

EXHIBIT 8 – RATE DESIGN

CONTENTS

OVERVIEW	2
FIXED/VARIABLE PROPORTION	3
Current Fixed / Variable Proportion	3
Proposed Monthly Service Charge	4
Proposed Volumetric Charges	5
Proposed Adjustment for Transformer Allowance	6
Proposed Distribution Rates	7
RETAIL TRANSMISSION SERVICE RATES	7
WHOLESALE MARKET SERVICE RATES	8
ONTARIO ELECTRICITY SUPPORT PROGRAM	9
SMART METER ENTITY CHARGE	9
RETAIL AND SPECIFIC SERVICE CHARGES	9
LOW VOLTAGE SERVICE RATES	9
LOSS ADJUSTMENT FACTORS	10
Materiality Analysis on Distribution Losses	12
REVENUE RECONCILIATION	13
TARIFF OF RATES AND CHARGES	13
RATE MITIGATION	14
BILL IMPACTS	14
APPENDIX 8-A – NEW RATE DESIGN POLICY FOR RESIDENTIAL CUSTOMERS	
APPENDIX 8-B - RETAIL TRANSMISSION SERVICE RATE WORK FORM	
APPENDIX 8-C - CURRENT TARIFF OF RATES AND CHARGES	
APPENDIX 8-D - PROPOSED TARIFF OF RATES AND CHARGES (APPENDIX 2-Z)	
APPENDIX 8-E - BILL IMPACTS	

EXHIBIT 8 – RATE DESIGN

OVERVIEW

This Exhibit documents the calculation of Grimsby Power's proposed distribution rates by rate class for the 2016 Test Year, based on the rate design as proposed in this Exhibit.

Grimsby Power has determined its total 2016 service revenue requirement to be \$6,574,945. This total revenue requirement is offset in the amount of \$301,588 which reduces Grimsby Power's total service revenue requirement to a base revenue requirement of \$6,273,356. This base revenue requirement is used to determine the proposed distribution rates. The base revenue requirement is derived from Grimsby Power's 2016 capital and operating forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8-1 below:

Table 8-1
Calculation of Base Revenue Requirement

Description	Amount
OM&A Expenses	3,925,363
Amortization/Depreciations	1,000,584
Property Taxes	27,594
Income Taxes	69,211
LEAP	7,528
Regulated Return on Capital	1,544,665
Service Revenue Requirement	6,574,945
Less Revenue Offsets	301,588
Base Revenue Requirement	6,273,356

The outstanding base revenue requirement is allocated to the various rate classes as outlined in Exhibit 7 – Cost Allocation, Table 7-8. The following Table 8-2 outlines the allocation of the base revenue requirement to the rate classes.

Table 8-2

Proposed Apportionment of Base Revenue to Rate Classes

Rate Class	2016 Proposed Base Revenue Requirement
Residential	3,969,342
General Service <50 kW	693,752
General Service 50 to 4,999 kW	910,255
Street Lighting	116,640
Unmetered Scattered Load	53,452
Embedded Distributor	529,917
Total	6,273,356

FIXED/VARIABLE PROPORTION

Current Fixed / Variable Proportion

Based on applying the existing approved monthly service charges to the forecasted number of customers for 2016 along with the existing approved distribution volumetric charge, excluding rate riders, the adjustment for Low Voltage ("LV") and the transformer allowance, to the 2016 forecasted volumes, the following Table 8-3 outlines Grimsby Power's current split (based on current 2015 rates) between fixed and variable distribution revenue.

Table 8-3

Current Fixed Variable Split

Rate Class	2016 Fixed Base Revenue with 2015 Approved Rates	2016 Variable Base Revenue with 2015 Approved Rates	2016 Total Base Revenue with 2015 Approved Rates	Fixed Revenue Proportion	Variable Revenue Proportion
Residential	1,941,167	1,120,024	3,061,190	63.41%	36.59%
General Service <50 kW	240,350	246,441	486,791	49.37%	50.63%
General Service 50 to 4,999 kW	221,156	300,713	521,870	42.38%	57.62%
Street Lighting	68,501	18,168	86,669	79.04%	20.96%
Unmetered Scattered Load	16,330	4,331	20,661	79.04%	20.96%
Embedded Distributor		224,125	224,125	0.00%	100.00%
Total	2,487,504	1,913,801	4,401,305	56.52%	43.48%

Proposed Monthly Service Charge

Grimsby Power proposes to maintain the fixed/variable proportions assumed in the current rates to design the proposed monthly service charges for each class with the exception of the Residential rate class. As per the Board policy EB-2012-0410, A New Distribution Rate Design for Residential Electricity Customers, the fixed and variable charges for the Residential rate class will be adjusted to arrive at a fully fixed rate in four years. The proposed fixed revenue proportion for the residential rate class is consistent with appendix 2-PA, Appendix 8-A of this exhibit.

The following table outlines the proposed monthly service charge by rate class for 2016.

Table 8-4
Proposed Monthly Service Charge

Rate Class	Total Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue	Annualized Customers/Connections	Proposed Monthly Service Charge
Residential	3,969,342	72.56%	2,880,119	123,720	23.28
General Service <50 kW	693,752	49.37%	342,536	9,012	38.01
General Service 50 to 4,999 kW	910,255	42.38%	385,745	1,284	300.42
Street Lighting	116,640	79.04%	92,189	32,160	2.87
Unmetered Scattered Load	53,452	79.04%	42,247	888	47.58
Embedded Distributor	529,917	100.00%	529,917	12	44,159.75
Total	6,273,356		4,272,753	167,076	

For comparison purposes, the following Table 8-5 provides the current and proposed monthly service charge by rate class as well as monthly service charge information from the cost allocation model.

Table 8-5

Monthly Service Charge Comparison

Rate Class	2015 Current Monthly Service Charge	2016 Proposed Monthly Service Charge	Minimum System with PLCC Adjustment (Ceiling Fixed Charge form Cost Allocation Model
Residential	15.69	23.28	19.23
General Service <50 kW	26.67	38.01	28.53
General Service 50 to 4,999 kW	172.24	300.42	226.18
Street Lighting	3.38	2.87	3.38
Unmetered Scattered Load	18.39	47.58	79.19
Embedded Distributor	-	44,159.75	-

Proposed Volumetric Charges

The variable distribution charge is calculated by dividing the variable distribution portion of the base revenue requirement by the appropriate 2016 Test Year usage, kWh or kW, as the class charge determinant.

The following table provides Grimsby Power's calculations of its proposed variable distribution charges for the 2016 Test Year which maintains the same fixed/variable split used in designing the current approved rates with the exception of the Residential rate class. The Residential rate class has been adjusted to transition to a fully fixed charge in four years. The proposed variable revenue proportion for the residential rate class is consistent with appendix 2-PA, Appendix 8-A of this exhibit.

Table 8-6

Proposed Distribution Volumetric Charge

Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	Variable Revenue	Annualized kWh or kW as Required	Proposed Distribution Volumetric Charge Before Transformer Allowance
Residential	3,969,342	27.44%	1,089,222	92,563,942	0.0118
General Service <50 kW	693,752	50.63%	351,216	18,812,265	0.0187
General Service 50 to 4,999 kW	910,255	57.62%	524,510	186,573	2.8113
Street Lighting	116,640	20.96%	24,450	3,429	7.1311
Unmetered Scattered Load	53,452	20.96%	11,204	373,349	0.0300
Embedded Distributor	529,917		-	-	-
Total	6,273,356		2,000,603		

Proposed Adjustment for Transformer Allowance

Currently, Grimsby Power provides a transformer allowance to those customers that own their transformation facilities. Grimsby Power proposes to maintain the current approved transformer ownership allowance of \$0.60 per kW ("Transformer Allowance"). The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary, it should receive a credit of these costs already included in the distribution rates.

The amount of Transformer Allowance expected to be provided to the customers in the General Service >50 to 4,999 kW class that own their transformers has been included in the volumetric charge for this class. This means the General Service >50 to 4,999 kW volumetric charge of \$2.8113 per kW will increase by \$0.1554 per kW to a total of \$2.9667 per kW to recover the amount of the Transformer Allowance over all kW in the General Service >50 to 4,999 kW class.

Proposed Distribution Rates

The following Table 8-7 sets out Grimsby Power's proposed 2016 electricity distribution rates based on the foregoing calculations, including adjustments for the recovery of transformer allowance.

Table 8-7
Proposed Distribution Rates

Rate Class	Proposed Monthly Service Charge	Proposed Distribution Volumetric Charge Incl. Transformer Allowance Adjustment	Unit of Measure
Residential	23.28	0.0118	kWh
General Service <50 kW	38.01	0.0187	kWh
General Service 50 to 4,999 kW	300.42	2.9667	kW
Street Lighting	2.87	7.1311	kW
Unmetered Scattered Load	47.58	0.0300	kWh
Embedded Distributor	44,159.75		

RETAIL TRANSMISSION SERVICE RATES

Grimsby Power is charged the Ontario Uniform Transmission Rates (UTRs) at the wholesale level and subsequently passes these charges on to their distribution customers through Retail Transmission Service Rates (RTSRs). For each distribution rate class there are two RTSRs, one for network and one for connection. The RTSR network charge recovers the UTR wholesale network charge, and the RTSR connection charge recovers the UTR wholesale line and transformation connection charges. Deferral accounts capture timing and rate differences between the UTR's paid at the wholesale level and RTSR's billed to distribution customers. In 2015 there was an amalgamation between Grimsby Power and Niagara West Transformation Corporation. Due to this amalgamation Grimsby Power will no longer be charged the transformation connection charge associated with the Niagara West

MTS. The impact of the elimination of this charge is a 36% reduction in the RTSR Connection charge to customers.

The Board has provided a Microsoft Excel workbook "RTSR Work Form for Electricity Distributors – version 4.0" along with completion instructions for distributors as part of their 2016 electricity rate applications. Grimsby Power has completed this Workform to determine the RTSR's and has filed the Workform as part of this application. The RTSR Workform is also provided in Appendix 8-B in PDF format. Please see Table 8-8 below for the RTSR rates generated from the 2016 Workform.

Table 8-8
Proposed Retail Transmission Rates

Rate Class	Retail Transmission Network Rates		Retail Transmission Connection Rates	
	Per kWh	Per kW	Per kWh	Per kW
Residential	0.0068		0.0032	
General Service <50 kW	0.0063		0.0028	
General Service 50 to 4,999 kW		2.5501		1.1781
Street Lighting		1.8990		0.8640
Unmetered Scattered Load	0.0063		0.0028	

WHOLESALE MARKET SERVICE RATES

On November 19, 2015, the Board issued a Decision and Rate Order (EB-2015-0294) establishing that the Wholesale Market Service rate used by rate regulated distributors to bill their customers shall be \$0.0033 per kWh effective January 1, 2016. Furthermore, the approved rate for rural and remote rate protection ("RRRP") shall be \$0.0013 per kWh, effective January 1, 2016. Grimsby Power has reflected a total charge of \$0.0046 per kWh in this application. Grimsby Power also estimated that the Capacity Based Demand Response charges will be \$70,000 in the 2016 Test Year. The estimation is based on the average charges from the IESO from May 2015 - September 2015.

ONTARIO ELECTRICITY SUPPORT PROGRAM

On November 19, 2015, the Board issued a Decision and Rate Order (EB-2015-0294) establishing that the rate for the Ontario Electricity Support Program (OESP) used by rate regulated distributors to bill their customers shall be \$0.0011 per kWh effective January 1, 2016. This is a new rate for 2016 and will fund the OSEP which provides on-bill rate assistance to low income electricity customers. All customers will contribute to the program through a monthly variable charge.

SMART METER ENTITY CHARGE

On March 28, 2013, the Board issued a Decision and Order (EB-2012-0100/EB-2012-0211) establishing a Smart Metering Entity charge of \$0.788 per month for Residential and General Service < 50kW customers effective May 1, 2013. The Smart Meter Entity Charge is currently in effect until October 31, 2018 subject to change through a Board Decision and Order. Grimsby Power has reflected a Smart Metering Entity charge of \$0.788 per month in this application.

RETAIL AND SPECIFIC SERVICE CHARGES

Grimsby Power is not proposing any changes to the retail and or the specific service charges in this application.

