



# Incentive Regulation Model for 2016 Filers

Version 1.0

Utility Name Assigned EB Number Name of Contact and Title Phone Number Email Address We are applying for rates effective Rate-Setting Method Please indicate in which Rate Year the Group 1  
accounts were last cleared<sup>1</sup> Please indicate the last Cost of Service  
Re-Basing Year 

## Notes

 Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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## Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011											
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>
<b>Group 1 Accounts</b>													
LV Variance Account	1550	(19,953)	355,109			335,156	(340)	320			(20)	335,156	373,036
Smart Metering Entity Charge Variance	1551												
RSVA - Wholesale Market Service Charge	1580	(947,154)	(1,042,317)			(1,989,471)	(28,891)	(14,343)			(43,234)	(1,989,471)	(1,584,483)
RSVA - Retail Transmission Network Charge	1584	1,162,959	(167,078)			995,881	2,909	12,936			15,845	995,881	(648,746)
RSVA - Retail Transmission Connection Charge	1586	(326,922)	(555,670)			(882,592)	(302)	(5,490)			(5,792)	(882,592)	(384,485)
RSVA - Power (excluding Global Adjustment)	1588	1,675,944	3,070,788			4,746,732	(3,378)	(65,083)			(68,461)	4,746,732	4,757,761
RSVA - Global Adjustment	1589	(3,248,056)	(2,047,537)			(5,295,593)	468	39,173			39,641	(5,295,593)	(3,436,249)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)					0					0	0	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>													
RSVA - Global Adjustment	1589	(3,248,056)	(2,047,537)	0	0	(5,295,593)	468	39,173	0	0	39,641	(5,295,593)	(3,436,249)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,544,874	1,660,832	0	0	3,205,706	(30,002)	(71,660)	0	0	(101,662)	3,205,706	2,513,083
Total Group 1 Balance		(1,703,182)	(386,705)	0	0	(2,089,887)	(29,534)	(32,487)	0	0	(62,021)	(2,089,887)	(923,166)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0		
Total including Account 1568		(1,703,182)	(386,705)	0	0	(2,089,887)	(29,534)	(32,487)	0	0	(62,021)	(2,089,887)	(923,166)


**Ontario Energy Board**

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012												
Account Descriptions		Account Number	Board-Approved Disposition during 2012	Adjustments during 2012 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Adjustments during 2013 - other <sup>1</sup>
Group 1 Accounts														
LV Variance Account	1550	(18,134)		726,326	(20)	6,737	(2,515)			9,232	726,326	609,899		
Smart Metering Entity Charge Variance	1551										0	46,737		
RSVA - Wholesale Market Service Charge	1580	(995,694)		(2,578,260)	(43,234)	(38,275)	(2,594)			(78,915)	(2,578,260)	(800,162)		
RSVA - Retail Transmission Network Charge	1584	1,142,986		(795,851)	15,845	9,476	45,254			(19,933)	(795,851)	(186,687)		
RSVA - Retail Transmission Connection Charge	1586	(340,358)		(926,719)	(5,792)	(16,490)	6,473			(28,755)	(926,719)	(1,336,055)		
RSVA - Power (excluding Global Adjustment)	1588	1,710,789		7,793,704	(68,461)	(57,449)	(70,318)			(55,592)	7,793,704	6,331,346		(6,419,261)
RSVA - Global Adjustment	1589	(3,248,056)		(5,483,786)	39,641	65,794	(62,091)			167,526	(5,483,786)	(5,767,265)		6,419,261
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)			0	0					0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)			0	0					0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)			0	0					0	0			
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)			0	0					0	0			
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)			0	0					0	0	(209,381)		
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)			0	0					0	0			
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)			0	0					0	0			
Not to be disposed of unless rate rider has expired and balance has been audited														
RSVA - Global Adjustment	1589	(3,248,056)	0	(5,483,786)	39,641	65,794	(62,091)	0		167,526	(5,483,786)	(5,767,265)	0	6,419,261
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,499,589	0	4,219,200	(101,662)	(96,001)	(23,700)	0		(173,963)	4,219,200	4,455,697	0	(6,419,261)
Total Group 1 Balance		(1,748,467)	0	(1,264,586)	(62,021)	(30,207)	(85,791)	0		(6,437)	(1,264,586)	(1,311,568)	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0						0	0			
Total including Account 1568		(1,748,467)	0	(1,264,586)	(62,021)	(30,207)	(85,791)	0		(6,437)	(1,264,586)	(1,311,568)	0	



## Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN A2 has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

