Grimsby Power Inc. EB-2015-0072 Exhibit 8 Page 1 of 15 Filed: 2015-12-23

### EXHIBIT 8 - RATE DESIGN

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### **EXHIBIT 8 - RATE DESIGN**

### **OVERVIEW**

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15 16 This Exhibit documents the calculation of Grimsby Power's proposed distribution rates by rate class for the 2016 Test Year, based on the rate design as proposed in this Exhibit.

Grimsby Power has determined its total 2016 service revenue requirement to be \$6,574,945. This total revenue requirement is offset in the amount of \$301,588 which reduces Grimsby Power's total service revenue requirement to a base revenue requirement of \$6,273,356. This base revenue requirement is used to determine the proposed distribution rates. The base revenue requirement is derived from Grimsby Power's 2016 capital and operating forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8-1 below:

Table 8-1
Calculation of Base Revenue Requirement

Description	Amount
OM&A Expenses	3,925,363
Amortization/Depreciations	1,000,584
Property Taxes	27,594
Income Taxes	69,211
LEAP	7,528
Regulated Return on Capital	1,544,665
Service Revenue Requirement	6,574,945
Less Revenue Offsets	301,588
Base Revenue Requirement	6,273,356

The outstanding base revenue requirement is allocated to the various rate classes as outlined in Exhibit 7 – Cost Allocation, Table 7-8. The following Table 8-2 outlines the allocation of the base revenue requirement to the rate classes.

Table 8-2
Proposed Apportionment of Base Revenue to Rate Classes

Rate Class	2016 Proposed Base Revenue Requirement
Residential	3,969,342
General Service <50 kW	693,752
General Service 50 to 4,999 kW	910,255
Street Lighting	116,640
Unmetered Scattered Load	53,452
Embedded Distributor	529,917
Total	6,273,356

### 3 FIXED/VARIABLE PROPORTION

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### **Current Fixed / Variable Proportion**

Based on applying the existing approved monthly service charges to the forecasted number of customers for 2016 along with the existing approved distribution volumetric charge, excluding rate riders, the adjustment for Low Voltage ("LV") and the transformer allowance, to the 2016 forecasted volumes, the following Table 8-3 outlines Grimsby Power's current split (based on current 2015 rates) between fixed and variable distribution revenue.

Table 8-3
Current Fixed Variable Split

Rate Class	2016 Fixed Base Revenue with 2015 Approved Rates	2016 Variable Base Revenue with 2015 Approved Rates	2016 Total Base Revenue with 2015 Approved Rates	Fixed Revenue Proportion	Variable Revenue Proportion
Residential	1,941,167	1,120,024	3,061,190	63.41%	36.59%
General Service <50 kW	240,350	246,441	486,791	49.37%	50.63%
General Service 50 to 4,999 kW	221,156	300,713	521,870	42.38%	57.62%
Street Lighting	68,501	18,168	86,669	79.04%	20.96%
Unmetered Scattered Load	16,330	4,331	20,661	79.04%	20.96%
Embedded Distributor		224,125	224,125	0.00%	100.00%
Total	2,487,504	1,913,801	4,401,305	56.52%	43.48%

### **Proposed Monthly Service Charge**

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Grimsby Power proposes to maintain the fixed/variable proportions assumed in the current rates to design the proposed monthly service charges for each class with the exception of the Residential rate class. As per the Board policy EB-2012-0410, A New Distribution Rate Design for Residential Electricity Customers, the fixed and variable charges for the Residential rate class will be adjusted to arrive at a fully fixed rate in four years. The proposed fixed revenue proportion for the residential rate class is consistent with appendix 2-PA, Appendix 8-A of this exhibit.

The following table outlines the proposed monthly service charge by rate class for 2016.

Table 8-4
Proposed Monthly Service Charge

Rate Class	Total Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue	Annualized Customers/ Connections	Proposed Monthly Service Charge
Residential	3,969,342	72.56%	2,880,119	123,720	23.28
General Service <50 kW	693,752	49.37%	342,536	9,012	38.01
General Service 50 to 4,999 kW	910,255	42.38%	385,745	1,284	300.42
Street Lighting	116,640	79.04%	92,189	32,160	2.87
Unmetered Scattered Load	53,452	79.04%	42,247	888	47.58
Embedded Distributor	529,917	100.00%	529,917	12	44,159.75
Total	6,273,356		4,272,753	167,076	`

For comparison purposes, the following Table 8-5 provides the current and proposed monthly service charge by rate class as well as monthly service charge information from the cost allocation model.

Table 8-5

Monthly Service Charge Comparison

Rate Class	2015 Current Monthly Service Charge	2016 Proposed Monthly Service Charge	Minimum System with PLCC Adjustment (Ceiling Fixed Charge form Cost Allocation Model
Residential	15.69	23.28	19.23
General Service <50 kW	26.67	38.01	28.53
General Service 50 to 4,999 kW	172.24	300.42	226.18
Street Lighting	3.38	2.87	3.38
Unmetered Scattered Load	18.39	47.58	79.19
Embedded Distributor	-	44,159.75	-

### **Proposed Volumetric Charges**

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The variable distribution charge is calculated by dividing the variable distribution portion of the base revenue requirement by the appropriate 2016 Test Year usage, kWh or kW, as the class charge determinant.

The following table provides Grimsby Power's calculations of its proposed variable distribution charges for the 2016 Test Year which maintains the same fixed/variable split used in designing the current approved rates with the exception of the Residential rate class. The Residential rate class has been adjusted to transition to a fully fixed charge in four years. The proposed variable revenue proportion for the residential rate class is consistent with appendix 2-PA, Appendix 8-A of this exhibit.

### Table 8-6 Proposed Distribution Volumetric Charge

Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	Variable Revenue	Annualized kWh or kW as Required	Proposed Distribution Volumetric Charge Before Transformer Allowance
Residential	3,969,342	27.44%	1,089,222	92,563,942	0.0118
General Service <50 kW	693,752	50.63%	351,216	18,812,265	0.0187
General Service 50 to 4,999 kW	910,255	57.62%	524,510	186,573	2.8113
Street Lighting	116,640	20.96%	24,450	3,429	7.1311
Unmetered Scattered Load	53,452	20.96%	11,204	373,349	0.0300
Embedded Distributor	529,917	·	-	-	-
Total	6,273,356		2,000,603		

### **Proposed Adjustment for Transformer Allowance**

Currently, Grimsby Power provides a transformer allowance to those customers that own their transformation facilities. Grimsby Power proposes to maintain the current approved transformer ownership allowance of \$0.60 per kW ("Transformer Allowance"). The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary, it should receive a credit of these costs already included in the distribution rates.

The amount of Transformer Allowance expected to be provided to the customers in the General Service >50 to 4,999 kW class that own their transformers has been included in the volumetric charge for this class. This means the General Service >50 to 4,999 kW volumetric charge of \$2.8113 per kW will increase by \$0.1554 per kW to a total of \$2.9667 per kW to recover the amount of the Transformer Allowance over all kWs in the General Service >50 to 4,999 kW class.

### **Proposed Distribution Rates**

The following Table 8-7 sets out Grimsby Power's proposed 2016 electricity distribution rates based on the foregoing calculations, including adjustments for the recovery of transformer allowance.

Table 8-7
Proposed Distribution Rates

Rate Class	Proposed Monthly Service Charge	Proposed Distribution Volumetric Charge Incl. Transformer Allowance Adjustment	Unit of Measure	
Residential	23.28	0.0118	kWh	
General Service <50 kW	38.01	0.0187	kWh	
General Service 50 to 4,999 kW	300.42	2.9667	kW	
Street Lighting	2.87	7.1311	kW	
Unmetered Scattered Load	47.58	0.0300	kWh	
Embedded Distributor	44,159.75			

### **RETAIL TRANSMISSION SERVICE RATES**

Grimsby Power is charged the Ontario Uniform Transmission Rates (UTRs) at the wholesale level and subsequently passes these charges on to their distribution customers through Retail Transmission Service Rates (RTSRs). For each distribution rate class there are two RTSRs, one for network and one for connection. The RTSR network charge recovers the UTR wholesale network charge, and the RTSR connection charge recovers the UTR wholesale line and transformation connection charges. Deferral accounts capture timing and rate differences between the UTR's paid at the wholesale level and RTSR's billed to distribution customers. In 2015 there was an amalgamation between Grimsby Power and Niagara West Transformation Corporation. Due to this amalgamation Grimsby Power will no longer be charged the transformation connection charge associated with the Niagara West

1 MTS. The impact of the elimination of this charge is a 36% reduction in the RTSR Connection charge to customers.

The Board has provided a Microsoft Excel workbook "RTSR Work Form for Electricity Distributors – version 4.0" along with completion instructions for distributors as part of their 2016 electricity rate applications. Grimsby Power has completed this Workform to determine the RTSR's and has filed the Workform as part of this application. The RTSR Workform is also provided in Appendix 8-B in PDF format. Please see Table 8-8 below for the RTSR rates generated from the 2016 Workform.

Table 8-8
Proposed Retail Transmission Rates

Rate Class	Retail Trai Networ		Retail Transmission Connection Rates		
	Per kWh	Per kW	Per kWh	Per kW	
Residential	0.0068		0.0032		
General Service <50 kW	0.0063		0.0028		
General Service 50 to 4,999 kW		2.5501		1.1781	
Street Lighting		1.8990		0.8640	
Unmetered Scattered Load	0.0063		0.0028		

### WHOLESALE MARKET SERVICE RATES

On November 19, 2015, the Board issued a Decision and Rate Order (EB-2015-0294) establishing that the Wholesale Market Service rate used by rate regulated distributors to bill their customers shall be \$0.0033 per kWh effective January 1, 2016. Furthermore, the approved rate for rural and remote rate protection ("RRRP") shall be \$0.0013 per kWh, effective January 1, 2016. Grimsby Power has reflected a total charge of \$0.0046 per kWh in this application. Grimsby Power also estimated that the Capacity Based Demand Response charges will be \$70,000 in the 2016 Test Year. The estimation is based on the average charges from the IESO from May 2015 - September 2015.

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### ONTARIO ELECTRICITY SUPPORT PROGRAM

On November 19, 2015, the Board issued a Decision and Rate Order (EB-2015-0294) establishing that the rate for the Ontario Electricity Support Program (OESP) used by rate regulated distributors to bill their customers shall be \$0.0011 per kWh effective January 1, 2016. This is a new rate for 2016 and will fund the OSEP which provides on-bill rate assistance to low income electricity customers. All customers will contribute to the program through a monthly variable charge.

### **SMART METER ENTITY CHARGE**

- 9 On March 28, 2013, the Board issued a Decision and Order (EB-2012-0100/EB-2012-0211)
- 10 establishing a Smart Metering Entity charge of \$0.788 per month for Residential and
- General Service < 50kW customers effective May 1, 2013. The Smart Meter Entity Charge
- is currently in effect until October 31, 2018 subject to change through a Board Decision and
- Order. Grimsby Power has reflected a Smart Metering Entity charge of \$0.788 per month in
- 14 this application.

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### RETAIL AND SPECIFIC SERVICE CHARGES

- Grimsby Power is not proposing any changes to the retail and or the specific service charges
- in this application.

### LOW VOLTAGE SERVICE RATES

- 19 Forecasted low voltage charges of \$176,186 from Hydro One for 2016 have been allocated
- 20 to each rate class based on the proportion of proposed retail transmission connection
- 21 revenue collected from each class.
- The 2016 Test Year Low Voltage expense of \$176,186 has been estimated based on 2014
- charges paid to Hydro One.

The calculation to recover the 2016 Low Voltage amount is outlined in the following Table 8-9:

Table 8-9
Low Voltage Charges – Determination of Rates

	Retail TX Connection Rates		Billing Determinants		Allocation	n of Low Voltage	Low Voltage Charge Rates		
Rate Class	Per kWh	Per kW	Annualized kWh or kW	Unit of Measure	Retail Tx Connection Revenue - Basis for Allocaiton (\$)	Allocation Percentages	Allocated \$	Low Voltage Rates/kWh	Low Voltage Rates/kW
Residential	0.0032		92,563,942	kWh	292,888	51.48%	90,705	0.0010	
General Service <50 kW	0.0028		18,812,265	kWh	52,215	9.18%	16,171	0.0009	
General Service 50 to 4,999 kW		1.1781	186,573	kW	219,807	38.64%	68,072		0.3649
Street Lighting		0.8640	3,429	kW	2,963	0.52%	917		0.2676
Unmetered Scattered Load	0.0028		373,349	kWh	1,036	0.18%	321	0.0009	
			111,939,557		568,910	100.00%	176,186		

### LOSS ADJUSTMENT FACTORS

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10 11 Grimsby Power has calculated the total loss factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2010 to 2014. The calculations are summarized in the following Table 8-10 which is consistent with calculations provided in Appendix 2-R of the 2016 Filing Requirements.

Table 8-10
Loss Factor Calculation

			ŀ	listorical Year	s		5-Year Average
		2010	2011	2012	2013	2014	5-rear Average
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	188,942,673	190,473,064	191,452,811	189,981,587	188,316,013	189,833,230
A(2)	"Wholesale" kWh delivered to distributor (lower value)	186,501,430	187,696,256	188,787,101	187,219,858	184,948,610	187,030,651
В	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
С	Net "Wholesale" kWh delivered to distributor = A(2) - B	186,501,430	187,696,256	188,787,101	187,219,858	184,948,610	187,030,651
D	"Retail" kWh delivered by distributor	180,067,443	181,291,509	184,156,613	182,595,172	179,890,867	181,600,321
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = D - E	180,067,443	181,291,509	184,156,613	182,595,172	179,890,867	181,600,321
G	Loss Factor in Distributor's system = C / F	1.0357	1.0353	1.0251	1.0253	1.0281	1.0299
	Losses Upstream of Distributor's System						
Н	Supply Facilities Loss Factor	1.0139	1.0148	1.0141	1.0156	1.0183	1.0153
	Total Losses						
I	Total Loss Factor = <b>G</b> x <b>H</b>	1.0501	1.0507	1.0396	1.0413	1.0469	1.0457

The supply facility loss factor (the "SFLF") shown in the above table represents the losses on the supply to Grimsby Power. The SFLF is calculated on the measured quantities between the transformer stations and the wholesale meter points. Grimsby Power has two metering points. One is connected to Hydro One's distribution system and one is directly connected to the transmission grid. Since Grimsby Power is partially embedded, the SFLF has been calculated as the weighted average of 1.0340 on the kWh measured at the metering points connected to Hydro One's distribution system and 1.0045 on the kWh measured at the metering points that are directly connected to the transmission grid. The 5-year average of the supply facility loss factor is equal to 1.0153 or 1.53%. The calculation of the weighted average SFLF is provided in the following Table 8-11:

Table 8-11
Supply Facility Loss Factor Calculation

	2010	2011	2012	2013	2014
Hydro One	59,755,768	65,523,610	61,262,555	70,856,986	86,014,053
Niagara West (Direct Connect)	126,625,295	122,001,193	127,248,785	115,908,417	98,427,697
Total	186,381,063	187,524,803	188,511,340	186,765,403	184,441,750

						5-Year		
Supply Facilities Loss Factor								
Hydro One	1.0340	1.0340	1.0340	1.0340	1.0340			
Niagara West (Direct Connect)	1.0045	1.0045	1.0045	1.0045	1.0045			
Weighted Average	1.0139	1.0148	1.0141	1.0156	1.0183	1.0153		

- 1 The following Table 8-12 provides the total loss factor for secondary and primary
- 2 customers:

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3 Table 8-12
4 Total Loss Factor

Total Loss Factor				
Supply Facility Loss Factor	1.01534			
Distribution Loss Factor				
Secondary Metered Customer <5,000 kW	1.0299			
Primary Metered Customer <5,000 kW	1.0196			
Total Loss Factor				
Secondary Metered Customer <5,000 kW	1.0457			
Primary Metered Customer < 5,000 kW	1.0352			

### **Materiality Analysis on Distribution Losses**

Grimsby Power's distribution 5-year average Loss Adjustment factor is 4.57%. Pursuant to the Filing Requirements, as the Distribution Loss Adjustment factor is less than 5%, Grimsby Power is not required to provide an explanation of, or justification for, its loss adjustment factor.

### REVENUE RECONCILIATION

The following table provides reconciliation between the revenue based on the 2016 proposed distribution rates and the total base revenue requirement.

Table 8-13
Appendix 2-V
Revenue Reconciliation

Rate Class		Number of	of Customers/0	Connections	Test Year C	onsumption	P	rop	osed Rate	es						• •				
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge		Volun	netric		Revenues at Proposed Rates		ass Specific Revenue equirement	All	nsformer owance Credit		Total	Difference	e
				Ļ				Ţ				Ļ					Ļ			
	Customers	10,180.00	10,440.00	10,310.00	92,563,942		\$ 23.28		0.0118			\$ 3,972,456.11	\$	3,969,342			\$	3,969,342		115
GS < 50 kW	Customers	749.00	753.00	751.00	18,812,265		\$ 38.01	\$	0.0187			\$ 694,335.47	\$	693,752			\$	693,752	-\$ 5	584
GS > 50 to 4,999 kW	Customers	108.00	106.00	107.00		186,573	\$ 300.42			\$ 2	.9667	\$ 939,246.80	\$	910,255	\$	28,999	\$	939,254	\$	7
Streetlighting	Connections	2,662.00	2,698.00	2,680.00		3,429	\$ 2.87			\$ 7.	.1311	\$ 116,749.76	\$	116,640			\$	116,640	-\$	110
Unmetered Scattered Load	Connections	74.00	74.00	74.00	373,349		\$ 47.58	\$	0.0300			\$ 53,451.50	\$	53,452			\$	53,452	\$	0
Standby Power				-								<b>*</b> \$ -					\$	-	\$	-
Embedded Distributor Class	Customers		1.00	1.00		126,624	\$44,159.75					\$ 529,917.00	\$	529,917			\$	529,917	-\$	0
				-								\$ -					\$	-	\$	-
				-								\$ -					\$	-	\$	-
				-								\$ -					\$	-	\$	-
				-								\$ -					\$	-	\$	-
Total												* 6 306 156 64	- 0	6 273 356	r <sub>e</sub>	28 000		6 302 355	<b>"</b> e 20	RO1

### TARIFF OF RATES AND CHARGES

The current and proposed tariff of rates and charges is provided below. The current definition of rate classes and the current terms and conditions of service have been maintained in this application for Residential, General Service, Street Lighting and Unmetered Scattered Load rate classes. In 2015 the OEB approved a MADD application to amalgamate Grimsby Power and Niagara West Transformation Corporation, EB-2014-0344. Niagara West Transformation Corporation had but two customers – Grimsby Power and Niagara Peninsula Energy Inc. As a result of the amalgamation only one customer, Niagara Peninsula Energy Inc., remains, and therefore, Grimsby Power requires a new rate class for this customer. Grimsby Power has, thus, added a new rate class for an Embedded Distributor for 2016 rates.

For the current tariff of rates and charges from the current approved decision and rate order EB-2014-0076 dated December 4, 2014 effective January 1, 2015, please see Appendix 8-C.

- 1 For the proposed tariff of rates and charges please see Appendix 8-D. In accordance with
- the Filing Requirements, distributors must file a new Tariff of Rates and Charges as outlined
- in Appendix 2-Z. Appendix 8-D is equivalent to Appendix 2-Z.

### **RATE MITIGATION**

- Grimsby Power submits that the bill impacts of its proposed 2016 electricity distribution
- 6 rates are reasonable and do not require rate mitigation.

### **BILL IMPACTS**

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- 8 On April 2, 2015 the OEB released Board Policy EB-2012-0410, A New Distribution Rate
- 9 Design for Residential Electricity Customers, which stated that electricity distributors will
- transition to a fully fixed monthly distribution service charge for residential customers. This
- transition will take place over a four year period beginning in 2016. In accordance with this
- 12 policy Grimsby Power is proposing changes to the residential rate class. In proposing a
- transition to a fully-fixed monthly service charge, Grimsby Power has followed the approach
- set out in Appendix 2-PA. In addition, Grimsby Power has analyzed its Residential class of
- 15 consumers to determine the 10<sup>th</sup> percentile and the effect that the transition to the fully
- 16 fixed rate design will have on that particular customer.
- 17 Grimsby Power was able to compile a list of all residential customers with twelve months of
- consumption in 2014 from its billing system. The list detailed monthly consumption totals
- and annual consumption totals for each customer. Grimsby Power calculated the average
- 20 monthly kWh consumption by dividing the total annual consumption by twelve months.
- 21 Utilizing this approach Grimsby Power established the 10<sup>th</sup> percentile to be 332 kWh.
- 22 Grimsby Power feels that all customers are fairly represented and that a prudent 10<sup>th</sup>
- 23 percentile was established with this approach.
- 24 The transition to a fully fixed charge increases the total bill by \$1.65 or 2.48% at the 332
- 25 kWh consumption level in the 2016 Test Year.
- 26 Appendix 8-E to this Exhibit presents the results of the assessment of customer total bill
- 27 impacts by level of consumption by rate class. This Appendix 8-E is consistent with
- 28 Appendix 2-W.

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- 1 Impacts are shown using the applicable current approved rates and the proposed 2016
- distribution rates, including Rate Riders for the recovery of Deferral and Variance accounts
- as discussed in Exhibit 9.
- 4 The rate impacts are assessed on the basis of moving to the proposed distribution rates.

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APPENDIX 8-A - NEW RATE DESIGN POLICY FOR RESIDENTIAL CUSTOMERS

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### Appendix 2-PA New Rate Design Policy For Residential Customers

Please complete the following tables.