LOW VOLTAGE SERVICE RATES

Forecasted low voltage charges of \$176,186 from Hydro One for 2016 have been allocated to each rate class based on the proportion of proposed retail transmission connection revenue collected from each class.

The 2016 Test Year Low Voltage expense of \$176,186 has been estimated based on 2014 charges paid to Hydro One.

The calculation to recover the 2016 Low Voltage amount is outlined in the following Table 8-9:

Table 8-9
Low Voltage Charges – Determination of Rates

Rate Class	Retail TX Connection Rates		Billing Determinants		Allocation of Low Voltage Charges			Low Voltage Charge Rates	
	Per kWh	Per kW	Annualized kWh or kW	Unit of Measure	Retail Tx Connection Revenue - Basis for Allocation (\$)	Allocation Percentages	Allocated \$	Low Voltage Rates/kWh	Low Voltage Rates/kW
Residential	0.0032		92,563,942	kWh	292,888	51.48%	90,705	0.0010	
General Service <50 kW	0.0028		18,812,265	kWh	52,215	9.18%	16,171	0.0009	
General Service 50 to 4,999 kW		1.1781	186,573	kW	219,807	38.64%	68,072		0.3649
Street Lighting		0.8640	3,429	kW	2,963	0.52%	917		0.2676
Unmetered Scattered Load	0.0028		373,349	kWh	1,036	0.18%	321	0.0009	
			111,939,557		568,910	100.00%	176,186		

LOSS ADJUSTMENT FACTORS

Grimsby Power has calculated the total loss factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2010 to 2014. The calculations are summarized in the following Table 8-10 which is consistent with calculations provided in Appendix 2-R of the 2016 Filing Requirements.

Table 8-10
Loss Factor Calculation

		Historical Years					5-Year Average
		2010	2011	2012	2013	2014	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	188,942,673	190,473,064	191,452,811	189,981,587	188,316,013	189,833,230
A(2)	"Wholesale" kWh delivered to distributor (lower value)	186,501,430	187,696,256	188,787,101	187,219,858	184,948,610	187,030,651
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	186,501,430	187,696,256	188,787,101	187,219,858	184,948,610	187,030,651
D	"Retail" kWh delivered by distributor	180,067,443	181,291,509	184,156,613	182,595,172	179,890,867	181,600,321
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = D - E	180,067,443	181,291,509	184,156,613	182,595,172	179,890,867	181,600,321
G	Loss Factor in Distributor's system = C / F	1.0357	1.0353	1.0251	1.0253	1.0281	1.0299
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0139	1.0148	1.0141	1.0156	1.0183	1.0153
	Total Losses						
I	Total Loss Factor = G x H	1.0501	1.0507	1.0396	1.0413	1.0469	1.0457

The supply facility loss factor (the "SFLF") shown in the above table represents the losses on the supply to Grimsby Power. The SFLF is calculated on the measured quantities between the transformer stations and the wholesale meter points. Grimsby Power has two metering points. One is connected to Hydro One's distribution system and one is directly connected to the transmission grid. Since Grimsby Power is partially embedded, the SFLF has been calculated as the weighted average of 1.0340 on the kWh measured at the metering points connected to Hydro One's distribution system and 1.0045 on the kWh measured at the metering points that are directly connected to the transmission grid. The 5-year average of the supply facility loss factor is equal to 1.0153 or 1.53%. The calculation of the weighted average SFLF is provided in the following Table 8-11:

Table 8-11
Supply Facility Loss Factor Calculation

	2010	2011	2012	2013	2014
Hydro One	59,755,768	65,523,610	61,262,555	70,856,986	86,014,053
Niagara West (Direct Connect)	126,625,295	122,001,193	127,248,785	115,908,417	98,427,697
Total	186,381,063	187,524,803	188,511,340	186,765,403	184,441,750

Supply Facilities Loss Factor						5-Year Average
Hydro One	1.0340	1.0340	1.0340	1.0340	1.0340	1.0153
Niagara West (Direct Connect)	1.0045	1.0045	1.0045	1.0045	1.0045	
Weighted Average	1.0139	1.0148	1.0141	1.0156	1.0183	

The following Table 8-12 provides the total loss factor for secondary and primary customers:

Table 8-12
Total Loss Factor

Total Loss Factor	
Supply Facility Loss Factor	1.01534
Distribution Loss Factor	
Secondary Metered Customer <5,000 kW	1.0299
Primary Metered Customer <5,000 kW	1.0196
Total Loss Factor	
Secondary Metered Customer <5,000 kW	1.0457
Primary Metered Customer <5,000 kW	1.0352

Materiality Analysis on Distribution Losses

Grimsby Power's distribution 5-year average Loss Adjustment factor is 4.57%. Pursuant to the Filing Requirements, as the Distribution Loss Adjustment factor is less than 5%, Grimsby Power is not required to provide an explanation of, or justification for, its loss adjustment factor.

REVENUE RECONCILIATION

The following table provides reconciliation between the revenue based on the 2016 proposed distribution rates and the total base revenue requirement.

Table 8-13
Appendix 2-V
Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
Residential	Customers	10,180.00	10,440.00	10,310.00	92,563,942		\$ 23.28	\$ 0.0118		\$ 3,972,456.11	\$ 3,969,342		\$ 3,969,342	\$ 3,115
GS < 50 kW	Customers	749.00	753.00	751.00	18,812,265		\$ 38.01	\$ 0.0187		\$ 694,335.47	\$ 693,752		\$ 693,752	\$ 584
GS > 50 to 4,999 kW	Customers	108.00	106.00	107.00		186,573	\$ 300.42		\$ 2.9667	\$ 939,246.80	\$ 910,255	\$ 28,999	\$ 939,254	\$ 7
Streetlighting	Connections	2,662.00	2,698.00	2,680.00		3,429	\$ 2.87		\$ 7.1311	\$ 116,749.76	\$ 116,640		\$ 116,640	\$ 110
Unmetered Scattered Load	Connections	74.00	74.00	74.00	373,349		\$ 47.58	\$ 0.0300		\$ 53,451.50	\$ 53,452		\$ 53,452	\$ 0
Standby Power				-						\$ -	\$ -		\$ -	\$ -
Embedded Distributor Class	Customers		1.00	1.00		126,624	\$44,159.75			\$ 529,917.00	\$ 529,917		\$ 529,917	\$ 0
				-						\$ -	\$ -		\$ -	\$ -
				-						\$ -	\$ -		\$ -	\$ -
				-						\$ -	\$ -		\$ -	\$ -
				-						\$ -	\$ -		\$ -	\$ -
Total										\$ 6,306,156.64	\$ 6,273,356	\$ 28,999	\$ 6,302,355	\$ 3,801

TARIFF OF RATES AND CHARGES

The current and proposed tariff of rates and charges is provided below. The current definition of rate classes and the current terms and conditions of service have been maintained in this application for Residential, General Service, Street Lighting and Unmetered Scattered Load rate classes. In 2015 the OEB approved a MADD application to amalgamate Grimsby Power and Niagara West Transformation Corporation, EB-2014-0344. Niagara West Transformation Corporation had but two customers – Grimsby Power and Niagara Peninsula Energy Inc. As a result of the amalgamation only one customer, Niagara Peninsula Energy Inc., remains, and therefore, Grimsby Power requires a new rate class for this customer. Grimsby Power has, thus, added a new rate class for an Embedded Distributor for 2016 rates.

For the current tariff of rates and charges from the current approved decision and rate order EB-2014-0076 dated December 4, 2014 effective January 1, 2015, please see Appendix 8-C.

For the proposed tariff of rates and charges please see Appendix 8-D. In accordance with the Filing Requirements, distributors must file a new Tariff of Rates and Charges as outlined in Appendix 2-Z. Appendix 8-D is equivalent to Appendix 2-Z.

RATE MITIGATION

Grimsby Power submits that the bill impacts of its proposed 2016 electricity distribution rates are reasonable and do not require rate mitigation.

BILL IMPACTS

On April 2, 2015 the OEB released Board Policy EB-2012-0410, A New Distribution Rate Design for Residential Electricity Customers, which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This transition will take place over a four year period beginning in 2016. In accordance with this policy Grimsby Power is proposing changes to the residential rate class. In proposing a transition to a fully-fixed monthly service charge, Grimsby Power has followed the approach set out in Appendix 2-PA. In addition, Grimsby Power has analyzed its Residential class of consumers to determine the 10th percentile and the effect that the transition to the fully fixed rate design will have on that particular customer.

Grimsby Power was able to compile a list of all residential customers with twelve months of consumption in 2014 from its billing system. The list detailed monthly consumption totals and annual consumption totals for each customer. Grimsby Power calculated the average monthly kWh consumption by dividing the total annual consumption by twelve months. Utilizing this approach Grimsby Power established the 10th percentile to be 332 kWh. Grimsby Power feels that all customers are fairly represented and that a prudent 10th percentile was established with this approach.

The transition to a fully fixed charge increases the total bill by \$1.65 or 2.48% at the 332 kWh consumption level in the 2016 Test Year.

Appendix 8-E to this Exhibit presents the results of the assessment of customer total bill impacts by level of consumption by rate class. This Appendix 8-E is consistent with Appendix 2-W.

1 Impacts are shown using the applicable current approved rates and the proposed 2016
2 distribution rates, including Rate Riders for the recovery of Deferral and Variance accounts
3 as discussed in Exhibit 9.

4 The rate impacts are assessed on the basis of moving to the proposed distribution rates.

APPENDIX 8-A – NEW RATE DESIGN POLICY FOR RESIDENTIAL CUSTOMERS

Appendix 2-PA

New Rate Design Policy For Residential Customers

Please complete the following tables.

A) Data Inputs

Test Year Billing Determinants for Residential Class	
Customers	10,310
kWh	92,563,942

Proposed Residential Class Specific Revenue Requirement ¹	\$ 3,969,341.53
--	-----------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	15.69
Distribution Volumetric Rate (\$/kWh)	0.0121

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	15.69	10,310	\$ 1,941,166.80	63.41%
Variable	0.0121	92,563,942	\$ 1,120,023.70	36.59%
TOTAL	-	-	\$ 3,061,190.50	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	4
---	---

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 2,517,044.92	20.34	\$ 2,516,464.80
Variable	\$ 1,452,296.61	0.0157	\$ 1,453,253.89
TOTAL	\$ 3,969,341.53	-	\$ 3,969,718.69

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	72.56%	\$ 2,880,119.07	23.28	\$ 2,880,201.60
Variable	27.44%	\$ 1,089,222.45	0.0118	\$ 1,092,254.51
TOTAL	-	\$ 3,969,341.53	-	\$ 3,972,456.11

Checks ³	
Change in Fixed Rate	\$ 2.94
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$ 3,114.58
	0.08%

Notes:

- The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

APPENDIX 8-B - RETAIL TRANSMISSION SERVICE RATE WORK FORM



2016 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Grimsby Power Inc.
Service Territory	Town of Grimsby
Assigned EB Number	EB-2015-0072
Name and Title	Amy La Selva Financial & Regulatory Analyst
Phone Number	905-945-5437
Email Address	amyl@grimsbypower.com
Date	23-Dec-15
Last COS Re-based Year	2012

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2016 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. RTSR Rates to Forecast](#)

2016 RTSR Workform for Electricity Distributors

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



2016 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0076	91,767,951		1.0526	96,594,945
Residential	RTSR - Connection	kWh	0.0057	91,767,951		1.0526	96,594,945
General Service Less Than 50 kW	RTSR - Network	kWh	0.0071	18,770,642		1.0526	19,757,978
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0050	18,770,642		1.0526	19,757,978
General Service 50 to 4,999 kW	RTSR - Network	kW	2.8217		67,558		
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.0135		67,558		
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	2.8578		156,814		
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW	2.1223		156,814		
Unmetered Scattered Load	RTSR - Network	kWh	0.0071	370,711		1.0526	390,210
Unmetered Scattered Load	RTSR - Connection	kWh	0.0050	370,711		1.0526	390,210
Street Lighting	RTSR - Network	kW	2.1281		6,905		
Street Lighting	RTSR - Connection	kW	1.5565		6,905		
Embedded Distributor	RTSR - Network	kW					
Embedded Distributor	RTSR - Connection	kW					

