



**1 Greendale Drive, Caledonia, ON, N3W 2J3 Tel: (905) 765-5344 Fax: (905) 765-5316**

---

December 18, 2015

*Delivered By Courier and RESS*

Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor, 2300 Yonge Street  
Toronto, ON M4P 1E4

Attention: Kirsten Walli  
Board Secretary

**Re: Haldimand County Hydro Inc.  
2016 Electricity Distribution Rate Application (EB-2015-0259)  
Technical Teleconference – Response to Undertaking**

Dear Ms. Walli:

Pursuant to Procedural Order No. 1 issued on December 9, 2015, the Ontario Energy Board (the "Board") held a non-transcribed Technical Teleconference on December 16, 2015 with respect to Haldimand County Hydro Inc.'s 2016 Electricity Distribution Rate Application. This discovery phase was combined with that of Woodstock Hydro Services Inc. (EB-2015-0271), currently before the Board with a similar application to apply the new rate design for residential customers.

Haldimand County Hydro Inc. agreed to provide revised bill impacts, specifically evaluating the total bill impact for low volume residential customers calculated at its 10<sup>th</sup> percentile consumption value.

Attached herewith is Haldimand County Hydro Inc.'s response to that undertaking. Two hard copies are now enclosed. An electronic copy in PDF format and the associated model in Excel format will be submitted through the Board's *Regulatory Electronic Submission System* ("RESS").

All of which is respectfully submitted for the Board's consideration.

Yours truly,  
**HALDIMAND COUNTY HYDRO INC.**

*Original signed by*

Jacqueline A. Scott  
Finance Manager

cc: Participants in Technical Teleconference (by email only)

- Vulnerable Energy Consumers Coalition – Shelley Grice
- Hydro One Networks Inc. – Henry Andre
- Woodstock Hydro Services Inc. – Jane Albert and Kevin Kitchen

**Haldimand County Hydro Inc.  
2016 Electricity Distribution Rate Application (EB-2015-0259)  
Response to Undertaking from Technical Conference on December 16, 2015**

1 Haldimand County Hydro Inc. (“HCHI”) has revised Table 2, Total Bill Impacts 5 Year  
2 Rate Period – 2016 to 2020, originally provided in its 2016 Electricity Distribution Rate  
3 Application (EB-2015-0259) submitted September 30, 2015.

4 Table 2 has been updated to show the Total Bill Impacts using the 10<sup>th</sup> percentile  
5 consumption value of 200 kWh for HCHI’s Residential customers. The 10<sup>th</sup> percentile  
6 consumption value was determined based on the 2014 average monthly kWh  
7 consumption for each customer in the Residential rate class. The revised detailed bill  
8 impact calculations have been provided as **Appendix I** with the updated Table 2 on the  
9 following page summarizing the Total Bill Impacts for each of the five transition years.

10 HCHI provides this information without prejudice, as it believes that Section 2.8.13 of  
11 the Board’s Chapter 2 Filing Requirements issued July 16, 2015 are very specific,  
12 requiring Distributors to consider the impact at the 10<sup>th</sup> percentile consumption only  
13 when it is not possible to get below an impact of \$4 per year by transitioning to an all-  
14 fixed charge in 4 or 5 years and/or “when assessing the **combined effects** of the shift  
15 to fixed rates and other bill impacts associated with changes to the cost of distribution  
16 service” [*emphasis added*]. Unlike IRM or rebasing rates applications, which include  
17 changes to the cost of distribution service, this application is strictly related to the move  
18 to an all-fixed charge. No other changes to the cost of distribution service are  
19 requested in this application.

1  
 2

**Table 2: Total Bill Impacts  
 5 Year Rate Period – 2016 to 2020**

	<b>Total Bill 2015 (\$)</b>	<b>Total Bill 2016 (\$)</b>	<b>Total Bill Impact (%)</b>
Residential - 200 kWh	\$ 54	\$ 57	5.6 %
Residential - 800 kWh	\$ 157	\$ 157	(0.2)%
Residential - 1,500 kWh	\$ 277	\$ 273	(1.6)%
	<b>Total Bill 2016 (\$)</b>	<b>Total Bill 2017 (\$)</b>	<b>Total Bill Impact (%)</b>
Residential - 200 kWh	\$ 57	\$ 61	5.4 %
Residential - 800 kWh	\$ 157	\$ 157	(0.1)%
Residential - 1,500 kWh	\$ 273	\$ 268	(1.5)%
	<b>Total Bill 2017 (\$)</b>	<b>Total Bill 2018 (\$)</b>	<b>Total Bill Impact (%)</b>
Residential - 200 kWh	\$ 61	\$ 64	5.0 %
Residential - 800 kWh	\$ 157	\$ 156	(0.2)%
Residential - 1,500 kWh	\$ 268	\$ 264	(1.6)%
	<b>Total Bill 2018 (\$)</b>	<b>Total Bill 2019 (\$)</b>	<b>Total Bill Impact (%)</b>
Residential - 200 kWh	\$ 64	\$ 66	3.4 %
Residential - 800 kWh	\$ 156	\$ 155	(0.8)%
Residential - 1,500 kWh	\$ 264	\$ 259	(1.9)%
	<b>Total Bill 2019 (\$)</b>	<b>Total Bill 2020 (\$)</b>	<b>Total Bill Impact (%)</b>
Residential - 200 kWh	\$ 66	\$ 69	5.1 %
Residential - 800 kWh	\$ 155	\$ 156	0.7 %
Residential - 1,500 kWh	\$ 259	\$ 258	(0.6)%