### A) Data Inputs

Test Year Billing Determinants for Residential Class							
	10,310						
	92,563,942						
\$	3,969,341.53						
	for Resi						

Residential Base Rates on Current Tariff						
Monthly Fixed Charge (\$)	15.69					
Distribution Volumetric Rate (\$/kWh)	0.0121					

### B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	15.69	10,310	\$ 1,941,166.80	63.41%
Variable	0.0121	92,563,942	\$ 1,120,023.70	36.59%
TOTAL	ì	1	\$ 3,061,190.50	-

### C) Calculating Test Year Base Rates

Number of Required Rate Design	4
Policy Transition Years <sup>2</sup>	4

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split		
Fixed	\$ 2,517,044.92	20.34	\$ 2,516,464.80		
Variable	\$ 1,452,296.61	0.0157	\$ 1,453,253.89		
TOTAL	\$ 3,969,341.53	-	\$ 3,969,718.69		

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	72.56%	\$ 2,880,119.07	23.28	\$ 2,880,201.60
Variable	27.44%	\$ 1,089,222.45	0.0118	\$ 1,092,254.51
TOTAL	-	\$ 3,969,341.53	-	\$ 3,972,456.11

Checks <sup>3</sup>						
\$	2.94					
\$	3,114.58					
	0.08%					
	\$					

#### Notes:

- 1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- 2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- 3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

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APPENDIX 8-B - RETAIL TRANSMISSION SERVICE RATE WORK FORM

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Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Grimsby Power Inc.	
Service Territory	Town of Grimsby	
Assigned EB Number	EB-2015-0072	
Name and Title	Amy La Selva Financial & Regulatory Analy	/st
Phone Number	905-945-5437	
Email Address	amyl@grimsbypower.com	
Date	23-Dec-15	
Last COS Re-based Year	2012	

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

1. Info 6. Historical Wholesale

2. Table of Contents 7. Current Wholesale

3. Rate Classes 8. Forecast Wholesale

4. RRR Data 9. RTSR Rates to Forecast

5. UTRs and Sub-Transmission

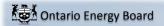


- 1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
- 2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

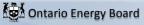
Rate Class	Unit	RTSR- Network	RTSR- Connection
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW General Service 50 to 4,999 kW – Interval Metered Unmetered Scattered Load Street Lighting Embedded Distributor Choose Rate Class	kWh	0.0076	0.0057
	kWh	0.0071	0.0050
	kW	2.8217	2.0135
	kWh	2.8578	2.1223
	kWh	0.0071	0.0050
	kW	2.1281	1.5565



Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.0325)	Loss Adjusted Billed kWh
Desidential	DTCD Naturali	130/1-	0.0070	04 707 054		4.0500	00 504 045
Residential	RTSR - Network	kWh	0.0076	91,767,951		1.0526	96,594,945
Residential	RTSR - Connection	kWh	0.0057	91,767,951		1.0526	96,594,945
General Service Less Than 50 kW	RTSR - Network	kWh	0.0071	18,770,642		1.0526	19,757,978
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0050	18,770,642		1.0526	19,757,978
General Service 50 to 4,999 kW	RTSR - Network	kW	2.8217		67,558		
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.0135		67,558		
General Service 50 to 4,999 kW - Interval Metered	RTSR - Network	kW	2.8578		156,814		
General Service 50 to 4,999 kW - Interval Metered	RTSR - Connection	kW	2.1223		156,814		
Unmetered Scattered Load	RTSR - Network	kWh	0.0071	370,711		1.0526	390,210
Unmetered Scattered Load	RTSR - Connection	kWh	0.0050	370,711		1.0526	390,210
Street Lighting	RTSR - Network	kW	2.1281		6,905		
Street Lighting	RTSR - Connection	kW	1.5565		6,905		
Embedded Distributor	RTSR - Network	kW					
Embedded Distributor	RTSR - Connection	kW					

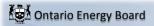


Uniform Transmission Rates	Unit		ective ry 1, 2014		ective ry 1, 2015		fective ary 1, 2016
Rate Description		F	Rate	F	Rate		Rate
Network Service Rate	kW	\$	3.82	\$	3.78	\$	3.78
Line Connection Service Rate	kW	\$	0.82	\$	0.86	\$	0.86
Transformation Connection Service Rate	kW	\$	1.98	\$	2.00	\$	-
		Eff	ective				
Hydro One Sub-Transmission Rates	Unit		1, 2014 to 30, 2015		ective 1, 2015		fective ary 1, 2016
Rate Description		F	Rate	F	Rate		Rate
Network Service Rate	kW	\$	3.23	\$	3.41	\$	3.41
Line Connection Service Rate	kW	\$	0.65	\$	0.79	\$	0.79
Transformation Connection Service Rate	kW	\$	1.62	\$	1.80	\$	1.80
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.59	\$	2.59
If needed, add extra host here. (I)	Unit		ective		ective		ffective
			ry 1, 2014		ry 1, 2015		ary 1, 2016
Rate Description	110/	F	Rate	F	Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW	•		•		•	
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
		•					
If needed, add extra host here. (II)	Unit	Eff	ective ry 1, 2014		ective ry 1, 2015		ffective ary 1, 2016
If needed, add extra host here. (II)  Rate Description	Unit	Eff Janua		Janua		Janu	
	Unit	Eff Janua	ry 1, 2014	Janua	ry 1, 2015	Janu	ary 1, 2016
Rate Description		Eff Janua	ry 1, 2014	Janua	ry 1, 2015	Janu	ary 1, 2016
Rate Description  Network Service Rate	kW	Eff Janua	ry 1, 2014	Janua	ry 1, 2015	Janu	ary 1, 2016
Rate Description  Network Service Rate  Line Connection Service Rate	kW kW	Eff Janua	ry 1, 2014	Janua	ry 1, 2015	Janu	ary 1, 2016
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate	kW kW kW	Eff Janual F	ry 1, 2014  Rate	Janua F	ry 1. 2015  Rate	Janu \$	ary 1, 2016  Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate	kW kW kW	Eff Janual F	ry 1, 2014	Janua F	ry 1, 2015	Janu \$	ary 1, 2016
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate	kW kW kW kW	Fiff Januar	ry 1, 2014  tate  - ective	Janua F	ry 1, 2015 Rate	\$  E Janu	Rate  -  ffective
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A	kW kW kW kW	Fiff Januar	ective	Janua F	ective	\$  E Janu	ry 1, 2016  Rate  ffective ary 1, 2016
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description	kW kW kW kW	\$ \$ Eff Janual	ective ry 1, 2014	\$  Eff Janua	ry 1, 2015 Rate  - rective ry 1, 2015 Rate	\$  E Janu	Rate  -  ffective ary 1, 2016  Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550	kW kW kW  Unit  kW kW	\$ \$ Eff Janual F \$ \$ \$ \$ \$	- ective ry 1, 2014 Rate  0.1465 0.0667 0.0475	\$ \$ Eff Janua  F	ry 1, 2015  Rate  - Fective ry 1, 2015  Rate -	\$  E Janu  \$ \$	ry 1, 2016  Rate  -  ffective ary 1, 2016  Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590	kW kW kW  Unit  kW kW kW	\$  Eff Janual  F  \$  \$  \$  \$  \$  \$	ective ry 1, 2014 Rate  0.1465 0.0667 0.0475 0.0419	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ry 1, 2015  Rate  - Fective ry 1, 2015  Rate -	\$  \$ \$ \$ \$ \$	ry 1, 2016  Rate  -  ffective ary 1, 2016  Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590  RARA 1 – 2252 – which affects 1590 (2008)	kW kW kW  Unit  kW kW kW kW	\$  Eff Janual  F  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$	- ective ry 1, 2014 Rate  0.1465 0.0667 0.0475 0.0419 0.0270	\$ \$ Eff Janua F \$ \$ \$ \$	ry 1, 2015  Rate  - Fective ry 1, 2015  Rate -	\$  \$ \$ \$ \$ \$ \$	ry 1, 2016  Rate  -  ffective ary 1, 2016  Rate  -  -  -  -  -  -  -  -  -  -  -  -  -
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590  RARA 1 – 2252 – which affects 1590 (2008)  RARA 1 – 2252 – which affects 1590 (2009)	kW kW kW  W kW kW kW kW kW	\$  Eff Januar  F  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$	ective ry 1, 2014 Rate  0.1465 0.0667 0.0475 0.0419 0.0270 0.0006	S  Eff Janua  F  \$ \$ \$ \$ \$ \$ \$	ective ry 1, 2015 Rate  - ective ry 1, 2015 Rate	\$ \$ \$ \$ \$ \$ \$ \$	ry 1, 2016  Rate  -  ffective ary 1, 2016  Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590  RARA 1 – 2252 – which affects 1590 (2008)	kW kW kW  Unit  kW kW kW kW	\$  Eff Janual  F  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$	- ective ry 1, 2014 Rate  0.1465 0.0667 0.0475 0.0419 0.0270	\$ \$ Eff Janua F \$ \$ \$ \$	ective ry 1, 2015 Rate	\$  \$ \$ \$ \$ \$ \$	ry 1, 2016  Rate  -  ffective ary 1, 2016  Rate  -  -  -  -  -  -  -  -  -  -  -  -  -
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590  RARA 1 – 2252 – which affects 1590 (2008)  RARA 1 – 2252 – which affects 1590 (2009)	kW kW kW  W kW kW kW kW kW	\$  Eff Janual  F  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$	ective ry 1, 2014 Rate  0.1465 0.0667 0.0475 0.0419 0.0270 0.0006	S Eff Janua F S S S S S S S S S S S S S S S S S S	ective ry 1, 2015 Rate  - ective ry 1, 2015 Rate	\$ \$ \$ \$ \$ \$ \$	ry 1, 2016  Rate  -  ffective ary 1, 2016  Rate



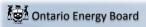
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

January February March April May June July August September October November December  Total  Hydro One  Month U January February March April May June July	15,143 13,805 12,466	\$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82	Amour \$ 48 \$ 44 \$ 40	18,133 16,369 143 16,058 153 13,517 15,402 158 17,391 18,607 159 17,634 19,457 166 12,841 19,457 15,321 195,507  Lin  t Units Billed	\$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82		Units Billed  18,133 16,369 16,058 13,517 15,402 17,391 18,607 17,634 19,457 12,841 14,776 15,321  195,507  Transform  Units Billed  15,143 14,099	\$1.77 \$1.77	Amount  32,096 28,973 28,423 23,925 27,262 30,782 32,935 31,212 34,439 22,728 26,154 27,118  \$ 346,047  Amount  \$ 24,531 \$ 22,840 \$ 20,952	Amount \$ 46,9 \$ 42,3 \$ 41,5 \$ 35,0 \$ 39,8 \$ 45,0 \$ 48,1 \$ 45,6 \$ 50,3 \$ 33,2 \$ 39,6  \$ 506,3  Total Lin  Amount \$ 34,3 \$ 32,0 \$ 29,3
February March April May June July August September October November December  Total  Hydro One  Month U January February March April May June July	16,369 16,058 13,338 15,402 21,246 20,673 20,722 20,676 13,093 12,560 203,750  (nits Billed 15,143 13,805 12,466	\$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82	62 61 50 588 81 78 79 78 50 47, 59 2 \$ 778	16,369 16,369 143 16,058 15,317 15,402 158 17,391 170 18,607 17,634 181 19,457 161 12,841 1978 14,776 15,321 195,507  Lin  t Units Billed	\$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82	13,422 13,168 11,084 12,630 14,261 15,258 14,460 15,955 10,530 12,116 12,563 \$ 160,316 tion  Amount \$ 9,843 \$ 9,164	16,369 16,058 13,517 15,402 17,391 18,607 17,634 19,457 12,841 14,776 15,321  195,507  Transforr  Units Billed 15,143 14,099	\$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77	28,973 28,423 23,925 27,262 30,782 32,935 31,212 34,439 22,728 26,154 27,118 \$ 346,047  Amount  \$ 24,531 \$ 22,840	\$ 42,3 \$ 41,5 \$ 35,0 \$ 39,8 \$ 45,0 \$ 48,1 \$ 45,6 \$ 50,3 \$ 33,2 \$ 38,2 \$ 506,3 <b>Total Lin</b> Amount
March April May June July August September October November December  Total  Hydro One  Month U January February March April May June July	16,058 13,338 15,402 21,246 20,673 20,722 20,676 13,093 12,560 203,750  203,750  finits Billed 15,143 13,805 12,466	\$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82	61 50 58 81 78 50 47 59 2 \$ 778 448 \$ 44 \$ 40	143 16,058 153 13,517 15,402 158 17,391 170 18,607 159 17,634 181 19,457 161 12,841 1778 14,776 1824 195,507  Lin  t Units Billed 111 15,143 190 14,099	\$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82	13,168 11,084 12,630 14,261 15,258 14,460 15,955 10,530 12,116 12,563 \$ 160,316  ttion  Amount \$ 9,843 \$ 9,164	16,058 13,517 15,402 17,391 18,607 17,634 19,457 12,841 14,776 15,321  195,507  Transforr  Units Billed 15,143 14,099	\$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77	28,423 23,925 27,262 30,782 32,935 31,212 34,439 22,728 \$ 346,047 connection Amount \$ 24,531 \$ 22,840	\$ 41,5 \$ 35,0 \$ 39,8 \$ 45,0 \$ 48,1 \$ 45,6 \$ 50,3 \$ 33,2 \$ 506,3 <b>Total Lin</b> Amount
April May June July August September October November December  Total  Hydro One  Month U January February March April May June July	13,338 15,402 21,246 20,673 20,722 20,676 13,093 12,560 203,750 203,750 4 4 5 6 15,143 13,805 12,466	\$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82	500 588 811 788 799 788 500 447 599 22 \$ 7788	13,517 15,402 158 17,391 15,402 17,391 17,091 18,607 17,634 181 19,457 116 12,841 14,776 135 15,321 195,507  Lin  t Units Billed	\$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82	11,084 12,630 14,261 15,258 14,460 15,955 10,530 12,116 12,563 \$ 160,316 tion Amount \$ 9,843 \$ 9,164	13,517 15,402 17,391 18,607 17,634 19,457 12,841 14,776 15,321 195,507 Transforr Units Billed 15,143 14,099	\$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77	23,925 27,262 30,782 32,935 31,212 34,439 22,728 26,154 27,118 \$ 346,047 S 24,531 \$ 24,531 \$ 22,840	\$ 35,0 \$ 39,8 \$ 45,0 \$ 48,1 \$ 45,6 \$ 50,3 \$ 33,2 \$ 38,2 \$ 506,3 <b>Total Lin</b> Amount
May June July August September October November December  Total  Hydro One  Month U January February March April May June July	15,402 21,246 20,673 20,772 20,676 13,093 12,560 15,506 203,750 (nits Billed 15,143 13,805 12,466	\$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$4.82	58, 81, 78, 78, 79, 78, 50, 47, 59, 2 \$ 778, 448, \$ 44, \$ 40,	15,402 158 17,391 170 18,607 159 17,634 181 19,457 106 12,841 178 14,776 124 195,507 Lin  t Units Billed	\$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82	12,630 14,261 15,258 14,460 15,955 10,530 12,116 12,563 \$ 160,316 tion Amount \$ 9,843 \$ 9,164	15,402 17,391 18,607 17,634 19,457 12,841 14,776 15,321 195,507 Transforr Units Billed	\$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77	27,262 30,782 32,935 31,212 34,439 22,728 26,154 27,118 \$ 346,047 Amount \$ 24,531 \$ 22,840	\$ 39.8 \$ 45.0 \$ 48.1 \$ 45.6 \$ 50.3 \$ 33.2 \$ 38.2 \$ 506.3 <b>Total Lin</b> Amount
June July August September October November December  Total  Hydro One  Month U January February March April May June July	21,246 20,673 20,722 20,676 13,093 12,560 15,506 203,750 :	\$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$4.82	81. 78. 79. 78. 50. 47. 59. 47. 48. \$ 48. \$ 44. \$ 40.	17,391 18,607 19,634 19,457 1016 12,841 19,457 105 15,321 104 19,507 105 106 11,081 11,091 11,091 11,091 11,091	\$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82	14,261 15,258 14,460 15,955 10,530 12,116 12,563 \$ 160,316 **Tion  **Amount**  \$ 9,843 \$ 9,164	17,391 18,607 17,634 19,457 12,841 14,776 15,321 195,507 Transform Units Billed 15,143 14,099	\$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77	30,782 32,935 31,212 34,439 22,728 26,154 27,118 \$ 346,047 Denotion  Amount \$ 24,531 \$ 22,840	\$ 45,0 \$ 48,1 \$ 45,6 \$ 50,3 \$ 33,2 \$ 39,6 \$ 506,3 <b>Total Lin</b> Amount
July August September October November December  Total  Hydro One  Month U January February March April May June July	20,673 20,722 20,676 13,093 12,560 15,506 203,750 :	\$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 Network  Rate  \$3.23 \$3.23 \$3.23	78. 79 78 50. 477 59	18,607 17,634 19,457 16 12,841 178 14,776 15,321 195,507 Lin t Units Billed 111 15,143 190 14,099	\$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82	15,258 14,460 15,955 10,530 12,116 12,563 \$ 160,316 ttion Amount \$ 9,843 \$ 9,164	18,607 17,634 19,457 12,841 14,776 15,321 195,507 Transforr Units Billed	\$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77	32,935 31,212 34,439 22,728 26,154 27,118 \$ 346,047 Onnection  Amount \$ 24,531 \$ 22,840	\$ 48.1 \$ 45.6 \$ 50.3 \$ 33.2 \$ 38.2 \$ 506.3 Total Lin Amount
August September October November December  Total  Hydro One  Month  U January February March April May June July	20,722 20,676 13,093 12,560 15,506 203,750 :	\$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$3.82 \$Metwork Rate \$3.23 \$3.23 \$3.23	79 78 50 47 59 2 \$ 778  Amount \$ 48 \$ 44 \$ 40	17,634 19,457 16 19,457 16 12,841 14,776 15,321 195,507 Lin  t Units Billed 111 15,143 190 14,099	\$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82 \$0.82	14,460 15,955 10,530 12,116 12,563 \$ 160,316 ttion Amount \$ 9,843 \$ 9,164	17,634 19,457 12,841 14,776 15,321 195,507 Transforr Units Billed 15,143 14,099	\$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$ 1.77 <b>Ration Co</b>	31,212 34,439 22,728 26,154 27,118 \$ 346,047 connection Amount \$ 24,531 \$ 22,840	\$ 45,6 \$ 50,3 \$ 33,2 \$ 39,6 \$ 506,3 Total Lin Amount
September October November December  Total  Hydro One  Month U  January February March April May June July	20,676 13,093 12,560 15,506 203,750 (nits Billed 15,143 13,805 12,466	\$3.82 \$3.82 \$3.82 \$3.82 \$3.82 <b>Network</b> Rate  \$3.23 \$3.23 \$3.23	78 50 47 59 2 \$ 778 Amounts \$ 48 \$ 44 \$ 40	19,457 1016 12,841 14,776 1335 15,321 1424 195,507 Lin t Units Billed	\$0.82 \$0.82 \$0.82 \$0.82 \$ 0.82 \$ 0.82 \$ 0.82	15,955 10,530 12,116 12,563 \$ 160,316 tion Amount \$ 9,843 \$ 9,164	19,457 12,841 14,776 15,321 195,507 Transforr Units Billed 15,143 14,099	\$1.77 \$1.77 \$1.77 \$1.77 \$1.77 \$ 1.77 <b>nation Co</b> Rate \$1.62 \$1.62	34,439 22,728 26,154 27,118 \$ 346,047	\$ 50,3 \$ 33,2 \$ 38,2 \$ 39,6 \$ 506,3 Total Lin Amount \$ 34,3 \$ 32,0
October November December  Total  Hydro One  Month  U  January February March April May June July	13,093 12,560 15,506 203,750 (nits Billed 15,143 13,805 12,466	\$3.82 \$3.82 \$3.82 \$ 3.82 Network  Rate  \$3.23 \$3.23 \$3.23	500 47, 59, 2 \$ 778. Amount \$ 48, \$ 44, \$ 40,	116 12,841 14,776 14,776 15,321 124 195,507 Lin t Units Billed 111 15,143 190 14,099	\$0.82 \$0.82 \$0.82 \$ 0.82 <b>Connec</b> <b>Rate</b> \$0.65 \$0.65	10,530 12,116 12,563 \$ 160,316 tion Amount \$ 9,843 \$ 9,164	12,841 14,776 15,321 195,507 Transforr Units Billed 15,143 14,099	\$1.77 \$1.77 \$1.77 \$ 1.77 <b>Rate</b> \$1.62 \$1.62	22,728 26,154 27,118 \$ 346,047	\$ 33,2 \$ 38,2 \$ 39,6 \$ 506,3 Total Lin Amount \$ 34,3 \$ 32,0
November December  Total  Hydro One  Month  January February March April May June July	12,560 15,506 203,750 201,750 (nits Billed 15,143 13,805 12,466	\$3.82 \$3.82 \$ 3.82 Network  Rate  \$3.23 \$3.23 \$3.23	47, 59, 2 \$ 778, 4mount \$ 48, \$ 44, \$ 40,	14,776 15,321 195,507 Lin t Units Billed 111 15,143 190 14,099	\$0.82 \$0.82 \$ 0.82 <b>Connec</b> <b>Rate</b> \$0.65 \$0.65	12,116 12,563 \$ 160,316 *** *** *** *** *** *** *** *** *** *	14,776 15,321 195,507 Transforr Units Billed 15,143 14,099	\$1.77 \$1.77 \$ 1.77 mation Co Rate \$1.62 \$1.62	26,154 27,118 \$ 346,047 Onnection Amount \$ 24,531 \$ 22,840	\$ 38,2 \$ 39,6 \$ 506,3 Total Lin Amount \$ 34,3 \$ 32,0
Total  Hydro One  Month  January February March April May June July	15,506 203,750 : Inits Billed 15,143 13,805 12,466	\$3.82  Network  Rate  \$3.23 \$3.23 \$3.23	Amount \$ 48. \$ 44. \$ 40.	15,321 195,507 Lin t Units Billed 111 15,143 190 14,099	\$0.82 \$ 0.82 e Connec Rate \$0.65 \$0.65	12,563 \$ 160,316 ttion  Amount  \$ 9,843 \$ 9,164	15,321 195,507 Transforr Units Billed 15,143 14,099	\$1.77 \$ 1.77 mation Co Rate \$1.62 \$1.62	27,118 \$ 346,047 Description  Amount  \$ 24,531 \$ 22,840	\$ 39,6 \$ 506,3 Total Lin Amount \$ 34,3 \$ 32,0
Total  Hydro One  Month  U  January February March April May June July	203,750 :  fnits Billed  15,143  13,805  12,466	\$ 3.82 Network  Rate  \$3.23 \$3.23 \$3.23	Amour \$ 48. \$ 44. \$ 40.	t Units Billed	\$ 0.82  e Connec  Rate  \$0.65  \$0.65	\$ 160,316  tion  Amount  \$ 9,843 \$ 9,164	195,507  Transforr  Units Billed  15,143 14,099	\$ 1.77  mation Co  Rate  \$1.62  \$1.62	\$ 346,047 connection  Amount  \$ 24,531 \$ 22,840	\$ 506,3  Total Lin  Amount  \$ 34,3 \$ 32,0
Month U  January February March April May June July	15,143 13,805 12,466	Network  Rate \$3.23 \$3.23 \$3.23	Amour \$ 48 \$ 44 \$ 40	t Units Billed	Rate \$0.65 \$0.65	Amount \$ 9,843 \$ 9,164	Transform Units Billed 15,143 14,099	Rate \$1.62 \$1.62	Amount \$ 24,531 \$ 22,840	Total Lin  Amount \$ 34,3 \$ 32,0
Month Use January February March April May June July	15,143 13,805 12,466	Rate \$3.23 \$3.23 \$3.23	\$ 48 \$ 44 \$ 40	t Units Billed	Rate \$0.65 \$0.65	Amount \$ 9,843 \$ 9,164	Units Billed 15,143 14,099	Rate \$1.62 \$1.62	Amount \$ 24,531 \$ 22,840	Amount \$ 34,3 \$ 32,0
January February March April May June July	15,143 13,805 12,466	\$3.23 \$3.23 \$3.23	\$ 48 \$ 44 \$ 40	911 15,143 590 14,099	\$0.65 \$0.65	\$ 9,843 \$ 9,164	15,143 14,099	\$1.62 \$1.62	\$ 24,531 \$ 22,840	\$ 34,3 \$ 32,0
January February March April May June July	15,143 13,805 12,466	\$3.23 \$3.23 \$3.23	\$ 48 \$ 44 \$ 40	911 15,143 590 14,099	\$0.65 \$0.65	\$ 9,843 \$ 9,164	15,143 14,099	\$1.62 \$1.62	\$ 24,531 \$ 22,840	\$ 34,3 \$ 32,0
February March April May June July	13,805 12,466	\$3.23 \$3.23	\$ 44 \$ 40	590 14,099	\$0.65	\$ 9,164	14,099	\$1.62	\$ 22,840	\$ 32,0
March April May June July	12,466	\$3.23	\$ 40							
April May June July				12 022	\$0.65	¢ 9.407		¢1 62	\$ 20.952	¢ 20.2
May June July	44 272	4-		12,933	ψ0.00	φ 0,407	12,933	⊅1.0∠	+ 20,002	φ 29,3
June July	11,373	\$3.23	\$ 36	735 11,970	\$0.65	\$ 7,780	11,970	\$1.62	\$ 19,391	\$ 27,1
July	15,344	\$3.23	\$ 49	560 15,344	\$0.65	\$ 9,973	15,344	\$1.62	\$ 24,856	\$ 34,8
	17,837	\$3.23	\$ 57	18,505	\$0.65	\$ 12,028	18,505	\$1.62	\$ 29,979	\$ 42,0
	17,744	\$3.23	\$ 57	17,744	\$0.65	\$ 11,534	17,744	\$1.62	\$ 28,746	\$ 40,2
August	18,266	\$3.23	\$ 58	998 18,266	\$0.65	\$ 11,873	18,266	\$1.62	\$ 29,590	\$ 41,4
September	13,460	\$3.23	\$ 43		\$0.65	\$ 9,127	14,042	\$1.62	\$ 22,748	\$ 31,8
October	11,782	\$3.23	\$ 38		\$0.65	\$ 7,858	12,089	\$1.62	\$ 19,584	\$ 27,4
November	13,353	\$3.23	\$ 43		\$0.65	\$ 8,679	13,353	\$1.62	\$ 21,631	\$ 30,3
December	14,007	\$3.23	\$ 45	242 14,007	\$0.65	\$ 9,104	14,007	\$1.62	\$ 22,691	\$ 31,7
Total	174,578	\$ 3.23	\$ \$ 563	177,494	\$ 0.65	\$ 115,371	177,494	\$ 1.62	\$ 287,540	\$ 402,9
dd Extra Host Here (I)		Network		Lin	e Connec	tion	Transforr	nation Co	nnection	Total Lin
(if needed)										
Month U	nits Billed	Rate	Amou	t Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amouni
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	- !	\$ -	\$	<del></del>	\$ -	\$ -		\$ -	\$ -	\$ -