2016 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ -

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.41	\$ 3.41
Line Connection Service Rate	kW	\$ 0.65	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.80	\$ 1.80
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.59	\$ 2.59

If needed, add extra host here. (I)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ 0.2750	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2014	Current 2015	Forecast 2016



2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,106	\$3.82	69,166	18,133	\$0.82	14,869	18,133	\$1.77	32,096	\$ 46,965
February	16,369	\$3.82	62,529	16,369	\$0.82	13,422	16,369	\$1.77	28,973	\$ 42,395
March	16,058	\$3.82	61,343	16,058	\$0.82	13,168	16,058	\$1.77	28,423	\$ 41,591
April	13,338	\$3.82	50,953	13,517	\$0.82	11,084	13,517	\$1.77	23,925	\$ 35,009
May	15,402	\$3.82	58,837	15,402	\$0.82	12,630	15,402	\$1.77	27,262	\$ 39,892
June	21,246	\$3.82	81,158	17,391	\$0.82	14,261	17,391	\$1.77	30,782	\$ 45,043
July	20,673	\$3.82	78,970	18,607	\$0.82	15,258	18,607	\$1.77	32,935	\$ 48,193
August	20,722	\$3.82	79,159	17,634	\$0.82	14,460	17,634	\$1.77	31,212	\$ 45,671
September	20,676	\$3.82	78,981	19,457	\$0.82	15,955	19,457	\$1.77	34,439	\$ 50,393
October	13,093	\$3.82	50,016	12,841	\$0.82	10,530	12,841	\$1.77	22,728	\$ 33,258
November	12,560	\$3.82	47,978	14,776	\$0.82	12,116	14,776	\$1.77	26,154	\$ 38,270
December	15,506	\$3.82	59,235	15,321	\$0.82	12,563	15,321	\$1.77	27,118	\$ 39,681
Total	203,750	\$ 3.82	\$ 778,324	195,507	\$ 0.82	\$ 160,316	195,507	\$ 1.77	\$ 346,047	\$ 506,363

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,143	\$3.23	\$ 48,911	15,143	\$0.65	\$ 9,843	15,143	\$1.62	\$ 24,531	\$ 34,374
February	13,805	\$3.23	\$ 44,590	14,099	\$0.65	\$ 9,164	14,099	\$1.62	\$ 22,840	\$ 32,004
March	12,466	\$3.23	\$ 40,266	12,933	\$0.65	\$ 8,407	12,933	\$1.62	\$ 20,952	\$ 29,358
April	11,373	\$3.23	\$ 36,735	11,970	\$0.65	\$ 7,780	11,970	\$1.62	\$ 19,391	\$ 27,172
May	15,344	\$3.23	\$ 49,560	15,344	\$0.65	\$ 9,973	15,344	\$1.62	\$ 24,856	\$ 34,830
June	17,837	\$3.23	\$ 57,612	18,505	\$0.65	\$ 12,028	18,505	\$1.62	\$ 29,979	\$ 42,007
July	17,744	\$3.23	\$ 57,315	17,744	\$0.65	\$ 11,534	17,744	\$1.62	\$ 28,746	\$ 40,280
August	18,266	\$3.23	\$ 58,998	18,266	\$0.65	\$ 11,873	18,266	\$1.62	\$ 29,590	\$ 41,463
September	13,460	\$3.23	\$ 43,474	14,042	\$0.65	\$ 9,127	14,042	\$1.62	\$ 22,748	\$ 31,875
October	11,782	\$3.23	\$ 38,056	12,089	\$0.65	\$ 7,858	12,089	\$1.62	\$ 19,584	\$ 27,442
November	13,353	\$3.23	\$ 43,129	13,353	\$0.65	\$ 8,679	13,353	\$1.62	\$ 21,631	\$ 30,310
December	14,007	\$3.23	\$ 45,242	14,007	\$0.65	\$ 9,104	14,007	\$1.62	\$ 22,691	\$ 31,795
Total	174,578	\$ 3.23	\$ 563,887	177,494	\$ 0.65	\$ 115,371	177,494	\$ 1.62	\$ 287,540	\$ 402,911

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	33,249	\$3.55	\$ 118,077	33,276	\$0.74	\$ 24,712	33,276	\$1.70	\$ 56,627	\$ 81,339
February	30,174	\$3.55	\$ 107,118	30,467	\$0.74	\$ 22,587	30,467	\$1.70	\$ 51,813	\$ 74,399
March	28,525	\$3.56	\$ 101,609	28,992	\$0.74	\$ 21,574	28,992	\$1.70	\$ 49,375	\$ 70,950
April	24,712	\$3.55	\$ 87,688	25,487	\$0.74	\$ 18,865	25,487	\$1.70	\$ 43,317	\$ 62,181
May	30,746	\$3.53	\$ 108,397	30,746	\$0.74	\$ 22,603	30,746	\$1.70	\$ 52,119	\$ 74,722
June	39,082	\$3.55	\$ 138,770	35,897	\$0.73	\$ 26,289	35,897	\$1.69	\$ 60,761	\$ 87,050
July	38,417	\$3.55	\$ 136,285	36,352	\$0.74	\$ 26,792	36,352	\$1.70	\$ 61,681	\$ 88,473
August	38,988	\$3.54	\$ 138,157	35,899	\$0.73	\$ 26,332	35,899	\$1.69	\$ 60,802	\$ 87,134
September	34,135	\$3.59	\$ 122,455	33,499	\$0.75	\$ 25,082	33,499	\$1.71	\$ 57,187	\$ 82,268
October	24,875	\$3.54	\$ 88,072	24,930	\$0.74	\$ 18,387	24,930	\$1.70	\$ 42,313	\$ 60,700
November	25,912	\$3.52	\$ 91,107	28,129	\$0.74	\$ 20,796	28,129	\$1.70	\$ 47,785	\$ 68,580
December	29,513	\$3.54	\$ 104,476	29,328	\$0.74	\$ 21,668	29,328	\$1.70	\$ 49,809	\$ 71,476
Total	378,328	\$ 3.55	\$ 1,342,211	373,000	\$ 0.74	\$ 275,686	373,000	\$ 1.70	\$ 633,587	\$ 909,273

2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,106	\$ 3.7800	\$	68,442	18,133	\$ 0.8600	\$ 15,594	18,133	\$ 2.0000	\$ 36,266	\$ 51,860
February	16,369	\$ 3.7800	\$	61,874	16,369	\$ 0.8600	\$ 14,077	16,369	\$ 2.0000	\$ 32,737	\$ 46,815
March	16,058	\$ 3.7800	\$	60,701	16,058	\$ 0.8600	\$ 13,810	16,058	\$ 2.0000	\$ 32,117	\$ 45,927
April	13,338	\$ 3.7800	\$	50,419	13,517	\$ 0.8600	\$ 11,625	13,517	\$ 2.0000	\$ 27,034	\$ 38,659
May	15,402	\$ 3.7800	\$	58,221	15,402	\$ 0.8600	\$ 13,246	15,402	\$ 2.0000	\$ 30,805	\$ 44,051
June	21,246	\$ 3.7800	\$	80,308	17,391	\$ 0.8600	\$ 14,956	17,391	\$ 2.0000	\$ 34,782	\$ 49,739
July	20,673	\$ 3.7800	\$	78,143	18,607	\$ 0.8600	\$ 16,002	18,607	\$ 2.0000	\$ 37,215	\$ 53,217
August	20,722	\$ 3.7800	\$	78,330	17,634	\$ 0.8600	\$ 15,165	17,634	\$ 2.0000	\$ 35,267	\$ 50,432
September	20,676	\$ 3.7800	\$	78,154	19,457	\$ 0.8600	\$ 16,733	19,457	\$ 2.0000	\$ 38,914	\$ 55,647
October	13,093	\$ 3.7800	\$	49,492	12,841	\$ 0.8600	\$ 11,043	12,841	\$ 2.0000	\$ 25,682	\$ 36,725
November	12,560	\$ 3.7800	\$	47,475	14,776	\$ 0.8600	\$ 12,707	14,776	\$ 2.0000	\$ 29,552	\$ 42,259
December	15,506	\$ 3.7800	\$	58,614	15,321	\$ 0.8600	\$ 13,176	15,321	\$ 2.0000	\$ 30,642	\$ 43,818
Total	203,750	\$ 3.78	\$	770,174	195,507	\$ 0.86	\$ 168,136	195,507	\$ 2.00	\$ 391,013	\$ 559,149
Hydro One	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,143	\$ 3.4121	\$	51,668	15,143	\$ 0.7879	\$ 11,931	15,143	\$ 1.8018	\$ 27,284	\$ 39,215
February	13,805	\$ 3.4121	\$	47,103	14,099	\$ 0.7879	\$ 11,108	14,099	\$ 1.8018	\$ 25,403	\$ 36,511
March	12,466	\$ 3.4121	\$	42,536	12,933	\$ 0.7879	\$ 10,190	12,933	\$ 1.8018	\$ 23,303	\$ 33,493
April	11,373	\$ 3.4121	\$	38,806	11,970	\$ 0.7879	\$ 9,431	11,970	\$ 1.8018	\$ 21,567	\$ 30,999
May	15,344	\$ 3.4121	\$	52,354	15,344	\$ 0.7879	\$ 12,089	15,344	\$ 1.8018	\$ 27,646	\$ 39,735
June	17,837	\$ 3.4121	\$	60,860	18,505	\$ 0.7879	\$ 14,580	18,505	\$ 1.8018	\$ 33,343	\$ 47,923
July	17,744	\$ 3.4121	\$	60,546	17,744	\$ 0.7879	\$ 13,981	17,744	\$ 1.8018	\$ 31,972	\$ 45,953
August	18,266	\$ 3.4121	\$	62,324	18,266	\$ 0.7879	\$ 14,392	18,266	\$ 1.8018	\$ 32,911	\$ 47,303
September	13,460	\$ 3.4121	\$	45,925	14,042	\$ 0.7879	\$ 11,064	14,042	\$ 1.8018	\$ 25,301	\$ 36,365
October	11,782	\$ 3.4121	\$	40,202	12,089	\$ 0.7879	\$ 9,525	12,089	\$ 1.8018	\$ 21,782	\$ 31,307
November	13,353	\$ 3.4121	\$	45,560	13,353	\$ 0.7879	\$ 10,521	13,353	\$ 1.8018	\$ 24,059	\$ 34,579
December	14,007	\$ 3.4121	\$	47,792	14,007	\$ 0.7879	\$ 11,036	14,007	\$ 1.8018	\$ 25,237	\$ 36,273
Total	174,578	\$ 3.41	\$	595,678	177,494	\$ 0.79	\$ 139,847	177,494	\$ 1.80	\$ 319,808	\$ 459,656
Add Extra Host Here (I)	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	33,249	\$3.61	\$ 120,110	33,276	\$0.83	\$ 27,525	33,276	\$1.91	\$ 63,550	\$ 91,075
February	30,174	\$3.61	\$ 108,977	30,467	\$0.83	\$ 25,185	30,467	\$1.91	\$ 58,140	\$ 83,326
March	28,525	\$3.62	\$ 103,237	28,992	\$0.83	\$ 24,000	28,992	\$1.91	\$ 55,420	\$ 79,420
April	24,712	\$3.61	\$ 89,226	25,487	\$0.83	\$ 21,056	25,487	\$1.91	\$ 48,602	\$ 69,658
May	30,746	\$3.60	\$ 110,575	30,746	\$0.82	\$ 25,335	30,746	\$1.90	\$ 58,451	\$ 83,786
June	39,082	\$3.61	\$ 141,168	35,897	\$0.82	\$ 29,537	35,897	\$1.90	\$ 68,125	\$ 97,662
July	38,417	\$3.61	\$ 138,689	36,352	\$0.82	\$ 29,983	36,352	\$1.90	\$ 69,187	\$ 99,170
August	38,988	\$3.61	\$ 140,654	35,899	\$0.82	\$ 29,556	35,899	\$1.90	\$ 68,178	\$ 97,735
September	34,135	\$3.63	\$ 124,079	33,499	\$0.83	\$ 27,797	33,499	\$1.92	\$ 64,215	\$ 92,011
October	24,875	\$3.61	\$ 89,694	24,930	\$0.83	\$ 20,568	24,930	\$1.90	\$ 47,464	\$ 68,032
November	25,912	\$3.59	\$ 93,036	28,129	\$0.83	\$ 23,228	28,129	\$1.91	\$ 53,611	\$ 76,839
December	29,513	\$3.61	\$ 106,406	29,328	\$0.83	\$ 24,212	29,328	\$1.91	\$ 55,879	\$ 80,091
Total	378,328	\$ 3.61	\$ 1,365,852	373,000	\$ 0.83	\$ 307,983	373,000	\$ 1.91	\$ 710,821	\$ 1,018,804