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		2013						2014						
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2014	Adjustments during 2014 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14
Group 1 Accounts														
LV Variance Account	1550	1,336,225	9,232	13,711			22,943	1,336,225	519,336	708,191		1,147,370	22,943	23,097
Smart Metering Entity Charge Variance	1551	46,737	0				0	46,737	(6,484)	0		40,253	0	
RSVA - Wholesale Market Service Charge	1580	(3,378,422)	(78,915)	(32,495)			(111,410)	(3,378,422)	(812,442)	(3,573,954)		(616,910)	(111,410)	(68,100)
RSVA - Retail Transmission Network Charge	1584	(982,538)	(19,933)	2,049			(17,884)	(982,538)	(550,711)	347,134		(1,880,383)	(17,884)	(3,332)
RSVA - Retail Transmission Connection Charge	1586	(2,262,774)	(28,755)	(25,472)			(54,227)	(2,262,774)	(459,985)	(1,267,076)		(1,455,683)	(54,227)	(38,573)
RSVA - Power (excluding Global Adjustment)	1588	7,705,789	(55,592)	(161,736)			(217,328)	7,705,789	984,736	9,554,493		(863,968)	(217,328)	252,886
RSVA - Global Adjustment	1589	(4,831,790)	167,526	184,331			351,857	(4,831,790)	(443,609)	(8,731,842)		3,456,443	351,857	(235,143)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	0	0				0	0	(185,412)			(185,412)	0	(3,283)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	(209,381)	0	(48,626)		69,076	20,450	(209,381)				(209,381)	20,450	(68,821)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>														
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0	0				0	0				0	0	
RSVA - Global Adjustment	1589	(4,831,790)	167,526	184,331	0	0	351,857	(4,831,790)	(443,609)	(8,731,842)	0	3,456,443	351,857	(235,143)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		2,255,636	(173,963)	(252,569)	0	69,076	(357,456)	2,255,636	(510,961)	5,768,788	0	(4,024,113)	(357,456)	93,874
Total Group 1 Balance		(2,576,154)	(6,437)	(68,238)	0	69,076	(5,599)	(2,576,154)	(954,570)	(2,963,054)	0	(567,670)	(5,599)	(141,268)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0				0	0	222,076			222,076	0	3,253
Total including Account 1568		(2,576,154)	(6,437)	(68,238)	0	69,076	(5,599)	(2,576,154)	(732,494)	(2,963,054)	0	(345,594)	(5,599)	(138,015)



Ontario Energy Board

## Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN A2 has been prepopulated from the latest 2.1.7 RRR filing.

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Account Descriptions		Account Number		2015				Projected Interest on Dec-31-14 Balances				
				Board- Approved Disposition during 2014	Adjustments during 2014 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-14	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 <sup>3</sup>	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 <sup>3</sup>
Group 1 Accounts												
LV Variance Account	1550	19,695		26,345	628,035	15,557	519,335	10,788	6,186	2,849	539,158	
Smart Metering Entity Charge Variance	1551			0	46,737	916	(6,484)	(916)	(77)	(36)	(7,513)	
RSVA - Wholesale Market Service Charge	1580	(147,000)		(32,510)	195,532	39,423	(812,442)	(71,933)	(9,678)	(4,456)	(898,509)	
RSVA - Retail Transmission Network Charge	1584	31,682		(52,898)	(1,329,672)	(75,627)	(550,711)	22,729	(6,560)	(3,021)	(537,563)	
RSVA - Retail Transmission Connection Charge	1586	(45,501)		(47,299)	(995,698)	(28,242)	(459,985)	(19,057)	(5,479)	(2,523)	(487,044)	
RSVA - Power (excluding Global Adjustment)	1588	49,174		(13,616)	(1,848,704)	(302,737)	984,736	289,121	11,731	5,401	1,290,989	
RSVA - Global Adjustment	1589	(54,573)		171,287	2,810,546	482,871	645,897	(311,584)	7,694	3,543	345,550	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)			0			0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)			0			0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)		(53,701)	(56,984)			(185,412)	(56,984)	(2,209)	(1,017)	(245,622)	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)			0			0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)			(48,371)	(209,381)	20,450	0	(68,821)			(68,821)	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)			0			0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)			0			0	0			0	
Not to be disposed of unless rate rider has expired and balance has been audited												
RSVA - Global Adjustment	1589	(54,573)	0	171,287	2,810,546	482,871	645,897	(311,584)	7,694	3,543	345,550	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(91,950)	(53,701)	(225,333)	(3,513,151)	(330,260)	(510,962)	104,927	(6,087)	(2,803)	(414,924)	
Total Group 1 Balance		(146,523)	(53,701)	(54,045)	(702,605)	152,611	134,935	(206,656)	1,607	740	(69,374)	
LRAM Variance Account (only input amounts if applying for disposition of this account)		1568		3,253	0	0	222,076	3,253	2,645	810	228,784	
Total including Account 1568		(146,523)	(53,701)	(50,792)	(702,605)	152,611	357,011	(203,403)	4,252	1,550	159,410	