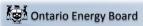
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)		Networl		Line	Connec	tion	l	Transform	Total Line					
Month	Units Billed	Rate		Amount	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	A	mount
January		\$0.00				\$0.00				\$0.00			\$	-
February		\$0.00				\$0.00				\$0.00			\$	-
March		\$0.00				\$0.00				\$0.00			\$	-
April		\$0.00				\$0.00				\$0.00			\$	
May		\$0.00				\$0.00				\$0.00			\$	
June		\$0.00				\$0.00				\$0.00			\$	
July		\$0.00				\$0.00				\$0.00			\$	
August		\$0.00				\$0.00				\$0.00			\$	
September		\$0.00				\$0.00				\$0.00			\$	
Ôctober		\$0.00				\$0.00				\$0.00			\$	
November		\$0.00				\$0.00				\$0.00			\$	
December		\$0.00				\$0.00				\$0.00			\$	
Total	-	\$	- \$			\$ -	\$			\$ -	\$		\$	
Total		Networl	k		Line	Connec	tion		Transforn	nation C	onne	ection	To	tal Li
			•		Line	, connec			Transform	nation o	Omne	otion	10	tai Lii
Month	Units Billed	Rate		Amount	Units Billed	Rate		amount	Units Billed	Rate		mount		
		Rate			Units Billed	Rate	A	amount	Units Billed	Rate	A	mount	A	mour
January	33,249	<b>Rate</b> \$3.55	\$	118,077	Units Billed	<b>Rate</b> \$0.74	A \$	24,712	Units Billed	<b>Rate</b> \$1.70	A \$	mount 56,627	<b>A</b>	<b>mour</b> 81,;
January February	33,249 30,174	Rate \$3.55 \$3.55	\$	118,077 107,118	Units Billed 33,276 30,467	Rate \$0.74 \$0.74	<b>A</b> \$ \$	24,712 22,587	Units Billed 33,276 30,467	Rate \$1.70 \$1.70	A \$ \$	56,627 51,813	A \$ \$	<b>mour</b> 81,; 74,;
January February March	33,249 30,174 28,525	Rate \$3.55 \$3.55 \$3.56	\$ \$ \$	118,077 107,118 101,609	Units Billed 33,276 30,467 28,992	Rate \$0.74 \$0.74 \$0.74	A \$ \$ \$ \$ \$	24,712 22,587 21,574	Units Billed 33,276 30,467 28,992	Rate \$1.70 \$1.70 \$1.70	A \$ \$ \$ \$ \$	56,627 51,813 49,375	<b>A</b>	. <b>mour</b> 81,; 74,; 70,
January February March April	33,249 30,174 28,525 24,712	Rate \$3.55 \$3.55 \$3.56 \$3.55	\$ \$ \$ \$ \$ \$	118,077 107,118 101,609 87,688	Units Billed 33,276 30,467 28,992 25,487	Rate \$0.74 \$0.74 \$0.74 \$0.74	\$ \$ \$ \$	24,712 22,587 21,574 18,865	Units Billed 33,276 30,467 28,992 25,487	Rate \$1.70 \$1.70 \$1.70 \$1.70	A \$ \$ \$ \$ \$ \$	56,627 51,813 49,375 43,317	\$ \$ \$ \$	81,; 74,; 70,; 62,
January February March April May	33,249 30,174 28,525 24,712 30,746	Rate \$3.55 \$3.55 \$3.56	\$ \$ \$ \$ \$ \$ \$ \$	118,077 107,118 101,609 87,688 108,397	Units Billed 33,276 30,467 28,992 25,487 30,746	Rate \$0.74 \$0.74 \$0.74	\$ \$ \$ \$	24,712 22,587 21,574 18,865 22,603	Units Billed 33,276 30,467 28,992 25,487 30,746	Rate \$1.70 \$1.70 \$1.70	A \$ \$ \$ \$ \$ \$ \$ \$	56,627 51,813 49,375 43,317 52,119	\$ \$ \$ \$ \$	81,; 74,; 70,; 62,; 74,;
January February March April May June	33,249 30,174 28,525 24,712 30,746 39,082	\$3.55 \$3.55 \$3.56 \$3.56 \$3.55 \$3.53 \$3.53	\$ \$ \$ \$ \$	118,077 107,118 101,609 87,688 108,397 138,770	Units Billed 33,276 30,467 28,992 25,487 30,746 35,897	Rate \$0.74 \$0.74 \$0.74 \$0.74 \$0.74	\$ \$ \$ \$	24,712 22,587 21,574 18,865 22,603 26,289	Units Billed 33,276 30,467 28,992 25,487 30,746 35,897	Rate \$1.70 \$1.70 \$1.70 \$1.70 \$1.70	A \$ \$ \$ \$ \$ \$	56,627 51,813 49,375 43,317	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	81, 74, 70, 62, 74, 87,
January February March April May June July	33,249 30,174 28,525 24,712 30,746	\$3.55 \$3.55 \$3.56 \$3.56 \$3.55 \$3.53	\$ \$ \$ \$ \$ \$ \$ \$	118,077 107,118 101,609 87,688 108,397	Units Billed 33,276 30,467 28,992 25,487 30,746	Rate \$0.74 \$0.74 \$0.74 \$0.74 \$0.74	\$ \$ \$ \$ \$	24,712 22,587 21,574 18,865 22,603	Units Billed  33,276 30,467 28,992 25,487 30,746 35,897 36,352	Rate \$1.70 \$1.70 \$1.70 \$1.70 \$1.70 \$1.69	A \$ \$ \$ \$ \$ \$ \$ \$	56,627 51,813 49,375 43,317 52,119 60,761	\$ \$ \$ \$ \$	81, 74, 70, 62, 74, 87, 88,
January February March April May June	33,249 30,174 28,525 24,712 30,746 39,082 38,417	\$3.55 \$3.55 \$3.56 \$3.55 \$3.53 \$3.53 \$3.55 \$3.55	\$ \$ \$ \$ \$	118,077 107,118 101,609 87,688 108,397 138,770 136,285	Units Billed 33,276 30,467 28,992 25,487 30,746 35,897 36,352	Rate \$0.74 \$0.74 \$0.74 \$0.74 \$0.74 \$0.73	* * * * * * * * * * * * * * * * * * *	24,712 22,587 21,574 18,865 22,603 26,289 26,792	Units Billed 33,276 30,467 28,992 25,487 30,746 35,897	Rate \$1.70 \$1.70 \$1.70 \$1.70 \$1.70 \$1.69 \$1.70	A \$ \$ \$ \$ \$ \$ \$ \$ \$	56,627 51,813 49,375 43,317 52,119 60,761 61,681	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	81,74,70,62,74,88,87,88,87,
January February March April May June July August	33,249 30,174 28,525 24,712 30,746 39,082 38,417 38,988	Rate \$3.55 \$3.55 \$3.56 \$3.55 \$3.53 \$3.55 \$3.55 \$3.55	\$ \$ \$ \$ \$ \$ \$	118,077 107,118 101,609 87,688 108,397 138,770 136,285 138,157	33,276 30,467 28,992 25,487 30,746 35,897 36,352 35,899	Rate \$0.74 \$0.74 \$0.74 \$0.74 \$0.74 \$0.73 \$0.74 \$0.73	A	24,712 22,587 21,574 18,865 22,603 26,289 26,792 26,332 25,082	33,276 30,467 28,992 25,487 30,746 35,897 36,352 35,899	Rate \$1.70 \$1.70 \$1.70 \$1.70 \$1.70 \$1.69 \$1.70 \$1.69	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	56,627 51,813 49,375 43,317 52,119 60,761 61,681 60,802	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	81, 74, 70, 62, 74, 87, 88, 87, 82,
January February March April May June July August September	33,249 30,174 28,525 24,712 30,746 39,082 38,417 38,988 34,135 24,875	Rate \$3.55 \$3.55 \$3.56 \$3.55 \$3.53 \$3.55 \$3.55 \$3.54 \$3.59	\$ \$ \$ \$ \$ \$ \$ \$ \$	118,077 107,118 101,609 87,688 108,397 138,770 136,285 138,157 122,455	Units Billed 33,276 30,467 28,992 25,487 30,746 35,897 36,352 35,899 33,499	\$0.74 \$0.74 \$0.74 \$0.74 \$0.74 \$0.74 \$0.73 \$0.74 \$0.73 \$0.75	A	24,712 22,587 21,574 18,865 22,603 26,289 26,792 26,332	Units Billed  33,276 30,467 28,992 25,487 30,746 35,897 36,352 35,899 33,499 24,930	Rate \$1.70 \$1.70 \$1.70 \$1.70 \$1.70 \$1.69 \$1.70 \$1.69 \$1.71	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	56,627 51,813 49,375 43,317 52,119 60,761 61,681 60,802 57,187	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	81,74,70,62,74,87,88,87,82,60,60,
January February March April May June July August September October	33,249 30,174 28,525 24,712 30,746 39,082 38,417 38,988 34,135	Rate \$3.55 \$3.55 \$3.56 \$3.55 \$3.55 \$3.55 \$3.55 \$3.55 \$3.54 \$3.59 \$3.54	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	118,077 107,118 101,609 87,688 108,397 138,770 136,285 138,157 122,455 88,072	Units Billed  33,276 30,467 28,992 25,487 30,746 35,897 36,352 35,899 33,499 24,930	\$0.74 \$0.74 \$0.74 \$0.74 \$0.74 \$0.73 \$0.74 \$0.73 \$0.75 \$0.75	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	24,712 22,587 21,574 18,865 22,603 26,289 26,792 26,332 25,082 18,387	Units Billed  33,276 30,467 28,992 25,487 30,746 35,897 36,352 35,899 33,499	Rate \$1.70 \$1.70 \$1.70 \$1.70 \$1.70 \$1.69 \$1.70 \$1.69 \$1.71 \$1.70	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	56,627 51,813 49,375 43,317 52,119 60,761 61,681 60,802 57,187 42,313	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	81,3 74,3 70,9 62,1 74,7 87,0 88,4 87,1 82,2 60,7 68,5



The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Month		Network		Line	Connect	ion	Transfor	mation Co	onnection	Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,106 \$	3.7800	\$ 68,442	18,133	\$ 0.8600	\$ 15,594	18,133	\$ 2.0000	\$ 36,266	\$ 51,860
February	16,369 \$	3.7800	\$ 61,874	16,369	\$ 0.8600	\$ 14,077	16,369	\$ 2.0000	\$ 32,737	\$ 46,815
March	16,058 \$	3.7800	\$ 60,701	16,058	\$ 0.8600	\$ 13,810	16,058	\$ 2.0000	\$ 32,117	\$ 45,927
April	13,338 \$					\$ 11,625		\$ 2.0000		\$ 38,659
May	15,402 \$				\$ 0.8600			\$ 2.0000		\$ 44,051
June	21,246 \$				\$ 0.8600					\$ 49,739
•										
July	20,673 \$				\$ 0.8600				\$ 37,215	\$ 53,217
August	20,722 \$							\$ 2.0000		\$ 50,432
September	20,676 \$					\$ 16,733		\$ 2.0000	\$ 38,914	\$ 55,647
October	13,093 \$			12,841	\$ 0.8600		12,841	\$ 2.0000		\$ 36,725
November	12,560 \$	3.7800	\$ 47,475	14,776	\$ 0.8600	\$ 12,707	14,776	\$ 2.0000	\$ 29,552	\$ 42,259
December	15,506 \$	3.7800	\$ 58,614	15,321	\$ 0.8600	\$ 13,176	15,321	\$ 2.0000	\$ 30,642	\$ 43,818
Total	203,750 \$	3.78	\$ 770,174	195,507	\$ 0.86	\$ 168,136	195,507	\$ 2.00	\$ 391,013	\$ 559,149
Hydro One		Network		Line	Connect	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,143 \$	3.4121	\$ 51,668	15,143	\$ 0.7879	\$ 11,931	15 143	\$ 1.8018	\$ 27,284	\$ 39,215
					\$ 0.7879					
February								\$ 1.8018		\$ 36,511
March	12,466 \$				\$ 0.7879			\$ 1.8018		\$ 33,493
April	11,373 \$				\$ 0.7879			\$ 1.8018		\$ 30,999
May	15,344 \$				\$ 0.7879			\$ 1.8018		\$ 39,735
June	17,837 \$					\$ 14,580	18,505	\$ 1.8018	\$ 33,343	\$ 47,923
July	17,744 \$	3.4121	\$ 60,546	17,744	\$ 0.7879	\$ 13,981	17,744	\$ 1.8018	\$ 31,972	\$ 45,953
August	18,266 \$	3.4121	\$ 62,324	18,266	\$ 0.7879	\$ 14,392	18,266	\$ 1.8018	\$ 32,911	\$ 47,303
September	13,460 \$	3.4121		14,042	\$ 0.7879		14,042	\$ 1.8018	\$ 25,301	\$ 36,365
October	11,782 \$				\$ 0.7879			\$ 1.8018		\$ 31,307
November	13,353 \$				\$ 0.7879			\$ 1.8018		\$ 34,579
December	14,007 \$				\$ 0.7879			\$ 1.8018		\$ 36,273
Total	174,578 \$	3.41	\$ 595,678	177,494	\$ 0.79	\$ 139,847	177,494	\$ 1.80	\$ 319,808	\$ 459,656
dd Extra Host Here (I)		Network			Connect				onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
							omio bincu			
January	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	- \$		\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
June	- \$		\$ -	_	\$ -	\$ -	_	s -	\$ -	\$ -
July	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
						\$ - \$ -	-			
O-t-l	- \$		\$ -		\$ -	•	-	Ψ	\$ -	\$ -
October	- \$		\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
November						\$ -		\$ -	\$ -	
	- \$		\$ -	-	\$ -	Φ -	-	•	•	\$ -
November		-	\$ - \$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November December	- \$	-				\$ -		\$ -		-
November December <b>Total</b>	- \$	; - ; -			\$ -	\$ -		\$ -	\$ -	\$ -
November December  Total  dd Extra Host Here (II)  Month	- \$ - \$	Network Rate	\$ -	Line Units Billed	\$ - Connect	\$ -	Transfor	\$ -	\$ -	\$ - Total Line
November December  Total  Id Extra Host Here (II)  Month  January	- \$ Units Billed	Network Rate	\$ -	Line Units Billed	\$ - Connect	\$ -	Transfor	\$ - mation Co	\$ - onnection Amount	\$ - Total Line Amount
November December  Total  dd Extra Host Here (II)  Month  January February	- \$ Units Billed	Network Rate	\$ - Amount	Line Units Billed	\$ - Connect Rate \$ -	\$ - ion Amount	Transfor	\$ - mation Co	\$ - connection Amount \$ -	\$ - Total Line Amount
November December  Total  Id Extra Host Here (II)  Month  January February March	Units Billed	Network Rate	\$ -  Amount \$ - \$ - \$ -	Line Units Billed	\$ - Connect Rate \$ - \$ - \$ - \$ -	\$ - ion Amount	Transfor	\$ - mation Co Rate \$ - \$ -	\$ -  Onnection  Amount  \$ - \$ - \$ - \$ -	Total Line Amount  \$ - \$ - \$ -
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The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Month	Units Billed	Rate	1	Amount	Units Billed	Rate	Amount	Units Billed	Rate	A	Amount	Amount
January	33,249	\$3.61	\$	120,110	33,276	\$0.83	\$ 27,525	33,276	\$1.91	\$	63,550	\$ 91,075
February	30,174	\$3.61	\$	108,977	30,467	\$0.83	\$ 25,185	30,467	\$1.91	\$	58,140	\$ 83,326
March	28,525	\$3.62	\$	103,237	28,992	\$0.83	\$ 24,000	28,992	\$1.91	\$	55,420	\$ 79,420
April	24,712	\$3.61	\$	89,226	25,487	\$0.83	\$ 21,056	25,487	\$1.91	\$	48,602	\$ 69,658
May	30,746	\$3.60	\$	110,575	30,746	\$0.82	\$ 25,335	30,746	\$1.90	\$	58,451	\$ 83,786
June	39,082	\$3.61	\$	141,168	35,897	\$0.82	\$ 29,537	35,897	\$1.90	\$	68,125	\$ 97,662
July	38,417	\$3.61	\$	138,689	36,352	\$0.82	\$ 29,983	36,352	\$1.90	\$	69,187	\$ 99,170
August	38,988	\$3.61	\$	140,654	35,899	\$0.82	\$ 29,556	35,899	\$1.90	\$	68,178	\$ 97,735
September	34,135	\$3.63	\$	124,079	33,499	\$0.83	\$ 27,797	33,499	\$1.92	\$	64,215	\$ 92,011
October	24,875	\$3.61	\$	89,694	24,930	\$0.83	\$ 20,568	24,930	\$1.90	\$	47,464	\$ 68,032
November	25,912	\$3.59	\$	93,036	28,129	\$0.83	\$ 23,228	28,129	\$1.91	\$	53,611	\$ 76,839
December	29,513	\$3.61	\$	106,406	29,328	\$0.83	\$ 24,212	29,328	\$1.91	\$	55,879	\$ 80,091
Total	378,328 \$	3.61	\$	1,365,852	373,000	\$ 0.83	\$ 307,983	373,000	\$ 1.91	\$	710,821	\$ 1,018,804



The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO		Network		Lin	e Connec	tion	Transfor	mation Co	onnection	Total Lin
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,106	\$ 3.7800			\$ 0.8600		18,133	\$ -	\$ -	\$ 15,
February	16,369	\$ 3.7800	\$ 61,874	16,369	\$ 0.8600	\$ 14,077	16,369	\$ -	\$ -	\$ 14,
March	16,058	\$ 3.7800	\$ 60,701	16,058	\$ 0.8600	\$ 13,810	16,058	\$ -	\$ -	\$ 13,
April	13,338	\$ 3.7800	\$ 50,419	13,517	\$ 0.8600	\$ 11,625	13,517	\$ -	\$ -	\$ 11,
May	15,402					\$ 13,246	15,402		\$ -	\$ 13,
•							17,391		\$ -	
June	21,246									
July	20,673				\$ 0.8600	\$ 16,002	18,607		\$ -	\$ 16,
August	20,722	\$ 3.7800	\$ 78,330	17,634	\$ 0.8600	\$ 15,165	17,634	\$ -	\$ -	\$ 15,
September	20,676	\$ 3.7800	\$ 78,154	19,457	\$ 0.8600	\$ 16,733	19,457	\$ -	\$ -	\$ 16,
October	13,093	\$ 3.7800	\$ 49,492	12,841	\$ 0.8600	\$ 11,043	12,841	\$ -	\$ -	\$ 11,
November	12.560	\$ 3.7800	\$ 47,475	14,776	\$ 0.8600	\$ 12,707	14,776	\$ -	\$ -	\$ 12,
December		\$ 3.7800			\$ 0.8600		15,321		\$ -	\$ 13,
Total	203,750	\$ 3.78	\$ 770,174	195,507	\$ 0.86	\$ 168,136	195,507	\$ -	\$ -	\$ 168,
Hydro One		Network		Lin	e Connec	tion	Transfor	mation Co	onnection	Total Lin
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,143	\$ 3.4121	\$ 51,668	15,143	\$ 0.7879	\$ 11,931	15,143	\$ 1.8018	\$ 27,284	\$ 39,
February	13,805	\$ 3.4121	\$ 47,103	14,099	\$ 0.7879	\$ 11,108	14,099	\$ 1.8018	\$ 25,403	\$ 36,
March		\$ 3.4121				\$ 10,190		\$ 1.8018		\$ 33,
April		\$ 3.4121				\$ 9,431				\$ 30,
•										
May		\$ 3.4121				\$ 12,089		\$ 1.8018		\$ 39,
June	17,837	\$ 3.4121	\$ 60,860			\$ 14,580	18,505	\$ 1.8018		\$ 47,
July	17,744	\$ 3.4121	\$ 60,546	17,744	\$ 0.7879	\$ 13,981	17,744	\$ 1.8018	\$ 31,972	\$ 45,
August	18,266	\$ 3.4121	\$ 62,324	18,266	\$ 0.7879	\$ 14,392	18,266	\$ 1.8018	\$ 32,911	\$ 47,
September	13,460	\$ 3.4121				\$ 11,064		\$ 1.8018		\$ 36,
October		\$ 3.4121				\$ 9,525		\$ 1.8018		\$ 31,
November		\$ 3.4121				\$ 10,521				
December		\$ 3.4121			\$ 0.7879			\$ 1.8018 \$ 1.8018		\$ 34, \$ 36,
Total	174,578	\$ 3.41	\$ 595,678	177,494	\$ 0.79	\$ 139,847	177,494	\$ 1.80	\$ 319,808	\$ 459,
Add Extra Host Here (I)		Network		Lin	e Connec	tion	Transfor	mation Co	onnection	Total Lin
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January February March April		\$ - \$ - \$ -	\$ - \$ - \$ -	- - - - -	\$ - \$ - \$ -	\$ - \$ - \$ -	- - - -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$
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The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total		Ne	twork		Lin	e C	onnec	tion		Transfor	mat	ion Co	nnection		To	tal Line
Month	Units Billed	F	Rate	Amount	Units Billed	]	Rate	A	Amount	Units Billed	1	Rate	Amou	nt	Α	mount
January	33,249	\$	3.61	120,110	33,276	\$	0.83		27,525	33,276	\$	0.82	27	,284	\$	54,809
February	30,174	\$	3.61	108,977	30,467	\$	0.83		25,185	30,467	\$	0.83	25	,403	\$	50,589
March	28,525	\$	3.62	103,237	28,992	\$	0.83		24,000	28,992	\$	0.80	23	,303	\$	47,303
April	24,712	\$	3.61	89,226	25,487	\$	0.83		21,056	25,487	\$	0.85	21	,567	\$	42,623
May	30,746	\$	3.60	110,575	30,746	\$	0.82		25,335	30,746	\$	0.90	27	,646	\$	52,981
June	39,082	\$	3.61	141,168	35,897	\$	0.82		29,537	35,897	\$	0.93	33	,343	\$	62,880
July	38,417	\$	3.61	138,689	36,352	\$	0.82		29,983	36,352	\$	0.88	31	,972	\$	61,955
August	38,988	\$	3.61	140,654	35,899	\$	0.82		29,556	35,899	\$	0.92	32	,911	\$	62,468
September	34,135	\$	3.63	124,079	33,499	\$	0.83		27,797	33,499	\$	0.76	25	,301	\$	53,097
October	24,875	\$	3.61	89,694	24,930	\$	0.83		20,568	24,930	\$	0.87	21	,782	\$	42,350
November	25,912	\$	3.59	93,036	28,129	\$	0.83		23,228	28,129	\$	0.86	24	,059	\$	47,287
December	29,513	\$	3.61	106,406	29,328	\$	0.83		24,212	29,328	\$	0.86	25	,237	\$	49,449
Total	378,328	\$	3.61	\$ 1,365,852	373,000	\$	0.83	\$	307,983	373,000	\$	0.86	\$ 319	,808,	\$	627,791



Residential

Street Lighting

General Service Less Than 50 kW

General Service 50 to 4,999 kW - Interval Metered

General Service 50 to 4,999 kW

Unmetered Scattered Load

Embedded Distributor

### 2016 RTSR Workform for Electricity Distributors

RTSR - Connection

kWh

kWh

kW

kWh

kW

kW

0.0051

0.0045

1.8139

1.9119

0.0045

1.4022

0.0000

96,594,945

19,757,978

390,210

67,558

156,814

6,905

496,010

88,997

122,543

299,815

1,758

9,682

48.7%

8.7%

12.0%

29.4%

0.2%

1.0%

0.0%

305,643

54,840

75,512

184,747

1,083

5,966

0.0032

0.0028

1.1177

1.1781

0.0028

0.8640

0.0000

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.														
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network					
Residential	RTSR - Network	kWh	0.0076	96,594,945		734,122	48.0%	655,086	0.0068					
General Service Less Than 50 kW	RTSR - Network	kWh	0.0071	19,757,978		140,282	9.2%	125,179	0.0063					
General Service 50 to 4,999 kW	RTSR - Network	kW	2.8217		67,558	190,628	12.5%	170,105	2.5179					
General Service 50 to 4,999 kW - Interval Metered	RTSR - Network	kW	2.8578		156,814	448,143	29.3%	399,896	2.5501					
Unmetered Scattered Load	RTSR - Network	kWh	0.0071	390,210		2,770	0.2%	2,472	0.0063					
Street Lighting	RTSR - Network	kW	2.1281		6,905	14,695	1.0%	13,113	1.8990					
Embedded Distributor	RTSR - Network	kW				0	0.0%	0	0.0000					
The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.														
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection					
Residential	RTSR - Connection	kWh	0.0057	96,594,945		550,591	48.7%	496,010	0.0051					
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0057	19,757,978		98,790	8.7%	88,997	0.0031					
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.0135	19,737,970	67,558	136,028	12.0%	122,543	1.8139					
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW	2.1223		156,814	332,806	29.4%	299,815	1.9119					
Unmetered Scattered Load	RTSR - Connection	kWh	0.0050	390,210	100,014	1,951	0.2%	1,758	0.0045					
Street Lighting	RTSR - Connection	kW	1.5565	000,2.0	6,905	10,748	1.0%	9,682	1.4022					
Embedded Distributor	RTSR - Connection	kW			2,022	0	0.0%	0	0.0000					
The purpose of this table is to update the re-aligned	RTS Network Rates to re	cover fu	ture wholesale net	work costs.										
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network					
Residential	RTSR - Network	kWh	0.0068	96,594,945		655,086	48.0%	655,086	0.0068					
General Service Less Than 50 kW	RTSR - Network	kWh	0.0063	19,757,978		125,179	9.2%	125,179	0.0063					
General Service 50 to 4,999 kW	RTSR - Network	kW	2.5179		67,558	170,105	12.5%	170,105	2.5179					
General Service 50 to 4,999 kW - Interval Metered	RTSR - Network	kW	2.5501		156,814	399,896	29.3%	399,896	2.5501					
Unmetered Scattered Load	RTSR - Network	kWh	0.0063	390,210	,	2,472	0.2%	2,472	0.0063					
Street Lighting	RTSR - Network	kW	1.8990	,	6,905	13,113	1.0%	13,113	1.8990					
Embedded Distributor	RTSR - Network	kW	0.0000			0	0.0%	0	0.0000					
The purpose of this table is to update the re-aligned	RTS Connection Rates to	o recove	r future wholesale	connection costs.										
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection					