Bill Impacts Effective January 1, 2016									
Customer Class:	RESIDENTIAL (200 kWh)								
TOU / non-TOU:	TOU								
Consumption	200 kWh								
Charge Unit	Current Board-Approved			Proposed January 1, 2016			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 17.01	1	\$ 17.01	\$ 20.74	1	\$ 20.74	\$ 3.73	21.93 %
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.17)	1	\$ (0.17)	\$ (0.21)	1	\$ (0.21)	\$ (0.04)	23.53 %
Distribution Volumetric Rate	per kWh	\$ 0.0248	200	\$ 4.96	\$ 0.0198	200	\$ 3.96	\$ (1.00)	(20.16)%
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.0002)	200	\$ (0.04)	\$ (0.00020)	200	\$ (0.04)	\$ -	0.00 %
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	200	\$ (0.30)	\$ (0.0015)	200	\$ (0.30)	\$ -	0.00 %
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	200	\$ 0.04	\$ 0.0002	200	\$ 0.04	\$ -	0.00 %
<b>Sub-Total A (excluding pass through)</b>				\$ 21.50		\$ 24.19	\$ 2.69	12.51%	
Low Voltage Service Charge	per kWh	\$ 0.0004	200	\$ 0.08	\$ 0.0004	200	\$ 0.08	\$ -	0.00 %
Line Losses on Cost of Power	per kWh	\$ 0.1021	13.1	\$ 1.34	\$ 0.1021	13.1	\$ 1.34	\$ -	0.00 %
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00 %
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 23.71		\$ 26.40	\$ 2.69	11.35%	
RTSR - Network	per kWh	\$ 0.0068	213	\$ 1.45	\$ 0.0068	213	\$ 1.45	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	213	\$ 1.11	\$ 0.0052	213	\$ 1.11	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 26.27		\$ 28.96	\$ 2.69	10.24%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	213	\$ 0.94	\$ 0.0044	213	\$ 0.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	213	\$ 0.28	\$ 0.0013	213	\$ 0.28	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	128	\$ 10.24	\$ 0.0800	128	\$ 10.24	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	36	\$ 4.39	\$ 0.1220	36	\$ 4.39	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	36	\$ 5.80	\$ 0.1610	36	\$ 5.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				\$ 48.16		\$ 50.85	\$ 2.69	5.59%	
HST		13%		\$ 6.26	13%	\$ 6.61	\$ 0.35	5.59%	
<b>Total Bill (including HST)</b>				\$ 54.42		\$ 57.46	\$ 3.04	5.59%	
<b>Total Bill on TOU</b>				\$ 54.42		\$ 57.46	\$ 3.04	5.59%	
<b>Loss Factor (%)</b>									
		6.5500%			6.5500%				

Customer Class:		RESIDENTIAL (800 kWh)									
TOU / non-TOU:		TOU									
Consumption		800 kWh									
		Current Board-Approved			Proposed January 1, 2016			Impact			
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 17.01	1	\$ 17.01	\$ 20.74	1	\$ 20.74	\$ 3.73	21.93%		
Rate Rider for HONI Acquisition	Monthly	\$ (0.17)	1	\$ (0.17)	\$ (0.21)	1	\$ (0.21)	-\$ 0.04	23.53%		
Distribution Volumetric Rate	per kWh	\$ 0.0248	800	\$ 19.84	\$ 0.0198	800	\$ 15.84	\$ (4.00)	-20.16%		
Rate Rider for HONI Acquisition		\$ (0.0002)	800	\$ (0.16)	\$ (0.00020)	800	\$ (0.16)	\$ -	0.00%		
Agreement			800	\$ -		800	\$ -	\$ -			
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	800	\$ (1.20)	\$ (0.0015)	800	\$ (1.20)	\$ -	0.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%		
<b>Sub-Total A (excluding pass through)</b>				\$ 35.48			\$ 35.17	\$ (0.31)	-0.87%		
Low Voltage Service Charge	per kWh	\$ 0.0004	800	\$ 0.32	\$ 0.0004	800	\$ 0.32	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	52.4	\$ 5.35	\$ 0.1021	52.4	\$ 5.35	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -			
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 41.94			\$ 41.63	\$ (0.31)	-0.74%		
RTSR - Network	per kWh	\$ 0.0068	852	\$ 5.80	\$ 0.0068	852	\$ 5.80	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	852	\$ 4.43	\$ 0.0052	852	\$ 4.43	\$ -	0.00%		
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 52.17			\$ 51.86	\$ (0.31)	-0.59%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	852	\$ 3.75	\$ 0.0044	852	\$ 3.75	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	852	\$ 1.11	\$ 0.0013	852	\$ 1.11	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%		
<b>Total Bill on TOU (before Taxes)</b>				\$ 138.99			\$ 138.68	\$ (0.31)	-0.22%		
HST		13%		\$ 18.07	13%		\$ 18.03	\$ (0.04)	-0.22%		
<b>Total Bill (including HST)</b>				\$ 157.06			\$ 156.71	\$ (0.35)	-0.22%		
<b>Total Bill on TOU</b>				\$ 157.06			\$ 156.71	\$ (0.35)	-0.22%		
<b>Loss Factor (%)</b>		6.5500%			6.5500%						