☐ Check to Dispose of Account  
☒ Check to Dispose of Account  
☐ Check to Dispose of Account  
☐ Check to Dispose of Account

## Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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		**Auto-populated by Rate Generator**	
		As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
Account Descriptions	Account Number		
<b>Group 1 Accounts</b>			
LV Variance Account	1550	1,173,715	0
Smart Metering Entity Charge Variance	1551	40,253	(0)
RSVA - Wholesale Market Service Charge	1580	(649,419)	0
RSVA - Retail Transmission Network Charge	1584	(1,933,281)	(0)
RSVA - Retail Transmission Connection Charge	1586	(1,502,980)	2
RSVA - Power (excluding Global Adjustment)	1588	(877,582)	2
RSVA - Global Adjustment	1589	3,627,730	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(242,397)	(1)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	(257,752)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>			
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	(1,412,146)	(1,412,146)
RSVA - Global Adjustment	1589	3,627,730	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(5,661,589)	(1,412,143)
Total Group 1 Balance		(2,033,859)	(1,412,144)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>			
	1568		(225,329)
Total including Account 1568		(2,033,859)	(1,637,473)

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

** Auto Populated by Rate Generator from most recent RRR Filing **										** Applicant to Enter	
Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) <sup>4</sup>	Billed kWh for Class A, Non-WMP Customers (if applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	242,521,434	0	16,237,931	0	0	0	242,521,434	0		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	64,524,896	0	16,119,929	0	11,509,403	20,737	53,015,493	(20,737)		
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	163,503,182	472,642	150,451,851	434,914	0	0	163,503,182	472,642		
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,569,183	0	462,076	0	0	0	1,569,183	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	330,614	923	26,617	74	0	0	330,614	923	0%	0
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,289,360	19,045	6,289,360	19,045	0	0	6,289,360	19,045		
Total		478,738,669	492,610	189,587,764	454,033	11,509,403	20,737	467,229,266	471,873	0%	0

Threshold Test

Total Claim (including Account 1568)	(\$69,374)
Total Claim for Threshold Test (All Group 1 Accounts)	\$159,410
Threshold Test (Total claim per kWh) <sup>2</sup>	(\$0.0001) Claim does not meet the threshold test.

As per Section 3.2.3 of the 2016 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

Account 1589 Memo Calculation\$0.0018 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

4 Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor’s Class A customers

**			** Applicant to Enter **								** Auto Populated** (Q1-2015)	
Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) <sup>1</sup>	1595 Recovery Share Proportion (2009) <sup>1</sup>	1595 Recovery Share Proportion (2010) <sup>1</sup>	1595 Recovery Share Proportion (2011) <sup>1</sup>	1595 Recovery Share Proportion (2012) <sup>1</sup>	1595 Recovery Share Proportion (2013) <sup>1</sup>	1595 Recovery Share Proportion (2014) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>	
	16,237,931	0			51%		51%			\$85,818.00	26,493	
	16,119,929	0			13%		13%			\$104,309.00	1,911	
	150,451,851	434,914			34%		34%			\$38,657.00		
	0	0			0%		0%					
	462,076	0			0%		0%					
0	26,617	74	0%	0%	0%	0%	0%	0%	0%	\$0.00		
	6,289,360	19,045			1%		1%					
0	189,587,764	454,033	0%	0%	100%	0%	100%	0%	0%	\$228,784.00	28,404	
1568 Account Balance from Continuity Schedule											\$228,784.00	
Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule												



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586
RESIDENTIAL SERVICE CLASSIFICATION	50.7%	8.6%	93.3%	51.9%					
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.5%	8.5%	6.7%	11.3%					
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	34.2%	79.4%	0.0%	35.0%					
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%					
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.2%	0.0%	0.3%					
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%					
STREET LIGHTING SERVICE CLASSIFICATION	1.3%	3.3%	0.0%	1.3%					
Total	100.0%	100.0%	100.0%	100.0%	0	0	0	0	0

\* RSVA - Power (Excluding Global Adjustment)

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

allocated based on Total less WMP									
1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
									85,818
									104,309
									38,657
									0
0	0	0	0	0	0	0	0	0	228,784

**Input required at cell C15 only.** This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account the microFIT class.