Grimsby Power Inc. EB-2015-0072 Exhibit 8 Appendix Filed: 2015-12-23

1 APPENDIX 8-C - CURRENT TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

### RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	15.69
Rate Rider for Smart Metering Entity Charge - effective until October 31,2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31,2015	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31,2015		
Applicable only for Non RPP Customers	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	26.67
Rate Rider for Smart Metering Entity Charge - effective until October 31,2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0131
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	172.24
Distribution Volumetric Rate	\$/kW	1.7672
Low Voltage Service Rate	\$/kW	0.2555
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31,2015	\$/kW	1.1465
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	(1.1886)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8217
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0135
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8578
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1223
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	18.39
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31,2015	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

### STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street lighting Service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kW	5.2987
Low Voltage Service Rate	\$/kW	0.1975
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	1.1292
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	(1.1673)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1281
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5565
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

# **Effective and Implementation Date January 1, 2015**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **Customer Administration**

Α	rrears certificate	\$ 15.00
S	tatement of Account	\$ 15.00
Р	ulling Post Dated Cheques	\$ 15.00
D	suplicate Invoices for previous billing	\$ 15.00
Е	asement Letter	\$ 15.00
Α	ccount History	\$ 15.00
С	redit check (plus credit agency costs)	\$ 15.00
R	eturned cheque charge (plus bank charges)	\$ 15.00
С	charge to certify cheque	\$ 15.00
L	egal letter charge	\$ 15.00
Α	ccount set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
N	leter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

### Other

Special meter reads	\$ 30.00
Interval Meter Interrogation	\$ 20.00
Service call – customer owned equipment	\$ 30.00
Service call – after regular hours	\$ 165.00
Temporary service install & remove – overhead – no transformer	\$ 500.00
Temporary Service – Install & remove – underground – no transformer	\$ 300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$ 1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

# RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0526
Total Loss Factor – Primary Metered Customer < 5.000 kW	1.0421

Grimsby Power Inc. EB-2015-0072 Exhibit 8 Appendix Filed: 2015-12-23

1 APPENDIX 8-D - PROPOSED TARIFF OF RATES AND CHARGES (APPENDIX 2-Z)

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2015-0072

### RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified berein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	23.28
Rate Rider for Smart Metering Entity Charge - Effective Until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) Effective until May 1, 2017	\$/kWh	(0.0001)
Rate Rider for Recovery of Stranded Meter Assets - Effective until May 1, 2017	\$	0.01
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - Effective until May 1, 2017	\$	0.32
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - Effective until May 1, 2017	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until May 1, 2017 Applicable only for Non RPP Customers	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0068 0.0032

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	38.01
Rate Rider for Smart Metering Entity Charge - Effective Until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) Effective until May 1, 2017	\$/kWh	0.0014
Rate Rider for Recovery of Stranded Meter Assets - Effective until May 1, 2017	\$	0.01
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - Effective May 1, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until May 1, 2017 Applicable only for Non	\$/kWh	0.0043
RPP Customers		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	300.42
Distribution Volumetric Rate	\$/kW	2.9667
Low Voltage Service Rate	\$/kW	0.3649
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) Effective until May 1, 2017	\$/kW	(0.0967)
Rate Rider for Recovery of Stranded Meter Assets - Effective until May 1, 2017	\$	0.01
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - Effective May 1, 2017	\$/kW	0.8529
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until May 1, 2017 Applicable only for Non	\$/kW	1.5918
RPP Customers		
Retail Transmission Rate - Network Service Rate	\$/kW	2.5501
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1781

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified berein

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	47.58
Distribution Volumetric Rate	\$/kW	0.0300
Low Voltage Service Rate	\$/kW	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - Effective May 1, 2017	\$/kW	0.0006
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until May 1, 2017 Applicable only for Non RPP Customers	\$/kW	0.0043
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	0.0063 0.0028

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

### STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street lighting Service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2.87
Distribution Volumetric Rate	\$/kWh	7.1311
Low Voltage Service Rate	\$/kWh	0.2676
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - Effective May 1, 2017	\$/kWh	1.3102
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until May 1, 2017 Applicable only for Non RPP Customers	\$/kWh	1.4528
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	1.8990 0.8640

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	44,159.75
Retail Transmission Rate - Network Service Rate	\$/kWh	2.5501
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.1781

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified berein

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

### Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$\frac{1}{2} \text{ (0.6000)} \text{ (0.6000)} \text{ Primary Metering Allowance for transformer losses – applied to measured demand and energy \$\frac{1}{2} \text{ (1.0000)} \text{ (1.0000)} \text{ (1.0000)}

# SPECIFIC SERVICE CHARGES

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration  Arrears certificate Statement of Account Pulling Post Dated Cheques Duplicate Invoices for previous billing Easement Letter Account History Credit check (plus credit agency costs) Returned cheque charge (plus bank charges)	\$\$\$\$\$\$\$\$\$\$\$\$\$	15.00 15.00 15.00 15.00 15.00 15.00 15.00
Charge to certify cheque Legal letter charge Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ \$ \$	15.00 15.00 30.00 30.00
Non-Payment of Account  Late Payment – per month  Late Payment – per annum  Collection of account charge – no disconnection – during regular hours  Collection of account charge – no disconnection – after regular hours  Disconnect/Reconnect at meter – during regular hours  Disconnect/Reconnect at meter – after regular hours  Disconnect/Reconnect at pole – during regular hours  Disconnect/Reconnect at pole – after regular hours  Install/Remove load control device – during regular hours  Install/Remove load control device – after regular hours	% % \$ \$ \$ \$ \$ \$ \$ \$ \$	1.5000 19.5600 30.00 165.00 65.00 185.00 415.00 65.00 185.00
Special meter reads Interval Meter Interrogation Service call – customer owned equipment Service call – after regular hours Temporary Service – Install & remove – overhead – no transformer Temporary Service – Install & remove – underground – no transformer Temporary Service Install & Remove – Overhead – With Transformer Specific Charge for Access to the Power Poles - \$/pole/year	****	30.00 20.00 30.00 165.00 500.00 300.00 1,000.00 22.35

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0352

Grimsby Power Inc. EB-2015-0072 Exhibit 8 Appendix Filed: 2015-12-23

**APPENDIX 8-E - BILL IMPACTS** 

# Appendix 2-W

#### **Bill Impacts**

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. In addition, distributors must provide a range that is relevant to their service territory, class by class. A general guideline of consumption is provided below:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 (for customers on TOU and customers on retailer contracts)

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 (for customers on TOU and customers on retailer contracts)

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: The Ontario Clean Energy Benefit is applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010. Effective until December 31, 2015.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable?	Current Loss Factor (eg: 1.0351)	Proposed/ Approved Loss Factor (eg: 1.0351)	Consumption (kWh)	Demand kW (if applicable)
Residential TOU 10th Percentile	kWh	RPP	No	1.0526	1.0457	332	
Residential TOU	kWh	RPP	No	1.0526	1.0457	500	
Residential TOU	kWh	RPP	No	1.0526	1.0457	800	
Residential TOU	kWh	RPP	No	1.0526	1.0457	1,000	
Residential TOU	kWh	RPP	No	1.0526	1.0457	1,500	
Residential TOU	kWh	RPP	No	1.0526	1.0457	2,000	
GS<50kW TOU	kWh	RPP	No	1.0526	1.0457	1,000	
GS<50kW TOU	kWh	RPP	No	1.0526	1.0457	2,000	
GS<50kW TOU	kWh	RPP	No	1.0526	1.0457	5,000	
GS<50kW TOU	kWh	RPP	No	1.0526	1.0457	10,000	
GS<50kW TOU	kWh	RPP	No	1.0526	1.0457	15,000	
GS>50kW to 4,999 kW	kW	Non-RPP (Other)	No	1.0526	1.0457	18,000	60
GS>50kW to 4,999 kW	kW	Non-RPP (Other)	No	1.0526	1.0457	30,000	100
GS>50kW to 4,999 kW	kW	Non-RPP (Other)	No	1.0526	1.0457	75,000	250
GS>50kW to 4,999 kW	kW	Non-RPP (Other)	No	1.0526	1.0457	100,000	350
GS>50kW to 4,999 kW	kW	Non-RPP (Other)	No	1.0526	1.0457	275,000	500
GS>50kW to 4,999 kW	kW	Non-RPP (Other)	No	1.0526	1.0457	500,000	1,000

#### Table 2

DATE OF 100E0 (04EE00DIE0			Sub-Total					Sub-Total						Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В			C			A + B + C				
(eg. Residential 100, Residential Retailer)		\$	%		\$	%		\$	%		\$	%			
Residential TOU 10th Percentile	kWh	\$ 7.4	37.8%	\$	6.61	27.9%	\$	5.43	19.2%	\$	6.13	8.2%			
Residential TOU	kWh	\$ 7.3	9 34.0%	\$	5.95	21.8%	\$	4.18	12.2%	\$	4.70	4.5%			
Residential TOU	kWh	\$ 7.2	7 28.7%	\$	4.77	14.1%	\$	1.93	4.3%	\$	2.15	1.4%			
Residential TOU	kWh	\$ 7.1	9 25.9%	\$	3.98	10.4%	\$	0.43	0.8%	\$	0.44	0.2%			
Residential TOU	kWh	\$ 6.9	20.7%	\$	2.01	4.1%	-\$	3.31	-4.7%	-\$	3.81	-1.4%			
Residential TOU	kWh	\$ 6.7	9 17.0%	\$	0.03	0.1%	-\$	7.05	-8.0%	-\$	8.06	-2.3%			
GS<50kW TOU	kWh	\$ 18.3	46.1%	\$	15.41	30.8%	\$	12.19	19.4%	\$	13.72	6.6%			
GS<50kW TOU	kWh	\$ 25.3	47.9%	\$	19.46	26.8%	\$	13.02	13.3%	\$	14.62	3.8%			
GS<50kW TOU	kWh	\$ 46.3	4 50.3%	\$	31.64	22.6%	\$	15.53	7.6%	\$	17.32	1.9%			
GS<50kW TOU	kWh	\$ 81.3	51.6%	\$	51.92	20.5%	\$	19.72	5.2%	\$	21.81	1.2%			
GS<50kW TOU	kWh	\$ 116.3	4 52.1%	\$	83.35	29.7%	\$	35.04	7.4%	\$	26.30	1.0%			
GS>50kW to 4,999 kW	kW	\$ 194.3	69.8%	\$	350.13	120.3%	\$	275.02	46.6%	\$	297.21	10.3%			
GS>50kW to 4,999 kW	kW	\$ 238.4	68.3%	\$	498.09	134.5%	\$	372.90	42.9%	\$	398.78	8.5%			
GS>50kW to 4,999 kW	kW	\$ 403.8	65.8%	\$	1,052.94	157.8%	\$	739.97	38.7%	\$	779.67	6.9%			
GS>50kW to 4,999 kW	kW	\$ 514.1	65.0%	\$	1,422.84	164.4%	\$	984.68	37.7%	\$	1,037.36	6.8%			
GS>50kW to 4,999 kW	kW	\$ 679.5	64.4%	\$	1,977.69	170.1%	\$	1,351.74	37.0%	\$	1,320.34	3.5%			
GS>50kW to 4,999 kW	kW	\$ 1,230.9	63.5%	\$	3,827.19	177.8%	\$	2,575.29	36.1%	\$	2,533.48	3.6%			

Customer Class:	Residential TOU 10th Percentile					
RPP / Non-RPP:	RPP					
Consumption	332	kWh				
Demand	-	kW				

Current Loss Factor	1.0526
Proposed/Approved Loss Factor	1.0457
Ontario Clean Energy Benefit Applied?	No

			Cı	rrent Board-	Appr	oved			Proposed				Imp	act
			Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		(\$)		<u> </u>	(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	15.6900	1	-	15.69	\$	23.2800	1	\$	23.28	\$	7.59	48.37%
Smart Meter Rate Adder				1	\$	-			1	\$	-	\$	-	
				1		-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1		-			1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0121	332	\$	4.02	\$	0.0118	332	\$	3.92	э -\$	0.10	-2.48%
Smart Meter Disposition Rider	perkwii	Φ	0.0121	332	\$	4.02	Ψ	0.0116	332	\$	3.92	\$	0.10	-2.40 /0
LRAM & SSM Rate Rider	per kWh			332	\$	_	-\$	0.0001	332	-\$	0.03	-\$	0.03	
EIVAW & OOM Nate Nider	per kwiii			332	\$		Ψ	0.0001	332	\$	-	\$	-	
				332	\$	_			332	\$	_	\$	_	
				332	\$	-			332	\$	-	\$	-	
				332	\$	-			332	\$	-	\$	-	
				332	\$	-			332	\$	-	\$	-	
				332	\$	-			332	\$	-	\$	-	
				332	\$	-			332	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	19.71				\$	27.16	\$	7.46	37.84%
Deferral/Variance Account Disposition	per kWh	\$	0.0032	332	\$	1.06	\$	0.0001	332	\$	0.03	-\$	1.03	-96.88%
Rate Rider Group 1				332	Ψ	1.00	Ψ	0.0001	332	Ψ	0.05	Ψ	1.05	-30.0070
Deferral/Variance Account Disposition	Monthly			332	\$	_	\$	0.3200	1	\$	0.32	\$	0.32	
Rate Rider Group 2				002	ľ		Ψ	0.0200	•	Ψ	0.02	Ψ	0.02	
Deferral/Variance Account Disposition				332	\$	_			332	\$	_	\$	_	
Rate Rider Global Adjustment					1									
Stranded Meter Disposition Rate Rider	Monthly			332	\$	-	\$	0.0100	1	\$	0.01	\$	0.01	40.000/
Low Voltage Service Charge	per kWh	\$	0.0007	332	\$	0.23	\$	0.0010	332	\$	0.33	\$	0.10	42.86%
Line Losses on Cost of Power	per kWh	\$	0.1077	17	\$ \$	1.88	\$	0.1077	15	\$	1.63	-\$ \$	0.25	-13.12%
Smart Meter Entity Charge	Monthly	\$	0.7900		Þ	0.79	\$	0.7900		Ť	0.79	Ф	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	23.67				\$	30.28	\$	6.61	27.93%
RTSR - Network	per kWh	\$	0.0076	349	\$	2.66	\$	0.0068	347	\$	2.36	-\$	0.30	-11.11%
RTSR - Line and Transformation	per kWh	\$	0.0057	349	\$	1.99	\$	0.0032	347	\$	1.11	-\$	0.88	-44.23%
Connection	perkwii	Ψ	0.0037	349	Ψ	1.55	Ψ	0.0032	347	э	1.11	-φ	0.00	-44.23 /0
Sub-Total C - Delivery (including Sub-					\$	28.32				\$	33.75	\$	5.43	19.19%
Total B) Wholesale Market Service Charge	per kWh	\$	0.0036											
(WMSC)	perkwii	Φ	0.0036	349	\$	1.26	\$	0.0036	347	\$	1.25	-\$	0.01	-0.66%
Rural and Remote Rate Protection	per kWh	\$	0.0013											
(RRRP)	po. mm.	Ψ	0.00.0	349	\$	0.45	\$	0.0013	347	\$	0.45	-\$	0.00	-0.66%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	,	,		332	\$	-								
Ontario Electricity Support Program	per kWh	•	0.0044	0.40		0.00	•	0.0044	0.47		0.00		0.00	0.000/
(OESP)	·	\$	0.0011	349	\$	0.38	\$	0.0011	347	\$	0.38	-\$	0.00	-0.66%
TOU - Off Peak	per kWh	\$	0.0830	212	\$	17.64	\$	0.0830	212	\$	17.64	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1280	60	\$	7.65	\$	0.1280	60	\$	7.65	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1750	60	\$	10.46	\$	0.1750	60	\$	10.46	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	66.41				\$	71.83	\$	5.42	8.16%
HST			13%		\$	8.63		13%		\$	9.34	\$	0.70	8.16%
Total Bill (including HST)					\$	75.04				\$	81.17	\$	6.13	8.16%
Ontario Clean Energy Benefit 1														
Total Bill on TOU					\$	75.04				\$	81.17	\$	6.13	8.16%

| Customer Class: | Residential TOU | RPP / Non-RPP: | RPP | Consumption | 500 | kWh | Current Loss Factor | 1.0526 | Proposed/Approved Loss Factor | 1.0457 | Ontario Clean Energy Benefit Applied? | No

		_			Current Board-Approved				Proposed		Impact			
	Charge Unit		ate \$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	• (	Change	% Change
Monthly Service Charge	Monthly		5.6900	1	\$	15.69	\$	23.2800	1	\$	23.28	\$	7.59	48.37%
Smart Meter Rate Adder	Wildrithing	Ψι	3.0900	1		10.00	Ψ	25.2000	1	\$	25.20	\$	7.55	40.57 /0
Siliait Welei Nale Addel				1	\$	_			1	\$	_	\$		
				1	\$	_			1	\$		\$		
				1	\$				1	\$	-	\$	-	
				1	\$	_			1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$ (	0.0121	500	\$	6.05	\$	0.0118	500	\$	5.90	э -\$	0.15	-2.48%
Smart Meter Disposition Rider	perkwii	Ψ	3.0121	500	\$	0.03	Ψ	0.0110	500	\$	3.30	\$	0.13	-2.4070
	per kWh			500	\$	-	-\$	0.0001	500	-\$	0.05	-\$	0.05	
LKAIVI & SSIVI Kale Kidel	perkwii			500	\$		-φ	0.0001	500	\$	0.03	\$	0.03	
				500	\$				500	\$	-	\$	-	
				500	\$	_			500	\$	-	\$	-	
				500	\$	-			500	\$	-	\$	-	
				500	\$	-			500	\$	-	\$	-	
				500	\$	-			500	\$	-	\$	-	
				500	\$	-			500	\$	-	\$	-	
Out Tatal A (analysis a sass than such)				500	\$	21.74			500	\$	29.13	\$	7.39	33.99%
Sub-Total A (excluding pass through)  Deferral/Variance Account Disposition		<b>*</b>	2 0000		Ф	21.74				Ф	29.13	Þ	7.39	33.99%
	per kWh	\$ (	0.0032	500	\$	1.60	\$	0.0001	500	\$	0.05	-\$	1.55	-96.88%
Rate Rider Group 1 Deferral/Variance Account Disposition	Manthly													
	Monthly			500	\$	-	\$	0.3200	1	\$	0.32	\$	0.32	
Rate Rider Group 2														
Deferral/Variance Account Disposition				500	\$	-			500	\$	-	\$	-	
Rate Rider Global Adjustment				500			•	0.0400	4		0.04	•	0.04	
·	Monthly			500	\$	-	\$	0.0100	1	\$	0.01	\$	0.01	40.000/
	per kWh		0.0007	500	\$	0.35	\$	0.0010	500	\$	0.50	\$	0.15	42.86%
	per kWh		0.1077	26	\$	2.83	\$	0.1077	23	\$	2.46	-\$	0.37	-13.12%
	Monthly	\$ (	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes					\$	27.31				\$	33.26	\$	5.95	21.78%
Sub-Total A) RTSR - Network	per kWh	\$ (	0.0076	526	\$	4.00	\$	0.0068	523	\$	3.56	-\$	0.44	-11.11%
	perkwn	<b>a</b> (	J.0076	526	Ф	4.00	Ф	0.0068	523	Ф	3.30	-ф	0.44	-11.11%
RTSR - Line and Transformation	per kWh	\$ (	0.0057	526	\$	3.00	\$	0.0032	523	\$	1.67	-\$	1.33	-44.23%
Connection Sub-Total C - Delivery (including Sub-														
Total B)					\$	34.31				\$	38.49	\$	4.18	12.17%
	per kWh	\$ (	0.0036		1									
(WMSC)	perkwii	Ψ	3.0030	526	\$	1.89	\$	0.0036	523	\$	1.88	-\$	0.01	-0.66%
/	per kWh	\$ (	0.0013											
(RRRP)	perkwii	Ψ	3.0013	526	\$	0.68	\$	0.0013	523	\$	0.68	-\$	0.00	-0.66%
,	Monthly	\$ (	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	Working	Ψ	3.2300	500	\$	0.20	Ψ	0.2000	•	Ψ	0.20	Ψ		0.0070
S ( ,	per kWh				1									
(OESP)	perkwii	\$ (	0.0011	526	\$	0.58	\$	0.0011	523	\$	0.58	-\$	0.00	-0.66%
,	per kWh	\$ (	0.0830	320	\$	26.56	\$	0.0830	320	\$	26.56	\$	_	0.00%
	per kWh		0.1280	90	\$	11.52	\$	0.0030	90	\$	11.52	\$	_	0.00%
	per kWh		0.1260	90	\$	15.75	\$	0.1250	90	\$	15.75	\$	_	0.00%
Non-RPP Retailer Avg. Price	perkwii		0.0860	500	\$	43.00	\$	0.0860	500	\$	43.00	\$	_	0.00%
Average IESO Wholesale Market Price			0.0906	500		45.30	\$	0.0906	500	\$	45.30	\$		0.00%
Average 1200 Wholesale Warket Filte		Ψ	0.0800	300	Ψ	45.30	Ψ	0.0306	300	Ψ	45.30	Ψ	-	0.00%
Total Bill on TOU (before Taxes)					\$	91.55				\$	95.71	\$	4.16	4.54%
HST			13%		\$	11.90		13%		\$	12.44	\$	0.54	4.54% 4.54%
Total Bill (including HST)			13/0		\$	103.45		13%		\$	108.15	\$	4.70	4.54%
					ψ	103.43				φ	100.13	Ψ	4.70	4.54%
Ontario Clean Energy Benefit 1 Total Bill on TOU					\$	103.45				\$	108.15	¢	4.70	4.54%
TOTAL DILLON TOO					à	103.45				ð.	106.15	Þ	4.70	4.54%

Customer Class: RPP / Non-RPP:		U
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0526	
Proposed/Approved Loss Factor	1.0457	
Ontario Clean Energy Benefit Applied?	No	