Customer Class:		RESIDENTIAL (1,500 kWh)									
TOU / non-TOU:		TOU									
Consumption		1,500 kWh									
		Current Board-Approved			Proposed January 1, 2016			Impact			
Charge Unit		Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change		
		(\$)		(\$)	(\$)		(\$)				
Monthly Service Charge	Monthly	\$ 17.01	1	\$ 17.01	\$ 20.74	1	\$ 20.74	\$ 3.73	21.93%		
Rate Rider for HONI Acquisition	Monthly	\$ (0.17)	1	\$ (0.17)	\$ (0.21)	1	\$ (0.21)	-\$ 0.04	23.53%		
Distribution Volumetric Rate	per kWh	\$ 0.0248	1,500	\$ 37.20	\$ 0.0198	1,500	\$ 29.70	\$ (7.50)	-20.16%		
Rate Rider for HONI Acquisition		\$ (0.0002)	1,500	\$ (0.30)	\$ (0.00020)	1,500	\$ (0.30)	\$ -	0.00%		
Agreement			1,500	\$ -		1,500	\$ -	\$ -			
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	1,500	\$ (2.25)	\$ (0.0015)	1,500	\$ (2.25)	\$ -	0.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	1,500	\$ 0.30	\$ 0.0002	1,500	\$ 0.30	\$ -	0.00%		
<b>Sub-Total A (excluding pass through)</b>				\$ 51.79			\$ 47.98	\$ (3.81)	-7.36%		
Low Voltage Service Charge	per kWh	\$ 0.0004	1,500	\$ 0.60	\$ 0.0004	1,500	\$ 0.60	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	98.25	\$ 10.04	\$ 0.1021	98.25	\$ 10.04	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -			
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 63.22			\$ 59.41	\$ (3.81)	-6.03%		
RTSR - Network	per kWh	\$ 0.0068	1598	\$ 10.87	\$ 0.0068	1598	\$ 10.87	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	1598	\$ 8.31	\$ 0.0052	1598	\$ 8.31	\$ -	0.00%		
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 82.39			\$ 78.58	\$ (3.81)	-4.62%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1598	\$ 7.03	\$ 0.0044	1598	\$ 7.03	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1598	\$ 2.08	\$ 0.0013	1598	\$ 2.08	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%		
<b>Total Bill on TOU (before Taxes)</b>				\$ 244.96			\$ 241.15	\$ (3.81)	-1.56%		
HST		13%		\$ 31.85	13%		\$ 31.35	\$ (0.50)	-1.56%		
<b>Total Bill (including HST)</b>				\$ 276.81			\$ 272.50	\$ (4.31)	-1.56%		
<b>Total Bill on TOU</b>				\$ 276.81			\$ 272.50	\$ (4.31)	-1.56%		
<b>Loss Factor (%)</b>		6.5500%			6.5500%						

Bill Impacts Effective January 1, 2017									
Customer Class:	RESIDENTIAL (200 kWh)								
TOU / non-TOU:	TOU								
Consumption	200 kWh								
Charge Unit	Proposed January 1, 2016			Proposed January 1, 2017			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 20.74	1	\$ 20.74	\$ 24.47	1	\$ 24.47	\$ 3.73	17.98 %
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.21)	1	\$ (0.21)	\$ (0.24)	1	\$ (0.24)	\$ (0.03)	14.29 %
Distribution Volumetric Rate	per kWh	\$ 0.0198	200	\$ 3.96	\$ 0.0149	200	\$ 2.98	\$ (0.98)	(24.75)%
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00020)	200	\$ (0.04)	\$ (0.00015)	200	\$ (0.03)	\$ 0.01	(25.00)%
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	200	\$ (0.30)	\$ (0.0015)	200	\$ (0.30)	\$ -	0.00 %
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	200	\$ 0.04	\$ 0.0002	200	\$ 0.04	\$ -	0.00 %
<b>Sub-Total A (excluding pass through)</b>				\$ 24.19			\$ 26.92	\$ 2.73	11.29%
Low Voltage Service Charge	per kWh	\$ 0.0004	200	\$ 0.08	\$ 0.0004	200	\$ 0.08	\$ -	0.00 %
Line Losses on Cost of Power	per kWh	\$ 0.1021	13.1	\$ 1.34	\$ 0.1021	13.1	\$ 1.34	\$ -	0.00 %
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00 %
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 26.40			\$ 29.13	\$ 2.73	10.34%
RTSR - Network	per kWh	\$ 0.0068	213	\$ 1.45	\$ 0.0068	213	\$ 1.45	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	213	\$ 1.11	\$ 0.0052	213	\$ 1.11	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 28.96			\$ 31.69	\$ 2.73	9.43%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	213	\$ 0.94	\$ 0.0044	213	\$ 0.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	213	\$ 0.28	\$ 0.0013	213	\$ 0.28	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	128	\$ 10.24	\$ 0.0800	128	\$ 10.24	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	36	\$ 4.39	\$ 0.1220	36	\$ 4.39	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	36	\$ 5.80	\$ 0.1610	36	\$ 5.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				\$ 50.85			\$ 53.58	\$ 2.73	5.37%
HST		13%		\$ 6.61	13%		\$ 6.97	\$ 0.35	5.37%
<b>Total Bill (including HST)</b>				\$ 57.46			\$ 60.54	\$ 3.08	5.37%
<b>Total Bill on TOU</b>				\$ 57.46			\$ 60.54	\$ 3.08	5.37%
<b>Loss Factor (%)</b>		6.5500%			6.5500%				