Default Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Proposed Rate Rider Recovery Period (in months)	12	

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	242,521,434	0	242,521,434	0	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	64,524,896	0	53,015,493	(20,737)	0	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	163,503,182	472,642	163,503,182	472,642	0	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	0	0	0	0	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,569,183	0	1,569,183	0	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	330,614	923	330,614	923	0	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,289,360	19,045	6,289,360	19,045	0	

(1589) and Account 1568. Rate Riders will not be generated for

Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
0.0000	0.0000	0		0	16,237,931		0.0000		0.0004
0.0000	0.0000	0		0	4,610,526		0.0000		0.0016
0.0000	0.0000	0		0	434,914		0.0000		0.0818
0.0000	0.0000	0		0	0		0.0000		
0.0000	0.0000	0		0	462,076		0.0000		
0.0000	0.0000	0	0	0	74	0	0.0000	0.0000	0.0000
0.0000	0.0000	0		0	6,289,360		0.0000		



# Incentive Regulation Model for 2016 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)

2010

2016

\$ 41,119,713

\$ 41,119,713

Deduction from taxable capital up to \$15,000,000

\$ 15,000,000

\$ 15,000,000

Net Taxable Capital

\$ 26,119,713

\$ 26,119,713

Rate

0.15%

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ 19,429

\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 1,248,461

\$ 1,248,461

Corporate Tax Rate

31.00%

26.500%

Tax Impact

\$ 382,636

\$ 330,842

Grossed-up Tax Amount

\$ 525,985

\$ 450,125

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ 19,429

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 525,985

\$ 450,125

Total Tax Related Amounts

\$ 545,414

\$ 450,125

Incremental Tax Savings

-\$ 95,288

Sharing of Tax Amount (50%)

-\$ 47,644

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-baed Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F
RESIDENTIAL SERVICE CLASSIFICATION	kWh	25,902	271,379,498		12.55	0.0148	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,852	72,012,960		20.59	0.0070	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	222	196,386,718	467,092	300.00	0.0000	2.8494
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	0	0		1993.42	0.0000	1.8485
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	151	1,605,371		8.91	0.0278	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	168	390,941	1,076	2.05	0.0000	5.8683
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,643	5,929,910	18,024	1.75	0.0000	4.7426
Total		30,938	547,705,398	486,192			

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	242,521,434		-33,616	-0.11 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	64,524,896		-4,083	-0.0001 kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	163,503,182	472,642	-9,044	-0.0191 kW
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW			0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,569,183		-258	-0.0002 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	330,614	923	-44	-0.0481 kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,289,360	19,045	-599	-0.0001 kWh
Total		478,738,669	492,610	-\$47,644	

through H.

Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
3,900,841	4,016,417	0	7,917,258	49.3%	50.7%	0.0%	70.6%
457,592	504,091	0	961,683	47.6%	52.4%	0.0%	8.6%
799,200	0	1,330,932	2,130,132	37.5%	0.0%	62.5%	19.0%
0	0	0	0	0.0%	0.0%	0.0%	0.0%
16,145	44,629	0	60,774	26.6%	73.4%	0.0%	0.5%
4,133	0	6,314	10,447	39.6%	0.0%	60.4%	0.1%
55,503	0	85,481	140,984	39.4%	0.0%	60.6%	1.3%
5,233,414	4,565,137	1,422,727	11,221,278				100.0%

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	242,521,434	0	1.0602	257,121,224
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	242,521,434	0	1.0602	257,121,224
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	64,524,896	0	1.0602	68,409,295
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	64,524,896	0	1.0602	68,409,295
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5338	163,503,182	472,642		
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2664	163,503,182	472,642		
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1213	163,503,182	472,642		
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4042	163,503,182	472,642		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	1,569,183	0	1.0602	1,663,648
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	1,569,183	0	1.0602	1,663,648
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9507	330,614	923		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9654	330,614	923		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9235	6,289,360	19,045		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9592	6,289,360	19,045		





# Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00

  

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5897

  

If needed, add extra host here. (I)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

  

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

  

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ 0.2750	\$ -	\$ -

  

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2014	Current 2015	Forecast 2016
\$				

# Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

Hydro One				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	87,896	\$3.23	\$ 283,774	44,898	\$0.65	\$ 29,183	90,357	\$1.62	\$ 146,378	\$ 175,561
February	77,343	\$3.23	\$ 249,819	37,935	\$0.65	\$ 24,658	78,522	\$1.62	\$ 127,205	\$ 151,863
March	74,060	\$3.23	\$ 239,213	50,517	\$0.65	\$ 32,836	88,833	\$1.62	\$ 143,909	\$ 176,745
April	66,817	\$3.23	\$ 215,819	35,025	\$0.65	\$ 22,766	68,728	\$1.62	\$ 111,340	\$ 134,106
May	87,746	\$3.23	\$ 283,418	42,065	\$0.65	\$ 27,342	88,174	\$1.62	\$ 142,841	\$ 170,184
June	109,214	\$3.23	\$ 352,763	53,375	\$0.65	\$ 34,694	112,178	\$1.62	\$ 181,729	\$ 216,423
July	109,903	\$3.23	\$ 354,988	56,130	\$0.65	\$ 36,484	112,358	\$1.62	\$ 182,019	\$ 218,504
August	115,763	\$3.23	\$ 373,913	55,397	\$0.65	\$ 36,008	115,856	\$1.62	\$ 187,686	\$ 223,694
September	121,823	\$3.23	\$ 393,489	60,023	\$0.65	\$ 39,015	123,530	\$1.62	\$ 200,119	\$ 239,134
October	67,184	\$3.23	\$ 217,005	33,502	\$0.65	\$ 21,776	69,397	\$1.62	\$ 112,423	\$ 134,200
November	78,060	\$3.23	\$ 252,135	38,578	\$0.65	\$ 25,076	78,201	\$1.62	\$ 126,685	\$ 151,761
December	87,319	\$3.23	\$ 282,040	39,984	\$0.65	\$ 25,989	87,319	\$1.62	\$ 141,457	\$ 167,446
<b>Total</b>	1,083,089	\$ 3.23	\$ 3,498,376	547,428	\$ 0.65	\$ 355,829	1,113,451	\$ 1.62	\$ 1,803,791	\$ 2,159,619