			Cı	rrent Board-	Appr	oved			Proposed				Imp	act
			Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	Monthly	\$	15.6900	1	\$	15.69	\$	23.2800	1	\$	23.28	\$	7.59	48.37%
Smart Meter Rate Adder				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
		_		1	\$	-	_	0.0440	1	\$	-	\$	-	0.400/
Distribution Volumetric Rate	per kWh	\$	0.0121	800	\$	9.68	\$	0.0118	800	\$	9.44	-\$	0.24	-2.48%
Smart Meter Disposition Rider	1340			800	\$	-	•	0.0004	800	\$	-	\$	-	
LRAM & SSM Rate Rider	per kWh			800	\$	-	-\$	0.0001	800	-\$	0.08	-\$	0.08	
				800	\$	-			800	\$	-	\$	-	
				800	\$	-			800	\$	-	\$	-	
				800	\$	-			800	\$	-	\$	-	
				800	\$	-			800	\$	-	\$	-	
				800	\$	-			800	\$	-	\$	-	
				800	\$	-			800	\$	-	\$	-	
Oak Tatal A (analysis a same through)				800	\$	25.37			800	\$	32.64	\$	7.27	28.66%
Sub-Total A (excluding pass through)	LAA/I-	\$	0.0000		-	25.37					32.04	_	1.21	28.00%
Deferral/Variance Account Disposition Rate Rider Group 1	per kWh	Ъ	0.0032	800	\$	2.56	\$	0.0001	800	\$	0.08	-\$	2.48	-96.88%
Deferral/Variance Account Disposition	Monthly													
Rate Rider Group 2	Monthly			800	\$	-	\$	0.3200	1	\$	0.32	\$	0.32	
Deferral/Variance Account Disposition														
				800	\$	-			800	\$	-	\$	-	
Rate Rider Global Adjustment Stranded Meter Disposition Rate Rider	Monthly			800	\$		\$	0.0100	1	\$	0.01	\$	0.01	
Low Voltage Service Charge	per kWh	\$	0.0007	800	\$	0.56	\$	0.0100	800	\$	0.80	\$	0.01	42.86%
Line Losses on Cost of Power	per kWh	\$	0.0007	42	\$	4.53	\$	0.0010	37	\$	3.94	-\$	0.24	-13.12%
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	0.59	0.00%
Sub-Total B - Distribution (includes	IVIOTILITIY	Φ	0.7900			0.79	Φ	0.7900	<u>'</u>			•		0.00 /6
Sub-Total A)					\$	33.81				\$	38.58	\$	4.77	14.10%
RTSR - Network	per kWh	\$	0.0076	842	\$	6.40	\$	0.0068	837	\$	5.69	-\$	0.71	-11.11%
RTSR - Line and Transformation	per kWh	\$	0.0057	842	\$	4.80	\$	0.0032	837	\$	2.68	-\$	2.12	-44.23%
Connection	per kwiii	Ψ	0.0037	042	Ψ	4.00	<b>&gt;</b>	0.0032	037	9	2.00	-Ψ	2.12	-44.2570
Sub-Total C - Delivery (including Sub-					\$	45.01				\$	46.94	\$	1.93	4.29%
Total B)					۳	40.01				*	40.04	۳	1.00	4.2370
Wholesale Market Service Charge	per kWh	\$	0.0036	842	\$	3.03	\$	0.0036	837	\$	3.01	-\$	0.02	-0.66%
(WMSC)				0.2	Ť	0.00	Ψ	0.0000	00.	Ψ.	0.0.	_	0.02	0.0070
Rural and Remote Rate Protection	per kWh	\$	0.0013	842	\$	1.09	\$	0.0013	837	\$	1.09	-\$	0.01	-0.66%
(RRRP)												Ĺ		
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)				800	\$	-								
Ontario Electricity Support Program	per kWh	\$	0.0011	842	\$	0.93	\$	0.0011	837	\$	0.92	-\$	0.01	-0.66%
(OESP)														
TOU - Off Peak	per kWh	\$	0.0830	512	\$	42.50	\$	0.0830	512	\$	42.50	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1280	144	\$	18.43	\$	0.1280	144	\$	18.43	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1750	144	\$	25.20	\$	0.1750	144	\$	25.20	\$	-	0.00%
					<u> </u>	100.11				•	100.01		4.00	4.000/
Total Bill on TOU (before Taxes)			4051		\$	136.44		4007		\$	138.34		1.90	1.39%
HST			13%		\$	17.74		13%		\$	17.98	\$	0.25	1.39%
Total Bill (including HST)					\$	154.18				\$	156.32	\$	2.15	1.39%
Ontario Clean Energy Benefit 1						454.40					450.00		2.45	4 2007
Total Bill on TOU					\$	154.18				\$	156.32	\$	2.15	1.39%

Customer Class:	Residential TO	U
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0526	
Proposed/Approved Loss Factor	1.0457	
Ontario Clean Energy Benefit Applied?	No	

		Current Board-Approved			Proposed						Impact			
		Rate	Volume		Charge		Rate	Volume		Charge				
	Charge Unit	(\$)			(\$)		(\$)		_	(\$)	_	Change	% Change	
Monthly Service Charge	Monthly	\$ 15.69			15.69	\$	23.2800	1	\$	23.28	\$	7.59	48.37%	
Smart Meter Rate Adder			1	-	-			1	\$	-	\$	-		
			1		-			1	\$	-	\$	-		
			1	-	-			1	\$	-	\$	-		
			1	Ψ.	-			1	\$	-	\$	-		
			1	Ψ.	-			1	\$	-	\$	-		
Distribution Volumetric Rate	per kWh	\$ 0.01			12.10	\$	0.0118	1,000	\$	11.80	-\$	0.30	-2.48%	
Smart Meter Disposition Rider			1,000		-			1,000	\$	-	\$	-		
LRAM & SSM Rate Rider	per kWh		1,000		-	-\$	0.0001	1,000	-\$	0.10	-\$	0.10		
			1,000		-			1,000	\$	-	\$	-		
			1,000	\$	-			1,000	\$	-	\$	-		
			1,000		-			1,000	\$	-	\$	-		
			1,000	\$	-			1,000	\$	-	\$	-		
			1,000	\$	-			1,000	\$	-	\$	-		
			1,000	\$	-			1,000	\$	-	\$	-		
			1,000	\$				1,000	\$		\$	-		
Sub-Total A (excluding pass through)				\$	27.79				\$	34.98	\$	7.19	25.87%	
Deferral/Variance Account Disposition	per kWh	\$ 0.00	1,000	\$	3.20	\$	0.0001	1.000	\$	0.10	-\$	3.10	-96.88%	
Rate Rider Group 1			1,000	Ι Ψ	0.20	Ψ	0.0001	1,000	Ψ	0.10	Ψ	0.10	30.0070	
Deferral/Variance Account Disposition	Monthly		1,000	\$	-	\$	0.3200	1	\$	0.32	\$	0.32		
Rate Rider Group 2			1,000	Ι Ψ		Ψ	0.0200		Ψ	0.02	Ψ	0.02		
Deferral/Variance Account Disposition			1,000	\$	_			1,000	\$		\$	_		
Rate Rider Global Adjustment			· ·					1,000						
Stranded Meter Disposition Rate Rider	Monthly		1,000		-	\$	0.0100	1	\$	0.01	\$	0.01		
Low Voltage Service Charge	per kWh	\$ 0.00			0.70	\$	0.0010	1,000	\$	1.00	\$	0.30	42.86%	
Line Losses on Cost of Power	per kWh	\$ 0.10			5.66	\$	0.1077	46	\$	4.92	-\$	0.74	-13.12%	
Smart Meter Entity Charge	Monthly	\$ 0.79	00 1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%	
Sub-Total B - Distribution (includes				\$	38.14				\$	42.12	\$	3.98	10.43%	
Sub-Total A) RTSR - Network	LAA/I-	ф 0.00	70 4.050		0.00	•	0.0000	4.040		7.14	•	0.00	44.440/	
	per kWh	\$ 0.00	76 1,053	\$	8.00	\$	0.0068	1,046	\$	7.11	-\$	0.89	-11.11%	
RTSR - Line and Transformation Connection	per kWh	\$ 0.00	1,053	\$	6.00	\$	0.0032	1,046	\$	3.35	-\$	2.65	-44.23%	
Sub-Total C - Delivery (including Sub-														
Total B)				\$	52.14				\$	52.58	\$	0.43	0.83%	
Wholesale Market Service Charge	per kWh	\$ 0.00	36			_	0.005	4.0.0	_				0.000	
(WMSC)			1,053	\$	3.79	\$	0.0036	1,046	\$	3.76	-\$	0.02	-0.66%	
Rural and Remote Rate Protection	per kWh	\$ 0.00	13	_	4.07	•	0.0040	4.040		4.00		0.04	0.000/	
(RRRP)			1,053	\$	1.37	\$	0.0013	1,046	\$	1.36	-\$	0.01	-0.66%	
Standard Supply Service Charge	Monthly	\$ 0.25	00 1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	•		1,000	\$	-									
Ontario Electricity Support Program	per kWh	¢ 0.00	4.050	•	4.40	•	0.0044	4.040	•	4.45		0.04	0.000/	
(OESP)		\$ 0.00	1,053	\$	1.16	\$	0.0011	1,046	\$	1.15	-\$	0.01	-0.66%	
TOU - Off Peak	per kWh	\$ 0.08			53.12	\$	0.0830	640	\$	53.12	\$	-	0.00%	
TOU - Mid Peak	per kWh	\$ 0.12			23.04	\$	0.1280	180	\$	23.04	\$	-	0.00%	
TOU - On Peak	per kWh	\$ 0.17	50 180	\$	31.50	\$	0.1750	180	\$	31.50	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	166.37				\$	166.76	\$	0.39	0.24%	
HST		1	3%	\$	21.63		13%		\$	21.68	\$	0.05	0.24%	
Total Bill (including HST)				\$	188.00				\$	188.44	\$	0.44	0.24%	
Ontario Clean Energy Benefit 1														
Total Bill on TOU				\$	188.00				\$	188.44	\$	0.44	0.24%	

Residential TO	OU .
1,500	kWh
-	kW
1.0526	
1.0457	
No	
	1,500 - 1.0526 1.0457

			Current Board-	Approve	ed			Proposed				Imp	act
		Rate	Volume	·	Charge		Rate	Volume		Charge	•	٥.	
	Charge Unit	(\$)		•	(\$)	Φ.	(\$)		•	(\$)		Change	% Change
Monthly Service Charge	Monthly	\$ 15.690	1 1		15.69	\$	23.2800	1	\$	23.28	\$	7.59	48.37%
Smart Meter Rate Adder					-			1	\$	-	\$	-	
					-			1	\$	-	\$	-	
								1	\$	-	\$		
					-			1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$ 0.012		\$	18.15	\$	0.0118	1,500	\$	17.70	φ -\$	0.45	-2.48%
Smart Meter Disposition Rider	perkwii	φ 0.01Z	1,500	\$	10.13	Ψ	0.0116	1,500	\$	17.70	\$	0.43	-2.40 /0
LRAM & SSM Rate Rider	per kWh		1,500	\$	_	-\$	0.0001	1,500	-\$	0.15	-\$	0.15	
LIVAIVI & SSIVI IVate IVIDEI	perkyvii		1,500	\$	_	Ψ	0.0001	1,500	\$	0.13	\$	0.13	
			1,500	\$	_			1,500	\$	_	\$	_	
			1,500	\$	_			1,500	\$	_	\$	_	
			1,500	\$	_			1,500	\$	-	\$	_	
			1,500	\$	_			1,500	\$	-	\$	_	
			1,500	\$	-			1,500	\$	-	\$	_	
			1,500	\$	-			1,500	\$	-	\$	_	
Sub-Total A (excluding pass through)			1,000	\$	33.84			1,000	\$	40.83	\$	6.99	20.66%
Deferral/Variance Account Disposition	per kWh	\$ 0.003	1.500			_	0.0004	4.500					
Rate Rider Group 1	•	,	1,500	\$	4.80	\$	0.0001	1,500	\$	0.15	-\$	4.65	-96.88%
Deferral/Variance Account Disposition	Monthly		4 500	•		Φ.	0.0000		•	0.00	•	0.00	
Rate Rider Group 2	,		1,500	\$	-	\$	0.3200	1	\$	0.32	\$	0.32	
Deferral/Variance Account Disposition			4.500					4.500	_				
Rate Rider Global Adjustment			1,500	\$	-			1,500	\$	-	\$	-	
Stranded Meter Disposition Rate Rider	Monthly		1,500	\$	-	\$	0.0100	1	\$	0.01	\$	0.01	
Low Voltage Service Charge	per kWh	\$ 0.000		\$	1.05	\$	0.0010	1,500	\$	1.50	\$	0.45	42.86%
Line Losses on Cost of Power	per kWh	\$ 0.107	79	\$	8.49	\$	0.1077	69	\$	7.38	-\$	1.11	-13.12%
Smart Meter Entity Charge	Monthly	\$ 0.790	) 1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes				\$	48.97				\$	50.98	\$	2.01	4.10%
Sub-Total A)				<u> </u>					Ľ		•	-	
RTSR - Network	per kWh	\$ 0.0070	1,579	\$	12.00	\$	0.0068	1,569	\$	10.67	-\$	1.33	-11.11%
RTSR - Line and Transformation	per kWh	\$ 0.005	1,579	\$	9.00	\$	0.0032	1,569	\$	5.02	-\$	3.98	-44.23%
Connection	•								-				
Sub-Total C - Delivery (including Sub- Total B)				\$	69.97				\$	66.67	-\$	3.31	-4.73%
Wholesale Market Service Charge	per kWh	\$ 0.003				_			Ι.				
(WMSC)	po	0.000	1,579	\$	5.68	\$	0.0036	1,569	\$	5.65	-\$	0.04	-0.66%
Rural and Remote Rate Protection	per kWh	\$ 0.0013	3 4 570	_	0.05	_	0.0040	4 500					0.000/
(RRRP)	•	,	1,579	\$	2.05	\$	0.0013	1,569	\$	2.04	-\$	0.01	-0.66%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	•		1,500	\$	-								
Ontario Electricity Support Program	per kWh	\$ 0.001	4.570	\$	4.74	\$	0.0044	4.500	•	4.70	-\$	0.01	0.000/
(OESP)	·	\$ 0.001	1,579	Ф	1.74	Ф	0.0011	1,569	\$	1.73	-Ф	0.01	-0.66%
TOU - Off Peak	per kWh	\$ 0.0830	960	\$	79.68	\$	0.0830	960	\$	79.68	\$	-	0.00%
TOU - Mid Peak	per kWh	\$ 0.1280	270	\$	34.56	\$	0.1280	270	\$	34.56	\$	-	0.00%
TOU - On Peak	per kWh	\$ 0.175	270	\$	47.25	\$	0.1750	270	\$	47.25	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	241.19	1			\$	237.82	-\$	3.37	-1.40%
HST		13'	%	\$	31.35		13%		\$	30.92	-\$	0.44	-1.40%
Total Bill (including HST)				\$	272.54				\$	268.73	-\$	3.81	-1.40%
Ontario Clean Energy Benefit 1													
Total Bill on TOU				\$	272.54				\$	268.73	-\$	3.81	-1.40%

Customer Class:	Residential TO	U
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0526	
Proposed/Approved Loss Factor	1.0457	
Ontario Clean Energy Benefit Applied?	No	

			Cı	rrent Board-	Appr	oved			Proposed				Imp	act
			Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)	_	(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	15.6900	1	\$	15.69	\$	23.2800	1	\$ 6	23.28	\$	7.59	48.37%
Smart Meter Rate Adder				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate	nor IdA/h	\$	0.0121	2,000	\$	24.20	\$	0.0118	2,000	\$	23.60	э -\$	0.60	-2.48%
Smart Meter Disposition Rider	per kWh	Ф	0.0121	2,000	\$	24.20	Ψ	0.0116	2,000	\$	23.00	\$	0.00	-2.40 /6
LRAM & SSM Rate Rider	per kWh			2,000	\$	-	-\$	0.0001	2,000	-\$	0.20	-\$	0.20	
LIVAIVI & SSIVI Nate Nidel	pei kvvii			2,000	\$	_	-ψ	0.0001	2,000	\$	0.20	\$	0.20	
				2,000	\$	_			2,000	\$	_	\$	_	
				2,000	\$	_			2,000	\$	_	\$	_	
				2,000	\$	_			2,000	\$	-	\$	_	
				2,000	\$	_			2,000	\$	_	\$	_	
				2,000	\$	-			2,000	\$	-	\$	-	
				2,000	\$	-			2,000	\$	-	\$	-	
Sub-Total A (excluding pass through)				•	\$	39.89			•	\$	46.68	\$	6.79	17.02%
Deferral/Variance Account Disposition	per kWh	\$	0.0032	2,000	\$	6.40	\$	0.0001	2,000	\$	0.20	-\$	6.20	-96.88%
Rate Rider Group 1				2,000	Ф	0.40	Φ	0.0001	2,000	Φ	0.20	-φ	0.20	-90.00%
Deferral/Variance Account Disposition	Monthly			2,000	\$	_	\$	0.3200	1	\$	0.32	\$	0.32	
Rate Rider Group 2				2,000	Ψ	-	Ψ	0.3200		φ	0.32	Ψ	0.32	
Deferral/Variance Account Disposition				2,000	\$	_			2,000	\$	_	\$	_	
Rate Rider Global Adjustment						-			2,000					
Stranded Meter Disposition Rate Rider	Monthly			2,000	\$	-	\$	0.0100	1	\$	0.01	\$	0.01	
Low Voltage Service Charge	per kWh	\$	0.0007	2,000	\$	1.40	\$	0.0010	2,000	\$	2.00	\$	0.60	42.86%
Line Losses on Cost of Power		\$	0.1077	105	\$	11.33	\$	0.1077	91	\$	9.84	-\$	1.49	-13.12%
Smart Meter Entity Charge		\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	59.81				\$	59.84	\$	0.03	0.06%
RTSR - Network	per kWh	\$	0.0076	2,105	\$	16.00	\$	0.0068	2,091	\$	14.22	-\$	1.78	-11.11%
RTSR - Line and Transformation	•	1												
Connection	per kWh	\$	0.0057	2,105	\$	12.00	\$	0.0032	2,091	\$	6.69	-\$	5.31	-44.23%
Sub-Total C - Delivery (including Sub-					\$	87.80				\$	80.75	-\$	7.05	-8.03%
Total B)					Ψ	07.00				*	00.75	-ψ	7.03	-0.0370
Wholesale Market Service Charge	per kWh	\$	0.0036	2,105	\$	7.58	\$	0.0036	2,091	\$	7.53	-\$	0.05	-0.66%
(WMSC)				2,.00	Ť	7.00	Ψ	0.0000	2,001	Ť	7.00	Ψ.	0.00	0.0070
Rural and Remote Rate Protection	per kWh	\$	0.0013	2,105	\$	2.74	\$	0.0013	2,091	\$	2.72	-\$	0.02	-0.66%
(RRRP)	Manathh		0.0500	1	æ	0.25	Φ.	0.0500	1	\$	0.05	•		0.000/
Standard Supply Service Charge	Monthly	\$	0.2500	2,000	\$	0.25	\$	0.2500	1	Ф	0.25	\$	-	0.00%
Debt Retirement Charge (DRC) Ontario Electricity Support Program	LAA/I-			2,000	Ф	-								
(OESP)	per kWh	\$	0.0011	2,105	\$	2.32	\$	0.0011	2,091	\$	2.30	-\$	0.02	-0.66%
TOU - Off Peak	per kWh	\$	0.0830	1,280	\$	106.24	\$	0.0830	1,280	\$	106.24	\$		0.00%
TOU - Mid Peak	per kWh	\$	0.1280	360	\$	46.08	\$	0.1280	360	\$	46.08	\$	_	0.00%
TOU - On Peak	per kWh	s s	0.1750	360	\$	63.00	\$	0.1750	360	\$	63.00		_	0.00%
	por Kivii	Ψ	0.1100	000	Ť	00.00	Ť	0.1100	000	Ť	00.00	Ť		0.0070
Total Bill on TOU (before Taxes)					\$	316.01				\$	308.87	-\$	7.13	-2.26%
HST			13%		\$	41.08		13%		\$	40.15	-\$	0.93	-2.26%
Total Bill (including HST)					\$	357.09				\$	349.03		8.06	-2.26%
Ontario Clean Energy Benefit 1														
Total Bill on TOU					\$	357.09				\$	349.03	-\$	8.06	-2.26%

Customer Class:	GS<50kW TOU	1
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0526	
Proposed/Approved Loss Factor	1.0457	
Ontario Clean Energy Benefit Applied?	No	

			rrent Board-	Appro	oved			Proposed				Imp	act	
		Ra		Volume		Charge		Rate	Volume		Charge			
	Charge Unit	(\$				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	Monthly	\$ 26	5.6700	1	\$	26.67	\$	38.0100	1	\$	38.01	\$	11.34	42.52%
Smart Meter Rate Adder				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
Distribution Volumentais Data	IAA/I-	Φ 0	0404	1,000	\$	13.10	\$	0.0187	1,000	\$	18.70	\$	5.60	42.75%
Distribution Volumetric Rate Smart Meter Disposition Rider	per kWh	\$ 0	.0131	1,000	\$	13.10	Ф	0.0187	1,000	\$	18.70	\$	5.60	42.75%
LRAM & SSM Rate Rider	per kWh			1,000	\$	-	\$	0.0014	1,000	\$	1.40	\$	1.40	
LKAW & 33W Kale Kidel	perkwii			1,000	\$		Ψ	0.0014	1,000	\$	1.40	\$	1.40	
				1,000	\$				1,000	\$		\$	_	
				1,000	\$				1,000	\$		\$	_	
				1,000	\$	-			1,000	\$	-	\$		
				1,000	\$	_			1,000	\$	_	\$		
				1,000	\$				1,000	\$		\$	_	
				1,000	\$				1,000	\$		\$	_	
Sub-Total A (excluding pass through)				1,000	\$	39.77			1,000	\$	58.11	\$	18.34	46.12%
Deferral/Variance Account Disposition	per kWh	\$ 0	.0032		_					_		Ė		
Rate Rider Group 1	po	• •		1,000	\$	3.20	\$	0.0003	1,000	\$	0.30	-\$	2.90	-90.63%
Deferral/Variance Account Disposition	per kWh				_		_			_				
Rate Rider Group 2	F **			1,000	\$	-	\$	0.0004	1,000	\$	0.40	\$	0.40	
Deferral/Variance Account Disposition					_					_				
Rate Rider Global Adjustment				1,000	\$	-			1,000	\$	-	\$	-	
Stranded Meter Disposition Rate Rider	Monthly			1,000	\$	-	\$	0.0100	1	\$	0.01	\$	0.01	
Low Voltage Service Charge	per kWh	\$ 0	.0006	1,000	\$	0.60	\$	0.0009	1,000	\$	0.90	\$	0.30	50.00%
Line Losses on Cost of Power	per kWh		.1077	53	\$	5.66	\$	0.1077	46	\$	4.92	-\$	0.74	-13.12%
Smart Meter Entity Charge	Monthly		.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes					\$	50.02				\$	65.43	\$	45.44	20.000/
Sub-Total A)					•							A	15.41	30.80%
RTSR - Network	per kWh	\$ 0	.0071	1,053	\$	7.47	\$	0.0063	1,046	\$	6.59	-\$	0.89	-11.85%
RTSR - Line and Transformation	per kWh	\$ 0	.0050	1,053	\$	5.26	\$	0.0028	1,046	\$	2.93	-\$	2.34	-44.37%
Connection	•			,	_				,	Ť		Ė	_	
Sub-Total C - Delivery (including Sub- Total B)					\$	62.76				\$	74.95	\$	12.19	19.42%
Wholesale Market Service Charge	per kWh	\$ 0	.0036											
(WMSC)	perkwii	Φ U	.0036	1,053	\$	3.79	\$	0.0036	1,046	\$	3.76	-\$	0.02	-0.66%
Rural and Remote Rate Protection	per kWh	\$ 0	.0013											
(RRRP)	pei kwii	Ψ	.0013	1,053	\$	1.37	\$	0.0013	1,046	\$	1.36	-\$	0.01	-0.66%
Standard Supply Service Charge	Monthly	\$ 0	.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	per kWh		.0070	1,000	\$	7.00	\$	0.0070	1,000	\$	7.00	\$	_	0.00%
Ontario Electricity Support Program	per kWh								,					
(OESP)	per kwii	\$ 0	.0011	1,053	\$	1.16	\$	0.0011	1,046	\$	1.15	-\$	0.01	-0.66%
TOU - Off Peak	per kWh	\$ 0	.0830	640	\$	53.12	\$	0.0830	640	\$	53.12	\$	_	0.00%
TOU - Mid Peak	per kWh		.1280	180	\$	23.04	\$	0.1280	180	\$	23.04	\$	_	0.00%
TOU - On Peak	per kWh		.1750	180	\$	31.50	\$	0.1750	180	\$	31.50	\$	_	0.00%
	<b>P</b> • • • • • • • • • • • • • • • • • • •				Ť		Ť			Ť		Ť		
Total Bill on TOU (before Taxes)					\$	183.98				\$	196.13	\$	12.15	6.60%
HST			13%		\$	23.92		13%		\$	25.50	\$	1.58	6.60%
Total Bill (including HST)					\$	207.90				\$	221.63	\$	13.72	6.60%
Ontario Clean Energy Benefit 1										Ė				
Total Bill on TOU					\$	207.90				\$	221.63	\$	13.72	6.60%

Customer Class:	GS<50kW TOU	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0526	
Proposed/Approved Loss Factor	1.0457	
Ontario Clean Energy Benefit Applied?	No	