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,106	\$ 3.7800	\$ 68,442	18,133	\$ 0.8600	\$ 15,594	18,133	\$ -	\$ -	\$ 15,594
February	16,369	\$ 3.7800	\$ 61,874	16,369	\$ 0.8600	\$ 14,077	16,369	\$ -	\$ -	\$ 14,077
March	16,058	\$ 3.7800	\$ 60,701	16,058	\$ 0.8600	\$ 13,810	16,058	\$ -	\$ -	\$ 13,810
April	13,338	\$ 3.7800	\$ 50,419	13,517	\$ 0.8600	\$ 11,625	13,517	\$ -	\$ -	\$ 11,625
May	15,402	\$ 3.7800	\$ 58,221	15,402	\$ 0.8600	\$ 13,246	15,402	\$ -	\$ -	\$ 13,246
June	21,246	\$ 3.7800	\$ 80,308	17,391	\$ 0.8600	\$ 14,956	17,391	\$ -	\$ -	\$ 14,956
July	20,673	\$ 3.7800	\$ 78,143	18,607	\$ 0.8600	\$ 16,002	18,607	\$ -	\$ -	\$ 16,002
August	20,722	\$ 3.7800	\$ 78,330	17,634	\$ 0.8600	\$ 15,165	17,634	\$ -	\$ -	\$ 15,165
September	20,676	\$ 3.7800	\$ 78,154	19,457	\$ 0.8600	\$ 16,733	19,457	\$ -	\$ -	\$ 16,733
October	13,093	\$ 3.7800	\$ 49,492	12,841	\$ 0.8600	\$ 11,043	12,841	\$ -	\$ -	\$ 11,043
November	12,560	\$ 3.7800	\$ 47,475	14,776	\$ 0.8600	\$ 12,707	14,776	\$ -	\$ -	\$ 12,707
December	15,506	\$ 3.7800	\$ 58,614	15,321	\$ 0.8600	\$ 13,176	15,321	\$ -	\$ -	\$ 13,176
Total	203,750	\$ 3.78	\$ 770,174	195,507	\$ 0.86	\$ 168,136	195,507	\$ -	\$ -	\$ 168,136

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,143	\$ 3.4121	\$ 51,668	15,143	\$ 0.7879	\$ 11,931	15,143	\$ 1.8018	\$ 27,284	\$ 39,215
February	13,805	\$ 3.4121	\$ 47,103	14,099	\$ 0.7879	\$ 11,108	14,099	\$ 1.8018	\$ 25,403	\$ 36,511
March	12,466	\$ 3.4121	\$ 42,536	12,933	\$ 0.7879	\$ 10,190	12,933	\$ 1.8018	\$ 23,303	\$ 33,493
April	11,373	\$ 3.4121	\$ 38,806	11,970	\$ 0.7879	\$ 9,431	11,970	\$ 1.8018	\$ 21,567	\$ 30,999
May	15,344	\$ 3.4121	\$ 52,354	15,344	\$ 0.7879	\$ 12,089	15,344	\$ 1.8018	\$ 27,646	\$ 39,735
June	17,837	\$ 3.4121	\$ 60,860	18,505	\$ 0.7879	\$ 14,580	18,505	\$ 1.8018	\$ 33,343	\$ 47,923
July	17,744	\$ 3.4121	\$ 60,546	17,744	\$ 0.7879	\$ 13,981	17,744	\$ 1.8018	\$ 31,972	\$ 45,953
August	18,266	\$ 3.4121	\$ 62,324	18,266	\$ 0.7879	\$ 14,392	18,266	\$ 1.8018	\$ 32,911	\$ 47,303
September	13,460	\$ 3.4121	\$ 45,925	14,042	\$ 0.7879	\$ 11,064	14,042	\$ 1.8018	\$ 25,301	\$ 36,365
October	11,782	\$ 3.4121	\$ 40,202	12,089	\$ 0.7879	\$ 9,525	12,089	\$ 1.8018	\$ 21,782	\$ 31,307
November	13,353	\$ 3.4121	\$ 45,560	13,353	\$ 0.7879	\$ 10,521	13,353	\$ 1.8018	\$ 24,059	\$ 34,579
December	14,007	\$ 3.4121	\$ 47,792	14,007	\$ 0.7879	\$ 11,036	14,007	\$ 1.8018	\$ 25,237	\$ 36,273
Total	174,578	\$ 3.41	\$ 595,678	177,494	\$ 0.79	\$ 139,847	177,494	\$ 1.80	\$ 319,808	\$ 459,656

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	33,249	\$ 3.61	120,110	33,276	\$ 0.83	27,525	33,276	\$ 0.82	27,284	\$ 54,809
February	30,174	\$ 3.61	108,977	30,467	\$ 0.83	25,185	30,467	\$ 0.83	25,403	\$ 50,589
March	28,525	\$ 3.62	103,237	28,992	\$ 0.83	24,000	28,992	\$ 0.80	23,303	\$ 47,303
April	24,712	\$ 3.61	89,226	25,487	\$ 0.83	21,056	25,487	\$ 0.85	21,567	\$ 42,623
May	30,746	\$ 3.60	110,575	30,746	\$ 0.82	25,335	30,746	\$ 0.90	27,646	\$ 52,981
June	39,082	\$ 3.61	141,168	35,897	\$ 0.82	29,537	35,897	\$ 0.93	33,343	\$ 62,880
July	38,417	\$ 3.61	138,689	36,352	\$ 0.82	29,983	36,352	\$ 0.88	31,972	\$ 61,955
August	38,988	\$ 3.61	140,654	35,899	\$ 0.82	29,556	35,899	\$ 0.92	32,911	\$ 62,468
September	34,135	\$ 3.63	124,079	33,499	\$ 0.83	27,797	33,499	\$ 0.76	25,301	\$ 53,097
October	24,875	\$ 3.61	89,694	24,930	\$ 0.83	20,568	24,930	\$ 0.87	21,782	\$ 42,350
November	25,912	\$ 3.59	93,036	28,129	\$ 0.83	23,228	28,129	\$ 0.86	24,059	\$ 47,287
December	29,513	\$ 3.61	106,406	29,328	\$ 0.83	24,212	29,328	\$ 0.86	25,237	\$ 49,449
Total	378,328	\$ 3.61	\$ 1,365,852	373,000	\$ 0.83	\$ 307,983	373,000	\$ 0.86	\$ 319,808	\$ 627,791

2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0076	96,594,945		734,122	48.0%	655,086	0.0068
General Service Less Than 50 kW	RTSR - Network	kWh	0.0071	19,757,978		140,282	9.2%	125,179	0.0063
General Service 50 to 4,999 kW	RTSR - Network	kW	2.8217		67,558	190,628	12.5%	170,105	2.5179
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	2.8578		156,814	448,143	29.3%	399,896	2.5501
Unmetered Scattered Load	RTSR - Network	kWh	0.0071	390,210		2,770	0.2%	2,472	0.0063
Street Lighting	RTSR - Network	kW	2.1281		6,905	14,695	1.0%	13,113	1.8990
Embedded Distributor	RTSR - Network	kW				0	0.0%	0	0.0000

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0057	96,594,945		550,591	48.7%	496,010	0.0051
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0050	19,757,978		98,790	8.7%	88,997	0.0045
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.0135		67,558	136,028	12.0%	122,543	1.8139
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW	2.1223		156,814	332,806	29.4%	299,815	1.9119
Unmetered Scattered Load	RTSR - Connection	kWh	0.0050	390,210		1,951	0.2%	1,758	0.0045
Street Lighting	RTSR - Connection	kW	1.5565		6,905	10,748	1.0%	9,682	1.4022
Embedded Distributor	RTSR - Connection	kW				0	0.0%	0	0.0000

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0068	96,594,945		655,086	48.0%	655,086	0.0068
General Service Less Than 50 kW	RTSR - Network	kWh	0.0063	19,757,978		125,179	9.2%	125,179	0.0063
General Service 50 to 4,999 kW	RTSR - Network	kW	2.5179		67,558	170,105	12.5%	170,105	2.5179
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	2.5501		156,814	399,896	29.3%	399,896	2.5501
Unmetered Scattered Load	RTSR - Network	kWh	0.0063	390,210		2,472	0.2%	2,472	0.0063
Street Lighting	RTSR - Network	kW	1.8990		6,905	13,113	1.0%	13,113	1.8990
Embedded Distributor	RTSR - Network	kW	0.0000			0	0.0%	0	0.0000

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0051	96,594,945		496,010	48.7%	305,643	0.0032
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0045	19,757,978		88,997	8.7%	54,840	0.0028
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.8139		67,558	122,543	12.0%	75,512	1.1177
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW	1.9119		156,814	299,815	29.4%	184,747	1.1781
Unmetered Scattered Load	RTSR - Connection	kWh	0.0045	390,210		1,758	0.2%	1,083	0.0028
Street Lighting	RTSR - Connection	kW	1.4022		6,905	9,682	1.0%	5,966	0.8640
Embedded Distributor	RTSR - Connection	kW	0.0000			0	0.0%	0	0.0000

1 **APPENDIX 8-C - CURRENT TARIFF OF RATES AND CHARGES**

Grimsby Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0076

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0076

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.67
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0131
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0076

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	172.24
Distribution Volumetric Rate	\$/kW	1.7672
Low Voltage Service Rate	\$/kW	0.2555
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	1.1465
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	(1.1886)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8217
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0135
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8578
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1223

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0076

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	18.39
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0076

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kW	5.2987
Low Voltage Service Rate	\$/kW	0.1975
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	1.1292
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	(1.1673)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1281
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5565

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0076

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

Grimsby Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0076

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Interval Meter Interrogation	\$	20.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Grimsby Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0076

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0526
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0421

APPENDIX 8-D - PROPOSED TARIFF OF RATES AND CHARGES (APPENDIX 2-Z)

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.28
Rate Rider for Smart Metering Entity Charge - Effective Until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) Effective until May 1, 2017	\$/kWh	(0.0001)
Rate Rider for Recovery of Stranded Meter Assets - Effective until May 1, 2017	\$	0.01
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - Effective until May 1, 2017	\$	0.32
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - Effective until May 1, 2017	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until May 1, 2017 Applicable only for Non RPP Customers	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.01
Rate Rider for Smart Metering Entity Charge - Effective Until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) Effective until May 1, 2017	\$/kWh	0.0014
Rate Rider for Recovery of Stranded Meter Assets - Effective until May 1, 2017	\$	0.01
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - Effective May 1, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until May 1, 2017 Applicable only for Non RPP Customers	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	300.42
Distribution Volumetric Rate	\$/kW	2.9667
Low Voltage Service Rate	\$/kW	0.3649
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) Effective until May 1, 2017	\$/kW	(0.0967)
Rate Rider for Recovery of Stranded Meter Assets - Effective until May 1, 2017	\$	0.01
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - Effective May 1, 2017	\$/kW	0.8529
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until May 1, 2017 Applicable only for Non RPP Customers	\$/kW	1.5918
Retail Transmission Rate - Network Service Rate	\$/kW	2.5501
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1781

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	47.58
Distribution Volumetric Rate	\$/kW	0.0300
Low Voltage Service Rate	\$/kW	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - Effective May 1, 2017	\$/kW	0.0006
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until May 1, 2017 Applicable only for Non RPP Customers	\$/kW	0.0043
Retail Transmission Rate - Network Service Rate	\$/kW	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.87
Distribution Volumetric Rate	\$/kWh	7.1311
Low Voltage Service Rate	\$/kWh	0.2676
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - Effective May 1, 2017	\$/kWh	1.3102
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until May 1, 2017 Applicable only for Non RPP Customers	\$/kWh	1.4528
Retail Transmission Rate - Network Service Rate	\$/kWh	1.8990
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.8640