Customer Class:		RESIDENTIAL (800 kWh)									
TOU / non-TOU:		TOU									
Consumption		800 kWh									
Charge Unit	Proposed January 1, 2016			Proposed January 1, 2017			Impact				
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change			
Monthly Service Charge	Monthly	\$ 20.74	1	\$ 20.74	\$ 24.47	1	\$ 24.47	\$ 3.73	17.98%		
Rate Rider for HONI Acquisition	Monthly	\$ (0.21)	1	\$ (0.21)	\$ (0.24)	1	\$ (0.24)	-\$ 0.03	14.29%		
Distribution Volumetric Rate	per kWh	\$ 0.0198	800	\$ 15.84	\$ 0.0149	800	\$ 11.92	\$ (3.92)	-24.75%		
Rate Rider for HONI Acquisition		\$ (0.00020)	800	\$ (0.16)	\$ (0.00015)	800	\$ (0.12)	\$ 0.04	-25.00%		
Agreement			800	\$ -		800	\$ -	\$ -			
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	800	\$ (1.20)	\$ (0.0015)	800	\$ (1.20)	\$ -	0.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%		
<b>Sub-Total A (excluding pass through)</b>				\$ 35.17		\$ 34.99	\$ (0.18)	-0.51%			
Low Voltage Service Charge	per kWh	\$ 0.0004	800	\$ 0.32	\$ 0.0004	800	\$ 0.32	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	52.4	\$ 5.35	\$ 0.1021	52.4	\$ 5.35	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -			
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 41.63		\$ 41.45	\$ (0.18)	-0.43%			
RTSR - Network	per kWh	\$ 0.0068	852	\$ 5.80	\$ 0.0068	852	\$ 5.80	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	852	\$ 4.43	\$ 0.0052	852	\$ 4.43	\$ -	0.00%		
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 51.86		\$ 51.68	\$ (0.18)	-0.35%			
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	852	\$ 3.75	\$ 0.0044	852	\$ 3.75	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	852	\$ 1.11	\$ 0.0013	852	\$ 1.11	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%		
<b>Total Bill on TOU (before Taxes)</b>				\$ 138.68		\$ 138.50	\$ (0.18)	-0.13%			
HST		13%		\$ 18.03	13%	\$ 18.01	\$ (0.02)	-0.13%			
<b>Total Bill (including HST)</b>				\$ 156.71		\$ 156.51	\$ (0.20)	-0.13%			
<b>Total Bill on TOU</b>				\$ 156.71		\$ 156.51	\$ (0.20)	-0.13%			
<b>Loss Factor (%)</b>		6.5500%			6.5500%						



Customer Class:		RESIDENTIAL (1,500 kWh)							
TOU / non-TOU:		TOU							
Consumption		1,500 kWh							
		Proposed January 1, 2016			Proposed January 1, 2017			Impact	
Charge Unit		Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
		(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	Monthly	\$ 20.74	1	\$ 20.74	\$ 24.47	1	\$ 24.47	\$ 3.73	17.98%
Rate Rider for HONI Acquisition	Monthly	\$ (0.21)	1	\$ (0.21)	\$ (0.24)	1	\$ (0.24)	-\$ 0.03	14.29%
Distribution Volumetric Rate	per kWh	\$ 0.0198	1,500	\$ 29.70	\$ 0.0149	1,500	\$ 22.35	\$ (7.35)	-24.75%
Rate Rider for HONI Acquisition		\$ (0.00020)	1,500	\$ (0.30)	\$ (0.00015)	1,500	\$ (0.23)	\$ 0.08	-25.00%
Agreement			1,500	\$ -		1,500	\$ -	\$ -	
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	1,500	\$ (2.25)	\$ (0.0015)	1,500	\$ (2.25)	\$ -	0.00%
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	1,500	\$ 0.30	\$ 0.0002	1,500	\$ 0.30	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>				\$ 47.98			\$ 44.41	\$ (3.58)	-7.45%
Low Voltage Service Charge	per kWh	\$ 0.0004	1,500	\$ 0.60	\$ 0.0004	1,500	\$ 0.60	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	98.25	\$ 10.04	\$ 0.1021	98.25	\$ 10.04	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 59.41			\$ 55.83	\$ (3.58)	-6.02%
RTSR - Network	per kWh	\$ 0.0068	1598	\$ 10.87	\$ 0.0068	1598	\$ 10.87	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	1598	\$ 8.31	\$ 0.0052	1598	\$ 8.31	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 78.58			\$ 75.01	\$ (3.58)	-4.55%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1598	\$ 7.03	\$ 0.0044	1598	\$ 7.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1598	\$ 2.08	\$ 0.0013	1598	\$ 2.08	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				\$ 241.15			\$ 237.58	\$ (3.58)	-1.48%
HST		13%		\$ 31.35	13%		\$ 30.89	\$ (0.46)	-1.48%
<b>Total Bill (including HST)</b>				\$ 272.50			\$ 268.46	\$ (4.04)	-1.48%
<b>Total Bill on TOU</b>				\$ 272.50			\$ 268.46	\$ (4.04)	-1.48%
<b>Loss Factor (%)</b>									
		6.5500%			6.5500%				