			Current Board-	Appr	oved			Proposed				lmp	act
		Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit	(\$)			(\$)		(\$)			(\$)	_	Change	% Change
Monthly Service Charge	Monthly	\$ 26.670		-	26.67	\$	38.0100	1	\$	38.01	\$	11.34	42.52%
Smart Meter Rate Adder			1		-			1	\$	-	\$	-	
			1	-	-			1	\$	-	\$	-	
			1	Ψ	-			1	\$	-	\$	-	
			1	-	-			1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$ 0.013		\$	26.20	\$	0.0187	2,000	\$	37.40	\$	11.20	42.75%
Smart Meter Disposition Rider	perkwii	φ 0.013	2,000		20.20	Ψ	0.0107	2,000	\$	37.40	\$	11.20	42.7376
LRAM & SSM Rate Rider	per kWh		2,000	\$	_	\$	0.0014	2,000	\$	2.80	\$	2.80	
ERAIN & SON Rate Rider	per kwiii		2,000	\$	_	Ψ	0.0014	2,000	\$	-	\$	-	
			2,000	\$	_			2,000	\$		\$	_	
			2,000	\$	_			2,000	\$	-	\$	_	
			2,000	\$	-			2,000	\$	-	\$	-	
			2,000	\$	-			2,000	\$	-	\$	-	
			2,000	\$	-			2,000	\$	-	\$	-	
			2,000	\$	-			2,000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	52.87				\$	78.21	\$	25.34	47.93%
Deferral/Variance Account Disposition	per kWh	\$ 0.003	2,000	\$	6.40	\$	0.0003	2,000	\$	0.60	-\$	5.80	-90.63%
Rate Rider Group 1			2,000	Ψ.	0.40	Ψ	0.0000	2,000	Ψ	0.00	Ψ	0.00	00.0070
Deferral/Variance Account Disposition	per kWh		2,000	\$	_	\$	0.0004	2,000	\$	0.80	\$	0.80	
Rate Rider Group 2			2,000	Ť		Ψ.	0.0001	2,000	Υ .	0.00	Ψ	0.00	
Deferral/Variance Account Disposition			2,000	\$	_			2,000	\$	-	\$	_	
Rate Rider Global Adjustment			· ·	1				·					
Stranded Meter Disposition Rate Rider	Monthly		2,000		-	\$	0.0100	1	\$	0.01	\$	0.01	50.000/
Low Voltage Service Charge	per kWh	\$ 0.000	- '	\$	1.20	\$	0.0009	2,000 91	\$	1.80	\$	0.60	50.00%
Line Losses on Cost of Power Smart Meter Entity Charge	per kWh Monthly	\$ 0.107 \$ 0.790			11.33 0.79	\$	0.1077 0.7900	91	\$	9.84 0.79	-\$ \$	1.49	-13.12% 0.00%
Sub-Total B - Distribution (includes	Monthly	\$ 0.790	1	1		Ф	0.7900	- 1	Ť		_	-	
Sub-Total A)				\$	72.59				\$	92.05	\$	19.46	26.82%
RTSR - Network	per kWh	\$ 0.007	1 2,105	\$	14.95	\$	0.0063	2,091	\$	13.18	-\$	1.77	-11.85%
RTSR - Line and Transformation	per kWh	\$ 0.005	2,105	\$	10.53	\$	0.0028	2,091	\$	5.86	-\$	4.67	-44.37%
Connection	por min	Ψ 0.000	2,100	Ť		Ψ.	0.0020	2,001	Ľ		•		1 1107 70
Sub-Total C - Delivery (including Sub- Total B)				\$	98.06				\$	111.08	\$	13.02	13.28%
Wholesale Market Service Charge	per kWh	\$ 0.003	â						_				
(WMSC)	por kvvii	Ψ 0.000	2,105	\$	7.58	\$	0.0036	2,091	\$	7.53	-\$	0.05	-0.66%
Rural and Remote Rate Protection	per kWh	\$ 0.001	3		0.74	•	0.0040	0.004	φ.	0.70	•	0.00	0.000/
(RRRP)	•		2,105	\$	2.74	\$	0.0013	2,091	\$	2.72	-\$	0.02	-0.66%
Standard Supply Service Charge	Monthly	\$ 0.250	) 1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.007	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
Ontario Electricity Support Program	per kWh	\$ 0.001	1 2,105	\$	2.32	\$	0.0011	2,091	\$	2.30	-\$	0.02	-0.66%
(OESP)								,				0.02	
TOU - Off Peak	per kWh	\$ 0.083			106.24	\$	0.0830	1,280	\$	106.24	\$	-	0.00%
TOU - Mid Peak	per kWh	\$ 0.128	·	\$	46.08	\$	0.1280	360	\$	46.08	\$	-	0.00%
TOU - On Peak	per kWh	\$ 0.175	360	\$	63.00	\$	0.1750	360	\$	63.00	\$	-	0.00%
Total Bill on TOU (before Taxes)		1		\$	340.26				\$	353.20	\$	12.94	3.80%
HST		13	2/4	\$	3 <b>40.26</b> 44.23		13%		\$	45.92	\$	1.68	3.80% 3.80%
Total Bill (including HST)		13	70	\$	384.49		13/0		\$	399.12	\$	14.62	3.80%
Ontario Clean Energy Benefit 1				T T	354.43		_		Ű	000.1Z	Ů	17.02	3.3070
Total Bill on TOU				\$	384.49				\$	399.12	\$	14.62	3.80%

Customer Class:	GS<50kW TOU	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0526	
Proposed/Approved Loss Factor	1.0457	
Ontario Clean Energy Benefit Applied?	No	
		•

		Rate		rrent Board-	Appro	oved			Proposed				lmp	act
				Volume		Charge		Rate	Volume		Charge	•	01	
	Charge Unit	(\$			_	(\$)	•	(\$)			(\$)	_	Change	% Change
Monthly Service Charge	Monthly	\$ 26	.6700	1	\$	26.67	\$	38.0100	1	\$	38.01	\$	11.34	42.52%
Smart Meter Rate Adder				1	\$	-			1	\$	-	\$	-	
				1	\$				1	\$		\$	_	
				1	\$				1	\$		\$	_	
				1	\$	-			1	\$	_	\$	_	
Distribution Volumetric Rate	per kWh	\$ 0.	.0131	5.000	\$	65.50	\$	0.0187	5,000	\$	93.50	\$	28.00	42.75%
Smart Meter Disposition Rider	por mini		.0.0.	5,000	\$	-	*		5,000	\$	-	\$	-	
LRAM & SSM Rate Rider	per kWh			5,000	\$	-	\$	0.0014	5,000	\$	7.00	\$	7.00	
				5,000	\$	-			5,000	\$	-	\$	-	
				5,000	\$	-			5,000	\$	-	\$	-	
				5,000	\$	-			5,000	\$	-	\$	-	
				5,000	\$	-			5,000	\$	-	\$	-	
				5,000	\$	-			5,000	\$	-	\$	-	
				5,000	\$	-			5,000	\$	-	\$	-	
				5,000	\$	<u>-</u>			5,000	\$	<u> </u>	\$		
Sub-Total A (excluding pass through)					\$	92.17				\$	138.51	\$	46.34	50.28%
Deferral/Variance Account Disposition	per kWh	\$ 0.	.0032	5,000	\$	16.00	\$	0.0003	5,000	\$	1.50	-\$	14.50	-90.63%
Rate Rider Group 1	LAA/I-													
Deferral/Variance Account Disposition Rate Rider Group 2	per kWh			5,000	\$	-	\$	0.0004	5,000	\$	2.00	\$	2.00	
Deferral/Variance Account Disposition														
Rate Rider Global Adjustment				5,000	\$	-			5,000	\$	-	\$	-	
Stranded Meter Disposition Rate Rider	Monthly			5,000	\$	_	\$	0.0100	1	\$	0.01	\$	0.01	
Low Voltage Service Charge	per kWh	\$ 0.	.0006	5.000	\$	3.00	\$	0.0009	5,000	\$	4.50	\$	1.50	50.00%
Line Losses on Cost of Power	per kWh		.1077	263	\$	28.31	\$	0.1077	229	\$	24.60	-\$	3.71	-13.12%
Smart Meter Entity Charge	Monthly		.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes		1				440.07	_				474.04		04.04	
Sub-Total A)					\$	140.27				\$	171.91	\$	31.64	22.55%
RTSR - Network	per kWh	\$ 0.	.0071	5,263	\$	37.37	\$	0.0063	5,229	\$	32.94	-\$	4.43	-11.85%
RTSR - Line and Transformation	per kWh	\$ 0.	.0050	5,263	\$	26.32	\$	0.0028	5,229	\$	14.64	-\$	11.68	-44.37%
Connection	por mini	Ψ 0.	.0000	0,200	Ψ	20.02	Ψ.	0.0020	0,220	۳		•		1 1.01 70
Sub-Total C - Delivery (including Sub-					\$	203.96				\$	219.49	\$	15.53	7.62%
Total B) Wholesale Market Service Charge	LAA/I-	<b>*</b> 0	0000				Φ.	0.0000						
(WMSC)	per kWh	\$ 0.	.0036	5,263	\$	18.95	\$	0.0036	5,229	\$	18.82	-\$	0.12	-0.66%
Rural and Remote Rate Protection	per kWh	\$ 0	.0013				•	0.0013						
(RRRP)	per kwiii	φ 0.	.0013	5,263	\$	6.84	\$	0.0013	5,229	\$	6.80	-\$	0.04	-0.66%
Standard Supply Service Charge	Monthly	\$ 0.	.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	per kWh		.0070	5,000	\$	35.00	\$	0.0070	5,000	\$	35.00	\$	_	0.00%
Ontario Electricity Support Program	per kWh									1				
(OESP)		\$ 0.	.0011	5,263	\$	5.79	\$	0.0011	5,229	\$	5.75	-\$	0.04	-0.66%
TOU - Off Peak	per kWh	\$ 0.	.0830	3,200	\$	265.60	\$	0.0830	3,200	\$	265.60	\$	-	0.00%
TOU - Mid Peak	per kWh		.1280	900	\$	115.20	\$	0.1280	900	\$	115.20	\$	-	0.00%
TOU - On Peak	per kWh	\$ 0.	.1750	900	\$	157.50	\$	0.1750	900	\$	157.50	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	809.08				\$	824.41	\$	15.33	1.89%
HST		1	13%		\$	105.18		13%		\$	107.17	\$	1.99	1.89%
Total Bill (including HST)					\$	914.27				\$	931.58	\$	17.32	1.89%
Ontario Clean Energy Benefit 1														
Total Bill on TOU					\$	914.27				\$	931.58	\$	17.32	1.89%

		Current Board-Approved				oved	Proposed						Impact			
	Charge Unit		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change		
Monthly Service Charge	Monthly		26.6700	1	\$	26.67	\$	38.0100	1	\$	38.01	\$	11.34	42.52%		
Smart Meter Rate Adder	WOTHIN	Ψ	20.0700	1	\$	20.07	Ψ	30.0100	1	\$	30.01	\$	11.54	42.52 /0		
Smart Weter Nate Adder				1	\$				1	\$		\$				
				1	\$				1	\$		\$				
				1	\$	_			1	\$		\$	-			
				1	\$	_			1	\$	-	\$	-			
Distribution Volumetric Rate	per kWh	\$	0.0131	10.000	\$	131.00	\$	0.0187	10,000	\$	187.00	\$	56.00	42.75%		
Smart Meter Disposition Rider	per Kwiii	Ψ	0.0131	10,000	\$	131.00	Ψ	0.0107	10,000	\$	107.00	\$	30.00	42.7370		
LRAM & SSM Rate Rider	per kWh			10,000	\$	_	\$	0.0014	10,000	\$	14.00	\$	14.00			
LKAIVI & SSIVI KAIE KIUEI	per kwiii			10,000	\$	_	Ψ	0.0014	10,000	\$	14.00	\$	14.00			
				10,000	\$	_			10,000	\$		\$	-			
				10,000	\$	_			10,000	\$	-	\$	-			
				10,000	\$	-			10,000	\$	-	\$	-			
				10,000	\$	-			10,000	\$	-	\$	-			
					\$	-				\$	-	\$	-			
				10,000	\$	-			10,000	\$	-	\$	-			
Out Tatal A (analysis a same through)				10,000	9 \$	157.67			10,000	\$	239.01	\$	81.34	51.59%		
Sub-Total A (excluding pass through)	LAA/I-	•	0.0000		Þ	107.07				Ф	239.01	Þ	01.34	31.39%		
Deferral/Variance Account Disposition	per kWh	\$	0.0032	10,000	\$	32.00	\$	0.0003	10,000	\$	3.00	-\$	29.00	-90.63%		
Rate Rider Group 1																
Deferral/Variance Account Disposition	per kWh			10,000	\$	-	\$	0.0004	10,000	\$	4.00	\$	4.00			
Rate Rider Group 2																
Deferral/Variance Account Disposition				10,000	\$	-			10,000	\$	-	\$	-			
Rate Rider Global Adjustment				40.000	_			0.0400		_						
Stranded Meter Disposition Rate Rider	Monthly	١		10,000	\$	-	\$	0.0100	1	\$	0.01	\$	0.01	50.000/		
Low Voltage Service Charge	per kWh	\$	0.0006	10,000	\$	6.00	\$	0.0009	10,000	\$	9.00	\$	3.00	50.00%		
Line Losses on Cost of Power	per kWh	\$	0.1077	526	\$	56.63	\$	0.1077	457	\$	49.20	-\$	7.43	-13.12%		
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%		
Sub-Total B - Distribution (includes					\$	253.09				\$	305.01	\$	51.92	20.52%		
Sub-Total A)	per kWh	\$	0.0071	40.500	\$	74.73	4	0.0063	40.457	\$	65.88	-\$	8.86	-11.85%		
RTSR - Network	perkwn	Ф	0.0071	10,526	Ф	74.73	\$	0.0063	10,457	Ф	65.66	-Ф	0.00	-11.85%		
RTSR - Line and Transformation	per kWh	\$	0.0050	10,526	\$	52.63	\$	0.0028	10,457	\$	29.28	-\$	23.35	-44.37%		
Connection Sub-Total C - Delivery (including Sub-	<u>'</u>								1							
Total B)					\$	380.45				\$	400.17	\$	19.72	5.18%		
Wholesale Market Service Charge	per kWh	\$	0.0036				\$	0.0036								
(WMSC)	per kwiii	Ψ	0.0000	10,526	\$	37.89	Ψ	0.0000	10,457	\$	37.65	-\$	0.25	-0.66%		
Rural and Remote Rate Protection	per kWh	\$	0.0013				\$	0.0013								
(RRRP)	per kwiii	Ψ	0.0013	10,526	\$	13.68	Ψ	0.0013	10,457	\$	13.59	-\$	0.09	-0.66%		
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	_	0.00%		
Debt Retirement Charge (DRC)	per kWh	\$	0.2300	10,000	\$	70.00	\$	0.0070	10,000	\$	70.00	\$	_	0.00%		
Ontario Electricity Support Program	per kWh															
(OESP)	per kvvii	\$	0.0011	10,526	\$	11.58	\$	0.0011	10,457	\$	11.50	-\$	0.08	-0.66%		
TOU - Off Peak	per kWh	\$	0.0830	6,400	\$	531.20	\$	0.0830	6,400	\$	531.20	\$	_	0.00%		
TOU - Oil Feak	per kWh	\$	0.0630	1,800	\$	230.40	\$	0.0630	1,800	\$	230.40	\$	-	0.00%		
TOU - Mid Feak TOU - On Peak	per kWh	\$	0.1260	1,800	\$	315.00	\$	0.1260	1,800	\$	315.00	\$	-	0.00%		
Non-RPP Retailer Avg. Price	per Kwiii	\$	0.0860	10,000	\$	860.00	\$	0.0860	10,000	\$	860.00	\$		0.00%		
Average IESO Wholesale Market Price		\$	0.0906	10,000		906.00	\$	0.0860	10,000	\$	906.00	\$	-	0.00%		
Average 1530 Wholesale Market Price		Ψ	0.0900	10,000	Ð	900.00	φ	0.0906	10,000	ð	900.00	φ		0.00%		
Total Pill on TOU (hefere Taxes)					4	1,590.46				4	1,609.76	¢	19.30	1,21%		
Total Bill on TOU (before Taxes) HST		1	13%		<b>\$</b>	1, <b>590.46</b> 206.76		13%		<b>\$</b> \$	209.27	<b>\$</b> \$	1 <b>9.30</b> 2.51			
			13%		\$	1,797.22		13%		\$	1,819.03	\$	2.51	1.21% 1.21%		
Total Bill (including HST)					Ф	1,181.22				Ф	1,019.03	Ф	21.01	1.21%		
Ontario Clean Energy Benefit 1					\$	1 707 22				\$	1 010 02	•	24 04	1 249/		
Total Bill on TOU					à.	1,797.22				\$	1,819.03	\$	21.81	1.21%		

Customer Class:	GS<50kW TOU	
RPP / Non-RPP:	RPP	
Consumption	15,000	kWh
Demand		kW
Current Loss Factor	1.0526	*
Proposed/Approved Loss Factor	1.0457	
Ontario Clean Energy Benefit Applied?	No	

		Current Board-Ap				oved			Proposed			Impact			
			Rate	Volume		Charge		Rate	Volume		Charge				
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	Monthly	\$	26.6700	1		26.67	\$	38.0100	1	\$	38.01	\$	11.34	42.52%	
Smart Meter Rate Adder				1	\$	-			1	\$	-	\$	-		
				1	\$	-			1	\$	-	\$	-		
				1	\$	-			1	\$	-	\$	-		
				1	\$	-			1	\$	-	\$	-		
				1	\$	-			1	\$		\$			
Distribution Volumetric Rate	per kWh	\$	0.0131	15,000	\$	196.50	\$	0.0187	15,000	\$	280.50	\$	84.00	42.75%	
Smart Meter Disposition Rider				15,000	\$	-			15,000	\$		\$			
LRAM & SSM Rate Rider	per kWh			15,000	\$	-	\$	0.0014	15,000	\$	21.00	\$	21.00		
				15,000	\$	-			15,000	\$	-	\$	-		
				15,000	\$	-			15,000	\$	-	\$	-		
				15,000	\$	-			15,000	\$	-	\$	-		
				15,000	\$	-			15,000	\$	-	\$	-		
				15,000	\$	-			15,000	\$	-	\$	-		
				15,000	\$	-			15,000	\$	-	\$	-		
				15,000	\$				15,000	\$	-	\$	-	E0 400/	
Sub-Total A (excluding pass through)	1340	\$	0.0000		\$	223.17				\$	339.51	\$	116.34	52.13%	
Deferral/Variance Account Disposition	per kWh	\$	0.0032	15,000	\$	48.00	\$	0.0003	15,000	\$	4.50	-\$	43.50	-90.63%	
Rate Rider Group 1 Deferral/Variance Account Disposition	nor IdA/h														
	per kWh			15,000	\$	-	\$	0.0004	15,000	\$	6.00	\$	6.00		
Rate Rider Group 2															
Deferral/Variance Account Disposition				15,000	\$	-			15,000	\$	-	\$	-		
Rate Rider Global Adjustment	Manathh			45.000	\$		\$	0.0100	1	\$	0.01	\$	0.01		
Stranded Meter Disposition Rate Rider Low Voltage Service Charge	Monthly per kWh	\$	0.0006	15,000 15,000	\$	9.00	\$	0.0100	15,000	\$	13.50	\$	4.50	50.00%	
Line Losses on Cost of Power		\$	0.0006	15,000	\$	9.00	\$	0.0009	15,000	\$	13.30	\$	4.50	50.00%	
Smart Meter Entity Charge	per kWh Monthly	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$		0.00%	
Sub-Total B - Distribution (includes	IVIOTILITIY	Φ	0.7900				Φ	0.7900	<u> </u>	Ť		_			
Sub-Total A)					\$	280.96				\$	364.31	\$	83.35	29.67%	
RTSR - Network	per kWh	\$	0.0071	15,789	\$	112.10	\$	0.0063	15,686	\$	98.82	-\$	13.28	-11.85%	
RTSR - Line and Transformation	per kWh	\$	0.0050	15,789	\$	78.95	\$	0.0028	15,686	\$	43.92	-\$	35.03	-44.37%	
Connection	per kwiii	Ψ	0.0030	13,703	Ψ	70.55	Ψ	0.0020	13,000	9	43.32	Ψ	33.03	-44.57 /0	
Sub-Total C - Delivery (including Sub-					\$	472.01				\$	507.05	\$	35.04	7.42%	
Total B)					•		_			_		•			
Wholesale Market Service Charge	per kWh	\$	0.0036	15.789	\$	56.84	\$	0.0036	15.686	\$	56.47	-\$	0.37	-0.66%	
(WMSC)	1340	_	0.0040	-,	·			0.0040	-,	Ť					
Rural and Remote Rate Protection	per kWh	\$	0.0013	15,789	\$	20.53	\$	0.0013	15,686	\$	20.39	-\$	0.13	-0.66%	
(RRRP)	Manathh	Φ.	0.0500	4	•	0.05	•	0.0500		•	0.05	φ.	_	0.000/	
Standard Supply Service Charge	Monthly	\$	0.2500	1 1 1 1 1 1 1	\$	0.25	\$	0.2500	1 45 000	\$	0.25	\$	_	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	15,000	\$	105.00	\$	0.0070	15,000	\$	105.00	\$	-	0.00%	
Ontario Electricity Support Program	per kWh	\$	0.0011	15,789	\$	17.37	\$	0.0011	15,686	\$	17.25	-\$	0.11	-0.66%	
(OESP)	LAA/I-		0.0000	10.105	\$	838.71	\$	0.0000	10.039	\$	833.21	-\$	5.50	-0.66%	
TOU - Off Peak TOU - Mid Peak	per kWh	\$	0.0830 0.1280	2,842	\$	363.78		0.0830 0.1280	2,823	\$	361.39	-5 -\$	2.38	-0.66%	
TOU - Mid Peak TOU - On Peak	per kWh	\$		,	\$		\$			\$					
100 - OII F Gan	per kWh	ĮΨ	0.1750	2,842	Ą	497.35	Ф	0.1750	2,823	Ф	494.09	-φ _	3.26	-0.66%	
Total Bill on TOU (before Taxes)		_			\$	2,371.83				\$	2,395.11	\$	23.28	0.98%	
HST			13%		\$	308.34		13%		\$	311.36	\$	3.03	0.98%	
Total Bill (including HST)			13%		\$	2,680.17		1376		\$	2,706.48	\$	26.30	0.98%	
Ontario Clean Energy Benefit 1					Ψ	2,000.17				Ψ	2,700.40	Ψ	20.50	0.30 /8	
Total Bill on TOU					\$	2,680.17				\$	2,706.48	\$	26.30	0.98%	
					Ť	2,000.17				Ť	2,100.40	¥	20.00	0.0070	

			Cı	rrent Board-A	Appr	oved			Proposed				Imp	act
			Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$ 1	72.2400	1	\$	172.24	\$	300.4200	1	\$	300.42	\$	128.18	74.42%
Smart Meter Rate Adder				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate	per kW	\$	1.7672	60	\$	106.03	\$	2.9667	60	\$	178.00	\$	71.97	67.88%
Smart Meter Disposition Rider				60	\$	-			60	\$	-	\$	-	
LRAM & SSM Rate Rider	per kW			60	\$	-	-\$	0.0967	60	-\$	5.80	-\$	5.80	
				60	\$	-			60	\$	-	\$	-	
				60	\$	-			60	\$	-	\$	-	
				60	\$	-			60	\$	-	\$	-	
				60	\$	-			60	\$	-	\$	-	
				60	\$	-			60	\$	-	\$	-	
				60	\$	-			60	\$	-	\$	-	
				60	\$	-			60	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	278.27				\$	472.62	\$	194.35	69.84%
Deferral/Variance Account Disposition	per kW	\$	1.1465	60	\$	68.79	\$	0.7655	60	\$	45.93	-\$	22.86	-33.23%
Rate Rider Group 1				00	Ψ	00.73	Ψ	0.7055	00	Ψ	40.00	Ψ	22.00	-33.2370
Deferral/Variance Account Disposition	per kW			60	\$	_	\$	0.0874	60	\$	5.24	\$	5.24	
Rate Rider Group 2				00	Ψ		Ψ	0.0074	00	φ	5.24	Ψ	3.24	
Deferral/Variance Account Disposition	per kW	-\$	1.1886	60	-\$	71.32	\$	1.5918	60	\$	95.51	\$	166.82	-233.92%
Rate Rider Global Adjustment				60		11.32	Ф	1.5916	00		93.31		100.02	-233.92%
Stranded Meter Disposition Rate Rider	Monthly			60	\$	-	\$	0.0100	1	\$	0.01	\$	0.01	
Low Voltage Service Charge	per kW	\$	0.2555	60	\$	15.33	\$	0.3649	60	\$	21.89	\$	6.56	42.82%
Line Losses on Cost of Power	per kWh	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Smart Meter Entity Charge		\$	0.7900	0	\$	-	\$	0.7900	0	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	291.08				\$	641.21	\$	350.13	120.29%
Sub-Total A)														
RTSR - Network	per kW	\$	2.8578	60	\$	171.47	\$	2.5501	60	\$	153.01	-\$	18.46	-10.77%
RTSR - Line and Transformation	per kW	\$	2.1223	60	\$	127.34	\$	1.1781	60	\$	70.69	-\$	56.65	-44.49%
Connection	por ner	Ľ.	2220	00	_		Ψ.		00	Ψ		Ť	00.00	
Sub-Total C - Delivery (including Sub-					\$	589.88				\$	864.90	\$	275.02	46.62%
Total B)					•		_			·		Ļ		
Wholesale Market Service Charge	per kWh	\$	0.0036	18,947	\$	68.21	\$	0.0036	18,823	\$	67.76	-\$	0.45	-0.66%
(WMSC)					·		_		·			1		
Rural and Remote Rate Protection	per kWh	\$	0.0013	18,947	\$	24.63	\$	0.0013	18,823	\$	24.47	-\$	0.16	-0.66%
(RRRP)														0.000/
Standard Supply Service Charge	Monthly	\$	0.2500	10.000	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	18,000	\$	126.00	\$	0.0070	18,000	\$	126.00	\$	-	0.00%
Ontario Electricity Support Program	per kWh	\$	0.0011	18,947	\$	20.84	\$	0.0011	18,823	\$	20.70	-\$	0.14	-0.66%
(OESP)	1.14/1	,	0.0000	·				0.0000	· ·		4 705 00	Ĺ	44.05	
Average IESO Wholesale Market Price	per kWh	\$	0.0906	18,947	\$	1,716.58	\$	0.0906	18,823	\$	1,705.33	-\$	11.25	-0.66%
T-(-  Bill A	Mandant Brian				•	2.546.22				•	2 000 11	•	262.62	40.000/
Total Bill on Average IESO Wholesale	viarket Price		100/		\$	<b>2,546.39</b> 331.03		400/		\$	<b>2,809.41</b> 365.22	\$	263.02	<b>10.33%</b> 10.33%
HST			13%		\$			13%		\$			34.19	
Total Bill (including HST)					Ф	2,877.42				Ъ	3,174.63	ф	297.21	10.33%
Ontario Clean Energy Benefit 1	Market Brice				\$	2 077 42				\$	3,174.63	•	207.24	10.33%
Total Bill on Average IESO Wholesale	viarket Price				Þ	2,877.42				Þ	3,174.63	3	297.21	10.33%