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44,159.75
Retail Transmission Rate - Network Service Rate	\$/kWh	2.5501
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.1781

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

Grimsby Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.0000)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection – during regular hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Special meter reads	\$	30.00
Interval Meter Interrogation	\$	20.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0352

APPENDIX 8-E - BILL IMPACTS

Appendix 2-W

Bill Impacts

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. In addition, distributors must provide a range that is relevant to their service territory, class by class. A general guideline of consumption is provided below:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 (for customers on TOU and customers on retailer contracts)
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 (for customers on TOU and customers on retailer contracts)
 GS>50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: The Ontario Clean Energy Benefit is applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010. Effective until December 31, 2015.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable?	Current Loss Factor (eg: 1.0351)	Proposed/ Approved Loss Factor (eg: 1.0351)	Consumption (kWh)	Demand kW (if applicable)
Residential TOU 10th Percentile	kWh	RPP	No	1.0526	1.0457	332	
Residential TOU	kWh	RPP	No	1.0526	1.0457	500	
Residential TOU	kWh	RPP	No	1.0526	1.0457	800	
Residential TOU	kWh	RPP	No	1.0526	1.0457	1,000	
Residential TOU	kWh	RPP	No	1.0526	1.0457	1,500	
Residential TOU	kWh	RPP	No	1.0526	1.0457	2,000	
GS<50kW TOU	kWh	RPP	No	1.0526	1.0457	1,000	
GS<50kW TOU	kWh	RPP	No	1.0526	1.0457	2,000	
GS<50kW TOU	kWh	RPP	No	1.0526	1.0457	5,000	
GS<50kW TOU	kWh	RPP	No	1.0526	1.0457	10,000	
GS<50kW TOU	kWh	RPP	No	1.0526	1.0457	15,000	
GS>50kW to 4,999 kW	kW	Non-RPP (Other)	No	1.0526	1.0457	18,000	60
GS>50kW to 4,999 kW	kW	Non-RPP (Other)	No	1.0526	1.0457	30,000	100
GS>50kW to 4,999 kW	kW	Non-RPP (Other)	No	1.0526	1.0457	75,000	250
GS>50kW to 4,999 kW	kW	Non-RPP (Other)	No	1.0526	1.0457	100,000	350
GS>50kW to 4,999 kW	kW	Non-RPP (Other)	No	1.0526	1.0457	275,000	500
GS>50kW to 4,999 kW	kW	Non-RPP (Other)	No	1.0526	1.0457	500,000	1,000

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
Residential TOU 10th Percentile	kWh	\$ 7.46	37.8%	\$ 6.61	27.9%	\$ 5.43	19.2%	\$ 6.13	8.2%
Residential TOU	kWh	\$ 7.39	34.0%	\$ 5.95	21.8%	\$ 4.18	12.2%	\$ 4.70	4.5%
Residential TOU	kWh	\$ 7.27	28.7%	\$ 4.77	14.1%	\$ 1.93	4.3%	\$ 2.15	1.4%
Residential TOU	kWh	\$ 7.19	25.9%	\$ 3.98	10.4%	\$ 0.43	0.8%	\$ 0.44	0.2%
Residential TOU	kWh	\$ 6.99	20.7%	\$ 2.01	4.1%	-\$ 3.31	-4.7%	-\$ 3.81	-1.4%
Residential TOU	kWh	\$ 6.79	17.0%	\$ 0.03	0.1%	-\$ 7.05	-8.0%	-\$ 8.06	-2.3%
GS<50kW TOU	kWh	\$ 18.34	46.1%	\$ 15.41	30.8%	\$ 12.19	19.4%	\$ 13.72	6.6%
GS<50kW TOU	kWh	\$ 25.34	47.9%	\$ 19.46	26.8%	\$ 13.02	13.3%	\$ 14.62	3.8%
GS<50kW TOU	kWh	\$ 46.34	50.3%	\$ 31.64	22.6%	\$ 15.53	7.6%	\$ 17.32	1.9%
GS<50kW TOU	kWh	\$ 81.34	51.6%	\$ 51.92	20.5%	\$ 19.72	5.2%	\$ 21.81	1.2%
GS<50kW TOU	kWh	\$ 116.34	52.1%	\$ 83.35	29.7%	\$ 35.04	7.4%	\$ 26.30	1.0%
GS>50kW to 4,999 kW	kW	\$ 194.35	69.8%	\$ 350.13	120.3%	\$ 275.02	46.6%	\$ 297.21	10.3%
GS>50kW to 4,999 kW	kW	\$ 238.46	68.3%	\$ 498.09	134.5%	\$ 372.90	42.9%	\$ 398.78	8.5%
GS>50kW to 4,999 kW	kW	\$ 403.88	65.8%	\$ 1,052.94	157.8%	\$ 739.97	38.7%	\$ 779.67	6.9%
GS>50kW to 4,999 kW	kW	\$ 514.16	65.0%	\$ 1,422.84	164.4%	\$ 984.68	37.7%	\$ 1,037.36	6.8%
GS>50kW to 4,999 kW	kW	\$ 679.58	64.4%	\$ 1,977.69	170.1%	\$ 1,351.74	37.0%	\$ 1,320.34	3.5%
GS>50kW to 4,999 kW	kW	\$ 1,230.98	63.5%	\$ 3,827.19	177.8%	\$ 2,575.29	36.1%	\$ 2,533.48	3.6%

Customer Class:	Residential TOU 10th Percentile
RPP / Non-RPP:	RPP
Consumption	332 kWh
Demand	- kW

Current Loss Factor	1.0526
Proposed/Approved Loss Factor	1.0457
Ontario Clean Energy Benefit Applied?	No

		Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15.6900	1	\$ 15.69	\$ 23.2800	1	\$ 23.28	\$ 7.59	48.37%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0121	332	\$ 4.02	\$ 0.0118	332	\$ 3.92	\$ 0.10	-2.48%
Smart Meter Disposition Rider			332	\$ -		332	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		332	\$ -	-\$ 0.0001	332	-\$ 0.03	-\$ 0.03	
			332	\$ -		332	\$ -	\$ -	
			332	\$ -		332	\$ -	\$ -	
			332	\$ -		332	\$ -	\$ -	
			332	\$ -		332	\$ -	\$ -	
			332	\$ -		332	\$ -	\$ -	
			332	\$ -		332	\$ -	\$ -	
			332	\$ -		332	\$ -	\$ -	
			332	\$ -		332	\$ -	\$ -	
			332	\$ -		332	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 19.71			\$ 27.16	\$ 7.46	37.84%
Deferral/Variance Account Disposition Rate Rider Group 1	per kWh	\$ 0.0032	332	\$ 1.06	\$ 0.0001	332	\$ 0.03	-\$ 1.03	-96.88%
Deferral/Variance Account Disposition Rate Rider Group 2	Monthly		332	\$ -	\$ 0.3200	1	\$ 0.32	\$ 0.32	
Deferral/Variance Account Disposition Rate Rider Global Adjustment			332	\$ -		332	\$ -	\$ -	
Stranded Meter Disposition Rate Rider	Monthly		332	\$ -	\$ 0.0100	1	\$ 0.01	\$ 0.01	
Low Voltage Service Charge	per kWh	\$ 0.0007	332	\$ 0.23	\$ 0.0010	332	\$ 0.33	\$ 0.10	42.86%
Line Losses on Cost of Power	per kWh	\$ 0.1077	17	\$ 1.88	\$ 0.1077	15	\$ 1.63	-\$ 0.25	-13.12%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 23.67			\$ 30.28	\$ 6.61	27.93%
RTSR - Network	per kWh	\$ 0.0076	349	\$ 2.66	\$ 0.0068	347	\$ 2.36	-\$ 0.30	-11.11%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0057	349	\$ 1.99	\$ 0.0032	347	\$ 1.11	-\$ 0.88	-44.23%
Sub-Total C - Delivery (including Sub-Total B)				\$ 28.32			\$ 33.75	\$ 5.43	19.19%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	349	\$ 1.26	\$ 0.0036	347	\$ 1.25	-\$ 0.01	-0.66%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	349	\$ 0.45	\$ 0.0013	347	\$ 0.45	-\$ 0.00	-0.66%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			332	\$ -					
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	349	\$ 0.38	\$ 0.0011	347	\$ 0.38	-\$ 0.00	-0.66%
TOU - Off Peak	per kWh	\$ 0.0830	212	\$ 17.64	\$ 0.0830	212	\$ 17.64	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1280	60	\$ 7.65	\$ 0.1280	60	\$ 7.65	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1750	60	\$ 10.46	\$ 0.1750	60	\$ 10.46	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 66.41			\$ 71.83	\$ 5.42	8.16%
HST		13%		\$ 8.63	13%		\$ 9.34	\$ 0.70	8.16%
Total Bill (including HST)				\$ 75.04			\$ 81.17	\$ 6.13	8.16%
Ontario Clean Energy Benefit ¹									
Total Bill on TOU				\$ 75.04			\$ 81.17	\$ 6.13	8.16%

Customer Class:	Residential TOU	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0526	
Proposed/Approved Loss Factor	1.0457	
Ontario Clean Energy Benefit Applied?	No	

		Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15.6900	1	15.69	\$ 23.2800	1	23.28	\$ 7.59	48.37%
Smart Meter Rate Adder			1	-		1	-	\$ -	
			1	-		1	-	\$ -	
			1	-		1	-	\$ -	
			1	-		1	-	\$ -	
			1	-		1	-	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0121	800	9.68	\$ 0.0118	800	9.44	\$ 0.24	-2.48%
Smart Meter Disposition Rider			800	-		800	-	\$ -	
LRAM & SSM Rate Rider	per kWh		800	-	-\$ 0.0001	800	0.08	-\$ 0.08	
			800	-		800	-	\$ -	
			800	-		800	-	\$ -	
			800	-		800	-	\$ -	
			800	-		800	-	\$ -	
			800	-		800	-	\$ -	
			800	-		800	-	\$ -	
			800	-		800	-	\$ -	
			800	-		800	-	\$ -	
			800	-		800	-	\$ -	
Sub-Total A (excluding pass through)				\$ 25.37		\$ 32.64	\$ 7.27	28.66%	
Deferral/Variance Account Disposition Rate Rider Group 1	per kWh	\$ 0.0032	800	2.56	\$ 0.0001	800	0.08	-\$ 2.48	-96.88%
Deferral/Variance Account Disposition Rate Rider Group 2	Monthly		800	-		1	0.32	\$ 0.32	
Deferral/Variance Account Disposition Rate Rider Global Adjustment			800	-		800	-	\$ -	
Stranded Meter Disposition Rate Rider	Monthly		800	-	\$ 0.0100	1	0.01	\$ 0.01	
Low Voltage Service Charge	per kWh	\$ 0.0007	800	0.56	\$ 0.0010	800	0.80	\$ 0.24	42.86%
Line Losses on Cost of Power	per kWh	\$ 0.1077	42	4.53	\$ 0.1077	37	3.94	-\$ 0.59	-13.12%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	0.79	\$ 0.7900	1	0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 33.81		\$ 38.58	\$ 4.77	14.10%	
RTSR - Network	per kWh	\$ 0.0076	842	6.40	\$ 0.0068	837	5.69	-\$ 0.71	-11.11%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0057	842	4.80	\$ 0.0032	837	2.68	-\$ 2.12	-44.23%
Sub-Total C - Delivery (including Sub-Total B)				\$ 45.01		\$ 46.94	\$ 1.93	4.29%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	842	3.03	\$ 0.0036	837	3.01	-\$ 0.02	-0.66%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	842	1.09	\$ 0.0013	837	1.09	-\$ 0.01	-0.66%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	0.25	\$ 0.2500	1	0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			800	-					
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	842	0.93	\$ 0.0011	837	0.92	-\$ 0.01	-0.66%
TOU - Off Peak	per kWh	\$ 0.0830	512	42.50	\$ 0.0830	512	42.50	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1280	144	18.43	\$ 0.1280	144	18.43	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1750	144	25.20	\$ 0.1750	144	25.20	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 136.44		\$ 138.34	\$ 1.90	1.39%	
HST		13%		\$ 17.74	13%	\$ 17.98	\$ 0.25	1.39%	
Total Bill (including HST)				\$ 154.18		\$ 156.32	\$ 2.15	1.39%	
Ontario Clean Energy Benefit ¹									
Total Bill on TOU				\$ 154.18		\$ 156.32	\$ 2.15	1.39%	