Bill Impacts Effective January 1, 2018									
Customer Class:	RESIDENTIAL (200 kWh)								
TOU / non-TOU:	TOU								
Consumption	200 kWh								
Charge Unit	Proposed January 1, 2017			Proposed January 1, 2018			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 24.47	1	\$ 24.47	\$ 28.20	1	\$ 28.20	\$ 3.73	15.24 %
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.24)	1	\$ (0.24)	\$ (0.28)	1	\$ (0.28)	\$ (0.04)	16.67 %
Distribution Volumetric Rate	per kWh	\$ 0.0149	200	\$ 2.98	\$ 0.0099	200	\$ 1.98	\$ (1.00)	(33.56)%
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00015)	200	\$ (0.03)	\$ (0.00010)	200	\$ (0.02)	\$ 0.01	(33.33)%
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	200	\$ (0.30)	\$ (0.0015)	200	\$ (0.30)	\$ -	0.00 %
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	200	\$ 0.04	\$ 0.0002	200	\$ 0.04	\$ -	0.00 %
<b>Sub-Total A (excluding pass through)</b>				\$ 26.92			\$ 29.62	\$ 2.70	10.03%
Low Voltage Service Charge	per kWh	\$ 0.0004	200	\$ 0.08	\$ 0.0004	200	\$ 0.08	\$ -	0.00 %
Line Losses on Cost of Power	per kWh	\$ 0.1021	13.1	\$ 1.34	\$ 0.1021	13.1	\$ 1.34	\$ -	0.00 %
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 29.13			\$ 31.83	\$ 2.70	9.27%
RTSR - Network	per kWh	\$ 0.0068	213	\$ 1.45	\$ 0.0068	213	\$ 1.45	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	213	\$ 1.11	\$ 0.0052	213	\$ 1.11	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 31.69			\$ 34.39	\$ 2.70	8.52%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	213	\$ 0.94	\$ 0.0044	213	\$ 0.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	213	\$ 0.28	\$ 0.0013	213	\$ 0.28	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	128	\$ 10.24	\$ 0.0800	128	\$ 10.24	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	36	\$ 4.39	\$ 0.1220	36	\$ 4.39	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	36	\$ 5.80	\$ 0.1610	36	\$ 5.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				\$ 53.58			\$ 56.28	\$ 2.70	5.04%
HST		13%		\$ 6.97	13%		\$ 7.32	\$ 0.35	5.04%
<b>Total Bill (including HST)</b>				\$ 60.54			\$ 63.59	\$ 3.05	5.04%
<b>Total Bill on TOU</b>				\$ 60.54			\$ 63.59	\$ 3.05	5.04%
<b>Loss Factor (%)</b>		6.5500%			6.5500%				

Customer Class:		RESIDENTIAL (800 kWh)									
TOU / non-TOU:		TOU									
Consumption		800 kWh									
		Proposed January 1, 2017			Proposed January 1, 2018			Impact			
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 24.47	1	\$ 24.47	\$ 28.20	1	\$ 28.20	\$ 3.73	15.24%		
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.24)	1	\$ (0.24)	\$ (0.28)	1	\$ (0.28)	-\$ 0.04	16.67%		
Distribution Volumetric Rate	per kWh	\$ 0.0149	800	\$ 11.92	\$ 0.0099	800	\$ 7.92	\$ (4.00)	-33.56%		
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00015)	800	\$ (0.12)	\$ (0.00010)	800	\$ (0.08)	\$ 0.04	-33.33%		
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	800	\$ (1.20)	\$ (0.0015)	800	\$ (1.20)	\$ -	0.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%		
<b>Sub-Total A (excluding pass through)</b>				\$ 34.99			\$ 34.72	\$ (0.27)	-0.77%		
Low Voltage Service Charge	per kWh	\$ 0.0004	800	\$ 0.32	\$ 0.0004	800	\$ 0.32	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	52.4	\$ 5.35	\$ 0.1021	52.4	\$ 5.35	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%		
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 41.45			\$ 41.18	\$ (0.27)	-0.65%		
RTSR - Network	per kWh	\$ 0.0068	852	\$ 5.80	\$ 0.0068	852	\$ 5.80	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	852	\$ 4.43	\$ 0.0052	852	\$ 4.43	\$ -	0.00%		
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 51.68			\$ 51.41	\$ (0.27)	-0.52%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	852	\$ 3.75	\$ 0.0044	852	\$ 3.75	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	852	\$ 1.11	\$ 0.0013	852	\$ 1.11	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%		
<b>Total Bill on TOU (before Taxes)</b>				\$ 138.50			\$ 138.23	\$ (0.27)	-0.19%		
HST		13%		\$ 18.01	13%		\$ 17.97	\$ (0.04)	-0.19%		
<b>Total Bill (including HST)</b>				\$ 156.51			\$ 156.20	\$ (0.31)	-0.19%		
<b>Total Bill on TOU</b>				\$ 156.51			\$ 156.20	\$ (0.31)	-0.19%		
<b>Loss Factor (%)</b>		6.5500%			6.5500%						

Customer Class:		RESIDENTIAL (1,500 kWh)									
TOU / non-TOU:		TOU									
Consumption		1,500 kWh									
		Proposed January 1, 2017			Proposed January 1, 2018			Impact			
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 24.47	1	\$ 24.47	\$ 28.20	1	\$ 28.20	\$ 3.73	15.24%		
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.24)	1	\$ (0.24)	\$ (0.28)	1	\$ (0.28)	-\$ 0.04	16.67%		
Distribution Volumetric Rate	per kWh	\$ 0.0149	1,500	\$ 22.35	\$ 0.0099	1,500	\$ 14.85	\$ (7.50)	-33.56%		
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00015)	1,500	\$ (0.23)	\$ (0.00010)	1,500	\$ (0.15)	\$ 0.08	-33.33%		
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	1,500	\$ (2.25)	\$ (0.0015)	1,500	\$ (2.25)	\$ -	0.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	1,500	\$ 0.30	\$ 0.0002	1,500	\$ 0.30	\$ -	0.00%		
<b>Sub-Total A (excluding pass through)</b>				\$ 44.41			\$ 40.67	\$ (3.74)	-8.41%		
Low Voltage Service Charge	per kWh	\$ 0.0004	1,500	\$ 0.60	\$ 0.0004	1,500	\$ 0.60	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	98.25	\$ 10.04	\$ 0.1021	98.25	\$ 10.04	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%		
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 55.83			\$ 52.10	\$ (3.74)	-6.69%		
RTSR - Network	per kWh	\$ 0.0068	1598	\$ 10.87	\$ 0.0068	1598	\$ 10.87	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	1598	\$ 8.31	\$ 0.0052	1598	\$ 8.31	\$ -	0.00%		
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 75.01			\$ 71.27	\$ (3.74)	-4.98%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1598	\$ 7.03	\$ 0.0044	1598	\$ 7.03	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1598	\$ 2.08	\$ 0.0013	1598	\$ 2.08	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%		
<b>Total Bill on TOU (before Taxes)</b>				\$ 237.58			\$ 233.84	\$ (3.73)	-1.57%		
HST		13%		\$ 30.89	13%		\$ 30.40	\$ (0.49)	-1.57%		
<b>Total Bill (including HST)</b>				\$ 268.46			\$ 264.24	\$ (4.22)	-1.57%		
<b>Total Bill on TOU</b>				\$ 268.46			\$ 264.24	\$ (4.22)	-1.57%		
<b>Loss Factor (%)</b>		6.5500%			6.5500%						