Demand

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

100 kW 1.0526 1.0457 No

			Cu	rrent Board-	Appro	oved			Proposed				Imp	act
			ate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	Monthly	\$ 172	2.2400	1	\$	172.24	\$	300.4200	1	\$	300.42	\$	128.18	74.42%
Smart Meter Rate Adder				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate	per kW	\$ '	1.7672	100	\$	176.72	\$	2.9667	100	\$	296.67	\$	119.95	67.88%
Smart Meter Disposition Rider				100	\$	-			100	\$	-	\$	-	
LRAM & SSM Rate Rider	per kW			100	\$	-	-\$	0.0967	100	-\$	9.67	-\$	9.67	
				100	\$	-			100	\$	-	\$	-	
				100	\$	-			100	\$	-	\$	-	
				100	\$	-			100	\$	-	\$	-	
				100	\$	-			100	\$	-	\$	-	
				100	\$	-			100	\$	-	\$	-	
				100	\$	-			100	\$	-	\$	-	
				100	\$	-			100	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	348.96				\$	587.42	\$	238.46	68.33%
Deferral/Variance Account Disposition	per kW	\$	1.1465		_							_		
Rate Rider Group 1	F **	*		100	\$	114.65	\$	0.7655	100	\$	76.55	-\$	38.10	-33.23%
Deferral/Variance Account Disposition	per kW				_									
Rate Rider Group 2	por mir			100	\$	-	\$	0.0874	100	\$	8.74	\$	8.74	
Deferral/Variance Account Disposition	per kW	-\$	1.1886											
Rate Rider Global Adjustment	perkvv	-Ψ	1.1000	100	-\$	118.86	\$	1.5918	100	\$	159.18	\$	278.04	-233.92%
Stranded Meter Disposition Rate Rider	Monthly			100	\$	_	\$	0.0100	1	\$	0.01	\$	0.01	
Low Voltage Service Charge	per kW	\$ (	0.2555	100	\$	25.55	\$	0.3649	100	\$	36.49	\$	10.94	42.82%
Line Losses on Cost of Power	per kWh	\$	0.2333	-	\$	20.00	\$	0.0040	-	\$	-	\$	10.54	72.0270
Smart Meter Entity Charge	pei kwii		0.7900	0	\$	_	\$	0.7900	0		_	\$	_	
Sub-Total B - Distribution (includes		Ψ	0.7 900	0		_	Ψ	0.7900	0	Ť		-	_	
Sub-Total A)					\$	370.30				\$	868.39	\$	498.09	134.51%
RTSR - Network	per kW	\$ 2	2.8578	100	\$	285.78	\$	2,5501	100	\$	255.01	-\$	30.77	-10.77%
RTSR - Line and Transformation	•	•												
Connection	per kW	\$ 2	2.1223	100	\$	212.23	\$	1.1781	100	\$	117.81	-\$	94.42	-44.49%
Sub-Total C - Delivery (including Sub-														
Total B)					\$	868.31				\$	1,241.21	\$	372.90	42.95%
Wholesale Market Service Charge	per kWh	\$ (	0.0036				\$	0.0036					_	
(WMSC)	por krrii	,	0.0000	31,578	\$	113.68	Ψ	0.0000	31,371	\$	112.94	-\$	0.75	-0.66%
Rural and Remote Rate Protection	per kWh	\$ (	0.0013				\$	0.0013						
(RRRP)	por kvvii	Ψ .	0.0010	31,578	\$	41.05	Ψ	0.0010	31,371	\$	40.78	-\$	0.27	-0.66%
Standard Supply Service Charge	Monthly	\$ (	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	per kWh		0.0070	30,000	\$	210.00	\$	0.0070	30,000	\$	210.00	\$	_	0.00%
Ontario Electricity Support Program	per kWh		0.0070	·								Ψ	_	
(OESP)	perkwii	Ψ	0.0011	31,578	\$	34.74	\$	0.0011	31,371	\$	34.51			0.00%
Average IESO Wholesale Market Price	per kWh	\$ (	0.0906	31,578	\$	2,860.97	\$	0.0906	31,371	\$	2,842.21	Φ.	18.75	-0.66%
Average 1230 Wholesale Market Frice	perkwii	Φ (	0.0906	31,376	Ф	2,000.97	Φ	0.0906	31,371	9	2,042.21	-φ	16.75	-0.00%
Total Bill on Average IESO Wholesale I	Market Price				\$	4,128.99				\$	4,481.90	\$	352.90	8.55%
HST			13%		\$	536.77		13%		\$	582.65	\$	45.88	8.55%
Total Bill (including HST)					\$	4,665.76				\$	5,064.55	\$	398.78	8.55%
Ontario Clean Energy Benefit 1														
Total Bill on Average IESO Wholesale I	Market Price				\$	4,665.76				\$	5,064.55	\$	398.78	8.55%

	Current Board-Approved					Proposed					Impact			
		Rate	Volume		Charge		Rate	Volume		Charge				
	Charge Unit	(\$)			(\$)		(\$)			(\$)	_	Change	% Change	
Monthly Service Charge	Monthly	\$ 172.24			172.24	\$	300.4200	1	\$	300.42	\$	128.18	74.42%	
Smart Meter Rate Adder			1	-	-			1	\$	-	\$	-		
			1	-	-			1	\$	-	\$	-		
			1	Ψ	-			1	\$	-	\$	-		
			1	Ψ.	-			1	\$	-	\$	-		
			. 1	Ψ		_		1	\$		\$	-		
Distribution Volumetric Rate	per kW	\$ 1.76		\$	441.80	\$	2.9667	250	\$	741.68	\$	299.88	67.88%	
Smart Meter Disposition Rider			250	\$	-	•	0.000=	250	\$	-	\$	-		
LRAM & SSM Rate Rider	per kW		250	\$	-	-\$	0.0967	250	-\$	24.18	-\$	24.18		
			250	\$	-			250	\$	-	\$	-		
			250	\$	-			250	\$	-	\$	-		
			250		-			250	\$	-		-		
			250	\$	-			250	\$	-	\$	-		
			250	\$	-			250 250	\$	-	\$	-		
			250		-				-	-		-		
Out Tatal A (analystic a see a through)			250	\$	614.04			250	\$	1.017.92	\$ <b>\$</b>	403.88	65.77%	
Sub-Total A (excluding pass through)  Deferral/Variance Account Disposition	per kW	\$ 1.14	`F	Þ	614.04				Ф	1,017.92	Þ	403.00	65.77%	
Rate Rider Group 1	per kw	<b>э</b> 1.14	250	\$	286.63	\$	0.7655	250	\$	191.38	-\$	95.25	-33.23%	
Deferral/Variance Account Disposition	nor kM													
Rate Rider Group 2	per kW		250	\$	-	\$	0.0874	250	\$	21.85	\$	21.85		
Deferral/Variance Account Disposition	nor I/\\/	-\$ 1.18	00											
Rate Rider Global Adjustment	per kW	-\$ 1.18	250	-\$	297.15	\$	1.5918	250	\$	397.95	\$	695.10	-233.92%	
Stranded Meter Disposition Rate Rider	Monthly		250	\$	_	\$	0.0100	1	\$	0.01	\$	0.01		
Low Voltage Service Charge	per kW	\$ 0.25		\$	63.88	\$	0.3649	250	\$	91.23	\$	27.35	42.82%	
Line Losses on Cost of Power	pei kw	\$ 0.25	230	\$	-	\$	0.5045	250	\$	31.23	\$	27.55	42.0270	
Smart Meter Entity Charge		\$ 0.79	00		_	\$	0.7900	0		_	\$	_		
Sub-Total B - Distribution (includes		Φ 0.79	0	T -		Ψ	0.7900				_			
Sub-Total A)				\$	667.39				\$	1,720.33	\$	1,052.94	157.77%	
RTSR - Network	per kW	\$ 2.85	78 250	\$	714.45	\$	2.5501	250	\$	637.53	-\$	76.93	-10.77%	
RTSR - Line and Transformation	•			1							Ĭ			
Connection	per kW	\$ 2.12	250	\$	530.58	\$	1.1781	250	\$	294.53	-\$	236.05	-44.49%	
Sub-Total C - Delivery (including Sub-				_	1 2 1 2 1 2								22 222/	
Total B)				\$	1,912.42				\$	2,652.38	\$	739.97	38.69%	
Wholesale Market Service Charge	per kWh	\$ 0.00	36 70.045	\$	284.20	\$	0.0036	70.400	\$	282.34	-\$	1.86	0.000/	
(WMSC)	·		78,945	Ф	284.20			78,428	ф	282.34	-Ф	1.00	-0.66%	
Rural and Remote Rate Protection	per kWh	\$ 0.00	78,945	\$	102.63	\$	0.0013	78,428	\$	101.96	-\$	0.67	-0.66%	
(RRRP)			70,943	φ	102.03			70,420	Φ	101.90	-φ	0.67	-0.00%	
Standard Supply Service Charge	Monthly	\$ 0.25	00 1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$ 0.00	75,000	\$	525.00	\$	0.0070	75,000	\$	525.00	\$	-	0.00%	
Ontario Electricity Support Program	per kWh	\$ 0.00	78,945	\$	86.84	\$	0.0011	78,428	\$	86.27	-\$	0.57	-0.66%	
(OESP)		•	- /	1					Ψ		-ψ	0.57	-0.00 /8	
Average IESO Wholesale Market Price	per kWh	\$ 0.09	78,945	\$	7,152.42	\$	0.0906	78,428	\$	7,105.53	-\$	46.89	-0.66%	
Total Bill on Average IESO Wholesale	Market Price			\$	10,063.75				\$	10,753.73	\$	689.97	6.86%	
HST		1	3%	\$	1,308.29		13%		\$	1,397.98	\$	89.70	6.86%	
Total Bill (including HST)				\$	11,372.04				\$	12,151.71	\$	779.67	6.86%	
Ontario Clean Energy Benefit 1														
Total Bill on Average IESO Wholesale	Market Price			\$	11,372.04				\$	12,151.71	\$	779.67	6.86%	

Current Board-Approved Proposed					lmp	act								
			Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	Monthly	\$ 17	72.2400	1	\$	172.24	\$	300.4200	1	\$	300.42	\$	128.18	74.42%
Smart Meter Rate Adder				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$				1	\$	<del>-</del>	\$		
Distribution Volumetric Rate	per kW	\$	1.7672	350	\$	618.52	\$	2.9667	350	\$	1,038.35	\$	419.83	67.88%
Smart Meter Disposition Rider				350	\$	-	_		350	\$		\$	-	
LRAM & SSM Rate Rider	per kW			350	\$	-	-\$	0.0967	350	-\$	33.85	-\$	33.85	
				350	\$	-			350	\$	-	\$	-	
				350	\$	-			350	\$	-	\$	-	
				350	\$	-			350	\$	-	\$	-	
				350	\$	-			350	\$	-	\$	-	
				350	\$	-			350 350	\$	-		-	
				350 350	\$	-			350 350	\$	-	\$	-	
Out Tatal A (analysis a same through)				350	\$	790.76			350	\$	1,304.92	\$	514.16	65.02%
Sub-Total A (excluding pass through)  Deferral/Variance Account Disposition	per kW	\$	1.1465		_					Ť		_	314.16	
Rate Rider Group 1	per kw	Φ	1.1403	350	\$	401.28	\$	0.7655	350	\$	267.93	-\$	133.35	-33.23%
Deferral/Variance Account Disposition	per kW													
Rate Rider Group 2	per kw			350	\$	-	\$	0.0874	350	\$	30.59	\$	30.59	
Deferral/Variance Account Disposition	per kW	-\$	1.1886											
Rate Rider Global Adjustment	per kw	-φ	1.1000	350	-\$	416.01	\$	1.5918	350	\$	557.13	\$	973.14	-233.92%
Stranded Meter Disposition Rate Rider	Monthly			350	\$	_	\$	0.0100	1	\$	0.01	\$	0.01	
Low Voltage Service Charge	per kW	\$	0.2555	350	\$	89.43	\$	0.3649	350	\$	127.72	\$	38.29	42.82%
Line Losses on Cost of Power	per kvv	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	42.0270
Smart Meter Entity Charge		\$	0.7900	0	\$	-	\$	0.7900	0		-	\$	-	
Sub-Total B - Distribution (includes		Ψ	0.7000				Ψ	0.7000		Ť		Ė		
Sub-Total A)					\$	865.45				\$	2,288.29	\$	1,422.84	164.40%
RTSR - Network	per kW	\$	2.8578	350	\$	1,000.23	\$	2.5501	350	\$	892.54	-\$	107.70	-10.77%
RTSR - Line and Transformation			0.4000	050		740.04		4 4704	050		440.04		000.47	44.400/
Connection	per kW	\$	2.1223	350	\$	742.81	\$	1.1781	350	\$	412.34	-\$	330.47	-44.49%
Sub-Total C - Delivery (including Sub-					\$	2.608.49				\$	3,593.16	\$	984.68	37.75%
Total B)					9	2,000.49				9	3,393.10	Ф	904.00	31.13%
Wholesale Market Service Charge	per kWh	\$	0.0036	105,260	\$	378.94	\$	0.0036	104,570	\$	376.45	-\$	2.48	-0.66%
(WMSC)				103,200	Ψ	370.34			104,570	Ψ	370.43	Ψ	2.40	-0.0070
Rural and Remote Rate Protection	per kWh	\$	0.0013	105,260	\$	136.84	\$	0.0013	104,570	\$	135.94	-\$	0.90	-0.66%
(RRRP)				100,200					104,070			1	0.00	
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	100,000	\$	700.00	\$	0.0070	100,000	\$	700.00	\$	-	0.00%
Ontario Electricity Support Program	per kWh	\$	0.0011	105,260	\$	115.79	\$	0.0011	104,570	\$	115.03	-\$	0.76	-0.66%
(OESP)									·					
Average IESO Wholesale Market Price	per kWh	\$	0.0906	105,260	\$	9,536.56	\$	0.0906	104,570	\$	9,474.04	-\$	62.51	-0.66%
Total Bill on Average IESO Wholesale	Market Price				\$	13,476.85				\$	14,394.87	\$	918.02	6.81%
HST			13%		\$	1,751.99		13%		\$	1,871.33	\$	119.34	6.81%
Total Bill (including HST)					\$	15,228.84				\$	16,266.21	\$	1,037.36	6.81%
Ontario Clean Energy Benefit 1	Analysi Dalas					45.000.01				\$	40,000,01		4 007 00	0.0404
Total Bill on Average IESO Wholesale	viarket Price				\$	15,228.84				\$	16,266.21	\$	1,037.36	6.81%

Customer Class: GS>50kW to 4,999 kW

RPP / Non-RPP: Non-RPP (Other)

Consumption
Demand
Current Loss Factor
Proposed/Approved Loss Factor
Proposed/Approved Loss Factor
Ontario Clean Energy Benefit Applied?

Customer Class: GS>50kW to 4,999 kW
Non-RPP (Other)

275,000 kW

1.0526

1.0457

			Current Board-	Appr	roved	d Proposed				Imp	pact		
		Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit	(\$)			(\$)		(\$)			(\$)	_	Change	% Change
Monthly Service Charge	Monthly	\$ 172.24			172.24	\$	300.4200	1	\$	300.42	\$	128.18	74.42%
Smart Meter Rate Adder			1		-			1	\$	-	\$	-	
			1		-			1	\$	-	\$	-	
			1	Ψ.	-			1	\$	-	\$	-	
			1		-			1	\$	-	\$	-	
			. 1	Ψ.				1	\$		\$		
Distribution Volumetric Rate	per kW	\$ 1.76			883.60	\$	2.9667	500	\$	1,483.35	\$	599.75	67.88%
Smart Meter Disposition Rider			500		-		0.000=	500	\$	-	\$	-	
LRAM & SSM Rate Rider	per kW		500		-	-\$	0.0967	500	-\$	48.35	-\$	48.35	
			500	\$	-			500	\$	-	\$	-	
			500 500		-			500	\$	-	\$	-	
					-			500 500	\$	-	\$	-	
			500 500	\$	-			500	\$	-	\$	-	
			500	\$	-			500 500	\$	-	\$	-	
			500		-			500 500	\$	-	\$	-	
Sub-Total A (excluding pass through)			500	\$	1.055.84			500	\$	1.735.42	\$	679.58	64.36%
Deferral/Variance Account Disposition	per kW	\$ 1.14	85		, , , , , ,				_	,	-		
Rate Rider Group 1	pei kvv	Ψ 1.14	500	\$	573.25	\$	0.7655	500	\$	382.75	-\$	190.50	-33.23%
Deferral/Variance Account Disposition	per kW												
Rate Rider Group 2	pei kvv		500	\$	-	\$	0.0874	500	\$	43.70	\$	43.70	
Deferral/Variance Account Disposition	per kW	-\$ 1.18	26										
Rate Rider Global Adjustment	per kvv	-φ 1.10	500	-\$	594.30	\$	1.5918	500	\$	795.90	\$	1,390.20	-233.92%
Stranded Meter Disposition Rate Rider	Monthly		500	\$	_	\$	0.0100	1	\$	0.01	\$	0.01	
Low Voltage Service Charge	per kW	\$ 0.25			127.75	\$	0.3649	500	\$	182.45	\$	54.70	42.82%
Line Losses on Cost of Power	por KVV	\$ 0.20	-	\$	-	\$	-	-	\$	-	\$	-	12.0270
Smart Meter Entity Charge		\$ 0.79	00 0		_	\$	0.7900	0		_	\$	_	
Sub-Total B - Distribution (includes		ψ 0.7 c	,,,			Ť	0.1.000	-					
Sub-Total A)				\$	1,162.54				\$	3,140.23	\$	1,977.69	170.12%
RTSR - Network	per kW	\$ 2.85	78 500	\$	1,428.90	\$	2.5501	500	\$	1,275.05	-\$	153.85	-10.77%
RTSR - Line and Transformation	per kW	\$ 2.12	23 500	\$	1,061.15	\$	1,1781	500	\$	589.05	-\$	472.10	-44.49%
Connection	perkw	Φ 2.12	23 300	Ф	1,061.13	Ф	1.1701	300	9	569.05	-φ	472.10	-44.49%
Sub-Total C - Delivery (including Sub-				\$	3,652.59				\$	5.004.33	\$	1,351.74	37.01%
Total B)				۳	3,032.33				Ψ	3,004.33	Ψ	1,001.74	37.0170
Wholesale Market Service Charge	per kWh	\$ 0.00	289,465	\$	1,042.07	\$	0.0036	287,568	\$	1,035.24	-\$	6.83	-0.66%
(WMSC)			· ·	ľ	1,012.01			20.,000	Ψ.	.,000.2	ļ *	0.00	0.0070
Rural and Remote Rate Protection	per kWh	\$ 0.00	289,465	\$	376.30	\$	0.0013	287,568	\$	373.84	-\$	2.47	-0.66%
(RRRP)													
Standard Supply Service Charge	Monthly	\$ 0.25			0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.00	70 275,000	\$	1,925.00	\$	0.0070	275,000	\$	1,925.00	\$	-	0.00%
Ontario Electricity Support Program	per kWh	\$ 0.00	11 289,465	\$	318.41	\$	0.0011	287,568	\$	316.32			0.00%
(OESP)	LAA/I-	ф o oo	000.405		00 005 50		0.0000	007.500		00.050.00		474.04	0.000/
Average IESO Wholesale Market Price	per kWh	\$ 0.09	289,465	Þ	26,225.53	\$	0.0906	287,568	\$	26,053.62	-\$	171.91	-0.66%
Total Bill on Average IESO Wholesale I	Market Price			\$	33.540.16				\$	34,708.60	\$	1.168.44	3,48%
HST	viai ket FIICe		3%	\$	4,360.22		13%		\$	4,512.12	\$	151.90	3.48%
Total Bill (including HST)		· '	70	\$	37,900.38		13%		\$	39,220.72	\$	1,320.34	3.48%
Ontario Clean Energy Benefit 1				φ	31,300.30				φ	55,220.72	Ψ	1,320.34	3.40%
Total Bill on Average IESO Wholesale I	Market Price			\$	37,900.38				\$	39,220.72	\$	1,320.34	3.48%
Total Bill on Average 1200 Wholesale	Harriet I Hoe			Ÿ	37,300.30				Ÿ	00,220.12	Ÿ	1,020.04	J. <del>+0</del> /6