Customer Class:	Residential TOU	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0526	
Proposed/Approved Loss Factor	1.0457	
Ontario Clean Energy Benefit Applied?	No	

[illegible]

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15.6900	1	\$ 15.69	\$ 23.2800	1	\$ 23.28	\$ 7.59	48.37%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	-
			1	\$ -		1	\$ -	\$ -	-
			1	\$ -		1	\$ -	\$ -	-
			1	\$ -		1	\$ -	\$ -	-
			1	\$ -		1	\$ -	\$ -	-
Distribution Volumetric Rate	per kWh	\$ 0.0121	2,000	\$ 24.20	\$ 0.0118	2,000	\$ 23.60	-\$ 0.60	-2.48%
Smart Meter Disposition Rider			2,000	\$ -		2,000	\$ -	\$ -	-
LRAM & SSM Rate Rider	per kWh		2,000	\$ -	-\$ 0.0001	2,000	-\$ 0.20	-\$ 0.20	-
			2,000	\$ -		2,000	\$ -	\$ -	-
			2,000	\$ -		2,000	\$ -	\$ -	-
			2,000	\$ -		2,000	\$ -	\$ -	-
			2,000	\$ -		2,000	\$ -	\$ -	-
			2,000	\$ -		2,000	\$ -	\$ -	-
			2,000	\$ -		2,000	\$ -	\$ -	-
			2,000	\$ -		2,000	\$ -	\$ -	-
			2,000	\$ -		2,000	\$ -	\$ -	-
			2,000	\$ -		2,000	\$ -	\$ -	-
			2,000	\$ -		2,000	\$ -	\$ -	-
			2,000	\$ -		2,000	\$ -	\$ -	-
Sub-Total A (excluding pass through)				\$ 39.89			\$ 46.68	\$ 6.79	17.02%
Deferral/Variance Account Disposition Rate Rider Group 1	per kWh	\$ 0.0032	2,000	\$ 6.40	\$ 0.0001	2,000	\$ 0.20	-\$ 6.20	-96.88%
Deferral/Variance Account Disposition Rate Rider Group 2	Monthly		2,000	\$ -	\$ 0.3200	1	\$ 0.32	\$ 0.32	
Deferral/Variance Account Disposition Rate Rider Global Adjustment			2,000	\$ -		2,000	\$ -	\$ -	
Stranded Meter Disposition Rate Rider	Monthly		2,000	\$ -	\$ 0.0100	1	\$ 0.01	\$ 0.01	
Low Voltage Service Charge	per kWh	\$ 0.0007	2,000	\$ 1.40	\$ 0.0010	2,000	\$ 2.00	\$ 0.60	42.86%
Line Losses on Cost of Power		\$ 0.1077	105	\$ 11.33	\$ 0.1077	91	\$ 9.84	-\$ 1.49	-13.12%
Smart Meter Entity Charge		\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 59.81			\$ 59.84	\$ 0.03	0.06%
RTSR - Network	per kWh	\$ 0.0076	2,105	\$ 16.00	\$ 0.0068	2,091	\$ 14.22	-\$ 1.78	-11.11%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0057	2,105	\$ 12.00	\$ 0.0032	2,091	\$ 6.69	-\$ 5.31	-44.23%
Sub-Total C - Delivery (including Sub-Total B)				\$ 87.80			\$ 80.75	-\$ 7.05	-8.03%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	2,105	\$ 7.58	\$ 0.0036	2,091	\$ 7.53	-\$ 0.05	-0.66%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,105	\$ 2.74	\$ 0.0013	2,091	\$ 2.72	-\$ 0.02	-0.66%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			2,000	\$ -					
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	2,105	\$ 2.32	\$ 0.0011	2,091	\$ 2.30	-\$ 0.02	-0.66%
TOU - Off Peak	per kWh	\$ 0.0830	1,280	\$ 106.24	\$ 0.0830	1,280	\$ 106.24	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1750	360	\$ 63.00	\$ 0.1750	360	\$ 63.00	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 316.01			\$ 308.87	-\$ 7.13	-2.26%
HST		13%		\$ 41.08	13%		\$ 40.15	-\$ 0.93	-2.26%
Total Bill (including HST)				\$ 357.09			\$ 349.03	-\$ 8.06	-2.26%
Ontario Clean Energy Benefit¹									
Total Bill on TOU				\$ 357.09			\$ 349.03	-\$ 8.06	-2.26%

Customer Class:	GS-50kW TOU
RPP / Non-RPP:	RPP
Consumption	1,000 kWh
Demand	- kW
Current Loss Factor	1.0526
Proposed/Approved Loss Factor	1.0457
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 26.6700	1	\$ 26.67	\$ 38.0100	1	\$ 38.01	\$ 11.34	42.52%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0131	1,000	\$ 13.10	\$ 0.0187	1,000	\$ 18.70	\$ 5.60	42.75%
Smart Meter Disposition Rider			1,000	\$ -		1,000	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		1,000	\$ -	\$ 0.0014	1,000	\$ 1.40	\$ 1.40	
			1,000	\$ -		1,000	\$ -	\$ -	
			1,000	\$ -		1,000	\$ -	\$ -	
			1,000	\$ -		1,000	\$ -	\$ -	
			1,000	\$ -		1,000	\$ -	\$ -	
			1,000	\$ -		1,000	\$ -	\$ -	
			1,000	\$ -		1,000	\$ -	\$ -	
			1,000	\$ -		1,000	\$ -	\$ -	
			1,000	\$ -		1,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 39.77			\$ 58.11	\$ 18.34	46.12%
Deferral/Variance Account Disposition Rate Rider Group 1	per kWh	\$ 0.0032	1,000	\$ 3.20	\$ 0.0003	1,000	\$ 0.30	\$ -2.90	-90.63%
Deferral/Variance Account Disposition Rate Rider Group 2	per kWh		1,000	\$ -	\$ 0.0004	1,000	\$ 0.40	\$ 0.40	
Deferral/Variance Account Disposition Rate Rider Global Adjustment			1,000	\$ -		1,000	\$ -	\$ -	
Stranded Meter Disposition Rate Rider	Monthly		1,000	\$ -	\$ 0.0100	1	\$ 0.01	\$ 0.01	
Low Voltage Service Charge	per kWh	\$ 0.0006	1,000	\$ 0.60	\$ 0.0009	1,000	\$ 0.90	\$ 0.30	50.00%
Line Losses on Cost of Power	per kWh	\$ 0.1077	53	\$ 5.66	\$ 0.1077	46	\$ 4.92	\$ -0.74	-13.12%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 50.02			\$ 65.43	\$ 15.41	30.80%
RTSR - Network	per kWh	\$ 0.0071	1,053	\$ 7.47	\$ 0.0063	1,046	\$ 6.59	\$ -0.89	-11.85%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0050	1,053	\$ 5.26	\$ 0.0028	1,046	\$ 2.93	\$ -2.34	-44.37%
Sub-Total C - Delivery (including Sub-Total B)				\$ 62.76			\$ 74.95	\$ 12.19	19.42%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	1,053	\$ 3.79	\$ 0.0036	1,046	\$ 3.76	\$ -0.02	-0.66%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,053	\$ 1.37	\$ 0.0013	1,046	\$ 1.36	\$ -0.01	-0.66%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	1,053	\$ 1.16	\$ 0.0011	1,046	\$ 1.15	\$ -0.01	-0.66%
TOU - Off Peak	per kWh	\$ 0.0830	640	\$ 53.12	\$ 0.0830	640	\$ 53.12	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1280	180	\$ 23.04	\$ 0.1280	180	\$ 23.04	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1750	180	\$ 31.50	\$ 0.1750	180	\$ 31.50	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 183.98			\$ 196.13	\$ 12.15	6.60%
HST		13%		\$ 23.92	13%		\$ 25.50	\$ 1.58	6.60%
Total Bill (including HST)				\$ 207.90			\$ 221.63	\$ 13.72	6.60%
Ontario Clean Energy Benefit ¹									
Total Bill on TOU				\$ 207.90			\$ 221.63	\$ 13.72	6.60%

Customer Class:	GS-50kW TOU	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0526	
Proposed/Approved Loss Factor	1.0457	
Ontario Clean Energy Benefit Applied?	No	

[illegible]

		Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 26.6700	1	26.67	\$ 38.0100	1	38.01	\$ 11.34	42.52%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0131	10,000	\$ 131.00	\$ 0.0187	10,000	\$ 187.00	\$ 56.00	42.75%
Smart Meter Disposition Rider			10,000	\$ -		10,000	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		10,000	\$ -	\$ 0.0014	10,000	\$ 14.00	\$ 14.00	
			10,000	\$ -		10,000	\$ -	\$ -	
			10,000	\$ -		10,000	\$ -	\$ -	
			10,000	\$ -		10,000	\$ -	\$ -	
			10,000	\$ -		10,000	\$ -	\$ -	
			10,000	\$ -		10,000	\$ -	\$ -	
			10,000	\$ -		10,000	\$ -	\$ -	
			10,000	\$ -		10,000	\$ -	\$ -	
			10,000	\$ -		10,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 157.67			\$ 239.01	\$ 81.34	51.59%
Deferral/Variance Account Disposition Rate Rider Group 1	per kWh	\$ 0.0032	10,000	\$ 32.00	\$ 0.0003	10,000	\$ 3.00	-\$ 29.00	-90.63%
Deferral/Variance Account Disposition Rate Rider Group 2	per kWh		10,000	\$ -	\$ 0.0004	10,000	\$ 4.00	\$ 4.00	
Deferral/Variance Account Disposition Rate Rider Global Adjustment			10,000	\$ -		10,000	\$ -	\$ -	
Stranded Meter Disposition Rate Rider	Monthly		10,000	\$ -	\$ 0.0100	1	\$ 0.01	\$ 0.01	
Low Voltage Service Charge	per kWh	\$ 0.0006	10,000	\$ 6.00	\$ 0.0009	10,000	\$ 9.00	\$ 3.00	50.00%
Line Losses on Cost of Power	per kWh	\$ 0.1077	526	\$ 56.63	\$ 0.1077	457	\$ 49.20	-\$ 7.43	-13.12%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 253.09			\$ 305.01	\$ 51.92	20.52%
RTSR - Network	per kWh	\$ 0.0071	10,526	\$ 74.73	\$ 0.0063	10,457	\$ 65.88	-\$ 8.86	-11.85%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0050	10,526	\$ 52.63	\$ 0.0028	10,457	\$ 29.28	-\$ 23.35	-44.37%
Sub-Total C - Delivery (including Sub-Total B)				\$ 380.45			\$ 400.17	\$ 19.72	5.18%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	10,526	\$ 37.89	\$ 0.0036	10,457	\$ 37.65	-\$ 0.25	-0.66%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	10,526	\$ 13.68	\$ 0.0013	10,457	\$ 13.59	-\$ 0.09	-0.66%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	10,526	\$ 11.58	\$ 0.0011	10,457	\$ 11.50	-\$ 0.08	-0.66%
TOU - Off Peak	per kWh	\$ 0.0830	6,400	\$ 531.20	\$ 0.0830	6,400	\$ 531.20	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1280	1,800	\$ 230.40	\$ 0.1280	1,800	\$ 230.40	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1750	1,800	\$ 315.00	\$ 0.1750	1,800	\$ 315.00	\$ -	0.00%
Non-RPP Retailer Avg. Price		\$ 0.0860	10,000	\$ 860.00	\$ 0.0860	10,000	\$ 860.00	\$ -	0.00%
Average IESO Wholesale Market Price		\$ 0.0906	10,000	\$ 906.00	\$ 0.0906	10,000	\$ 906.00	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 1,590.46			\$ 1,609.76	\$ 19.30	1.21%
HST		13%		\$ 206.76	13%		\$ 209.27	\$ 2.51	1.21%
Total Bill (including HST)				\$ 1,797.22			\$ 1,819.03	\$ 21.81	1.21%
Ontario Clean Energy Benefit ¹									
Total Bill on TOU				\$ 1,797.22			\$ 1,819.03	\$ 21.81	1.21%

		Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 26.6700	1	26.67	\$ 38.0100	1	38.01	\$ 11.34	42.52%	
Smart Meter Rate Adder			1	-		1	-	\$ -		
			1	-		1	-	\$ -		
			1	-		1	-	\$ -		
			1	-		1	-	\$ -		
Distribution Volumetric Rate	per kWh	\$ 0.0131	15,000	196.50	\$ 0.0187	15,000	280.50	\$ 84.00	42.75%	
Smart Meter Disposition Rider	15,000		-	15,000		-	\$ -			
LRAM & SSM Rate Rider	per kWh		15,000	-		\$ 0.0014	15,000	21.00	\$ 21.00	
			15,000	-			15,000	-	\$ -	
			15,000	-			15,000	-	\$ -	
		15,000	-	15,000	-		\$ -			
		15,000	-	15,000	-		\$ -			
			15,000	-		15,000	-	\$ -		
Sub-Total A (excluding pass through)				\$ 223.17			\$ 339.51	\$ 116.34	52.13%	
Deferral/Variance Account Disposition Rate Rider Group 1	per kWh	\$ 0.0032	15,000	\$ 48.00	\$ 0.0003	15,000	\$ 4.50	-\$ 43.50	-90.63%	
Deferral/Variance Account Disposition Rate Rider Group 2	per kWh		15,000	\$ -		\$ 0.0004	15,000	\$ 6.00	\$ 6.00	
Deferral/Variance Account Disposition Rate Rider Global Adjustment			15,000	\$ -			15,000	\$ -	\$ -	
Stranded Meter Disposition Rate Rider	Monthly		15,000	\$ -	\$ 0.0100	1	\$ 0.01	\$ 0.01		
Low Voltage Service Charge	per kWh	\$ 0.0006	15,000	\$ 9.00		\$ 0.0009	15,000	\$ 13.50	\$ 4.50	50.00%
Line Losses on Cost of Power	per kWh		\$ -	\$ -			\$ -	\$ -	\$ -	-
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79		\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 280.96			\$ 364.31	\$ 83.35	29.67%	
RTSR - Network	per kWh	\$ 0.0071	15,789	\$ 112.10	\$ 0.0063	15,686	\$ 98.82	-\$ 13.28	-11.85%	
RTSR - Line and Transformation Connection	per kWh		15,789	\$ 78.95		\$ 0.0028	15,686	\$ 43.92	-\$ 35.03	-44.37%
Sub-Total C - Delivery (including Sub-Total B)				\$ 472.01			\$ 507.05	\$ 35.04	7.42%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	15,789	\$ 56.84	\$ 0.0036	15,686	\$ 56.47	-\$ 0.37	-0.66%	
Rural and Remote Rate Protection (RRRP)	per kWh		15,789	\$ 20.53		\$ 0.0013	15,686	\$ 20.39	-\$ 0.13	-0.66%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	15,000	\$ 105.00	\$ 0.0070	15,000	\$ 105.00	\$ -	0.00%	
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	15,789	\$ 17.37	\$ 0.0011	15,686	\$ 17.25	-\$ 0.11	-0.66%	
TOU - Off Peak	per kWh	\$ 0.0830	10,105	\$ 838.71	\$ 0.0830	10,039	\$ 833.21	-\$ 5.50	-0.66%	
TOU - Mid Peak	per kWh	\$ 0.1280	2,842	\$ 363.78	\$ 0.1280	2,823	\$ 361.39	-\$ 2.38	-0.66%	
TOU - On Peak	per kWh	\$ 0.1750	2,842	\$ 497.35	\$ 0.1750	2,823	\$ 494.09	-\$ 3.26	-0.66%	
Total Bill on TOU (before Taxes)				\$ 2,371.83			\$ 2,395.11	\$ 23.28	0.98%	
HST		13%		\$ 308.34	13%		\$ 311.36	\$ 3.03	0.98%	
Total Bill (including HST)				\$ 2,680.17			\$ 2,706.48	\$ 26.30	0.98%	
Ontario Clean Energy Benefit ¹										
Total Bill on TOU				\$ 2,680.17			\$ 2,706.48	\$ 26.30	0.98%	

Customer Class:	GS>50kW to 4,999 kW	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	18,000	kWh
Demand	60	kW
Current Loss Factor	1.0526	
Proposed/Approved Loss Factor	1.0457	
Ontario Clean Energy Benefit Applied?	No	

[illegible]

[illegible]

Customer Class:	GS>50kW to 4,999 kW	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	75,000	kWh
Demand	250	kW
Current Loss Factor	1.0526	
Proposed/Approved Loss Factor	1.0457	
Ontario Clean Energy Benefit Applied?	No	

[illegible]

Customer Class:	GS>50kW to 4,999 kW	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100,000	kWh
Demand	350	kW
Current Loss Factor	1.0526	
Proposed/Approved Loss Factor	1.0457	
Ontario Clean Energy Benefit Applied?	No	

[illegible]

Customer Class:	GS>50kW to 4,999 kW	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	275,000	kWh
Demand	500	kW
Current Loss Factor	1.0526	
Proposed/Approved Loss Factor	1.0457	
Ontario Clean Energy Benefit Applied?	No	

[illegible]

Customer Class:	GS>50kW to 4,999 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	500,000 kWh
Demand	1,000 kW
Current Loss Factor	1.0526
Proposed/Approved Loss Factor	1.0457
Ontario Clean Energy Benefit Applied?	No

		Current Board-Approved			Proposed			Impact	
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 172.2400	1	\$ 172.24	\$ 300.4200	1	\$ 300.42	\$ 128.18	74.42%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 1.7672	1,000	\$ 1,767.20	\$ 2.9667	1,000	\$ 2,966.70	\$ 1,199.50	67.88%
Smart Meter Disposition Rider			1,000	\$ -		1,000	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW		1,000	\$ -	-\$ 0.0967	1,000	-\$ 96.70	-\$ 96.70	
			1,000	\$ -		1,000	\$ -	\$ -	
			1,000	\$ -		1,000	\$ -	\$ -	
			1,000	\$ -		1,000	\$ -	\$ -	
			1,000	\$ -		1,000	\$ -	\$ -	
			1,000	\$ -		1,000	\$ -	\$ -	
			1,000	\$ -		1,000	\$ -	\$ -	
			1,000	\$ -		1,000	\$ -	\$ -	
			1,000	\$ -		1,000	\$ -	\$ -	
			1,000	\$ -		1,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 1,939.44			\$ 3,170.42	\$ 1,230.98	63.47%
Deferral/Variance Account Disposition Rate Rider Group 1	per kW	\$ 1.1465	1,000	\$ 1,146.50	\$ 0.7655	1,000	\$ 765.50	-\$ 381.00	-33.23%
Deferral/Variance Account Disposition Rate Rider Group 2	per kW		1,000	\$ -	\$ 0.0874	1,000	\$ 87.40	\$ 87.40	
Deferral/Variance Account Disposition Rate Rider Global Adjustment	per kW	-\$ 1.1886	1,000	-\$ 1,188.60	\$ 1.5918	1,000	\$ 1,591.80	\$ 2,780.40	-233.92%
Stranded Meter Disposition Rate Rider	Monthly		1,000	\$ -	\$ 0.0100	1	\$ 0.01	\$ 0.01	
Low Voltage Service Charge	per kW	\$ 0.2555	1,000	\$ 255.50	\$ 0.3649	1,000	\$ 364.90	\$ 109.40	42.82%
Line Losses on Cost of Power		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge		\$ 0.7900	0	\$ -	\$ 0.7900	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 2,152.84			\$ 5,980.03	\$ 3,827.19	177.77%
RTSR - Network	per kW	\$ 2.8578	1,000	\$ 2,857.80	\$ 2.5501	1,000	\$ 2,550.10	-\$ 307.70	-10.77%
RTSR - Line and Transformation Connection	per kW	\$ 2.1223	1,000	\$ 2,122.30	\$ 1.1781	1,000	\$ 1,178.10	-\$ 944.20	-44.49%
Sub-Total C - Delivery (including Sub-Total B)				\$ 7,132.94			\$ 9,708.23	\$ 2,575.29	36.10%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	526,300	\$ 1,894.68	\$ 0.0036	522,850	\$ 1,882.26	-\$ 12.42	-0.66%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	526,300	\$ 684.19	\$ 0.0013	522,850	\$ 679.71	-\$ 4.48	-0.66%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	500,000	\$ 3,500.00	\$ 0.0070	500,000	\$ 3,500.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	526,300	\$ 578.93	\$ 0.0011	522,850	\$ 575.14	-\$ 3.79	-0.66%
Average IESO Wholesale Market Price	per kWh	\$ 0.0906	526,300	\$ 47,682.78	\$ 0.0906	522,850	\$ 47,370.21	-\$ 312.57	-0.66%
Total Bill on Average IESO Wholesale Market Price				\$ 61,473.77			\$ 63,715.79	\$ 2,242.02	3.65%
HST		13%		\$ 7,991.59	13%		\$ 8,283.05	\$ 291.46	3.65%
Total Bill (including HST)				\$ 69,465.36			\$ 71,998.84	\$ 2,533.48	3.65%
Ontario Clean Energy Benefit ¹									
Total Bill on Average IESO Wholesale Market Price				\$ 69,465.36			\$ 71,998.84	\$ 2,533.48	3.65%

Appendix 2-W Bill Impacts

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. In addition, distributors must provide a range that is relevant to their service territory, class by class. A general guideline of consumption is provided below:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 (for customers on TOU and customers on retailer contracts)
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 (for customers on TOU and customers on retailer contracts)
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: The Ontario Clean Energy Benefit is applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010. Effective until December 31, 2015.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable?	Current Loss Factor (eg: 1.0351)	Proposed/ Approved Loss Factor (eg: 1.0351)	Consumption (kWh)	Demand kW (if applicable)
1 Street Lighting	kW	Non-RPP (Other)	No	1.0526	1.0457	150	1
2 Street Lighting	kW	Non-RPP (Other)	No	1.0526	1.0457	50,000	150
3 Unmetered Scattered Load	kWh	RPP	No	1.0526	1.0457	150	
4 Unmetered Scattered Load	kWh	RPP	No	1.0526	1.0457	450	
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 Street Lighting	kW	\$ 2.57	34.6%	\$ 5.44	71.7%	\$ 4.52	40.1%	\$ -	0.0%
2 Street Lighting	kW	\$ 2,235.86	34.7%	\$ 2,666.54	41.3%	\$ 2,528.30	36.0%	\$ -	0.0%
3 Unmetered Scattered Load	kWh	\$ 31.95	158.7%	\$ 31.61	152.7%	\$ 31.12	137.6%	\$ 35.05	79.2%
4 Unmetered Scattered Load	kWh	\$ 37.47	158.7%	\$ 36.44	143.9%	\$ 34.99	112.7%	\$ -	0.0%
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									

		Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 2.1300	1	2.13	\$ 2.8700	1	2.87	\$ 0.74	34.74%	
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -		
			1	-		1	\$ -	\$ -		
			1	-		1	\$ -	\$ -		
			1	-		1	\$ -	\$ -		
			1	-	1	\$ -	\$ -			
Distribution Volumetric Rate	per kW	\$ 5.2987	1	5.30	\$ 7.1311	1	7.13	1.83	34.58%	
Smart Meter Disposition Rider			1	-		1	\$ -	\$ -		
LRAM & SSM Rate Rider			1	-		1	\$ -	\$ -		
			1	-		1	\$ -	\$ -		
			1	-		1	\$ -	\$ -		
			1	-		1	\$ -	\$ -		
			1	-		1	\$ -	\$ -		
			1	-		1	\$ -	\$ -		
			1	-		1	\$ -	\$ -		
			1	-		1	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 7.43			\$ 10.00	\$ 2.57	34.63%		
Deferral/Variance Account Disposition Rate Rider Group 1	per kW	\$ 1.1292	1	1.13	\$ 0.9691	1	\$ 0.97	\$ 0.16	-14.18%	
Deferral/Variance Account Disposition Rate Rider Group 2	per kW		1	\$ -		\$ 0.3411	1	\$ 0.34		\$ 0.34
Deferral/Variance Account Disposition Rate Rider Global Adjustment	per kW		1	\$ 1.17		\$ 1.4528	1	\$ 1.45		\$ 2.62
Stranded Meter Disposition Rate Rider			1	\$ -			1	\$ -		\$ -
Low Voltage Service Charge	per kW		1	\$ 0.20		\$ 0.2676	1	\$ 0.27		\$ 0.07
Line Losses on Cost of Power		\$ 0.0906	\$ -	\$ 0.0906	\$ -	\$ -	\$ -			
Smart Meter Entity Charge		\$ 0.7900	0	\$ -	\$ 0.7900	0	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.59			\$ 13.03	\$ 5.44	71.74%		
RTSR - Network	per kW	\$ 2.1281	1	2.13	\$ 1.8990	1	1.90	\$ 0.23	-10.77%	
RTSR - Line and Transformation Connection	per kW		1	\$ 1.56		\$ 0.8640	1	\$ 0.86		\$ 0.69
Sub-Total C - Delivery (including Sub-Total B)			\$ 11.27			\$ 15.79	\$ 4.52	40.11%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	158	\$ 0.57	\$ 0.0036	157	\$ 0.56	-\$ 0.00	-0.66%	
Rural and Remote Rate Protection (RRRP)	per kWh									\$ 0.0013
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	per kWh									\$ 0.0070
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	158	\$ 0.17	\$ 0.0011	157	\$ 0.17	-\$ 0.00	-0.66%	
Average IESO Wholesale Market Price	per kWh									\$ 0.0906
			\$ -	\$ -			\$ -	\$ -		
			\$ -	\$ -			\$ -	\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 27.82			\$ 32.25	\$ 4.42	15.89%		
HST		13%	\$ 3.62	13%		\$ 4.19	\$ 0.57	15.89%		
Total Bill (including HST)			\$ 31.44			\$ 36.44	\$ 5.00	15.89%		
Ontario Clean Energy Benefit ¹										
Total Bill on Average IESO Wholesale Market Price			\$ 31.44			\$ 36.44	\$ 5.00	15.89%		

		Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 2.1300	2650	\$ 5,644.50	\$ 2.8700	2650	\$ 7,605.50	\$ 1,961.00	34.74%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 5.2987	150	\$ 794.81	\$ 7.1311	150	\$ 1,069.67	\$ 274.86	34.58%
Smart Meter Disposition Rider			150	\$ -		150	\$ -	\$ -	
LRAM & SSM Rate Rider			150	\$ -		150	\$ -	\$ -	
			150	\$ -		150	\$ -	\$ -	
			150	\$ -		150	\$ -	\$ -	
			150	\$ -		150	\$ -	\$ -	
			150	\$ -		150	\$ -	\$ -	
			150	\$ -		150	\$ -	\$ -	
			150	\$ -		150	\$ -	\$ -	
			150	\$ -		150	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 6,439.31		\$ 8,675.17	\$ 2,235.86	34.72%	
Deferral/Variance Account Disposition Rate Rider Group 1	per kW	\$ 1.1292	150	\$ 169.38	\$ 0.9691	150	\$ 145.37	-\$ 24.02	-14.18%
Deferral/Variance Account Disposition Rate Rider Group 2	per kW		150	\$ -	\$ 0.3411	150	\$ 51.17	\$ 51.17	
Deferral/Variance Account Disposition Rate Rider Global Adjustment	per kW	-\$ 1.1673	150	-\$ 175.10	\$ 1.4528	150	\$ 217.92	\$ 393.02	-224.46%
Stranded Meter Disposition Rate Rider			150	\$ -		150	\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.1975	150	\$ 29.63	\$ 0.2676	150	\$ 40.14	\$ 10.52	35.49%
Line Losses on Cost of Power		\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge		\$ 0.7900	0	\$ -	\$ 0.7900	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 6,463.22		\$ 9,129.76	\$ 2,666.54	41.26%	
RTSR - Network	per kW	\$ 2.1281	150	\$ 319.22	\$ 1.8990	150	\$ 284.85	-\$ 34.37	-10.77%
RTSR - Line and Transformation Connection	per kW	\$ 1.5565	150	\$ 233.48	\$ 0.8640	150	\$ 129.60	-\$ 103.88	-44.49%
Sub-Total C - Delivery (including Sub-Total B)				\$ 7,015.91		\$ 9,544.21	\$ 2,528.30	36.04%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	52,630	\$ 189.47	\$ 0.0036	52,285	\$ 188.23	-\$ 1.24	-0.66%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	52,630	\$ 68.42	\$ 0.0013	52,285	\$ 67.97	-\$ 0.45	-0.66%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	50,000	\$ 350.00	\$ 0.0070	50,000	\$ 350.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	52,630	\$ 57.89	\$ 0.0011	52,285	\$ 57.51	-\$ 0.38	-0.66%
Average IESO Wholesale Market Price	per kWh	\$ 0.0906	52,630	\$ 4,768.28	\$ 0.0906	52,285	\$ 4,737.02	-\$ 31.26	-0.66%
Total Bill on Average IESO Wholesale Market Price				\$ 12,450.21		\$ 14,945.19	\$ 2,494.97	20.04%	
HST		13%		\$ 1,618.53	13%	\$ 1,942.87	\$ 324.35	20.04%	
Total Bill (including HST)				\$ 14,068.74		\$ 16,888.06	\$ 2,819.32	20.04%	
Ontario Clean Energy Benefit ¹									
Total Bill on Average IESO Wholesale Market Price				\$ 14,068.74		\$ 16,888.06	\$ 2,819.32	20.04%	

		Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 18.3900	1	18.39	\$ 47.5800	1	47.58	\$ 29.19	158.73%
Smart Meter Rate Adder			1	-		1	-	\$ -	
			1	-		1	-	\$ -	
			1	-		1	-	\$ -	
			1	-		1	-	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0116	150	1.74	\$ 0.0300	150	4.50	\$ 2.76	158.62%
Smart Meter Disposition Rider			150	-		150	-	\$ -	
LRAM & SSM Rate Rider			150	-		150	-	\$ -	
			150	-		150	-	\$ -	
			150	-		150	-	\$ -	
			150	-		150	-	\$ -	
			150	-		150	-	\$ -	
			150	-		150	-	\$ -	
			150	-		150	-	\$ -	
			150	-		150	-	\$ -	
Sub-Total A (excluding pass through)			\$ 20.13			\$ 52.08	\$ 31.95	158.72%	
Deferral/Variance Account Disposition Rate Rider Group 1	per kWh	\$ 0.0032	150	0.48	\$ 0.0001	150	-\$ 0.02	\$ 0.50	-103.13%
Deferral/Variance Account Disposition Rate Rider Group 2	per kWh		150	\$ -	\$ 0.0007	150	\$ 0.11	\$ 0.11	
Deferral/Variance Account Disposition Rate Rider Global Adjustment	per kWh		150	\$ -		150	\$ -	\$ -	
Stranded Meter Disposition Rate Rider	per kWh		150	\$ -		150	\$ -	\$ -	
Low Voltage Service Charge		\$ 0.0006	150	\$ 0.09	\$ 0.0009	150	\$ 0.14	\$ 0.05	50.00%
Line Losses on Cost of Power		\$ 0.0580	-	\$ -	\$ 0.0580	-	\$ -	\$ -	
Smart Meter Entity Charge		\$ 0.7900	0	\$ -	\$ 0.7900	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.70			\$ 52.31	\$ 31.61	152.68%	
RTSR - Network	per kW	\$ 0.0071	158	1.12	\$ 0.0063	157	\$ 0.99	-\$ 0.13	-11.85%
RTSR - Line and Transformation Connection	per kW	\$ 0.0050	158	\$ 0.79	\$ 0.0028	157	\$ 0.44	-\$ 0.35	-44.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.61			\$ 53.73	\$ 31.12	137.64%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	158	\$ 0.57	\$ 0.0036	157	\$ 0.56	-\$ 0.00	-0.66%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	158	\$ 0.21	\$ 0.0013	157	\$ 0.20	-\$ 0.00	-0.66%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	158	\$ 0.17	\$ 0.0011	157	\$ 0.17	-\$ 0.00	-0.66%
Average IESO Wholesale Market Price	per kWh	\$ 0.0906	158	\$ 14.30	\$ 0.0906	157	\$ 14.21	-\$ 0.09	-0.66%
			\$ -	\$ -		\$ -	\$ -	\$ -	
			\$ -	\$ -		\$ -	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 39.16			\$ 70.18	\$ 31.02	79.21%	
HST		13%	\$ 5.09	13%		\$ 9.12	\$ 4.03	79.21%	
Total Bill (including HST)			\$ 44.25			\$ 79.31	\$ 35.05	79.21%	
Ontario Clean Energy Benefit ¹									
Total Bill on Average IESO Wholesale Market Price			\$ 44.25			\$ 79.31	\$ 35.05	79.21%	

		Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 18.3900	1	18.39	\$ 47.5800	1	\$ 47.58	\$ 29.19	158.73%
Smart Meter Rate Adder			1	-		1	-	\$ -	
			1	-		1	-	\$ -	
			1	-		1	-	\$ -	
			1	-		1	-	\$ -	
			1	-		1	-	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0116	450	5.22	\$ 0.0300	450	\$ 13.50	\$ 8.28	158.62%
Smart Meter Disposition Rider			450	-		450	-	\$ -	
LRAM & SSM Rate Rider			450	-		450	-	\$ -	
			450	-		450	-	\$ -	
			450	-		450	-	\$ -	
			450	-		450	-	\$ -	
			450	-		450	-	\$ -	
			450	-		450	-	\$ -	
			450	-		450	-	\$ -	
			450	-		450	-	\$ -	
Sub-Total A (excluding pass through)				\$ 23.61			\$ 61.08	\$ 37.47	158.70%
Deferral/Variance Account Disposition Rate Rider Group 1	per kWh	\$ 0.0032	450	1.44	\$ 0.0001	450	\$ 0.05	\$ 1.49	-103.13%
Deferral/Variance Account Disposition Rate Rider Group 2	per kWh		450	-	\$ 0.0007	450	\$ 0.32	\$ 0.32	
Deferral/Variance Account Disposition Rate Rider Global Adjustment	per kWh		450	-		450	\$ -	\$ -	
Stranded Meter Disposition Rate Rider	per kWh		450	-		450	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0006	450	0.27	\$ 0.0009	450	\$ 0.41	\$ 0.14	50.00%
Line Losses on Cost of Power		\$ 0.1021	-	\$ -	\$ 0.1021	-	\$ -	\$ -	
Smart Meter Entity Charge		\$ 0.7900	0	\$ -	\$ 0.7900	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 25.32			\$ 61.76	\$ 36.44	143.90%
RTSR - Network	per kW	\$ 0.0071	474	\$ 3.36	\$ 0.0063	471	\$ 2.96	\$ 0.40	-11.85%
RTSR - Line and Transformation Connection	per kW	\$ 0.0050	474	\$ 2.37	\$ 0.0028	471	\$ 1.32	\$ 1.05	-44.37%
Sub-Total C - Delivery (including Sub-Total B)				\$ 31.05			\$ 66.04	\$ 34.99	112.67%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	474	\$ 1.71	\$ 0.0036	471	\$ 1.69	\$ 0.01	-0.66%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	474	\$ 0.62	\$ 0.0013	471	\$ 0.61	\$ 0.00	-0.66%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	450	\$ 3.15	\$ 0.0070	450	\$ 3.15	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	474	\$ 0.52	\$ 0.0011	471	\$ 0.52	\$ 0.00	-0.66%
Average IESO Wholesale Market Price	per kWh	\$ 0.0906	474	\$ 42.91	\$ 0.0906	471	\$ 42.63	\$ 0.28	-0.66%
Total Bill on Average IESO Wholesale Market Price				\$ 80.21			\$ 114.89	\$ 34.69	43.24%
HST		13%		\$ 10.43	13%		\$ 14.94	\$ 4.51	43.24%
Total Bill (including HST)				\$ 90.63			\$ 129.83	\$ 39.19	43.24%
Ontario Clean Energy Benefit ¹									
Total Bill on Average IESO Wholesale Market Price				\$ 90.63			\$ 129.83	\$ 39.19	43.24%