Bill Impacts Effective January 1, 2019									
Customer Class:	RESIDENTIAL (200 kWh)								
TOU / non-TOU:	TOU								
Consumption	200 kWh								
Charge Unit	Proposed January 1, 2018			Proposed January 1, 2019			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 28.20	1	\$ 28.20	\$ 31.93	1	\$ 31.93	\$ 3.73	13.23 %
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.28)	1	\$ (0.28)	\$ (0.32)	1	\$ (0.32)	\$ (0.04)	14.29 %
Distribution Volumetric Rate	per kWh	\$ 0.0099	200	\$ 1.98	\$ 0.0049	200	\$ 0.98	\$ (1.00)	(50.51)%
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00010)	200	\$ (0.02)	\$ (0.00005)	200	\$ (0.01)	\$ 0.01	(50.00)%
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	200	\$ (0.30)	\$ (0.0015)	200	\$ (0.30)	\$ -	0.00 %
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	200	\$ 0.04	\$ 0.0002	200	\$ 0.04	\$ -	0.00 %
<b>Sub-Total A (excluding pass through)</b>			\$ 29.62			\$ 32.32	\$ 2.70	9.12%	
Low Voltage Service Charge	per kWh	\$ 0.0004	200	\$ 0.08	\$ 0.0004	200	\$ 0.08	\$ -	0.00 %
Line Losses on Cost of Power	per kWh	\$ 0.1021	13.1	\$ 1.34	\$ 0.1021	13.1	\$ 1.34	\$ -	0.00 %
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ -	1	\$ -	-\$ 0.79	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.83			\$ 33.74	\$ 1.91	6.00%	
RTSR - Network	per kWh	\$ 0.0068	213	\$ 1.45	\$ 0.0068	213	\$ 1.45	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	213	\$ 1.11	\$ 0.0052	213	\$ 1.11	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 34.39			\$ 36.30	\$ 1.91	5.55%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	213	\$ 0.94	\$ 0.0044	213	\$ 0.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	213	\$ 0.28	\$ 0.0013	213	\$ 0.28	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	128	\$ 10.24	\$ 0.0800	128	\$ 10.24	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	36	\$ 4.39	\$ 0.1220	36	\$ 4.39	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	36	\$ 5.80	\$ 0.1610	36	\$ 5.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 56.28			\$ 58.19	\$ 1.91	3.39%	
HST		13%	\$ 7.32		13%	\$ 7.56	\$ 0.25	3.39%	
<b>Total Bill (including HST)</b>			\$ 63.59			\$ 65.75	\$ 2.16	3.39%	
<b>Total Bill on TOU</b>			\$ 63.59			\$ 65.75	\$ 2.16	3.39%	
<b>Loss Factor (%)</b>									
		6.5500%			6.5500%				

Customer Class:		RESIDENTIAL (800 kWh)									
TOU / non-TOU:		TOU									
Consumption		800 kWh									
		Proposed January 1, 2018			Proposed January 1, 2019			Impact			
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 28.20	1	\$ 28.20	\$ 31.93	1	\$ 31.93	\$ 3.73	13.23%		
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.28)	1	\$ (0.28)	\$ (0.32)	1	\$ (0.32)	-\$ 0.04	14.29%		
Distribution Volumetric Rate	per kWh	\$ 0.0099	800	\$ 7.92	\$ 0.0049	800	\$ 3.92	\$ (4.00)	-50.51%		
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00010)	800	\$ (0.08)	\$ (0.00005)	800	\$ (0.04)	\$ 0.04	-50.00%		
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	800	\$ (1.20)	\$ (0.0015)	800	\$ (1.20)	\$ -	0.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%		
<b>Sub-Total A (excluding pass through)</b>				\$ 34.72			\$ 34.45	\$ (0.27)	-0.78%		
Low Voltage Service Charge	per kWh	\$ 0.0004	800	\$ 0.32	\$ 0.0004	800	\$ 0.32	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	52.4	\$ 5.35	\$ 0.1021	52.4	\$ 5.35	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ -	1	\$ -	-\$ 0.79			
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 41.18			\$ 40.12	\$ (1.06)	-2.57%		
RTSR - Network	per kWh	\$ 0.0068	852	\$ 5.80	\$ 0.0068	852	\$ 5.80	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	852	\$ 4.43	\$ 0.0052	852	\$ 4.43	\$ -	0.00%		
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 51.41			\$ 50.35	\$ (1.06)	-2.06%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	852	\$ 3.75	\$ 0.0044	852	\$ 3.75	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	852	\$ 1.11	\$ 0.0013	852	\$ 1.11	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%		
<b>Total Bill on TOU (before Taxes)</b>				\$ 138.23			\$ 137.17	\$ (1.06)	-0.77%		
HST		13%		\$ 17.97	13%		\$ 17.83	\$ (0.14)	-0.77%		
<b>Total Bill (including HST)</b>				\$ 156.20			\$ 155.00	\$ (1.20)	-0.77%		
<b>Total Bill on TOU</b>				\$ 156.20			\$ 155.00	\$ (1.20)	-0.77%		
<b>Loss Factor (%)</b>		6.5500%			6.5500%						