  

Add Extra Host Here (I) (if needed)				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

Add Extra Host Here (II) (if needed)				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

Total				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	87,896	\$3.23	\$ 283,774	44,898	\$0.65	\$ 29,183	90,357	\$1.62	\$ 146,378	\$ 175,561
February	77,343	\$3.23	\$ 249,819	37,935	\$0.65	\$ 24,658	78,522	\$1.62	\$ 127,205	\$ 151,863
March	74,060	\$3.23	\$ 239,213	50,517	\$0.65	\$ 32,836	88,833	\$1.62	\$ 143,909	\$ 176,745
April	66,817	\$3.23	\$ 215,819	35,025	\$0.65	\$ 22,766	68,728	\$1.62	\$ 111,340	\$ 134,106
May	87,746	\$3.23	\$ 283,418	42,065	\$0.65	\$ 27,342	88,174	\$1.62	\$ 142,841	\$ 170,184
June	109,214	\$3.23	\$ 352,763	53,375	\$0.65	\$ 34,694	112,178	\$1.62	\$ 181,729	\$ 216,423
July	109,903	\$3.23	\$ 354,988	56,130	\$0.65	\$ 36,484	112,358	\$1.62	\$ 182,019	\$ 218,504
August	115,763	\$3.23	\$ 373,913	55,397	\$0.65	\$ 36,008	115,856	\$1.62	\$ 187,686	\$ 223,694
September	121,823	\$3.23	\$ 393,489	60,023	\$0.65	\$ 39,015	123,530	\$1.62	\$ 200,119	\$ 239,134
October	67,184	\$3.23	\$ 217,005	33,502	\$0.65	\$ 21,776	69,397	\$1.62	\$ 112,423	\$ 134,200
November	78,060	\$3.23	\$ 252,135	38,578	\$0.65	\$ 25,076	78,201	\$1.62	\$ 126,685	\$ 151,761
December	87,319	\$3.23	\$ 282,040	39,984	\$0.65	\$ 25,989	87,319	\$1.62	\$ 141,457	\$ 167,446
<b>Total</b>	1,083,089	\$ 3.23	\$ 3,498,376	547,428	\$ 0.65	\$ 355,829	1,113,451	\$ 1.62	\$ 1,803,791	\$ 2,159,619



# Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
February	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
March	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
April	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
May	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
June	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
July	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
August	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
September	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
October	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
November	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
December	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2,0000	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	87,856	\$ 3,3765	\$ 296,645	44,898	\$ 0.7167	\$ 32,178	90,357	\$ 1.6200	\$ 146,378	\$ 178,556			
February	77,343	\$ 3,3765	\$ 261,150	37,935	\$ 0.7167	\$ 27,188	78,522	\$ 1.6200	\$ 127,205	\$ 154,393			
March	74,060	\$ 3,3765	\$ 250,062	50,517	\$ 0.7167	\$ 36,205	88,833	\$ 1.6200	\$ 143,909	\$ 180,114			
April	66,817	\$ 3,3765	\$ 225,607	35,025	\$ 0.7167	\$ 25,102	68,728	\$ 1.6200	\$ 111,340	\$ 136,442			
May	87,746	\$ 3,4121	\$ 299,397	42,065	\$ 0.7879	\$ 33,143	88,174	\$ 1.8018	\$ 158,871	\$ 192,014			
June	109,214	\$ 3,4121	\$ 372,651	53,375	\$ 0.7879	\$ 42,054	112,178	\$ 1.8018	\$ 202,123	\$ 244,177			
July	109,903	\$ 3,4121	\$ 375,001	56,130	\$ 0.7879	\$ 44,225	112,358	\$ 1.8018	\$ 202,446	\$ 246,671			
August	115,763	\$ 3,4121	\$ 394,994	55,397	\$ 0.7879	\$ 43,647	115,856	\$ 1.8018	\$ 208,749	\$ 252,396			
September	121,823	\$ 3,4121	\$ 415,673	60,023	\$ 0.7879	\$ 47,292	123,530	\$ 1.8018	\$ 222,576	\$ 269,869			
October	67,184	\$ 3,4121	\$ 229,239	33,502	\$ 0.7879	\$ 26,396	69,397	\$ 1.8018	\$ 125,040	\$ 151,436			
November	78,060	\$ 3,4121	\$ 266,350	38,578	\$ 0.7879	\$ 30,396	78,201	\$ 1.8018	\$ 140,902	\$ 171,298			
December	87,319	\$ 3,4121	\$ 297,941	39,984	\$ 0.7879	\$ 31,503	87,319	\$ 1.8018	\$ 157,331	\$ 188,834			
Total	1,083,089	\$ 3.40	\$ 3,684,711	547,428	\$ 0.77	\$ 419,331	1,113,451	\$ 1.75	\$ 1,946,870	\$ 2,366,200			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	87,856	\$ 3.38	\$ 296,645	44,898	\$ 0.72	\$ 32,178	90,357	\$ 1.62	\$ 146,378	\$ 178,556			
February	77,343	\$ 3.38	\$ 261,150	37,935	\$ 0.72	\$ 27,188	78,522	\$ 1.62	\$ 127,205	\$ 154,393			
March	74,060	\$ 3.38	\$ 250,062	50,517	\$ 0.72	\$ 36,205	88,833	\$ 1.62	\$ 143,909	\$ 180,114			
April	66,817	\$ 3.38	\$ 225,607	35,025	\$ 0.72	\$ 25,102	68,728	\$ 1.62	\$ 111,340	\$ 136,442			
May	87,746	\$ 3.41	\$ 299,397	42,065	\$ 0.79	\$ 33,143	88,174	\$ 1.80	\$ 158,871	\$ 192,014			
June	109,214	\$ 3.41	\$ 372,651	53,375	\$ 0.79	\$ 42,054	112,178	\$ 1.80	\$ 202,123	\$ 244,177			
July	109,903	\$ 3.41	\$ 375,001	56,130	\$ 0.79	\$ 44,225	112,358	\$ 1.80	\$ 202,446	\$ 246,671			
August	115,763	\$ 3.41	\$ 394,994	55,397	\$ 0.79	\$ 43,647	115,856	\$ 1.80	\$ 208,749	\$ 252,396			
September	121,823	\$ 3.41	\$ 415,673	60,023	\$ 0.79	\$ 47,292	123,530	\$ 1.80	\$ 222,576	\$ 269,869			
October	67,184	\$ 3.41	\$ 229,239	33,502	\$ 0.79	\$ 26,396	69,397	\$ 1.80	\$ 125,040	\$ 151,436			
November	78,060	\$ 3.41	\$ 266,350	38,578	\$ 0.79	\$ 30,396	78,201	\$ 1.80	\$ 140,902	\$ 171,298			
December	87,319	\$ 3.41	\$ 297,941	39,984	\$ 0.79	\$ 31,503	87,319	\$ 1.80	\$ 157,331	\$ 188,834			
Total	1,083,089	\$ 3.40	\$ 3,684,711	547,428	\$ 0.77	\$ 419,331	1,113,451	\$ 1.75	\$ 1,946,870	\$ 2,366,200			

Transformer Allowance Credit (if applicable)											\$ -
Total including deduction for Transformer Allowance Credit											\$ 2,366,200



# Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
February	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
March	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
April	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
May	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
June	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
July	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
August	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
September	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
October	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
November	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
December	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	87,856	\$ 3.4121	\$ 299,773	44,898	\$ 0.7879	\$ 35,375	90,357	\$ 1.8018	\$ 162,804	\$ 198,179
February	77,343	\$ 3.4121	\$ 263,904	37,935	\$ 0.7879	\$ 29,889	78,522	\$ 1.8018	\$ 141,480	\$ 171,369
March	74,060	\$ 3.4121	\$ 252,699	50,517	\$ 0.7879	\$ 39,802	88,833	\$ 1.8018	\$ 160,059	\$ 199,861
April	66,817	\$ 3.4121	\$ 227,986	35,025	\$ 0.7879	\$ 27,596	68,728	\$ 1.8018	\$ 123,835	\$ 151,431
May	87,746	\$ 3.4121	\$ 299,397	42,065	\$ 0.7879	\$ 33,143	88,174	\$ 1.8018	\$ 158,871	\$ 192,014
June	109,214	\$ 3.4121	\$ 372,651	53,375	\$ 0.7879	\$ 42,054	112,178	\$ 1.8018	\$ 202,123	\$ 244,177
July	109,903	\$ 3.4121	\$ 375,001	56,130	\$ 0.7879	\$ 44,225	112,358	\$ 1.8018	\$ 202,446	\$ 246,671
August	115,763	\$ 3.4121	\$ 394,994	55,397	\$ 0.7879	\$ 43,647	115,856	\$ 1.8018	\$ 208,749	\$ 252,396
September	121,823	\$ 3.4121	\$ 415,673	60,023	\$ 0.7879	\$ 47,292	123,530	\$ 1.8018	\$ 222,576	\$ 269,869
October	67,184	\$ 3.4121	\$ 229,239	33,502	\$ 0.7879	\$ 26,396	69,397	\$ 1.8018	\$ 125,040	\$ 151,436
November	78,060	\$ 3.4121	\$ 266,350	38,578	\$ 0.7879	\$ 30,396	78,201	\$ 1.8018	\$ 140,902	\$ 171,298
December	87,319	\$ 3.4121	\$ 297,941	39,984	\$ 0.7879	\$ 31,503	87,319	\$ 1.8018	\$ 157,331	\$ 188,834
<b>Total</b>	1,083,089	\$ 3.41	\$ 3,695,607	547,428	\$ 0.79	\$ 431,319	1,113,451	\$ 1.80	\$ 2,006,216	\$ 2,437,535

  

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	87,856	\$ 3.41	\$ 299,773	44,898	\$ 0.79	\$ 35,375	90,357	\$ 1.80	\$ 162,804	\$ 198,179
February	77,343	\$ 3.41	\$ 263,904	37,935	\$ 0.79	\$ 29,889	78,522	\$ 1.80	\$ 141,480	\$ 171,369
March	74,060	\$ 3.41	\$ 252,699	50,517	\$ 0.79	\$ 39,802	88,833	\$ 1.80	\$ 160,059	\$ 199,861
April	66,817	\$ 3.41	\$ 227,986	35,025	\$ 0.79	\$ 27,596	68,728	\$ 1.80	\$ 123,835	\$ 151,431
May	87,746	\$ 3.41	\$ 299,397	42,065	\$ 0.79	\$ 33,143	88,174	\$ 1.80	\$ 158,871	\$ 192,014
June	109,214	\$ 3.41	\$ 372,651	53,375	\$ 0.79	\$ 42,054	112,178	\$ 1.80	\$ 202,123	\$ 244,177
July	109,903	\$ 3.41	\$ 375,001	56,130	\$ 0.79	\$ 44,225	112,358	\$ 1.80	\$ 202,446	\$ 246,671
August	115,763	\$ 3.41	\$ 394,994	55,397	\$ 0.79	\$ 43,647	115,856	\$ 1.80	\$ 208,749	\$ 252,396
September	121,823	\$ 3.41	\$ 415,673	60,023	\$ 0.79	\$ 47,292	123,530	\$ 1.80	\$ 222,576	\$ 269,869
October	67,184	\$ 3.41	\$ 229,239	33,502	\$ 0.79	\$ 26,396	69,397	\$ 1.80	\$ 125,040	\$ 151,436
November	78,060	\$ 3.41	\$ 266,350	38,578	\$ 0.79	\$ 30,396	78,201	\$ 1.80	\$ 140,902	\$ 171,298
December	87,319	\$ 3.41	\$ 297,941	39,984	\$ 0.79	\$ 31,503	87,319	\$ 1.80	\$ 157,331	\$ 188,834
<b>Total</b>	1,083,089	\$ 3.41	\$ 3,695,607	547,428	\$ 0.79	\$ 431,319	1,113,451	\$ 1.80	\$ 2,006,216	\$ 2,437,535

  

Transformer Allowance Credit (if applicable)										\$ -
Total including deduction for Transformer Allowance Credit										\$ 2,437,535

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	257,121,224	0	1,825,561	36.7%	1,353,104	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	68,409,295	0	424,138	8.5%	314,370	0.0046
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5338		472,642	1,197,580	24.1%	887,645	1.8780
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1213		472,642	1,475,257	29.7%	1,093,459	2.3135
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	1,663,648	0	10,315	0.2%	7,645	0.0046
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9507		923	1,801	0.0%	1,335	1.4459
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9235		19,045	36,633	0.7%	27,152	1.4257

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	257,121,224	0	874,212	36.7%	869,201	0.0034
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	68,409,295	0	218,910	9.2%	217,655	0.0032
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2664		472,642	598,554	25.2%	595,123	1.2591
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4042		472,642	663,684	27.9%	659,879	1.3962
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	1,663,648	0	5,324	0.2%	5,293	0.0032
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9654		923	891	0.0%	886	0.9599
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9592		19,045	18,268	0.8%	18,163	0.9537