			Current Board-Approved Proposed				Impact						
		Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit	(\$)			(\$)		(\$)		_	(\$)		Change	% Change
Monthly Service Charge	Monthly	\$ 172.2400	1	-	172.24	\$	300.4200	1	\$	300.42	\$	128.18	74.42%
Smart Meter Rate Adder			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1 1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
Distribution Values tris Data		¢ 4.7070	1,000	\$	1,767.20	\$	2.9667	1.000	\$	2.966.70	\$	1.199.50	67.88%
Distribution Volumetric Rate Smart Meter Disposition Rider	per kW	\$ 1.7672	1,000	\$	1,767.20	Ф	2.9667	1,000	\$	2,966.70	\$	1,199.50	07.88%
LRAM & SSM Rate Rider	per kW		1,000	\$	-	-\$	0.0967	1,000	э -\$	96.70	Ф -\$	96.70	
LRAIVI & SSIVI Rate Ridel	perkw		1,000	\$		-φ	0.0907	1,000	\$	50.70	\$	90.70	
			1,000	\$				1,000	\$		\$	-	
			1,000	\$				1,000	\$	_	\$	_	
			1,000	\$	_			1,000	\$	_	\$	_	
			1,000	\$	_			1,000	\$	_	\$	_	
			1,000	\$	_			1,000	\$	_	\$	_	
			1,000	\$	_			1,000	\$	_	\$	_	
Sub-Total A (excluding pass through)			1,000	\$	1,939.44			1,000	\$	3,170.42	\$	1,230.98	63.47%
Deferral/Variance Account Disposition	per kW	\$ 1.1465	4.000	<u> </u>	,	4	0.7055	4.000	_	-, -	Ė	,	
Rate Rider Group 1	•		1,000	\$	1,146.50	\$	0.7655	1,000	\$	765.50	-\$	381.00	-33.23%
Deferral/Variance Account Disposition	per kW		1,000	•		Φ.	0.0074	1 000	•	07.40	•	07.40	
Rate Rider Group 2	•		1,000	\$	-	\$	0.0874	1,000	\$	87.40	\$	87.40	
Deferral/Variance Account Disposition	per kW	-\$ 1.1886	1,000	•	1,188.60	\$	4 5040	1,000	\$	1,591.80	\$	2,780.40	-233.92%
Rate Rider Global Adjustment			1,000	-2	1,188.60	Ф	1.5918	1,000	ф	1,591.60	Ф	2,780.40	-233.92%
Stranded Meter Disposition Rate Rider	Monthly		1,000		-	\$	0.0100	1	\$	0.01	\$	0.01	
Low Voltage Service Charge	per kW	\$ 0.2555	1,000	\$	255.50	\$	0.3649	1,000	\$	364.90	\$	109.40	42.82%
Line Losses on Cost of Power		\$ -	-	\$	-	\$	-	-	\$	-	\$	-	
Smart Meter Entity Charge		\$ 0.7900	0	\$	-	\$	0.7900	0	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	2,152.84				\$	5,980.03	\$	3,827.19	177.77%
Sub-Total A)	134/	Φ 0.570	4.000		•	_	0.5504	4.000					
RTSR - Network	per kW	\$ 2.8578	1,000	\$	2,857.80	\$	2.5501	1,000	\$	2,550.10	-\$	307.70	-10.77%
RTSR - Line and Transformation	per kW	\$ 2.1223	1,000	\$	2,122.30	\$	1.1781	1,000	\$	1,178.10	-\$	944.20	-44.49%
Connection	· ·							1					
Sub-Total C - Delivery (including Sub- Total B)				\$	7,132.94				\$	9,708.23	\$	2,575.29	36.10%
Wholesale Market Service Charge	per kWh	\$ 0.0036				\$	0.0036						
(WMSC)	por kvvii	Ψ 0.0000	526,300	\$	1,894.68	Ψ	0.0000	522,850	\$	1,882.26	-\$	12.42	-0.66%
Rural and Remote Rate Protection	per kWh	\$ 0.0013				\$	0.0013						
(RRRP)	por kvvii	Ψ 0.0010	526,300	\$	684.19	Ψ	0.0010	522,850	\$	679.71	-\$	4.48	-0.66%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	500,000		3,500.00	\$	0.0070	500,000	\$	3,500.00	\$	-	0.00%
Ontario Electricity Support Program	per kWh			1 1								0.70	
(OESP)		\$ 0.0011	526,300	\$	578.93	\$	0.0011	522,850	\$	575.14	-\$	3.79	-0.66%
Average IESO Wholesale Market Price	per kWh	\$ 0.0906	526,300	\$	47,682.78	\$	0.0906	522,850	\$	47,370.21	-\$	312.57	-0.66%
Total Bill on Average IESO Wholesale	Market Price			\$	61,473.77				\$	63,715.79	\$	2,242.02	3.65%
HST		13%	5	\$	7,991.59		13%		\$	8,283.05	\$	291.46	3.65%
Total Bill (including HST)				\$	69,465.36				\$	71,998.84	\$	2,533.48	3.65%
Ontario Clean Energy Benefit 1													
Total Bill on Average IESO Wholesale	Market Price			\$	69,465.36				\$	71,998.84	\$	2,533.48	3.65%

File Number:	EB-2015-0072
Exhibit:	
Гаb:	
Schedule:	
Page:	
Date:	

### Appendix 2-W Bill Impacts

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. In addition, distributors must provide a range that is relevant to their service territory, class by class. A general guideline of consumption is provided below:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 (for customers on TOU and customers on retailer contracts) GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 (for customers on TOU and customers on retailer contracts) GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: The Ontario Clean Energy Benefit is applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010. Effective until December 31, 2015.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable?	Current Loss Factor (eg: 1.0351)	Proposed/ Approved Loss Factor (eg: 1.0351)	Consumption (kWh)	Demand kW (if applicable)
Street Lighting	kW	Non-RPP (Other)	No	1.0526	1.0457	150	1
Street Lighting	kW	Non-RPP (Other)	No	1.0526	1.0457	50,000	150
Unmetered Scattered Load	kWh	RPP	No	1.0526	1.0457	150	
Unmetered Scattered Load	kWh	RPP	No	1.0526	1.0457	450	
						,	
						,	

#### Table 2

Table 2									,		
RATE CLASSES / CATEGORIES					Sub-To	tal				Total	
(eg: Residential TOU, Residential Retailer)	Units		Α		E	3		3		A + B + C	
			\$	%	\$	%	\$	%		\$	%
1 Street Lighting	kW	\$	2.57	34.6%	\$ 5.44	71.7%	\$ 4.52	40.1%	\$	-	0.0%
2 Street Lighting	kW	\$	2,235.86	34.7%	\$ 2,666.54	41.3%	\$ 2,528.30	36.0%	\$	-	0.0%
3 Unmetered Scattered Load	kWh	\$	31.95	158.7%	\$ 31.61	152.7%	\$ 31.12	137.6%	\$	35.05	79.2%
4 Unmetered Scattered Load	kWh	\$	37.47	158.7%	\$ 36.44	143.9%	\$ 34.99	112.7%	\$	-	0.0%
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18									1		
19									1		
20				9							
L		1		9					1		

		Current Board-Approved				Proposed						Impact			
		Rate	Volur	ne		Charge		Rate	Volume		Charge				
	Charge Unit	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	Monthly	\$ 2.1	800	1	\$	2.13	\$	2.8700	1	\$	2.87	\$	0.74	34.74%	
Smart Meter Rate Adder				1	\$	-			1	\$	-	\$	-		
				1	\$	-			1	\$	-	\$	-		
				1	\$	-			1	\$	-	\$	-		
				1	\$	-			1	\$	-	\$	-		
				1	\$	-			1	\$	-	\$	-		
Distribution Volumetric Rate	per kW	\$ 5.2	987	1	\$	5.30	\$	7.1311	1	\$	7.13	\$	1.83	34.58%	
Smart Meter Disposition Rider				1	\$	-			1	\$	-	\$	-		
LRAM & SSM Rate Rider				1	\$	-			1	\$	-	\$	-		
				1	\$	-			1	\$	-	\$	-		
				1	\$	-			1	\$	-	\$	-		
				1	\$	-			1	\$	-	\$	-		
				1	\$	-			1	\$	-	\$	-		
				1	\$	-			1	\$	-	\$	-		
				1	\$	-			1	\$	-	\$	-		
				1	\$	-			1	\$	-	\$	-		
Sub-Total A (excluding pass through)					\$	7.43				\$	10.00	\$	2.57	34.63%	
Deferral/Variance Account Disposition	per kW	\$ 1.1	292	1	\$	1.13	\$	0.9691	1	\$	0.97	-\$	0.16	-14.18%	
Rate Rider Group 1				•	Ψ	0	Ψ	0.0001		Ψ	0.01	Ψ.	0.10		
Deferral/Variance Account Disposition	per kW			1	\$	_	\$	0.3411	1	\$	0.34	\$	0.34		
Rate Rider Group 2				•	Ψ		Ψ	0.0111		Ψ	0.01	Ψ.	0.0 .		
Deferral/Variance Account Disposition	per kW	-\$ 1.1	673	1	-\$	1.17	\$	1.4528	1	\$	1.45	\$	2.62	-224.46%	
Rate Rider Global Adjustment				· ·			-								
Stranded Meter Disposition Rate Rider				1	\$	-	_		1	\$		\$			
Low Voltage Service Charge	per kW	\$ 0.1		1	\$	0.20	\$	0.2676	1	\$	0.27	\$	0.07	35.49%	
Line Losses on Cost of Power		\$ 0.0		-	\$	-	\$	0.0906		\$	-	\$	-		
Smart Meter Entity Charge		\$ 0.7	900	0	\$	-	\$	0.7900	0	\$		\$	-		
Sub-Total B - Distribution (includes					\$	7.59				\$	13.03	\$	5.44	71.74%	
Sub-Total A)	111/		204			0.10	•	4 0000			1.00		0.00	10.770/	
RTSR - Network	per kW	\$ 2.1	281	1	\$	2.13	\$	1.8990	1	\$	1.90	-\$	0.23	-10.77%	
RTSR - Line and Transformation	per kW	\$ 1.5	65	1	\$	1.56	\$	0.8640	1	\$	0.86	-\$	0.69	-44.49%	
Connection															
Sub-Total C - Delivery (including Sub-					\$	11.27				\$	15.79	\$	4.52	40.11%	
Total B) Wholesale Market Service Charge	per kWh	\$ 0.0	26				¢	0.0036							
(WMSC)	per kwrii	\$ 0.0	136	158	\$	0.57	\$	0.0036	157	\$	0.56	-\$	0.00	-0.66%	
Rural and Remote Rate Protection	per kWh	\$ 0.0	112				•	0.0013							
(RRRP)	perkwii	φ 0.0	713	158	\$	0.21	\$	0.0013	157	\$	0.20	-\$	0.00	-0.66%	
Standard Supply Service Charge	Monthly	\$ 0.2	:00	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	_	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$ 0.2		150	\$	1.05	\$	0.2300	150	\$	1.05	\$		0.00%	
Ontario Electricity Support Program	per kWh												_		
(OESP)	per KWII	\$ 0.0	011	158	\$	0.17	\$	0.0011	157	\$	0.17	-\$	0.00	-0.66%	
Average IESO Wholesale Market Price	per kWh	\$ 0.0	906	158	\$	14.30	\$	0.0906	157	\$	14.21	-\$	0.09	-0.66%	
Average 1200 Wholesale Market Fried	per kvvii	Ψ 0.0	,00	.00	\$		Ψ	0.0000	101	\$		\$	-	0.0070	
					\$	_				\$		\$			
					Ψ		_			Ψ		Ψ			
Total Bill on Average IESO Wholesale M	Market Price				\$	27.82				\$	32.25	\$	4.42	15.89%	
HST	nai ket Fille		3%		\$	3.62		13%		\$	4.19	\$	0.57	15.89%	
Total Bill (including HST)			3 /0		\$	31.44		13/6		\$	36.44	\$	5.00	15.89%	
Ontario Clean Energy Benefit 1					Ψ	01.44				Ψ	55.44	Ψ	3.30	10.0070	
Total Bill on Average IESO Wholesale	Narket Price				\$	31.44				\$	36.44	\$	5.00	15.89%	
Total Bill of Average iLOO Wholesale	nui net i ilee				Ψ	31.44	_			Ψ	30.44	Ψ	3.00	13.03/0	

Customer Class: RPP / Non-RPP:		
Consumption	50,000	kWh
Demand	150	kW
Current Loss Factor	1.0526	
Proposed/Approved Loss Factor	1.0457	
Ontario Clean Energy Benefit Applied?	No	

		Current Board-Approved				Proposed						Impact			
		Rate	Volume		Charge		Rate	Volume		Charge					
	Charge Unit	(\$)		<u> </u>	(\$)	_	(\$)		L	(\$)		Change	% Change		
Monthly Service Charge	Monthly	\$ 2.130	2650		5,644.50	\$	2.8700	2650		7,605.50	\$	1,961.00	34.74%		
Smart Meter Rate Adder			1	\$	-			1	\$	-	\$	-			
				\$	-			1	\$	-	\$	-			
			1	\$				1	\$		\$				
			1	\$				1	\$		\$				
Distribution Volumetric Rate	per kW	\$ 5.298	7 150	\$	794.81	\$	7.1311	150	\$	1.069.67	\$	274.86	34.58%		
Smart Meter Disposition Rider	per kvv	Ψ 0.230	150	\$	-	Ψ	7.1.011	150	\$	-	\$	-	01.0070		
LRAM & SSM Rate Rider			150	\$	_			150	\$	-	\$	-			
			150	\$	_			150	\$	-	\$	-			
			150	\$	-			150	\$	-	\$	-			
			150	\$	-			150	\$	-	\$	-			
			150	\$	-			150	\$	-	\$	-			
			150	\$	-			150	\$	-	\$	-			
			150	\$	-			150	\$	-	\$	-			
			150	\$	-			150	\$	-	\$	-			
Sub-Total A (excluding pass through)				\$	6,439.31				\$	8,675.17	\$	2,235.86	34.72%		
Deferral/Variance Account Disposition	per kW	\$ 1.129	150	\$	169.38	\$	0.9691	150	\$	145.37	-\$	24.02	-14.18%		
Rate Rider Group 1				*	100.00	۳	0.0001		Ψ	. 10.01	Ψ.	22			
Deferral/Variance Account Disposition	per kW		150	\$	_	\$	0.3411	150	\$	51.17	\$	51.17			
Rate Rider Group 2				1					ľ		*	-			
Deferral/Variance Account Disposition	per kW	-\$ 1.167	150	-\$	175.10	\$	1.4528	150	\$	217.92	\$	393.02	-224.46%		
Rate Rider Global Adjustment			150	\$				150	\$		\$				
Stranded Meter Disposition Rate Rider Low Voltage Service Charge	per kW	\$ 0.197		\$	29.63	\$	0.2676	150	\$	40.14	\$	10.52	35.49%		
Line Losses on Cost of Power	per kw	\$ 0.197	-	\$	29.03	\$	0.2070	-	\$	40.14	\$	10.52	33.49 /		
Smart Meter Entity Charge		\$ 0.790				\$	0.7900	0			\$				
Sub-Total B - Distribution (includes		ψ 0.750		+		Ψ	0.7000	·	Ė		Ť				
Sub-Total A)				\$	6,463.22				\$	9,129.76	\$	2,666.54	41.26%		
RTSR - Network	per kW	\$ 2.128	1 150	\$	319.22	\$	1.8990	150	\$	284.85	-\$	34.37	-10.77%		
RTSR - Line and Transformation	per kW	\$ 1.556	5 150	\$	233.48	\$	0.8640	150	\$	129.60	-\$	103.88	-44.49%		
Connection	per KW	\$ 1.550	150	φ	233.40	φ	0.8040	130	φ	129.00	-φ	103.66	-44.49 //		
Sub-Total C - Delivery (including Sub-				\$	7,015.91				\$	9,544.21	\$	2,528.30	36.04%		
Total B)				Ť	.,				*	-,	Ť	_,,	70.0170		
Wholesale Market Service Charge	per kWh	\$ 0.003	52,630	\$	189.47	\$	0.0036	52,285	\$	188.23	-\$	1.24	-0.66%		
(WMSC) Rural and Remote Rate Protection	nor MMh	\$ 0.001	2	ł		d.	0.0013								
(RRRP)	per kWh	\$ 0.001	52,630	\$	68.42	\$	0.0013	52,285	\$	67.97	-\$	0.45	-0.66%		
Standard Supply Service Charge	Monthly	\$ 0.250	1	\$	0.25	\$	0.2500	1	\$	0.25	\$		0.00%		
Debt Retirement Charge (DRC)	per kWh	\$ 0.007		\$	350.00	\$	0.2300	50,000	\$	350.00	\$	_	0.00%		
Ontario Electricity Support Program	per kWh	\$ 0.001	1	1		\$	0.0011								
(OESP)	por Kirii	0.001	52,630	\$	57.89	Ψ	0.0011	52,285	\$	57.51	-\$	0.38	-0.66%		
Average IESO Wholesale Market Price	per kWh	\$ 0.090	52,630	\$	4,768.28	\$	0.0906	52,285	\$	4,737.02	-\$	31.26	-0.66%		
Total Bill on Average IESO Wholesale N	larket Price			\$	12,450.21				\$	14,945.19	\$	2,494.97	20.04%		
HST		13	%	\$	1,618.53		13%		\$	1,942.87	\$	324.35	20.04%		
Total Bill (including HST)				\$	14,068.74				\$	16,888.06	\$	2,819.32	20.04%		
Ontario Clean Energy Benefit 1															
Total Bill on Average IESO Wholesale N	larket Price			\$	14,068.74				\$	16,888.06	\$	2,819.32	20.04%		

Customer Class: RPP / Non-RPP:		ittered Load
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0526	
Proposed/Approved Loss Factor	1.0457	
Ontario Clean Energy Benefit Applied?	No	

		Current Board-Approved		Proposed					Impact				
		Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit	(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$ 18.3900	1	\$	18.39	\$	47.5800	1	\$	47.58	\$	29.19	158.73%
Smart Meter Rate Adder			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$ 0.0116	150	\$	1.74	\$	0.0300	150	\$	4.50	\$	2.76	158.62%
Smart Meter Disposition Rider	•		150	\$	-			150	\$	-	\$	-	
LRAM & SSM Rate Rider			150	\$	-			150	\$	-	\$	-	
			150	\$	-			150	\$	-	\$	-	
			150	\$	-			150	\$	-	\$	-	
			150	\$	-			150	\$	-	\$	-	
			150	\$	-			150	\$	-	\$	-	
			150	\$	-			150	\$	-	\$	-	
			150	\$	-			150	\$	-	\$	-	
			150	\$	-			150	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	20.13				\$	52.08	\$	31.95	158.72%
Deferral/Variance Account Disposition	per kWh	\$ 0.0032	150	\$	0.48	-\$	0.0001	150	-\$	0.02	-\$	0.50	-103.13%
Rate Rider Group 1			100	Ψ	0.40	Ψ	0.0001	100	Ψ	0.02	Ψ	0.00	100.1070
Deferral/Variance Account Disposition	per kWh		150	\$	_	\$	0.0007	150	\$	0.11	\$	0.11	
Rate Rider Group 2			100	Ψ		Ψ	0.0007	100	Ψ	0.11	Ψ	0.11	
Deferral/Variance Account Disposition	per kWh		150	\$	_			150	\$	_	\$	_	
Rate Rider Global Adjustment													
Stranded Meter Disposition Rate Rider	per kWh		150	\$	-	_		150	\$	-	\$		
Low Voltage Service Charge		\$ 0.0006	150	\$	0.09	\$	0.0009	150	\$	0.14	\$	0.05	50.00%
Line Losses on Cost of Power		\$ 0.0580	-	\$	-	\$	0.0580	-	\$	-	\$	-	
Smart Meter Entity Charge Sub-Total B - Distribution (includes		\$ 0.7900	0	\$	-	Э	0.7900	0	Ė		\$		
Sub-Total A)				\$	20.70				\$	52.31	\$	31.61	152.68%
RTSR - Network	per kW	\$ 0.0071	158	\$	1.12	\$	0.0063	157	\$	0.99	-\$	0.13	-11.85%
RTSR - Line and Transformation	•												
Connection	per kW	\$ 0.0050	158	\$	0.79	\$	0.0028	157	\$	0.44	-\$	0.35	-44.37%
Sub-Total C - Delivery (including Sub-				\$	20.04				\$	F0 70	\$	24.42	407.049/
Total B)				Þ	22.61				Þ	53.73	Þ	31.12	137.64%
Wholesale Market Service Charge	per kWh	\$ 0.0036	158	\$	0.57	\$	0.0036	157	\$	0.56	4	0.00	-0.66%
(WMSC)			156	φ	0.57			157	φ	0.56	-φ	0.00	-0.00 /6
Rural and Remote Rate Protection	per kWh	\$ 0.0013	158	\$	0.21	\$	0.0013	157	\$	0.20	-\$	0.00	-0.66%
(RRRP)			130					137				0.00	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	150	\$	1.05	\$	0.0070	150	\$	1.05	\$	-	0.00%
Ontario Electricity Support Program	per kWh	\$ 0.0011	158	\$	0.17	\$	0.0011	157	\$	0.17	-\$	0.00	-0.66%
(OESP)					-								
Average IESO Wholesale Market Price	per kWh	\$ 0.0906	158	\$	14.30	\$	0.0906	157	\$	14.21	-\$	0.09	-0.66%
				\$	-				\$	-	\$	-	
				\$	-				\$	-	\$	-	
Tetal Bill on Assessed IECO Mil. 1	laulust Duiss			•	20.40				-	70.40	•	24.00	79,21%
Total Bill on Average IESO Wholesale M	arket Price	120/		<b>\$</b> \$	<b>39.16</b> 5.09		13%		<b>\$</b>	<b>70.18</b> 9.12	<b>\$</b> \$	<b>31.02</b> 4.03	<b>79.21%</b> 79.21%
Total Bill (including HST)		13%		\$	44.25		13%		\$	79.31	\$	35.05	79.21% 79.21%
Ontario Clean Energy Benefit 1				φ	44.25				φ	18.31	φ	35.05	13.2170
Total Bill on Average IESO Wholesale M	larket Price			\$	44.25				\$	79.31	\$	35.05	79.21%
Total 2 on Average 1200 Trilolesale III				Ψ	77.23				Ŷ	19.31	Ψ	33.03	13.21/0

| Customer Class: | Unmetered Scattered Load | RPP / Non-RPP: | RPP | RPP | Consumption | 450 | kWh | kW | Current Loss Factor | 1.0526 | Proposed/Approved Loss Factor | 1.0457 | Ontario Clean Energy Benefit Applied? | No

			Cı	rrent Board-	Appro	oved	Proposed		Impact					
			Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	18.3900	1	\$	18.39	\$	47.5800	1	\$	47.58	\$	29.19	158.73%
Smart Meter Rate Adder				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
Distribution Values tris Data	144/1-		0.0440		\$	5.22	\$	0.0300		\$	13.50	\$	- 0.00	158.62%
Distribution Volumetric Rate	per kWh	\$	0.0116	450 450	\$	5.22	Э	0.0300	450 450	\$	13.50	\$	8.28	158.62%
Smart Meter Disposition Rider LRAM & SSM Rate Rider				450	\$	-			450	\$	-	\$	-	
LIVAINI & SSINI Kale Kidel				450	\$	-			450	\$		\$		
				450	\$				450	\$		\$		
				450	\$				450	\$		\$		
				450	\$				450	\$		\$		
				450	\$	_			450	\$	-	\$	_	
				450	\$	_			450	\$	_	\$	_	
				450	\$	_			450	\$	_	\$	_	
Sub-Total A (excluding pass through)					\$	23.61				\$	61.08	\$	37.47	158.70%
Deferral/Variance Account Disposition	per kWh	\$	0.0032	450	•		_	0.0004	450	_		,		
Rate Rider Group 1	F	*		450	\$	1.44	-\$	0.0001	450	-\$	0.05	-\$	1.49	-103.13%
Deferral/Variance Account Disposition	per kWh			450	\$		\$	0.0007	450	\$	0.32	\$	0.32	
Rate Rider Group 2				450	Ф	-	Ф	0.0007	450	Ф	0.32	Ф	0.32	
Deferral/Variance Account Disposition	per kWh			450	\$	_			450	\$	_	\$		
Rate Rider Global Adjustment						_					_		_	
Stranded Meter Disposition Rate Rider	per kWh			450	\$	-			450	\$	-	\$	-	
Low Voltage Service Charge	per kWh	\$	0.0006	450	\$	0.27	\$	0.0009	450	\$	0.41	\$	0.14	50.00%
Line Losses on Cost of Power		\$	0.1021	-	\$	-	\$	0.1021	-	\$	-	\$	-	
Smart Meter Entity Charge		\$	0.7900	0	\$	-	\$	0.7900	0	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	25.32				\$	61.76	\$	36.44	143.90%
Sub-Total A) RTSR - Network	per kW	•	0.0071	474	\$	3.36	•	0.0063	471	\$	2.96	-\$	0.40	-11.85%
	per kvv	\$	0.0071	474		3.36	\$	0.0063	4/1	\$	2.96	-\$	0.40	-11.85%
RTSR - Line and Transformation Connection	per kW	\$	0.0050	474	\$	2.37	\$	0.0028	471	\$	1.32	-\$	1.05	-44.37%
Sub-Total C - Delivery (including Sub-												<u> </u>		
Total B)					\$	31.05				\$	66.04	\$	34.99	112.67%
Wholesale Market Service Charge	per kWh	\$	0.0036				\$	0.0036		_		Η.		
(WMSC)	poi itti	_	0.0000	474	\$	1.71	Ψ	0.0000	471	\$	1.69	-\$	0.01	-0.66%
Rural and Remote Rate Protection	per kWh	\$	0.0013	474	\$	0.62	\$	0.0013	471	\$	0.61	-\$	0.00	0.000/
(RRRP)	•			4/4	Э	0.62			471	Ф	0.61	-\$	0.00	-0.66%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	450	\$	3.15	\$	0.0070	450	\$	3.15	\$	-	0.00%
Ontario Electricity Support Program	per kWh	\$	0.0011	474	\$	0.52	\$	0.0011	471	\$	0.52	-\$	0.00	-0.66%
(OESP)														
Average IESO Wholesale Market Price	per kWh	\$	0.0906	474	\$	42.91	\$	0.0906	471	\$	42.63	-\$	0.28	-0.66%
Total Bill on Average IESO Wholesale N	larket Price				\$	80.21				\$	114.89	\$	34.69	43.24%
HST			13%		\$	10.43		13%		\$	14.94	\$	4.51	43.24%
Total Bill (including HST)					\$	90.63				\$	129.83	\$	39.19	43.24%
Ontario Clean Energy Benefit 1	larkat Drias				•	00.00					420.02		20.40	42 240/
Total Bill on Average IESO Wholesale M	arket Price				\$	90.63				\$	129.83	\$	39.19	43.24%