Customer Class:		RESIDENTIAL (1,500 kWh)									
TOU / non-TOU:		TOU									
Consumption		1,500 kWh									
		Proposed January 1, 2018			Proposed January 1, 2019			Impact			
Charge Unit		Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change		
		(\$)		(\$)	(\$)		(\$)				
Monthly Service Charge	Monthly	\$ 28.20	1	\$ 28.20	\$ 31.93	1	\$ 31.93	\$ 3.73	13.23%		
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.28)	1	\$ (0.28)	\$ (0.32)	1	\$ (0.32)	-\$ 0.04	14.29%		
Distribution Volumetric Rate	per kWh	\$ 0.0099	1,500	\$ 14.85	\$ 0.0049	1,500	\$ 7.35	\$ (7.50)	-50.51%		
Rate Rider for HONI Acquisition Agreement		\$ (0.00010)	1,500	\$ (0.15)	\$ (0.00005)	1,500	\$ (0.08)	\$ 0.08	-50.00%		
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	1,500	\$ (2.25)	\$ (0.0015)	1,500	\$ (2.25)	\$ -	0.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	1,500	\$ 0.30	\$ 0.0002	1,500	\$ 0.30	\$ -	0.00%		
<b>Sub-Total A (excluding pass through)</b>				\$ 40.67			\$ 36.94	\$ (3.74)	-9.18%		
Low Voltage Service Charge	per kWh	\$ 0.0004	1,500	\$ 0.60	\$ 0.0004	1,500	\$ 0.60	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	98.25	\$ 10.04	\$ 0.1021	98.25	\$ 10.04	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ -	1	\$ -	-\$ 0.79			
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 52.10			\$ 47.57	\$ (4.53)	-8.69%		
RTSR - Network	per kWh	\$ 0.0068	1598	\$ 10.87	\$ 0.0068	1598	\$ 10.87	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	1598	\$ 8.31	\$ 0.0052	1598	\$ 8.31	\$ -	0.00%		
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 71.27			\$ 66.75	\$ (4.53)	-6.35%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1598	\$ 7.03	\$ 0.0044	1598	\$ 7.03	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1598	\$ 2.08	\$ 0.0013	1598	\$ 2.08	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%		
<b>Total Bill on TOU (before Taxes)</b>				\$ 233.84			\$ 229.32	\$ (4.53)	-1.94%		
HST		13%		\$ 30.40	13%		\$ 29.81	\$ (0.59)	-1.94%		
<b>Total Bill (including HST)</b>				\$ 264.24			\$ 259.13	\$ (5.11)	-1.94%		
<b>Total Bill on TOU</b>				\$ 264.24			\$ 259.13	\$ (5.11)	-1.94%		
<b>Loss Factor (%)</b>		6.5500%			6.5500%						

Bill Impacts Effective January 1, 2020									
Customer Class:	RESIDENTIAL (200 kWh)								
TOU / non-TOU:	TOU								
Consumption	200 kWh								
Charge Unit	Proposed January 1, 2019			Proposed January 1, 2020			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 31.93	1	\$ 31.93	\$ 35.62	1	\$ 35.62	\$ 3.69	11.56 %
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.32)	1	\$ (0.32)	\$ (0.36)	1	\$ (0.36)	\$ (0.04)	12.50 %
Distribution Volumetric Rate	per kWh	\$ 0.0049	200	\$ 0.98	\$ -	200	\$ -	\$ (0.98)	(100.00)%
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00005)	200	\$ (0.01)	\$ -	200	\$ -	\$ 0.01	(100.00)%
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	200	\$ (0.30)	\$ -	200	\$ -	\$ 0.30	(100.00)%
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	200	\$ 0.04	\$ 0.0002	200	\$ 0.04	\$ -	0.00 %
<b>Sub-Total A (excluding pass through)</b>				\$ 32.32			\$ 35.30	\$ 2.98	9.22%
Low Voltage Service Charge	per kWh	\$ 0.0004	200	\$ 0.08	\$ 0.0004	200	\$ 0.08	\$ -	0.00 %
Line Losses on Cost of Power	per kWh	\$ 0.1021	13.1	\$ 1.34	\$ 0.1021	13.1	\$ 1.34	\$ -	0.00 %
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 33.74			\$ 36.72	\$ 2.98	8.83%
RTSR - Network	per kWh	\$ 0.0068	213	\$ 1.45	\$ 0.0068	213	\$ 1.45	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	213	\$ 1.11	\$ 0.0052	213	\$ 1.11	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 36.30			\$ 39.28	\$ 2.98	8.21%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	213	\$ 0.94	\$ 0.0044	213	\$ 0.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	213	\$ 0.28	\$ 0.0013	213	\$ 0.28	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	128	\$ 10.24	\$ 0.0800	128	\$ 10.24	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	36	\$ 4.39	\$ 0.1220	36	\$ 4.39	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	36	\$ 5.80	\$ 0.1610	36	\$ 5.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				\$ 58.19			\$ 61.17	\$ 2.98	5.12%
HST		13%		\$ 7.56	13%		\$ 7.95	\$ 0.39	5.12%
<b>Total Bill (including HST)</b>				\$ 65.75			\$ 69.12	\$ 3.37	5.12%
<b>Total Bill on TOU</b>				\$ 65.75			\$ 69.12	\$ 3.37	5.12%
<b>Loss Factor (%)</b>		6.5500%			6.5500%				