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	257,121,224	0	1,353,104	36.7%	1,357,105	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046	68,409,295	0	314,370	8.5%	315,300	0.0046
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8780		472,642	887,645	24.1%	890,270	1.8836
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.3135		472,642	1,093,459	29.7%	1,096,693	2.3203
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046	1,663,648	0	7,645	0.2%	7,668	0.0046
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.4459		923	1,335	0.0%	1,338	1.4501
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.4257		19,045	27,152	0.7%	27,233	1.4299

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	257,121,224	0	869,201	36.7%	895,405	0.0035
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	68,409,295	0	217,655	9.2%	224,217	0.0033
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2591		472,642	595,123	25.2%	613,064	1.2971
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3962		472,642	659,879	27.9%	679,773	1.4382
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	1,663,648	0	5,293	0.2%	5,453	0.0033
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9599		923	886	0.0%	913	0.9888
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9537		19,045	18,163	0.8%	18,711	0.9825

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	25,902	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	II	Price Cap Index	1.95%	Billed kWh	271,379,498	
Associated Stretch Factor Value	0.15%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	12.94		0.0152		1.95%	16.58	0.0116
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	33.87		0.0116		1.95%	34.53	0.0118
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	224.32		2.1306		1.95%	228.69	2.1721
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	1,473.70		1.3666		1.95%	1,502.44	1.3932
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.19		0.0286		1.95%	9.37	0.0292
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.29		9.4397		1.95%	3.35	9.6238
STREET LIGHTING SERVICE CLASSIFICATION	3.18		8.6188		1.95%	3.24	8.7869
microFIT SERVICE CLASSIFICATION	5.40					5.40	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	12.94	4,022,063	49.4%	12.7%	3.32	62.0%	16.26	5,053,998
Current Residential Variable Rate (inclusive of R/C adj.)	0.0152	4,124,968	50.6%			38.0%	0.0114	3,093,726
		8,147,031						8,147,725

# **Essex Powerlines Corporation**

## **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May-01-16**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0301**

**EB-2014-0072**

# Essex Powerlines Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May-01-16

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2014-0301

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.58
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider 3 for Disposition of Deferral and Variance Accounts (2015) - approved on an interim basis and effective until April 30, 2017	\$/kWh	(0.0023)
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	\$/kWh	0.0066
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	(0.11)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Essex Powerlines Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May-01-16**  
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EB-2014-0301

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2017	\$/kWh	(0.0023)
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	\$/kWh	0.0066
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kWh	0.0016
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Essex Powerlines Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May-01-16**  
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EB-2014-0301

## GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	228.69
Distribution Volumetric Rate	\$/kW	2.1721
Low Voltage Service Rate	\$/kW	0.3506
Rate Rider 3 for Disposition of Deferral and Variance Accounts (2015) - approved on an interim basis and effective until April 30, 2017	\$/kW	(0.8646)
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	\$/kW	2.5358
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kW	0.0818
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0191)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8836
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2971
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.3203
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4382

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Essex Powerlines Corporation

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May-01-16**

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EB-2014-0301

### GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,502.44
Distribution Volumetric Rate	\$/kW	1.3932
Low Voltage Service Rate	\$/kW	0.4094

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Essex Powerlines Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May-01-16**  
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EB-2014-0301

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.37
Distribution Volumetric Rate	\$/kWh	0.0292
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider 3 for Disposition of Deferral and Variance Accounts (2015) - approved on an interim basis and effective until April 30, 2017	\$/kWh	(0.0023)
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	\$/kWh	0.0066
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Essex Powerlines Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May-01-16**  
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EB-2014-0301

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.35
Distribution Volumetric Rate	\$/kW	9.6238
Low Voltage Service Rate	\$/kW	0.2816
Rate Rider 3 for Disposition of Deferral and Variance Accounts (2015) - approved on an interim basis and effective until April 30, 2017	\$/kW	(0.8109)
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	\$/kW	2.3785
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0481)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4501
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9888

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Essex Powerlines Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May-01-16**  
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EB-2014-0301

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.24
Distribution Volumetric Rate	\$/kW	8.7869
Low Voltage Service Rate	\$/kW	0.2798
Rate Rider 3 for Disposition of Deferral and Variance Accounts (2015) - approved on an interim basis and effective until April 30, 2017	\$/kW	(0.7462)
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	\$/kW	2.1886
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4299
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9825

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Essex Powerlines Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May-01-16**  
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EB-2014-0301

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

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## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Essex Powerlines Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May-01-16**  
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EB-2014-0301

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Account History	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charge - At Meter - During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter - After Hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

#### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35



# Essex Powerlines Corporation

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May-01-16**

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EB-2014-0301

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0496