256,718	4.2%	1,259,252	2.4379
Large Use	RTSR - Connection	kW	2.4330		1,963,579	4,777,301	16.0%	4,786,935	2.4379
Unmetered Scattered Load	RTSR - Connection	kWh	0.0054	12,111,078		65,698	0.2%	65,831	0.0054
Standby Power	RTSR - Connection	kW				0	0.0%	0	0.0000
Sentinel Lighting	RTSR - Connection	kW	1.7037		1,253	2,135	0.0%	2,140	1.7071
Street Lighting	RTSR - Connection	kW	1.6611		110,285	183,191	0.6%	183,561	1.6644

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0078	1,671,266,565		12,989,944	33.6%	12,989,944	0.0078
General Service Less Than 50 kW	RTSR - Network	kWh	0.0068	624,496,699		4,247,171	11.0%	4,247,171	0.0068
General Service 50 to 4,999 kW	RTSR - Network	kW	2.7065		4,971,639	13,455,514	34.8%	13,455,514	2.7065
Large Use - Regular	RTSR - Network	kW	3.0917		516,540	1,597,003	4.1%	1,597,003	3.0917
Large Use	RTSR - Network	kW	3.0917		1,963,579	6,070,864	15.7%	6,070,864	3.0917
Unmetered Scattered Load	RTSR - Network	kWh	0.0069	12,111,078		83,674	0.2%	83,674	0.0069
Standby Power	RTSR - Network	kW	0.0000			0	0.0%	0	0.0000
Sentinel Lighting	RTSR - Network	kW	2.2490		1,253	2,819	0.0%	2,819	2.2490
Street Lighting	RTSR - Network	kW	2.1306		110,285	234,977	0.6%	234,977	2.1306

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0059	1,671,266,565		9,841,345	32.8%	9,841,345	0.0059
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0053	624,496,699		3,323,789	11.1%	3,323,789	0.0053
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.1215		4,971,639	10,547,158	35.1%	10,547,158	2.1215
Large Use - Regular	RTSR - Connection	kW	2.4379		516,540	1,259,252	4.2%	1,259,252	2.4379
Large Use	RTSR - Connection	kW	2.4379		1,963,579	4,786,935	16.0%	4,786,935	2.4379
Unmetered Scattered Load	RTSR - Connection	kWh	0.0054	12,111,078		65,831	0.2%	65,831	0.0054
Standby Power	RTSR - Connection	kW	0.0000			0	0.0%	0	0.0000
Sentinel Lighting	RTSR - Connection	kW	1.7071		1,253	2,140	0.0%	2,140	1.7071
Street Lighting	RTSR - Connection	kW	1.6644		110,285	183,561	0.6%	183,561	1.6644

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