Customer Class:		RESIDENTIAL (800 kWh)									
TOU / non-TOU:		TOU									
Consumption		800 kWh									
		Proposed January 1, 2019			Proposed January 1, 2020			Impact			
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 31.93	1	\$ 31.93	\$ 35.62	1	\$ 35.62	\$ 3.69	11.56%		
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.32)	1	\$ (0.32)	\$ (0.36)	1	\$ (0.36)	-\$ 0.04	12.50%		
Distribution Volumetric Rate	per kWh	\$ 0.0049	800	\$ 3.92	\$ -	800	\$ -	\$ (3.92)	-100.00%		
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00005)	800	\$ (0.04)	\$ -	800	\$ -	\$ 0.04	-100.00%		
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	800	\$ (1.20)	\$ -	800	\$ -	\$ 1.20	-100.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%		
<b>Sub-Total A (excluding pass through)</b>				\$ 34.45			\$ 35.42	\$ 0.97	2.82%		
Low Voltage Service Charge	per kWh	\$ 0.0004	800	\$ 0.32	\$ 0.0004	800	\$ 0.32	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	52.4	\$ 5.35	\$ 0.1021	52.4	\$ 5.35	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 40.12			\$ 41.09	\$ 0.97	2.42%		
RTSR - Network	per kWh	\$ 0.0068	852	\$ 5.80	\$ 0.0068	852	\$ 5.80	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	852	\$ 4.43	\$ 0.0052	852	\$ 4.43	\$ -	0.00%		
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 50.35			\$ 51.32	\$ 0.97	1.93%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	852	\$ 3.75	\$ 0.0044	852	\$ 3.75	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	852	\$ 1.11	\$ 0.0013	852	\$ 1.11	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%		
<b>Total Bill on TOU (before Taxes)</b>				\$ 137.17			\$ 138.14	\$ 0.97	0.71%		
HST		13%		\$ 17.83	13%		\$ 17.96	\$ 0.13	0.71%		
<b>Total Bill (including HST)</b>				\$ 155.00			\$ 156.10	\$ 1.10	0.71%		
<b>Total Bill on TOU</b>				\$ 155.00			\$ 156.10	\$ 1.10	0.71%		
<b>Loss Factor (%)</b>			6.5500%			6.5500%					

Customer Class:		RESIDENTIAL (1,500 kWh)									
TOU / non-TOU:		TOU									
Consumption		1,500 kWh									
		Proposed January 1, 2019			Proposed January 1, 2020			Impact			
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 31.93	1	\$ 31.93	\$ 35.62	1	\$ 35.62	\$ 3.69	11.56%		
Rate Rider for HONI Acquisition Agreement	Monthly	\$ (0.32)	1	\$ (0.32)	\$ (0.36)	1	\$ (0.36)	-\$ 0.04	12.50%		
Distribution Volumetric Rate	per kWh	\$ 0.0049	1,500	\$ 7.35	\$ -	1,500	\$ -	\$ (7.35)	-100.00%		
Rate Rider for HONI Acquisition Agreement	per kWh	\$ (0.00005)	1,500	\$ (0.08)	\$ -	1,500	\$ -	\$ 0.08	-100.00%		
PPE Adjustment a/c 1576 Rate Rider	per kWh	\$ (0.0015)	1,500	\$ (2.25)	\$ -	1,500	\$ -	\$ 2.25	-100.00%		
REG Investment Rate Funding Adder	per kWh	\$ 0.0002	1,500	\$ 0.30	\$ 0.0002	1,500	\$ 0.30	\$ -	0.00%		
<b>Sub-Total A (excluding pass through)</b>				\$ 36.94			\$ 35.56	\$ (1.38)	-3.72%		
Low Voltage Service Charge	per kWh	\$ 0.0004	1,500	\$ 0.60	\$ 0.0004	1,500	\$ 0.60	\$ -	0.00%		
Line Losses on Cost of Power	per kWh	\$ 0.1021	98.25	\$ 10.04	\$ 0.1021	98.25	\$ 10.04	\$ -	0.00%		
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 47.57			\$ 46.20	\$ (1.38)	-2.89%		
RTSR - Network	per kWh	\$ 0.0068	1598	\$ 10.87	\$ 0.0068	1598	\$ 10.87	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	1598	\$ 8.31	\$ 0.0052	1598	\$ 8.31	\$ -	0.00%		
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 66.75			\$ 65.37	\$ (1.38)	-2.06%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1598	\$ 7.03	\$ 0.0044	1598	\$ 7.03	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1598	\$ 2.08	\$ 0.0013	1598	\$ 2.08	\$ -	0.00%		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%		
<b>Total Bill on TOU (before Taxes)</b>				\$ 229.32			\$ 227.94	\$ (1.38)	-0.60%		
HST		13%		\$ 29.81	13%		\$ 29.63	\$ (0.18)	-0.60%		
<b>Total Bill (including HST)</b>				\$ 259.13			\$ 257.58	\$ (1.55)	-0.60%		
<b>Total Bill on TOU</b>				\$ 259.13			\$ 257.58	\$ (1.55)	-0.60%		
<b>Loss Factor (%)</b>		6.5500%			6.5500%						